

## Texas Commission on Environmental Quality

Title V Existing

2569

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	SHERHAN GAS PLANT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	15150 COUNTY ROAD 9
City	GRUVER
State	TX
ZIP	79040
County	HANSFORD
Latitude (N) (##.#####)	36.493611
Longitude (W) (-###.#####)	101.465833
Primary SIC Code	1321
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100219955
What is the name of the Regulated Entity (RE)?	DCP MIDSTREAM SHERHAN PLANT
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	15150 COUNTY ROAD 9
City	GRUVER
State	TX
ZIP	79040
County	HANSFORD
Latitude (N) (##.#####)	36.4925
Longitude (W) (-###.#####)	-101.467222
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN601229917
Type of Customer	Partnership
Full legal name of the applicant:	
Legal Name	DCP Operating Company, LP
Texas SOS Filing Number	14097911
Federal Tax ID	841041166
State Franchise Tax ID	18410411666
State Sales Tax ID	

Local Tax ID	
DUNS Number	610437142
Number of Employees	501+
Independently Owned and Operated?	No

## Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	PHILLIPS 66 COMPANY
Prefix	MR
First	DAVID
Middle	
Last	SOUKUP
Suffix	
Credentials	
Title	GM REGIONAL FIELD OPERATIONS CENTRAL

Enter new address or copy one from list:

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	2331 CITYWEST BLVD
Routing (such as Mail Code, Dept., or Attn:)	HQ-N855
City	HOUSTON
State	TX
ZIP	77042
Phone (###-###-####)	8327651055
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	david.m.soukup@p66.com

## Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name	DAVID SKINNER(DCP OPERATING C... )
Prefix	DCP OPERATING COMPANY LP
First	MR
Middle	DAVID
Last	SKINNER
Suffix	
Credentials	
Title	MANAGER, ARE OPS - CENTRAL WEST MID-CON

Enter new address or copy one from list

Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

5101 WILLIAMS AVE

Routing (such as Mail Code, Dept., or Attn:)

City

WOODWARD

State

OK

Zip

73801

Phone (###-###-####)

6206261211

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

david.w.skinner@p66.com

## Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

RAY TERRAZAS(PHILLIPS 66 COM... )

Organization Name

PHILLIPS 66 COMPANY

Prefix

MR

First

RAY

Middle

Last

TERRAZAS

Suffix

Credentials

Title

SENIOR ENVIRONMENTAL SPECIALIST

Enter new address or copy one from list:

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

2331 CITYWEST BLVD

Routing (such as Mail Code, Dept., or Attn:)

City

HOUSTON

State

TX

ZIP

77042

Phone (###-###-####)

8327653353

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

ray.a.terrazas-correa@p66.com

## Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

36 Deg 29 Min 37 Sec

3) Permit Longitude Coordinate:

101 Deg 27 Min 57 Sec

4) Is this submittal a new application or an update to an existing application?

Update

4.1. Select the permit/project number for which this update should be applied.

2569-37325

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

## Title V Attachments Existing

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Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?fileId=272487>OP-PBRSUP - 3-5-2025 (updated per TCEQ request on 7-30-2025).pdf</a>

Hash

FCE33CF9679DBAF5E0FD5CFB6392B172C7327B11F032296EA428AECF1284B987

MIME-Type

application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?fileId=272412>OP-SUMR\_7-30-2025.pdf</a>

Hash

444BB62229DB9A27200F65E50F96E8CB215891F9D98CF673E339C90EEFFA0D31

MIME-Type

application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

## Certification

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I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am David Skinner, the owner of the STEERS account ER106592.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 2569.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: David Skinner OWNER OPERATOR

Account Number:	ER106592
Signature IP Address:	144.46.112.12
Signature Date:	2025-07-31
Signature Hash:	1036337C60A2EF51567ED8FBEE02F70E2C9EC1C42BFE17258EB07D4D715AFC13
Form Hash Code at time of Signature:	277D4AE19D0CCDFB4B2FBFCF1A63D3334B21F3D76F8BDFF838B4C0E55DE0115F

## Submission

Reference Number:	The application reference number is 805138
Submitted by:	The application was submitted by ER106592/David Skinner
Submitted Timestamp:	The application was submitted on 2025-07-31 at 10:23:41 CDT
Submitted From:	The application was submitted from IP address 144.46.112.12
Confirmation Number:	The confirmation number is 668222
Steers Version:	The STEERS version is 6.92
Permit Number:	The permit number is 2569

## Additional Information

Application Creator: This account was created by Stuart M Doss

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	Registration No.	PBR No.	Registration Date
TK-1212	157940	106.352	09/26/2019
TK-1213	157940	106.352	09/26/2019
TK-1214	157940	106.352	09/26/2019
TK-1412	157940	106.352	09/26/2019
FUG-HOS	157940	106.352	09/26/2019
FUG-LA	157940	106.352	09/26/2019
FUG-COND	157940	106.352	09/26/2019
FUG-HD	157940	106.352	09/26/2019
FUG-SOLAR	157940	106.352	09/26/2019
FUG-Y2	157940	106.352	09/26/2019
FUG-DT	157940	106.352	09/26/2019
FUG-OST	157940	106.352	09/26/2019
WSAC-1	157940	106.371	09/26/2019

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	Registration No.	PBR No.	Registration Date
ENG-36B	43823	106.512	03/30/2020
ENG-37B	43823	106.512	03/30/2020
PIG-MSS	34243	106.359	05/12/2014
INLET-MSS	34243	106.359	05/12/2014
COND-MSS	34243	106.359	05/12/2014
SWEET-MSS	34243	106.359	05/12/2014
SOUR-MSS	34243	106.359	05/12/2014
PROP-MSS	34243	106.359	05/12/2014
RES-MSS	34243	106.359	05/12/2014
TK-MSS	34243	106.359	05/12/2014
V-1	34243	106.359	05/12/2014
ILE-MSS	34243	106.359	05/12/2014

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date
AFTK-1-ENG30	106.352	11/22/2012
AFTK-2-ENG30	106.352	11/22/2012
AFTK-3-ENG30	106.352	11/22/2012
AFTK-ELEC	106.352	11/22/2012
AFTK-ENG29	106.352	11/22/2012
EGTK-1	106.352	11/22/2012
LOTANK-ENG31	106.352	11/22/2012
LOTANK-ENG37	106.352	11/22/2012
LOTANK-ENG42	106.352	11/22/2012
LOTK-ELEC	106.352	11/22/2012
LOTK-ENG6	106.352	11/22/2012



**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date
MEA-TK	106.352	11/22/2012
METK-AMINE	106.352	11/22/2012
METK-ETH1	106.352	11/22/2012
METK-L1	106.352	11/22/2012
METK-MLINE	106.352	11/22/2012
METK-NLINE	106.352	11/22/2012
OD-TK	106.352	11/22/2012
L-4	106.352	11/22/2012
TK-DIESEL	106.472	09/04/2000
TK-GASOLINE	106.473	09/04/2000
EMER ENG	106.511	09/04/2000
ENG 6	SE 82	05/05/1976
TK-10	SE 66	11/05/1986

**Permit By Rule Supplemental Table (Page 2)**  
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**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date
TK-31	SE 66	11/05/1986
TK-32	SE 66	11/05/1986
TK-57	SE 66	11/05/1986
TK-58	SE 66	11/05/1986
TK-59	SE 66	11/05/1986
TK-60	SE 66	11/05/1986
PROC-1	106.359	09/10/2013

**Permit By Rule Supplemental Table (Page 3)**  
**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

PBR No.	Version No./Date
N/A	

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TK-1212	106.352	157940	Record monthly tank content and throughput.
<b>TK-1213</b>	<b>106.352</b>	<b>157940</b>	Record monthly tank content and throughput.
<b>TK-1214</b>	<b>106.352</b>	<b>157940</b>	Record monthly tank content and throughput.
TK-1412	<b>106.352</b>	<b>157940</b>	Record monthly tank content and throughput.
FUG-HOS	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-LA	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-COND	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-HD	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-SOLAR	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-Y2	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-DT	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-OST	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
WSAC-1	106.371	157940	Maintain records that the cooling tower has not been used in direct contact with gaseous or liquid process streams containing carbon compounds, sulfur compounds, halogens or halogen compounds, cyanide compounds, inorganic acids, or acid gases.
ENG-36B	106.512	43823	Comply with periodic performance testing requirements in 40 CFR 60.4340.
ENG-37B	106.512	43823	Comply with periodic performance testing requirements in 40 CFR 60.4340.
PIG-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
INLET-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
COND-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
SWEET-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
SOUR-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
PROP-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
RES-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
TK-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
V-1	106.359	34243	Maintain records of MSS activities and associated emissions.

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
ILE-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
AFTK-1-ENG30	106.352	11/22/2012	Record monthly tank contents and throughput.
AFTK-2-ENG30	106.352	11/22/2012	Record monthly tank contents and throughput.
AFTK-3-ENG30	106.352	11/22/2012	Record monthly tank contents and throughput.
AFTK-ELEC	106.352	11/22/2012	Record monthly tank contents and throughput.
AFTK-ENG29	106.352	11/22/2012	Record monthly tank contents and throughput.
EGTK-1	106.352	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTANK-ENG31	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTANK-ENG37	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTANK-ENG42	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTK-ELEC	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTK-ENG6	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
MEA-TK	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-AMINE	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-ETH1	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-L1	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-MLINE	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-NLINE	106.352	11/22/2012	Record monthly tank contents and throughput.
OD-TK	106.352	<b>11/22/2012</b>	Record monthly tank content and throughput.
L-4	106.352	<b>11/22/2012</b>	Record monthly tank content and throughput.
TK-DIESEL	106.472	9/4/2000	Record monthly tank content and throughput.
TK-GASOLINE	106.473	9/4/2000	Record monthly tank content and throughput.
EMER ENG	106.511	9/4/2000	Maintain records of annual operating hours of the engine.
ENG 6	SE 82	5/5/1976	Maintain records of rated horsepower of the turbine.

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TK-10	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-31	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-32	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-57	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-58	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-59	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-60	SE 66	11/5/1986	Record monthly tank content and throughput.
PROC-1	106.359	09/10/2013	Maintain records of MSS activities and associated emissions.



**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
07/30/2025	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	FUG-STABL	OP-UA1	Condensate Stabilizer Fugitive Components - Stabilizer Tower Liquids		73394	
A	2	FUG-STABG1	OP-UA1	Condensate Stabilizer Fugitive Components – Overhead Cooler and Knock-Out Drum		73394	
A	3	FUG-STABG2	OP-UA1	Condensate Stabilizer Fugitive Components – Hansford Compressors		73394	
A	4	FUG-STTRK	OP-UA1	Stabilized Condensate Tanks and Truck Loading Fugitive Components		73394	
A	5	FUG-G1	OP-UA1	G&H Separator #1 Fugitive Components		73394	
A	6	FUG-H1	OP-UA1	G&H Separator #2 Fugitive Components		73394	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
07/30/2025	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	7	L-1a	OP-2	Unstabilized Condensate Truck Unloading Hose Disconnects		73394	
A	8	L-1b	OP-2	G&H Liquids Truck Loading Hose Disconnects (6)		73394	
A	9	L-5	OP-2	Truck Loading Stabilized Condensate		73394	
A	10	TK-837	OP-UA1	Stabilized Condensate Storage Tank		73394	
A	11	TK-838	OP-UA1	Stabilized Condensate Storage Tank		73394	
A	12	TK-839	OP-UA1	Stabilized Condensate Storage Tank		73394	
	13	FLR-1	OP-UA7	Flare – Controlled Acid Gas Waste		73394	
	14	AMINE TREATER	OP-UA10	Gas Sweetening/Sulfur Recovery Units		73394	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
07/30/2025	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	15	PIG-MSS	OP-PBR SUP	Pigging Activity		106.359/09/10/2013[34243]	
	16	INLET-MSS	OP-PBR SUP	Inlet Vessel Degassing		106.359/09/10/2013[34243]	
	17	COND-MSS	OP-PBR SUP	Condensate Vessel Degassing		106.359/09/10/2013[34243]	
	18	SWEET-MSS	OP-PBR SUP	Sweet Gas Vessel Degassing		106.359/09/10/2013[34243]	
	19	SOUR-MSS	OP-PBR SUP	Acid Gas Vessel Degassing		106.359/09/10/2013[34243]	
	20	PROP-MSS	OP-PBR SUP	Propane Vessel Degassing		106.359/09/10/2013[34243]	
	21	RES-MSS	OP-PBR SUP	Residue Gas Vessel Degassing		106.359/09/10/2013[34243]	
	22	TK-MSS	OP-PBR SUP	Tank Degassing		106.359/09/10/2013[34243]	
	23	V-1	OP-PBR SUP	Maintenance Blowdown Vent		106.359/09/10/2013[34243]	
	24	ILE-MSS	OP-PBR SUP	Inherently Low Emitting Activities		106.359/09/10/2013[34243]	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
07/30/2025	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	25	VRUCOMP1	OP-UA1	VRU Compressor 1		73394	
A	26	VRUCOMP2	OP-UA1	VRU Compressor 2		73394	
	27	ENG-36B	OP-PBRSUP	Solar Centaur T-4702		106.512/06/13/2001[43823]	
	28	ENG-37B	OP-PBRSUP	Solar Centaur T-4702		106.512/06/13/2001[43823]	
	29	TK-1212	OP-PBRSUP	West Gravity Drain Tank		106.352/11/22/2012[157940]	
	30	TK-1213	OP-PBRSUP	East Gravity Drain Tank		106.352/11/22/2012[157940]	
	31	TK-1214	OP-PBRSUP	Oil Skimmer Tank		106.352/11/22/2012[157940]	
	32	TK-1412	OP-PBRSUP	Hot Oil Sump Tank		106.352/11/22/2012[157940]	
	33	FUG-HOS	OP-PBRSUP	Hot Oil System Fugitives		106.352/11/22/2012[157940]	
	34	FUG-LA	OP-PBRSUP	Lena Amine Cooler Fugitives		106.352/11/22/2012[157940]	
	35	FUG-COND	OP-PBRSUP	Condensate Fugitives for New Reta Pumps		106.352/11/22/2012[157940]	
	36	FUG-HD	OP-PBRSUP	Hansford Discharge New Fugitives		106.352/11/22/2012[157940]	

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Page \_\_\_\_ of \_\_\_\_

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
07/30/2025	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	37	FUG-SOLAR	OP-PBRSUP	Solar Discharge New Fugitives		106.352/11/22/2012[157940]	
	38	FUG-Y2	OP-PBRSUP	Transfer Pump Fugitives		106.352/11/22/2012[157940]	
	39	FUG-DT	OP-PBRSUP	New Drain Tank Fugitives		106.352/11/22/2012[157940]	
	40	FUG-OST	OP-PBRSUP	New Oil Skimmer Tank Fugitives		106.352/11/22/2012[157940]	
	41	WSAC-1	OP-PBRSUP	Wet Surface Air Cooler		106.371/09/04/2000[157940]	

## Texas Commission on Environmental Quality

Title V Existing

2569

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	SHERHAN GAS PLANT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	15150 COUNTY ROAD 9
City	GRUVER
State	TX
ZIP	79040
County	HANSFORD
Latitude (N) (##.#####)	36.493611
Longitude (W) (-###.#####)	101.465833
Primary SIC Code	1321
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100219955
What is the name of the Regulated Entity (RE)?	DCP MIDSTREAM SHERHAN PLANT
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	15150 COUNTY ROAD 9
City	GRUVER
State	TX
ZIP	79040
County	HANSFORD
Latitude (N) (##.#####)	36.4925
Longitude (W) (-###.#####)	-101.467222
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN601229917
Type of Customer	Partnership
Full legal name of the applicant:	
Legal Name	DCP Operating Company, LP
Texas SOS Filing Number	14097911
Federal Tax ID	841041166
State Franchise Tax ID	18410411666
State Sales Tax ID	

Local Tax ID	
DUNS Number	610437142
Number of Employees	501+
Independently Owned and Operated?	No

## Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	PHILLIPS 66 COMPANY
Prefix	MR
First	DAVID
Middle	
Last	SOUKUP
Suffix	
Credentials	
Title	GM REGIONAL FIELD OPERATIONS CENTRAL

Enter new address or copy one from list:

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	2331 CITYWEST BLVD
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77042
Phone (###-###-####)	8327651055
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	david.m.soukup@p66.com

## Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name	DAVID SKINNER(DCP OPERATING C... )
Prefix	DCP OPERATING COMPANY LP
First	MR
Middle	DAVID
Last	SKINNER
Suffix	
Credentials	
Title	MANAGER, ARE OPS - CENTRAL WEST MID-CON

Enter new address or copy one from list

Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

5101 WILLIAMS AVE

Routing (such as Mail Code, Dept., or Attn:)

City

WOODWARD

State

OK

Zip

73801

Phone (###-###-####)

6206261211

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

david.w.skinner@p66.com

## Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

RAY TERRAZAS(PHILLIPS 66 COM... )

Organization Name

PHILLIPS 66 COMPANY

Prefix

MR

First

RAY

Middle

Last

TERRAZAS

Suffix

Credentials

Title

SENIOR ENVIRONMENTAL SPECIALIST

Enter new address or copy one from list:

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

2331 CITYWEST BLVD

Routing (such as Mail Code, Dept., or Attn:)

City

HOUSTON

State

TX

ZIP

77042

Phone (###-###-####)

8327653353

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

ray.a.terrazas-correa@p66.com

## Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

36 Deg 29 Min 37 Sec

3) Permit Longitude Coordinate:

101 Deg 27 Min 57 Sec

4) Is this submittal a new application or an update to an existing application?

Update

4.1. Select the permit/project number for which this update should be applied.

2569-37325

5) Who will electronically sign this Title V application?

Duly Authorized Representative



6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?fileId=260312>Sherhan Title V Renewal OP-CRO1 May 2025 Final.pdf</a>

Hash

234B3E2BEE8EF487D906C884E94E8EC8FC0BDCAE0CAC83005CBC0CD7C800C9A5

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am David Skinner, the owner of the STEERS account ER106592.
- 2. I have the authority to sign this data on behalf of the applicant named above.

- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 2569.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: David Skinner OWNER OPERATOR

Account Number:	ER106592
Signature IP Address:	144.46.112.12
Signature Date:	2025-05-28
Signature Hash:	59F1E8CD2D02848780CFA240430BB5AD9350C7FA9D3EE9466BBAD8E7E6EF1AEB
Form Hash Code at time of Signature:	AD01A528BC9FD507E9256232DE7AE1F67FC5C9A52C3A669993D6ECBCEC1F34A4

Submission

Reference Number:	The application reference number is 789297
Submitted by:	The application was submitted by ER106592/David Skinner
Submitted Timestamp:	The application was submitted on 2025-05-28 at 13:49:59 CDT
Submitted From:	The application was submitted from IP address 144.46.112.12
Confirmation Number:	The confirmation number is 655711
Steers Version:	The STEERS version is 6.91
Permit Number:	The permit number is 2569

Additional Information

Application Creator: This account was created by Ray Terrazas

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>
RN: RN100219955
CN: CN601229917
Account No.: HD0014P
Permit No.: O2569
Project No.: 37325
Area Name: Sherhan Gas Plant
Company Name: DCP Operating Company, LP
<b>II. Certification Type</b> <i>(Please mark appropriate box)</i>
<input type="checkbox"/> Responsible Official Representative <input checked="" type="checkbox"/> Duly Authorized Representative
<b>III. Submittal Type</b> <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <input type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application <input checked="" type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other:

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

**IV. Certification of Truth**

**This certification does not extend to information which is designated by TCEQ as information for reference only.**

I, David Skinner certify that I am the Duly Authorized Representative (DAR)  
*(Certifier Name printed or typed)* *(RO or DAR)*

and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:

*Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).*

Time Period: From 10/29/2024 to 05/27/2025  
*(Start Date)* *(End Date)*

Specific Dates: \_\_\_\_\_  
*(Date 1)* *(Date 2)* *(Date 3)* *(Date 4)*

\_\_\_\_\_  
*(Date 5)* *(Date 6)*

Signature: \_\_\_\_\_ Signature Date: \_\_\_\_\_

Title: Mgr, Area Ops - Central West Mid-Con

**From:** Terrazas, Ray <Ray.A.Terrazas-Correa@p66.com>  
**Sent:** Tuesday, May 27, 2025 12:29 PM  
**To:** Jasmine Yuan  
**Cc:** Stuart Doss; Skinner, David W; R6AirPermitsTX@epa.gov  
**Subject:** RE: Technical Review - 02569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

DCP agrees with the final draft. We will submit the final OP-CRO1 soon. Thanks.

Best Regards,

**Ray A. Terrazas-Correa, REM**  
**Air Quality Permitting and Compliance SME**

O: 832-765-3353 | M: 832-418-5113  
HQ N754-01 | 2331 CityWest Blvd | Houston, TX 77042-2862  
[phillips66.com](http://phillips66.com) Follow us: [LinkedIn](#) | [Instagram](#) | [Facebook](#) | [YouTube](#)



---

**From:** Jasmine Yuan <Jasmine.Yuan@tceq.texas.gov>  
**Sent:** Friday, May 23, 2025 6:41 PM  
**To:** Terrazas, Ray <Ray.A.Terrazas-Correa@p66.com>  
**Cc:** Stuart Doss <sdoss@spiritenv.com>; Skinner, David W <David.W.Skinner@p66.com>; R6AirPermitsTX@epa.gov  
**Subject:** [EXTERNAL]RE: Technical Review - 02569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

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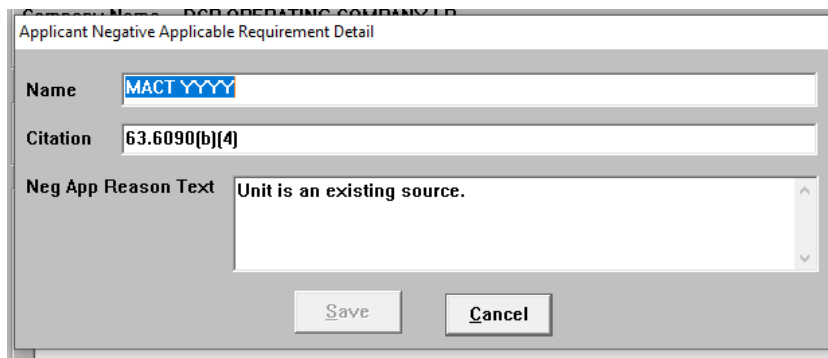
If you agree with the permit draft, please submit OP-CRO1 through STEERS.  
Please certify time period of entire review period and choose submit type of update application,  
leave RO/DAR signature blank as you certify through steers.  
Jasmine

---

**From:** Jasmine Yuan  
**Sent:** Friday, May 23, 2025 6:11 PM  
**To:** Terrazas, Ray <[Ray.A.Terrazas-Correa@p66.com](mailto:Ray.A.Terrazas-Correa@p66.com)>  
**Cc:** Stuart Doss <[sdoss@spiritenv.com](mailto:sdoss@spiritenv.com)>; Skinner, David W <[David.W.Skinner@p66.com](mailto:David.W.Skinner@p66.com)>; R6AirPermitsTX@epa.gov  
**Subject:** RE: Technical Review - 02569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

Your comments are all accepted. The final draft is attached for you proofread.

