

Texas Commission on Environmental Quality

Title V Existing

4537

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	PONDER COMPRESSOR STATION
Does the site have a physical address?	Yes
Physical Address	
Number and Street	4045 FLORENCE ROAD
City	PONDER
State	TX
ZIP	76259
County	DENTON
Latitude (N) (##.#####)	33.155833
Longitude (W) (-###.#####)	97.257777
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN106160260
What is the name of the Regulated Entity (RE)?	PONDER COMPRESSOR STATION
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	4045 FLORENCE RD
City	PONDER
State	TX
ZIP	76259
County	DENTON
Latitude (N) (##.#####)	33.153783
Longitude (W) (-###.#####)	-97.259183
Facility NAICS Code	
What is the primary business of this entity?	OIL & GAS PRODUCTION

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604592279
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	SWG Pipeline, L.L.C.
Texas SOS Filing Number	801898911
Federal Tax ID	
State Franchise Tax ID	32052683698
State Sales Tax ID	

Local Tax ID	
DUNS Number	
Number of Employees	501+
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	SWG PIPELINE LLC
Prefix	MR
First	TIMOTHY
Middle	
Last	PATTON COPELAND II
Suffix	
Credentials	
Title	DIRECTOR OF OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	415 PRIVATE ROAD 3502
Routing (such as Mail Code, Dept., or Attn:)	
City	BRIDGEPORT
State	TX
ZIP	76426
Phone (###-###-####)	9406831121
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	patton.copeland@enlink.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	LANCE GREEN(SWG PIPELINE LL...)
Organization Name	SWG PIPELINE LLC
Prefix	MR
First	LANCE
Middle	
Last	GREEN
Suffix	
Credentials	
Title	LEAD ENVIRONMENTAL PERMITTING SPECIALIST
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST
Routing (such as Mail Code, Dept., or Attn:)	STE 1300
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2256926947
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lance.green@enlink.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	33 Deg 9 Min 21 Sec
3) Permit Longitude Coordinate:	97 Deg 15 Min 28 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name	OP-1.pdf
Hash	82C8628EACACFFB052FAFC819CA29E88EFAAAA1CB280F693FAE1D36B5BB37D47
MIME-Type	application/pdf

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	OP-2.pdf
Hash	A50B413C6A3C779267B848E1D48ABD4D84D64C25C1D6B73383288D133731ED7B
MIME-Type	application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name OP_REQ3_Ponder - OP-REQ3.pdf

Hash 5620A0B302C5AA9D01727B9859A3A3DEBAADD1BA0A0A09235D8B888D5EC1EBD7

MIME-Type application/pdf

Attach OP-PBR SUP (Permits by Rule Supplemental Table)

[File Properties]

File Name OP_PBR SUP_Ponder - OP-PBR SUP.pdf

Hash 1B4B47B849FD35B9B4E5855FCD2FCABC2E4354F49E7061B11865BF5440FFB89E

MIME-Type application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP-SUMR.pdf

Hash FF013FE668FF976556D8C2AFE98DF44C4022B76ACD13EE8CA2EA0BBC18B375FE

MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name OP-UA5.pdf

Hash 2259F622A4BCC14801A899844B58CAD6FBCB0C18908166EE9F5A1F91D09A72D5

MIME-Type application/pdf

[File Properties]

File Name Ponder - OP-UA12.pdf

Hash 943E7A61D1551E0E76A8B4380CAD359EADA64F111749CEEE72A6E019350EB43B

MIME-Type application/pdf

[File Properties]

File Name Ponder - OP-UA2.pdf

Hash 68E926FD932FB8DFDD4B30CAAF8899C5D8B3EF7FC448BA96FAA6921A98E2EFB4

MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name Ponder_TitleVMod_20241218.pdf

Hash D7B93EEB50BAA13C8B272F9F812D1E4A0D6C51FE0FA661F38DE847906F5182D0

MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Timothy P Copeland II, the owner of the STEERS account ER099507.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4537.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Timothy P Copeland II OWNER OPERATOR

Account Number:ER099507

Signature IP Address:174.47.165.2

Signature Date:2024-12-18

Signature Hash:C0C1C9D100E9B9FFA8AA12976FF706B8E260803CE94F45DDABCFA1970BE46ACE

Form Hash Code at time of Signature:BC81186FEF6BA6CD2C0B7487B871BE813DADC772D9305FBBAE2D362747969859

Submission

Reference Number:The application reference number is 731830

Submitted by:The application was submitted by ER099507/Timothy P Copeland II

Submitted Timestamp:The application was submitted on 2024-12-18 at 14:00:27 CST

Submitted From:The application was submitted from IP address 174.47.165.2

Confirmation Number:The confirmation number is 601795

Steers Version:The STEERS version is 6.84

Permit Number:The permit number is 4537

Additional Information

Application Creator: This account was created by Sara Shaw

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/17/2024	O4537	RN106160260

Unit ID No.	Registration No.	PBR No.	Registration Date
EE-08	96573	106.512	12/20/2024
RECIP-08	96573	106.352(a)-(k) Level 2	12/20/2024
EH-01	96573	106.352(a)-(k) Level 2	12/20/2024
EH-02	96573	106.352(a)-(k) Level 2	12/20/2024

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/17/2024	O4537	RN106160260

Unit ID No.	PBR No.	Version No./Date
N/A		

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/17/2024	O4537	RN106160260

PBR No.	Version No./Date
N/A	

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/17/2024	O4537	RN106160260

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
EE-08	106.512	06/13/2001	Measure NOx and CO no later than 7 days after each occurrence of engine maintenance which may reasonably be expected to increase emissions, changes of fuel quality in engines without oxygen sensor-based AFFR controllers which may reasonably be expected to increase emissions, oxygen sensor replacement, or catalyst cleaning or catalyst replacement, per 106.512(2)(C)(ii).
RECIP-08	106.352 (a-k)	11/22/2012	A record of the date each quarterly inspection was made and the date that components were found leaking and when repaired or the date of the next planned shutdown.
EH-01	106.352 (a-k)	11/22/2012	Records of the hours of operation of every combustion device of any size by the use of a process monitor such as a run time meter, fuel flow meter, or other process variable that indicates a unit is running unless, in the registration for the facility, the emissions from the facility were calculated using full-year operation at maximum design capacity in which case no hours of operation records must be kept.

EH-02	106.352 (a-k)	11/22/2012	Records of the hours of operation of every combustion device of any size by the use of a process monitor such as a run time meter, fuel flow meter, or other process variable that indicates a unit is running unless, in the registration for the facility, the emissions from the facility were calculated using full-year operation at maximum design capacity in which case no hours of operation records must be kept.

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: SWG Pipeline, LLC
B. Customer Reference Number (CN): CN604592279
C. Submittal Date (mm/dd/yyyy): 12/18/2024
II. Site Information
A. Site Name: Ponder Compressor Station
B. Regulated Entity Reference Number (RN): RN106160260
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input checked="" type="checkbox"/> OK <input type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? <input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? <input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? <input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) <input type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application? <input type="checkbox"/> Yes <input type="checkbox"/> No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
RO Full Name: Timothy Patton Copeland II
RO Title: Director of Operations
Employer Name: SWG Pipeline, LLC
Mailing Address: 415 Private Road 3502
City: Bridgeport
State: TX
ZIP Code: 76426
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (940) 683-1121
Fax No.:
Email: Patton.Copeland@enlink.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Lance Green
Technical Contact Title: Lead Environmental Permitting Specialist
Employer Name: SWG Pipeline, LLC
Mailing Address: 60985 Derrick Rd
City: Plaquemine
State: LA
ZIP Code: 70764
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (225) 692-6947
Fax No.:
Email: Lance.Green@enlink.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Tan Parker
B. State Representative: Lynn Stuckey
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: Bridgeport Gas Plant
B. Physical Address: 415 Private Road 3502
City: Bridgeport
State: TX
ZIP Code: 76426
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name: Benjamin Aucoin
E. Telephone No.: (469) 308-6204
X. Application Area Information
A. Area Name: Ponder Compressor Station
B. Physical Address: 4045 Florence Rd
City: Ponder
State: TX
ZIP Code: 76259
C. Physical Location:
D. Nearest City: Ponder
E. State: TX
F. ZIP Code: 76259

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 33° 9' 21" N
H. Longitude (nearest second): 97° 15' 28' W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area:
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Betty Foster Public Library
B. Physical Address: 405 Shaffner St
City: Ponder
ZIP Code: 76259
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Lance Green
Contact Mailing Address: 60985 Derrick Rd
City: Plaquemine
State: LA
ZIP Code: 70764
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (225) 692-6947

