

Carolyn Thomas

From: eNotice TCEQ
Sent: Wednesday, October 9, 2024 7:59 AM
To: Bryan.hughes@senate.texas.gov; Jay.dean@house.texas.gov
Subject: TCEQ Notice - Permit Number O1977
Attachments: TCEQ Notice - O1977_37232.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

October 9, 2024

THE HONORABLE BRYAN HUGHES
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 37232
Permit Number: O1977
Eastman Chemical Company
C3 - Texanol
Longview, Harrison County
Regulated Entity Number: RN100219815
Customer Reference Number: CN601214406

Dear Senator Hughes:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.693611,32.4375&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Bryan Hughes
Page 2
October 9, 2024

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

October 9, 2024

THE HONORABLE JAY DEAN
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 37232
Permit Number: O1977
Eastman Chemical Company
C3 - Texanol
Longview, Harrison County
Regulated Entity Number: RN100219815
Customer Reference Number: CN601214406

Dear Representative Dean:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.693611,32.4375&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Carolyn Thomas

From: Richard Suniga
Sent: Friday, October 4, 2024 3:58 PM
To: Carolyn Thomas
Cc: Johnny Bowers
Subject: FW: STEERS Title V Application Submittal (New Application)

Follow Up Flag: Follow up
Flag Status: Flagged

Please process.

Thank you,
Richard Suniga
APD/APIRT
512.239.5325

-----Original Message-----

From: steers@tceq.texas.gov <steers@tceq.texas.gov>
Sent: Wednesday, October 2, 2024 7:47 PM
To: RFCAIR5 <RFCAIR5@tceq.texas.gov>; TVAPPS <tvapps@tceq.texas.gov>
Subject: STEERS Title V Application Submittal (New Application)

The TV-E application has been successfully submitted by ANDREW COGGINS. The submittal was received at 10/02/2024 07:46 PM.

The Reference number for this submittal is 688051

The confirmation number for this submittal is 568126.

The Area ID for this submittal is 1977.

The Project ID for this submittal is 37232.

The hash code for this submittal is 77EA2C4226E3E0A203400B21518027D911F83C96DC12EDE4B43A7F1F6ABA6B8B.

You may access the original application submittal and the notice of final action documents from the COR Viewer which is available at <https://ida.tceq.texas.gov/steersstaff/index.cfm?fuseaction=openadmin.submitlog&newsearch=yes>.

If you have any questions, please contact the STEERS Help Line at 512-239-6925 or by e-mail at steers@tceq.texas.gov.

EASTMAN CHEMICAL COMPANY
RENEWAL APPLICATION FOR PERMIT O1977
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OP-UA1 Table 1

2021/08

Miscellaneous Unit Attributes

Date: 10/1/2024		Permit No: O1977		Regulated Entity No: RN100219815			
Area Name: C3 - Texanol		Customer Reference No.: CN601214406					
FD#	Unit ID No.	SOP/GOP Index No	Unit Type	Date Constructed/ Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
3176	OX015FG2	63FFFF-0002	EU	Existing			Equip. Leaks - As Per 63.2480(a), Meet Table 6(i.b.i) _ Meet Part 63, Subpart UU.
3848	OX016WW3	63G-0005	EU	Existing			Group 1 Wastewater Stream as per 63.132(a)(1)(i) and 63.132(c) for Table 9 compounds - Total annual avg. Table 9 compounds are greater than 10,000 ppm (wt.) at any flowrate. Comply with 63.132(a)(2)(i) - equipment standard. Comply with 63.132(a)(2)(ii) - comply with control requirements of 63.138 - option selected is 63.138(d) - send wastewater stream to design stream stripper. Comply with 63.132(a)(2)(iii) - meet applicable monitoring and inspections requirements in 63.143, Comply with [G] 63.132(a).

Date: 10/1/2024	Regulated Entity No: RN100219815	Permit No: O1977
Area Name: C3 - Texanol		

FD#	Unit ID No.	SOP/GOP Index No	Commerce	Table Applicability	HCl Emission	HCl-CMS
3963	OX011ES3	63DDDDD-0001	EXIST	T3.1G1		
3964	OX011ES4	63DDDDD-0001	EXIST	T3.1G1		
3965	OX011ES5	63DDDDD-0001	EXIST	T3.1G1		

Date: 8/20/2024	Permit No: O1977	Regulated Entity No: RN100219815
Area Name: C3 - Texanol	Customer Reference No.: CN601214406	

FD#	Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
1837	OX011FL1C	R1111-0001	No	No	No		72+
2818	OX048FL1	R1111-0002	No	No	No		72+

Date: 8/20/2024		Permit No: O1977		Regulated Entity No: RN100219815			
Area Name: C3 - Texanol				Customer Reference No.: CN601214406			
FD#	Unit ID No.	SOP/GOP Index No	Subject To 40 CFR 60.18	Adhering To Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value Of Gas
1838	OX011FL1C	60A-0001	Yes	Yes	NONE	60-	

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#									
	Unit ID No.	SOP/GOP Index No	Produces Chemicals	Affected Facility	Construction/ Modification Date	Compliance Option	Design Capacity	Produces Heavy Liquid Chemicals	Beverage Alcohol Production
1843	OX011FG3	60VV-0005	Yes	Yes	81-06	60VV	1000+	No	No
1844	OX016FG1	60VV-0006	Yes	Yes	81-06	60VV	1000+	No	No
1845	OX016FG3	60VV-0007	Yes	Yes	81-06	60VV	1000+	No	No

OP-UA12 Table 4b

2023/07

40 CFR 60 Subpart VV

Standards of Performance for Equipment Leaks of VOC in the SOCMI

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#			40 CFR 60, Subpart VV Fugitive Unit Components						
			Any Component			Pumps			
	Unit ID No.	SOP/GOP Index No	Equipment In VOC Service	Vacuum Service	VOC Service	Light Liquid Service	EEL	EEL ID No.	Complying with 60.482-2
1843	OX011FG3	60VV-0005	Yes	No	No	Yes	No		Yes
1844	OX016FG1	60VV-0006	Yes	No	No	Yes	No		Yes
1845	OX016FG3	60VV-0007	Yes	No	No	Yes	No		Yes

OP-UA12 Table 4c

2023/07

40 CFR 60 Subpart VV

Standards of Performance for Equipment Leaks of VOC

in the SOCMI

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#			40 CFR 60, Subpart VV Fugitive Unit Components (Continued)				
			Compressor				
	Unit ID No.	SOP/GOP Index No	Compressor	EEL	EEL ID No.	Complying with § 60.482-3	Pressure relief devices in Gas/Vapor Service
1843	OX011FG3	60VV-0005	No				Yes
1844	OX016FG1	60VV-0006	No				Yes
1845	OX016FG3	60VV-0007	No				Yes

Date: 8/20/2024	Permit No: O1977	Regulated Entity No: RN100219815
Area Name: C3 - Texanol	Customer Reference No.: CN601214406	

FD#			40 CFR 60, Subpart VV Fugitive Unit Components (Continued)								
			Sampling Connection System				Valves				
	Unit ID No.	SOP/GOP Index No	Sampling Connections	EEL	EEL ID No.	Complying with 60.482-5	Open-Ended	EEL	EEL ID No.	Complying with 60.482-6	
1843	OX011FG3	60VV-0005	Yes	No		Yes	Yes	No		Yes	
1844	OX016FG1	60VV-0006	Yes	No		Yes	Yes	No		Yes	
1845	OX016FG3	60VV-0007	Yes	No		Yes	Yes	No		Yes	

OP-UA12 Table 4e

2023/07

40 CFR 60 Subpart VV

Standards of Performance for Equipment Leaks of VOC in the SOCMI

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#		40 CFR 60, Subpart VV Fugitive Unit Components (Continued)					
							Valves
	Unit ID No.	SOP/GOP Index No	Gas/Vapor or Light Liquid Service	2.0 %	EEL	EEL ID No.	Complying with §60.482-7
1843	OX011FG3	60VV-0005	Yes	No	No		Yes
1844	OX016FG1	60VV-0006	Yes	No	No		Yes
1845	OX016FG3	60VV-0007	Yes	No	No		Yes

OP-UA12 Table 4f

2023/07

40 CFR 60 Subpart VV

Standards of Performance for Equipment Leaks of VOC

in the SOMI

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#			40 CFR 60, Subpart VV Fugitive Unit Components (Continued)							
			Pumps				Valves			
	Unit ID No.	SOP/GOP Index No	Heavy Liquid Service	EEL	EEL ID No.	Complying with 60.482-8	Heavy Liquid Service	EEL	EEL ID No.	Complying With 60.482-8
1843	OX011FG3	60VV-0005	Yes	No		Yes	Yes	No		Yes
1844	OX016FG1	60VV-0006	Yes	No		Yes	Yes	No		Yes
1845	OX016FG3	60VV-0007	No				No			

OP-UA12 Table 4g

2023/07

40 CFR 60 Subpart VV

Standards of Performance for Equipment Leaks of VOC in the SOCM

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#			40 CFR 61, Subpart VV Fugitive Unit Components (Continued)							
			Pressure Relief Valves			Connectors				
	Unit ID No.	SOP/GOP Index No	Heavy Liquid Service	EEL	EEL ID No.	Complying with 60.482-8	Flanges and Other Connectors	EEL	EEL ID No.	Complying with 60.482-8
1843	OX011FG3	60VV-0005	Yes	No		Yes	Yes	No		Yes
1844	OX016FG1	60VV-0006	Yes	No		Yes	Yes	No		Yes
1845	OX016FG3	60VV-0007	No				Yes	No		Yes

Date: 8/20/2024	Permit No: O1977	Regulated Entity No: RN100219815
Area Name: C3 - Texanol	Customer Reference No.: CN601214406	

FD#	40 CFR 60, Subpart VV Fugitive Unit Components (Continued)						
	Closed-vent Systems and Control Devices						
	Unit ID No.	SOP/GOP Index No	Vapor Recovery System	EEL	EEL ID No.	Complying With §60.482-10	Control Device ID No.
1843	OX011FG3	60VV-0005	No				
1844	OX016FG1	60VV-0006	No				
1845	OX016FG3	60VV-0007	No				

OP-UA12 Table 4i

2023/07

40 CFR 60 Subpart VV

Standards of Performance for Equipment Leaks of VOC in the SOCMI

Date: 8/20/2024	Permit No: O1977	Regulated Entity No: RN100219815
Area Name: C3 - Texanol	Customer Reference No.: CN601214406	

FD#	40 CFR 60, Subpart VV Fugitive Unit Components (Continued)						
	Closed-vent Systems and Control Devices (continued)						
	Unit ID No.	SOP/GOP Index No	Enclosed Combustion Device	EEL	EEL ID No.	Complying With §60.482-10	Control Device ID No.
1843	OX011FG3	60VV-0005	No				
1844	OX016FG1	60VV-0006	No				
1845	OX016FG3	60VV-0007	No				

OP-UA12 Table 4j

2023/07

40 CFR 60 Subpart VV Standards of Performance for Equipment Leaks of VOC in the SOCMI

Date: 8/20/2024	Permit No: O1977	Regulated Entity No: RN100219815
Area Name: C3 - Texanol	Customer Reference No.: CN601214406	

FD#		40 CFR 60, Subpart VV Fugitive Unit Components (Continued)				
		Closed Vent Systems and Control Devices				
Unit ID No.	SOP/GOP Index No	Flare	EEL	EEL ID No.	Complying With 60.482-10	Control Device ID
1843	OX011FG3	60VV-0005	No			
1844	OX016FG1	60VV-0006	No			
1845	OX016FG3	60VV-0007	No			

Date: 8/20/2024	Permit No: O1977	Regulated Entity No: RN100219815
Area Name: C3 - Texanol	Customer Reference No.: CN601214406	

FD#	40 CFR 60, Subpart VV Fugitive Unit Components (Continued)					
	Closed Vent Systems and Control Devices					
	Unit ID No.	SOP/GOP Index No	CVS (or Vapor Collection System)	EEL	EEL ID No.	Complying With 60.482-10
1843	OX011FG3	60VV-0005	No			
1844	OX016FG1	60VV-0006	No			
1845	OX016FG3	60VV-0007	No			

OP-UA12 Table 4I

2023/07

40 CFR 60 Subpart VV Standards of Performance for Equipment Leaks of VOC in the SOCMI

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.: CN601214406			

FD#			
	Unit ID No.	SOP/GOP Index No	40 CFR 60, Subpart VVV Fugitive Unit Description
1843	OX011FG3	60VV-0005	Nitriles/Ketones Plant Manufacturing Fugitives
1844	OX016FG1	60VV-0006	Isobutyric Acid Plant Manufacturing Fugitives
1845	OX016FG3	60VV-0007	Propionic Acid Plant Manufacturing Fugitives

Date: 8/20/2024				Permit No: O1977		Regulated Entity No: RN100219815		
Area Name: C3 - Texanol				Customer Reference No.: CN601214406				
FD#	Unit ID No.	SOP/GOP Index No	Equipment Type	Non Research and Development/ Batch Processes	Vacuum Service	Less Than 300 Operating Hours	Heavy Liquid Service	AMEL
1848	OX016FG3	63H-0007	Yes	Yes	No	No		No

Date: 8/20/2024			Permit No: O1977			Regulated Entity No: RN100219815				
Area Name: C3 - Texanol			Customer Reference No.: CN601214406							
FD#	SOP/GOP	Enclosed-Vented	Heavy	Batch		Heavy	General		Heavy	Units
Unit ID No.	Index No	Process Unit	Liquid	Process	Pressure	Liquid	AMEL	AMEL ID No.	Liquid	Without
		AMEL	Service	AMEL	Test	Service			Service	An AMEL
1848	OX016FG3	63H-0007								

Date: 8/20/2024			Permit No: O1977			Regulated Entity No: RN100219815					
Area Name: C3 - Texanol			Customer Reference No.: CN601214406								
FD#			Pumps				Pressure Relief Devices			Sampling Connection Sys	
	Unit ID No.	SOP/GOP Index No	Light Liquid Service	Heavy Liquid Service	QIP	Compressors Any	Gas/Vapor Service	Liquid Service	Heavy Liquid Service	Any	Heavy Liquid Service
1848	OX016FG3	63H-0007	Yes	No	No	No	Yes	Yes	No	Yes	No

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815				
Area Name:	C3 - Texanol			Customer Reference No.:	CN601214406				

FD#	Unit ID No.	SOP/GOP Index No	Open-Ended Valves or Lines		Valves		Heavy Liquid Service	QIP	Connectors	
			Any	Heavy Liquid Service	Gas/Vapor or Light Liquid Service	Gas/Vapor or Light Liquid Service			Gas/Vapor or Light Liquid Service	Heavy Liquid Service
1848	OX016FG3	63H-0007	Yes	No	Yes	No	No	No	Yes	No

Date: 8/20/2024			Permit No: O1977		Regulated Entity No: RN100219815			
Area Name: C3 - Texanol			Customer Reference No.: CN601214406					
FD#		SOP/GOP	Agitators		Instrumentation Systems		Surge Control Vessels or Bottom Receivers	
	Unit ID No.	Index No	Gas/Vapor or Light Liquid Service	Heavy Liquid Service	Any	Heavy Liquid Service	Any	Heavy Liquid Service
1848	OX016FG3	63H-0007	No	No	Yes	No	Yes	No

Date: 8/20/2024				Permit No: O1977		Regulated Entity No: RN100219815			
Area Name: C3 - Texanol				Customer Reference No.: CN601214406					

FD#	Unit ID No.	SOP/GOP Index No	Any	Recovery or Recapture Devices	Control Device ID No.	Closed-Vent Systems Enclosed Combustion Devices	Control Device ID No.	Flares	Control Device ID No.
1848	OX016FG3	63H-0007	No	No		No		No	

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815		
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406				

FD#	Unit ID No.	SOP/GOP Index No	Bypass Lines	Unsafe To Inspect	Difficult To Inspect	Employee Number	Title 40 CFR Part 63, Subpart H Fugitive Unit Description
1848	OX016FG3	63H-0007		No	Yes	No	Propionic Acid Plant Manufacturing Fugitives

OP-UA15 Table 6a

2022/11

40 CFR 63 G: Organic HAPs from SOCMI for Process Vents

Emission Points/Stationary Vents

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#	Unit ID No.	SOP/GOP Index No	Overlap	Group 1	Regulation	HAP Concentration	Flow Rate	Electing Control	NSPS TRE Index Value	MACT TRE Index Value	Plant Type
2812	OX016D300	63G-0001	NNN	Yes				113A2			
2813	OX016D301	63G-0002	NNN	Yes				113A2			
2814	OX016D302	63G-0003	NNN	Yes				113A2			
2815	OX016R300	63G-0004	III	Yes				113A2			

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#	Unit ID No.	SOP/GOP Index No	Control Device	Control Device ID NO	Halogenated	TRE for Halogenated Vent Stream	Halogen Reduction Device	Installation Date	Performance Test
2812	OX016D300	63G-0001	CATINC	C016CU2	No				Yes
2813	OX016D301	63G-0002	CATINC	C016CU2	No				Yes
2814	OX016D302	63G-0003	CATINC	C016CU2	No				Yes
2815	OX016R300	63G-0004	CATINC	C016CU2	No				Yes

Date: 8/20/2024			Permit No: O1977		Regulated Entity No: RN100219815			
Area Name: C3 - Texanol			Customer Reference No.: CN601214406					
FD#	Unit ID No.	SOP/GOP Index No	Alternate Monitoring Parameters (AMP)	AMP ID No.	Continuous Monitoring	Continuous Monitoring Alt ID No	By-Pass Lines	Flow Indicator
2812	OX016D300	63G-0001	No		NOALT		Yes	Yes
2813	OX016D301	63G-0002	No		NOALT		Yes	Yes
2814	OX016D302	63G-0003	No		NOALT		Yes	Yes
2815	OX016R300	63G-0004	No		NOALT		Yes	Yes

OP-UA15 Table 13a

2022/11

40 CFR 63 FFFF: NESHAPS Misc Org Chem Manufacturing

Continuous Process Vents

Date: 8/20/2024

Permit No: O1977

Regulated Entity No: RN100219815

Area Name: C3 - Texanol

Customer Reference No.: CN601214406

FD#	Unit ID No.	SOP/GOP Index No	Emission Standard	Comb Device	95% Scrubber	PERF Test	Negative Pressure	Bypass Line
3831	OX011R1	63FFFF-0005	GRP2					
3833	OX011R2	63FFFF-0005	GRP2					
3832	OX011R3	63FFFF-0005	GRP2					
3692	OX011SB2	63FFFF-0005	GRP2					
3693	OX015D1	63FFFF-0005	GRP2					
3694	OX015D2	63FFFF-0005	GRP2					
3697	OX015D503	63FFFF-0005	GRP2					
3703	OX015D513	63FFFF-0005	GRP2					
3704	OX015D514	63FFFF-0005	GRP2					
3705	OX015R1	63FFFF-0005	GRP2					
3706	OX015R501	63FFFF-0005	GRP2					
3707	OX015R503	63FFFF-0005	GRP2					
3709	OX015R508	63FFFF-0005	GRP2					
3837	OX015R509	63FFFF-0005	GRP2					
3710	OX015RT507	63FFFF-0005	GRP2					
3711	OX015RT508	63FFFF-0005	GRP2					
3776	OX015RT584	63FFFF-0005	GRP2					
3714	OX016D17	63FFFF-0005	GRP2					
3715	OX016D19	63FFFF-0005	GRP2					
3716	OX016D22	63FFFF-0005	GRP2					

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#	Unit ID No.	SOP/GOP Index No	Emission Standard	Comb Device	95% Scrubber	PERF Test	Negative Pressure	Bypass Line
3717	OX016D25	63FFFF-0005	GRP2					
3718	OX016D26	63FFFF-0005	GRP2					
3845	OX016D28	63FFFF-0005	GRP2					
3719	OX016R2	63FFFF-0005	GRP2					
3847	OX016R6	63FFFF-0005	GRP2					