For the permit shields for ENG 36B, ENG 37B and ENG-6, the current permit has the following information. I updated citation and reason.



Applicant Negative Applicable Requirement Detail

Name: MACT YYYY

Citation: 63.6090(b)(4)

Neg App Reason Text: Unit is an existing source.

Save Cancel

For the citations, I added “b” after the numerical portion of the citations in the textual descriptions and also removed reporting citation [G]60.5420b(b)(11)(v) from TK-837, TK-838, and TK-839. The applicant is the one who provided that citation in the first place so that is why it was included (we didn’t add it). We agreed that based on the explanation of routing to the process without a control device, that 60.5420(b)(11) only requires them to comply with (b)(11)(i)-(iv) and that (b)(11)(v) does not apply.

I will prepare the PNAP to send out for public notice.

Have a good weekend!

Thanks

Jasmine

---

**From:** Terrazas, Ray <[Ray.A.Terrazas-Correa@p66.com](mailto:Ray.A.Terrazas-Correa@p66.com)>

**Sent:** Thursday, May 22, 2025 4:46 PM

**To:** Jasmine Yuan <[Jasmine.Yuan@tceq.texas.gov](mailto:Jasmine.Yuan@tceq.texas.gov)>

**Cc:** Stuart Doss <[sdoss@spiritenv.com](mailto:sdoss@spiritenv.com)>; Skinner, David W <[David.W.Skinner@p66.com](mailto:David.W.Skinner@p66.com)>;  
[R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov)

**Subject:** RE: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

*Jasmine,*

*The working draft permit with our comments and proposed revisions is attached. We have also included one revised page of the Form OP-REQ1 and a Form OP-REQ2 with one emission unit as backup for a couple of the proposed revisions to the working draft permit.*

*Let us know if you have any questions regarding the comments.*

Best Regards,

**Ray A. Terrazas-Correa, REM**  
Air Quality Permitting and Compliance SME

**From:** Terrazas, Ray <Ray.A.Terrazas-Correa@p66.com>  
**Sent:** Thursday, May 22, 2025 4:46 PM  
**To:** Jasmine Yuan  
**Cc:** Stuart Doss; Skinner, David W; R6AirPermitsTX@epa.gov  
**Subject:** RE: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325) - Draft Response  
**Attachments:** SOP - O2569 DCP Operating Company, LP (Renewal, 37325) RT\_SMD.docx; Sherhan Title V Renewal OP-REQ2 May 2025.pdf; OP-REQ1 - 05-20-2024 Rev Page 86.pdf

*Jasmine,*

*The working draft permit with our comments and proposed revisions is attached. We have also included one revised page of the Form OP-REQ1 and a Form OP-REQ2 with one emission unit as backup for a couple of the proposed revisions to the working draft permit.*

*Let us know if you have any questions regarding the comments.*

Best Regards,

**Ray A. Terrazas-Correa, REM**  
Air Quality Permitting and Compliance SME

O: 832-765-3353 | M: 832-418-5113  
HQ N754-01 | 2331 CityWest Blvd | Houston, TX 77042-2862  
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---

**From:** Jasmine Yuan <Jasmine.Yuan@tceq.texas.gov>  
**Sent:** Thursday, May 15, 2025 4:58 PM  
**To:** Terrazas, Ray <Ray.A.Terrazas-Correa@p66.com>  
**Cc:** Stuart Doss <sdoss@spiritenv.com>; Skinner, David W <David.W.Skinner@p66.com>  
**Subject:** [EXTERNAL]RE: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

**This Message Is From an External Sender**

This message came from outside your organization.

Report Suspicious

Ray,

I have conducted a technical review of *renewal application* for DCP Operating Company, *Sherhan Gas Plant*. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

- B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit
- C. Applicable requirements of 30 TAC § 116.617 for Pollution Control Projects based on the information contained in the registration application.

**Commented [SD1]:** This condition references the rule Pollution Control Project Standard Permit. However, the Registration No. 19686 for the Pollution Control Standard Permit was renewed under the Non-Rule Pollution Control Standard Permit in 2017. Revised Page 86 of the OP-REQ1 form has been included to reflect this difference. Please revise the language in this condition accordingly.

#### Compliance Requirements

- 13. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
- 14. Use of Discrete Emission Credits to comply with the applicable requirements:
  - A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
    - (i) Title 30 TAC Chapter 115
    - (ii) Title 30 TAC Chapter 117
    - (iii) If applicable, offsets for Title 30 TAC Chapter 116
    - (iv) Temporarily exceed state NSR permit allowables
  - B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
    - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
    - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
    - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
    - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
    - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

#### Permit Location

- 15. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						Table 2d.7.a-c.			
FLR-1	EP	R1111-0001	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A) § 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from an acid gas flare shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
FLR-1	CD	60A-001	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(iii) § 60.18(c)(4)(i) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None
PROC-1	EP	111A-001	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
TK-837	EU	60OOOb-0001	METHANE & VOC	40 CFR Part 60, Subpart OOOOb	§ 60.5365b(e)(5) § 60.5365b(e)(5)(i) § 60.5365b(e)(5)(ii) § 60.5365b(e)(5)(iii) § 60.5365b(e)(5)(iv) § 60.5411b(a)(2) § 60.5411b(a)(3) § 60.5411b(a)(4) § 60.5411b(a)(4)(i)(A) § 60.5411b(a)(4)(ii) § 60.5411b(b)(1) § 60.5411b(b)(2)(i) § 60.5411b(b)(2)(ii) § 60.5411b(b)(2)(iii) § 60.5411b(b)(2)(iv)	For storage vessels where vapor is recovered and routed to a process through a vapor recovery unit as specified in §60.5365b(e)(5) and is not required to be included in the determination of potential for VOC or methane emissions, comply with cover and closed vent system requirements in §60.5365b(e)(5)(i)-(iv).	§ 60.5411b(a)(3) § 60.5416b(a)(1)(i) § 60.5416b(a)(1)(ii) § 60.5416b(a)(1)(iii) § 60.5416b(a)(2)(i) § 60.5416b(a)(2)(ii) § 60.5416b(a)(2)(iii) § 60.5416b(a)(3)(i) § 60.5416b(a)(3)(ii) § 60.5416b(a)(3)(iii) § 60.5416b(a)(3)(iv) § 60.5416b(a)(4)(i) § 60.5416b(a)(4)(ii) § 60.5416b(b)(1)(i) § 60.5416b(b)(1)(ii) § 60.5416b(b)(1)(iii)	§ 60.5365b(e)(5)(iii) § 60.5416b(b)(9) § 60.5420b(c)(10) § 60.5420b(c)(12)(i) § 60.5420b(c)(12)(ii) § 60.5420b(c)(8)(i) § 60.5420b(c)(8)(ii) § 60.5420b(c)(8)(iii) § 60.5420b(c)(8)(iv) § 60.5420b(c)(9)(i) § 60.5420b(c)(9)(ii) § 60.5420b(c)(9)(iii) § 60.5420b(c)(9)(iv)	§ 60.5416b(b)(9) § 60.5420b(b)(11)(i) § 60.5420b(b)(11)(ii) § 60.5420b(b)(11)(iii) § 60.5420b(b)(11)(iv) [G]§ 60.5420b(b)(11)(v)

**Commented [SD2]:** Added "b" to these citations.

**Commented [SD3]:** We don't believe this applies because it is only for affected facilities that comply with emission standards using a control device. In this case the tanks don't use a control device, but instead use a closed vent system and compressor to route the vapors back to the process. Language from 60.5420b(b)(11): For each reciprocating compressor, process controller, pump, storage vessel, or process unit equipment which uses a closed vent system to route to a process, you must submit the information in paragraphs (b)(11)(i) through (iv) of this section.

The requirements for the compressors are covered separately.

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.5411b(b)(3) § 60.5411b(b)(4) § 60.5411b(c)(1)(i) § 60.5411b(c)(1)(ii)		§ 60.5416b(b)(2) § 60.5416b(b)(3) § 60.5416b(b)(4) [G]§ 60.5416b(b)(4)(iii) § 60.5416b(b)(4)(iv) [G]§ 60.5416b(b)(4)(v) [G]§ 60.5416b(b)(4)(vi) § 60.5416b(b)(4)(vii) § 60.5416b(b)(5)(i) § 60.5416b(b)(5)(ii) § 60.5416b(b)(5)(iii) § 60.5416b(b)(6) § 60.5416b(b)(7)(i) § 60.5416b(b)(7)(ii) § 60.5416b(b)(8)(i) § 60.5416b(b)(8)(ii)		
TK-838	EU	60000Ob-0001	METHANE & VOC	40 CFR Part 60, Subpart OOOOb	§ 60.5365b(e)(5) § 60.5365b(e)(5)(i) § 60.5365b(e)(5)(ii) § 60.5365b(e)(5)(iii) § 60.5365b(e)(5)(iv) § 60.5411b(a)(2) § 60.5411b(a)(3) § 60.5411b(a)(4) § 60.5411b(a)(4)(i)(A) § 60.5411b(a)(4)(ii) § 60.5411b(b)(1) § 60.5411b(b)(2)(i) § 60.5411b(b)(2)(ii) § 60.5411b(b)(2)(iii) § 60.5411b(b)(2)(iv) § 60.5411b(b)(3) § 60.5411b(b)(4) § 60.5411b(c)(1)(i)	For storage vessels where vapor is recovered and routed to a process unit as specified in §60.5365b(e)(5) and is not required to be included in the determination of potential for VOC or methane emissions, comply with cover and closed vent system requirements in §60.5365b(e)(5)(i)-(iv).	§ 60.5411b(a)(3) § 60.5416b(a)(1)(i) § 60.5416b(a)(1)(ii) § 60.5416b(a)(1)(iii) § 60.5416b(a)(2)(i) § 60.5416b(a)(2)(ii) § 60.5416b(a)(2)(iii) § 60.5416b(a)(3)(i) § 60.5416b(a)(3)(ii) § 60.5416b(a)(3)(iii) § 60.5416b(a)(3)(iv) § 60.5416b(a)(4)(i) § 60.5416b(a)(4)(ii) § 60.5416b(b)(1)(i) § 60.5416b(b)(1)(ii) § 60.5416b(b)(1)(iii) § 60.5416b(b)(2) § 60.5416b(b)(3) § 60.5416b(b)(4)(i)	§ 60.5365b(e)(5)(iii) § 60.5416b(b)(9) § 60.5420b(c)(10) § 60.5420b(c)(12)(i) § 60.5420b(c)(12)(ii) § 60.5420b(c)(8)(i) § 60.5420b(c)(8)(ii) § 60.5420b(c)(8)(iii) § 60.5420b(c)(8)(iv) § 60.5420b(c)(9)(i) § 60.5420b(c)(9)(ii) § 60.5420b(c)(9)(iii) § 60.5420b(c)(9)(iv)	§ 60.5416b(b)(9) § 60.5420b(b)(11)(i) § 60.5420b(b)(11)(ii) § 60.5420b(b)(11)(iii) § 60.5420b(b)(11)(iv) [G]§ 60.5420b(b)(11)(v)

**Commented [SD4]:** Added "b" to these citations.

**Commented [SD5]:** See comment above.

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.5411b(c)(1)(ii)		§ 60.5416b(b)(4)(ii) [G]§ 60.5416b(b)(4)(iii) § 60.5416b(b)(4)(iv) [G]§ 60.5416b(b)(4)(v) [G]§ 60.5416b(b)(4)(vi) § 60.5416b(b)(4)(vii) § 60.5416b(b)(5)(i) § 60.5416b(b)(5)(ii) § 60.5416b(b)(5)(iii) § 60.5416b(b)(6) § 60.5416b(b)(7)(i) § 60.5416b(b)(7)(ii) § 60.5416b(b)(8)(i) § 60.5416b(b)(8)(ii)		
TK-839	EU	60000Ob-0001	METHANE & VOC	40 CFR Part 60, Subpart OOOOb	§ 60.5365b(e)(5) § 60.5365b(e)(5)(i) § 60.5365b(e)(5)(ii) § 60.5365b(e)(5)(iii) § 60.5365b(e)(5)(iv) § 60.5411b(a)(2) § 60.5411b(a)(3) § 60.5411b(a)(4) § 60.5411b(a)(4)(i)(A) § 60.5411b(a)(4)(ii) § 60.5411b(b)(1) § 60.5411b(b)(2)(i) § 60.5411b(b)(2)(ii) § 60.5411b(b)(2)(iii) § 60.5411b(b)(2)(iv) § 60.5411b(b)(3) § 60.5411b(b)(4) § 60.5411b(c)(1)(i) § 60.5411b(c)(1)(ii)	For storage vessels where vapor is recovered and routed to a process through a vapor recovery unit as specified in §60.5365b(e)(5) and is not required to be included in the determination of potential for VOC or methane emissions, comply with cover and closed vent system requirements in §60.5365b(e)(5)(i)-(iv).	§ 60.5411b(a)(3) § 60.5416b(a)(1)(i) § 60.5416b(a)(1)(ii) § 60.5416b(a)(1)(iii) § 60.5416b(a)(2)(i) § 60.5416b(a)(2)(ii) § 60.5416b(a)(2)(iii) § 60.5416b(a)(3)(i) § 60.5416b(a)(3)(ii) § 60.5416b(a)(3)(iii) § 60.5416b(a)(3)(iv) § 60.5416b(a)(4)(i) § 60.5416b(a)(4)(ii) § 60.5416b(b)(1)(i) § 60.5416b(b)(1)(ii) § 60.5416b(b)(1)(iii) § 60.5416b(b)(2) § 60.5416b(b)(3) § 60.5416b(b)(4)(i) § 60.5416b(b)(4)(ii) [G]§	§ 60.5365b(e)(5)(iii) § 60.5416b(b)(9) § 60.5420b(c)(10) § 60.5420b(c)(12)(i) § 60.5420b(c)(12)(ii) § 60.5420b(c)(8)(i) § 60.5420b(c)(8)(ii) § 60.5420b(c)(8)(iii) § 60.5420b(c)(8)(iv) § 60.5420b(c)(9)(i) § 60.5420b(c)(9)(ii) § 60.5420b(c)(9)(iii) § 60.5420b(c)(9)(iv)	§ 60.5416b(b)(9) § 60.5420b(b)(11)(i) § 60.5420b(b)(11)(ii) § 60.5420b(b)(11)(iii) § 60.5420b(b)(11)(iv) [G]§ 60.5420b(b)(11)(v)

Commented [SD6]: Added "b" to these citations.

Commented [SD7]: See comment above.

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.5385b(b)(1) § 60.5385b(e) § 60.5385b(f) § 60.5385b(g) § 60.5410b(e)(1) § 60.5410b(e)(7) § 60.5415b(g)(5) § 60.5415b(g)(6) § 60.5415b(g)(l)	individual cylinder. Follow the measurement schedule specified in §60.5385b(a)(1)-(2). Repair or replace rod packing according to § 60.5385(a)(3).	§ 60.5397b(c)(7) [G]§ 60.5403b(b)(1) [G]§ 60.5403b(b)(2) § 60.5415b(g)(l) [G]§ 660.5385b(b)(1)	§ 60.5415b(g)(6) § 60.5420b(c)(5)(i) § 60.5420b(c)(5)(iii) § 60.5420b(c)(5)(iv) § 60.5420b(c)(5)(ix) [G]§ 60.5420b(c)(5)(v) § 60.5420b(c)(5)(vi) § 60.5420b(c)(5)(viii) § 60.5420b(c)(5)(x)	§ 60.5415b(g)(5) § 60.5420b(a)(1) [G]§ 60.5420b(b)(1) § 60.5420b(b)(15) [G]§ 60.5420b(b)(6) § 60.5420b(d) [G]§ 60.5420b(e) [G]§ 60.5420b(f)
VRUCOMP2	EU	60000Ob-0003	METHANE & VOC	40 CFR Part 60, Subpart 000Ob	[G]§ 60.5385b(a) § 60.5365b(c) [G]§ 60.5370b(a) § 60.5370b(b) § 60.5370b(c) [G]§ 60.5385b(b)(1) § 60.5385b(e) § 60.5385b(f) § 60.5385b(g) § 60.5410b(e)(1) § 60.5410b(e)(7) § 60.5415b(g)(5) § 60.5415b(g)(6) § 60.5415b(g)(l)	For each reciprocating compressor, measure the volumetric flow rate of each cylinder, and flow rate must not exceed 2 scfm per individual cylinder. Follow the measurement schedule specified in §60.5385b(a)(1)-(2). Repair or replace rod packing according to § 60.5385(a)(3).	[G]§ 60.5385b(a) [G]§ 60.5385b(b)(1) [G]§ 60.5386b(a) § 60.5386b(b) [G]§ 60.5386b(c) § 60.5386b(d) § 60.5397b(c)(7) [G]§ 60.5403b(b)(1) [G]§ 60.5403b(b)(2) § 60.5415b(g)(l)	§ 60.5385b(e) § 60.5385b(f) § 60.5385b(g) § 60.5410b(e)(7) § 60.5415b(f)(2) § 60.5415b(g)(6) § 60.5420b(c)(5)(i) § 60.5420b(c)(5)(iii) § 60.5420b(c)(5)(iv) § 60.5420b(c)(5)(ix) [G]§ 60.5420b(c)(5)(v) § 60.5420b(c)(5)(vi) § 60.5420b(c)(5)(viii) § 60.5420b(c)(5)(x)	§ 60.5385b(e) § 60.5385b(f) § 60.5385b(g) § 60.5410b(e)(6) § 60.5415b(f)(3) § 60.5415b(g)(5) § 60.5420b(a)(1) [G]§ 60.5420b(b)(1) § 60.5420b(b)(15) [G]§ 60.5420b(b)(6) § 60.5420b(d) [G]§ 60.5420b(e) [G]§ 60.5420b(f)

Commented [SD8]: Added "b" to these citations.

Commented [SD9]: Added "b" to these citations.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ENG 33A	N/A	30 TAC Chapter 117, Subchapter B	Unit is not located in an ozone non-attainment county.
ENG 33A	N/A	40 CFR Part 60, Subpart JJJJ	The unit was constructed prior to June 12, 2006 and has not been modified or reconstructed since.
ENG 33A	N/A	40 CFR Part 60, Subpart OOOO	The compressor associated with the unit has not commenced construction, modification, or reconstruction since August 23, 2011.
ENG 36B	N/A	40 CFR Part 63, Subpart YYYY	Unit is an existing source.
ENG 37B	N/A	40 CFR Part 63, Subpart YYYY	Unit is an existing source.
ENG 38B	N/A	30 TAC Chapter 117, Subchapter B	Unit is not located in an ozone non-attainment county.
ENG 38B	N/A	40 CFR Part 60, Subpart JJJJ	The unit was constructed prior to June 12, 2006 and has not been modified or reconstructed since.
ENG 38B	N/A	40 CFR Part 60, Subpart OOOO	The compressor associated with the unit has not commenced construction, modification, or reconstruction since August 23, 2011.
ENG 42	N/A	30 TAC Chapter 117, Subchapter B	Unit is not located in an ozone non-attainment county.
ENG 42	N/A	40 CFR Part 60, Subpart JJJJ	The unit was constructed prior to June 12, 2006 and has not been modified or reconstructed since.
ENG 42	N/A	40 CFR Part 60, Subpart OOOO	The compressor associated with the unit has not commenced construction, modification, or reconstruction since August 23, 2011.

**Commented [SD10]:** We believe the negative reason for ENG-36B and ENG-37B should be changed to: The site is not a major source of HAPs. Similar to ENG6 below.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
FUG-LA	N/A	40 CFR Part 60, Subpart OOOOa	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
FUG-OST	N/A	40 CFR Part 60, Subpart OOOOa	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
FUG-SOLAR	N/A	40 CFR Part 60, Subpart OOOOa	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
FUG-STABG2	N/A	40 CFR Part 60, Subpart OOOOb	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
FUG-STABG1 <del>L</del>	N/A	40 CFR Part 60, Subpart OOOOb	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
FUG-STABL	N/A	40 CFR Part 60, Subpart OOOOb	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
FUG-STTRK	N/A	40 CFR Part 60, Subpart OOOOb	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
FUG-VHP	N/A	40 CFR Part 60, Subpart KKK	Emission unit is not located at a site defined as a natural gas processing plant.
FUG-VHP	N/A	40 CFR Part 60, Subpart OOOOa	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
FUG-Y2	N/A	40 CFR Part 60, Subpart OOOOa	Fugitive emission components at the

Commented [SD11]: Corrected "L" to "1" throughout.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
L-4	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Emission unit is not located in a nonattainment area.
LOTANK-ENG42	N/A	40 CFR Part 60, Subpart Kb	Tank volume is less than the applicability requirement of 75 m <sup>3</sup> .
LOTANK-ENG42	N/A	40 CFR Part 60, Subpart OOOO	Emission unit is not defined as a storage vessel under the rule because it does not store crude oil, condensate, intermediate hydrocarbon liquids or produced water.
MEA-TK	N/A	40 CFR Part 60, Subpart Kb	Tank volume is less than the applicability requirement of 75 m <sup>3</sup> .
MEA-TK	N/A	40 CFR Part 60, Subpart OOOO	Emission unit is not defined as a storage vessel under the rule because it does not store crude oil, condensate, intermediate hydrocarbon liquids or produce water.
OD-TK	N/A	40 CFR Part 60, Subpart Kb	Tank volume is less than the applicability requirement of 75 m <sup>3</sup> .
OD-TK	N/A	40 CFR Part 60, Subpart OOOO	The tank has not commenced construction, modification, or reconstruction after August 23, 2011.
TK-10	N/A	40 CFR Part 60, Subpart Kb	Tank volume is less than the applicability requirement of 75m <sup>3</sup> .
TK-10	N/A	40 CFR Part 60, Subpart OOOO	The tank has not commenced construction, modification, or reconstruction after August 23, 2011.
<a href="#">TK-1210</a>	<a href="#">N/A</a>	<a href="#">40 CFR Part 60, Subpart OOOO</a>	<a href="#">Storage vessel has potential VOC emissions less than 6 tons per year.</a>

**Commented [SD12]:** Please add negative applicability for TK-1210 for NSPS OOOO to the permit shield. A OP-REQ2 form for this permit shield addition has been included.