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 12/17/2024	
Permit No.: O4537	
Regulated Entity No.: RN106160260	
Company Name: SWG Pipeline, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)
Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)
<input type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAP
Other:
IV. Reference Only Requirements (For reference only)
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
V. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 12/17/2024
Permit No.: O4537
Regulated Entity No.: RN106160260
Company Name: SWG Pipeline, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	YES	EE-08	OP-UA2	96573	Add engine.
2	MS-A	YES	RECIP-08	OP-UA12	96573	Add reciprocating compressor.
3	MS-A	NO	EE-01A	OP-UA2	96573	Add 30 TAC 117 applicability.
4	MS-A	NO	EE-05A	OP-UA2	96573	Add 30 TAC 117 applicability.
5	MS-A	NO	EE-07	OP-UA2	96573	Add 30 TAC 117 applicability.
6	MS-A	NO	EH-01	OP-UA5	96573	No change – Demonstrate 30 TAC 117 non-applicability.
7	MS-A	NO	EH-02	OP-UA5	96573	Add 30 TAC 117 applicability.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 12/17/2024	
Permit No.: O4537	
Regulated Entity No.: RN106160260	
Company Name: SWG Pipeline, LLC	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? <input type="checkbox"/> YES <input type="checkbox"/> NO
B.	Indicate the alternate language(s) in which public notice is required:
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? <input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	EE-08	OP-UA2	Compressor Engine 8		106.512/12/20/2024[96573]	
A	2	RECIP-08	OP-UA12	Reciprocating Compressor 8		106.352/12/20/2024[96573]	
A	3	EE-01A	OP-UA2	Compressor Engine 1A		106.512/12/20/2024[96573]	
A	4	EE-05A	OP-UA2	Compressor Engine 5A		106.512/12/20/2024[96573]	
A	5	EE-07	OP-UA2	Compressor Engine 7		106.512/12/20/2024[96573]	
A	6	EH-01	OP-UA5	Glycol Reboiler		106.512/12/20/2024[96573]	
A	7	EH-02	OP-UA5	Amine Reboiler		106.512/12/20/2024[96573]	

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 170)

Federal Operating Permit Program

Table 19b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Reciprocating Compressor	AMEL	Bypass Device
RECIP-08	60OOOOa-2	15-			

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 186)
Federal Operating Permit Program**

Table 20b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution for which Construction,
Modification or Reconstruction Commenced After August 23, 2011 and on or before September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID. No.	SOP/GOP Index No.	Construction/ Modification Date	Reciprocating Compressor	Bypass Device
RECIP-08	600000-3	11-15	RC26K-	

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 1)**

Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Horsepower Rating	RACT Date Placed in Service	Functionally Identical Replacement	Type of Service	Fuel Fired	Engine Type	ESAD Date Placed in Service	Diesel HP Rating
EE-01a	R117-1	50+			ENG	NG	LEANBURN	2015+	
EE-05a	R117-1	50+			ENG	NG	LEANBURN	2015+	
EE-07	R117-1	50+			ENG	NG	LEANBURN	2015+	
EE-08	R117-1	50+			ENG	NG	LEANBURN	2015+	

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 2)**

Federal Operating Permit Program

Table 1b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	NO _x Emission Limitation	23-C Option	30 TAC Chapter 116 Limit	EGF System CAP Unit	NO _x Averaging Method	NO _x Reduction	NO _x Monitoring System
EE-01a	R117-1	410A				1HR	OTHER	MERT
EE-05a	R117-1	410A				1HR	OTHER	MERT
EE-07	R117-1	410A				1HR	OTHER	MERT
EE-08	R117-1	410A				1HR	OTHER	MERT

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 3)**

Federal Operating Permit Program

Table 1c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Fuel Flow Monitoring	CO Emission Limitation	CO Averaging Method	CO Monitoring System	NH ₃ Emission Limitation	NH ₃ Monitoring
EE-01a	R117-1	X40A	405D	1HR	OTHER		
EE-05a	R117-1	X40A	405D	1HR	OTHER		
EE-07	R117-1	X40A	405D	1HR	OTHER		
EE-08	R117-1	X40A	405D	1HR	OTHER		

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
EE-08	63ZZZZ-2	AREA	500+	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)**

Federal Operating Permit Program

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
EE-08	60JJJJ-2	YES	NO	NONE	NO	1350+	NATGAS			CON

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 9)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
EE-08	60JJJJ-2	N0710+		NO			NON		

**Process Heater/Furnace Attributes
Form OP-UA5 (Page 1)
Federal Operating Permit Program**

**Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and
Institutional Sources in Ozone Nonattainment Areas, Process Heaters
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Unit Type	Maximum Rated Capacity	RACT Date Placed in Service	Functionally Identical Replacement	Fuel Type(s)			Annual Heat Input	NOx Emission Limitation	Opt-In Unit	23C-Option
EH-01	R117-2	PRHTR	5-									
EH-02	R117-3	PRHTR	5-40			NG				410A		

Process Heater/Furnace Attributes
Form OP-UA5 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 112 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and
Institutional Sources in Ozone Nonattainment Areas, Process Heaters
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Diluent CEMS	30 TAC Chapter 116 Limit	NOx Emission Limit Basis	NOx Reduction	Common Stack Combined	Fuel Type Heat Input	NOx Monitoring System
EH-02	R117-3	NO		OTHER	NONE			MERT

Process Heater/Furnace Attributes
Form OP-UA5 (Page 3)
Federal Operating Permit Program
Table 1c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and
Institutional Sources in Ozone Nonattainment Areas, Process Heaters
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Fuel Flow Monitoring	CO Emission Limitation	CO Monitoring System	NH3 Emission Limitation	NH3 Monitoring
EH-02	R117-3	X40A	410C	OTHER		



December 17, 2024

Submitted via STEERS

Air Permits Initial Review Team (APIRT)
Texas Commission on Environmental Quality
12100 Park 35 Circle, MC 161
Building C, Third Floor
Austin, TX 78753

**RE: Site Operating Permit (SOP) Minor Revision Application
Ponder Compressor Station, Denton County, Texas
RN106160260
CN604592279
Account No.: DFA235A**

Dear APIRT,

SWG Pipeline, LLC (EnLink) is submitting this Title V Site Operating Permit (SOP) Minor Revision Application for the Ponder Compressor Station (Facility) in accordance with Title 30 of the Texas Administrative Code (TAC) Chapter 122. The Facility is currently authorized under Air Quality Standard Permit No.96573. Basic Facility info is as follows:

- Facility Type: Natural gas compression
- Facility Owner/Operator: SWG Pipeline, LLC
- Regulated Entity: RN106160260
- Customer Number: CN604592279
- Application Type: SOP Minor Revision

This full permit application contains an OP-1, OP-2, OP-PBR SUP, OP-SUMR, OP-UAs, and OP-REQ3.



1127 Judson Rd. Suite 233 – Longview, TX 75601
www.ResoluteCompliance.com



Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-707-8614 or Mr. Lance Green via email to Lance.Green@enlink.com or by phone at 225-692-6947.

Kind Regards,

A handwritten signature in black ink, appearing to read 'J. Jackson', with a stylized flourish at the end.

Jeff A. Jackson

Vice President EHSR

Encl: SOP Minor Revision Application

Cc: Benjamin Aucoin – SWG Pipeline, LLC
Lance Green – SWG Pipeline, LLC

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 – Longview, TX 75601
www.ResoluteCompliance.com



December 17, 2024

Submitted via STEERS

Ms. Kimberli Fowler
Region 4 Air Section Manager
Texas Commission On Environmental Quality
2309 Gravel Dr.
Fort Worth, TX 76118-6951

**RE: Site Operating Permit (SOP) Minor Revision Application
Ponder Compressor Station, Denton County, Texas
RN106160260
CN604592279
Account No.: DFA235A**

Dear Ms. Fowler,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Minor Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-707-8614 or Mr. Lance Green at lance.green@enlink.com and 225-692-6947.

Kind Regards,

Jeff A. Jackson

Vice President EHSR

Encl: SOP Minor Revision Application

Cc: Benjamin Aucoin – SWG Pipeline, LLC
Lance Green – SWG Pipeline, LLC

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 – Longview, TX 75601
www.ResoluteCompliance.com



December 17, 2024

Environmental Protection Agency, Region 6
Air Permits Section (ARPE)
Renaissance Tower
1201 Elm St., Suite 500
Dallas, Texas 75270-2102

Delivered via Email to R6AirPermitsTX@epa.gov

**RE: Site Operating Permit (SOP) Minor Revision Application
Ponder Compressor Station, Denton County, Texas
RN106160260
CN604592279
Account No.: DFA235A**

Dear Air Permits Section,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Minor Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-707-8614 or Mr. Lance Green at lance.green@enlink.com and 225-692-6947.