OP-UA15 Table 13b

2022/11

40 CFR 63 FFFF: NESHAPS Misc Org Chem Manufacturing

Continuous Process Vents

Date: 8/20/2024

Permit No: O1977

Regulated Entity No: RN100219815

Area Name: C3 - Texanol

Customer Reference No.: CN601214406

FD#	Unit ID No.	SOP/GOP Index No	Recovery Device	Existing Source	TRE Index Threshold	Alt 63SS Mon Parameters	Alt 63SS Mon ID	SS Device Type	SS Device ID	Water
3831	OX011R1	63FFFF-0005	No							
3833	OX011R2	63FFFF-0005	No							
3832	OX011R3	63FFFF-0005	No							
3692	OX011SB2	63FFFF-0005	No							
3693	OX015D1	63FFFF-0005	No							
3694	OX015D2	63FFFF-0005	No							
3697	OX015D503	63FFFF-0005	No							
3703	OX015D513	63FFFF-0005	No							
3704	OX015D514	63FFFF-0005	No							
3705	OX015R1	63FFFF-0005	No							
3706	OX015R501	63FFFF-0005	No							
3707	OX015R503	63FFFF-0005	No							
3709	OX015R508	63FFFF-0005	No							
3837	OX015R509	63FFFF-0005	No							
3710	OX015RT507	63FFFF-0005	No							
3711	OX015RT508	63FFFF-0005	No							
3776	OX015RT584	63FFFF-0005	No							
3714	OX016D17	63FFFF-0005	No							
3715	OX016D19	63FFFF-0005	No							
3716	OX016D22	63FFFF-0005	No							

Date: 8/20/2024

Permit No: O1977

Regulated Entity No: RN100219815

Area Name: C3 - Texanol

Customer Reference No.: CN601214406

FD#	Unit ID No.	SOP/GOP Index No	Recovery Device	Existing Source	TRE Index Threshold	Alt 63SS Mon Parameters	Alt 63SS Mon ID	SS Device Type	SS Device ID	Water
3717	OX016D25	63FFFF-0005	No							
3718	OX016D26	63FFFF-0005	No							
3845	OX016D28	63FFFF-0005	No							
3719	OX016R2	63FFFF-0005	No							
3847	OX016R6	63FFFF-0005	No							

OP-UA17 Table 1a

2021/02

40 CFR 60 Subpart NNN VOCs from Synthetic Organic Chemical Processing Distillation Operations

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815			
Area Name:	C3 - Texanol			Customer Reference No.:	CN601214406			

FD#	Unit ID No.	SOP/GOP Index No	Subpart NNN Chemicals	Construction/ Modification Date	Vent Type	Distillation Unit Type	Total Design Capacity	Vent Stream Flow Rate
1851	OX011D1	60NNN-0036	Yes	83+	2+VRS	NONE	1+	8+
1852	OX011D4	60NNN-0040	Yes	83+	2+VRS	NONE	1+	8-
2144	OX011D5	60NNN-0042	Yes	83+	2+VRS	NONE	1+	8+
3911	OX011D6	60NNN-0042	Yes	83+	2+VRS	NONE	1+	8+

OP-UA17 Table 1b

2021/02

40 CFR 60 Subpart NNN VOCs from Synthetic Organic Chemical Processing Distillation Operations

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#	SOP/GOP		Total Resource	TOC	Subpart NNN		Subpart NNN	Emission Point ID No(s).		Organic
	Unit ID No.	Index No			Control	ACT		EP ID-1	EP ID-2	
			Effectiveness	Reduction	Device	ID No.	Control Device			Monitoring Device
1851	OX011D1	60NNN-0036	8-B	No	FLARE		C011FL1C	011FL1		
1852	OX011D4	60NNN-0040								
2144	OX011D5	60NNN-0042	8-B	No	FLARE		C011FL1C	011FL1		
3911	OX011D6	60NNN-0042	8-B	No	FLARE		CO11FL1C	011FL1		

OP-UA48 Table 1a 2020/04 40 CFR 60 Subpart III Standards of Performance for VOC Emissions from SOCMI Air Oxidation Unit Processes

Date: 8/20/2024		Permit No: O1977		Regulated Entity No: RN100219815			
Area Name: C3 - Texanol				Customer Reference No.: CN601214406			

FD#	SOP/GOP		Construction/	Affected	TRE Index	Control	Control
	Unit ID No.	Index No	Modification		Value		Device
			Date	Facility		Device	ID No.
1860	OX016R3	60III-0001	83+	2+AIROX	NCE	CATINC	C016CU1
2059	OX016R5	60III-0002	83+	2+AIROX	NCE	CATINC	C016CU1

OP-UA48 Table 1b

2020/04

40 CFR 60 Subpart III Standards of Performance for VOC Emissions from SOCMI Air Oxidation Unit Processes

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#	Unit ID No.	SOP/GOP Index No	Recovery Device	Recovery Device ID No.	AMOC ID No.	TRE For Halogenated Vent Stream	Organic Monitoring Device
1860	OX016R3	60III-0001					
2059	OX016R5	60III-0002					

OP-UA48 Table 2a 2020/04 40 CFR 60 Subpart RRR Standards of Performance for VOC Emissions from SOCMI Air Oxidation Unit Processes

Date: 8/20/2024		Permit No: O1977		Regulated Entity No: RN100219815	
Area Name: C3 - Texanol		Customer Reference No.: CN601214406			

FD#	Unit ID No.	SOP/GOP Index No	Chemicals Listed In 60.707	Construction/ Modification Date	Affected Facility Type	Subject To Title 40 CFR Part 60, Subpart DDD	Subject To Title 40 CFR Part 60, Subpart NNN	TRE Index Value	TRE for Halogenated Vent Stream
1856	OX011R1	60RRR-0025	Yes	90+	2COMBO	No	No	8-	No
2088	OX011R2	60RRR-0027	Yes	90+	2COMBO	No	No	8-	No
2089	OX011R3	60RRR-0029	Yes	90+	2COMBO	No	No	8-	No

OP-UA48 Table 2b 2020/04 40 CFR 60 Subpart RRR Standards of Performance for VOC Emissions from SOCMI Air Oxidation Unit Processes

Date: 8/20/2024		Permit No: O1977		Regulated Entity No: RN100219815			
Area Name: C3 - Texanol				Customer Reference No.: CN601214406			

FD#	Unit ID No.	SOP/GOP Index No	Total Design Capacity	Vent Stream Flow Rate	TOC Exemption	Control Device	Control Device ID No.
1856	OX011R1	60RRR-0025	1+	11+	NOEX	FLARE	C011FL1C
2088	OX011R2	60RRR-0027	1+	11+	NOEX	FLARE	C011FL1C
2089	OX011R3	60RRR-0029	1+	11+	NOEX	FLARE	C011FL1C

OP-UA48 Table 2c 2020/04 40 CFR 60 Subpart RRR Standards of Performance for VOC Emissions from SOCMI Air Oxidation Unit Processes

Date: 8/20/2024		Permit No: O1977		Regulated Entity No: RN100219815			
Area Name: C3 - Texanol				Customer Reference No.: CN601214406			

FD#	SOP/GOP		Secondary		Bypass	Recovery	Recovery	Organic Monitoring
	Unit ID No.	Index No	Fuel	Bypass Line	Line Valve Secured		Device ID No.	
1856	OX011R1	60RRR-0025		Yes	No			
2088	OX011R2	60RRR-0027		Yes	No			
2089	OX011R3	60RRR-0029		Yes	No			

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.: CN601214406			

FD#	Unit ID No.	SOP/GOP Index No	Applicable Chemicals	Table 2 HAP	Alternate Means of Emission Limitatio (AMEL)	AMEL ID No.	Heat Exchange System	Cooling Water Pressure
1858	PROPROPAC	63F-0005	Yes	Yes	No		Yes	No

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.: CN601214406			

FD#	Unit ID No.	SOP/GOP Index No	Intervening Cooling Fluid	Table 4 HAP Content	NPDES Permit	Meets 40 CFR 63.104(a)(4)(i) - (iv	Table 9 HAP Content	Cooling Water Monitored
1858	PROPROPAC	63F-0005	No	No	No	No	No	Yes

OP-UA60 Table 5a 2015/05 40 CFR 63 FFFF: NESHAPs: Miscellaneous Organic Chemical Manufacturin MCPU Processes

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#	Unit ID No.	SOP/GOP Index No	Ammonium Sulfate	Other Operations	63.100 CMPU	G2/<1000 Lb/Yr	2525E1
3742	PROBUTAC	63FFFF-0001	No	Yes	No	No	
3743	PROESTER	63FFFF-0001	No	Yes	No	No	
3744	PRONITKET	63FFFF-0001	No	Yes	No	No	
3746	PROTEXAN	63FFFF-0001	No	Yes	No	No	

OP-UA60 Table 5b 2015/05 40 CFR 63 FFFF: NESHAPs: Miscellaneous Organic Chemical Manufacturin MCPU Processes

Date:	8/20/2024	Permit No:	O1977	Regulated Entity No:	RN100219815
Area Name:	C3 - Texanol	Customer Reference No.:	CN601214406		

FD#	Unit ID No.	SOP/GOP Index No	Startup 2003	Shared Batch Vent	PUG	Startup2002	PP Alt	Cont Proc
3742	PROBUTAC	63FFFF-0001	Yes	No	No	Yes	No	
3743	PROESTER	63FFFF-0001	Yes	No	No	Yes	No	
3744	PRONITKET	63FFFF-0001	Yes	No	No	Yes	No	
3746	PROTEXAN	63FFFF-0001	Yes	No	No	Yes	No	

OP-UA60 Table 5c 2015/05 40 CFR 63 FFFF: NESHAPs: Miscellaneous Organic Chemical Manufacturin MCPU Processes

Date: 8/20/2024			Permit No: O1977			Regulated Entity No: RN100219815				
Area Name: C3 - Texanol			Customer Reference No.: CN601214406							
FD#		SOP/GOP								Batch Proc
	Unit ID No.	Index No	>1000 Lb/Yr	Reduction	New Source	HAP Metals	Fabric Filter	Small CD	Design Eval	Vents
3742	PROBUTAC	63FFFF-0001	No		No					No
3743	PROESTER	63FFFF-0001	No		No					No
3744	PRONITKET	63FFFF-0001	No		No					No
3746	PROTEXAN	63FFFF-0001	No		No					No