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
FUG-H1	G&H SEPARATOR #2 FUGITIVE COMPONENTS	73394
FUG-HD	HANSFORD DISCHARGE NEW FUGITIVES	106.352/11/22/2012 [157940]
FUG-HOS	HOT OIL SYSTEM FUGITIVES	106.352/11/22/2012 [157940]
FUG-LA	LEAN AMINE COOLER FUGITIVES	106.352/11/22/2012 [157940]
FUG-OST	NEW OIL SKIMMER TANK FUGITIVES	106.352/11/22/2012 [157940]
FUG-SOLAR	SOLAR DISCHARGE NEW FUGITIVES	106.352/11/22/2012 [157940]
FUG-STABG2	CONDENSATE STABILIZER FUGITIVE COMPONENTS -- HANSFORD COMPRESSOR	73394
FUG-STABG1L	CONDENSATE STABILIZER FUGITIVE COMPONENTS -- OVERHEAD COOLER AND KNOCK-OUT DRUM	73394
FUG-STABL	CONDENSATE STABILIZER FUGITIVE COMPONENTS -- STABILIZER TOWER LIQUIDS	73394
FUG-STTRK	STABILIZED CONDENSATE TANKS AND TRUCK LOADING FUGITIVES	73394
FUG-VHP	LOADOUT OPERATIONS FUGITIVES	73394
FUG-Y2	TRANSFER PUMP FUGITIVES	106.352/11/22/2012 [157940]
L-1	CONDENSATE TRUCK LOADING	73394
L-2	USED OIL/SALES TANK LOADING	73394
L-3	METHANOL LOADING	73394
L-4	OIL SKIMMER TANK LOADOUT	106.352/11/22/2012
LOTANK-ENG31	LUBE OIL STORAGE TANK	106.352/11/22/2012
LOTANK-ENG37	LUBE OIL STORAGE TANK	106.352/11/22/2012



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
TK-59	WATER STORAGE TANK	66/11/05/1986
TK-60	WATER STORAGE TANK	66/11/05/1986
TK-837	STABILIZED CONDENSATE STORAGE TANK <a href="#">837</a>	73394
TK-838	STABILIZED CONDENSATE STORAGE TANK <a href="#">838</a>	73394
TK-839	STABILIZED CONDENSATE STORAGE TANK <a href="#">839</a>	73394
TK-DIESEL	DIESEL GAS STATION TANK	106.472/09/04/2000
TK-GASOLINE	GASOLINE GAS STATION TANK	106.473/09/04/2000
TO-1	THERMAL OXIDIZER	81696
VRUCOMP1	VRU COMPRESSOR 1	73394
VRUCOMP2	VRU COMPRESSOR 2	73394
WSAC-1	WET SURFACE AIR COOLER	106.371/09/04/2000 [157940]

**Commented [SD13]:** We would like to include the tank number in the description for tanks 837, 838, and 839 if that is allowed during working draft comments without completing additional forms.

\*\*This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/20/2025	02569	RN100219955

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	50	TK-1210	OP-UA3	NSPS OOOO	60.5365(e)	Storage vessel has potential VOC emissions less than 6 tons per year.

# Application Area-Wide Applicability Determinations and General Information

## Form OP-REQ1 (Page 86)

### Federal Operating Permit Program

### Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/20/2025	O2569	RN100219955

For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

## Jasmine Yuan

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**From:** Jasmine Yuan  
**Sent:** Thursday, May 15, 2025 4:58 PM  
**To:** Terrazas, Ray  
**Cc:** Stuart Doss; Skinner, David W  
**Subject:** RE: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325) - Draft Response  
**Attachments:** NSPS OOOOb Manual build for project 37325-CMaus Feedback.docx; SOP - O2569 DCP Operating Company, LP (Renewal, 37325).docx

Ray,

I have conducted a technical review of *renewal application* for DCP Operating Company, *Sherhan Gas Plant*. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by *Due 05/30*.

In addition, please note

1. NSPS OOOOb manual build was included in the permit ARS table. It was reviewed by our technical specialist Carolyn Maus. She has mostly accepted what you provided since we will have RRT (our rule analysis) available in the future. However, She did make the following adjustments:
  - Added the grouped notation [G] to a citations that were missing it.
  - The rule regulates emissions of two pollutants – methane and VOC. Since essentially all the same citations apply for both, we are going to allow both to be addressed in the same row of requirements at this time (they may be separated in the future when our rule analysis is complete). But, we DO still need to list both pollutants instead of just VOC so I added that to the pollutant column.
  - TK-837, TK-838, TK-839 – The applicant had placed 60.5420b(c)(12)(i) and 60.5420(c)(12)(ii) in the monitoring/testing column. However, these citations are just recordkeeping (and the applicant *did* put other recordkeeping citations from this section of the rule in the recordkeeping column). I think this may have just been an OP-REQ3 typo – these citations appeared so far down on the OP-REQ3 column that the citation category headings were not visible, so I speculate they may have accidentally put in wrong column. I moved to recordkeeping. This is the only citation category adjustment that I made – I accepted all else that was provided. (the changes she made is attached)
2. The NSR table for units has some unit names incomplete as the system has character limit (such as FUG-STABG2 name in page 39). When you review the permit draft, please use tracking change to revise the name within 50 characters. I will update the permit upon your response.

**ID No.:**

For emission units, processes, or emission points with potentially applicable requirements that are being added to the permit, enter the facility identification numbers (FINs) or emission point numbers (EPNs) as listed in the TCEQ State of Texas Air Reporting System (STARS). If the FIN or EPN currently does not exist in the STARS, then a new identification number (ID No.) that is consistent with the existing numbering system must be provided by the applicant. For existing units, enter the ID No. that is currently identified in the issued federal operating permit.

*Note: The ID Nos. listed in the "ID No." column cannot begin with "GRP," the character sequence reserved for group ID Nos.*

**Applicable Form:**

Enter the number of the UA form which contains the specific information regarding the corresponding emission unit, emission point, or process (i.e., for flares, enter OP-UA7 entitled "Flare Attributes"). See [www.tceq.texas.gov/permitting/air/nav/air\\_all\\_ua\\_forms.html](http://www.tceq.texas.gov/permitting/air/nav/air_all_ua_forms.html) for a list of UA forms. Enter the UA Form number if the UA form is used in conjunction with Form OP-REQ2 for negative applicability or if the emission unit, emission point, or process has positive applicability in addition to the negative applicability. Enter "OP-REQ2" if all of the following are true:

1. negative applicability is shown through the use of Form OP-REQ2;
2. no unit attribute information is used to substantiate the negative applicability; and
3. the emission unit, emission point, or process has no positive applicability.

The applicable form entered on Form OP-REQ2 must match the applicable form entered on Form OP-SUMR for the emission unit, emission point, or process.

**Name/Description:**

For emission units, emission points, or processes being added to the permit, enter a text name or description for the unit from the STARS whenever possible (**maximum 50 characters**). If no STARS name currently exists, a new name that is consistent with the existing naming convention must be provided by the applicant.

★ **Complete "CAM" only if the revision incorporates requirements for 40 CFR Part 64, Compliance Assurance Monitoring (CAM).**

The following question relating to CAM is for reference only. Certification by the Responsible Official (RO) pursuant to 30 TAC § 22.165 does not extend to the information which is designated on forms as "for reference only."

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at [http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\\_V/sop\\_wdp\\_factsheet.pdf](http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf). This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).**

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TK-837; TK-838; TK-839;	EU	60000 Ob-0001	Methane & VOC	40 CFR Part 60, Subpart OOOOb	§ 60.5365b(e)(5) § 60.5365b(e)(5)(i) § 60.5365b(e)(5)(ii) § 60.5365b(e)(5)(iii) § 60.5365b(e)(5)(iv) § 60.5411b(a)(2) § 60.5411b(a)(3) § 60.5411b(a)(4) § 60.5411b(a)(4)(i)(A) § 60.5411b(a)(4)(ii) § 60.5411b(b)(1) § 60.5411b(b)(2)(i) § 60.5411b(b)(2)(ii) § 60.5411b(b)(2)(iii) § 60.5411b(b)(2)(iv) § 60.5411b(b)(3) § 60.5411b(b)(4) § 60.5411b(c)(1)(i) § 60.5411b(c)(1)(ii)	For storage vessels where vapor is recovered and routed to a process through a vapor recovery unit as specified in §60.5365(e)(5) and is not required to be included in the determination of potential for VOC or methane emissions, comply with cover and closed vent system requirements in §60.5365(e)(5)(i)-(iv).	§ 60.5411b(a)(3) § 60.5416b(a)(1)(i) § 60.5416b(a)(1)(ii) § 60.5416b(a)(1)(iii) § 60.5416b(a)(2)(i) § 60.5416b(a)(2)(ii) § 60.5416b(a)(2)(iii) § 60.5416b(a)(3)(i) § 60.5416b(a)(3)(ii) § 60.5416b(a)(3)(iii) § 60.5416b(a)(3)(iv) § 60.5416b(a)(4)(i)	§ 60.5365b(e)(5)(iii) § 60.5416b(b)(9) § 60.5420b(c)(10) § 60.5420b(c)(12)(i) § 60.5420b(c)(12)(ii) § 60.5420b(c)(8)(i) § 60.5420b(c)(8)(ii) § 60.5420b(c)(8)(iii) § 60.5420b(c)(8)(iv) § 60.5420b(c)(9)(i) § 60.5420b(c)(9)(ii) § 60.5420b(c)(9)(iii) § 60.5420b(c)(9)(iv)	§ 60.5416b(b)(9) § 60.5420b(b)(11)(i) § 60.5420b(b)(11)(ii) § 60.5420b(b)(11)(iii) § 60.5420b(b)(11)(iv) [G]§ 60.5420b(b)(11)(v)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 60.5416b(a)(4) (ii) § 60.5416b(b)(1) (i) § 60.5416b(b)(1) (ii) § 60.5416b(b)(1) (iii) § 60.5416b(b)(2) § 60.5416b(b)(3) § 60.5416b(b)(4) (i) § 60.5416b(b)(4) (ii) [G]§ 60.5416b(b)(4) (iii) § 60.5416b(b)(4) (iv) [G]§ 60.5416b(b)(4) (v) [G]§ 60.5416b(b)(4) (vi)		

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 60.5416b(b)(4)(vii) § 60.5416b(b)(5)(i) § 60.5416b(b)(5)(ii) § 60.5416b(b)(5)(iii) § 60.5416b(b)(6) § 60.5416b(b)(7)(i) § 60.5416b(b)(7)(ii) § 60.5416b(b)(8)(i) § 60.5416b(b)(8)(ii)		
VRUCO MP1; VRUCO MP2	EU	60000 Ob-0003	Methane & VOC	40 CFR Part 60, Subpart OOOOb	[G]§ 60.5385b(a) § 60.5365b(c) [G]§ 60.5370b(a) § 60.5370b(b) § 60.5370b(c) [G]§ 60.5385b(b)(1) § 60.5385b(e) § 60.5385b(f)	For each reciprocating compressor, measure the volumetric flow rate of each cylinder, and flow rate must not exceed 2 scfm per	[G]§ 60.5385b(a) [G]§ 60.5385b(b)(1) [G]§ 60.5386b(a) § 60.5386b(b) [G]§ 60.5386b(c)	§ 60.5385b(e) § 60.5385b(f) § 60.5385b(g) § 60.5410b(e)(7) § 60.5415b(f)(2) § 60.5415b(g)(6) § 60.5420b(c)(5)(i) § 60.5420b(c)(5)(iii)	§ 60.5385b(e) § 60.5385b(f) § 60.5385b(g) § 60.5410b(e)(6) § 60.5415b(f)(3) § 60.5415b(g)(5) § 60.5420b(a)(1) [G]§ 60.5420b(b)(1)



Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.5385b(g) § 60.5410b(e)(1) § 60.5410b(e)(7) § 60.5415b(g)(l) § 60.5415b(g)(5) § 60.5415b(g)(6)	individual cylinder. Follow the measurement schedule specified in §60.5385(a)(1)-(2). Repair or replace rod packing according to § 60.5385(a)(3).	§ 60.5386b(d) § 60.5397b(c)(7) [G]§ 60.5403b(b)(1) [G]§ 60.5403b(b)(2) § 60.5415b(g)(l)	§ 60.5420b(c)(5)(iv) § 60.5420b(c)(5)(ix) [G]§ 60.5420b(c)(5)(v) § 60.5420b(c)(5)(vi) § 60.5420b(c)(5)(viii) § 60.5420b(c)(5)(x)	§ 60.5420b(b)(15) [G]§ 60.5420b(b)(6) § 60.5420b(d) [G]§ 60.5420b(e) [G]§ 60.5420b(f)

Notes from Carolyn:

- Additions are marked in red. There were no deletions.
- Added textual descriptions for the main standards. Main standards are the first citation listed in the standards column.
- I have mostly accepted what the applicant provided since we will have RRT (our rule analysis) available in the future. However, I did make the following adjustments:
  - Added the grouped notation [G] to a citations that were missing it.
  - The rule regulates emissions of two pollutants - methane and VOC. Since essentially all the same citations apply for both, I am going to allow both to be addressed in the same row of requirements at this time (they may be separated in the future when our rule analysis is complete). But, we DO still need to list both pollutants instead of just VOC so I added that to the pollutant column.
  - TK-837, TK-838, TK-839 - The applicant had placed 60.5420b(c)(12)(i) and 60.5420(c)(12)(ii) in the monitoring/testing column. However, these citations are just recordkeeping (and the applicant *did* put other recordkeeping citations from this section of the rule in the recordkeeping column). I think this may have just been an OP-REQ3 typo - these citations appeared so far down on the OP-REQ3 column that the citation category headings were not visible, so I speculate they may have accidentally put in wrong column. I moved to recordkeeping. This is the only citation category adjustment that I made - I accepted all else that was provided.

**From:** Terrazas, Ray <Ray.A.Terrazas-Correa@p66.com>  
**Sent:** Tuesday, April 1, 2025 7:51 AM  
**To:** Jasmine Yuan  
**Cc:** Stuart Doss; Skinner, David W  
**Subject:** RE: Technical Review - 02569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

Jasmine:

I agree with your suggestions, let's keep only OOOOa for the existing fugitives (FUG, FUG-COND, FUG-DT, FUG-HD, FUG-HOS, FUG-LA, FUG-OST, FUG-SOLAR, FUG-VHP and FUG-Y2) with the suggested reason. Please keep the NSPS OOOOb permit shield proposed for the new fugitives (FUG-STABL, FUG-STABG1, FUG0STABG2, FUG-STTRK, FUG-G1, and FUG-H1).

Thanks.

Best Regards,



**Ray A. Terrazas-Correa, REM**  
**Senior Environmental Specialist**  
**Air Quality Permitting and Compliance SME**

O: 832-765-3353 | M: 832-418-5113  
HQ-N0754-01 | 2331 CityWest Blvd | Houston, TX 77042-2862  
[phillips66.com](http://phillips66.com)



---

**From:** Jasmine Yuan <Jasmine.Yuan@tceq.texas.gov>  
**Sent:** Friday, March 28, 2025 4:51 PM  
**To:** Terrazas, Ray <Ray.A.Terrazas-Correa@p66.com>  
**Cc:** Stuart Doss <sdoss@spiritenv.com>; Skinner, David W <David.W.Skinner@p66.com>  
**Subject:** [EXTERNAL]RE: Technical Review - 02569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

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Ray,

I looked into these fugitive permit shields and felt we could streamline and make it concise. I don't think you need NSPS OOOOa and OOOOb both shields for FUG, FUG-COND, FUG-DT, FUG-HD, FUG-HOS, FUG-LA, FUG-OST, FUG-SOLAR, FUG-VHP and FUG-Y2 as they are old for NSPS

OOOOa (maybe before 09/18/2015), then for sure they are old for NSPS OOOOb before 12/03/2022.

These rules just like NSPS K series are based on construction, modification time. If the fugitives are before the OOOOa timeline, then naturally screened out of OOOOb.

So, I suggest just keep NSPS OOOOa, the negative reason is “Fugitive emission components at the compressor station have not been modified after September 18, 2015.”

For the units FUG-STABL, FUG-STABG1, FUG0STABG2, FUG-STTRK, FUG-G1, and FUG-H1, only NSPS OOOOb permit shield was proposed. Do you want to keep NSPS OOOOb permit shield or change it to NSPS OOOOa shield?

Please respond to this email by 04/04/2025.

Thank you!

Have a good weekend!

Jasmine

**From:** Terrazas, Ray <Ray.A.Terrazas-Correa@p66.com>  
**Sent:** Tuesday, March 25, 2025 5:36 PM  
**To:** Jasmine Yuan  
**Cc:** Stuart Doss; Skinner, David W  
**Subject:** RE: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325) - Draft Response  
**Attachments:** Sherhan Title V Renewal OP-REQ2 March 25 2025.pdf

Jasmine:

Attached please find the OP-REQ2 addressing the NSPS OOOO series for all fugitives. Since the issue at hand was the permit shield for the new fugitive emission units (part of the stabilizer project), we looked back at all fugitives and discovered that the negative applicability reason for NSPS OOOOa for the existing units (prior to the stabilizer project ) is not represented accurately to reflect the current regulations. Therefore, I included all fugitives in the OP-REQ2, the existing fugitives to show the correct reasons for NSPS OOOOa and OOOOb and the new fugitives for NSPS OOOOb only.

Please note that the current permit includes permit shields for NSPS KKK for emission units FUG and FUG-VHP those remain unchanged, therefore not included in the attached form.

Best Regards,



**Ray A. Terrazas-Correa, REM**  
**Senior Environmental Specialist**  
**Air Quality Permitting and Compliance SME**

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**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/25/2025	02569	RN100219955

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	1	FUG-STABL	OP-UA1	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
A	2	FUG-STABG1	OP-UA1	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
A	3	FUG-STABG2	OP-UA1	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
A	4	FUG-STTRK	OP-UA1	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
A	5	FUG-G1	OP-UA1	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
A	6	FUG-H1	OP-UA1	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/25/2025	02569	RN100219955

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	27	FUG	OP-REQ2	NSPS OOOOa	§ 60.5365a(j)	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
A	28	FUG	OP-REQ2	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
A	29	FUG-COND	OP-REQ2	NSPS OOOOa	§ 60.5365a(j)	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
A	30	FUG-COND	OP-REQ2	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
A	31	FUG-DT	OP-REQ2	NSPS OOOOa	§ 60.5365a(j)	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
A	32	FUG-DT	OP-REQ2	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/25/2025	02569	RN100219955

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	33	FUG-HD	OP-REQ2	NSPS OOOOa	§ 60.5365a(j)	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
A	34	FUG-HD	OP-REQ2	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
A	35	FUG-HOS	OP-REQ2	NSPS OOOOa	§ 60.5365a(j)	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
A	36	FUG-HOS	OP-REQ2	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
A	37	FUG-LA	OP-REQ2	NSPS OOOOa	§ 60.5365a(j)	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
A	38	FUG-LA	OP-REQ2	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/25/2025	02569	RN100219955

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	39	FUG-OST	OP-REQ2	NSPS OOOOa	§ 60.5365a(j)	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
A	40	FUG-OST	OP-REQ2	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
A	41	FUG-SOLAR	OP-REQ2	NSPS OOOOa	§ 60.5365a(j)	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
A	42	FUG-SOLAR	OP-REQ2	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.
A	43	FUG-VHP	OP-REQ2	NSPS OOOOa	§ 60.5365a(j)	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
A	44	FUG-VHP	OP-REQ2	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.



**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/25/2025	02569	RN100219955

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	45	FUG-Y2	OP-REQ2	NSPS OOOOa	§ 60.5365a(j)	Fugitive emission components at the compressor station have not been modified after September 18, 2015.
A	46	FUG-Y2	OP-REQ2	NSPS OOOOb	§ 60.5365b(i)(3)	Fugitive emission components at the compressor station have not been modified after December 6, 2022.

**From:** Jasmine Yuan <[Jasmine.Yuan@tceq.texas.gov](mailto:Jasmine.Yuan@tceq.texas.gov)>  
**Sent:** Friday, March 21, 2025 6:53 PM  
**To:** Terrazas, Ray <[Ray.A.Terrazas-Correa@p66.com](mailto:Ray.A.Terrazas-Correa@p66.com)>  
**Cc:** Stuart Doss <[sdoss@spiritenv.com](mailto:sdoss@spiritenv.com)>; Skinner, David W <[David.W.Skinner@p66.com](mailto:David.W.Skinner@p66.com)>  
**Subject:** [EXTERNAL]RE: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

We can do either way.

We just don't want to include units without applicability in permit so that we can avoid the confusion and potential comments from EPA/public.

For permit shields, you can add /revise them during significant revision or renewal, (not minor revision).

Since your permit application is renewal, so it is okay to add permit shield. It is up to you.

Jasmine

**From:** Terrazas, Ray <[Ray.A.Terrazas-Correa@p66.com](mailto:Ray.A.Terrazas-Correa@p66.com)>  
**Sent:** Friday, March 21, 2025 3:24 PM  
**To:** Jasmine Yuan <[Jasmine.Yuan@tceq.texas.gov](mailto:Jasmine.Yuan@tceq.texas.gov)>  
**Cc:** Stuart Doss <[sdoss@spiritenv.com](mailto:sdoss@spiritenv.com)>; Skinner, David W <[David.W.Skinner@p66.com](mailto:David.W.Skinner@p66.com)>  
**Subject:** RE: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

It is our understanding that if we add a permit shield the application would potentially be a significant revision and we definitely do not want to go that route. Therefore, we are Ok with removing them and have them represented. If that's not the case and the shield is allowed with this revision let me know and I'll fil the OP-REQ2. Thanks.

Best Regards,

**Ray A. Terrazas-Correa, REM**  
**Senior Environmental Specialist**  
**Air Quality Permitting and Compliance SME**

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---

**From:** Jasmine Yuan <[Jasmine.Yuan@tceq.texas.gov](mailto:Jasmine.Yuan@tceq.texas.gov)>  
**Sent:** Friday, March 21, 2025 2:04 PM  
**To:** Terrazas, Ray <[Ray.A.Terrazas-Correa@p66.com](mailto:Ray.A.Terrazas-Correa@p66.com)>  
**Cc:** Stuart Doss <[sdoss@spiritenv.com](mailto:sdoss@spiritenv.com)>; Skinner, David W <[David.W.Skinner@p66.com](mailto:David.W.Skinner@p66.com)>  
**Subject:** [EXTERNAL]RE: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

For second item, if they are not subject to NSPS OOOOb, they will not show up in the permit as they do not have any applicability.