Kind Regards,

Jeff A. Jackson

Vice President EHSR

Encl: SOP Minor Revision Application

Cc: Benjamin Aucoin – SWG Pipeline, LLC
Lance Green – SWG Pipeline, LLC

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 – Longview, TX 75601
www.ResoluteCompliance.com



Federal Operating Permit Minor Revision Application

Site Operating Permit (SOP) O4537

Ponder Compressor Station

Denton County, Texas

SWG Pipeline, LLC

RN106160260

CN604592279

Date: December 17, 2024

Prepared by:

Jeff A. Jackson – Vice President EHSR

Resolute Compliance, LLC

1127 Judson Rd. Suite 233

Longview, TX 75601

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FORMS

FIGURES

ATTACHMENTS

FORMS

FIGURES

FIGURE 1 – AREA MAP

FIGURE 2 – PROCESS FLOW DIAGRAM

ATTACHMENTS

ATTACHMENT A – CURRENT CONSTRUCTION AUTHORIZATION MAERT

SECTION 1.0 INTRODUCTION

SWG Pipeline, LLC (EnLink) is seeking to authorize a Site Operating Permit (SOP) minor revision for the Ponder Compressor Station (Facility).

EnLink is submitting this SOP minor revision application to incorporate the following changes, which were authorized under Permit By Rule (PBR) 95673: add one (1) Caterpillar G3516 ULB engine (EE-08) and associated reciprocating compressor (RECIP-08).

A Maximum Allowable Emission Rate Table (MAERT) extracted from the most recent construction authorization for the Facility is provided in Attachment A.

The submittal includes all required forms, figures, and regulatory applicability information required for an SOP minor revision application. A summary of provided materials is as follows:

FORMS

- OP-1 Site Information Summary
- OP-2 Application for Permit Revision/Renewal
- OP-PBRSUP Permits by Rule Supplemental Table
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms
 - OP-UA2 – Stationary Reciprocating Internal Combustion Engine Attributes
 - OP-UA5 – Process Heater/Furnace Attributes
 - OP-UA12 – Fugitive Emission Unit Attributes
- OP-REQ3 Applicable Requirements Summary

FIGURES

- Area Map
- Process Flow Diagram

The following sections provide a process description, a summary of pre-construction authorizations, and potentially applicable State and Federal Requirements in support of this application.

SECTION 2.0 PROCESS DESCRIPTION

Produced natural gas and produced liquids enter the Facility via an inlet separator. Liquids from the inlet stream are routed to three (3) water/condensate storage tanks (Facility Identification Numbers [FINs] ET- 01, ET-02, and ET-03). The liquids collected in the storage tanks are periodically transported off-site via truck (FIN LL-01). From the inlet separator, natural gas is routed to one of four (4) compressor engines (FINs EE-01a, EE-05a, EE-07, and EE-08). The compressed gas is routed to the amine unit (FIN AMINE) for removal of carbon dioxide (CO₂) from the inlet gas by bringing the gas into contact with an amine solution. The rich amine (CO₂ saturated) solution passes through a flash tank, where light-end volatile organic compounds (VOCs) flash-off from the solution. The rich amine solution is then heated in the amine reboiler (FIN EH-2) to release the absorbed CO₂. The sweetened gas is routed to the dehydration unit (FIN DEHY-01) to remove water from the gas stream by bringing the gas into contact with glycol. The rich glycol (water saturated) is routed to a flash tank, where flash-off vapors are routed to the reboiler (FIN EH-01) fuel system for combustion. The rich glycol continues to the glycol regenerator, where water and other constituents are boiled off. Water vapor from the glycol regenerator is routed to a BTEX condenser, where condensed liquids are routed to the storage tanks and non-condensable vapors are routed to the reboiler as fuel. The dry gas resulting from the dehydration process is transported offsite via pipeline.

The Facility also includes VOC emissions from miscellaneous tanks (FINs ET-04, ET-05, ET-06, and ET-07), piping and fugitive components (FIN ESF-01), compressor blowdowns (FIN BD), engine starter vents (FIN SV), and maintenance operations (FIN MSS).

One compressor engine (FIN EE-02) has been certified as a zero-emission unit.

SECTION 3.0 CONSTRUCTION PERMIT AUTHORIZATIONS

The Facility is authorized under Permit-By-Rule (PBR) Registration No. 96573 with the most recent certification on December 20, 2024. This single registration covers all emissions sources from routine operations and maintenance, startup, and shutdown (MSS) operations at the Facility.

There are no other active construction permit authorizations associated with the Facility.

SECTION 4.0 STATE AND FEDERAL REGULATORY SUMMARY

The following sub sections provide a summary of State and Federal Regulatory applicability.

SECTION 4.1 STATE REGULATORY APPLICABILITY

Section 4.1.1 Preconstruction Authorization

The Facility is authorized under PBR Registration No. 96573, issued on December 20, 2024. The Facility currently complies with the applicable terms and conditions of the PBR.

Section 4.1.2 30 Texas Administrative Code (TAC) 101 Applicability

The Facility is subject to the Emissions Inventory Requirements of 30 TAC §101.10 since it has a potential to emit greater than major source thresholds. Actual Facility emissions will be evaluated and reported as appropriate.

Section 4.1.3 30 TAC 111 Applicability

The Facility is subject to the visible emissions requirements of 30 TAC §111.111 and will not exceed the applicable opacity limits for each respective source.

Section 4.1.4 30 TAC 115 Applicability

The Facility is located in Denton County, which is currently classified as severe nonattainment for the 8-hour ozone standard.

Chapter 115, Subchapter B, Division 1 contains requirements for storage tanks in which volatile organic compounds (VOCs) are placed, stored, or held. The Facility storage vessels store VOCs with a true vapor pressure less than 1.5 pounds per square inch absolute (psia); therefore, they are exempt from the storage tank controls requirements in §115.111-119 per 30 TAC §115.111(a)(1).

Chapter 115, Subchapter B, Division 2 contains requirements for vent gas streams, including those from a glycol dehydrator still vent per §115.121(a)(1). Glycol dehydrator still vents are required to be controlled according to §115.122(a)(1). The still vent stream associated with DEHY-01 is routed to the glycol reboiler, as allowed in §115.122(a)(1)(C). EnLink will continue to maintain records of appropriate operating parameters in accordance with §115.126(1)(C).

Chapter 115, Subchapter B, Division 3 contains requirements for water separators. The Facility has separator(s) that separate material having a true vapor pressure of VOC less than 0.5 psia; therefore, the water separators are exempt from the requirements in §115.131-139 per 30 TAC §115.137(a)(2).

Chapter 115, Subchapter B, Division 7 contains requirements for various emission sources located at compressor stations including centrifugal compressors, reciprocating compressors, pneumatic controllers, and fugitive emission components. All fugitive components are subject to monitoring, recordkeeping, and requirements thereunder.

Chapter 115, Subchapter C, Division 1 contains requirements for loading and unloading of VOCs. The Facility loads and unloads VOCs with a true vapor pressure less than 0.5 psia; therefore, it is exempt from the requirements in §115.211-259, except for inspection and recordkeeping requirements, per 30 TAC §115.217(a)(1).

The Facility will maintain records sufficient to demonstrate continuous compliance with these exemptions. There are no other subject sources located at the Facility.

Section 4.1.5 30 TAC 117 Applicability

The Facility is located in Denton County and has nitrogen oxides (NO_x) emissions of more than 25 tons per year (TPY). The Facility has not previously been classified as a major source under this regulation.

The Facility is in the geographic area of applicability and is a major source of NO_x under this rule; therefore, it is subject to the requirements of §117.400-456. The Facility compressor engines are gas-fired lean-burn stationary reciprocating internal combustion engines placed into service on or after June 1, 2007; therefore, they are subject to the emissions specifications of 30 TAC §117.410(a)(4)(B)(ii)(II) and §117.410(c)(1).

The Facility amine reboiler has a maximum rated capacity of 9.87 MMBtu/hr; therefore, it is subject to the emission specifications of §117.410(a)(3)(B) and §117.410(c)(1). The Facility glycol reboiler has a maximum rated capacity of 2.00 MMBtu/hr; therefore, it is exempt from the emission specifications of §117.410(a)(3)(B) and §117.410(c)(1) per §117.403(a)(1)(B).