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1**

Date			Permit No:		Regulated Entity No:		
10/1/2024			O1977		RN100219815		
Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		OX011D1	OP-UA17	MIPK/NITRILES DISTILLATION COLUMN 29D-1		21832	
		OX011D3	OP-REQ2	MIPK/NITRILES DISTILLATION COLUMN 29D-3		21832	
		OX011D4	OP-UA17	MIPK/NITRILES DISTILLATION COLUMN 29D-4		21832	
		OX011D5	OP-UA17	MIPK/NITRILES DISTILLATION COLUMN 29D-5		21832	
	4	OX011D6	OP-UA17	MIPK/NITRILES DISTILLATION COLUMN 29D-6		21832	
		OX011D7	OP-REQ2	MIPK/NITRILES DISTILLATION COLUMN 29D-7		21832	
	6	OX011ES3	OP-UA05	PROCESS HEATER 29F-1		21832	
	9	OX011ES4	OP-UA05	PROCESS HEATER 29F-2		21832	
	12	OX011ES5	OP-UA05	PROCESS HEATER 29F-3		21832	
	15	OX011FG3	OP-UA12	MIPK/NITRILES EQUIPMENT LEAKS		21832, 106.261/11/01/2003 [94362, 156700], 106.262/11/01/2003 [94362, 156700]	
		OX011FL1C	OP-UA07	BLDG. 29 MIPK FLARE		21832, 84724	
		OX011MWW3	OP-REQ2	MIPK/NITRILES PROCESS MAINTENANCE WASTEWATER		106.263/11/01/2001	
		OX011R1	OP-UA48	MIPK/NITRILES REACTOR 29R-1		21832	
		OX011R2	OP-UA48	MIPK/NITRILES REACTOR 29R-2		21832	
		OX011R3	OP-UA48	MIPK/NITRILES REACTOR 29R-3		21832	
		OX011SB2	OP-UA15	MIPK/NITRILES SCRUBBER 29SB-2		21832	
		OX011ST1	OP-REQ2	MIPK/NITRILES TANK 29ST-1		21832	
	19	OX011ST2	OP-REQ2	MIPK/NITRILES TANK 29ST-2		21832, 106.478/09/04/2000	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		OX011ST3	OP-REQ2	MIPK/NITRILES TANK 29ST-3		21832	
		OX011ST4	OP-REQ2	TEX TANK 29ST-4		78809	
		OX011ST5	OP-REQ2	MIPK/NITRILES TANK 29ST-5		21832	
		OX011WW3	OP-REQ2	MIPK/NITRILES PROCESS WASTEWATER		21832	
		OX015D1	OP-UA15	TEX DISTILLATION COLUMN 36D-1		6777	
		OX015D10	OP-REQ2	TEX DISTILLATION COLUMN 36D-10		78809	
		OX015D11	OP-REQ2	TEX DISTILLATION COLUMN 36D-11		78809	
		OX015D12	OP-REQ2	TEX DISTILLATION COLUMN 36D-12		78809	
		OX015D13	OP-REQ2	TEX DISTILLATION COLUMN 36D-13		78809	
		OX015D14	OP-REQ2	TEX DISTILLATION COLUMN 36D-14		78809	
		OX015D2	OP-UA15	TEX DISTILLATION COLUMN 36D-2		6777	
		OX015D21	OP-REQ2	TEX DISTILLATION COLUMN 36D-21		78809	
		OX015D29	OP-REQ2	TEX DISTILLATION COLUMN 36D-29		78809	
		OX015D3	OP-REQ2	TEX DISTILLATION COLUMN 36D-3		78809	
		OX015D4	OP-REQ2	TEX DISTILLATION COLUMN 36D-4		78809	
		OX015D5	OP-REQ2	TEX DISTILLATION COLUMN 36D-5		78809	
		OX015D501	OP-REQ2	ME DISTILLATION COLUMN 36D-501		6777	
		OX015D502	OP-REQ2	ME DISTILLATION COLUMN 36D-502		6777	
		OX015D503	OP-UA15	ME DISTILLATION COLUMN 36D-503		6777	
		OX015D504	OP-REQ2	ME DISTILLATION COLUMN 36D-504		6777	
		OX015D505	OP-REQ2	TEX DISTILLATION COLUMN 36D-505		6777	
		OX015D507	OP-REQ2	ME DISTILLATION COLUMN 36D-507		6777	
		OX015D508	OP-REQ2	ME DISTILLATION COLUMN 36D-508		6777	
		OX015D510	OP-REQ2	ME DISTILLATION COLUMN 36D-510		6777	
		OX015D511	OP-REQ2	ME DISTILLATION COLUMN 36D-511		6777	
		OX015D512	OP-REQ2	TEX DISTILLATION COLUMN 36D-512		6777	
		OX015D513	OP-UA15	ME DISTILLATION COLUMN 36D-513		6777	
		OX015D514	OP-UA15	ME DISTILLATION COLUMN 36D-514		6777	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		OX015D6	OP-REQ2	TEX DISTILLATION COLUMN 36D-6		78809	
		OX015D7	OP-REQ2	TEX DISTILLATION COLUMN 36D-7		78809	
		OX015D8	OP-REQ2	TEX DISTILLATION COLUMN 36D-8		78809	
	20	OX015D9	OP-REQ2	TEX DISTILLATION COLUMN 36D-9		78809, 140089	
	21	OX015FG1	OP-REQ2	TEXANOL EQUIPMENT LEAKS		78809, 140089, 106.478/09/04/2000, 106.261/11/01/2003 [175142], 106.262/11/01/2003 [175142]	
	22	OX015FG2	OP-UA01	MIXED ESTERS EQUIPMENT LEAKS		6777, 106.261/11/01/2003 [174223, 175712]	
		OX015MWW1	OP-REQ2	TEX PROCESS MAINTENANCE WASTEWATER		106.263/11/01/2001	
		OX015MWW2	OP-REQ2	ME PROCESS MAINTENANCE WASTEWATER		106.263/11/01/2001	
		OX015R1	OP-UA15	TEX REACTOR 36R-1		78809	
		OX015R44	OP-REQ2	TEX REACTOR 36R-44		78809	
		OX015R47	OP-REQ2	TEX REACTOR 36R-47		78809	
		OX015R501	OP-UA15	ME REACTOR 36R-501		6777	
		OX015R502	OP-REQ2	ME REACTOR 36R-502		6777	
		OX015R503	OP-UA15	ME REACTOR 36R-503		6777	
		OX015R504	OP-REQ2	ME REACTOR 36R-504		6777	
		OX015R507	OP-REQ2	ME REACTOR 36R-507		6777	
		OX015R508	OP-UA15	ME REACTOR 36R-508		6777	
		OX015R509	OP-UA15	ME REACTOR 36R-509		6777	
		OX015R901	OP-REQ2	ME REACTOR 36R-901		6777	
		OX015R94	OP-REQ2	TEX REACTOR 36R-94		78809	
		OX015RT505	OP-REQ2	ME REACTOR 36RT-505		6777	
		OX015RT506	OP-REQ2	ME REACTOR 36RT-506		6777	
		OX015RT507	OP-UA15	ME PROCESS REACTOR TANK 36RT-507		6777	
		OX015RT508	OP-UA15	ME PROCESS REACTOR TANK 36RT-508		6777	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		OX015RT534	OP-REQ2	ME REACTOR TANK 36RT-534		6777	
		OX015RT555	OP-REQ2	ME REACTOR TANK 36RT-555		6777	
		OX015RT556	OP-REQ2	ME REACTOR TANK 36RT-556		6777	
		OX015RT584	OP-UA15	ME REACTOR TANK 36RT-584		6777	
		OX015T11	OP-REQ2	ME SURGE CONTROL VESSEL 36T-11		6777	
		OX015T28	OP-REQ2	TEX REACTOR 36T-28		78809	
		OX015T509	OP-REQ2	ME STORAGE TANK 36T-509		6777	
		OX015T510	OP-REQ2	ME STORAGE TANK 36T-510		6777	
		OX015T511	OP-REQ2	ME STORAGE TANK 36T-511		6777	
		OX015T512	OP-REQ2	ME STORAGE TANK 36T-512		6777	
		OX015T513	OP-REQ2	ME STORAGE TANK 36T-513		6777	
		OX015T514	OP-REQ2	ME STORAGE TANK 36T-514		6777	
		OX015T515	OP-REQ2	ME HAZARDOUS WASTE STORAGE TANK 36T-515		6777	
		OX015T516	OP-REQ2	ME STORAGE TANK 36T-516		6777	
		OX015T517	OP-REQ2	ME STORAGE TANK 36T-517		6777	
		OX015T518	OP-REQ2	ME STORAGE TANK 36T-518		6777	
		OX015T519	OP-REQ2	ME HAZARDOUS WASTE STORAGE TANK 36T-519		6777	
	23	OX015T520	OP-REQ2	ME STORAGE TANK 36T-520		6777, 106.261/11/01/2003 [174223, 175712]	
		OX015T521	OP-REQ2	ME STORAGE TANK 36T-521		6777	
		OX015T522	OP-REQ2	ME STORAGE TANK 36T-522		6777	
	24	OX015T523	OP-REQ2	ME STORAGE TANK 36T-523		6777, 106.261/11/01/2003 [174223, 175712]	
		OX015T524	OP-REQ2	ME STORAGE TANK 36T-524		6777	
		OX015T545	OP-REQ2	ME SURGE CONTROL VESSEL 36T-545		6777	
		OX015T548	OP-REQ2	ME SURGE CONTROL VESSEL 36T-548		6777	
		OX015T553	OP-REQ2	ME PROCESS TANK 36T-553		6777	
		OX015T557	OP-REQ2	ME PROCESS TANK 36T-557		6777	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		OX015T8	OP-REQ2	TEX PROCESS TANK 36T-8		78809	
		OX015T901	OP-REQ2	ME SURGE CONTROL VESSEL 36T-901		6777	
		OX015T902	OP-REQ2	ME SURGE CONTROL VESSEL 36T-902		6777	
		OX015TD506	OP-REQ2	ME TANK 36TD-506		6777	
		OX015WW1	OP-REQ2	TEX PROCESS WASTEWATER		78809	
		OX015WW2	OP-REQ2	ME PROCESS WASTEWATER		6777	
		OX016D15	OP-REQ2	TEX DISTILLATION COLUMN 36D-15		78809	
		OX016D16	OP-REQ2	TEX DISTILLATION COLUMN 36D-16		78809	
		OX016D17	OP-UA15	TEX DISTILLATION COLUMN 36D-17		78809	
		OX016D19	OP-UA15	ISOBUTYRIC ACID DISTILLATION COLUMN 36D-19		9631	
		OX016D20	OP-REQ2	ISOBUTYRIC ACID DISTILLATION COLUMN 36D-20		9631	
	25	OX016D22	OP-UA15	TEX DISTILLATION COLUMN 36D-22		78809, 140089	
		OX016D23	OP-REQ2	TEX DISTILLATION COLUMN 36D-23		78809	
		OX016D24	OP-REQ2	TEX DISTILLATION COLUMN 36D-24		78809	
		OX016D25	OP-UA15	ISOBUTYRIC ACID DISTILLATION COLUMN 36D-25		9631	
		OX016D26	OP-UA15	ISOBUTYRIC ACID DISTILLATION COLUMN 36D-26		9631	
		OX016D27	OP-REQ2	TEX DISTILLATION COLUMN 36D-27		78809	
		OX016D28	OP-UA15	ISOBUTYRIC ACID DISTILLATION COLUMN 36D-28		9631	
		OX016D29	OP-REQ2	TEX DISTILLATION COLUMN 36D-29		78809	
		OX016D300	OP-UA15	PROPIONIC ACID DISTILLATION COLUMN 36D-300		27941	
		OX016D301	OP-UA15	PROPIONIC ACID DISTILLATION COLUMN 36D-301		27941	
		OX016D302	OP-UA15	PROPIONIC ACID DISTILLATION COLUMN 36D-302		27941	
		OX016FG1	OP-UA12	ISOBUTYRIC ACID EQUIPMENT LEAKS		9631	
		OX016FG3	OP-UA12	PROPIONIC ACID EQUIPMENT LEAKS		27941	
		OX016MWW1	OP-REQ2	ISOBUTYRIC ACID PROCESS MAINTENANCE WASTEWATER		106.263/11/01/2001	
		OX016MWW3	OP-REQ2	PROPIONIC ACID PROCESS MAINT WASTEWATER		106.263/11/01/2001	
		OX016R2	OP-UA15	TEX REACTOR 36R-2		78809	
		OX016R3	OP-UA48	ISOBUTYRIC ACID REACTOR 36R-3	Y	9631	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
	26	OX016R300	OP-UA15	PROPIONIC ACID REACTOR 36R-300		27941, 106.264/09/04/2000 [157315]	
		OX016R5	OP-UA48	ISOBUTYRIC ACID REACTOR 36R-5	Y	9631	
		OX016R6	OP-UA15	TEX REACTOR 36R-6		78809	
		OX016R81	OP-REQ2	TEX REACTOR 36R-81		78809	
		OX016T301	OP-REQ2	PROPIONIC ACID TANK 36T-301		27941	
		OX016T50	OP-REQ2	TEX PROCESS TANK 36T-50		78809	
		OX016T72	OP-REQ2	TEX SURGE CONTROL VESSEL 36T-72		78809	
		OX016T88	OP-REQ2	ISOBUTYRIC ACID SURGE CONTROL VESSEL 36T-88		9631	
		OX016WW1	OP-REQ2	ISOBUTYRIC ACID PROCESS WASTEWATER		9631	
		OX016WW3	OP-UA01	PROPIONIC ACID WASTEWATER		27941	
		OX022T123	OP-REQ2	TEX STORAGE TANK 40T-123		78809	
	28	OX048FL1	OP-UA07	BLDG. 36 ME FLARE		6777, 106.261/11/01/2003 [174223, 175712]	
		OX048T1	OP-REQ2	TEX STORAGE TANK 36T-1		78809	
		OX048T15	OP-REQ2	TEX STORAGE TANK 36T-15		78809	
		OX048T166A	OP-REQ2	TEX STORAGE TANK 36T-166A		78809	
		OX048T17	OP-REQ2	TEX STORAGE TANK 36T-17		78809	
		OX048T18	OP-REQ2	TEX STORAGE TANK 36T-18		78809	
		OX048T19	OP-REQ2	TEX STORAGE TANK 36T-19		78809	
	29	OX048T205	OP-REQ2	MIPK/NITRILES STORAGE TANK 36T-205		21832, 106.478/09/04/2000	
	30	OX048T206	OP-REQ2	MIPK/NITRILES STORAGE TANK 36T-206		21832, 106.478/09/04/2000	
		OX048T209	OP-REQ2	ME STORAGE TANK 36T-209		6777	
		OX048T21	OP-REQ2	TEX STORAGE TANK 36T-21		78809	
		OX048T210	OP-REQ2	ME STORAGE TANK 36T-210		6777	
		OX048T213	OP-REQ2	ME/TEX STORAGE TANK 36T-213		6777, 78809	
		OX048T214	OP-REQ2	TEX STORAGE TANK 36T-214		78809	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		OX048T216	OP-REQ2	ME/TEX STORAGE TANK 36T-216		6777, 78809	
		OX048T217	OP-REQ2	TEX STORAGE TANK 36T-217		78809	
		OX048T37	OP-REQ2	TEX STORAGE TANK 36T-37		78809	
	31	OX048T420	OP-REQ2	ME STORAGE TANK 43T-420		6777, 106.478/09/04/2000	
		OX048T56	OP-REQ2	MIPK/NITRILES STORAGE TANK 36T-56		21832	
		OX048T57	OP-REQ2	ISOBUTYRIC ACID STORAGE TANK 36T-57		9631	
		OX048T58	OP-REQ2	ISOBUTYRIC ACID STORAGE TANK 36T-58		9631	
	32	OX048T59	OP-REQ2	HAZARDOUS WASTE TANK 36T-59		21832, 106.264/09/04/2000 [150563]	
	33	OX048T84	OP-REQ2	MIPK/NITRILES STORAGE TANK 36T-84		21832, 106.472/09/04/2000	
		OX049T140	OP-REQ2	TEX STORAGE TANK 36T-140		78809	
		OX049T203	OP-REQ2	TEX STORAGE TANK 36T-203		78809	
		OX049T207	OP-REQ2	TEX STORAGE TANK 36T-207		78809	
		OX049T218	OP-REQ2	TEX STORAGE TANK 36T-218		78809	
	34	OX056T36	OP-REQ2	MIPK/NITRILES STORAGE TANK 62T-36		21832, 106.261/11/01/2003 [94362], 106.262/11/01/2003 [94362]	
	35	OX056T37	OP-REQ2	MIPK/NITRILES STORAGE TANK 62T-37		21832, 106.261/11/01/2003 [94362], 106.262/11/01/2003 [94362]	
	36	OX100T35	OP-REQ2	MIPK/NITRILES STORAGE TANK 62T-35		21832, 106.261/11/01/2003 [94362], 106.262/11/01/2003 [94362]	
		PROBUTAC	OP-UA60	ISOBUTYRIC ACID PROCESS		9631	
		PROESTER	OP-UA60	MIXED ESTERS PROCESS		6777	
		PRONITKET	OP-UA60	MIPK/NITRILES PROCESS		21832	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		PROPROPAC	OP-UA60	PROPIONIC ACID PROCESS		27941	
		PROTEXAN	OP-UA60	TEXANOL PROCESS		78809	
		SD021T130	OP-REQ2	TEX STORAGE TANK 40T-130		78809	
		SD022T102	OP-REQ2	TEX STORAGE TANK 40T-102		78809	
		SD023T134	OP-REQ2	TEX STORAGE TANK 40T-134		78809	
		SD049T200	OP-REQ2	MIPK/NITRILES STORAGE TANK 36T-200		21832	
		SD049T201	OP-REQ2	MIPK/NITRILES STORAGE TANK 36T-201		21832	
		SD049T202	OP-REQ2	ME STORAGE TANK 36T-202		6777	
		SD049T208	OP-REQ2	TEX STORAGE TANK 36T-208		78809	
		SD049T221	OP-REQ2	ISOBUTYRIC ACID STORAGE TANK 36T-221		9631	
		SD093T10	OP-REQ2	NITRILES STORAGE TANK 62T-10		21832	
		SD093T11	OP-REQ2	NITRILES STORAGE TANK 62T-11		21832	
		SD093T9	OP-REQ2	ME STORAGE TANK 62T-9		6777	
		SD098T12	OP-REQ2	ME/TEX STORAGE TANK 62T-12		6777, 78809	
		SD098T13	OP-REQ2	NITRILES STORAGE TANK 62T-13		21832	
		SD100T38	OP-REQ2	PROPIONIC ACID STORAGE TANK 62T-38		27941	
		SD159T1	OP-REQ2	ME STORAGE TANK 62T-1		6777	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2**

Date		Permit No:	Regulated Entity No:	
10/1/2024		O1977	RN100219815	
Revision N	ID No.	Applicable Form	Group AI	Group ID No.
	OX011D1	OP-UA17		
	OX011D3	OP-REQ2		
	OX011D4	OP-UA17		
	OX011D5	OP-UA17		
4	OX011D6	OP-UA17		
	OX011D7	OP-REQ2		
6	OX011ES3	OP-UA05		
9	OX011ES4	OP-UA05		
12	OX011ES5	OP-UA05		
15	OX011FG3	OP-UA12		
	OX011FL1C	OP-UA07		
	OX011MWW3	OP-REQ2		
	OX011R1	OP-UA48		
	OX011R2	OP-UA48		
	OX011R3	OP-UA48		
	OX011SB2	OP-UA15		
	OX011ST1	OP-REQ2		
19	OX011ST2	OP-REQ2		
	OX011ST3	OP-REQ2		
	OX011ST4	OP-REQ2		
	OX011ST5	OP-REQ2		
	OX011WW3	OP-REQ2		
	OX015D1	OP-UA15		
	OX015D10	OP-REQ2		

Revision N	ID No.	Applicable Form	Group AI	Group ID No.
	OX015D11	OP-REQ2		
	OX015D12	OP-REQ2		
	OX015D13	OP-REQ2		
	OX015D14	OP-REQ2		
	OX015D2	OP-UA15		
	OX015D21	OP-REQ2		
	OX015D29	OP-REQ2		
	OX015D3	OP-REQ2		
	OX015D4	OP-REQ2		
	OX015D5	OP-REQ2		
	OX015D501	OP-REQ2		
	OX015D502	OP-REQ2		
	OX015D503	OP-UA15		
	OX015D504	OP-REQ2		
	OX015D505	OP-REQ2		
	OX015D507	OP-REQ2		
	OX015D508	OP-REQ2		
	OX015D510	OP-REQ2		
	OX015D511	OP-REQ2		
	OX015D512	OP-REQ2		
	OX015D513	OP-UA15		
	OX015D514	OP-UA15		
	OX015D6	OP-REQ2		
	OX015D7	OP-REQ2		
	OX015D8	OP-REQ2		
20	OX015D9	OP-REQ2		
21	OX015FG1	OP-REQ2		
22	OX015FG2	OP-UA01		
	OX015MWW1	OP-REQ2		
	OX015MWW2	OP-REQ2		
	OX015R1	OP-UA15		

Revision N	ID No.	Applicable Form	Group AI	Group ID No.
	OX015R44	OP-REQ2		
	OX015R47	OP-REQ2		
	OX015R501	OP-UA15		
	OX015R502	OP-REQ2		
	OX015R503	OP-UA15		
	OX015R504	OP-REQ2		
	OX015R507	OP-REQ2		
	OX015R508	OP-UA15		
	OX015R509	OP-UA15		
	OX015R901	OP-REQ2		
	OX015R94	OP-REQ2		
	OX015RT505	OP-REQ2		
	OX015RT506	OP-REQ2		
	OX015RT507	OP-UA15		
	OX015RT508	OP-UA15		
	OX015RT534	OP-REQ2		
	OX015RT555	OP-REQ2		
	OX015RT556	OP-REQ2		
	OX015RT584	OP-UA15		
	OX015T11	OP-REQ2		
	OX015T28	OP-REQ2		
	OX015T509	OP-REQ2		
	OX015T510	OP-REQ2		
	OX015T511	OP-REQ2		
	OX015T512	OP-REQ2		
	OX015T513	OP-REQ2		
	OX015T514	OP-REQ2		
	OX015T515	OP-REQ2		
	OX015T516	OP-REQ2		
	OX015T517	OP-REQ2		
	OX015T518	OP-REQ2		

Revision N	ID No.	Applicable Form	Group AI	Group ID No.
	OX015T519	OP-REQ2		
23	OX015T520	OP-REQ2		
	OX015T521	OP-REQ2		
	OX015T522	OP-REQ2		
24	OX015T523	OP-REQ2		
	OX015T524	OP-REQ2		
	OX015T545	OP-REQ2		
	OX015T548	OP-REQ2		
	OX015T553	OP-REQ2		
	OX015T557	OP-REQ2		
	OX015T8	OP-REQ2		
	OX015T901	OP-REQ2		
	OX015T902	OP-REQ2		
	OX015TD506	OP-REQ2		
	OX015WW1	OP-REQ2		
	OX015WW2	OP-REQ2		
	OX016D15	OP-REQ2		
	OX016D16	OP-REQ2		
	OX016D17	OP-UA15		
	OX016D19	OP-UA15		
	OX016D20	OP-REQ2		
25	OX016D22	OP-UA15		
	OX016D23	OP-REQ2		
	OX016D24	OP-REQ2		
	OX016D25	OP-UA15		
	OX016D26	OP-UA15		
	OX016D27	OP-REQ2		
	OX016D28	OP-UA15		
	OX016D29	OP-REQ2		
	OX016D300	OP-UA15		
	OX016D301	OP-UA15		

Revision N	ID No.	Applicable Form	Group AI	Group ID No.
	OX016D302	OP-UA15		
	OX016FG1	OP-UA12		
	OX016FG3	OP-UA12		
	OX016MWW1	OP-REQ2		
	OX016MWW3	OP-REQ2		
	OX016R2	OP-UA15		
	OX016R3	OP-UA48		
26	OX016R300	OP-UA15		
	OX016R5	OP-UA48		
	OX016R6	OP-UA15		
	OX016R81	OP-REQ2		
	OX016T301	OP-REQ2		
	OX016T50	OP-REQ2		
	OX016T72	OP-REQ2		
	OX016T88	OP-REQ2		
	OX016WW1	OP-REQ2		
	OX016WW3	OP-UA01		
	OX022T123	OP-REQ2		
28	OX048FL1	OP-UA07		
	OX048T1	OP-REQ2		
	OX048T15	OP-REQ2		
	OX048T166A	OP-REQ2		
	OX048T17	OP-REQ2		
	OX048T18	OP-REQ2		
	OX048T19	OP-REQ2		
29	OX048T205	OP-REQ2		
30	OX048T206	OP-REQ2		
	OX048T209	OP-REQ2		
	OX048T21	OP-REQ2		
	OX048T210	OP-REQ2		
	OX048T213	OP-REQ2		

Revision N	ID No.	Applicable Form	Group AI	Group ID No.
	OX048T214	OP-REQ2		
	OX048T216	OP-REQ2		
	OX048T217	OP-REQ2		
	OX048T37	OP-REQ2		
31	OX048T420	OP-REQ2		
	OX048T56	OP-REQ2		
	OX048T57	OP-REQ2		
	OX048T58	OP-REQ2		
32	OX048T59	OP-REQ2		
33	OX048T84	OP-REQ2		
	OX049T140	OP-REQ2		
	OX049T203	OP-REQ2		
	OX049T207	OP-REQ2		
	OX049T218	OP-REQ2		
34	OX056T36	OP-REQ2		
35	OX056T37	OP-REQ2		
36	OX100T35	OP-REQ2		
	PROBUTAC	OP-UA60		
	PROESTER	OP-UA60		
	PRONITKET	OP-UA60		
	PROPROPAC	OP-UA60		
	PROTEXAN	OP-UA60		
	SD021T130	OP-REQ2		
	SD022T102	OP-REQ2		
	SD023T134	OP-REQ2		
	SD049T200	OP-REQ2		
	SD049T201	OP-REQ2		
	SD049T202	OP-REQ2		
	SD049T208	OP-REQ2		
	SD049T221	OP-REQ2		
	SD093T10	OP-REQ2		

Revision N	ID No.	Applicable Form	Group AI	Group ID No.
	SD093T11	OP-REQ2		
	SD093T9	OP-REQ2		
	SD098T12	OP-REQ2		
	SD098T13	OP-REQ2		
	SD100T38	OP-REQ2		
	SD159T1	OP-REQ2		

**Applicable Requirements Summary
Form OP-REQ3 (B-Page 1)
Federal Operating Permit Program
Table 1a: Additions**

Date:				Regulated Entity No: HH0042M			Permit No: O1977	
Company Name: Eastman Chemical Company				Area Name: C3 - Texanol				
Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
	OX011D1	OP-UA17	1851	60NNN-0005	VOC	NSPS NNN	60.662(b) 60.18	/TOC
	OX011D4	OP-UA17	1852	60NNN-0013	VOC	NSPS NNN	60.660(c)(6)	/TOC
	OX011D5	OP-UA17	2144	60NNN-0005	VOC	NSPS NNN	60.662(b) 60.18	/TOC

Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
	OX011D6	OP-UA17	3911	60NNN-0005	VOC	NSPS NNN	60.662(b) 60.18	/TOC

	OX011ES3	OP-UA05	3963	63DDDDD-0001	HAP	< Unknown >	§63.7500(a)(1)-Table 3.1 §63.7500(a)(1) §63.7500(a)(3) §63.7500(e) §63.7505(a) §63.7540(a) [G]§63.7540(a)(10) §63.7540(a)(a)(12) §63.7540(a)(a)(13)	
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	OX011ES4	OP-UA05	3964	63DDDDD-0001	HAP	< Unknown >	§63.7500(a)(1)-Table 3.1 §63.7500(a)(1) §63.7500(a)(3) §63.7500(e) §63.7505(a) §63.7540(a) [G]§63.7540(a)(10)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							§63.7540(a)(a)(12) §63.7540(a)(a)(13)	

	OX011ES5	OP-UA05	3965	63DDDDD-0001	HAP	< Unknown >	§63.7500(a)(1)-Table 3.1 §63.7500(a)(1) §63.7500(a)(3) §63.7500(e) §63.7505(a) §63.7540(a) [G]§63.7540(a)(10) §63.7540(a)(a)(12) §63.7540(a)(a)(13)	
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	OX011FG3	OP-UA12	1843	60VV-0005	VOC	NSPS VV	60.482-2(b)(1) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-2(a)(2) [G]60.482-2(b)(2) 60.482-2(c)(1) [G]60.482-2(c)(2) 60.482-2(d)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]60.482-2(d)(1) 60.482-2(d)(2) 60.482-2(d)(3) [G]60.482-2(d)(4) [G]60.482-2(d)(5) [G]60.482-2(d)(6) [G]60.482-2(e) 60.482-2(f) [G]60.482-2(g) 60.482-2(h) 60.482-9(a) 60.482-9(b) [G]60.482-9(d) 60.482-9(f) 60.486(k)	