Unless you want to add them on OP-REQ2 for permit shields of NSPS OOOOb, then these units will show up in the permit in Permit Shield Table.

Which way you want to process? If you decide to use OP-REQ2 to represent those units, please submit OP-REQ2 for NSPS OOOOb shield. Otherwise, I will remove them from permit.

But it is acknowledged that those units were represented in the application document.

---

**From:** Terrazas, Ray <[Ray.A.Terrazas-Correa@p66.com](mailto:Ray.A.Terrazas-Correa@p66.com)>

**Sent:** Friday, March 21, 2025 1:58 PM

**To:** Jasmine Yuan <[Jasmine.Yuan@tceq.texas.gov](mailto:Jasmine.Yuan@tceq.texas.gov)>

**Cc:** Stuart Doss <[sdoss@spiritenv.com](mailto:sdoss@spiritenv.com)>; Skinner, David W <[David.W.Skinner@p66.com](mailto:David.W.Skinner@p66.com)>

**Subject:** RE: Technical Review - 02569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

Jasmine:

The site is indeed an area source of HAPs, therefore, ENG6 is not subject to MACT YYYY. Yes, please update as suggested to “the site is not major HAPs source”.

The subject fugitive emission units do not trigger a modification per NSPS OOOOb. The language in OP-UA1 was included to convey this point where we included the referenced citation, therefore there are no applicable NSPS OOOOb citations to include.

Best Regards,



**Ray A. Terrazas-Correa, REM**  
**Senior Environmental Specialist**  
**Air Quality Permitting and Compliance SME**

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**From:** Jasmine Yuan  
**Sent:** Thursday, March 20, 2025 2:11 PM  
**To:** Terrazas, Ray  
**Cc:** Stuart Doss; Skinner, David W  
**Subject:** RE: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

Ray,

I have updated the permit based on your new updates. However, I found additional issues:

1. Please confirm the ENG 6 subject to MACT YYYY.

I looked into UA11 Table 5 instruction and it says “Complete this table only for stationary gas turbines located at major sources of hazardous air pollutants as defined in 40 CFR Part 63, Subpart YYYY that are in service. Turbines being tested at test cells are not subject to the requirements of Subpart YYYY.”

OP-UA11 Instructions

**Table 5:** Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart YYYY: National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines

★ **Complete this table only for stationary gas turbines located at major sources of hazardous air pollutants as defined in 40 CFR Part 63, Subpart YYYY that are in service. Turbines being tested at test cells are not subject to the requirements of Subpart YYYY.**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary.)

**SOP/GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\\_fop\\_guidance.html](http://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Construction/Reconstruction Date:**

Select one of the following options that describes the date for the construction or reconstruction of the turbine. Enter the code on the form.

Code	Description
03-	Turbine was constructed, modified, or reconstructed on or before 1/14/2003
03+	Turbine was constructed, modified, or reconstructed after 1/14/2003

▼ Continue only if “Construction/Reconstruction Date” is “03+.”

Your OP-1 indicates the site is a minor source for HAPs. If the unit is not subject to MACT YYYY, then I will remove the Index 63YYYY-001 you provided in UA11.

Also the ENG 6 has permit shield for MACT YYYY with negative reason “unit is an existing source”. Should it be revised like something like “the site is not major HAPs source”?

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ENG 6	N/A	40 CFR Part 60, Subpart GG	Unit commenced construction prior to October 3, 1977 and has not been modified or reconstructed since.
ENG 6	N/A	40 CFR Part 63, Subpart YYYY	Unit is an existing source.
FUG	N/A	40 CFR Part 60, Subpart KKK	Emission unit is not located at a site defined as a natural gas processing plant.
FUG-COND	N/A	40 CFR Part 60, Subpart <del>QQQa</del>	Equipment is not part of a process unit as

2. In your UA1, you have FUG-G1, FUG-H1, FUG-STABG1/2, and FUG-STABL, FUG-STTRK with index number 60000Ob-xxx. However, these are not included in OP-REQ3 forms. Please clarify. Let me know if they are having same citations as units VRUCOMP1 and VRUCOMP2.

I have sent the manual build of NSPS OOOOb for 3 tanks and VRUCOMP1/2 to our technical specialist Carolyn Maus to review and will let you know when she is done.

Please respond to this email by 04/04/2025 or sooner.

Thanks

Jasmine Yuan

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**From:** Terrazas, Ray <Ray.A.Terrazas-Correa@p66.com>  
**Sent:** Thursday, March 6, 2025 5:29 PM  
**To:** R6AirPermitsTX@epa.gov  
**Cc:** Jasmine Yuan; Stuart Doss; Skinner, David W  
**Subject:** FW: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325) - Draft Response  
**Attachments:** OP-PBRSUP - 3-5-2025.pdf; OP-REQ1 - 3-5-2025 - page 89.pdf; OP-SUMR\_3-5-2025.pdf; OP-UA2.pdf; OP-UA3.pdf; OP-UA7\_3-5-2025.pdf; OP-UA11.pdf  
  
**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

FYI

Best Regards,



**Ray A. Terrazas-Correa, REM**  
**Senior Environmental Specialist**  
**Air Quality Permitting and Compliance SME**

O: 832-765-3353 | M: 832-418-5113  
HQ-N0754-01 | 2331 CityWest Blvd | Houston, TX 77042-2862  
[phillips66.com](http://phillips66.com)



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**From:** Terrazas, Ray  
**Sent:** Thursday, March 6, 2025 5:26 PM  
**To:** Jasmine Yuan <Jasmine.Yuan@tceq.texas.gov>  
**Cc:** Stuart Doss <sdoss@spiritenv.com>; Skinner, David W <David.W.Skinner@p66.com>  
**Subject:** FW: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325) - Draft Response

Jasmine:

See answers below in **red** and attached updated forms.

Best Regards,



**Ray A. Terrazas-Correa, REM**  
**Senior Environmental Specialist**  
**Air Quality Permitting and Compliance SME**

1, OP-REQ1 XII section needs update for STDPMT 81696 issuance date of 01/12/2017. **Updated Page 89 of the OP-REQ1 is attached.**

2, OP-REQ1 PBR list is not complete, only 9 PBRs. You current permit has 13 PBRs. OP-PBRSUP has 9 PBRs matching OP-REQ1. Please clarify if other 4 PBRs still valid. Please note AMINE TREATER is under PBR 7 now. You need to revise unit PCA accordingly as well. **The AMINE TREATER is now authorized under the NSR Permit as included in the OP-SUMR; therefore, SE 7 is no longer applicable. ENG-36B and ENG-37B are now both authorized under the current version of 106.512; therefore, only one 106.512 version is included on the OP-REQ1 PBR/SE authorizations table. SE 9 authorizes water cooling towers and water cooling ponds not used for evaporative cooling of process water. The only cooling tower at the site is WSAC-1 which is authorized under PBR 106.371; therefore, no units are authorized under SE 9. SE 96 authorizes any elevated smokeless flare system designed to be used only as an emergency relief system... The plant does not currently have an emergency flare; therefore, SE 96 was removed. To summarize there are no longer any units authorized at the plant under SE 7, SE 9, SE 96, or 106.512 09/04/2000 version; therefore, none of these PBR/SE authorizations are included on the OP-REQ1 PBR/SE authorization table.**

3, Please update OP-SUMR PCA information for the units listed on OPPBSUP Table A. For example, FUG-HOS has registered PBR. The PCA in OP-SUMR should be 106.352/11/22/2012[157940] for this unit. **An updated OP-SUMR to address this request is attached.**

4, Please make sure all units on OP-PBRSUP table A and B should be on table D. **It has been verified that all units are included in Table D in the attached OP-PBRSUP.**

5, For NSPS OOOOb requirements, do you want to have high level requirements or low level requirements? High level will be as follows. The low level requirements as your indicated on op-req3 will be reviewed by our technical specialist to review (taking 1-2 months). Right now NSPS OOOOb RRT is under development, once RRT is ready, both high level/ low level manual build will be replaced by RRT generated citations with UA attributes provided by applicant. **DCP prefers to include detailed citations for NSPS OOOOb applicable requirements, to avoid EPA comments on this item during their review of the draft permit.**

TK-837	EU	60OOOOOb-0001	\$111 Pollutant	40 CFR Part 60, Subpart OOOOb	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart OOOOb
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6, Unit TK-121 on UA-3 index 60OOOO-01 contain incorrect UA attributes. So please update the UA3 NSPS OOOO table. **An OP-UA3 form to address NSPS OOOO requirements for TK-1210 is attached.**

7, Unit EMER ENG on UA2 Index 60III-002 has missing UA codes (could be last page code AECD). Please update the table. **An OP-UA2 form for EMER GEN is attached.**

8, Unit ENG 6 on UA11 Index 63YYYY contain incorrect attributes, no citations were lead to. Please update the UA Form for this table. **An OP-UA11 form for ENG 6 is attached.**

9, Do you still need off site permit location, which is on OP-1. You current permit has off site permit location (at DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202.). If you need it, please update OP-1. **The off-site permit location request is no longer necessary.**

10, please confirm 60A-001 is replacing the current index 60A-001 for unit FLR-1. **A revised OP-AU7 form for FLR-1 is attached which includes an exit velocity of 60-400.**

11, OP-SUMR Unit ID description has character limits (check instruction). For those new fugitive ID, the name is too long. Do you want to revise them to fit the space? If not, we have to do manual edits each project. **DCP understands the character limit for Unit IDs is 10 characters. The character count for Unit IDs on the OP-SUMR are 10 characters or less, except for the unit AMINE TREATER. The existing Unit ID for the AMINE TREATER is greater than 10 characters, but this Unit ID is already in the permit.**

Please respond to this email by 03/07/2025 or sooner.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).**

**Optional:** Request any information that may have been noted as deficient or out-of-date during a preliminary project review (e.g. OP-1 with current contact data, current OP-REQ1, etc.), and include a deadline.



**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 90)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2569	RN100219955

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)**

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
73394	06/04/2024				
81696	01/12/2017				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

*A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.*

PBR No.	Version No./Date:
106.359	09/10/2013
106.511	09/04/2000
106.512	06/13/2001
106.352	11/22/2012
106.472	09/04/2000
106.473	09/04/2000
106.371	09/04/2000
66	11/05/1986
82	05/05/1976

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	FUG-STABL	OP-UA1	Condensate Stabilizer Fugitive Components - Stabilizer Tower Liquids		73394	
A	2	FUG-STABG1	OP-UA1	Condensate Stabilizer Fugitive Components – Overhead Cooler and Knock-Out Drum		73394	
A	3	FUG-STABG2	OP-UA1	Condensate Stabilizer Fugitive Components – Hansford Compressors		73394	
A	4	FUG-STTRK	OP-UA1	Stabilized Condensate Tanks and Truck Loading Fugitive Components		73394	
A	5	FUG-G1	OP-UA1	G&H Separator #1 Fugitive Components		73394	
A	6	FUG-H1	OP-UA1	G&H Separator #2 Fugitive Components		73394	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	7	L-1a	OP-2	Unstabilized Condensate Truck Unloading Hose Disconnects		73394	
A	8	L-1b	OP-2	G&H Liquids Truck Loading Hose Disconnects (6)		73394	
A	9	L-5	OP-2	Truck Loading Stabilized Condensate		73394	
A	10	TK-837	OP-UA1	Stabilized Condensate Storage Tank		73394	
A	11	TK-838	OP-UA1	Stabilized Condensate Storage Tank		73394	
A	12	TK-839	OP-UA1	Stabilized Condensate Storage Tank		73394	
	13	FLR-1	OP-UA7	Flare – Controlled Acid Gas Waste		73394	
	14	AMINE TREATER	OP-UA10	Gas Sweetening/Sulfur Recovery Units		73394	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	15	PIG-MSS	OP-PBR SUP	Pigging Activity		106.359/05/12/2014[34243]	
	16	INLET-MSS	OP-PBR SUP	Inlet Vessel Degassing		106.359/05/12/2014[34243]	
	17	COND-MSS	OP-PBR SUP	Condensate Vessel Degassing		106.359/05/12/2014[34243]	
	18	SWEET-MSS	OP-PBR SUP	Sweet Gas Vessel Degassing		106.359/05/12/2014[34243]	
	19	SOUR-MSS	OP-PBR SUP	Acid Gas Vessel Degassing		106.359/05/12/2014[34243]	
	20	PROP-MSS	OP-PBR SUP	Propane Vessel Degassing		106.359/05/12/2014[34243]	
	21	RES-MSS	OP-PBR SUP	Residue Gas Vessel Degassing		106.359/05/12/2014[34243]	
	22	TK-MSS	OP-PBR SUP	Tank Degassing		106.359/05/12/2014[34243]	
	23	V-1	OP-PBR SUP	Maintenance Blowdown Vent		106.359/05/12/2014[34243]	
	24	ILE-MSS	OP-PBR SUP	Inherently Low Emitting Activities		106.359/05/12/2014[34243]	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	25	VRUCOMP1	OP-UA1	VRU Compressor 1		73394	
A	26	VRUCOMP2	OP-UA1	VRU Compressor 2		73394	
	27	ENG-36B	OP-PBRSUP	Solar Centaur T-4702		106.512/03/30/2020[43823]	
	28	ENG-37B	OP-PBRSUP	Solar Centaur T-4702		106.512/03/30/2020[43823]	
	29	TK-1212	OP-PBRSUP	West Gravity Drain Tank		106.352/09/26/2019[157940]	
	30	TK-1213	OP-PBRSUP	East Gravity Drain Tank		106.352/09/26/2019[157940]	
	31	TK-1214	OP-PBRSUP	Oil Skimmer Tank		106.352/09/26/2019[157940]	
	32	TK-1412	OP-PBRSUP	Hot Oil Sump Tank		106.352/09/26/2019[157940]	
	33	FUG-HOS	OP-PBRSUP	Hot Oil System Fugitives		106.352/09/26/2019[157940]	
	34	FUG-LA	OP-PBRSUP	Lena Amine Cooler Fugitives		106.352/09/26/2019[157940]	
	35	FUG-COND	OP-PBRSUP	Condensate Fugitives for New Reta Pumps		106.352/09/26/2019[157940]	
	36	FUG-HD	OP-PBRSUP	Hansford Discharge New Fugitives		106.352/09/26/2019[157940]	

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Page \_\_\_\_ of \_\_\_\_

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	37	FUG-SOLAR	OP-PBRSUP	Solar Discharge New Fugitives		106.352/09/26/2019[157940]	
	38	FUG-Y2	OP-PBRSUP	Transfer Pump Fugitives		106.352/09/26/2019[157940]	
	39	FUG-DT	OP-PBRSUP	New Drain Tank Fugitives		106.352/09/26/2019[157940]	
	40	FUG-OST	OP-PBRSUP	New Oil Skimmer Tank Fugitives		106.352/09/26/2019[157940]	
	41	WSAC-1	OP-PBRSUP	Wet Surface Air Cooler		106.371/09/26/2019[157940]	

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 10)**

**Federal Operating Permit Program**

**Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2569	RN100219955

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
EMER ENG	60IIII-002	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 11)**

**Federal Operating Permit Program**

**Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2569	RN100219955

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
EMER ENG	60IIII-002	DIESEL		10-CS		2012	



**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 12)**  
**Federal Operating Permit Program**  
**Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2569	RN100219955

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
EMER ENG	60IIII-002	N130-368		NO	NO	MANU YES		

**Storage Tank/Vessel Attributes**

**Form OP-UA3 (Page 66)**

**Federal Operating Permit Program**

**Table 25a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution for which Construction, Modification or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2569	RN100219955

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Compliance Subject to Another Subpart	Potential to Emit	Storage Capacity	Compliance Option	Group Type	Control Option	Control Device ID No.
TK-1210	600000-001	11-15	NONE	6-					

**Texas Commission on Environmental Quality**  
**Flare Attributes**  
**Form OP-UA7 (Page 1)**  
**Federal Operating Permit Program**  
**Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)**  
**Control of Air Pollution from Visible Emissions and Particulate Matter**

Date	Permit No.:	Regulated Entity No.
03/05/2025	02569	RN100219955

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
FLR-1	R1111-0001	YES		NO		72+

**Texas Commission on Environmental Quality**

**Flare Attributes**

**Form OP-UA7 (Page 3)**

**Federal Operating Permit Program**

**Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)**

**Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants**

<b>Date</b>	<b>Permit No.:</b>	<b>Regulated Entity No.</b>
03/05/2025	02569	RN100219955

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Subject to 40 CFR §60.18</b>	<b>Adhering to Heat Content Specifications</b>	<b>Flare Assist Type</b>	<b>Flare Exit Velocity</b>	<b>Heating Value of Gas</b>
FLR-1	60A-001	YES	YES	NONE	60-400	

**Texas Commission on Environmental Quality**  
**Flare Attributes**  
**Form OP-UA7 (Page 4)**  
**Federal Operating Permit Program**  
**Table 4: Title 40 Code of Federal Regulations Part 63**  
**Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories**

Date	Permit No.:	Regulated Entity No.
03/055/2025	02569	RN100219955

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLR-1	63A-001	NO				

**Stationary Turbine Attributes**  
**Form OP-UA11 (Page 11)**  
**Federal Operating Permit Program**  
**Table 5: Title 40 Code of Federal Regulations, Part 63 (40 CFR, Part 63)**  
**Subpart YYYYY: National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2569	RN100219955

Unit ID No.	SOP Index No.	Construction/ Reconstruction Date	Rated Peak Power Output	Type of Service	Fuel Fired	Turbine Combustion Process	Oxidation Catalyst	Alternate Limitations	Previous Performance Test	Distillate Oil Fired
ENG 6	63YYYY-001	03-								

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
02/25/2025	O2569	RN100219955

Unit ID No.	Registration No.	PBR No.	Registration Date
TK-1212	157940	106.352	09/26/2019
TK-1213	157940	106.352	09/26/2019
TK-1214	157940	106.352	09/26/2019
TK-1412	157940	106.352	09/26/2019
FUG-HOS	157940	106.352	09/26/2019
FUG-LA	157940	106.352	09/26/2019
FUG-COND	157940	106.352	09/26/2019
FUG-HD	157940	106.352	09/26/2019
FUG-SOLAR	157940	106.352	09/26/2019
FUG-Y2	157940	106.352	09/26/2019
FUG-DT	157940	106.352	09/26/2019
FUG-OST	157940	106.352	09/26/2019
WSAC-1	157940	106.371	09/26/2019

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
02/25/2025	O2569	RN100219955

Unit ID No.	Registration No.	PBR No.	Registration Date
ENG-36B	43823	106.512	03/30/2020
ENG-37B	43823	106.512	03/30/2020
PIG-MSS	34243	106.359	05/12/2014
INLET-MSS	34243	106.359	05/12/2014
COND-MSS	34243	106.359	05/12/2014
SWEET-MSS	34243	106.359	05/12/2014
SOUR-MSS	34243	106.359	05/12/2014
PROP-MSS	34243	106.359	05/12/2014
RES-MSS	34243	106.359	05/12/2014
TK-MSS	34243	106.359	05/12/2014
V-1	34243	106.359	05/12/2014
ILE-MSS	34243	106.359	05/12/2014



**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
02/25/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date
AFTK-1-ENG30	106.352	11/22/2012
AFTK-2-ENG30	106.352	11/22/2012
AFTK-3-ENG30	106.352	11/22/2012
AFTK-ELEC	106.352	11/22/2012
AFTK-ENG29	106.352	11/22/2012
EGTK-1	106.352	11/22/2012
LOTANK-ENG31	106.352	11/22/2012
LOTANK-ENG37	106.352	11/22/2012
LOTANK-ENG42	106.352	11/22/2012
LOTK-ELEC	106.352	11/22/2012
LOTK-ENG6	106.352	11/22/2012

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
02/25/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date
MEA-TK	106.352	11/22/2012
METK-AMINE	106.352	11/22/2012
METK-ETH1	106.352	11/22/2012
METK-L1	106.352	11/22/2012
METK-MLINE	106.352	11/22/2012
METK-NLINE	106.352	11/22/2012
OD-TK	106.352	11/22/2012
L-4	106.352	11/22/2012
TK-DIESEL	106.472	09/04/2000
TK-GASOLINE	106.473	09/04/2000
EMER ENG	106.511	09/04/2000
ENG 6	SE 82	05/05/1976
TK-10	SE 66	11/05/1986

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
02/25/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date
TK-31	SE 66	11/05/1986
TK-32	SE 66	11/05/1986
TK-57	SE 66	11/05/1986
TK-58	SE 66	11/05/1986
TK-59	SE 66	11/05/1986
TK-60	SE 66	11/05/1986
PROC-1	106.359	09/10/2013

**Permit By Rule Supplemental Table (Page 3)**  
**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number

PBR No.	Version No./Date

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TK-1212	106.352	157940	Record monthly tank content and throughput.
<b>TK-1213</b>	<b>106.352</b>	<b>157940</b>	Record monthly tank content and throughput.
<b>TK-1214</b>	<b>106.352</b>	<b>157940</b>	Record monthly tank content and throughput.
TK-1412	<b>106.352</b>	<b>157940</b>	Record monthly tank content and throughput.
FUG-HOS	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-LA	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-COND	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-HD	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-SOLAR	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-Y2	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-DT	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-OST	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
WSAC-1	106.371	157940	Maintain records that the cooling tower has not been used in direct contact with gaseous or liquid process streams containing carbon compounds, sulfur compounds, halogens or halogen compounds, cyanide compounds, inorganic acids, or acid gases.
ENG-36B	106.512	43823	Comply with periodic performance testing requirements in 40 CFR 60.4340.
ENG-37B	106.512	43823	Comply with periodic performance testing requirements in 40 CFR 60.4340.
PIG-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
INLET-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
COND-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
SWEET-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
SOUR-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
PROP-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
RES-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
TK-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
V-1	106.359	34243	Maintain records of MSS activities and associated emissions.