A summary of requirements per unit is as follows:

EPN	Source Description	Applicable Standard per 30 TAC §117
EE-01a	CAT G3606 TALE, 4SLB, 1775 HP	0.5 g/hp-hr. NOx 3.0 g/hp-hr CO
EE-02	WAUK L7044GSI, 4SRB, 1680 HP	0.5 g/hp-hr. NOx 3.0 g/hp-hr CO
EE-05a	CAT G3516B, 4SLB, 1380 HP	0.5 g/hp-hr. NOx 3.0 g/hp-hr CO
EE-07	CAT G3516B, 4SLB, 1380 HP	0.5 g/hp-hr. NOx 3.0 g/hp-hr CO
EE-08	CAT G3516 ULB, 4SLB, 1380 HP	0.5 g/hp-hr. NOx 3.0 g/hp-hr CO
EH-02	Amine Process Heater, 9.87 MMBtu/hr	0.036 lb/MMBtu NOx; or 30 ppmv NOx at 3.0% O ₂ , dry basis; and 40 ppmv CO at 3.0% O ₂ , dry basis

The Facility is in the geographic area of applicability and is not a minor source of NOx under this rule; therefore, it is not subject to the requirements of §117.2100-2145.

The Facility will comply with the monitoring and testing requirements of §117.8000-8140 and the compliance schedule and compliance flexibility requirements of §117.9000-9810, as applicable.

There are no other subject sources located at the Facility.

Section 4.1.6 30 TAC 122 Applicability

The Facility meets the definition of a “Major source” per 30 TAC §122.10 (13)(D)(iii) for sites in any ozone nonattainment area classified as “severe” with a potential to emit of 25 TPY or more of oxides of nitrogen (NOx). With this application, the Facility is applying for a Federal Operating Permit (FOP) minor revision.

Compliance Assurance Monitoring (CAM) Applicability

CAM is required for any air emission source operating under an SOP if the source meets all of the following criteria, as described in Title 30 TAC 122.604:

- 122.604(b)(1) - The emission unit is subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement.
- 122.604(b)(2) - The emission unit uses a control device to achieve compliance with the emission limitation or standard.

- 122.604(b)(3) - The emission unit has pre-control device potential to emit greater than or equal to the amount in tons per year required for a site to be classified as a major source.

Even if the three criteria above are met, CAM does not apply to the following:

- 122.604(c)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990, under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.604(c)(2) - Emission limitations or standards under FCAA, Title VI (Stratospheric Ozone Protection).
- 122.604(c)(3) - Emission limitations or standards under FCAA, Title IV (Rain Program).
- 122.604(c)(4) - Emission limitations or standards that apply solely under an emissions trading program approved or promulgated by the EPA under the FCAA that allows for trading emissions.
- 122.604(c)(5) Emission caps that meet the requirements specified in 40 Code of Federal Regulations (CFR) 70.4(b)(12) (State Program Submittals and Transition).
- 122.604(c)(6) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.604(c)(7) - Other emission limitations or standards specified as exempt by the EPA.

The Facility is not subject to the CAM requirements of §122.604 as follows:

1. E-01a – pre-control device CO emissions are less than major source levels – not subject.
2. EE-02 – pre-control device CO emissions are more than major source levels, however this unit certified for zero (0) emissions annually – not subject.
3. EE-05a, EE-07, and EE-08 – pre-control device CO emissions from each unit are more than major source levels, however each engine is subject to NSPS JJJJ – not subject.
4. DEHY-01 – Still vent emissions are reduced by BTEX condenser and reboiler (fuel line and glowplug backup). Flash tank emissions are recycled to the process. The definition of “control device” in MACT HH states that injecting vapor into the flame zone of an enclosed combustion device and/or returning the vapor back to the process is not considered to be a “control device.” Emissions of VOC and benzene after reductions are less than major source levels – not subject.

PM Applicability

PM applies to an emission unit at a site provided the emission unit is subject to an emission limitation or standard in an applicable requirement, as described in Title 30 TAC 122.604. PM does not apply to emission limitations or standards where the applicable requirement includes sufficient monitoring that will provide reliable data for the relevant time period associated

with compliance with the applicable requirement, as described in Title 30 TAC 122.602(b). Emissions limitations or standards that do not require PM include, but are not limited to, the following:

- 122.602(b)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990 under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.602(b)(2) - Emission limitations or standards under FCAA, Title IV (the Acid Rain Program).
- 122.602(b)(3) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.602(b)(4) - Other emission limitations or standards specified as exempt by the EPA.

There are no applicable sources at the Facility.

SECTION 4.2 POTENTIALLY APPLICABLE FEDERAL REGULATIONS

Section 4.2.1 40 CFR Part 60 Subpart A - General Provisions

The General Provisions of the New Source Performance Standards (NSPS) apply to all sources with applicable NSPS Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NSPS sources. Individual NSPS Subparts detail the specific applicability of the Subpart A General Provisions.

Specific control device requirements pertaining to flares are detailed in 40 CFR §60.18(b), however, there are no flares operated at the Facility.

Section 4.2.2 40 CFR Part 60 Subpart K, Ka, Kb – Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

The Facility storage tanks ET-01 – ET-03 are not subject to 40 CFR Part 60 Subparts K, Ka, or Kb. The tanks were constructed after the applicable date of Subpart Kb, but each has a storage capacity less than 75 m³ (~472-bbl); therefore, they are exempt per §60.110b(a).

Section 4.2.3 40 CFR Part 60 Subpart KKK - Equipment Leaks of VOC From Onshore Natural Gas Processing Plants

Fugitive equipment leaks at the Facility are not subject to this Subpart since the Facility is not a natural gas processing plant.

Section 4.2.4 40 CFR Part 60 Subpart LLL - Standards of Performance for SO₂ Emissions

The sweetening unit (AMINE) was constructed after August 23, 2011; therefore, is not subject to this subpart.

Section 4.2.5 40 CFR Part 60 Subpart IIII – Stationary Compression Ignition Internal Combustion Engine

There are no compression ignition engines at the Facility.

Section 4.2.6 40 CFR Part 60 Subpart JJJJ - Stationary Spark Ignition Internal Combustion Engines

The operational reciprocating internal combustion engines at the Facility (EE-01a, EE-05a, EE-07, EE-08) are lean-burn engine and they each have a horsepower (hp) rating greater than 1,350-hp. EE-01a was manufactured March 3, 2006 (prior to July 1, 2007); therefore, it is not subject to this Subpart. EE-05a was manufactured on October 3, 2007 (between July 1, 2007 and July 1, 2010); therefore, it is subject to the stage 1 emission limits of this Subpart. EE-07 was manufactured on June 1, 2006 (before July 1, 2007) but was modified and is subject to the stage 1 emission limits of this Subpart. EE-08 was manufactured on

December 1, 2014 (after July 1, 2010); therefore, it is subject to stage 2 emission limits of this Subpart. EnLink will comply with all applicable requirements.

Section 4.2.7 40 CFR Part 60 Subpart OOOO - Crude Oil and Natural Gas Production, Transmission and Distribution

The Facility was modified after August 23, 2011, and is therefore potentially subject to this Subpart.

The Facility is not a well site or a gas plant and there are no centrifugal compressors at the Facility.

The reciprocating compressors associated with EE-01a and EE-07 were manufactured between March 2006 and February 2007 (before August 23, 2011); therefore, they are not subject to this Subpart. The reciprocating compressor associated with EE-05a was manufactured in March 2017 (after September 18, 2015); therefore, it is not subject to this Subpart. The reciprocating compressor associated with EE-08 was manufactured in February 2014 (after August 23, 2011 and before September 18, 2015); therefore, it is subject to this Subpart.

Pneumatic controllers were constructed before August 23, 2011; therefore, they are not subject to this subpart.

The storage vessels at the Facility were constructed prior to August 23, 2011; therefore, they are not subject to this Subpart.

Section 4.2.8 40 CFR Part 60 Subpart OOOOa - Crude Oil and Natural Gas Facilities

The Facility is not a well site or a gas plant and there are no centrifugal compressors at the Facility.

The reciprocating compressors associated with EE-01a, EE-07 were manufactured between March 2006 and February 2007 (before September 18, 2015); therefore, they are not subject to this Subpart. The reciprocating compressor associated with EE-05a was manufactured in March 2017 (after September 18, 2015); therefore, it is subject to this Subpart.

The sweetening unit (AMINE) was constructed after September 18, 2015 and does not produce more than two (2) long tons per day of H₂S and will maintain records in accordance with this rule.