	OX011FG3	OP-UA12	1843	60VV-0005	VOC	NSPS VV	60.482-4(a) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-4(b)(1) 60.482-4(c) 60.482-4(d)(1) 60.482-4(d)(2) 60.482-9(a) 60.482-9(b) 60.486(k)	
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	OX011FG3	OP-UA12	1843	60VV-0005	VOC	NSPS VV	60.482-5(a) 60.482-1(a)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							60.482-1(b) 60.482-1(g) [G]60.482-5(b) 60.482-5(c) 60.486(k)	

	OX011FG3	OP-UA12	1843	60VV-0005	VOC	NSPS VV	60.482-6(a)(1) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-6(a)(2) 60.482-6(b) 60.482-6(c) 60.482-6(d) 60.482-6(e) 60.486(k)	
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	OX011FG3	OP-UA12	1843	60VV-0005	VOC	NSPS VV	60.482-8(b) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-8(a) 60.482-8(a)(2) 60.482-8(c)(1) 60.482-8(c)(2) 60.482-8(d) 60.482-9(a) 60.482-9(b) 60.486(k)	1
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	OX011FG3	OP-UA12	1843	60VV-0005	VOC	NSPS VV	60.482-8(b) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-8(a) 60.482-8(a)(2) 60.482-8(c)(1) 60.482-8(c)(2) 60.482-8(d) 60.482-9(a) 60.482-9(b) 60.486(k)	3
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	OX011FG3	OP-UA12	1843	60VV-0005	VOC	NSPS VV	60.482-8(b) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-8(a) 60.482-8(a)(2) 60.482-8(c)(1) 60.482-8(c)(2) 60.482-8(d) 60.482-9(a) 60.482-9(b) [G]60.482-9(d) 60.482-9(f) 60.486(k)	5
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
	OX011FG3	OP-UA12	1843	60VV-0005	VOC	NSPS VV	60.482-8(b) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-8(a) 60.482-8(a)(2) 60.482-8(c)(1) 60.482-8(c)(2) 60.482-8(d) 60.482-9(a) 60.482-9(b) 60.482-9(e) 60.482-9(f) 60.486(k)	6

	OX011FL1C	OP-UA07	1838	60A-0001	OPACITY	NSPS A	60.18(b) 60.18(c)(1) 60.18(c)(2) 60.18(c)(3)(ii) 60.18(c)(4)(i) 60.18(c)(6) 60.18(e)	
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	OX011FL1C	OP-UA07	1837	R1111-0001	OPACITY	Chapter 111	111.111(a)(4)(A)	
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	OX011R1	OP-UA48	1856	60RRR-0005	VOC	NSPS RRR		/TOC
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						60.702(b) 60.18	

	OX011R1	OP-UA15	3831	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)
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	OX011R2	OP-UA48	2088	60RRR-0005	VOC	NSPS RRR	60.702(b) 60.18 /TOC
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
	OX011R2	OP-UA15	3833	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	

	OX011R3	OP-UA48	2089	60RRR-0005	VOC	NSPS RRR	60.702(b) 60.18	/TOC
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	OX011R3	OP-UA15	3832	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	OX011SB2	OP-UA15	3692	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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	OX015D1	OP-UA15	3693	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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	OX015D2	OP-UA15	3694	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	OX015D503	OP-UA15	3697	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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	OX015D513	OP-UA15	3703	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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	OX015D514	OP-UA15	3704	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						63.2455(b)(3)	

	OX015FG2	OP-UA01	3176	63FFFF-0002	HAPS	MACT FFFF	25
						63.2480(a)-Table 6(1)(a)(i)	
						63.1022(a)	
						63.1022(b)	
						63.1022(c)(1)	
						63.1022(c)(2)	
						[G]63.1022(c)(2)(i)	
						63.1023(e)(1)	
						63.1024(a)	
						63.1024(c)(1)	
						63.1024(d)	
						63.1024(d)(1)	
						63.1024(d)(2)	
						63.1025(b)(2)	
						[G]63.1025(c)(1)	
						63.1025(c)(2)	
						[G]63.1025(c)(3)	
						63.1025(d)(1)	
						[G]63.1025(d)(2)(iii)	
						63.1025(e)(1)	
						63.1025(e)(2)	

Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	OX015FG2	OP-UA01	3176	63FFFF-0002	HAPS	MACT FFFF	63.2480(a)-Table 6(1)(a)(i) 63.1022(a) 63.1022(b) 63.1022(b)(2) 63.1022(c)(1) 63.1023(e)(1) 63.1024(a) 63.1024(c)(2) 63.1024(d) 63.1024(d)(1) 63.1024(d)(2) [G]63.1026(b)(2) 63.1026(b)(3) 63.1026(b)(4) 63.1026(b)(4)(ii) [G]63.1026(c) 63.1026(d) [G]63.1026(e)(1) 63.1026(e)(2) 63.1026(e)(3) 63.1026(e)(4) 63.1026(e)(5) 63.1026(e)(6)	26
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	OX015FG2	OP-UA01	3176	63FFFF-0002	HAPS	MACT FFFF	63.2480(a)-Table 6(1)(a)(i) 63.1022(c)(1) [G]63.1022(c)(4) 63.1022(d)(1) 63.1023(e)(1)	27
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						63.1024(a) 63.1024(c)(1) 63.1024(d) 63.1024(d)(1) 63.1024(d)(2) 63.1024(e) 63.1027(b)(2) 63.1027(c) 63.1027(d) [G]63.1027(e) 63.2480(b)(3) 63.2480(b)(4)	

	OX015FG2	OP-UA01	3176	63FFFF-0002	HAPS	MACT FFFF	63.2480(a)-Table 6(1)(a)(i) 63.1022(a) 63.1022(b) 63.1022(b)(2) 63.1022(b)(3) 63.1023(e)(1) 63.1024(a) 63.1024(d) 63.1024(d)(1) 63.1024(d)(2) 63.1107(h)(1) 63.2480(e)(2)(ii) 63.2480(e)(2)(iii) [G]63.2480(e)(3)(i) [G]63.2480(e)(3)(ii) 63.2480(e)(3)(iii) 63.2480(e)(3)(iv)	30
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
	OX015FG2	OP-UA01	3176	63FFFF-0002	HAPS	MACT FFFF	63.2480(a)-Table 6(1)(a)(i) 63.1022(a) 63.1032(b) [G]63.1032(c) 63.1032(d)	32

	OX015FG2	OP-UA01	3176	63FFFF-0002	HAPS	MACT FFFF	63.2480(a)-Table 6(1)(a)(i) 63.1022(a) 63.1033(b)(1) 63.1033(b)(2) 63.1033(b)(3) 63.1033(c) 63.1033(d)	33
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	OX015R1	OP-UA15	3705	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
	OX015R501	OP-UA15	3706	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	

	OX015R503	OP-UA15	3707	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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	OX015R508	OP-UA15	3709	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	OX015R509	OP-UA15	3837	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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	OX015RT507	OP-UA15	3710	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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	OX015RT508	OP-UA15	3711	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	OX015RT584	OP-UA15	3776 63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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	OX016D17	OP-UA15	3714 63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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	OX016D19	OP-UA15	3715 63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						63.2455(b)(3)	

	OX016D22	OP-UA15	3716	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)
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	OX016D25	OP-UA15	3717	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)
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	OX016D26	OP-UA15	3718	63FFFF-0005	HAPS	MACT FFFF	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	

	OX016D28	OP-UA15	3845	63FFFF-0005	HAPS	MACT FFFF	63.2455(b) 63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	
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	OX016D300	OP-UA15	2812	63G-0001	HAPS	MACT G	[G]63.113(a)(2) 63.113(h) [G]63.115(f) 63.116(b)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	OX016D301	OP-UA15	2813	63G-0002	HAPS	MACT G	[G]63.113(a)(2) 63.113(h) [G]63.115(f) 63.116(b)
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	OX016D302	OP-UA15	2814	63G-0003	HAPS	MACT G	[G]63.113(a)(2) 63.113(h) [G]63.115(f) 63.116(b)	
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	OX016FG1	OP-UA12	1844	60VV-0006	VOC	NSPS VV	60.482-2(b)(1) 60.482-1(a) 60.482-1(b) 60.482-1(g)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						60.482-2(a)(2) [G]60.482-2(b)(2) 60.482-2(c)(1) [G]60.482-2(c)(2) 60.482-2(d) [G]60.482-2(d)(1) 60.482-2(d)(2) 60.482-2(d)(3) [G]60.482-2(d)(4) [G]60.482-2(d)(5) [G]60.482-2(d)(6) [G]60.482-2(e) 60.482-2(f) [G]60.482-2(g) 60.482-2(h) 60.482-9(a) 60.482-9(b) [G]60.482-9(d) 60.482-9(f) 60.486(k)	

	OX016FG1	OP-UA12	1844	60VV-0006	VOC	NSPS VV	60.482-4(a) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-4(b)(1) 60.482-4(c) 60.482-4(d)(1) 60.482-4(d)(2) 60.482-9(a) 60.482-9(b) 60.486(k)
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	OX016FG1	OP-UA12	1844	60VV-0006	VOC	NSPS VV	60.482-5(a) 60.482-1(a) 60.482-1(b) 60.482-1(g) [G]60.482-5(b) 60.482-5(c) 60.486(k)	
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	OX016FG1	OP-UA12	1844	60VV-0006	VOC	NSPS VV	60.482-6(a)(1) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-6(a)(2) 60.482-6(b) 60.482-6(c) 60.482-6(d) 60.482-6(e) 60.486(k)	
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	OX016FG1	OP-UA12	1844	60VV-0006	VOC	NSPS VV	60.482-8(b) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-8(a) 60.482-8(a)(2) 60.482-8(c)(1)	1
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						60.482-8(c)(2) 60.482-8(d) 60.482-9(a) 60.482-9(b) [G]60.482-9(d) 60.482-9(f) 60.486(k)	

	OX016FG1	OP-UA12	1844	60VV-0006	VOC	NSPS VV	2
						60.482-8(b) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-8(a) 60.482-8(a)(2) 60.482-8(c)(1) 60.482-8(c)(2) 60.482-8(d) 60.482-9(a) 60.482-9(b) 60.486(k)	

	OX016FG1	OP-UA12	1844	60VV-0006	VOC	NSPS VV	5
						60.482-8(b) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-8(a) 60.482-8(a)(2) 60.482-8(c)(1) 60.482-8(c)(2) 60.482-8(d)	

Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						60.482-9(a) 60.482-9(b) 60.486(k)	

	OX016FG1	OP-UA12	1844	60VV-0006	VOC	NSPS VV	6 60.482-8(b) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-8(a) 60.482-8(a)(2) 60.482-8(c)(1) 60.482-8(c)(2) 60.482-8(d) 60.482-9(a) 60.482-9(b) 60.482-9(e) 60.482-9(f) 60.486(k)
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	OX016FG3	OP-UA12	1845	60VV-0007	VOC	NSPS VV	60.482-2(b)(1) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-2(a)(2) [G]60.482-2(b)(2) 60.482-2(c)(1) [G]60.482-2(c)(2) 60.482-2(d) [G]60.482-2(d)(1) 60.482-2(d)(2)
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						60.482-2(d)(3) [G]60.482-2(d)(4) [G]60.482-2(d)(5) [G]60.482-2(d)(6) [G]60.482-2(e) 60.482-2(f) [G]60.482-2(g) 60.482-2(h) 60.482-9(a) 60.482-9(b) [G]60.482-9(d) 60.482-9(f) 60.486(k)	

	OX016FG3	OP-UA12	1845 60VV-0007	VOC	NSPS VV	60.482-4(a) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-4(b)(1) 60.482-4(c) 60.482-4(d)(1) 60.482-4(d)(2) 60.482-9(a) 60.482-9(b) 60.486(k)	
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	OX016FG3	OP-UA12	1845 60VV-0007	VOC	NSPS VV	60.482-5(a) 60.482-1(a) 60.482-1(b) 60.482-1(g)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]60.482-5(b) 60.482-5(c) 60.486(k)	

	OX016FG3	OP-UA12	1845	60VV-0007	VOC	NSPS VV	60.482-6(a)(1) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-6(a)(2) 60.482-6(b) 60.482-6(c) 60.482-6(d) 60.482-6(e) 60.486(k)	
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	OX016FG3	OP-UA12	1845	60VV-0007	VOC	NSPS VV	60.482-8(b) 60.482-1(a) 60.482-1(b) 60.482-1(g) 60.482-8(a) 60.482-8(a)(2) 60.482-8(c)(1) 60.482-8(c)(2) 60.482-8(d) 60.482-9(a) 60.482-9(b) 60.486(k)	5
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
	OX016FG3	OP-UA12	1848	63H-0007	HAPS	MACT H	[G]63.163 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171 [G]63.176	

	OX016FG3	OP-UA12	1848	63H-0007	HAPS	MACT H	[G]63.165 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171	
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	OX016FG3	OP-UA12	1848	63H-0007	HAPS	MACT H	[G]63.166 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171	
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	OX016FG3	OP-UA12	1848	63H-0007	HAPS	MACT H		
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.167 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	

	OX016FG3	OP-UA12	1848	63H-0007	HAPS	MACT H	[G]63.168 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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	OX016FG3	OP-UA12	1848	63H-0007	HAPS	MACT H	[G]63.174 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	OX016FG3	OP-UA12	1848	63H-0007	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	5
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	OX016FG3	OP-UA12	1848	63H-0007	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	6
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	OX016FG3	OP-UA12	1848	63H-0007	HAPS	MACT H	63.170 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171	7
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	OX016R2	OP-UA15	3719	63FFFF-0005	HAPS	MACT FFFF	63.2455(b)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						63.2455(b)(1) 63.2455(b)(2) 63.2455(b)(3)	

	OX016R300	OP-UA15	2815 63G-0004	HAPS	MACT G	[G]63.113(a)(2) 63.113(h) [G]63.115(f) 63.116(b)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.2455(b)(2) 63.2455(b)(3)	

	OX016WW3	OP-UA01	3848	63G-0005	HAPS	MACT G	[G]63.132(a) [G]63.132(f)	
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	OX048FL1	OP-UA07	2818	R1111-0002	OPACITY	Chapter 111	111.111(a)(4)(A)	
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	PROBUTAC	OP-UA60	3742	63FFFF-0001	HAPS	MACT FFFF	63.2440(a) 63.2450(a) 63.2450(l) 63.2450(u)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	PROESTER	OP-UA60	3743	63FFFF-0001	HAPS	MACT FFFF	63.2440(a) 63.2450(a) 63.2450(l) 63.2450(u)
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	PRONITKET	OP-UA60	3744	63FFFF-0001	HAPS	MACT FFFF	63.2440(a) 63.2450(a) 63.2450(l) 63.2450(u)
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	PROPROPAC	OP-UA60	1858 63F-0005	HAPS	MACT H	63.100(b) [G]63.102(a) [G]63.102(c) 63.104(a) [G]63.104(d) 63.104(e) 63.104(e)(1) [G]63.104(e)(2) 63.105(d)	
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	PROTEXAN	OP-UA60	3746 63FFFF-0001	HAPS	MACT FFFF	63.2440(a) 63.2450(a) 63.2450(l) 63.2450(u)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

**Applicable Requirements Summary
Form OP-REQ3 (B-Page 2)
Federal Operating Permit Program
Table1b: Additions**

Date:	Regulated Entity No: HH0042M	Permit No: O1977
Company Name: Eastman Chemical Company	Area Name: C3 - Texanol	

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	OX011D1	60NNN-0005 1851	VOC	/TOC	60.663(b) 60.663(b)(1) 60.663(b)(2) 60.664(a) 60.664(d) [G]60.664(e)	60.663(b)(2) 60.665(b) 60.665(b)(3) 60.665(d) 60.665(f)	60.665(a) 60.665(b) 60.665(b)(3) 60.665(k) 60.665(l) 60.665(l)(2) 60.665(l)(4)
	OX011D4	60NNN-0013 1852	VOC	/TOC	60.664(h) 60.665(l)(5)	60.665(i)	60.665(l) 60.665(l)(5) 60.665(o)
	OX011D5	60NNN-0005 2144	VOC	/TOC	60.663(b) 60.663(b)(1) 60.663(b)(2) 60.664(a) 60.664(d) [G]60.664(e)	60.663(b)(2) 60.665(b) 60.665(b)(3) 60.665(d) 60.665(f)	60.665(a) 60.665(b) 60.665(b)(3) 60.665(k) 60.665(l) 60.665(l)(2) 60.665(l)(4)
	OX011D6	60NNN-0005 3911	VOC	/TOC	60.663(b) 60.663(b)(1) 60.663(b)(2) 60.664(a) 60.664(d)	60.663(b)(2) 60.665(b) 60.665(b)(3) 60.665(d) 60.665(f)	60.665(a) 60.665(b) 60.665(b)(3) 60.665(k) 60.665(l)

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						[G]60.664(e)		60.665(l)(2) 60.665(l)(4)
	OX011ES3	63DDDDD-0001	3963	HAP		§63.7515(d) [G]§63.7521(f) [G]§63.7521(g) §63.7521(h) §63.7521(i) §63.7530(g) §63.7540(a) [G]§63.7540(a)(10) [G]§63.7540(c)	§63.7555(a) §63.7555(a)(1) §63.7555(a)(2) §63.7555(g) §63.7555(h) §63.7560(a) §63.7560(b) §63.7560(c)	[G]§63.7521(g) §63.7530(e) §63.7530(f) §63.7540(b) §63.7545(a) §63.7545(b) §63.7545(c) [G]§63.7545(e) [G]§63.7545(f) §63.7550(a) [G]§63.7550(b) [G]§63.7550(c) [G]§63.7550(h)
	OX011ES4	63DDDDD-0001	3964	HAP		§63.7515(d) [G]§63.7521(f) [G]§63.7521(g) §63.7521(h) §63.7521(i) §63.7530(g) §63.7540(a) [G]§63.7540(a)(10) [G]§63.7540(c)	§63.7555(a) §63.7555(a)(1) §63.7555(a)(2) §63.7555(g) §63.7555(h) §63.7560(a) §63.7560(b) §63.7560(c)	[G]§63.7521(g) §63.7530(e) §63.7530(f) §63.7540(b) §63.7545(a) §63.7545(b) §63.7545(c) [G]§63.7545(e) [G]§63.7545(f) §63.7550(a) [G]§63.7550(b) [G]§63.7550(c) [G]§63.7550(h)
	OX011ES5	63DDDDD-0001	3965	HAP		§63.7515(d) [G]§63.7521(f)	§63.7555(a) §63.7555(a)(1)	[G]§63.7521(g) §63.7530(e)

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						[G]§63.7521(g) §63.7521(h) §63.7521(i) §63.7530(g) §63.7540(a) [G]§63.7540(a)(10) [G]§63.7540(c)	§63.7555(a)(2) §63.7555(g) §63.7555(h) §63.7560(a) §63.7560(b) §63.7560(c)	§63.7530(f) §63.7540(b) §63.7545(a) §63.7545(b) §63.7545(c) [G]§63.7545(e) [G]§63.7545(f) §63.7550(a) [G]§63.7550(b) [G]§63.7550(c) [G]§63.7550(h)
	OX011FG3	60VV-0005	1843	VOC		60.482-1(f)(1) 60.482-1(f)(2) [G]60.482-1(f)(3) 60.482-2(a)(1) [G]60.482-2(b)(2) [G]60.482-2(d)(4) 60.485(a) [G]60.485(b) [G]60.485(c) [G]60.485(d) [G]60.485(e) 60.485(f)	60.482-1(g) [G]60.486(a) [G]60.486(b) [G]60.486(c) 60.486(e) 60.486(e)(1) [G]60.486(e)(2) [G]60.486(e)(4) [G]60.486(f) [G]60.486(h) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)