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
ILE-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
AFTK-1-ENG30	106.352	11/22/2012	Record monthly tank contents and throughput.
AFTK-2-ENG30	106.352	11/22/2012	Record monthly tank contents and throughput.
AFTK-3-ENG30	106.352	11/22/2012	Record monthly tank contents and throughput.
AFTK-ELEC	106.352	11/22/2012	Record monthly tank contents and throughput.
AFTK-ENG29	106.352	11/22/2012	Record monthly tank contents and throughput.
EGTK-1	106.352	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTANK-ENG31	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTANK-ENG37	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTANK-ENG42	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTK-ELEC	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTK-ENG6	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
MEA-TK	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-AMINE	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-ETH1	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-L1	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-MLINE	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-NLINE	106.352	11/22/2012	Record monthly tank contents and throughput.
OD-TK	106.352	<b>11/22/2012</b>	Record monthly tank content and throughput.
L-4	106.352	<b>11/22/2012</b>	Record monthly tank content and throughput.
TK-DIESEL	106.472	9/4/2000	Record monthly tank content and throughput.
TK-GASOLINE	106.473	9/4/2000	Record monthly tank content and throughput.
EMER ENG	106.511	9/4/2000	Maintain records of annual operating hours of the engine.
ENG 6	SE 82	5/5/1976	Maintain records of rated horsepower of the turbine.



**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TK-10	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-31	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-32	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-57	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-58	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-59	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-60	SE 66	11/5/1986	Record monthly tank content and throughput.
PROC-1	106.359	09/10/2013	Maintain records of MSS activities and associated emissions.

**From:** Jasmine Yuan  
**Sent:** Monday, February 24, 2025 2:25 PM  
**To:** Terrazas, Ray  
**Cc:** Stuart Doss; Skinner, David W  
**Subject:** RE: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325)

During the renewal, the entire permit will be checked, even the units without change requests. (For renewal, we run the engine for all units and see if there are errors/hollows)  
This is because some rules and our RRT/UA Forms have been updated during the past 5 yrs. The previous citations /codes may be not valid anymore.

Unit TK-1210 might meet UA codes and lead to solution set for a set of citations at that time (it may have high level citation).

However, now the UA form codes don't lead to citations. You need to go over UA form again to find out the missing codes.

In UA3 Table 25, instruction says "Continue only if "Construction/Modification Date" is "11-15." But you do not have any codes after 11-15 code, which leads to error.

The screenshot shows the 'Unit Attribute Detail' window. The title bar includes 'File Options View Window Help'. The main content area is divided into several sections:

- Identifying Information:** A table with the following data:

Ref Num	RN100219955	Account No.	HD-0014-P	Permit No.	O - 02569	Project No.	37325
Company Name	DCP OPERATING COMPANY LP						
Area Name	SHERHAN GAS PLANT						
- Form Properties:** A section with dropdown menus for 'Form' (OP-UA03), 'Version' (UA03 07/23\*), 'Page' (66 of 85), 'Collection', 'EU' (TK-1210), and 'Index' (600000-001).
- Regulation:** 40 CFR Part 60, Subpart 0000.
- Property D.I. Value Table:**

Property	D.I. Value
SOP/GOP INDEX NO.	600000-001
Construction/Modification Date	Y 11-15
Compliance Subject to Another Subpart	
Potential to Emit	
Storage Capacity	
Compliance Option	
Group Type	
Control Option	
Control Device ID No.	

Same for engine, we updated RRT and ACED code is required. You previous application didn't provide that code.

Similar for ENG6 index 63YYYY-001. Please fill the UA forms relevant table by following the UA instruction. You should also check RRT flow chart and see if you can get the citations with the codes you picked.

Last for FLR-1, you current permit has attribute of Flare Exit Velocity = 60-400 ( Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec).)

But your new application has code 60- for this attribute. I just want to make sure you want to use 60- to replace 60-400, not adding a new operation scenario.

Jasmine

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**From:** Terrazas, Ray <[Ray.A.Terrazas-Correa@p66.com](mailto:Ray.A.Terrazas-Correa@p66.com)>  
**Sent:** Monday, February 24, 2025 2:00 PM  
**To:** Jasmine Yuan <[Jasmine.Yuan@tceq.texas.gov](mailto:Jasmine.Yuan@tceq.texas.gov)>  
**Cc:** Stuart Doss <[sdoss@spiritenv.com](mailto:sdoss@spiritenv.com)>; Skinner, David W <[David.W.Skinner@p66.com](mailto:David.W.Skinner@p66.com)>  
**Subject:** RE: Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325)

Hi Jasmine:

I need clarification on items 6, 7, 8 and 10 below.

The emission units for items 6, 7, and 8 with applicable UA forms were not included as part of this revision application, they have not changed. It's unclear what information is incorrect or reason why these units need updated information. Please elaborate.

Item 10, both index numbers you indicated are exactly the same, so it's unclear what is needed. Please elaborate.

I can provide answers and updated information to your request after I receive clarification. Thanks in advance.

Best Regards,



**Ray A. Terrazas-Correa, REM**  
**Senior Environmental Specialist**  
**Air Quality Permitting and Compliance SME**

O: 832-765-3353 | M: 832-418-5113  
HQ-N0754-01 | 2331 CityWest Blvd | Houston, TX 77042-2862  
[phillips66.com](http://phillips66.com)



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**From:** Jasmine Yuan <[Jasmine.Yuan@tceq.texas.gov](mailto:Jasmine.Yuan@tceq.texas.gov)>  
**Sent:** Wednesday, February 19, 2025 2:32 PM  
**To:** Terrazas, Ray <[Ray.A.Terrazas-Correa@p66.com](mailto:Ray.A.Terrazas-Correa@p66.com)>

**From:** Jasmine Yuan  
**Sent:** Wednesday, February 19, 2025 2:32 PM  
**To:** ray.a.terrazas-correa@p66.com  
**Cc:** david.w.skinner@p66.com  
**Subject:** Technical Review - O2569 DCP Operating Company, LP (Renewal, 37325)

Hello Ray,

I have been assigned to the Federal Operating Permit (FOP) renewal revision application of Permit No. O2569 for Sherhan Gas Plant. This application has been assigned Project No. 37325. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

Upon review, I found following deficiencies

- 1, OP-REQ1 XII section needs update for STDPMT 81696 issuance date of 01/12/2017.
- 2, OP-REQ1 PBR list is not complete, only 9 PBRs. You current permit has 13 PBRs. OP-PBRSUP has 9 PBRs matching OP-REQ1. Please clarify if other 4 PBRs still valid. Please note AMINE TREATER is under PBR 7 now. You need to revise unit PCA accordingly as well.
- 3, Please update OP-SUMR PCA information for the units listed on OPPBSUP Table A. For example, FUG-HOS has registered PBR. The PCA in OP-SUMR should be 106.352/11/22/2012[157940] for this unit.
- 4, Please make sure all units on OP-PBRSUP table A and B should be on table D.
- 5, For NSPS OOOOb requirements, do you want to have high level requirements or low level requirements? High level will be as follows. The low level requirements as your indicated on op-req3 will be reviewed by our technical specialist to review (taking 1-2 months). Right now NSPS OOOOb RRT is under development, once RRT is ready, both high level/ low level manual build will be replaced by RRT generated citations with UA attributes provided by applicant.

TK-837	EU	60000Ob-0001	§111 Pollutant	40 CFR Part 60, Subpart OOOOb	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart OOOOb
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- 6, Unit TK-121 on UA-3 index 600000-01 contain incorrect UA attributes. So please update the UA3 NSPS 0000 table.
- 7, Unit EMER ENG on UA2 Index 601111-002 has missing UA codes (could be last page code AECD). Please update the table.
- 8, Unit ENG 6 on UA11 Index 63YYYY contain incorrect attributes, no citations were lead to. Please update the UA Form for this table.
- 9, Do you still need off site permit location, which is on OP-1. Your current permit has off site permit location (at DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202.). If you need it, please update OP-1.
- 10, please confirm 60A-001 is replacing the current index 60A-001 for unit FLR-1.
- 11, OP-SUMR Unit ID description has character limits (check instruction). For those new fugitive ID, the name is too long. Do you want to revise them to fit the space? If not, we have to do manual edits each project.

Please respond to this email by 03/07/2025 or sooner.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).**

***Optional:*** Request any information that may have been noted as deficient or out-of-date during a preliminary project review (e.g. OP-1 with current contact data, current OP-REQ1, etc.), and include a deadline.

Please review the “SOP Technical Review Fact Sheet” located at [http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\\_V/sop\\_wdp\\_factsheet.p](http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.p)

[df](#). This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Jasmine Yuan  
TCEQ Air Permits Division  
P.O. Box 13087, MC 163  
Austin, TX 78753  
Phone: (512)239-6090  
Fax: (512)239-1400  
Jasmine.Yuan@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey  
at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

## Carolyn Thomas

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**From:** eNotice TCEQ  
**Sent:** Thursday, November 7, 2024 3:47 PM  
**To:** kevin.sparks@senate.texas.gov; four.price@house.texas.gov  
**Subject:** TCEQ Notice - Permit Number O2569  
**Attachments:** TCEQ Notice - O2569\_37325.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at [http://www.tceq.state.tx.us/help/policies/electronic\\_info\\_policy.html](http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html).

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Jon Niermann, *Chairman*  
Bobby Janecka, *Commissioner*  
Catarina R. Gonzales, *Commissioner*  
Kelly Keel, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

November 7, 2024

THE HONORABLE KEVIN SPARKS  
TEXAS SENATE  
PO BOX 12068  
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application  
Project Number: 37325  
Permit Number: O2569  
DCP Operating Company, LP  
Sherhan Gas Plant  
Gruver, Hansford County  
Regulated Entity Number: RN100219955  
Customer Reference Number: CN601229917

Dear Senator Sparks:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-101.465833,36.493611&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.




The Honorable Kevin Sparks  
Page 2  
November 7, 2024

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read 'Samuel Short', followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director  
Air Permits Division  
Office of Air  
Texas Commission on Environmental Quality

Jon Niermann, *Chairman*  
Bobby Janecka, *Commissioner*  
Catarina R. Gonzales, *Commissioner*  
Kelly Keel, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

November 7, 2024

THE HONORABLE WALTER 'FOUR' PRICE  
TEXAS HOUSE OF REPRESENTATIVES  
PO BOX 2910  
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application  
Project Number: 37325  
Permit Number: O2569  
DCP Operating Company, LP  
Sherhan Gas Plant  
Gruver, Hansford County  
Regulated Entity Number: RN100219955  
Customer Reference Number: CN601229917

Dear Representative Price:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-101.465833,36.493611&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director  
Air Permits Division  
Office of Air  
Texas Commission on Environmental Quality

## Texas Commission on Environmental Quality

Title V Existing

2569

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	SHERHAN GAS PLANT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	15150 COUNTY ROAD 9
City	GRUVER
State	TX
ZIP	79040
County	HANSFORD
Latitude (N) (##.#####)	36.493611
Longitude (W) (-###.#####)	101.465833
Primary SIC Code	1321
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100219955
What is the name of the Regulated Entity (RE)?	DCP MIDSTREAM SHERHAN PLANT
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	15150 COUNTY ROAD 9
City	GRUVER
State	TX
ZIP	79040
County	HANSFORD
Latitude (N) (##.#####)	36.4925
Longitude (W) (-###.#####)	-101.467222
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

## Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN601229917
Type of Customer	Partnership
Full legal name of the applicant:	
Legal Name	DCP Operating Company, LP
Texas SOS Filing Number	14097911
Federal Tax ID	841041166
State Franchise Tax ID	18410411666
State Sales Tax ID	
Local Tax ID	
DUNS Number	610437142
Number of Employees	501+
Independently Owned and Operated?	No

## Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	DCP OPERATING COMPANY LP
Prefix	MR
First	DAVID
Middle	
Last	SOUKUP
Suffix	
Credentials	
Title	GM, RGIONAL FIELD OPERATIONS CENTRAL
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	2331 CITYWEST BLVD
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77042

Phone (###-###-####)

8327651055

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

david.m.soukup@p66.com

## Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name

DAVID SKINNER(DCP OPERATING C... )

Prefix

DCP OPERATING COMPANY LP

First

MR

Middle

DAVID

Last

SKINNER

Suffix

Credentials

Title

MANAGER, ARE OPS - CENTRAL WEST MID-CON

Enter new address or copy one from list

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

5101 WILLIAMS AVE

Routing (such as Mail Code, Dept., or Attn:)

City

WOODWARD

State

OK

Zip

73801

Phone (###-###-####)

6206261211

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

david.w.skinner@p66.com

## Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

New Contact

Phillips 66 Company

MR

Ray

Terrazas Correa

REM

Senior Environmental Specialist

Responsible Official Contact

Domestic

2331 CITYWEST BLVD

HOUSTON

TX

77042

8327653353

ray.a.terrazas-correa@p66.com

## Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

36 Deg 29 Min 37 Sec

3) Permit Longitude Coordinate:

101 Deg 27 Min 57 Sec

4) Is this submittal a new application or an update to an existing application?

New Application

4.1. What type of permitting action are you applying for?

Renewal

4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?

No

4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?

No

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

## Title V Attachments Existing

---

### Attach OP-1 (Site Information Summary)

[File Properties]

File Name

[OP-1 - 10-17-2024.pdf](/ePermitsExternal/faces/file?fileId=222830)

Hash

1B7BFFE96B8000CDF46B24BFF20277665DAF58FAE3810B3A96B49585227E21D0

MIME-Type

application/pdf

### Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name

[OP-2\\_10-18-2024.pdf](/ePermitsExternal/faces/file?fileId=222831)

Hash

35920A4C66ECC01E18ABE5E24951B962DCD93833E6AD09580F7BA259B76CB499

MIME-Type

application/pdf

### Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

File Name

[OP-ACPS\\_10-18-2024.pdf](/ePermitsExternal/faces/file?fileId=222832)

Hash

CA3285FE9C768C6DBC50A2D528920C7D82D9664E5DED6F4DE862C15D97A7ABF7

MIME-Type

application/pdf

### Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name

[OP-REQ1 - 10-18-2024.pdf](/ePermitsExternal/faces/file?fileId=222833)

Hash

0597A597076DB9B3E3A2717848FAF436AE41A42DEADBDA6BEC95E6254C7289EE

MIME-Type

application/pdf

### Attach OP-REQ2 (Negative Applicable Requirement Determinations)

### Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name

[OP-REQ3\\_10-15-2024.pdf](/ePermitsExternal/faces/file?fileId=222834)

Hash	629C12492113A2FE6157A428A6C4B7999338296DADA861CD49104FC6101883BC
MIME-Type	application/pdf
Attach OP-PBRSUP (Permits by Rule Supplemental Table)	
[File Properties]	
File Name	<a href=/ePermitsExternal/faces/file?fileId=222835>OP-PBRSUP - 10-18-2024.pdf</a>
Hash	C327F262F251F74B9449D4BEDDFA96E477F9DAC401B35C001F999EA799D62481
MIME-Type	application/pdf
Attach OP-SUMR (Individual Unit Summary for Revisions)	
[File Properties]	
File Name	<a href=/ePermitsExternal/faces/file?fileId=222836>OP-SUMR_10-18-2024.pdf</a>
Hash	74B6E5FF48F5E2FA5EE5D38A928326F772F52A0E152F797082C82914DB5251C0
MIME-Type	application/pdf
Attach OP-MON (Monitoring Requirements)	
Attach OP-UA (Unit Attribute) Forms	
[File Properties]	
File Name	<a href=/ePermitsExternal/faces/file?fileId=222840>OP-UA10_10-18-2024.pdf</a>
Hash	A2919ED8A90358CF7407AF3E04B07119FDF0941E2E716876B144540197359890
MIME-Type	application/pdf
[File Properties]	
File Name	<a href=/ePermitsExternal/faces/file?fileId=222837>OP-UA1_10-18-2024.pdf</a>
Hash	BC91FCB8BC47BF925ED07E3AE624415B810076C6D62D032157B4114EDB18C3A9
MIME-Type	application/pdf
[File Properties]	
File Name	<a href=/ePermitsExternal/faces/file?fileId=222839>OP-UA7_10-18-2024.pdf</a>
Hash	DB38CF3CC36FA6EE50A1D4639904789CA35E94129381B240E6C7D5217E2B4229
MIME-Type	application/pdf
If applicable, attach OP-AR1 (Acid Rain Permit Application)	



Attach OP-CRO2 (Change of Responsible Official Information)

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=222849>OP-CRO2 Region 1 update Aug 2024.pdf</a>
Hash	7E741D04565D4C0075F2D5127EE6A9A88D5A130DD5ED04674317930EC505AAC1
MIME-Type	application/pdf

Attach OP-DEL (Delegation of Responsible Official)

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=222850>OP-DEL Region 1 update Aug 2024.pdf</a>
Hash	32C08AC043A67C8AA119AA81CA5E021CB47058B32B7DB871060BEB5FFD825FEF
MIME-Type	application/pdf

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=222843>10-18-2024 - Sherhan Title V Renewal_Revision App.pdf</a>
Hash	C198D8DA435FE90E6E64D32DC65C870CA1D50FB24E266698D1C0C9AAE9CE80A3
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

## Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

## Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am David Skinner, the owner of the STEERS account ER106592.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.

- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 2569.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: David Skinner OWNER OPERATOR

Account Number:	ER106592
Signature IP Address:	144.46.112.12
Signature Date:	2024-10-28
Signature Hash:	59F1E8CD2D02848780CFA240430BB5AD9350C7FA9D3EE9466BBAD8E7E6EF1AEB
Form Hash Code at time of Signature:	44B9E89B315B2AD09A1B538303D7B4F3EA3EC6712D198C46229468BED5E4C8D4

Submission

Reference Number:	The application reference number is 695841
Submitted by:	The application was submitted by ER106592/David Skinner
Submitted Timestamp:	The application was submitted on 2024-10-28 at 10:40:21 CDT
Submitted From:	The application was submitted from IP address 144.46.112.12
Confirmation Number:	The confirmation number is 574516
Steers Version:	The STEERS version is 6.82
Permit Number:	The permit number is 2569

Additional Information

Application Creator: This account was created by Megan Ryan



October 18, 2024

Submitted via STEERS

**Texas Commission on Environmental Quality  
Air Permits Initial Review Team (APIRT), MC-161  
12100 Park 35 Circle  
Building C, Third Floor  
Austin, TX 78753**

**RE: Federal Operating (Title V) Permit Renewal and Revision Application  
Site Operating Permit No. O2569  
Sherhan Gas Plant  
DCP Operating Company, LP  
CN601229917  
RN100219955**

Dear APIRT:

DCP Operating Company, LP ("DCP") operates the Sherhan Gas Plant located in Hansford County, Texas. The site is a major source as defined in 30 Texas Administrative Code ("TAC") Chapter 122 and is authorized to operate under Texas Commission on Environmental Quality ("TCEQ") Site Operating Permit Number ("SOP No.") O2569. On behalf of DCP, Spirit Environmental, LLC ("Spirit") is submitting the enclosed renewal and revision application for TCEQ SOP No. O2569 in accordance with 30 TAC Chapter 122.

If you have any questions, you may contact Mr. Ray Terrazas at (832) 765-3353 or via email at [ray.a.terrazas-correa@p66.com](mailto:ray.a.terrazas-correa@p66.com).

Sincerely,

A handwritten signature in black ink that reads "Stuart Doss".

Stuart Doss  
Senior Project Manager

OFFICE: 281-664-2490  
FAX: 281-664-2491

20465 State Highway 249, Suite 300  
Houston, TX 77070

[spiritenv.com](http://spiritenv.com)



Enclosures

cc: Mr. Ray Terrazas (via email – [ray.a.terrazas-correa@p66.com](mailto:ray.a.terrazas-correa@p66.com))  
DCP Operating Company, LP

TCEQ Region 1  
Regional Director: Eddy Vance  
3819 Canyon Dr  
Amarillo, TX 79109-4933  
FedEx Tracking Number:

Environmental Protection Agency, Region 6  
(Electronic Copy of Application via email – [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov))

# Federal Operating Permit Application

## Sherhan Gas Plant

Hansford County, Texas

October 2024

### PREPARED FOR:

### DCP Operating Company, LP

Houston, Texas

TCEQ PROJECT: TBA

SPIRIT PROJECT: 24240.00A

---

### FOR SPIRIT ENVIRONMENTAL:



Stuart Doss



Megan Ryan

OFFICE: 281-664-2490

FAX: 281-664-2491

20465 State Highway 249, Suite 300  
Houston, TX 77070

[spiritenv.com](http://spiritenv.com)

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# 1.0 Introduction

DCP Operating Company, LP (“DCP”) (CN601229917) submits this application to revise and renew Federal Operating Permit (“FOP”) Number (“No.”) O2569 for the Sherhan Gas Plant (RN100219955). The Sherhan Gas Plant is located in Hansford County, Texas. FOP Permit No. O2569 expires on May 6, 2025. This application is submitted before November 6, 2024, or at least six (6) months but not more than 18 months prior to the permit expiration date to meet the requirement for a timely application, per Title 30 Texas Administrative Code (“30 TAC”) §122.133(2).

Section 3.0 of this document contains a list of all forms included in this renewal and revision application.



## 1.1 Facility Contact Information

<b>Registrant:</b>	DCP Operating Company, LP 2331 City West Blvd. Houston, TX 77042
<b>Official Contact:</b>	Mr. David M. Soukup Title: GM, Regional Field Operations - Central Phone: (832) 765-1055 Email: David.m.soukup@p66.com
<b>Responsible Official:</b>	Mr. David M. Soukup Title: Gm, Regional Field Operations - Central
<b>Facility Operations:</b>	Sherhan Gas Plant
<b>Permit Number:</b>	O2569
<b>Regulated Entity Number:</b>	RN100219955
<b>Customer Reference Number:</b>	CN601229917
<b>City:</b>	Gruver, TX
<b>County:</b>	Hansford
<b>Technical Contact Information:</b>	Phillips 66 Company 2331 CityWest Blvd. Houston, TX 77042 Phone: (832) 765-3353 E-mail: Ray.A.Terrazas-Correa@p66.com Contact: Mr. Ray Terrazas Senior Environmental Specialist

## 1.2 Federal Attainment/Major Source Status

<b>Company Name</b>	DCP Operating Company, LP				
<b>Facility Name</b>	Sherhan Gas Plant				
<b>County</b>	Hansford County				
NAAQS Pollutant	Nonattainment Status of the County	Federal Clean Air Act Title V		Prevention of Significant Deterioration ("PSD")	
		30 TAC §122.10(14) Major Source Threshold (tpy)	Major or Minor?	40 CFR §52.21(b)(1)(i) Major Source Threshold (tpy)	Major or Minor?
VOC	Attainment	100	Major	250	Minor
NO <sub>x</sub>	Attainment	100	Major	250	Major
CO	Attainment	100	Major	250	Minor
PM	Attainment	100	Minor	250	Minor
SO <sub>2</sub>	Attainment	100	Major	250	Major
Lead	Attainment	100	Minor	250	Minor
Single HAP	--	10	Minor	--	--
Aggregate HAPs	--	25	Minor	--	--
Any other	Attainment	100	Minor	250	Minor
Title V Federal Operating Permit Required?			<b>Yes</b>		
Title V Federal Operating Permit Number			<b>O2569</b>		

## 1.3 Facility Overview and Process Description

The Sherhan Facility, as stated previously, operates as a booster station/treater. The facility receives natural gas from the surrounding oil and gas fields to treat for the removal of carbon dioxide (CO<sub>2</sub>) and hydrogen sulfide (H<sub>2</sub>S) before it is compressed and sent by pipeline to a downstream natural gas processing plant.