Pneumatic controllers were constructed before September 18, 2015; therefore, they are not subject to this subpart.

The storage vessels at the Facility were constructed prior to September 18, 2015; therefore, they are not subject to this Subpart.

The Facility was constructed prior to September 18, 2015; therefore, fugitives are not subject to this Subpart.

Section 4.2.9 40 CFR Part 60 Subpart OOOOb - Crude Oil and Natural Gas Facilities

The Facility is not a well site or a gas plant and there are no centrifugal compressors at the Facility.

The reciprocating compressors associated with EE-01a, EE-07, EE-05a, and EE-08 were manufactured before December 6, 2022; therefore, they are not subject to this Subpart.

The sweetening unit (AMINE) was constructed before December 6, 2022 and does not produce more than two (2) long tons per day of H₂S and will maintain records in accordance with this rule.

Pneumatic controllers added with this Project may be subject to this Subpart and will comply with applicable requirements in §60.5390b. The Facility will convert to instrument air; process controllers that are not driven by natural gas are not included in the affected Facility per §60.5365b(d) and will no longer be subject to the requirements of §60.5390b.

The storage vessels at the Facility were constructed before December 6, 2022; therefore, they are not subject to this Subpart.

The Facility was constructed before December 6, 2022; however, the addition of EE-08 constitutes a modification to the Facility. Therefore, fugitives are subject to this Subpart and will comply with applicable requirements in §60.5397b. At this time, there are no active SOP forms for Subpart OOOOb.

Section 4.2.10 40 CFR Part 61 Subpart A – General Provisions

The Facility does not operate any sources subject to the National Emission Standards for Hazardous Air Pollutants under 40 CFR Part 61.

Section 4.2.11 40 CFR Part 63 Subpart A – General Provisions

The General Provisions of the National Emission Standards for Hazardous Air Pollutants (NESHAP) apply to all sources with applicable NESHAP Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NESHAP sources. Individual NESHAP Subparts detail the specific applicability of the Subpart A General Provisions.

Specific control device requirements pertaining to flares are detailed in 40 CFR §63.11(b), however, there are no flares operated at the Facility.

Section 4.2.12 40 CFR Part 63 Subpart HH - Oil and Natural Gas Production Facilities

The Facility is an area source of Hazardous Air Pollutants (HAP) and it operates a triethylene glycol (TEG) dehydration unit with benzene emissions less than 1 TPY; therefore, it is subject to the recordkeeping provisions of §63.774 in this Subpart.

Section 4.2.13 40 CFR Part 63 Subpart ZZZZ - Stationary Reciprocating Internal Combustion Engines

The Facility operates reciprocating internal combustion engines (EE-01a, EE-05a, EE-07, EE-08) that are subject to this Subpart. EE-01a was manufactured prior to June 12, 2006, is considered an existing RICE at an area source, and will continue to comply with the requirements of this rule. EE-05a, EE-07, and EE-08 are subject to NSPS Subpart JJJJ and will comply with this Subpart through compliance with NSPS Subpart JJJJ.

Section 4.2.14 40 CFR Part 63 Subpart DDDDD - Industrial, Commercial, and Institutional Boilers and Process Heaters Major Sources

The Facility is a minor source of HAPs and does not operate applicable units subject to this Subpart.

Section 4.2.15 40 CFR Part 63 Subpart JJJJJ - Industrial, Commercial, and Institutional Boilers Area Sources

The Facility is an area source of HAPs but does not operate applicable units subject to this Subpart.

Section 4.2.16 40 CFR Part 64 Compliance Assurance Monitoring

The Facility is subject to the CAM requirements as discussed in the 30 TAC 122 applicability section above.

Section 4.2.17 40 CFR Part 68 Chemical Accident Prevention Provisions

The Facility is not subject to the Chemical Accident Prevention Provisions of 40 CFR Part 68 as the Facility does not contain more than a threshold quantity of a regulated substance in a process.

FORMS

- OP-1 Site Information Summary
- OP-2 Application for Permit Revision/Renewal
- OP-PBRSUP Permits by Rule Supplemental Table
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms
 - OP-UA2 – Stationary Reciprocating Internal Combustion Engine Attributes
 - OP-UA5 – Process Heater/Furnace Attributes
 - OP-UA12 – Fugitive Emission Unit Attributes
- OP-REQ3 Applicable Requirements Summary

FORM LIST

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: SWG Pipeline, LLC
B. Customer Reference Number (CN): CN604592279
C. Submittal Date (mm/dd/yyyy): 12/18/2024
II. Site Information
A. Site Name: Ponder Compressor Station
B. Regulated Entity Reference Number (RN): RN106160260
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input checked="" type="checkbox"/> OK <input type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? <input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? <input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? <input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) <input type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application? <input type="checkbox"/> Yes <input type="checkbox"/> No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
RO Full Name: Timothy Patton Copeland II
RO Title: Director of Operations
Employer Name: SWG Pipeline, LLC
Mailing Address: 415 Private Road 3502
City: Bridgeport
State: TX
ZIP Code: 76426
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (940) 683-1121
Fax No.:
Email: Patton.Copeland@enlink.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Lance Green
Technical Contact Title: Lead Environmental Permitting Specialist
Employer Name: SWG Pipeline, LLC
Mailing Address: 60985 Derrick Rd
City: Plaquemine
State: LA
ZIP Code: 70764
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (225) 692-6947
Fax No.:
Email: Lance.Green@enlink.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Tan Parker
B. State Representative: Lynn Stuckey
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: Bridgeport Gas Plant
B. Physical Address: 415 Private Road 3502
City: Bridgeport
State: TX
ZIP Code: 76426
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name: Benjamin Aucoin
E. Telephone No.: (469) 308-6204
X. Application Area Information
A. Area Name: Ponder Compressor Station
B. Physical Address: 4045 Florence Rd
City: Ponder
State: TX
ZIP Code: 76259
C. Physical Location:
D. Nearest City: Ponder
E. State: TX
F. ZIP Code: 76259

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 33° 9' 21" N
H. Longitude (nearest second): 97° 15' 28' W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area:
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: Betty Foster Public Library
B. Physical Address: 405 Shaffner St
City: Ponder
ZIP Code: 76259
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Lance Green
Contact Mailing Address: 60985 Derrick Rd
City: Plaquemine
State: LA
ZIP Code: 70764
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (225) 692-6947

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information

DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

DR Full Name:

DR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIV. Alternate Designated Representative (ADR) Identifying Information
ADR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
ADR Full Name:
ADR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 12/17/2024	
Permit No.: O4537	
Regulated Entity No.: RN106160260	
Company Name: SWG Pipeline, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

☐ VOC ☒ NO_x ☐ SO₂ ☐ PM₁₀ ☐ CO ☐ Pb ☐ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 12/17/2024
Permit No.: O4537
Regulated Entity No.: RN106160260
Company Name: SWG Pipeline, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	YES	EE-08	OP-UA2	96573	Add engine.
2	MS-A	YES	RECIP-08	OP-UA12	96573	Add reciprocating compressor.
3	MS-A	NO	EE-01A	OP-UA2	96573	Add 30 TAC 117 applicability.
4	MS-A	NO	EE-05A	OP-UA2	96573	Add 30 TAC 117 applicability.
5	MS-A	NO	EE-07	OP-UA2	96573	Add 30 TAC 117 applicability.
6	MS-A	NO	EH-01	OP-UA5	96573	No change – Demonstrate 30 TAC 117 non-applicability.
7	MS-A	NO	EH-02	OP-UA5	96573	Add 30 TAC 117 applicability.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 12/17/2024	
Permit No.: O4537	
Regulated Entity No.: RN106160260	
Company Name: SWG Pipeline, LLC	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? <input type="checkbox"/> YES <input type="checkbox"/> NO
B.	Indicate the alternate language(s) in which public notice is required:
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? <input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/17/2024	O4537	RN106160260

Unit ID No.	Registration No.	PBR No.	Registration Date
EE-08	96573	106.512	12/20/2024
RECIP-08	96573	106.352(a)-(k) Level 2	12/20/2024
EH-01	96573	106.352(a)-(k) Level 2	12/20/2024
EH-02	96573	106.352(a)-(k) Level 2	12/20/2024

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/17/2024	O4537	RN106160260

Unit ID No.	PBR No.	Version No./Date
N/A		

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/17/2024	O4537	RN106160260

PBR No.	Version No./Date
N/A	

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/17/2024	O4537	RN106160260

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
EE-08	106.512	06/13/2001	Measure NOx and CO no later than 7 days after each occurrence of engine maintenance which may reasonably be expected to increase emissions, changes of fuel quality in engines without oxygen sensor-based AFFR controllers which may reasonably be expected to increase emissions, oxygen sensor replacement, or catalyst cleaning or catalyst replacement, per 106.512(2)(C)(ii).
RECIP-08	106.352 (a-k)	11/22/2012	A record of the date each quarterly inspection was made and the date that components were found leaking and when repaired or the date of the next planned shutdown.
EH-01	106.352 (a-k)	11/22/2012	Records of the hours of operation of every combustion device of any size by the use of a process monitor such as a run time meter, fuel flow meter, or other process variable that indicates a unit is running unless, in the registration for the facility, the emissions from the facility were calculated using full-year operation at maximum design capacity in which case no hours of operation records must be kept.