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	OX011FG3	60VV-0005	1843	VOC		60.482-4(b)(2) 60.485(a) [G]60.485(b) [G]60.485(c) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) 60.486(e) 60.486(e)(1) 60.486(e)(3) [G]60.486(e)(4) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX011FG3	60VV-0005	1843	VOC		60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX011FG3	60VV-0005	1843	VOC		60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX011FG3	60VV-0005	1843	VOC	1			

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						60.482-8(a)(1) 60.485(a) [G]60.485(b) [G]60.485(d) [G]60.485(e) 60.485(f)	60.482-1(g) [G]60.486(a) [G]60.486(b) [G]60.486(c) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX011FG3	60VV-0005	1843	VOC	3	60.482-8(a)(1) 60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) [G]60.486(b) [G]60.486(c) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX011FG3	60VV-0005	1843	VOC	5	60.482-8(a)(1) 60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) [G]60.486(b) [G]60.486(c) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)

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	OX011FG3	60VV-0005 1843	VOC	6	60.482-8(a)(1) 60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) [G]60.486(b) [G]60.486(c) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX011FL1C	60A-0001 1838	OPACITY		60.18(d) 60.18(f)(1) 60.18(f)(2) 60.18(f)(3) 60.18(f)(4)		
	OX011FL1C	R1111-0001 1837	OPACITY		111.111(a)(4)(A)(i) 111.111(a)(4)(A)(ii)	111.111(a)(4)(A)(ii)	
	OX011R1	60RRR-0005 1856	VOC	/TOC			

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						60.703(b) 60.703(b)(1) 60.703(b)(2) 60.703(b)(2)(i) 60.704(a) 60.704(c) [G]60.704(d)	60.703(b)(2) 60.705(b) 60.705(b)(3) 60.705(d)(1) 60.705(e) 60.705(s)	60.705(a) 60.705(b) 60.705(b)(3) 60.705(k) 60.705(l) 60.705(l)(2) 60.705(l)(3) 60.705(s)
	OX011R1	63FFFF-0005	3831	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX011R2	60RRR-0005	2088	VOC	/TOC	60.703(b) 60.703(b)(1) 60.703(b)(2) 60.703(b)(2)(i) 60.704(a) 60.704(c) [G]60.704(d)	60.703(b)(2) 60.705(b) 60.705(b)(3) 60.705(d)(1) 60.705(e) 60.705(s)	60.705(a) 60.705(b) 60.705(b)(3) 60.705(k) 60.705(l) 60.705(l)(2) 60.705(l)(3) 60.705(s)
	OX011R2	63FFFF-0005	3833	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii)		

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					63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX011R3	60RRR-0005 2089	VOC	/TOC	60.703(b) 60.703(b)(1) 60.703(b)(2) 60.703(b)(2)(i) 60.704(a) 60.704(c) [G]60.704(d)	60.703(b)(2) 60.705(b) 60.705(b)(3) 60.705(d)(1) 60.705(e) 60.705(s)	60.705(a) 60.705(b) 60.705(b)(3) 60.705(k) 60.705(l) 60.705(l)(2) 60.705(l)(3) 60.705(s)
	OX011R3	63FFFF-0005 3832	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX011SB2	63FFFF-0005 3692	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		

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	OX015D1	63FFFF-0005	3693	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX015D2	63FFFF-0005	3694	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX015D503	63FFFF-0005	3697	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX015D513	63FFFF-0005	3703	HAPS		63.115(d) [G]63.115(d)(1)		

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						63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX015D514	63FFFF-0005	3704	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX015FG2	63FFFF-0002	3176	HAPS	25	63.1023(a) 63.1023(a)(1)(i) 63.1023(b) 63.1023(b)(1) [G]63.1023(b)(2) 63.1023(b)(3) [G]63.1023(b)(4) 63.1023(b)(5) 63.1023(b)(6) [G]63.1023(c) 63.1025(b)(1) [G]63.1025(b)(3) 63.1025(b)(4)(i) [G]63.1025(b)(4)(ii) 63.1025(b)(4)(iii) 63.1025(b)(4)(vii)	63.1022(c)(3) [G]63.1022(c)(4) 63.1023(e)(2) 63.1024(d) [G]63.1024(f) 63.1025(b)(3)(vi) [G]63.1025(b)(4)(iv) [G]63.1038(b) [G]63.1038(c)(1)	63.1025(b)(4)(v) [G]63.1025(b)(4)(vi) [G]63.1039(a) 63.1039(b) 63.1039(b)(1) 63.1039(b)(1)(i)

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						63.1025(b)(4)(viii) 63.1025(d)(2) 63.1025(d)(2)(i) 63.1025(d)(2)(ii) 63.1025(e)(1) 63.1025(e)(2) 63.1025(e)(3) 63.2480(b)(7)		
	OX015FG2	63FFFF-0002	3176	HAPS	26	63.1023(a) 63.1023(a)(1)(ii) 63.1023(a)(2)(i) 63.1023(b) 63.1023(b)(1) [G]63.1023(b)(2) 63.1023(b)(3) [G]63.1023(b)(4) 63.1023(b)(5) 63.1023(b)(6) [G]63.1023(c) 63.1023(d) 63.1026(b)(4) 63.1026(b)(4)(i) 63.1026(e)(4) 63.1026(e)(6) 63.2480(b)(7)	63.1022(c)(3) [G]63.1022(c)(4) 63.1023(e)(2) 63.1024(d) [G]63.1024(f) 63.1026(b)(4) [G]63.1038(b) [G]63.1038(c)(2)	[G]63.1039(a) 63.1039(b) 63.1039(b)(1) 63.1039(b)(1)(ii)
	OX015FG2	63FFFF-0002	3176	HAPS	27	63.1023(a)	63.1022(c)(3)	[G]63.1039(a)

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						63.1023(a)(1)(iii) 63.1023(b) 63.1023(b)(1) 63.1027(a) 63.1027(b) 63.1027(b)(1) 63.1027(b)(3) 63.1027(b)(3)(i) 63.1027(b)(3)(ii) [G]63.1027(b)(3)(iii) 63.1027(b)(3)(iv) 63.2480(b)(7)	[G]63.1022(c)(4) 63.1022(d)(2) 63.1023(e)(2) 63.1024(d) [G]63.1024(f) 63.1027(b)(3)(v) [G]63.1038(b) 63.1038(c)(3)	63.1039(b) 63.1039(b)(1) 63.1039(b)(1)(iii)
	OX015FG2	63FFFF-0002	3176	HAPS	30	63.1023(a) 63.1023(a)(1)(v) 63.1023(b) 63.1023(b)(1) [G]63.1023(b)(2) 63.1023(b)(3) [G]63.1023(b)(4) 63.1023(b)(5) 63.1023(b)(6) [G]63.1023(c) 63.1107(h)(2)(i) 63.2480(b)(7) 63.2480(e)(2)(i)	63.1023(e)(2) 63.1024(d) [G]63.1024(f) [G]63.1038(b) 63.1038(c)(5)	[G]63.1039(a) 63.1039(b)

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	OX015FG2	63FFFF-0002	3176	HAPS	32		63.1023(e)(2) [G]63.1038(b)	[G]63.1039(a) 63.1039(b)
	OX015FG2	63FFFF-0002	3176	HAPS	33	63.1023(a) 63.1023(a)(1)(i) 63.1023(b) 63.1023(b)(1) [G]63.1023(b)(2) 63.1023(b)(3) [G]63.1023(b)(4) 63.1023(b)(5) 63.1023(b)(6) [G]63.1023(c)	[G]63.1038(b)	[G]63.1039(a) 63.1039(b)
	OX015R1	63FFFF-0005	3705	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX015R501	63FFFF-0005	3706	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii)		

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						63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX015R503	63FFFF-0005	3707	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX015R508	63FFFF-0005	3709	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX015R509	63FFFF-0005	3837	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i)		

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						63.115(d)(3)(ii)		
	OX015RT507	63FFFF-0005	3710	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX015RT508	63FFFF-0005	3711	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX015RT584	63FFFF-0005	3776	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX016D17	63FFFF-0005	3714	HAPS		63.115(d)		

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					[G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX016D19	63FFFF-0005 3715	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX016D22	63FFFF-0005 3716	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX016D25	63FFFF-0005 3717	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i)		

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						[G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX016D26	63FFFF-0005	3718	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX016D28	63FFFF-0005	3845	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX016D300	63G-0001	2812	HAPS		63.114(a) 63.114(a)(1)(ii) 63.114(d)(1) 63.114(e) [G]63.115(f)	63.114(a)(1) 63.114(d)(1) 63.118(a)(1) 63.118(a)(2) 63.118(a)(3) [G]63.152(a) [G]63.152(f)	63.114(e) 63.117(f) 63.118(f)(1) 63.118(f)(2) 63.118(f)(3) [G]63.151(b) 63.151(e)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
							[G]63.151(e)(1) 63.151(e)(2) 63.151(e)(3) [G]63.151(j) [G]63.152(a) 63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(c)(1) 63.152(c)(2) 63.152(c)(2)(i) [G]63.152(c)(2)(ii) 63.152(c)(2)(iii) 63.152(c)(4)(ii) [G]63.152(c)(6)
	OX016D301	63G-0002	2813 HAPS		63.114(a) 63.114(a)(1)(ii) 63.114(d)(1) 63.114(e) [G]63.115(f)	63.114(a)(1) 63.114(d)(1) 63.118(a)(1) 63.118(a)(2) 63.118(a)(3) [G]63.152(a) [G]63.152(f)	63.114(e) 63.117(f) 63.118(f)(1) 63.118(f)(2) 63.118(f)(3) [G]63.151(b) 63.151(e) [G]63.151(e)(1) 63.151(e)(2) 63.151(e)(3) [G]63.151(j) [G]63.152(a) 63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(c)(1) 63.152(c)(2) 63.152(c)(2)(i) [G]63.152(c)(2)(ii)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
								63.152(c)(2)(iii) 63.152(c)(4)(ii) [G]63.152(c)(6)
	OX016D302	63G-0003	2814	HAPS		63.114(a) 63.114(a)(1)(ii) 63.114(d)(1) 63.114(e) [G]63.115(f)	63.114(a)(1) 63.114(d)(1) 63.118(a)(1) 63.118(a)(2) 63.118(a)(3) [G]63.152(a) [G]63.152(f)	63.114(e) 63.117(f) 63.118(f)(1) 63.118(f)(2) 63.118(f)(3) [G]63.151(b) 63.151(e) [G]63.151(e)(1) 63.151(e)(2) 63.151(e)(3) [G]63.151(j) [G]63.152(a) 63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(c)(1) 63.152(c)(2) 63.152(c)(2)(i) [G]63.152(c)(2)(ii) 63.152(c)(2)(iii) 63.152(c)(4)(ii) [G]63.152(c)(6)
	OX016FG1	60VV-0006	1844	VOC		60.482-1(f)(1) 60.482-1(f)(2) [G]60.482-1(f)(3) 60.482-2(a)(1) [G]60.482-2(b)(2) [G]60.482-2(d)(4) 60.485(a)	60.482-1(g) [G]60.486(a) [G]60.486(b) [G]60.486(c) 60.486(e) 60.486(e)(1) [G]60.486(e)(2)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						[G]60.485(b) [G]60.485(c) [G]60.485(d) [G]60.485(e) 60.485(f)	[G]60.486(e)(4) [G]60.486(f) [G]60.486(h) 60.486(j)	
	OX016FG1	60VV-0006	1844	VOC		60.482-4(b)(2) 60.485(a) [G]60.485(b) [G]60.485(c) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) 60.486(e) 60.486(e)(1) 60.486(e)(3) [G]60.486(e)(4) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX016FG1	60VV-0006	1844	VOC		60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) 60.486(e) 60.486(e)(1)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						60.486(j)	
	OX016FG1	60VV-0006 1844	VOC		60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX016FG1	60VV-0006 1844	VOC	1	60.482-8(a)(1) 60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) [G]60.486(b) [G]60.486(c) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX016FG1	60VV-0006 1844	VOC	2	60.482-8(a)(1) 60.485(a) [G]60.485(b)	60.482-1(g) [G]60.486(a) [G]60.486(b)	60.487(a) [G]60.487(b) [G]60.487(c)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						[G]60.485(d) [G]60.485(e) 60.485(f)	[G]60.486(c) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(e)
	OX016FG1	60VV-0006	1844	VOC	5	60.482-8(a)(1) 60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) [G]60.486(b) [G]60.486(c) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX016FG1	60VV-0006	1844	VOC	6	60.482-8(a)(1) 60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) [G]60.486(b) [G]60.486(c) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	OX016FG3	60VV-0007	1845	VOC		60.482-1(f)(1) 60.482-1(f)(2) [G]60.482-1(f)(3) 60.482-2(a)(1) [G]60.482-2(b)(2) [G]60.482-2(d)(4) 60.485(a) [G]60.485(b) [G]60.485(c) [G]60.485(d) [G]60.485(e) 60.485(f)	60.482-1(g) [G]60.486(a) [G]60.486(b) [G]60.486(c) 60.486(e) 60.486(e)(1) [G]60.486(e)(2) [G]60.486(e)(4) [G]60.486(f) [G]60.486(h) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX016FG3	60VV-0007	1845	VOC		60.482-4(b)(2) 60.485(a) [G]60.485(b) [G]60.485(c) [G]60.485(d)	60.482-1(g) [G]60.486(a) 60.486(e) 60.486(e)(1) 60.486(e)(3)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
					60.485(f)	[G]60.486(e)(4) 60.486(j)	
	OX016FG3	60VV-0007 1845	VOC		60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX016FG3	60VV-0007 1845	VOC		60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)
	OX016FG3	60VV-0007 1845	VOC	5	60.482-8(a)(1) 60.485(a) [G]60.485(b) [G]60.485(d) 60.485(f)	60.482-1(g) [G]60.486(a) [G]60.486(b) [G]60.486(c) 60.486(e) 60.486(e)(1) 60.486(j)	60.487(a) [G]60.487(b) [G]60.487(c) 60.487(e)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	OX016FG3	63H-0007	1848	HAPS		[G]63.163 [G]63.176 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) 63.181(h) [G]63.181(h)(3) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7) 63.181(h)(8)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	OX016FG3	63H-0007	1848	HAPS		[G]63.165 [G]63.180(b) [G]63.180(c) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(f)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	OX016FG3	63H-0007	1848	HAPS		[G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	OX016FG3	63H-0007	1848	HAPS		[G]63.175	63.181(a)	[G]63.182(a)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						[G]63.180(b) [G]63.180(d)	[G]63.181(b) 63.181(c) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7)	[G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	OX016FG3	63H-0007	1848	HAPS		[G]63.168 [G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	OX016FG3	63H-0007	1848	HAPS		[G]63.174 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	OX016FG3	63H-0007	1848	HAPS	5	[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c)	[G]63.182(a) [G]63.182(b) 63.182(c)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
							[G]63.181(d)	[G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	OX016FG3	63H-0007	1848	HAPS	6	[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	OX016FG3	63H-0007	1848	HAPS	7	[G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	OX016R2	63FFFF-0005	3719	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX016R300	63G-0004	2815	HAPS		63.114(a) 63.114(a)(1)(ii) 63.114(d)(1)	63.114(a)(1) 63.114(d)(1) 63.118(a)(1)	63.114(e) 63.117(f) 63.118(f)(1)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						63.114(e) [G]63.115(f)	63.118(a)(2) 63.118(a)(3) [G]63.152(a) [G]63.152(f)	63.118(f)(2) 63.118(f)(3) [G]63.151(b) 63.151(e) [G]63.151(e)(1) 63.151(e)(2) 63.151(e)(3) [G]63.151(j) [G]63.152(a) 63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(c)(1) 63.152(c)(2) 63.152(c)(2)(i) [G]63.152(c)(2)(ii) 63.152(c)(2)(iii) 63.152(c)(4)(ii) [G]63.152(c)(6)
	OX016R3	60III-0001	1860	VOC	/TOC	** See CAM Summary 60.613(a) 60.613(a)(1) 60.613(a)(1)(ii) 60.613(a)(2) 60.614(a) 60.614(b) 60.614(b)(1) 60.614(b)(2) 60.614(b)(3) [G]60.614(b)(4)	60.613(a)(1) 60.613(a)(2) 60.615(b) [G]60.615(b)(1) 60.615(c)(2) 60.615(g) 60.615(d) 60.615(g)	60.615(a) 60.615(b) [G]60.615(b)(1) 60.615(c)(2) 60.615(g) 60.615(i) 60.615(j) 60.615(j)(1) 60.615(j)(2)
	OX016R5	60III-0001	2059	VOC	/TOC	** See CAM Summary 60.613(a)	60.613(a)(1) 60.613(a)(2)	60.615(a) 60.615(b)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						60.613(a)(1) 60.613(a)(1)(ii) 60.613(a)(2) 60.614(a) 60.614(b) 60.614(b)(1) 60.614(b)(2) 60.614(b)(3) [G]60.614(b)(4)	60.615(b) [G]60.615(b)(1) 60.615(c)(2) 60.615(d) 60.615(g)	[G]60.615(b)(1) 60.615(c)(2) 60.615(g) 60.615(i) 60.615(j) 60.615(j)(1) 60.615(j)(2)
	OX016R6	63FFFF-0005	3847	HAPS		63.115(d) [G]63.115(d)(1) 63.115(d)(2) 63.115(d)(2)(i) [G]63.115(d)(2)(ii) 63.115(d)(2)(iii) 63.115(d)(2)(iv) 63.115(d)(3)(i) 63.115(d)(3)(ii)		
	OX016WW3	63G-0005	3848	HAPS		63.132(c) 63.132(c)(1) 63.132(c)(2) 63.132(d) 63.132(d)(1) 63.132(d)(2)		
	OX048FL1	R1111-0002	2818	OPACITY		111.111(a)(4)(A)(i) 111.111(a)(4)(A)(ii)	111.111(a)(4)(A)(ii)	
	PROBUTAC	63FFFF-0001	3742	HAPS		63.2445(d)	63.2525 63.2525(a) [G]63.2525(b)	63.2435(d) 63.2445(c) 63.2450(g)(5)