Inlet field gas arrives through separate pipelines to individual inlet receivers (N-Line, M-Line, H-Line, V-Line Como, Carthage, Deep Gas and Hansford). The receivers separate the inlet gas from the condensate and water streams. The liquid streams are routed from the receivers to three (3) spherical storage tanks operating under pressure. The condensate to be stabilized consists of existing condensate stored in the spherical storage tanks plus a new sweet condensate stream to be unloaded from pressurized trucks into the spheres. Water from the spherical storage is sent to three (3)-phase separators (Y2 separators). In the three (3)-phase separators (Y2 separators), water is drained to two (2) 30,000 gallon storage tanks (EPNs: TK-1212 and TK-1213), and any condensate is pumped back to the spherical storage tanks to be sent to the stabilizer. Vapors from the three (3)-phase separators (Y2 separators) are compressed by A-Line Compressor (EPN: ENG-42) and routed to the inlet. The water in the 30,000 gallon storage tanks is sent to the onsite disposal well. Any hydrocarbon that enters the water storage tanks is skimmed and sent to the oil skimmer tank (EPN: TK-1214) and removed by truck (EPN: L-4). Liquids from the compressor interstage scrubbers are routed to the Pressure Drain Tank V-1209. Vapors from the Pressure Drain Tank are compressed by the A-Line Compressor (EPN: ENG 42) to the inlet, water is drained to the two (2) 30,000 gallon storage tanks, and any oil is sent to the Pressure Drain Slop Tank (EPN: TK-1210), which is an atmospheric storage tank, and removed by truck (EPN: L-2).

The stabilized condensate is stored in three (3) 30,000-gallon atmospheric storage tanks. The vents from the atmospheric storage tanks are controlled by using redundant VRUs with control efficiencies of 100% and 0% downtime. The vapor captured by the VRUs is routed to the facility inlet to be processed in a similar manner to the vapor from the stabilizer. The liquids from the atmospheric storage tanks are loaded out to trucks for shipment offsite. The loading vapors from the trucks are vapor balanced back to the atmospheric storage tanks to be controlled by the VRUs. Uncaptured fugitive losses from truck loading are emitted to the atmosphere (EPN: L-5).

Gas streams from the Hansford inlet receivers are routed to inlet compression consisting of four (4) reciprocal internal combustion engines (RICE): EPNs ENG-31A, ENG-32A, ENG-33A, and ENG-38B. The A-Line Inlet consists of one (1) RICE: EPN ENG-42. The vapor from the stabilizer is sent to the facility inlet downstream of the A-line compressor and upstream of the Hansford Compressors to combine with the existing inlet gas. Following inlet compression, the gas is routed through the tube bundle in the WSAC (EPN: WSAC-1) to be cooled prior to entering the existing gas amine treating unit where CO<sub>2</sub> and H<sub>2</sub>S are removed. In the amine contactor, lean amine enters the top of the tower and descends through multiple trays designed to slow the downward flow of the amine through the tower. The gas enters the tower from the bottom and flows upward through the lean amine solution. The rich amine (saturated with CO<sub>2</sub> and H<sub>2</sub>S) exits the bottom of the contactor and is routed to the amine regenerator. The regenerator is heated with hot oil produced from two (2) hot oil waste heat recovery units in the Solar exhaust stacks which strips the H<sub>2</sub>S and CO<sub>2</sub>, converting the rich to lean amine (regeneration) and returned to the process. The acid gas from the regeneration is routed to the flare (EPN: FLR-1) for destruction.

After the gas leaves the amine treater, the gas is compressed by the two (2) Solar turbines and routed through the tube bundle in the WSAC to be cooled prior to entering the mole sieve dehydration unit where water fractions are removed. The mole sieve is regenerated using a slip-stream of dry gas, which is heated by an exchanger using heat from the hot oil from the Waste Heat recovery units on the stacks of the two (2) Solar turbines, which then passes through the saturated bed, drying the bed. The saturated hot gas is then recombined upstream of the mole sieve to be dried.

After the gas is dried, the gas is sent to the pipeline for further processing by a downstream facility..

Figure 1-1 provides a plot plan of the plant. Figure 1-2 and Figure 1-3 provides a process flow diagram of the facility.

### Figure 1-1 Plot Plan

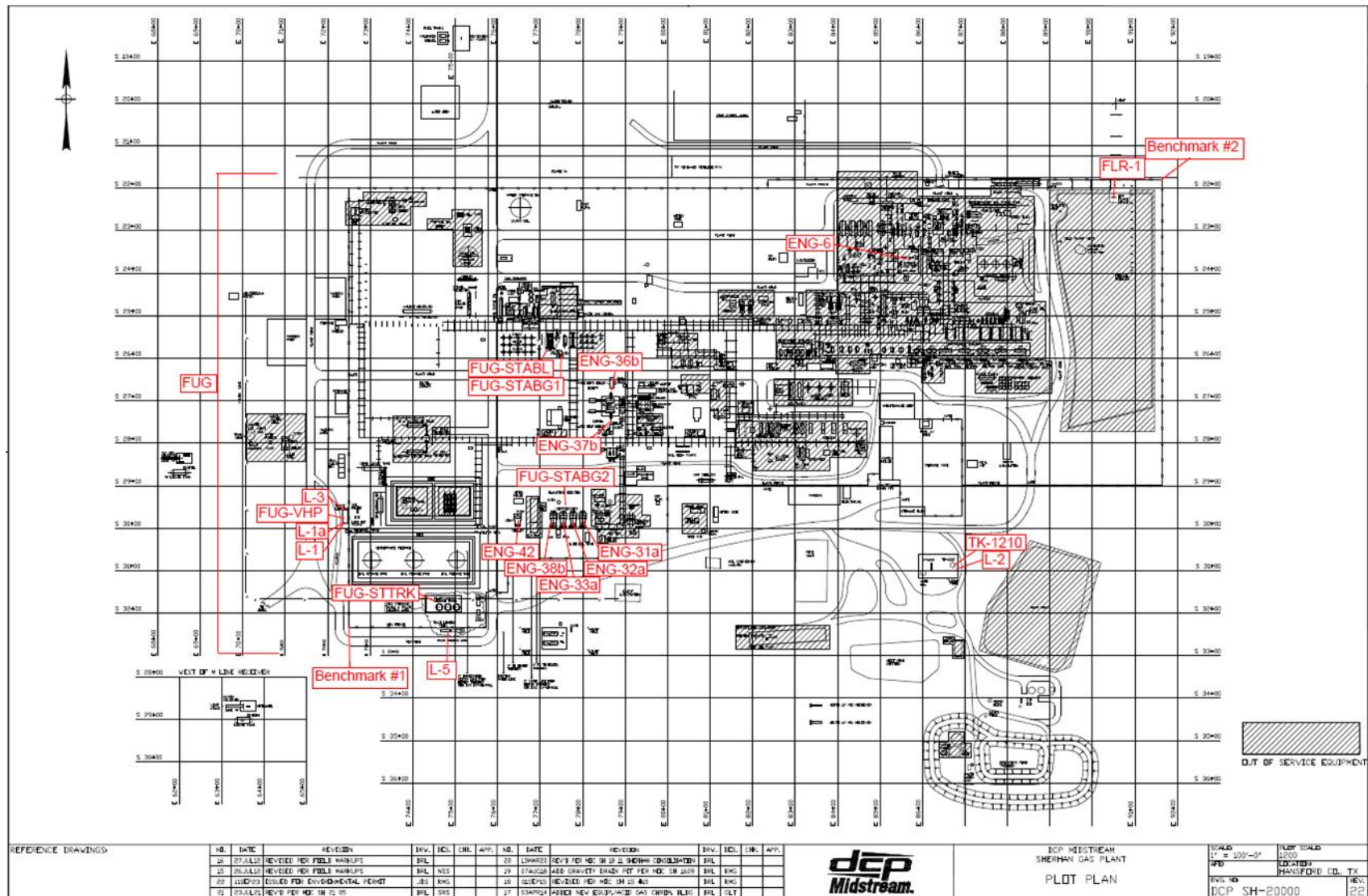


Figure 1-2 Process Flow Diagram

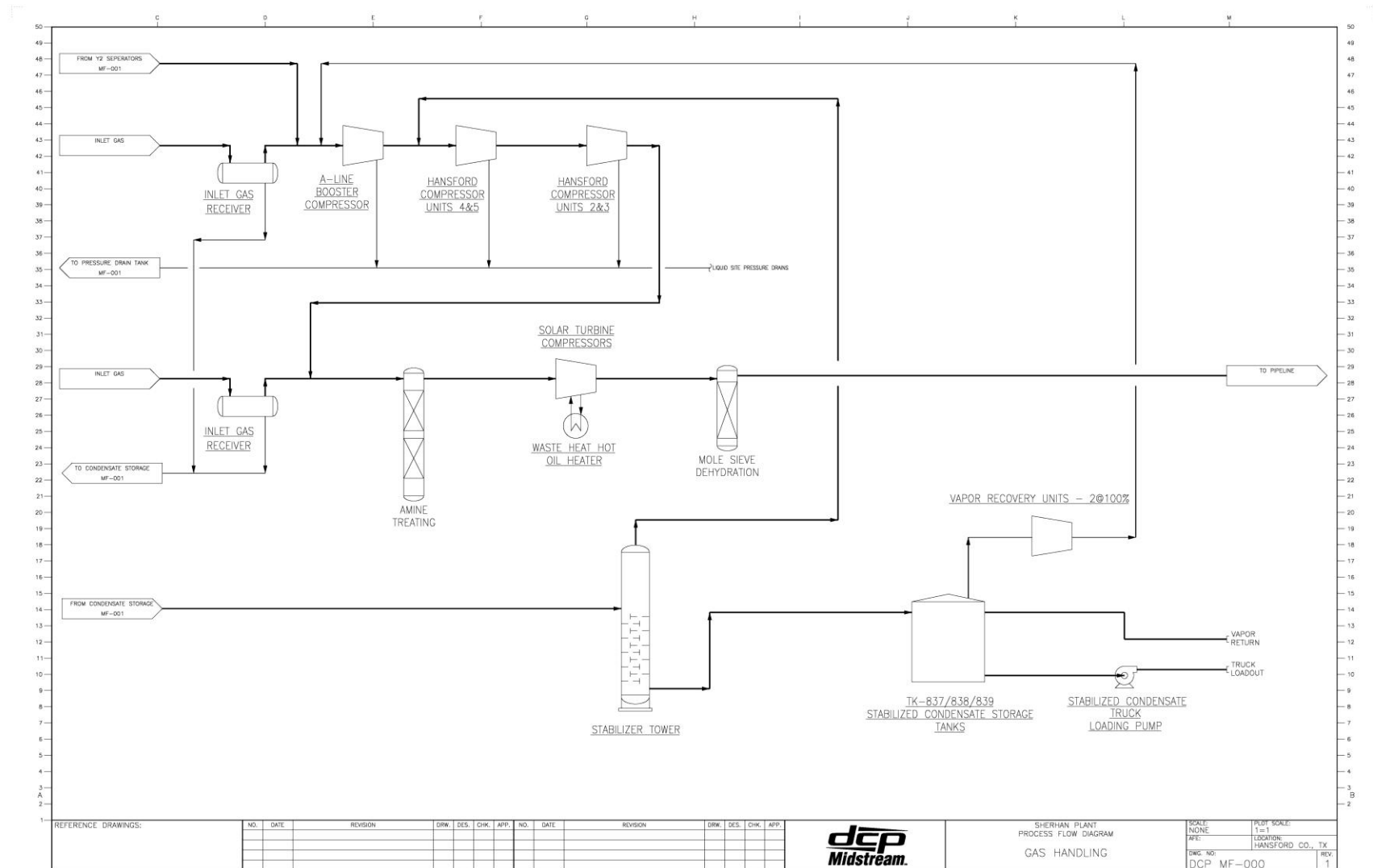
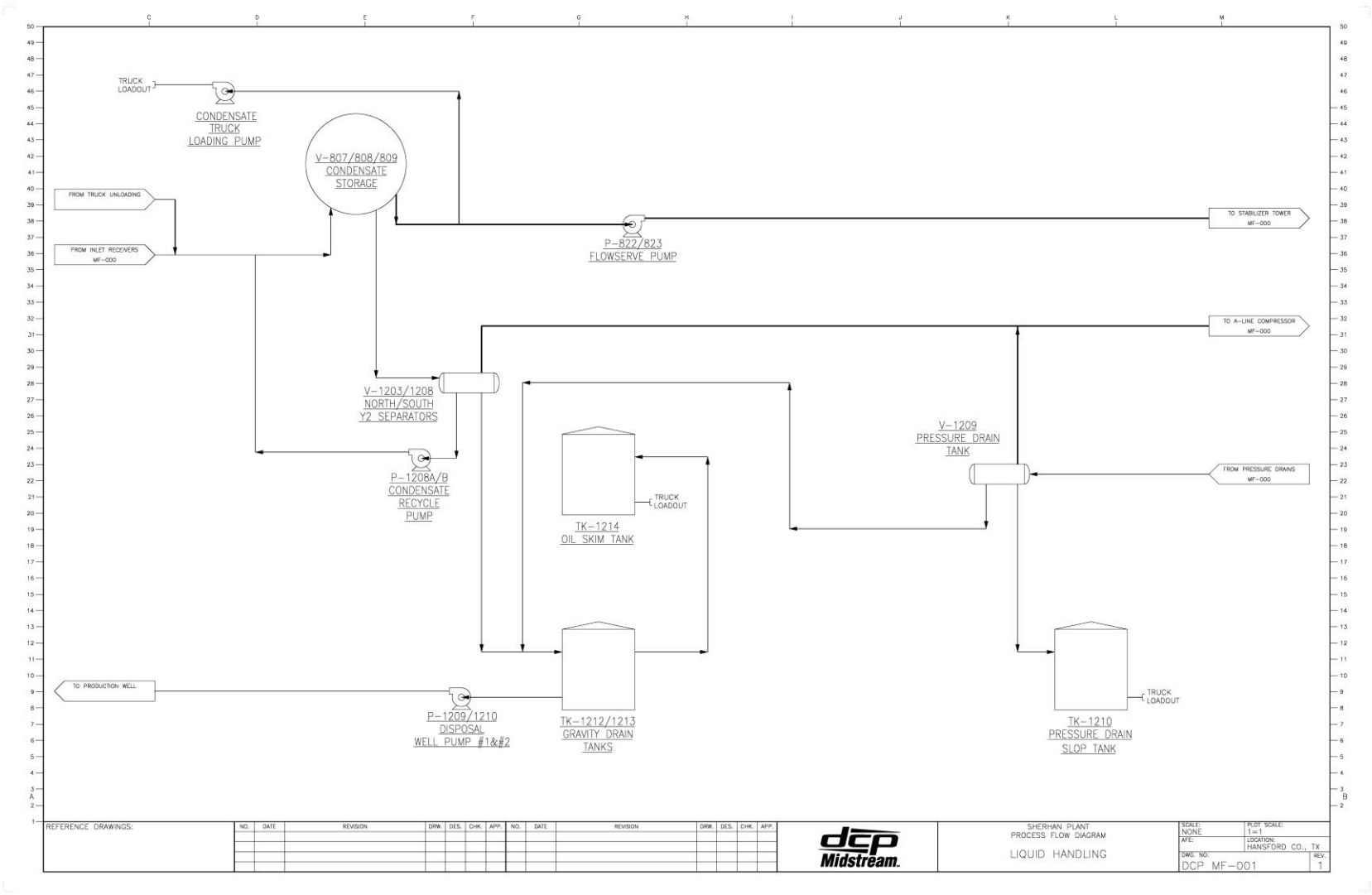


Figure 1-3 Process Flow Diagram



## 1.4 Current Authorizations

Emissions resulting from the site's operations are currently authorized by the Texas Commission on Environmental Quality ("TCEQ") with New Source Review ("NSR") Permit No. 73394, Standard Permit Registration ("SPR") No. 81696, Permit by Rule ("PBR") Registration No. 43824, PBR Registration No. 157940, PBR Registration No. 34243, and other unregistered PBRs and Standard Exemptions. A detailed listing of the authorizations for the site can be found at the end of the OP-REQ1 form that is included in Section 3.2.



## 2.0 Compliance Assurance Monitoring and Periodic Monitoring Applicability

### 2.1 Compliance Assurance Monitoring Applicability

Compliance Assurance Monitoring (“CAM”) is required for any air emission source operating under an FOP if the source meets all of the following criteria, as described in 30 TAC 122.604:

- 122.604(b)(1) – The emission unit is subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement.
- 122.604(b)(2) – The emission unit uses a control device to achieve compliance with the emission limitation or standard.
- 122.604(b)(3) – The emission unit has pre-control device potential to emit greater than or equal to the amount in tons per year required for a site to be classified as a major source.

Even if the three (3) criteria above are met, CAM does not apply to the following:

- 122.604(c)(1) – Emission limitations or standards proposed by the US EPA after November 15, 1990 under Federal Clean Air Act (“FCAA”), 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.604(c)(2) – Emission limitations or standards under FCAA, Title VI (Stratospheric Ozone Protection).
- 122.604(c)(3) – Emission limitations or standards under FCAA, Title IV (the Acid Rain Program).
- 122.604(c)(4) – Emission limitations or standards that apply solely under an emissions trading program approved or promulgated by the US EPA under the FCAA that allows for trading emissions.
- 122.604(c)(5) – Emission caps that meet the requirements specified in Title 40 Code of Federal Regulations (“40 CFR”) 70.4(b)(12) (State Program Submittals and Transition).
- 122.604(c)(6) – Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.

- 122.604(c)(7) – Other emission limitations or standards specified as exempt by the US EPA.

Based on the above applicability and exemptions for CAM, there are no emission units for which CAM applies at the Sherhan Gas Plant.

## 2.2 Periodic Monitoring Applicability

Periodic Monitoring (“PM”) applies to an emission unit at a site provided the unit is subject to an emission limitation or standard in an applicable requirement, as described in 30 TAC 122.604.

PM does not apply to emission limitations or standards where the applicable requirement includes sufficient monitoring that will provide reliable data for the relevant time period associated with compliance with the applicable requirement, as described in Title 30 TAC 122.602(b). Emissions limitations or standards that do not require PM include, but are not limited to, the following:

- 122.602(b)(1) – Emission limitations or standards proposed by the US EPA after November 15, 1990 under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.602(b)(2) – Emission limitations or standards under FCAA, Title IV (the Acid Rain Program).
- 122.602(b)(3) – Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.602(b)(4) – Other emission limitations or standards specified as exempt by the US EPA.

PM applies only to the emission units at the Sherhan Gas Plant described below. PM for these emission units is already addressed in the existing Title V Site Operating Permit (“SOP”).

- Emission unit FLR-1 is an acid gas flare required to comply with the opacity limit in 30 TAC 111.111(a)(1)(B) in 30 TAC Chapter 111 Subchapter A Division 1. 30 TAC Chapter 111 Subchapter A Division 1 provides a method to determine compliance with the

opacity standard; however, no periodic timing requirement is addressed as part of the method. Therefore, PM is applicable to this unit.

- Emission unit PROC-1 is an emergency blowdown vent required to comply with the opacity limit in 30 TAC 111.111(a)(1)(A) in 30 TAC Chapter 111 Subchapter A Division 1. 30 TAC Chapter 111 Subchapter A Division 1 provides a method to determine compliance with the opacity standard; however, no periodic timing requirement is addressed as part of the method. Therefore, PM is applicable to this unit.

All other applicable requirements for emission units at the site include sufficient monitoring, as described in 30 TAC 122.602(b).

## 3.0 Title V Application Forms

This section contains all forms necessary to authorize changes at the site and to renew the existing FOP permit number. The following lists outline the included forms.