EH-02	106.352 (a-k)	11/22/2012	Records of the hours of operation of every combustion device of any size by the use of a process monitor such as a run time meter, fuel flow meter, or other process variable that indicates a unit is running unless, in the registration for the facility, the emissions from the facility were calculated using full-year operation at maximum design capacity in which case no hours of operation records must be kept.

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
[Table 1](#)

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	EE-08	OP-UA2	Compressor Engine 8		106.512/12/20/2024[96573]	
A	2	RECIP-08	OP-UA12	Reciprocating Compressor 8		106.352/12/20/2024[96573]	
A	3	EE-01A	OP-UA2	Compressor Engine 1A		106.512/12/20/2024[96573]	
A	4	EE-05A	OP-UA2	Compressor Engine 5A		106.512/12/20/2024[96573]	
A	5	EE-07	OP-UA2	Compressor Engine 7		106.512/12/20/2024[96573]	
A	6	EH-01	OP-UA5	Glycol Reboiler		106.512/12/20/2024[96573]	
A	7	EH-02	OP-UA5	Amine Reboiler		106.512/12/20/2024[96573]	

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 1)**

Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Horsepower Rating	RACT Date Placed in Service	Functionally Identical Replacement	Type of Service	Fuel Fired	Engine Type	ESAD Date Placed in Service	Diesel HP Rating
EE-01a	R117-1	50+			ENG	NG	LEANBURN	2015+	
EE-05a	R117-1	50+			ENG	NG	LEANBURN	2015+	
EE-07	R117-1	50+			ENG	NG	LEANBURN	2015+	
EE-08	R117-1	50+			ENG	NG	LEANBURN	2015+	

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 2)**

Federal Operating Permit Program

Table 1b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	NO _x Emission Limitation	23-C Option	30 TAC Chapter 116 Limit	EGF System CAP Unit	NO _x Averaging Method	NO _x Reduction	NO _x Monitoring System
EE-01a	R117-1	410A				1HR	OTHER	MERT
EE-05a	R117-1	410A				1HR	OTHER	MERT
EE-07	R117-1	410A				1HR	OTHER	MERT
EE-08	R117-1	410A				1HR	OTHER	MERT

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 3)**

Federal Operating Permit Program

Table 1c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Fuel Flow Monitoring	CO Emission Limitation	CO Averaging Method	CO Monitoring System	NH ₃ Emission Limitation	NH ₃ Monitoring
EE-01a	R117-1	X40A	405D	1HR	OTHER		
EE-05a	R117-1	X40A	405D	1HR	OTHER		
EE-07	R117-1	X40A	405D	1HR	OTHER		
EE-08	R117-1	X40A	405D	1HR	OTHER		

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
EE-08	63ZZZZ-2	AREA	500+	06+			

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)

Federal Operating Permit Program

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
EE-08	60JJJJ-2	YES	NO	NONE	NO	1350+	NATGAS			CON

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 9)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
EE-08	60JJJJ-2	N0710+		NO			NON		

Process Heater/Furnace Attributes

Form OP-UA5 (Page 1)

Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subchapter B: Combustion Control at Major Industrial, Commercial, and

Institutional Sources in Ozone Nonattainment Areas, Process Heaters

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Unit Type	Maximum Rated Capacity	RACT Date Placed in Service	Functionally Identical Replacement	Fuel Type(s)			Annual Heat Input	NOx Emission Limitation	Opt-In Unit	23C-Option
EH-01	R117-2	PRHTR	5-									
EH-02	R117-3	PRHTR	5-40			NG				410A		

Process Heater/Furnace Attributes
Form OP-UA5 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 112 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and
Institutional Sources in Ozone Nonattainment Areas, Process Heaters
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Diluent CEMS	30 TAC Chapter 116 Limit	NOx Emission Limit Basis	NOx Reduction	Common Stack Combined	Fuel Type Heat Input	NOx Monitoring System
EH-02	R117-3	NO		OTHER	NONE			MERT

Process Heater/Furnace Attributes

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Federal Operating Permit Program

Table 1c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subchapter B: Combustion Control at Major Industrial, Commercial, and

Institutional Sources in Ozone Nonattainment Areas, Process Heaters

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Fuel Flow Monitoring	CO Emission Limitation	CO Monitoring System	NH3 Emission Limitation	NH3 Monitoring
EH-02	R117-3	X40A	410C	OTHER		

Fugitive Emission Unit Attributes

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Federal Operating Permit Program

Table 19b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Reciprocating Compressor	AMEL	Bypass Device
RECIP-08	60OOOOa-2	15-			

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 186)
Federal Operating Permit Program**

Table 20b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution for which Construction,
Modification or Reconstruction Commenced After August 23, 2011 and on or before September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/17/2024	O4537	RN106160260

Unit ID. No.	SOP/GOP Index No.	Construction/ Modification Date	Reciprocating Compressor	Bypass Device
RECIP-08	600000-3	11-15	RC26K-	

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date: 12/17/2024	Regulated Entity No.: RN106160260	Permit No.: O4537
Company Name: SWG Pipeline, LLC	Area Name: Ponder Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	EE-08	OP-UA2	63ZZZZ-2	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
1	EE-08	OP-UA2	60JJJJ-2	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
2	RECIP-08	OP-UA12	600000-3	VOC	40 CFR Part 60, Subpart OOOO	§60.5385(a)(1) §60.5370(b) §60.5385(a) §60.5415(c)(3)-(4) §60.5420(a)(1)
3	EE-01A	OP-UA2	R117-1	NO _x , CO	Chapter 117	§117.410(a)(4)(B)(ii)(II) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)

4	EE-05A	OP-UA2	R117-1	NOx, CO	Chapter 117	§117.410(a)(4)(B)(ii)(II) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
5	EE-07	OP-UA2	R117-1	NOx, CO	Chapter 117	§117.410(a)(4)(B)(ii)(II) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
6	EH-01	OP-UA5	R117-2	NOx, CO	Chapter 117	None [§117.403(a)(1)(B)]
7	EH-02	OP-UA5	R117-3	NOx, CO	Chapter 117	§117.410(a)(3)(B) §117.410(a), (b)(2), (c)(1) §117.410(c)(1)(A)-(B), (c)(3) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(2)-(3), (b)(4)-(5) §117.440(j)

Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program

Table 1b: Additions

Date: 12/17/2024	Regulated Entity No.: RN106160260	Permit No.: O4537
Company Name: SWG Pipeline, LLC	Area Name: Ponder Compressor Station	

Revision No.	Unit/Group/Processes ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	EE-08	63ZZZZ-2	HAPS	None	None	None
1	EE-08	60JJJJ-2	NO _x , CO, VOC	§60.4243(b)(2)(ii) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
2	RECIP-08	60OOOO-3	VOC	§60.5410(c)(1) §60.5415(c)(1)	§60.5420(c), [G](c)(3)	§60.5420(b), [G](b)(1), [G](b)(4)