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							63.2525(c) 63.2525(f) 63.2525(j)	63.2450(m) 63.2450(m)(1) 63.2450(m)(2) 63.2515(a) 63.2515(b)(1) 63.2515(c) 63.2520(a) [G]63.2520(b) [G]63.2520(c) [G]63.2520(d) 63.2520(e) 63.2520(e)(1) [G]63.2520(e)(10) 63.2520(e)(2) 63.2520(e)(3) 63.2520(e)(4) 63.2520(e)(5) 63.2520(e)(5)(i) [G]63.2520(e)(5)(ii) [G]63.2520(e)(5)(iii) 63.2520(e)(6) 63.2520(e)(7) 63.2520(e)(9)
	PROESTER	63FFFF-0001	3743	HAPS		63.2445(d)	63.2525 63.2525(a) [G]63.2525(b) 63.2525(c) 63.2525(f) 63.2525(j)	63.2435(d) 63.2445(c) 63.2450(g)(5) 63.2450(m) 63.2450(m)(1) 63.2450(m)(2) 63.2515(a) 63.2515(b)(1) 63.2515(c) 63.2520(a) [G]63.2520(b)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
							[G]63.2520(c) [G]63.2520(d) 63.2520(e) 63.2520(e)(1) [G]63.2520(e)(10) 63.2520(e)(2) 63.2520(e)(3) 63.2520(e)(4) 63.2520(e)(5) 63.2520(e)(5)(i) [G]63.2520(e)(5)(ii) [G]63.2520(e)(5)(iii) 63.2520(e)(6) 63.2520(e)(7) 63.2520(e)(9)
	PRONITKET	63FFFF-0001	3744 HAPS		63.2445(d)	63.2525 63.2525(a) [G]63.2525(b) 63.2525(c) 63.2525(f) 63.2525(j)	63.2435(d) 63.2445(c) 63.2450(g)(5) 63.2450(m) 63.2450(m)(1) 63.2450(m)(2) 63.2515(a) 63.2515(b)(1) 63.2515(c) 63.2520(a) [G]63.2520(b) [G]63.2520(c) [G]63.2520(d) 63.2520(e) 63.2520(e)(1) [G]63.2520(e)(10) 63.2520(e)(2) 63.2520(e)(3) 63.2520(e)(4)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
								63.2520(e)(5) 63.2520(e)(5)(i) [G]63.2520(e)(5)(ii) [G]63.2520(e)(5)(iii) 63.2520(e)(6) 63.2520(e)(7) 63.2520(e)(9)
	PROPROPAC	63F-0005	1858	HAPS		63.103(b)(1) 63.103(b)(3) 63.103(b)(4) [G]63.103(b)(5) 63.103(b)(6) [G]63.104(b)	[G]63.103(c) [G]63.104(e)(2) [G]63.104(f)(1) [G]63.105(b) 63.105(c) 63.105(e)	63.103(b)(2) [G]63.103(b)(5) [G]63.103(d) [G]63.104(f)(2)
	PROTEXAN	63FFFF-0001	3746	HAPS		63.2445(d)	63.2525 63.2525(a) [G]63.2525(b) 63.2525(c) 63.2525(f) 63.2525(j)	63.2435(d) 63.2445(c) 63.2450(g)(5) 63.2450(m) 63.2450(m)(1) 63.2450(m)(2) 63.2515(a) 63.2515(b)(1) 63.2515(c) 63.2520(a) [G]63.2520(b) [G]63.2520(c) [G]63.2520(d) 63.2520(e) 63.2520(e)(1) [G]63.2520(e)(10)

Revision No.	Unit/Group/Process ID No.	FD# SOP/GOP Index No.	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
							63.2520(e)(2) 63.2520(e)(3) 63.2520(e)(4) 63.2520(e)(5) 63.2520(e)(5)(i) [G]63.2520(e)(5)(ii) [G]63.2520(e)(5)(iii) 63.2520(e)(6) 63.2520(e)(7) 63.2520(e)(9)

Form OP-REQ2
Negative Applicable/Superceded Requirements Determinations
Federal Operating Permit Program

Date:		Permit No:		Regulated Entity No.:		
10/01/2024		O1977		RN100219815		

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX011D1	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011D1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011D1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX011D3	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX011D3	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011D3	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011D3	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX011D4	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011D4	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011D4	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX011D5	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011D5	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011D5	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX011D6	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011D6	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011D6	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX011D7	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX011D7	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011D7	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011D7	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX011FG3	OP-REQ2	NSPS VVa	60.480a(b)	Unit is not constructed, modified, or reconstructed after 11/07/2006.
		OX011FG3	OP-REQ2	NESHAPS J	61.110(a)	Unit does not include any equipment that operates in benzene service.
		OX011FG3	OP-REQ2	NESHAPS V	61.240(a)	Unit does not include any equipment that operates in volatile hazardous air pollutant (VHAP) service.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX011FG3	OP-REQ2	MACT H	63.100(b)	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011FG3	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011FG3	OP-REQ2	MACT FFFF	63.2480(a)	Unit does not operate in hazardous air pollutant (HAP) service and is not listed as a part of a source category in Table 6 to 40 CFR 63, Subpart FFFF.
		OX011FL1C	OP-REQ2	MACT A	63.11(a)	Unit is not used to comply with applicable subpart(s) of 40 CFR Part 63.
		OX011MWW3	OP-REQ2	NESHAPS FF	61.340(a)	Unit is not used to manage a benzene waste stream.
		OX011MWW3	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011MWW3	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011R1	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX011R1	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011R1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011R1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX011R2	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX011R2	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011R2	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX011R2	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX011R3	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX011R3	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011R3	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011R3	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX011ST1	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX011ST1	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX011ST1	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX011ST1	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011ST1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011ST1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX011ST2	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX011ST2	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX011ST2	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX011ST2	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011ST2	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011ST2	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX011ST3	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX011ST3	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX011ST3	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX011ST3	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011ST3	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011ST3	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX011ST4	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX011ST4	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX011ST4	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX011ST4	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011ST4	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011ST4	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX011ST5	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX011ST5	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX011ST5	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX011ST5	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011ST5	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX011ST5	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX011WW3	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX011WW3	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D1	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D1	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D10	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D10	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D10	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D10	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D11	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015D11	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D11	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D11	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D12	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX015D12	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D12	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D12	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D13	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX015D13	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D13	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D13	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D14	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX015D14	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015D14	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D14	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D2	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D2	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D2	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D21	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX015D21	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D29	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in 60.667.
		OX015D29	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D29	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D29	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015D3	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX015D3	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D3	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015D3	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D4	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX015D4	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D4	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D4	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D5	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX015D5	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D5	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D5	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D501	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D501	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D501	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015D501	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015D502	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D502	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D502	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D502	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015D503	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D503	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D503	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D504	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D504	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D504	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D504	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015D505	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015D505	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D505	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D505	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D507	OP-REQ2	NSPS NNN	60.660(a)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D507	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D507	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D507	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015D508	OP-REQ2	NSPS NNN	60.660(a)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D508	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D508	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D508	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015D510	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D510	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015D510	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D510	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015D511	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D511	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D511	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D511	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015D512	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D512	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D512	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D512	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D513	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D513	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D513	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D514	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015D514	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D514	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D6	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX015D6	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D6	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D6	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D7	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX015D7	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D7	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D7	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D8	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX015D8	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D8	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015D8	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015D9	OP-REQ2	NSPS NNN	60.660(b)	Unit is not constructed, modified, or reconstructed after 12/30/1983.
		OX015D9	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015D9	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015D9	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015FG1	OP-REQ2	NSPS VV	60.480(a)(1)	Facility is not an affected facility in the synthetic organic chemicals manufacturing industry (SOCMI) per §60.489 list.
		OX015FG1	OP-REQ2	NSPS Vva	60.480a(a)(1)	Facility is not an affected facility in the synthetic organic chemicals manufacturing industry (SOCMI) per §60.489 list.
		OX015FG1	OP-REQ2	NESHAPS J	61.110(a)	Unit does not include any equipment that operates in benzene service.
		OX015FG1	OP-REQ2	NESHAPS V	61.240(a)	Unit does not include any equipment that operates in volatile hazardous air pollutant (VHAP) service.
		OX015FG1	OP-REQ2	MACT H	63.100(b)	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015FG1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015FG1	OP-REQ2	MACT FFFF	63.2480(a)	Unit does not operate in hazardous air pollutant (HAP) service and is not listed as a part of a source category in Table 6 to 40 CFR 63, Subpart FFFF.
		OX015FG2	OP-REQ2	NSPS VV	60.480(b)	Unit is not constructed, modified, or reconstructed after 01/15/1981.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015FG2	OP-REQ2	NSPS VVa	60.480a(b)	Unit is not constructed, modified, or reconstructed after 11/07/2006.
		OX015FG2	OP-REQ2	NESHAPS J	61.110(a)	Unit does not include any equipment that operates in benzene service.
		OX015FG2	OP-REQ2	NESHAPS V	61.240(a)	Unit does not include any equipment that operates in volatile hazardous air pollutant (VHAP) service.
		OX015FG2	OP-REQ2	MACT H	63.100(b)	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015FG2	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015MWW1	OP-REQ2	NESHAPS FF	61.340(a)	Unit is not used to manage a benzene waste stream.
		OX015MWW1	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015MWW1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015MWW2	OP-REQ2	NESHAPS FF	61.340(a)	Unit is not used to manage a benzene waste stream.
		OX015MWW2	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015MWW2	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015R1	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015R1	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX015R1	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015R1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015R44	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015R44	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015R44	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015R44	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015R44	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015R47	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015R47	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX015R47	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015R47	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015R47	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX015R501	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015R501	OP-REQ2	NSPS RRR	60.700(b)	Unit is not constructed, modified, or reconstructed after 6/29/1990.
		OX015R501	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015R501	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015R502	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015R502	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015R502	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015R502	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015R502	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015R503	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015R503	OP-REQ2	NSPS RRR	60.700(b)	Unit is not constructed, modified, or reconstructed after 6/29/1990.
		OX015R503	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015R503	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015R504	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015R504	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX015R504	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015R504	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015R504	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015R507	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015R507	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015R507	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015R507	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015R507	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015R508	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015R508	OP-REQ2	NSPS RRR	60.700(b)	Unit is not constructed, modified, or reconstructed after 6/29/1990.
		OX015R508	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015R508	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015R509	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015R509	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX015R509	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015R509	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015R901	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015R901	OP-REQ2	NSPS RRR	60.700(b)	Unit is not constructed, modified, or reconstructed after 6/29/1990.
		OX015R901	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015R901	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015R901	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015R94	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015R94	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX015R94	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015R94	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015R94	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015RT505	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015RT505	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX015RT505	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015RT505	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015RT505	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015RT506	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015RT506	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX015RT506	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015RT506	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015RT506	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015RT507	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015RT507	OP-REQ2	NSPS RRR	60.700(b)	Unit is not constructed, modified, or reconstructed after 6/29/1990.
		OX015RT507	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015RT507	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015RT508	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015RT508	OP-REQ2	NSPS RRR	60.700(b)	Unit is not constructed, modified, or reconstructed after 6/29/1990.
		OX015RT508	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015RT508	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015RT534	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015RT534	OP-REQ2	NSPS RRR	60.700(b)	Unit is not constructed, modified, or reconstructed after 6/29/1990.
		OX015RT534	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015RT534	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015RT534	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015RT555	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015RT555	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX015RT555	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015RT555	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015RT555	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015RT556	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX015RT556	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX015RT556	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015RT556	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015RT556	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015RT584	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015RT584	OP-REQ2	NSPS RRR	60.700(a)	Unit is not constructed, modified, or reconstructed after 6/29/1990.
		OX015RT584	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015RT584	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T11	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T11	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T11	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T11	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T11	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T28	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T28	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T28	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T28	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T28	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T28	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX015T509	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T509	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T509	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T509	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015T509	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T510	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T510	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T510	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T510	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T510	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T511	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T511	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T511	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T511	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T511	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T512	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T512	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T512	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T512	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T512	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T513	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T513	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T513	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015T513	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T513	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T514	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T514	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T514	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T514	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T514	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T515	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T515	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T515	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T515	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T515	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T516	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T516	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T516	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T516	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T516	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T517	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T517	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015T517	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T517	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T517	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T518	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T518	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T518	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T518	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T518	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T519	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T519	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T519	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T519	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T519	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T520	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T520	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T520	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T520	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T520	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T521	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015T521	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T521	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T521	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T521	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T522	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T522	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T522	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T522	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T522	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T523	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T523	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T523	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T523	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T523	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T524	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T524	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T524	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T524	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T524	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015T545	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T545	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T545	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T545	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T545	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T548	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T548	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T548	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T548	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T548	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T553	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T553	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T553	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T553	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T553	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T557	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T557	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T557	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T557	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015T557	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T8	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015T8	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T8	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T8	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T8	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T8	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX015T901	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T901	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T901	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T901	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015T902	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015T902	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX015T902	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015T902	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015TD506	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX015TD506	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX015TD506	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX015TD506	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015TD506	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015WW1	OP-REQ2	NESHAPS FF	61.340(a)	Unit is not used to manage a benzene waste stream.
		OX015WW1	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015WW1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX015WW2	OP-REQ2	NESHAPS FF	61.340(a)	Unit is not used to manage a benzene waste stream.
		OX015WW2	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX015WW2	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D15	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX016D15	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D15	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D15	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX016D16	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX016D16	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D16	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D17	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX016D17	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D17	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D19	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX016D19	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D19	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D20	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX016D20	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D20	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D20	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX016D22	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX016D22	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D22	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D23	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX016D23	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D23	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX016D23	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX016D24	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX016D24	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D24	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D24	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX016D25	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX016D25	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D25	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D26	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX016D26	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D26	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D27	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in §60.667.
		OX016D27	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D27	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX016D27	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX016D28	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in 60.667.
		OX016D28	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D28	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D29	OP-REQ2	NSPS NNN	60.660(a)	Process does not produce any chemicals listed in 60.667.
		OX016D29	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016D29	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D29	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX016D300	OP-REQ2	NSPS NNN	63.110(d)(4)	Unit is a Group 1 process vent that is subject to 40 CFR Part 63, Subpart G.
		OX016D300	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D300	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not a part of an affected miscellaneous organic chemical manufacturing process unit (MCPU).
		OX016D301	OP-REQ2	NSPS NNN	63.110(d)(4)	Unit is a Group 1 process vent that is subject to 40 CFR Part 63, Subpart G.
		OX016D301	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D301	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not a part of an affected miscellaneous organic chemical manufacturing process unit (MCPU).
		OX016D302	OP-REQ2	NSPS NNN	63.110(d)(4)	Unit is a Group 1 process vent that is subject to 40 CFR Part 63, Subpart G.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX016D302	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016D302	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not a part of an affected miscellaneous organic chemical manufacturing process unit (MCPU).
		OX016FG1	OP-REQ2	NSPS VVa	60.480a(b)	Unit is not constructed, modified, or reconstructed after 11/07/2006.
		OX016FG1	OP-REQ2	NESHAPS J	61.110(a)	Unit does not include any equipment that operates in benzene service.
		OX016FG1	OP-REQ2	NESHAPS V	61.240(a)	Unit does not include any equipment that operates in volatile hazardous air pollutant (VHAP) service.
		OX016FG1	OP-REQ2	MACT H	63.100(b)	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016FG1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016FG1	OP-REQ2	MACT FFFF	63.2480(a)	Unit does not operate in hazardous air pollutant (HAP) service and is not listed as a part of a source category in Table 6 to 40 CFR 63, Subpart FFFF.
		OX016FG3	OP-REQ2	NSPS VVa	60.480a(b)	Unit is not constructed, modified, or reconstructed after 11/07/2006.
		OX016FG3	OP-REQ2	NESHAPS J	61.110(a)	Unit does not include any equipment that operates in benzene service.
		OX016FG3	OP-REQ2	NESHAPS V	61.240(a)	Unit does not include any equipment that operates in volatile hazardous air pollutant (VHAP) service.
		OX016FG3	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016FG3	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not a part of an affected miscellaneous organic chemical manufacturing process unit (MCPU).
		OX016MWW1	OP-REQ2	NESHAPS FF	61.340(a)	Unit is not used to manage a benzene waste stream.
		OX016MWW1	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016MWW1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016MWW3	OP-REQ2	NESHAPS FF	61.340(a)	Unit is not used to manage a benzene waste stream.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX016MWW3	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016MWW3	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not a part of an affected miscellaneous organic chemical manufacturing process unit (MCPU).
		OX016R2	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX016R2	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX016R2	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016R2	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016R3	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016R3	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016R3	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX016R300	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX016R300	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016R300	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not a part of an affected miscellaneous organic chemical manufacturing process unit (MCPU).
		OX016R5	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX016R5	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX016R5	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016R5	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX016R6	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX016R6	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX016R6	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016R6	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016R81	OP-REQ2	NSPS III	60.610(b)	Unit does not use an air oxidation process and is not an affected facility.
		OX016R81	OP-REQ2	NSPS RRR	60.700(a)	Process unit does not produce any chemical listed in §60.707 as a product, co-product, by-product, or an intermediate.
		OX016R81	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016R81	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016R81	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % total organic HAP at the point of discharge to the atmosphere (or at the point of entry into a control device, if any).
		OX016T301	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX016T301	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX016T301	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX016T301	OP-REQ2	MACT G	63.101 --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016T301	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016T301	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not a part of an affected miscellaneous organic chemical manufacturing process unit (MCPU).
		OX016T50	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX016T50	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX016T50	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX016T50	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016T50	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016T50	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but is not a process vent per 63.107(d) since the gas stream contains < 0.005 wt % HAP at the point of discharge to the atmosphere (or at the point of entry into a control device).
		OX016T72	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX016T72	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX016T72	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX016T72	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016T72	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016T72	OP-REQ2	MACT FFFF	63.2550	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX016T88	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX016T88	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX016T88	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX016T88	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016T88	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016T88	OP-REQ2	MACT FFFF	63.2550	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX016WW1	OP-REQ2	NESHAPS FF	61.340(a)	Unit is not used to manage a benzene waste stream.
		OX016WW1	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX016WW1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016WW3	OP-REQ2	NESHAPS FF	61.340(a)	Unit is not used to manage a benzene waste stream.
		OX016WW3	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX016WW3	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not a part of an affected miscellaneous organic chemical manufacturing process unit (MCPU).
		OX022T123	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX022T123	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX022T123	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX022T123	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX022T123	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX022T123	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048FL1	OP-REQ2	NSPS A	60.18(a)	Unit is not used to comply with applicable subpart(s) of 40 CFR Part 60 or 40 CFR Part 61.
		OX048FL1	OP-REQ2	MACT A	63.11(a)	Unit is not used to comply with applicable subpart(s) of 40 CFR Part 63.
		OX048T1	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T1	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T1	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T1	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T15	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T15	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T15	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T15	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T15	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX048T15	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T166A	OP-REQ2	NSPS Kb	60.110b(b)	Capacity of storage unit is > 75 m3 but < 151 m3 and volatile organic liquids (VOL) stored has a maximum TVP < 15.0 kPa.
		OX048T166A	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T166A	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T166A	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T166A	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T166A	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T17	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T17	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T17	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T17	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T17	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T17	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T18	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX048T18	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T18	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T18	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T18	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T18	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T19	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T19	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T19	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T19	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T19	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T19	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T205	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T205	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T205	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T205	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T205	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX048T205	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T206	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T206	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T206	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T206	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T206	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T206	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T209	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		OX048T209	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T209	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T209	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T209	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T209	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T21	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T21	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T21	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX048T21	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T21	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T21	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T210	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		OX048T210	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T210	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T210	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T210	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T210	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T213	OP-REQ2	NSPS Ka	60.110a(a)	Unit does not store a petroleum liquid.
		OX048T213	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T213	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T213	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T213	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T213	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T214	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX048T214	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T214	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T214	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T214	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T214	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T216	OP-REQ2	NSPS Ka	60.110a(a)	Unit does not store a petroleum liquid.
		OX048T216	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T216	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T216	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T216	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T216	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T217	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T217	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T217	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T217	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T217	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX048T217	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T37	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T37	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T37	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T37	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T37	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T37	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T420	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T420	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T420	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T420	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T420	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T420	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T56	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T56	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX048T56	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T56	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T56	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T56	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T57	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T57	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T57	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T57	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T57	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T57	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T58	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX048T58	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T58	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T58	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T58	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX048T58	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX048T59	OP-REQ2	NSPS Kb	60.110b(a)	Capacity of storage unit is less than 75 m3.
		OX048T59	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T59	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T59	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T84	OP-REQ2	NSPS Kb	60.110b(a)	Capacity of storage unit is less than 75 m3.
		OX048T84	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX048T84	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX048T84	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX048T84	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX048T84	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX049T140	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX049T140	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX049T140	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX049T140	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX049T140	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX049T140	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX049T203	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX049T203	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX049T203	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX049T203	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX049T203	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX049T203	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX049T207	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		OX049T207	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX049T207	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX049T207	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX049T207	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX049T207	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX049T218	OP-REQ2	NSPS Kb	60.110b(a)	Unit has a capacity greater than 151 m3 and stores a liquid with a maximum true vapor pressure less than 3.5 kPa.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX049T218	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX049T218	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX049T218	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX049T218	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX049T218	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX056T36	OP-REQ2	NSPS Kb	60.110b(a)	Capacity of storage unit is less than 75 m3.
		OX056T36	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX056T36	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX056T36	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX056T36	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX056T36	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX056T37	OP-REQ2	NSPS Kb	60.110b(a)	Capacity of storage unit is less than 75 m3.
		OX056T37	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX056T37	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX056T37	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX056T37	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OX056T37	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		OX100T35	OP-REQ2	NSPS Kb	60.110b(a)	Capacity of storage unit is less than 75 m3.
		OX100T35	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OX100T35	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		OX100T35	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		OX100T35	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		OX100T35	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		PROBUTAC	OP-REQ2	MACT F	63.100(b)(1)	Chemical manufacturing process unit (CMPU) does not meet all the criteria specified in paragraphs (b)(1)(i) or (b)(1)(ii) of §63.100.
		PROBUTAC	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		PROESTER	OP-REQ2	MACT F	63.100(b)(1)	Chemical manufacturing process unit (CMPU) does not meet all the criteria specified in paragraphs (b)(1)(i) or (b)(1)(ii) of §63.100.
		PROESTER	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		PRONITKET	OP-REQ2	MACT F	63.100(b)(1)	Chemical manufacturing process unit (CMPU) does not meet all the criteria specified in paragraphs (b)(1)(i) or (b)(1)(ii) of §63.100.
		PRONITKET	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		PROPROPAC	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		PROPROPAC	OP-REQ2	MACT FFFF	63.2435(b)(3)	Unit is an affected source under 40 CFR 63, Subpart F.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		PROTEXAN	OP-REQ2	MACT F	63.100(b)(1)	Chemical manufacturing process unit (CMPU) does not meet all the criteria specified in paragraphs (b)(1)(i) or (b)(1)(ii) of §63.100.
		PROTEXAN	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD021T130	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		SD021T130	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD021T130	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD021T130	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD021T130	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD021T130	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD022T102	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		SD022T102	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD022T102	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD022T102	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD022T102	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD022T102	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD023T134	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		SD023T134	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD023T134	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD023T134	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD023T134	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD023T134	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD049T200	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		SD049T200	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD049T200	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD049T200	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD049T200	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD049T200	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD049T201	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		SD049T201	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD049T201	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD049T201	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD049T201	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD049T201	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD049T202	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD049T202	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD049T202	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD049T202	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD049T202	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD049T202	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD049T208	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		SD049T208	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD049T208	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD049T208	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD049T208	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD049T208	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD049T221	OP-REQ2	NSPS Kb	60.110b(a)	Unit has a capacity greater than 151 m3 and stores a liquid with a maximum true vapor pressure less than 3.5 kPa.
		SD049T221	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD049T221	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD049T221	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD049T221	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD049T221	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD093T10	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		SD093T10	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD093T10	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD093T10	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD093T10	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD093T10	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD093T11	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		SD093T11	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD093T11	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD093T11	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD093T11	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD093T11	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD093T9	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD093T9	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD093T9	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD093T9	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD093T9	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD093T9	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD098T12	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD098T12	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD098T12	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD098T12	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD098T12	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD098T12	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD098T13	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		SD098T13	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD098T13	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD098T13	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD098T13	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD098T13	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD100T38	OP-REQ2	NSPS Kb	60.110b(b)	Vapor pressure of volatile organic liquids (VOL) stored in unit is less than 3.5 kPa.
		SD100T38	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD100T38	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD100T38	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD100T38	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).
		SD100T38	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.
		SD159T1	OP-REQ2	NSPS Kb	60.110b(a)	Unit is not constructed, modified, or reconstructed after 07/23/1984.
		SD159T1	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD159T1	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
		SD159T1	OP-REQ2	MACT G	63.100(b)(1) --	Unit is not part of an affected chemical manufacturing process unit (CMPU).
		SD159T1	OP-REQ2	MACT YY	63.1100(a)	Unit is not part of a source category listed in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD159T1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is part of an affected MCPU but does not meet the definition of a storage tank per 63.2550 since the unit does not contain organic HAP and/or hydrogen halide and halogen HAP.