### 3.1 Administrative Forms

- OP-1, Site Information Summary
- OP-2, Application for Permit Revision/Renewal
- OP-ACPS, Application Compliance Plan and Schedule

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 1)  
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

<b>I. Company Identifying Information</b>
<b>A.</b> Company Name: DCP Operating Company, LP
<b>B.</b> Customer Reference Number (CN): <b>CN601229917</b>
<b>C.</b> Submittal Date (mm/dd/yyyy): 10/18/2024
<b>II. Site Information</b>
<b>A.</b> Site Name: Sherhan Gas Plant
<b>B.</b> Regulated Entity Reference Number (RN): <b>RN100219955</b>
<b>C.</b> Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input checked="" type="checkbox"/> OK <input type="checkbox"/> N/A
<b>D.</b> Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> NO <sub>x</sub> <input checked="" type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> PM <sub>10</sub> <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
<b>E.</b> Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>F.</b> Is the site within a local program area jurisdiction? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>G.</b> Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>H.</b> Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
<b>III. Permit Type</b>
<b>A.</b> Type of Permit Requested: <i>(Select only one response )</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 2)  
Texas Commission on Environmental Quality**

<b>IV. Initial Application Information</b> <i>(Complete for Initial Issuance Applications Only.)</i>
<b>A.</b> Is this submittal an abbreviated or a full application? <span style="float: right;"><input type="checkbox"/> Abbreviated <input type="checkbox"/> Full</span>
<b>B.</b> If this is a full application, is the submittal a follow-up to an abbreviated application? <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>
<b>C.</b> If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>
<b>D.</b> Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>
<b>E.</b> Has the required Public Involvement Plan been included with this application? <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>
<b>V. Confidential Information</b>
<b>A.</b> Is confidential information submitted in conjunction with this application? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>
<b>VI. Responsible Official (RO) Identifying Information</b>
RO Name Prefix: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
RO Full Name: David M. Soukup
RO Title: GM, Regional Field Operations - Central
Employer Name: Phillips 66 Company
Mailing Address: 2331 CityWest Blvd.
City: Houston
State: Texas
ZIP Code: 77042
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (832)-765-1055
Fax No.:
Email: David.m.soukup@p66.com

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 3)  
Texas Commission on Environmental Quality**

<b>VII. Technical Contact Identifying Information</b> <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Ray Terrazas, REM
Technical Contact Title: Senior Environmental Specialist
Employer Name: Phillips 66 Company
Mailing Address: 2331 CityWest Blvd.
City: Houston
State: Texas
ZIP Code: 77042
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (832)-765-3353
Fax No.:
Email: ray.a.terrazas-correa@p66.com
<b>VIII. Reference Only Requirements</b> <i>(For reference only.)</i>
<b>A.</b> State Senator: Kevin Sparks
<b>B.</b> State Representative: Four Price
<b>C.</b> Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</span>
<b>D.</b> Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>
<b>E.</b> Indicate the alternate language(s) in which public notice is required:

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 4)  
Texas Commission on Environmental Quality**

<b>IX. Off-Site Permit Request</b> <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
<b>A.</b> Office/Facility Name:
<b>B.</b> Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
<b>C.</b> Physical Location:
<b>D.</b> Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
<b>E.</b> Telephone No.:
<b>X. Application Area Information</b>
<b>A.</b> Area Name: Sherhan Gas Plant
<b>B.</b> Physical Address: 15150 County Road 9
City: Gruver
State: Texas
ZIP Code: 79040
<b>C.</b> Physical Location:
<b>D.</b> Nearest City:
<b>E.</b> State:
<b>F.</b> ZIP Code:



**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 5)  
Texas Commission on Environmental Quality**

<b>X. Application Area Information</b> <i>(continued)</i>
<b>G.</b> Latitude (nearest second): 36° 29' 37"
<b>H.</b> Longitude (nearest second): -101° 27' 57"
<b>I.</b> Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>
<b>J.</b> Indicate the estimated number of emission units in the application area: 57
<b>K.</b> Are there any emission units in the application area subject to the Acid Rain Program? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>
<b>XI. Public Notice</b> <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
<b>A.</b> Name of a public place to view application and draft permit: Gruver City Library
<b>B.</b> Physical Address: 504 King Street
City: Gruver
ZIP Code: 79040
<b>C.</b> Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Ray Terrazas
Contact Mailing Address: 2331 CityWest Blvd.
City: Houston
State: Texas
ZIP Code: 77042
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (832)-765-3353

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 6)  
Texas Commission on Environmental Quality**

<b>XII. Delinquent Fees and Penalties</b>
<b>Notice:</b> This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
<b>Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.</b>
<b>XIII. Designated Representative (DR) Identifying Information</b>
DR Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 7)  
Texas Commission on Environmental Quality**

**Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.**

**XIV. Alternate Designated Representative (ADR) Identifying Information**

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program**  
**Application for Permit Revision/Renewal**  
**Form OP-2-Table 1**  
**Texas Commission on Environmental Quality**

Date: 10/18/2024	
Permit No.: O2569	
Regulated Entity No.: RN100219955	
Company Name: DCP Operating Company, LP	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
<b>I. Application Type</b>	
Indicate the type of application:	
<input checked="" type="checkbox"/> Renewal	
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
<b>II. Qualification Statement</b>	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1 (continued)  
Texas Commission on Environmental Quality**

**III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)**

Indicate all pollutants for which the site is a major source based on the site's potential to emit:  
(Check the appropriate box[es].)

☒ VOC      ☒ NO<sub>x</sub>      ☒ SO<sub>2</sub>      ☐ PM<sub>10</sub>      ☒ CO      ☐ Pb      ☐ HAP

Other:

**IV. Reference Only Requirements (For reference only)**

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

**V. Delinquent Fees and Penalties**

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 10/18/2024
Permit No.: O2569
Regulated Entity No.: RN100219955
Company Name: DCP Operating Company, LP

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	Yes	FUG-STABL	OP-UA1	73394	Add new unit.
2	MS-A	Yes	FUG-STABG1	OP-UA1	73394	Add new unit.
3	MS-A	Yes	FUG-STABG2	OP-UA1	73394	Add new unit.
4	MS-A	Yes	FUG-STTRK	OP-UA1	73394	Add new unit.
5	MS-A	Yes	FUG-G1	OP-UA1	73394	Add new unit.
6	MS-A	Yes	FUG-H1	OP-UA1	73394	Add new unit.
7	MS-A	Yes	L-1a	OP-2	73394	Add new unit.
8	MS-A	Yes	L-1b	OP-2	73394	Add new unit.
9	MS-A	Yes	L-5	OP-2	73394	Add new unit.
10	MS-A	Yes	TK-837	OP-UA1	73394	Add new unit and NSPS OOOOb applicability.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 10/18/2024
Permit No.: O2569
Regulated Entity No.: RN100219955
Company Name: DCP Operating Company, LP

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
11	MS-A	Yes	TK-838	OP-UA1	73394	Add new unit and NSPS OOOOb applicability.
12	MS-A	Yes	TK-839	OP-UA1	73394	Add new unit and NSPS OOOOb applicability.
13	MS-A	No	FLR-1	OP-UA7	73394	Added to NSR permit.
14	MS-A	No	AMINE TREATER	OP-UA10	73394	Added to NSR permit.
15	MS-C	No	PIG-MSS	OP-PBR SUP	34243	Add MSS emission unit with no other applicable requirements to permit on form OP- PBR SUP.
16	MS-C	No	INLET-MSS	OP-PBR SUP	34243	Add MSS emission unit with no other applicable requirements to permit on form OP- PBR SUP.
17	MS-C	No	COND-MSS	OP-PBR SUP	34243	Add MSS emission unit with no other applicable requirements to permit on form OP- PBR SUP.

**Federal Operating Permit Program**

**Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 10/18/2024
Permit No.: O2569
Regulated Entity No.: RN100219955
Company Name: DCP Operating Company, LP

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
18	MS-C	No	SWEET-MSS	OP-PBR SUP	34243	Add MSS emission unit with no other applicable requirements to permit on form OP-PBR SUP.
19	MS-C	No	SOUR-MSS	OP-PBR SUP	34243	Add MSS emission unit with no other applicable requirements to permit on form OP-PBR SUP.
20	MS-C	No	PROP-MSS	OP-PBR SUP	34243	Add MSS emission unit with no other applicable requirements to permit on form OP-PBR SUP.
21	MS-C	No	RES-MSS	OP-PBR SUP	34243	Add MSS emission unit with no other applicable requirements to permit on form OP-PBR SUP.
22	MS-C	No	TK-MSS	OP-PBR SUP	34243	Add MSS emission unit with no other applicable requirements to permit on form OP-PBR SUP.



**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 10/18/2024
Permit No.: O2569
Regulated Entity No.: RN100219955
Company Name: DCP Operating Company, LP

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
23	MS-C	No	V-1	OP-PBRSUP	34243	Add MSS emission unit with no other applicable requirements to permit on form OP-PBRSUP.
24	MS-C	No	ILE-MSS	OP-PBRSUP	34243	Add MSS emission unit with no other applicable requirements to permit on form OP-PBRSUP.
25	MS-A	Yes	VRUCOMP1	OP-UA1	73394	Add new unit and NSPS OOOOb applicability.
26	MS-A	Yes	VRUCOMP2	OP-UA1	73394	Add new unit and NSPS OOOOb applicability.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Date:	
Permit No.:	
Regulated Entity No.:	
Company Name:	
<b>I. Significant Revision</b> <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>
B.	Indicate the alternate language(s) in which public notice is required:
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

**Texas Commission on Environmental Quality**  
**Form OP-ACPS**  
**Application Compliance Plan and Schedule**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP		<b>Area Name:</b> Sherhan Gas Plant

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

**Part 1**

<b>A. Compliance Plan — Future Activity Committal Statement</b>	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following:          As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
<b>B. Compliance Certification - Statement for Units in Compliance*</b> (Indicate response by entering an "X" in the appropriate column)	
<b>1.</b> With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>2.</b> Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>3.</b> If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</p> <p>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</p>	

## 3.2 Technical Forms

- OP-REQ1, Area-Wide Applicability Determinations and General Information
- OP-REQ3, Applicable Requirements Summary
- OP-SUMR, Individual Unit Summary for Revisions
- OP-PBRSUP, Permit By Rule Supplemental Table
- OP-UA1, Miscellaneous and Generic Unit Attributes
- OP-UA7, Flare Attributes
- OP-UA10, Gas Sweetening/Sulfur Recovery Unit Attributes

# Application Area-Wide Applicability Determinations and General Information

## Form OP-REQ1 (Page 1)

### Federal Operating Permit Program

### Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

<b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter</b>		
<b>A. Visible Emissions</b>		
◆ 1.	The application area includes stationary vents constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 8.	Emissions from units in the application area include contributions from uncombined water.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

# Application Area-Wide Applicability Determinations and General Information

## Form OP-REQ1 (Page 2)

### Federal Operating Permit Program

### Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

<b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b>		
<b>B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots</b>		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	b. The application area is subject to 30 TAC § 111.145.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	c. The application area is subject to 30 TAC § 111.147.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	d. The application area is subject to 30 TAC § 111.149.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>C. Emissions Limits on Nonagricultural Processes</b>		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No

# Application Area-Wide Applicability Determinations and General Information

## Form OP-REQ1 (Page 3)

### Federal Operating Permit Program

### Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

<b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b>		
<b>C. Emissions Limits on Nonagricultural Processes (continued)</b>		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Emissions Limits on Agricultural Processes</b>		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>E. Outdoor Burning</b>		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No



# Application Area-Wide Applicability Determinations and General Information

## Form OP-REQ1 (Page 4)

### Federal Operating Permit Program

### Texas Commission on Environmental Quality

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For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

<b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b>		
<b>E. Outdoor Burning (continued)</b>		
◆ 5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds</b>		
<b>A. Temporary Fuel Shortage Plan Requirements</b>		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds</b>		
<b>A. Applicability</b>		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>B. Storage of Volatile Organic Compounds</b>		
◆ 1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>D. Loading and Unloading of VOCs (continued)</b>		
◆ 3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities</b>		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> No
◆ 2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> No
◆ 3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)</b>		
◆ 8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)</b>		
◆ 1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)</b>		
◆ 2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<b>G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities</b>		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>H. Control of Reid Vapor Pressure (RVP) of Gasoline</b>		
◆ 1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries</b>		
1.	The application area is located at a petroleum refinery.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>J. Surface Coating Processes (Complete this section for GOP applications only.)</b>		
◆ 1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> Yes <input type="checkbox"/> No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)</b>		
◆ 3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<b>M. Petroleum Dry Cleaning Systems</b>		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A



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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))</b>		
1.	The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>O. Cooling Tower Heat Exchange Systems (HRVOC)</b>		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Utility Electric Generation in Ozone Nonattainment Areas		
1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)</b>		
<b>C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas</b>		
◆ 1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> NO
◆ 2.	The application area is located at a site that was a major source of NO <sub>x</sub> before November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Adipic Acid Manufacturing</b>		
1.	The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<b>E. Nitric Acid Manufacturing - Ozone Nonattainment Areas</b>		
1.	The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<b>F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines</b>		
◆ 1.	The application area is located at a site that is a minor source of NO <sub>x</sub> in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)</b>		
<b>F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)</b>		
◆ 4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	An ACSS for ammonia (NH <sub>3</sub> ) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
<b>G. Utility Electric Generation in East and Central Texas</b>		
1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters</b>		
1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

<b>V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products</b>	
<b>A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings</b>	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products</b>	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)</b>		
<b>C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings</b>		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings</b>		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers</b>		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards</b>		
<b>A. Applicability</b>		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants</b>		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)</b>		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)</b>		
◆ 5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals</b>		
1.	The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions</b>		
◆ 1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No



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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>	
<b>E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions (continued)</b>	
<p>◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD.</p> <p><i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below</p>	
<b>F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants</b>	
<p>1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant.</p> <p><i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<p>2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems</b>	
<p>1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987.</p> <p><i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<p>2. The application area includes storm water sewer systems.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)</b>		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004</b>		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)</b>		
◆ 5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001</b>		
◆ 1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)</b>		
◆ 3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006</b>		
◆ 1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)</b>		
<b>J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)</b>		
◆ 8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution</b>		
◆ 1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants</b>		
<b>A. Applicability</b>		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>B. Subpart F - National Emission Standard for Vinyl Chloride</b>		
1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)</b>		
◆ 1.	The application area includes equipment in benzene service.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants</b>	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>E. Subpart M - National Emission Standard for Asbestos</b>	
<b>Applicability</b>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>Roadway Construction</b>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>Manufacturing Commercial Asbestos</b>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No



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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities</b>	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations</b>	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>		
<b>G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)</b>		
3.	The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>H. Subpart FF - National Emission Standard for Benzene Waste Operations</b>		
<b>Applicability</b>		
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>	
<i>Container Requirements</i>	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Individual Drain Systems</i>	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories</b>	
<b>A. Applicability</b>	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry</b>	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)		
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
Applicability		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
Vapor Collection and Closed Vent Systems		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	<input type="checkbox"/> Yes <input type="checkbox"/> No



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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>		
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Transfer Racks</i>		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Process Wastewater Streams</i>		
12.	The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Process Wastewater Streams (continued)		
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)</b>	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(1)(1) or (1)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks</b>	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1.	The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1.	The application area includes a bulk gasoline terminal.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry		
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No



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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning		
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins		
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>	
<b>Drains (continued)</b>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production</b>	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting</b>	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations</b>	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries</b>	
<b>Applicability</b>	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)</b>	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>Containers, Drains, and other Appurtenances</b>	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations</b>	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No



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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)</b>	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆ 5.	<p>The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft<sup>3</sup>) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	<p>The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 7.	<p>The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8.	<p>The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 9.	<p>Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)</b>	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations</b>	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>T. Subpart KK - National Emission Standards for the Printing and Publishing Industry</b>	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>U. Subpart PP - National Emission Standards for Containers</b>	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>U. Subpart PP - National Emission Standards for Containers (continued)</b>	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>V. Subpart RR - National Emission Standards for Individual Drain Systems</b>	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards</b>	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No



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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> Yes <input type="checkbox"/> No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>Containers</b>	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>Drains</b>	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>	
<b><i>Drains (continued)</i></b>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> Yes <input type="checkbox"/> No



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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.</b>		
1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.</b>		
◆ 1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)</b>		
1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>		
5.	The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes containers with a capacity greater than 0.46 m <sup>3</sup> that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities		
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities		
1.	The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No



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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)</b>		
11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities</b>		
◆ 1.	The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>GG. Recently Promulgated 40 CFR Part 63 Subparts</b>		
◆ 1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
Subpart ZZZZ		

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For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

<b>IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions</b>		
<b>A. Applicability</b>		
◆ 1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone</b>		
<b>A. Subpart A - Production and Consumption Controls</b>		
◆ 1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>B. Subpart B - Servicing of Motor Vehicle Air Conditioners</b>		
◆ 1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO
<b>C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances</b>		
◆ 1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>D. Subpart D - Federal Procurement</b>		
◆ 1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>E. Subpart E - The Labeling of Products Using Ozone Depleting Substances</b>		
◆ 1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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<b>X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)</b>		
<b>F. Subpart F - Recycling and Emissions Reduction</b>		
◆ 1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>G. Subpart G - Significant New Alternatives Policy Program</b>		
◆ 1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<b>H. Subpart H -Halon Emissions Reduction</b>		
◆ 1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>XI. Miscellaneous</b>		
<b>A. Requirements Reference Tables (RRT) and Flowcharts</b>		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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<b>XI. Miscellaneous (continued)</b>		
<b>B. Forms</b>		
◆ 1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below. Part 60 Subpart OOOOb	
<b>C. Emission Limitation Certifications</b>		
◆ 1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements</b>		
1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XI. Miscellaneous (continued)</b>		
<b>E. Title IV - Acid Rain Program</b>		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO<sub>x</sub> Ozone Season Group 2 Trading Program</b>		
1.	The application area includes emission units subject to the requirements of the CSAPR NO <sub>x</sub> Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO <sub>x</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO <sub>x</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes emission units that qualify for the CSAPR NO <sub>x</sub> Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XI. Miscellaneous (continued)</b>		
<b>G. 40 CFR Part 97, Subpart FFFFF - Texas SO<sub>2</sub> Trading Program</b>		
1.	The application area includes emission units complying with the requirements of the Texas SO <sub>2</sub> Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO <sub>2</sub> and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO <sub>2</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO <sub>2</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO <sub>2</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes emission units that qualify for the Texas SO <sub>2</sub> Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>H. Permit Shield (SOP Applicants Only)</b>		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XI. Miscellaneous (continued)</b>		
<b>I. GOP Type (Complete this section for GOP applications only)</b>		
◆ 1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>J. Title 30 TAC Chapter 101, Subchapter H</b>		
◆ 1.	The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XI. Miscellaneous (continued)</b>		
<b>J. Title 30 TAC Chapter 101, Subchapter H (continued)</b>		
◆ 4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO <sub>x</sub> . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO <sub>x</sub> and is subject to 101.351(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>K. Periodic Monitoring</b>		
◆ 1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No



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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆ 1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>XI. Miscellaneous (continued)</b>		
<b>L. Compliance Assurance Monitoring (continued)</b>		
◆ 9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times</b>		
◆ 1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>XII. New Source Review (NSR) Authorizations</b>		
<b>A. Waste Permits with Air Addendum</b>		
◆ 1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆ 11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "No," go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

**Application Area-Wide Applicability Determinations and General Information**  
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**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

For SOP applications, answer ALL questions unless otherwise directed.  
For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)**

**E. PSD Permits and PSD Major Pollutants**

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).

**F. Nonattainment (NA) Permits and NA Major Pollutants**

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).

**G. NSR Authorizations with FCAA § 112(g) Requirements**

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 90)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)**

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
73394	06/04/2024				
81696	05/15/2007				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

*A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.*

PBR No.	Version No./Date:
106.359	09/10/2013
106.511	09/04/2000
106.512	06/13/2001
106.352	11/22/2012
106.472	09/04/2000
106.473	09/04/2000
106.371	09/04/2000
66	11/05/1986
82	05/05/1976

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
10	TK-837	OP-UA1	600000b-0001	VOC	NSPS 0000b	§60.5365b(e)(5)(i) §60.5365b(e)(5)(ii) §60.5365b(e)(5)(iii) §60.5365b(e)(5)(iv) §60.5411b(a)(2) §60.5411b(a)(3) §60.5411b(a)(4) §60.5411b(a)(4)(i)(A) §60.5411b(a)(4)(ii) §60.5411b(b)(1) §60.5411b(b)(2)(i) §60.5411b(b)(2)(ii) §60.5411b(b)(2)(iii) §60.5411b(b)(2)(iv) §60.5411b(b)(3) §60.5411b(b)(4) §60.5411b(c)(1)(i) §60.5411b(c)(1)(ii)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
11	TK-838	OP-UA1	600000b-0001	VOC	NSPS OOOOb	§60.5365b(e)(5)(i) §60.5365b(e)(5)(ii) §60.5365b(e)(5)(iii) §60.5365b(e)(5)(iv) §60.5411b(a)(2) §60.5411b(a)(3) §60.5411b(a)(4) §60.5411b(a)(4)(i)(A) §60.5411b(a)(4)(ii) §60.5411b(b)(1) §60.5411b(b)(2)(i) §60.5411b(b)(2)(ii) §60.5411b(b)(2)(iii) §60.5411b(b)(2)(iv) §60.5411b(b)(3) §60.5411b(b)(4) §60.5411b(c)(1)(i) §60.5411b(c)(1)(ii)



**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
12	TK-839	OP-UA1	600000b-0001	VOC	NSPS 0000b	§60.5365b(e)(5)(i) §60.5365b(e)(5)(ii) §60.5365b(e)(5)(iii) §60.5365b(e)(5)(iv) §60.5411b(a)(2) §60.5411b(a)(3) §60.5411b(a)(4) §60.5411b(a)(4)(i)(A) §60.5411b(a)(4)(ii) §60.5411b(b)(1) §60.5411b(b)(2)(i) §60.5411b(b)(2)(ii) §60.5411b(b)(2)(iii) §60.5411b(b)(2)(iv) §60.5411b(b)(3) §60.5411b(b)(4) §60.5411b(c)(1)(i) §60.5411b(c)(1)(ii)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
25	VRUCOMP1	OP-UA1	600000b-0003	VOC	NSPS 0000b	§60.5365b(c) §60.5370b(a) §60.5370b(b) §60.5370b(c) §60.5385b(a) §60.5385b(b)(1) §60.5385b(e) §60.5385b(f) §60.5385b(g) §60.5410b(e)(1) §60.5410b(e)(7) §60.5415b(g)(1) §60.5415b(g)(5) §60.5415b(g)(6)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
26	VRUCOMP2	OP-UA1	600000b-0003	VOC	NSPS 0000b	§60.5365b(c) §60.5370b(a) §60.5370b(b) §60.5370b(c) §60.5385b(a) §60.5385b(b)(1) §60.5385b(e) §60.5385b(f) §60.5385b(g) §60.5410b(e)(1) §60.5410b(e)(7) §60.5415b(g)(1) §60.5415b(g)(5) §60.5415b(g)(6)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
10	TK-837	600000b-0001	VOC	§60.5411b(a)(3) §60.5416b(a)(1)(i) §60.5416b(a)(1)(ii) §60.5416b(a)(1)(iii) §60.5416b(a)(2)(i) §60.5416b(a)(2)(ii) §60.5416b(a)(2)(iii) §60.5416b(a)(3)(i) §60.5416b(a)(3)(ii) §60.5416b(a)(3)(iii) §60.5416b(a)(3)(iv) §60.5416b(a)(4)(i) §60.5416b(a)(4)(ii) §60.5416b(b)(1)(i) §60.5416b(b)(1)(ii) §60.5416b(b)(1)(iii) §60.5416b(b)(2) §60.5416b(b)(3) §60.5416b(b)(4)(i) §60.5416b(b)(4)(ii) §60.5416b(b)(4)(iii) §60.5416b(b)(4)(iv) §60.5416b(b)(4)(v)	§60.5365b(e)(5)(iii) §60.5416b(b)(9) §60.5420b(c)(8)(i) §60.5420b(c)(8)(ii) §60.5420b(c)(8)(iii) §60.5420b(c)(8)(iv) §60.5420b(c)(9)(i) §60.5420b(c)(9)(ii) §60.5420b(c)(9)(iii) §60.5420b(c)(9)(iv) §60.5420b(c)(10)	§60.5416b(b)(9) §60.5420b(b)(11)(i) §60.5420b(b)(11)(ii) §60.5420b(b)(11)(iii) §60.5420b(b)(11)(iv) §60.5420b(b)(11)(v)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Monitoring and Testing Requirements</b>	<b>Recordkeeping Requirements</b>	<b>Reporting Requirements</b>
10	TK-837	60000Ob-0001	VOC	§60.5416b(b)(4)(vi) §60.5416b(b)(4)(vii) §60.5416b(b)(5)(i) §60.5416b(b)(5)(ii) §60.5416b(b)(5)(iii) §60.5416b(b)(6) §60.5416b(b)(7)(i) §60.5416b(b)(7)(ii) §60.5416b(b)(8)(i) §60.5416b(b)(8)(ii) §60.5420b(c)(12)(i) §60.5420b(c)(12)(ii)		