3	EE-01A	R117-1	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1), (c)(2)-(3), (c)(5)-(6) [G]§117.8000(d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B) §117.8100(b)(4), (b)(4)(A), (b)(4)(A)(i)(II) §117.8100(b)(4)(A)(i)(III), [G](b)(4)(B) §117.8100(b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)
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4	EE-05A	R117-1	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1), (c)(2)-(3), (c)(5)-(6) [G]§117.8000(d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B) §117.8100(b)(4), (b)(4)(A), (b)(4)(A)(i)(II) §117.8100(b)(4)(A)(i)(III), [G](b)(4)(B) §117.8100(b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)
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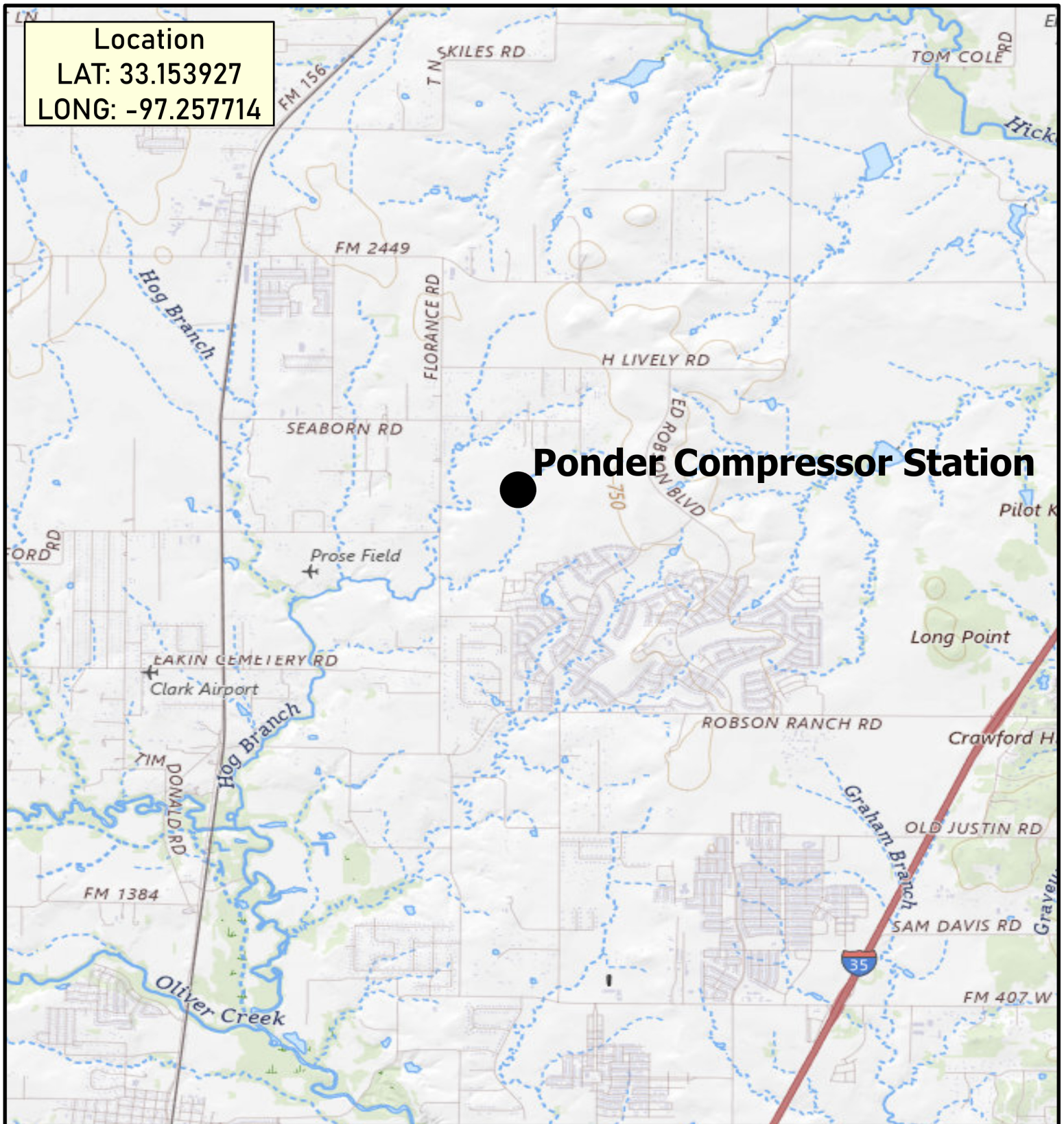
5	EE-07	R117-1	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1), (c)(2)-(3), (c)(5)-(6) [G]§117.8000(d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B) §117.8100(b)(4), (b)(4)(A), (b)(4)(A)(i)(II) §117.8100(b)(4)(A)(i)(III), [G](b)(4)(B) §117.8100(b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)
6	EH-01	R117-2	NOx, CO	None	None	None

7	EH-02	R117-3	NOx, CO	§117.435(a)(1), (a)(3), (b)-(e), (e)(3) §117.440(a), (f), [G](g), (k)(1)-(2) §117.8000(b)-(c), (c)(1), (c)(2)-(3) §117.8000(c)(5)-(6), [G](d) §117.8100(a), (a)(1), (a)(1)(A), (a)(1)(B) §117.8100(a)(1)(B)(ii), (a)(1)(B)(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4), (a)(5) §117.8100(a)(5)(A), (a)(5)(B), [G](a)(5)(D) [G]§117.8100(a)(5)(E), (a)(6), (b), (b)(1) [G]§117.8100(b)(1)(A), (b)(1)(B), (b)(2), (b)(3) §117.8100(b)(3)(A), (b)(3)(B), (b)(4), (b)(4)(A) §117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i) §117.8100(b)(4)(C)(ii), (b)(4)(C)(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-) §117.8100(b)(5), (b)(6)	§117.445(a), (f), (f)(1), [G](f)(2), (f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)- (8) §117.8100(c)
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FIGURES

FIGURE 1 – AREA MAP

Location
LAT: 33.153927
LONG: -97.257714



0 0.5 1 2
Miles



RESOLUTE
COMPLIANCE, LLC
Purposeful Solutions. Unwavering Service.

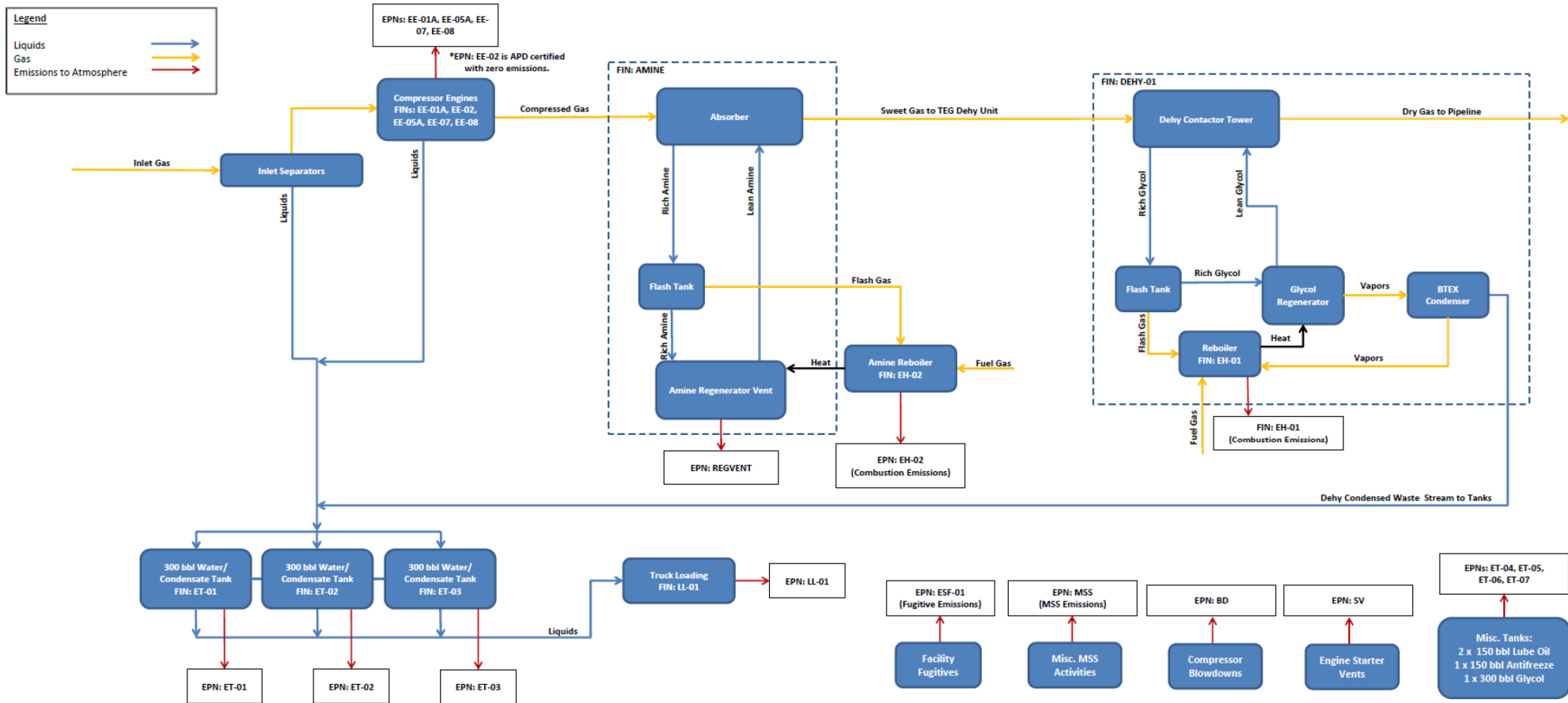
Ponder Compressor Station
SWG Pipeline, LLC
Denton County, TX