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Form OP-REQ1: Page 1		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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Form OP-REQ1: Page 2	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determines applicability of any of these requirements based on geographical location.	
◆	a. The application area is located within the City of El Paso. <input type="checkbox"/>YES <input checked="" type="checkbox"/>NO
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141. <input type="checkbox"/>YES <input checked="" type="checkbox"/>NO
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8. <input type="checkbox"/>YES <input checked="" type="checkbox"/>NO
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988. <input type="checkbox"/>YES <input checked="" type="checkbox"/>NO
<i>If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆	a. The application area is subject to 30 TAC § 111.143. <input type="checkbox"/>YES <input type="checkbox"/>NO
◆	b. The application area is subject to 30 TAC § 111.145. <input type="checkbox"/>YES <input type="checkbox"/>NO
◆	c. The application area is subject to 30 TAC § 111.147. <input type="checkbox"/>YES <input type="checkbox"/>NO
◆	d. The application area is subject to 30 TAC § 111.149. <input type="checkbox"/>YES <input type="checkbox"/>NO
C. Emissions Limits on Nonagricultural Processes	
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151. <input checked="" type="checkbox"/>YES <input type="checkbox"/>NO
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <input type="checkbox"/>YES <input checked="" type="checkbox"/>NO <i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i>
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements. <input type="checkbox"/>YES <input type="checkbox"/>NO

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Form OP-REQ1: Page 3	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
C. Emissions Limits on Nonagricultural Processes (continued)	
4. The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5. The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
6. All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
8. The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "NO," go to Section I.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
9. All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Emissions Limits on Agricultural Processes	
1. The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
E. Outdoor Burning	
◆ 1. Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "NO," go to Section II.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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Form OP-REQ1: Page 4	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
E. Outdoor Burning (continued)	
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215. <input type="checkbox"/> YES <input type="checkbox"/> NO
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds	
A. Temporary Fuel Shortage Plan Requirements	
	1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	
A. Applicability	
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.</i> <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B. Storage of Volatile Organic Compounds	
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
C. Industrial Wastewater	
1. The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "YES," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Loading and Unloading of VOCs	
◆ 1. The application area includes VOC loading operations.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.</i>	<input checked="" type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "NO," go to Section III.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "NO," go to Question III.E.9.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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Form OP-REQ1: Page 7		
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> YES <input type="checkbox"/> NO
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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Form OP-REQ1: Page 8		
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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Form OP-REQ1: Page 9	
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
H. Control Of Reid Vapor Pressure (RVP) of Gasoline	
◆ 1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> YES <input type="checkbox"/> NO
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	
1. The application area is located at a petroleum refinery.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Surface Coating Processes (Complete this section for GOP applications only.)	
◆ 1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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Federal Operating Permit Program

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
K. Cutback Asphalt	
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
3. Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> YES <input type="checkbox"/> NO
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels	
◆ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
	1. The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC))	
1. The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> YES <input type="checkbox"/> NO
O. Cooling Tower Heat Exchange Systems (HRVOC)	
1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds	
A. Applicability	
◆ 1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "YES," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "YES," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
B. Utility Electric Generation in Ozone Nonattainment Areas	
1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "NO," go to Question IV.C.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)	
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas	
◆ 1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Adipic Acid Manufacturing	
1. The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas	
1. The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines	
◆ 1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	8. An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> YES <input type="checkbox"/> NO
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "NO," go to Section V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> YES <input type="checkbox"/> NO
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)	
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings	
1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings	
1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
E. Subpart F - Control of Evaporative Emissions From New and In-Use Portable Fuel Containers	
1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "NO," go to Section VII.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "YES," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆	1. The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)	
◆	<div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> 5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides. </div> <div style="width: 15%;"> <input type="checkbox"/> YES <input type="checkbox"/> NO </div> </div>
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals	
	<div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> 1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "NO," go to Section VI.E.</i> </div> <div style="width: 15%;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A </div> </div>
	<div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> 2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC. </div> <div style="width: 15%;"> <input type="checkbox"/> YES <input type="checkbox"/> NO </div> </div>
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions	
◆	<div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> 1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.</i> </div> <div style="width: 15%;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO </div> </div>
◆	<div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> 2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.</i> </div> <div style="width: 15%;"> <input type="checkbox"/> YES <input type="checkbox"/> NO </div> </div>
◆	<div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> 3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.</i> </div> <div style="width: 15%;"> <input type="checkbox"/> YES <input type="checkbox"/> NO </div> </div>

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "NO," go to Section VI.G.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> YES <input type="checkbox"/> NO
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes storm water sewer systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)	
3. The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes non-contact cooling water systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes completely closed drain systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004	
◆ 1. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "NO," go to Section VI.I.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)	
◆ 5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001	
◆ 1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "NO," go to Section VI.J.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006	
◆ 1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "NO," go to Section VI.K.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆	1. The application area includes equipment in benzene service.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> YES <input type="checkbox"/> NO
E. Subpart M - National Emission Standard for Asbestos	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "NO," go to Question VII.E.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "YES," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/> YES <input type="checkbox"/> NO
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "NO," go to Question VII.E.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> YES <input type="checkbox"/> NO
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "NO," go to Section VII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
Applicability	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "YES," go to Section VIII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "YES," go to Section VIII</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "YES," go to Section VIII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Applicability (continued)	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Waste Stream Exemptions	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "NO," go to Question VII.H.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "NO," go to Question VII.H.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "YES," go to Question VII.H.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "NO," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "YES," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "NO," go to Question VII.H.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "NO," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "NO," go to Section VIII.D.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
Applicability	
1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "NO," go to Section VIII.D.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
Vapor Collection and Closed Vent Systems	
6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities	
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "NO," go to Section VIII.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> YES <input type="checkbox"/> NO
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers	
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "NO," go to Section VIII.G.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> YES <input type="checkbox"/> NO
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	
1. The application area includes a bulk gasoline terminal.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)	
4. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
5. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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Form OP-REQ1: Page 47	
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Drains (continued)	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
Applicability	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
4. The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “YES,” go to Section VIII.P.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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Form OP-REQ1: Page 53	
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆	<p>5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> YES <input type="checkbox"/> NO
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> YES <input type="checkbox"/> NO
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
25. The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
28. The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29. The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
31. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "NO," go to Section VIII.X.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> YES <input type="checkbox"/> NO
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
5. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
Drains (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.	
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)	
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
7. The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
13. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
19. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
20. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
21. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
23. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
24. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
3. All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4. Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5. The site remediation will be completed within 30 consecutive calendar days.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
6. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
7. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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Form OP-REQ1: Page 73	
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)	
9. The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> YES <input type="checkbox"/> NO
DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. Metallic scrap is utilized in the EAF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
GG. Recently Promulgated 40 CFR Part 63 Subparts	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below. Subpart DDDDD	

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions	
A. Applicability	
◆ 1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone	
A. Subpart A - Production and Consumption Controls	
◆ 1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners	
◆ 1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances	
◆ 1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement	
◆ 1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances	
◆ 1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)	
F. Subpart F - Recycling and Emissions Reduction	
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program	
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7). <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction	
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
XI. Miscellaneous	
A. Requirements Reference Tables (RRT) and Flowcharts	
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XI. Miscellaneous (continued)	
B. Forms	
<p>◆ 1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i></p>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
<p>◆ 2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.</p> <p>Part 63, Subparts FFFF and G (wastewater)</p>	
C. Emission Limitation Certifications	
<p>◆ 1. The application area includes units for which federally enforceable emission limitations have been established by certification.</p>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements	
<p>1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).</p>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<p>2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.</p>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<p>3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.</i></p>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<p>4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i></p>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "NO," go to Question XI.F.7.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "NO," go to Question XI.G.6.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "NO," go to question XI.J.3.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x .	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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Form OP-REQ1: Page 83		
XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "NO," go to Section XI.M.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "NO," go to Section XI.M.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below. <div style="text-align: center;">N/A</div>	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "YES," go to Section XI.M.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	October 1, 2024
Permit No.:	O1977
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For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 84		
XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

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For SOP applications, answer ALL questions unless otherwise directed.

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Form OP-REQ1: Page 85		
XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
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For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 86		
XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆	11. The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	12. The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "NO," go to Question XII.B.15.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	13. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	14. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	15. The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	16. The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. Flexible Permits		
	1. The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
D. Multiple Plant Permits		
	1. The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
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For SOP applications, answer ALL questions unless otherwise directed.

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Form OP-REQ1: Page 87			
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
E. PSD Permits and PSD Major Pollutants			
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
<i>If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.</i>			
F. Nonattainment (NA) Permits and NA Major Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
<i>If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.</i>			
G. NSR Authorizations with FCAA § 112(g) Requirements			
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
◆ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area			
Authorization No.: 6777	Issuance Date: 08/08/2019	Authorization No.: 78809	Issuance Date: 03/22/2019
Authorization No.: 9631	Issuance Date: 04/10/2020	Authorization No.: 140089	Issuance Date: 03/02/2017
Authorization No.: 21832	Issuance Date: 10/10/2017	Authorization No.: 84724	Issuance Date: 08/19/2013
Authorization No.: 27941	Issuance Date: 02/03/2016	Authorization No.:	Issuance Date:

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	October 1, 2024
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For SOP applications, answer ALL questions unless otherwise directed.

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Form OP-REQ1: Page 88	
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)	
◆ I. Permits by Rule (30 TAC Chapter 106) for the Application Area	
<i>A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.</i>	
PBR No.: 106.261	Version No./Date: 11/01/2003
PBR No.: 106.262	Version No./Date: 11/01/2003
PBR No.: 106.264	Version No./Date: 11/01/2003
PBR No.: 106.472	Version No./Date: 09/04/2000
PBR No.: 106.473	Version No./Date: 09/04/2000
PBR No.: 106.478	Version No./Date: 09/04/2000
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
◆ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum	
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 10/01/2024	Regulated Entity No.: 100219815	Permit No.: O1977
Company Name: Eastman Chemical Company		Area Name: C3 – Texanol

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an “X” in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. If the response to Item B.2, above, is “Yes,” indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	0
<p>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</p> <p>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</p>	

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 10/01/2024	Regulated Entity No.: 100219815	Permit No.: O1977
Company Name: Eastman Chemical Company		Area Name: C3 – Texanol

Part 2

A. Compliance Schedule		
<p>If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.</p>		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s):		
SOP Index No.:		
Pollutant:		
Applicable Requirement		
Citation	Text Description	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
3. Non-compliance Situation Description		
4. Corrective Action Plan Description		
5. List of Activities/Milestones to Implement the Corrective Action Plan		

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 10/01/2024	Regulated Entity No.: 100219815	Permit No.: O1977
Company Name: Eastman Chemical Company		Area Name: C3 – Texanol

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)	
Type of Action	Date Submitted
7. Progress Report Submission Schedule	

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 10/1/2024	Account No: HH0042M							
Permit No: O1977	Area Name: C3 - Texanol							
Regulated Entity No.: RN100219815	Customer Reference No.: CN601214406							
Company Name: Eastman Chemical Company								
For Submittals to EPA Has a copy of this application been submitted (or is being submitted) to EPA? YES								
I. Application Type: Indicate the type of application:								
<input type="checkbox"/> YES Renewal	<input type="checkbox"/> Revision Requesting Prior Approval							
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in instructions.)	<input type="checkbox"/> Administrative Revision							
<input type="checkbox"/> Significant Revision	<input type="checkbox"/> Response to Reopening							
II. Qualification Statement:								
For SOP Revisions Only	The referenced changes qualify for the marked revision type (YES or NO) YES							
For GOP Revisions Only	The permitted area continues to qualify for a GOP (YES or NO)							
III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations)								
Indicate all pollutants for which the site is a major source based on the site's potential to emit aftr the change is operated.								
Pollutant	VOC	NOx	SO2	PM10	CO	Pb	HAPS	Other
Major at the Site (YES/NO)	YES	YES	YES	YES	YES	NO	YES	NO
IV. Reference Only Requirements (For reference only)								
Has the applicant paid emission fees for the most recent agency fiscal year (September 1 - August 31)?						YES		
RO is opting out of electronic correspondence from TCEQ (otherwise leave blank)						<input type="checkbox"/> Opt-Out of E-mailed Docs		
V. Delinquent Fees and Penalties								
Notice: This form will not be processed until all delinquent fees and/or penalties owed the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.								

Date: 10/1/2024		Permit No: O1977		Account No: HH0042M		Regulated Entity No.: RN100219815
Area Name: C3 - Texanol				Company Name: Eastman Chemical Company		Customer Reference No.: CN601214406
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	NO	OX011D1	OP-UA17	N/A	OPUA SOP# from '60NNN-0036' To '60NNN-0005'
2	MS-C	NO	OX011D4	OP-UA17	N/A	OPUA SOP# from '60NNN-0040' To '60NNN-0013'
3	MS-C	NO	OX011D5	OP-UA17	N/A	OPUA SOP# from '60NNN-0042' To '60NNN-0005'
4	MS-C	NO	OX011D6	OP-UA17	N/A	OPSUMR TAC_116_106 from '21832, 106.264/09/04/2000' To '21832'
5	MS-C	NO	OX011D6	OP-UA17	N/A	OPUA SOP# from '60NNN-0042' To '60NNN-0005'
6	MS-C	NO	OX011ES3	OP-UA05	N/A	OPSUMR ApplicForm from 'OP-UA01' To 'OP-UA05'
7	MS-C	NO	OX011ES3	OP-UA01	N/A	OPUA Delete UA 01 T01 UnitID=OX011ES3 SOP#=63DDDDD-0001
8	MS-C	NO	OX011ES3	OP-UA05	N/A	OPUA ADD UA 05 T06 UnitID=OX011ES3 SOP#=63DDDDD-0001
9	MS-C	NO	OX011ES4	OP-UA05	N/A	OPSUMR ApplicForm from 'OP-UA01' To 'OP-UA05'
10	MS-C	NO	OX011ES4	OP-UA01	N/A	OPUA Delete UA 01 T01 UnitID=OX011ES4 SOP#=63DDDDD-0001
11	MS-C	NO	OX011ES4	OP-UA05	N/A	OPUA ADD UA 05 T06 UnitID=OX011ES4 SOP#=63DDDDD-0001
12	MS-C	NO	OX011ES5	OP-UA05	N/A	OPSUMR ApplicForm from 'OP-UA01' To 'OP-UA05'
13	MS-C	NO	OX011ES5	OP-UA01	N/A	OPUA Delete UA 01 T01 UnitID=OX011ES5 SOP#=63DDDDD-0001
14	MS-C	NO	OX011ES5	OP-UA05	N/A	OPUA ADD UA 05 T06 UnitID=OX011ES5 SOP#=63DDDDD-0001
15	MS-C	NO	OX011FG3	OP-UA12	N/A	OPSUMR TAC_116_106 from '21832, 106.261/11/01/2003, 106.262/11/01/2003' To '21832, 106.261/11/01/2003 [94362, 156700], 106.262/11/01/2003 [94362, 156700]'
16	MS-C	NO	OX011R1	OP-UA48	N/A	OPUA SOP# from '60RRR-0025' To '60RRR-0005'
17	MS-C	NO	OX011R2	OP-UA48	N/A	OPUA SOP# from '60RRR-0027' To '60RRR-0005'
18	MS-C	NO	OX011R3	OP-UA48	N/A	OPUA SOP# from '60RRR-0029' To '60RRR-0005'
19	MS-C	NO	OX011ST2	OP-REQ2	N/A	OPSUMR TAC_116_106 from '21832' To '21832, 106.478/09/04/2000'
20	MS-C	NO	OX015D9	OP-REQ2	N/A	OPSUMR TAC_116_106 from '78809' To '78809, 140089'
21	MS-C	NO	OX015FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '78809' To '78809, 140089, 106.478/09/04/2000, 106.261/11/01/2003 [175142], 106.262/11/01/2003 [175142]'
22	MS-C	NO	OX015FG2	OP-UA01	N/A	OPSUMR TAC_116_106 from '6777, 106.261/11/01/2003, 106.262/11/01/2003' To '6777, 106.261/11/01/2003 [174223, 175712]'
23	MS-C	NO	OX015T520	OP-REQ2	N/A	OPSUMR TAC_116_106 from '6777' To '6777, 106.261/11/01/2003 [174223, 175712]'
24	MS-C	NO	OX015T523	OP-REQ2	N/A	OPSUMR TAC_116_106 from '6777' To '6777, 106.261/11/01/2003 [174223, 175712]'
25	MS-C	NO	OX016D22	OP-UA15	N/A	OPSUMR TAC_116_106 from '78809' To '78809, 140089'
26	MS-C	NO	OX016R300	OP-UA15	N/A	OPSUMR TAC_116_106 from '27941, 106.264/09/04/2000' To '27941, 106.264/09/04/2000 [157315]'
27	MS-C	NO	OX016R5	OP-UA48	N/A	OPUA SOP# from '60III-0002' To '60III-0001'
28	MS-C	NO	OX048FL1	OP-UA07	N/A	OPSUMR TAC_116_106 from '6777' To '6777, 106.261/11/01/2003 [174223, 175712]'
29	MS-C	NO	OX048T205	OP-REQ2	N/A	OPSUMR TAC_116_106 from '21832' To '21832, 106.478/09/04/2000'
30	MS-C	NO	OX048T206	OP-REQ2	N/A	OPSUMR TAC_116_106 from '21832' To '21832, 106.478/09/04/2000'