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
11	TK-838	60000Ob-0001	VOC	§60.5411b(a)(3) §60.5416b(a)(1)(i) §60.5416b(a)(1)(ii) §60.5416b(a)(1)(iii) §60.5416b(a)(2)(i) §60.5416b(a)(2)(ii) §60.5416b(a)(2)(iii) §60.5416b(a)(3)(i) §60.5416b(a)(3)(ii) §60.5416b(a)(3)(iii) §60.5416b(a)(3)(iv) §60.5416b(a)(4)(i) §60.5416b(a)(4)(ii) §60.5416b(b)(1)(i) §60.5416b(b)(1)(ii) §60.5416b(b)(1)(iii) §60.5416b(b)(2) §60.5416b(b)(3) §60.5416b(b)(4)(i) §60.5416b(b)(4)(ii) §60.5416b(b)(4)(iii) §60.5416b(b)(4)(iv) §60.5416b(b)(4)(v)	§60.5365b(e)(5)(iii) §60.5416b(b)(9) §60.5420b(c)(8)(i) §60.5420b(c)(8)(ii) §60.5420b(c)(8)(iii) §60.5420b(c)(8)(iv) §60.5420b(c)(9)(i) §60.5420b(c)(9)(ii) §60.5420b(c)(9)(iii) §60.5420b(c)(9)(iv) §60.5420b(c)(10)	§60.5416b(b)(9) §60.5420b(b)(11)(i) §60.5420b(b)(11)(ii) §60.5420b(b)(11)(iii) §60.5420b(b)(11)(iv) §60.5420b(b)(11)(v)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Monitoring and Testing Requirements</b>	<b>Recordkeeping Requirements</b>	<b>Reporting Requirements</b>
11	TK-838	60000Ob-0001	VOC	§60.5416b(b)(4)(vi) §60.5416b(b)(4)(vii) §60.5416b(b)(5)(i) §60.5416b(b)(5)(ii) §60.5416b(b)(5)(iii) §60.5416b(b)(6) §60.5416b(b)(7)(i) §60.5416b(b)(7)(ii) §60.5416b(b)(8)(i) §60.5416b(b)(8)(ii) §60.5420b(c)(12)(i) §60.5420b(c)(12)(ii)		

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
12	TK-839	60000Ob-0001	VOC	§60.5411b(a)(3) §60.5416b(a)(1)(i) §60.5416b(a)(1)(ii) §60.5416b(a)(1)(iii) §60.5416b(a)(2)(i) §60.5416b(a)(2)(ii) §60.5416b(a)(2)(iii) §60.5416b(a)(3)(i) §60.5416b(a)(3)(ii) §60.5416b(a)(3)(iii) §60.5416b(a)(3)(iv) §60.5416b(a)(4)(i) §60.5416b(a)(4)(ii) §60.5416b(b)(1)(i) §60.5416b(b)(1)(ii) §60.5416b(b)(1)(iii) §60.5416b(b)(2) §60.5416b(b)(3) §60.5416b(b)(4)(i) §60.5416b(b)(4)(ii) §60.5416b(b)(4)(iii) §60.5416b(b)(4)(iv) §60.5416b(b)(4)(v)	§60.5365b(e)(5)(iii) §60.5416b(b)(9) §60.5420b(c)(8)(i) §60.5420b(c)(8)(ii) §60.5420b(c)(8)(iii) §60.5420b(c)(8)(iv) §60.5420b(c)(9)(i) §60.5420b(c)(9)(ii) §60.5420b(c)(9)(iii) §60.5420b(c)(9)(iv) §60.5420b(c)(10)	§60.5416b(b)(9) §60.5420b(b)(11)(i) §60.5420b(b)(11)(ii) §60.5420b(b)(11)(iii) §60.5420b(b)(11)(iv) §60.5420b(b)(11)(v)



**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
12	TK-839	600000b-0001	VOC	§60.5416b(b)(4)(vi) §60.5416b(b)(4)(vii) §60.5416b(b)(5)(i) §60.5416b(b)(5)(ii) §60.5416b(b)(5)(iii) §60.5416b(b)(6) §60.5416b(b)(7)(i) §60.5416b(b)(7)(ii) §60.5416b(b)(8)(i) §60.5416b(b)(8)(ii) §60.5420b(c)(12)(i) §60.5420b(c)(12)(ii)		

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
25	VRUCOMP1	60000Ob-0003	VOC	§60.5385b(a) §60.5385b(b)(1) §60.5386b(a) §60.5386b(b) §60.5386b(c) §60.5386b(d) §60.5397b(c)(7) §60.5403b(b)(1) §60.5403b(b)(2) §60.5415b(g)(1)	§60.5385b(e) §60.5385b(f) §60.5385b(g) §60.5410b(e)(7) §60.5415b(f)(2) §60.5415b(g)(6) §60.5420b(c)(5)(i) §60.5420b(c)(5)(iii) §60.5420b(c)(5)(iv) §60.5420b(c)(5)(v) §60.5420b(c)(5)(vi) §60.5420b(c)(5)(viii) §60.5420b(c)(5)(ix) §60.5420b(c)(5)(x)	§60.5385b(e) §60.5385b(f) §60.5385b(g) §60.5410b(e)(6) §60.5415b(f)(3) §60.5415b(g)(5) §60.5420b(a)(1) §60.5420b(b)(1) §60.5420b(b)(6) §60.5420b(b)(15) §60.5420b(d) §60.5420b(e) §60.5420b(f)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 10/18/2024	<b>Regulated Entity No.:</b> RN100219955	<b>Permit No.:</b> O2569
<b>Company Name:</b> DCP Operating Company, LP	<b>Area Name:</b> Sherhan Gas Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
26	VRUCOMP2	60000Ob-0003	VOC	§60.5385b(a) §60.5385b(b)(1) §60.5386b(a) §60.5386b(b) §60.5386b(c) §60.5386b(d) §60.5397b(c)(7) §60.5403b(b)(1) §60.5403b(b)(2) §60.5415b(g)(1)	§60.5385b(e) §60.5385b(f) §60.5385b(g) §60.5410b(e)(7) §60.5415b(f)(2) §60.5415b(g)(6) §60.5420b(c)(5)(i) §60.5420b(c)(5)(iii) §60.5420b(c)(5)(iv) §60.5420b(c)(5)(v) §60.5420b(c)(5)(vi) §60.5420b(c)(5)(viii) §60.5420b(c)(5)(ix) §60.5420b(c)(5)(x)	§60.5385b(e) §60.5385b(f) §60.5385b(g) §60.5410b(e)(6) §60.5415b(f)(3) §60.5415b(g)(5) §60.5420b(a)(1) §60.5420b(b)(1) §60.5420b(b)(6) §60.5420b(b)(15) §60.5420b(d) §60.5420b(e) §60.5420b(f)

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	FUG-STABL	OP-UA1	Condensate Stabilizer Fugitive Components - Stabilizer Tower Liquids		73394	
A	2	FUG-STABG1	OP-UA1	Condensate Stabilizer Fugitive Components – Overhead Cooler and Knock-Out Drum		73394	
A	3	FUG-STABG2	OP-UA1	Condensate Stabilizer Fugitive Components – Hansford Compressors		73394	
A	4	FUG-STTRK	OP-UA1	Stabilized Condensate Tanks and Truck Loading Fugitive Components		73394	
A	5	FUG-G1	OP-UA1	G&H Separator #1 Fugitive Components		73394	
A	6	FUG-H1	OP-UA1	G&H Separator #2 Fugitive Components		73394	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	7	L-1a	OP-2	Unstabilized Condensate Truck Unloading Hose Disconnects		73394	
A	8	L-1b	OP-2	G&H Liquids Truck Loading Hose Disconnects (6)		73394	
A	9	L-5	OP-2	Truck Loading Stabilized Condensate		73394	
A	10	TK-837	OP-UA1	Stabilized Condensate Storage Tank		73394	
A	11	TK-838	OP-UA1	Stabilized Condensate Storage Tank		73394	
A	12	TK-839	OP-UA1	Stabilized Condensate Storage Tank		73394	
	13	FLR-1	OP-UA7	Flare – Controlled Acid Gas Waste		73394	
	14	AMINE TREATER	OP-UA10	Gas Sweetening/Sulfur Recovery Units		73394	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	15	PIG-MSS	OP-PBRSUP	Pigging Activity		34243	
	16	INLET-MSS	OP-PBRSUP	Inlet Vessel Degassing		34243	
	17	COND-MSS	OP-PBRSUP	Condensate Vessel Degassing		34243	
	18	SWEET-MSS	OP-PBRSUP	Sweet Gas Vessel Degassing		34243	
	19	SOUR-MSS	OP-PBRSUP	Acid Gas Vessel Degassing		34243	
	20	PROP-MSS	OP-PBRSUP	Propane Vessel Degassing		34243	
	21	RES-MSS	OP-PBRSUP	Residue Gas Vessel Degassing		34243	
	22	TK-MSS	OP-PBRSUP	Tank Degassing		34243	
	23	V-1	OP-PBRSUP	Maintenance Blowdown Vent		34243	
	24	ILE-MSS	OP-PBRSUP	Inherently Low Emitting Activities		34243	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	25	VRUCOMP1	OP-UA1	VRU Compressor 1		73394	
A	26	VRUCOMP2	OP-UA1	VRU Compressor 2		73394	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions**

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Page \_\_\_\_ of \_\_\_\_

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
10/18/2024	O2569	RN100219955

Unit ID No.	Registration No.	PBR No.	Registration Date
TK-1212	157940	106.352	09/26/2019
TK-1213	157940	106.352	09/26/2019
TK-1214	157940	106.352	09/26/2019
TK-1412	157940	106.352	09/26/2019
FUG-HOS	157940	106.352	09/26/2019
FUG-LA	157940	106.352	09/26/2019
FUG-COND	157940	106.352	09/26/2019
FUG-HD	157940	106.352	09/26/2019
FUG-SOLAR	157940	106.352	09/26/2019
FUG-Y2/Y2	157940	106.352	09/26/2019
FUG-DT	157940	106.352	09/26/2019
FUG-OST	157940	106.352	09/26/2019
WSAC-1	157940	106.371	09/26/2019



**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
10/18/2024	O2569	RN100219955

Unit ID No.	Registration No.	PBR No.	Registration Date
ENG-36B	43823	106.512	03/30/2020
ENG-37B	43823	106.512	03/30/2020
PIG-MSS	34243	106.359	05/12/2014
INLET-MSS	34243	106.359	05/12/2014
COND-MSS	34243	106.359	05/12/2014
SWEET-MSS	34243	106.359	05/12/2014
SOUR-MSS	34243	106.359	05/12/2014
PROP-MSS	34243	106.359	05/12/2014
RES-MSS	34243	106.359	05/12/2014
TK-MSS	34243	106.359	05/12/2014
V-1	34243	106.359	05/12/2014
ILE-MSS	34243	106.359	05/12/2014

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
10/18/2024	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date
AFTK-1-ENG30	106.352	11/22/2012
AFTK-2-ENG30	106.352	11/22/2012
AFTK-3-ENG30	106.352	11/22/2012
AFTK-ELEC	106.352	11/22/2012
AFTK-ENG29	106.352	11/22/2012
EGTK-1	106.352	11/22/2012
LOTANK-ENG31	106.352	11/22/2012
LOTANK-ENG37	106.352	11/22/2012
LOTANK-ENG42	106.352	11/22/2012
LOTK-ELEC	106.352	11/22/2012
LOTK-ENG6	106.352	11/22/2012

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
10/18/2024	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date
MEA-TK	106.352	11/22/2012
METK-AMINE	106.352	11/22/2012
METK-ETH1	106.352	11/22/2012
METK-L1	106.352	11/22/2012
METK-MLINE	106.352	11/22/2012
METK-NLINE	106.352	11/22/2012
OD-TK	106.352	11/22/2012
L-4	106.352	11/22/2012
TK-DIESEL	106.472	09/04/2000
TK-GASOLINE	106.473	09/04/2000
EMER ENG	106.511	09/04/2000
ENG 6	SE 82	05/05/1976
TK-10	SE 66	11/05/1986

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
10/18/2024	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date
TK-31	SE 66	11/05/1986
TK-32	SE 66	11/05/1986
TK-57	SE 66	11/05/1986
TK-58	SE 66	11/05/1986
TK-59	SE 66	11/05/1986
TK-60	SE 66	11/05/1986
PROC-1	106.359	09/10/2013

**Permit By Rule Supplemental Table (Page 3)**  
**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number

PBR No.	Version No./Date

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
10/18/2024	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TK-1212	106.352	157940	Record monthly tank content and throughput.
<b>TK-1213</b>	<b>106.352</b>	<b>157940</b>	Record monthly tank content and throughput.
<b>TK-1214</b>	<b>106.352</b>	<b>157940</b>	Record monthly tank content and throughput.
TK-1412	<b>106.352</b>	<b>157940</b>	Record monthly tank content and throughput.
FUG-HOS	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-LA	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-COND	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-HD	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-SOLAR	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-Y2	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-DT	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.
FUG-OST	<b>106.352</b>	<b>157940</b>	Maintain records of annual fugitive component emissions per annual emissions inventory.

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
10/18/2024	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
WSAC-1	106.371	157940	Maintain records that the cooling tower has not been used in direct contact with gaseous or liquid process streams containing carbon compounds, sulfur compounds, halogens or halogen compounds, cyanide compounds, inorganic acids, or acid gases.
ENG-36B	106.512	43823	Comply with periodic performance testing requirements in 40 CFR 60.4340.
ENG-37B	106.512	43823	Comply with periodic performance testing requirements in 40 CFR 60.4340.
PIG-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
INLET-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
COND-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
SWEET-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
SOUR-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
PROP-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
RES-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
TK-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
V-1	106.359	34243	Maintain records of MSS activities and associated emissions.

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
10/18/2024	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
ILE-MSS	106.359	34243	Maintain records of MSS activities and associated emissions.
AFTK-1-ENG30	106.352	11/22/2012	Record monthly tank contents and throughput.
AFTK-2-ENG30	106.352	11/22/2012	Record monthly tank contents and throughput.
AFTK-3-ENG30	106.352	11/22/2012	Record monthly tank contents and throughput.
AFTK-ELEC	106.352	11/22/2012	Record monthly tank contents and throughput.
AFTK-ENG29	106.352	11/22/2012	Record monthly tank contents and throughput.
EGTK-1	106.352	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTANK-ENG31	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTANK-ENG37	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTANK-ENG42	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTK-ELEC	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.
LOTK-ENG6	<b>106.352</b>	<b>11/22/2012</b>	Record monthly tank contents and throughput.



**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
10/18/2024	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
MEA-TK	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-AMINE	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-ETH1	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-L1	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-MLINE	106.352	11/22/2012	Record monthly tank contents and throughput.
METK-NLINE	106.352	11/22/2012	Record monthly tank contents and throughput.
OD-TK	106.352	<b>11/22/2012</b>	Record monthly tank content and throughput.
L-4	106.352	<b>11/22/2012</b>	Record monthly tank content and throughput.
TK-DIESEL	106.472	9/4/2000	Record monthly tank content and throughput.
TK-GASOLINE	106.473	9/4/2000	Record monthly tank content and throughput.
EMER ENG	106.511	9/4/2000	Maintain records of annual operating hours of the engine.
ENG 6	SE 82	5/5/1976	Maintain records of rated horsepower of the turbine.

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
10/18/2024	O2569	RN100219955

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TK-10	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-31	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-32	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-57	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-58	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-59	SE 66	11/5/1986	Record monthly tank content and throughput.
TK-60	SE 66	11/5/1986	Record monthly tank content and throughput.
PROC-1	106.359	09/10/2013	Maintain records of MSS activities and associated emissions.

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1 (Page 1)  
Federal Operating Permit Program**

<b>Date:</b>	<b>10/18/2024</b>
<b>Permit No.:</b>	<b>O2569</b>
<b>Regulated Entity No.:</b>	<b>RN100219955</b>

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
TK-837	600000b-0001	EU	Constructed after 12/06/2022			Storage vessel with all vapor recovered and routed to a process through a vapor recovery unit meeting the requirements of 40 CFR 60.5365b(e)(5).
TK-838	600000b-0001	EU	Constructed after 12/06/2022			Storage vessel with all vapor recovered and routed to a process through a vapor recovery unit meeting the requirements of 40 CFR 60.5365b(e)(5).

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1 (Page 1)  
Federal Operating Permit Program**

<b>Date:</b>	<b>10/18/2024</b>
<b>Permit No.:</b>	<b>O2569</b>
<b>Regulated Entity No.:</b>	<b>RN100219955</b>

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
TK-839	600000b-0001	EU	Constructed after 12/06/2022			Storage vessel with all vapor recovered and routed to a process through a vapor recovery unit meeting the requirements of 40 CFR 60.5365b(e)(5).
FUG-STABL	600000b-0002	EU	Constructed after 12/06/2022			Fugitive emission components at a compressor station that has not been modified per 60.5365b(i)(3)

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1 (Page 1)  
Federal Operating Permit Program**

<b>Date:</b>	<b>10/18/2024</b>
<b>Permit No.:</b>	<b>O2569</b>
<b>Regulated Entity No.:</b>	<b>RN100219955</b>

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FUG-STABG1	600000b-0002	EU	Constructed after 12/06/2022			Fugitive emission components at a compressor station that has not been modified per 60.5365b(i)(3)
FUG-STABG2	600000b-0002	EU	Constructed after 12/06/2022			Fugitive emission components at a compressor station that has not been modified per 60.5365b(i)(3)
FUG-STTRK	600000b-0002	EU	Constructed after 12/06/2022			Fugitive emission components at a compressor station that has not been modified per 60.5365b(i)(3).

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1 (Page 1)  
Federal Operating Permit Program**

<b>Date:</b>	<b>10/18/2024</b>
<b>Permit No.:</b>	<b>O2569</b>
<b>Regulated Entity No.:</b>	<b>RN100219955</b>

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FUG-G1	600000b-0002	EU	Constructed after 12/06/2022			Fugitive emission components at a compressor station that has not been modified per 60.5365b(i)(3)
FUG-H1	600000b-0002	EU	Constructed after 12/06/2022			Fugitive emission components at a compressor station that has not been modified per 60.5365b(i)(3)
VRUCOMP1	600000b-0003	EU	Constructed after 12/06/2022			Reciprocating compressor affected facility per 40 CFR 60.5365b(c)
VRUCOMP2	600000b-0003	EU	Constructed after 12/06/2022			Reciprocating compressor affected facility per 40 CFR 60.5365b(c)

**Texas Commission on Environmental Quality**  
**Flare Attributes**  
**Form OP-UA7 (Page 1)**  
**Federal Operating Permit Program**  
**Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)**  
**Control of Air Pollution from Visible Emissions and Particulate Matter**

Date	Permit No.:	Regulated Entity No.
10/18/2024	02569	RN100219955

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
FLR-1	R1111-0001	YES		NO		72+

**Texas Commission on Environmental Quality**

**Flare Attributes**

**Form OP-UA7 (Page 3)**

**Federal Operating Permit Program**

**Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)**

**Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants**

<b>Date</b>	<b>Permit No.:</b>	<b>Regulated Entity No.</b>
10/18/2024	02569	RN100219955

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Subject to 40 CFR §60.18</b>	<b>Adhering to Heat Content Specifications</b>	<b>Flare Assist Type</b>	<b>Flare Exit Velocity</b>	<b>Heating Value of Gas</b>
FLR-1	60A-001	YES	YES	NONE	60-	



**Texas Commission on Environmental Quality**  
**Flare Attributes**  
**Form OP-UA7 (Page 4)**  
**Federal Operating Permit Program**  
**Table 4: Title 40 Code of Federal Regulations Part 63**  
**Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories**

Date	Permit No.:	Regulated Entity No.
10/18/2024	02569	RN100219955

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLR-1	63A-001	NO				

**Gas Sweetening/Sulfur Recovery Unit Attributes**  
**Form OP-UA10 (Page 1)**  
**Federal Operating Permit Program**  
**Table 1: Title 30 Texas Administrative Code Chapter 112 (30 TAC Chapter 112)**  
**Control of Air Pollution from Sulfur Compounds**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

Process ID No.	SOP/GOP Index No.	Sulfur Recovery Plant	Stack Height	Emission Point ID No.
AMINE TREATER	112-01	NO		

**Gas Sweetening/Sulfur Recovery Unit Attributes**

**Form OP-UA10 (Page 2)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart LLL: Standards of Performance for Onshore Natural Gas Processing: SO<sub>2</sub> Emissions**

**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

Process ID No.	SOP/GOP Index No.	Onshore	Construction Date	Acid Gas Vented	Design Capacity
AMINE TREATER	60LLL-01	YES	84-11	YES	2-

**Gas Sweetening/Sulfur Recovery Unit Attributes  
Form OP-UA10 (Page 4)**

**Federal Operating Permit Program**

**Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or  
Reconstruction Commenced After September 18, 2015  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

Process ID No.	SOP/GOP Index No.	Construction/ Modification Date	Onshore	Facility Type	Design Capacity	Compliance Method	Control Device ID No.
AMINE TREATER	60OOOOa-001	15-					

**Gas Sweetening/Sulfur Recovery Unit Attributes  
Form OP-UA10 (Page 5)**

**Federal Operating Permit Program**

**Table 4: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart OOOO: Standards of Performance  
for Crude Oil and Natural Gas Production, Transmission and Distribution for which Construction, Modification or Reconstruction  
Commenced After August 23, 2011 and on or before September 18, 2015  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/18/2024	O2569	RN100219955

Unit ID No.	GOP Index No.	Construction/Modification Date	Onshore	Acid Gas Vented	Design Capacity	Choosing to Comply With §60.5407(e)	Compliance Method
AMINE TREATER	600000-002	11-					