Site Location Map

Project No. Env-EnLink-0358
Report No. Ponder SOP Mod
Date: December 2024

FIGURE 1

FIGURE 2 – PROCESS FLOW DIAGRAM



ATTACHMENTS

ATTACHMENT A – MAXIMUM ALLOWABLE EMISSION RATE TABLE

Ponder Compressor Station
Maximum Allowable Emission Rate Table
Permit by Rule No.: 96573

EPN / Emission Source	VOC		NO _x		CO		PM ₁₀ /2.5		SO ₂		Benzene		Formaldehyde	
	lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy
EE-01a / Compressor Engine; CAT G3606	0.82	3.59	1.96	8.58	0.74	3.24	0.12	0.53	0.01	0.04	0.01	0.04	0.08	0.35
EE-05a / Compressor Engine; CAT G3516 ULB	0.88	3.85	1.52	6.66	1.52	6.66	0.10	0.44	0.01	0.04	0.01	0.02	0.27	1.18
EE-07 / Compressor Engine; CAT G3516 ULB	0.88	3.85	1.52	6.66	1.52	6.66	0.10	0.44	0.01	0.04	0.01	0.02	0.27	1.18
EE-08 / Compressor Engine; CAT G3516 ULB	0.61	2.67	1.52	6.66	1.52	6.66	0.10	0.44	5.92E-03	0.03	4.07E-03	0.02	0.53	2.33
ESF-01 / Site Fugitives	0.33	1.47	--	--	--	--	--	--	--	--	1.00E-03	4.00E-03	--	--
LL-01 / Truck Loading	1.88	0.01	--	--	--	--	--	--	--	--	0.01	0.01	--	--
ET-01 / Water-Condensate Tank (300 bbl)	0.06	0.02	--	--	--	--	--	--	--	--	0.01	0.01	--	--
ET-02 / Water-Condensate Tank (300 bbl)	0.06	0.02	--	--	--	--	--	--	--	--	0.01	0.01	--	--
ET-03 / Water-Condensate Tank (300 bbl)	0.06	0.02	--	--	--	--	--	--	--	--	0.01	0.01	--	--
ET-04 / Lube Oil Tank (150 bbl)	4.00E-06	1.00E-06	--	--	--	--	--	--	--	--	--	--	--	--
ET-05 / Lube Oil Tank (150 bbl)	4.00E-06	1.00E-06	--	--	--	--	--	--	--	--	--	--	--	--
ET-06 / Antifreeze Tank (150 bbl)	0.10	3.00E-03	--	--	--	--	--	--	--	--	--	--	--	--
ET-07 / Glycol Tank (300 bbl)	0.02	0.01	--	--	--	--	--	--	--	--	--	--	--	--
EH-01 / Glycol Reboiler, Dehydrator Vent (DEHY-01)	0.11	0.49	0.25	0.88	0.17	0.74	0.01	0.04	1.00E-03	4.00E-03	0.01	0.06	1.00E-04	4.00E-04
EH-02 / Amine Reboiler, Amine Flash Tank (AMINE)	0.12	0.51	0.97	4.25	0.82	3.59	0.07	0.31	0.01	0.04	3.02E-03	0.01	1.00E-03	4.00E-03
REGVENT / Amine Regenerator Vent (AMINE)	0.28	1.20	--	--	--	--	--	--	--	--	0.17	0.75	--	--
BD / Compressor Blowdowns	4.97	0.35	--	--	--	--	--	--	--	--	0.02	1.00E-03	--	--
SV / Engine Starter Vents	6.21	0.41	--	--	--	--	--	--	--	--	0.01	1.00E-03	--	--
MSS / Maintenance Activities	8.63	0.33	--	--	--	--	2.21	1.46	--	--	--	--	--	--
SITE-WIDE TOTAL EMISSIONS (TPY):	--	18.80	--	33.69	--	27.55	--	3.66	--	0.19	--	0.96	--	5.04
Maximum Operating Schedule:	Hours/Day	24	Days/Week		7	Weeks/Year		52	Hours/Year		8760			

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 12/17/2024	Regulated Entity No.: RN106160260	Permit No.: O4537
Company Name: SWG Pipeline, LLC	Area Name: Ponder Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	EE-08	OP-UA2	63ZZZZ-2	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
1	EE-08	OP-UA2	60JJJJ-2	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
2	RECIP-08	OP-UA12	600000-3	VOC	40 CFR Part 60, Subpart OOOO	§60.5385(a)(1) §60.5370(b) §60.5385(a) §60.5415(c)(3)-(4) §60.5420(a)(1)
3	EE-01A	OP-UA2	R117-1	NO _x , CO	Chapter 117	§117.410(a)(4)(B)(ii)(II) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)

4	EE-05A	OP-UA2	R117-1	NOx, CO	Chapter 117	§117.410(a)(4)(B)(ii)(II) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
5	EE-07	OP-UA2	R117-1	NOx, CO	Chapter 117	§117.410(a)(4)(B)(ii)(II) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
6	EH-01	OP-UA5	R117-2	NOx, CO	Chapter 117	None [§117.403(a)(1)(B)]
7	EH-02	OP-UA5	R117-3	NOx, CO	Chapter 117	§117.410(a)(3)(B) §117.410(a), (b)(2), (c)(1) §117.410(c)(1)(A)-(B), (c)(3) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(2)-(3), (b)(4)-(5) §117.440(j)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 12/17/2024	Regulated Entity No.: RN106160260	Permit No.: O4537
Company Name: SWG Pipeline, LLC	Area Name: Ponder Compressor Station	

Revision No.	Unit/Group/Processes ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	EE-08	63ZZZZ-2	HAPS	None	None	None
1	EE-08	60JJJJ-2	NO _x , CO, VOC	§60.4243(b)(2)(ii) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
2	RECIP-08	60OOOO-3	VOC	§60.5410(c)(1) §60.5415(c)(1)	§60.5420(c), [G](c)(3)	§60.5420(b), [G](b)(1), [G](b)(4)

3	EE-01A	R117-1	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1), (c)(2)-(3), (c)(5)-(6) [G]§117.8000(d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B) §117.8100(b)(4), (b)(4)(A), (b)(4)(A)(i)(II) §117.8100(b)(4)(A)(i)(III), [G](b)(4)(B) §117.8100(b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)
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4	EE-05A	R117-1	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1), (c)(2)-(3), (c)(5)-(6) [G]§117.8000(d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B) §117.8100(b)(4), (b)(4)(A), (b)(4)(A)(i)(II) §117.8100(b)(4)(A)(i)(III), [G](b)(4)(B) §117.8100(b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)
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5	EE-07	R117-1	NO _x , CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1), (c)(2)-(3), (c)(5)-(6) [G]§117.8000(d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)- (E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B) §117.8100(b)(4), (b)(4)(A), (b)(4)(A)(i)(II) §117.8100(b)(4)(A)(i)(III), [G](b)(4)(B) §117.8100(b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)- (6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)- (8) §117.8100(c)
6	EH-01	R117-2	NO _x , CO	None	None	None

7	EH-02	R117-3	NOx, CO	§117.435(a)(1), (a)(3), (b)-(e), (e)(3) §117.440(a), (f), [G](g), (k)(1)-(2) §117.8000(b)-(c), (c)(1), (c)(2)-(3) §117.8000(c)(5)-(6), [G](d) §117.8100(a), (a)(1), (a)(1)(A), (a)(1)(B) §117.8100(a)(1)(B)(ii), (a)(1)(B)(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4), (a)(5) §117.8100(a)(5)(A), (a)(5)(B), [G](a)(5)(D) [G]§117.8100(a)(5)(E), (a)(6), (b), (b)(1) [G]§117.8100(b)(1)(A), (b)(1)(B), (b)(2), (b)(3) §117.8100(b)(3)(A), (b)(3)(B), (b)(4), (b)(4)(A) §117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i) §117.8100(b)(4)(C)(ii), (b)(4)(C)(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-) §117.8100(b)(5), (b)(6)	§117.445(a), (f), (f)(1), [G](f)(2), (f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)- (8) §117.8100(c)
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