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date:	10/1/2024	Permit No:	O1977	Account No:	HH0042M	Regulated Entity No.:	RN100219815
Area Name:	C3 - Texanol	Company Name:	Eastman Chemical Company	Customer Reference No.:	CN601214406		
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions	
		New Unit	ID No.	Applicable Form			
31	MS-C	NO	OX048T420	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.478/09/04/2000' To '6777, 106.478/09/04/2000'	
32	MS-C	NO	OX048T59	OP-REQ2	N/A	OPSUMR TAC_116_106 from '21832, 106.264/09/04/2000' To '21832, 106.264/09/04/2000 [150563]'	
33	MS-C	NO	OX048T84	OP-REQ2	N/A	OPSUMR TAC_116_106 from '21832' To '21832, 106.472/09/04/2000'	
34	MS-C	NO	OX056T36	OP-REQ2	N/A	OPSUMR TAC_116_106 from '9631, 106.261/11/01/2003, 106.262/11/01/2003' To '21832, 106.261/11/01/2003 [94362], 106.262/11/01/2003 [94362]'	
35	MS-C	NO	OX056T37	OP-REQ2	N/A	OPSUMR TAC_116_106 from '9631, 106.261/11/01/2003, 106.262/11/01/2003' To '21832, 106.261/11/01/2003 [94362], 106.262/11/01/2003 [94362]'	
36	MS-C	NO	OX100T35	OP-REQ2	N/A	OPSUMR TAC_116_106 from '9631, 106.261/11/01/2003, 106.262/11/01/2003' To '21832, 106.261/11/01/2003 [94362], 106.262/11/01/2003 [94362]'	



Eastman Chemical Company
Texas Operations
P.O. Box 7444
Longview, Texas 75607-7444
Phone: 903-237-5000

October 1, 2024

Submitted Via STEERS

Texas Commission on Environmental Quality
Air Permits Initial Review Team (APIRT), MC-161
P.O. Box 13087
Austin, Texas 78711-3087

**Re: Application for Renewal of FOP No. O1977, C3 – Texanol
Eastman Chemical Company, Texas Operations
Account No. HH-0042-M
Customer Reference No. CN601214406
Regulated Entity Reference No. RN100219815**

Eastman Chemical Company (Eastman) is submitting its application for renewal of Federal Operating Permit No. O1977 for its C3 – Texanol area. Attached are the TCEQ forms containing the permit information. This renewal application is being submitted and certified using the TCEQ STEERS system.

If you have any questions regarding this renewal application, please contact me by telephone at (903) 237-6813 or by e-mail at laura.anderson@eastman.com

Sincerely,

A handwritten signature in cursive script that reads "Laura Anderson".

Laura Anderson
Advanced Chemical Engineer, Environmental Operations, Longview

Attachments

cc: miguel.gaona@tceq.texas.gov
Donna.Lemons@tceq.texas.gov
michelle.baetz@tceq.texas.gov
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TCEQ – APIRT
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October 1, 2024

bc: Tim McMeen
Alex Claiborne
Laura Anderson
Ariane Kouamou Noub
\\clkptdm04\ea_sys\100-Air\130-Title V
Permits-Reports\130.C3 - Texanol\130.C3.4
Renewals\2024 Renewal\Documents to be
Submitted\1-C3_FOP_O-1977-Renewal-
Cover-Letter.docx

Texas Commission on Environmental Quality

Title V Existing

1977

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	C3 - TEXANOL
Does the site have a physical address?	Yes
Physical Address	
Number and Street	300 KODAK BLVD
City	LONGVIEW
State	TX
ZIP	75602
County	HARRISON
Latitude (N) (##.#####)	32.4375
Longitude (W) (-###.#####)	94.693611
Primary SIC Code	2869
Secondary SIC Code	
Primary NAICS Code	325199
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100219815
What is the name of the Regulated Entity (RE)?	EASTMAN CHEMICAL TEXAS OPERATIONS
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	300 KODAK BLVD
City	LONGVIEW
State	TX
ZIP	75602
County	HARRISON
Latitude (N) (##.#####)	32.439444
Longitude (W) (-###.#####)	-94.701944
Facility NAICS Code	
What is the primary business of this entity?	MANUFACTURING CHEMICALS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN601214406
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Eastman Chemical Company
Texas SOS Filing Number	9719306
Federal Tax ID	621539359
State Franchise Tax ID	16215393592
State Sales Tax ID	
Local Tax ID	
DUNS Number	39108279
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	EASTMAN CHEMICAL COMPANY
Prefix	MR
First	ANDREW
Middle	
Last	COGGINS
Suffix	
Credentials	
Title	VP CI OLEFIN & DERIVATIVES MANUFACTURING TXO
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 7444
Routing (such as Mail Code, Dept., or Attn:)	
City	LONGVIEW
State	TX
ZIP	75607

Phone (###-###-####)

9032376200

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

acoggins@eastman.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name

AMY HOOPER(EASTMAN CHEMICA...)

Prefix

EASTMAN CHEMICAL COMPANY

First

MS

Middle

AMY

Last

HOOPER

Suffix

Credentials

Title

DIRECTOR TXO CHEMICALS MANUFACTURING DIVISION

Enter new address or copy one from list

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

PO BOX 7444

Routing (such as Mail Code, Dept., or Attn:)

City

LONGVIEW

State

TX

Zip

75607

Phone (###-###-####)

9032376114

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

9032376318

E-mail

ahooper@eastman.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

New Contact

Eastman Chemical Company

MRS

Laura

E

Anderson

Advanced Chemical Engineer

Domestic

PO BOX 7444

LONGVIEW

TX

75607

9032376813

laura.anderson@eastman.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

32 Deg 26 Min 15 Sec

3) Permit Longitude Coordinate:

94 Deg 41 Min 37 Sec

4) Is this submittal a new application or an update to an existing application?

New Application

4.1. What type of permitting action are you applying for?

Renewal

4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?

No

4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?

No

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name

[OP_1_3-C3_FOP_O-1977_2024-Renewal_OP-1\(09-23\).pdf](/ePermitsExternal/faces/file?fileId=219411)

Hash

96909ECFB1437212FA0928FA2DCE7094139D5597534E3B594E0D770F20BF4FDE

MIME-Type

application/pdf

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name

[OP_2_4-C3_FOP_O-1977_2024-Renewal_OP-2-TBL1-2.pdf](/ePermitsExternal/faces/file?fileId=219412)

Hash

A04D0BFFB47AFB8A420B41E5492BFDE586166A2F13087989854E89FEBEDEB108

MIME-Type

application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

File Name

[OP_ACPS_16-C3-FOP_O-1977_2024-Renewal_OP-ACPS\(07-17\).pdf](/ePermitsExternal/faces/file?fileId=219413)

Hash

8650428EBBB56E16DF45C8874CC2EB37D208AF00D1267D81474647548774BEE2

MIME-Type

application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name

[OP_REQ1_13-C3_FOP_O-1977_2024-Renewal_OP-REQ1\(11-20\)Form-Only.pdf](/ePermitsExternal/faces/file?fileId=219414)

Hash

262585C5F19190BC88F0690D7B079F1BE7C4B0CF81525959314FBD13D16AEEDA

MIME-Type

application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

File Name	OP_REQ2_14-C3_FOP_O-1977_2024-Renewal_OP-REQ2.pdf
Hash	F424233FB70B2E249E2CE80039B4F709CFD2025870D57DEC2A6AC37D9F06E83
MIME-Type	application/pdf
Attach OP-REQ3 (Applicable Requirements Summary)	
[File Properties]	
File Name	OP_REQ3_15-C3_FOP_O-1977_2024-Renewal_OP-REQ3-Combined.pdf
Hash	1504D86CD166EA60DAB2B8ACD62BF500657191845A0CA4DEE6697BE97A2F6F4B
MIME-Type	application/pdf
Attach OP-PBRSUP (Permits by Rule Supplemental Table)	
[File Properties]	
File Name	OP_PBRSUP_17-C3_FOP_O-1977_2024-Renewal-OP-PBRSUP(05-22).pdf
Hash	501204444142D04B19DA9331A94403DB1C8CFFA5E98C6502551A520E1EF3F83C
MIME-Type	application/pdf
Attach OP-SUMR (Individual Unit Summary for Revisions)	
[File Properties]	
File Name	OP_SUMR_5-C3_FOP_O-1977_2024-Renewal_OP-SUMR-Combined.pdf
Hash	18EFA8D3CACD30251694FD057134005CFEB113E9253AC24D078223720839707E
MIME-Type	application/pdf
Attach OP-MON (Monitoring Requirements)	
Attach OP-UA (Unit Attribute) Forms	
[File Properties]	
File Name	6-12-C3_FOP_O-1977_2024-Renewal_OP-UA-All.pdf
Hash	4873BB80251EA720595051511D64635E8EDFFDB2935FF7E510281C5C2AB7C618
MIME-Type	application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name

1-C3_FOP_O-1977_2024-Renewal-Cover-Letter.pdf

Hash

3190792D142876B94C6C89A254FC90F02AC92AF7092C9A1280B269CBCCEAE6C0

MIME-Type

application/pdf

[File Properties]

File Name

2-C3_FOP_O-1977_2024-Renewal_Table-of-Contents.pdf

Hash

D068B2D1E2782FEFC6E6E6804C802ACE62857BC31EAB472623739122F2529A46

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Amy B Hooper, the owner of the STEERS account ER100075.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.

6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1977.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Amy B Hooper OWNER OPERATOR

Account Number:	ER100075
Signature IP Address:	104.225.187.50
Signature Date:	2024-10-02
Signature Hash:	DD28CD141FAE13600D16E3E6FD7FE61DDA32963939F05B8D8F134A3F03A79581
Form Hash Code at time of Signature:	77EA2C4226E3E0A203400B21518027D911F83C96DC12EDE4B43A7F1F6ABA6B8B

Submission

Reference Number:	The application reference number is 688051
Submitted by:	The application was submitted by ER100075/Amy B Hooper
Submitted Timestamp:	The application was submitted on 2024-10-02 at 19:46:29 CDT
Submitted From:	The application was submitted from IP address 104.225.187.50
Confirmation Number:	The confirmation number is 568126
Steers Version:	The STEERS version is 6.82
Permit Number:	The permit number is 1977

Additional Information

Application Creator: This account was created by Laura Anderson

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Eastman Chemical Company
B. Customer Reference Number (CN): CN601214406
C. Submittal Date (mm/dd/yyyy): 10/01/2024
II. Site Information
A. Site Name: Eastman Chemical Company
B. Regulated Entity Reference Number (RN): RN100219815
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input checked="" type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input checked="" type="checkbox"/> SO ₂ <input checked="" type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input checked="" type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? <input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? <input type="checkbox"/> YES <input type="checkbox"/> NO
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? <input type="checkbox"/> YES <input type="checkbox"/> NO
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) <input type="checkbox"/> YES <input type="checkbox"/> NO
E. Has the required Public Involvement Plan been included with this application? <input type="checkbox"/> YES <input type="checkbox"/> NO
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
RO Full Name: Andrew Coggins
RO Title: Vice President, CI Olefin & Derivatives Manufacturing TXO
Employer Name: Eastman Chemical Company
Mailing Address: P.O. Box 7444
City: Longview
State: Texas
ZIP Code: 75607-7444
Territory:
Country:
Foreign Postal Code:
Internal Mail Code: Bldg. 1
Telephone No.: (903) 237-6200
Fax No.: (903) 237-5799
Email: acoggins@eastman.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Laura Anderson
Technical Contact Title: Advanced Chemical Engineer
Employer Name: Eastman Chemical Company
Mailing Address: P.O. Box 7444
City: Longview
State: Texas
ZIP Code: 75607-7444
Territory:
Country:
Foreign Postal Code:
Internal Mail Code: Bldg. 1
Telephone No.: (903) 237-6813
Fax No.: (903) 237-6318
Email: laura.anderson@eastman.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Bryan Hughes
B. State Representative: Jay Dean
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: C3 – Texanol (FOP O-1977)
B. Physical Address: 300 Kodak Blvd.
City: Longview
State: Texas
ZIP Code: 75602
C. Physical Location:
D. Nearest City:
E. State:
F. ZIP Code:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information <i>(continued)</i>
G. Latitude (nearest second): 32-26-15
H. Longitude (nearest second): 94-41-37
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Indicate the estimated number of emission units in the application area:
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: Marshall Public Library
B. Physical Address: 300 South Alamo St.
City: Marshall
ZIP Code: 75670
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Chantelle Theocharidis
Contact Mailing Address: P.O. Box 7444
City: Longview
State: Texas
ZIP Code: 75607-7444
Territory:
Country:
Foreign Postal Code:
Internal Mail Code: Bldg. 1
Telephone No.: (903) 237-6489

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
October 1, 2024	O1977	RN100219815

Unit ID No.	Registration No.	PBR No.	Registration Date
SD015LR1, SD015LT76, SD058LD1	77203	106.262	November 10, 2005
OX011FG3, OX056T36, OX056T37, OX100T35	94362	106.261, 106.262	January 28, 2011
SD015LT76, SD093LR1, SD098LT90	144345	106.262	April 18, 2017
OX048T59	150563	106.264	February 23, 2018
OX011FG3	156700	106.261, 106.262	June 12, 2019
OX016R300, OX016VS2	157315	106.264	July 9, 2019
OX016T60	159233	106.261, 106.262	December 20, 2019
OX015FG1, OX015T13	175142	106.261, 106.262	January 26, 2024
OX015FG2, OX015T520, OX048FL1	174223	106.261	February 26, 2024
OX015FG2, OX015T523, OX048FL1	175712	106.261	March 28, 2024

Unit IDs SD015LR1, SD015LT76, SD008LR1, SD093LR1, and SD098LT90 are authorized in Eastman's C7 – Materials Handling permit, FOP O1436.

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
October 1, 2024	O1974	RN100219815

Unit ID No.	PBR No.	Version No./Date
SD015LR1, SD015LT76, SD008LR1, SD015LR1, SD015LT76, SD020LT53, SD022LT50	106.472 (E00290)	09/04/2000
OX015FG1, OX048T420	106.478 (E00523)	09/04/2000
SD015LT76	106.473 (E00766)	09/04/2000
OX048T84	106.472 (E00549)	09/04/2000
OX048T205, OX048T206	106.478 (E00567)	09/04/2000
OX011ST2	106.478 (E00773)	09/04/2000

Unit IDs SD015LR1, SD015LT76, SD008LR1, SD020LT53, and SD022LT50 are authorized in Eastman's C7 – Materials Handling permit, FOP O1436.

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
October 1, 2024	O1974	RN100219815

PBR No.	Version No./Date
N/A	

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
October 1, 2024	O1974	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
OX015FG1	106.261, 106.262, 106.478,	175142 and 09/04/2000	All valves, pumps, and compressors that contain or contact fluids that contain equal to or greater than 10% VOC with an aggregate partial pressure equal to or greater than 0.044 psia @ 68F are monitored quarterly for leaks per the State of Texas' 28VHP LDAR program. Skip options may be utilized as allowed.
OX015FG2	106.261	175712, 174223	All valves, pumps, and compressors that contain or contact fluids that contain equal to or greater than 10% VOC with an aggregate partial pressure equal to or greater than 0.044 psia @ 68F are monitored quarterly for leaks per the State of Texas' 28VHP LDAR program. Skip options may be utilized as allowed.
OX011FG3	106.261, 106.262	94362, 156700	All valves, pumps, and compressors that contain or contact fluids that contain equal to or greater than 10% VOC with an aggregate partial pressure equal to or greater than 0.044 psia @ 68F are monitored quarterly for leaks per the State of Texas' 28VHP LDAR program. Skip options may be utilized as allowed.
OX048FL1	106.261	175712, 174223	The flare system shall comply with 40 CFR §60.18 specifications of minimum net heating value and maximum tip velocity at all times when emissions may be vented to them. The flare shall be monitored continuously for a pilot flame.
OX011ST2	106.478	9/4/2000	Ensure hourly emission limit is not exceeded by monitoring the maximum hourly throughput. Ensure the annual emission limit is not exceeded by calculating actual emissions monthly and comparing rolling 12-month total emissions to annual limit.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
October 1, 2024	O1974	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
OX016R300 OX016VS2	106.264	157315	<p>Documentation shall be retained to demonstrate that the replacement reactor:</p> <ul style="list-style-type: none"> • Functions in the same manner or similar manner to the reactor replaced; • The emissions from the new reactor do not exceed 25 tpy and are not more than nor of a different character than the emissions from the reactor replaced; • The physical location of the replacement reactor is the same as or immediately adjacent to the reactor replaced; • There was on increase in capacity, production rate, or throughput as a result of the replacement; • There are no new 40 CFR Part 261, Appendix VIII chemicals emitted from the replacement reactor • Notification of the replacement was made within ten (10) days following the installation. <p>OR</p> <p>Documentation shall be retained to demonstrate that the replacement reactor meets all the requirements of PBR 106.264.</p>
OX015T520	106.261	174223	Ensure hourly emission limit is not exceeded by monitoring the maximum hourly throughput. Ensure the annual emission limit is not exceeded by calculating actual emissions monthly and comparing rolling 12-month total emissions to annual limit.
OX015T523	106.261	175712	Ensure hourly emission limit is not exceeded by monitoring the maximum hourly throughput. Ensure the annual emission limit is not exceeded by calculating actual emissions monthly and comparing rolling 12-month total emissions to annual limit.
OX048T59	106.264	150563	Ensure hourly emission limit is not exceeded by monitoring the maximum hourly throughput. Ensure the annual emission limit is not exceeded by calculating actual emissions monthly and comparing rolling 12-month total emissions to annual limit.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
October 1, 2024	O1974	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
OX048T84	106.472	09/04/2000	Ensure hourly emission limit is not exceeded by monitoring the maximum hourly throughput. Ensure the annual emission limit is not exceeded by calculating actual emissions monthly and comparing rolling 12-month total emissions to annual limit.
OX048T205 OX048T206 OX048T420	106.478	09/04/2000	Ensure hourly emission limit is not exceeded by monitoring the maximum hourly throughput. Ensure the annual emission limit is not exceeded by calculating actual emissions monthly and comparing rolling 12-month total emissions to annual limit.
OX056T36 OX056T37 OX100T35	106.261, 106.262	94362	Ensure hourly emission limit is not exceeded by monitoring the maximum hourly throughput. Ensure the annual emission limit is not exceeded by calculating actual emissions monthly and comparing rolling 12-month total emissions to annual limit.