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found 1 item where the item contains **Cleburne Public Library**.

 search:

Cleburne Public Library

[Cleburne, TX](#)

Address: 302 West Henderson Street
Mail: PO Box 677
[Cleburne, Texas](#)
76033-5494
United States

County: [Johnson](#)



Region: [North Texas](#)

Phone: 817-645-0936

Connect to: [Library Web Site](#) ✓ [Online Catalog](#)

Library details: **Cleburne Public Library** is a **Public** library.

This library is affiliated with [Cleburne Public Library](#) ([view map](#)) . The collection of the library contains **43,017** volumes. The library circulates **167,925** items per year. The library serves a population of **29,681** residents .

Permalink: <https://librarytechnology.org/library/24685>
(Use this link to refer back to this listing.)

Administration: The director of the library is **Tina Dunham** .

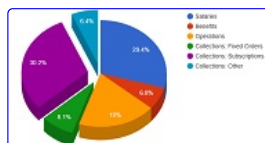
Organizational structure: This is a publicly funded and managed library.

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Statistics Public

Service Population	29,681	Residents	
Collection size	43,017	volumes	
Annual Circulation	167,925	transactions	



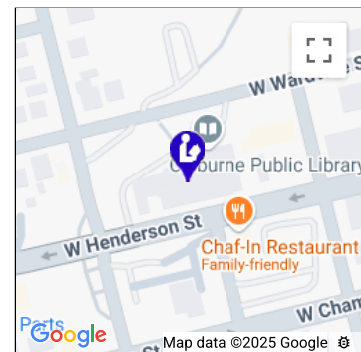
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Technology Profile

Product Name	Year Contracted
--------------	-----------------



Cleburne Public Library



map location ✓

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This entry is from the [Directory of Public Libraries in the United States](#).

Current Automation System	Library.Solution	2009
Previous Automation System	Athena	1999
Discovery Interface	LS2 PAC	
This library is responsible for the procurement of the library automation system.		

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Automation Survey: We are conducting a study on the automation systems used in libraries. This survey should be completed by a person familiar with your libraries use of **Library.Solution**.

[Respond to the 2024 Library Automation Perceptions Survey](#)

Identifiers	
libraries.org ID	24685
NCES FSCSKEY	TX0434
NCES LIBID	76

Record History: This listing was created on Oct 6, 2005 and was last modified on Nov 25, 2024.

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From: Kayla Curtis <kc@resolutecompliance.com>
Sent: Wednesday, February 19, 2025 8:20 AM
To: Miguel Gallegos
Cc: Benjamin Aucoin; Jeff Jackson; Lance Green; Gabe Huerta; Patton Copeland
Subject: RE: Cowtown Gas Processing Partners L.P. - Revision to SOP O4552, Project 37533
Attachments: OP-1 - 2.19.pdf

Good morning, Miguel!

Please see the updated West Johnson County - OP-1 attached.
We've corrected Section VIII.B and Section XI.A. Section XI.B was verified to be correct.

Please let us know if there are any additional comments or questions.

Thank you!

Kayla Curtis
Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601

Office: 903.707.8632

Cell: 817.821.6526

Email: kc@resolutecompliance.com

From: Miguel Gallegos <miguel.gallegos@tceq.texas.gov>
Sent: Tuesday, February 18, 2025 11:39 AM
To: Lance Green <Lance.Green@enlink.com>
Cc: Patton Copeland <Patton.Copeland@enlink.com>
Subject: [EXTERNAL] Cowtown Gas Processing Partners L.P. - Revision to SOP O4552, Project 37533

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Mr. Lance Green

I am conducting the initial review of your application for the subject project. Your OP-1 form requires the following corrections.

- **Section VIII.B:** Based on the site location you provided the State Representative you have entered is incorrect. A search of the Texas State Directory, <https://www.txdirectory.com/>, shows State Representative Helen Kerwin should be listed instead of DeWayne Burns.
- **Section XI.A & B:** The public viewing place and physical address must be in the same county as the site/facility being permitted. In this case, Johnson County. I am unable to find a "Betty Foster Public Library" at the address you are providing with online searches. I can only find a library by that name in Ponder, Texas.

Please email a corrected OP-1 form directly to me as soon as possible so your application is complete.

Thank you.

Miguel Gallegos

Texas Commission on Environmental Quality
Office of Air, Air Permits Division
Air Permits Initial Review Team (APIRT)
12100 Park 35 Circle, MC-161, Austin, Texas 78753-1808
Tel: (512) 239-1185, eFax: (512) 239-1400
Email: miguel.gallegos@tceq.texas.gov



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**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Cowtown Gas Process Partners, LP
B. Customer Reference Number (CN): CN603246950
C. Submittal Date (mm/dd/yyyy): 1/3/2025
II. Site Information
A. Site Name: West Johnson County Compressor Station
B. Regulated Entity Reference Number (RN): RN104927876
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? <input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? <input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? <input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) <input type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application? <input type="checkbox"/> Yes <input type="checkbox"/> No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
RO Full Name: Timothy Patton Copeland II
RO Title: Director of Operations
Employer Name: Cowtown Gas Process Partners, LP
Mailing Address: 415 Private Road 3502
City: Bridgeport
State: TX
ZIP Code: 76426
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (940) 683-1121
Fax No.:
Email: Patton.Copeland@enlink.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Lance Green
Technical Contact Title: Lead Environmental Permitting Specialist
Employer Name: Cowtown Gas Process Partners, LP
Mailing Address: 60985 Derrick Rd
City: Plaquemine
State: LA
ZIP Code: 70764
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (225) 692-6947
Fax No.:
Email: Lance.Green@enlink.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Phil King
B. State Representative: Helen Kerwin
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: Bridgeport Gas Plant
B. Physical Address: 415 Private Road 3502
City: Bridgeport
State: TX
ZIP Code: 76426
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name: Benjamin Aucoin
E. Telephone No.: (469) 308-6204
X. Application Area Information
A. Area Name: West Johnson County Compressor Station
B. Physical Address: 4468 FM 2331
City: Godley
State: TX
ZIP Code: 76044
C. Physical Location:
D. Nearest City: Godley
E. State: TX
F. ZIP Code: 76259

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (<i>continued</i>)
G. Latitude (nearest second): 32° 22' 21" N
H. Longitude (nearest second): 97° 32' 10' W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area:
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Cleburne Public Library
B. Physical Address: 302 W Henderson St
City: Cleburne
ZIP Code: 76033
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Lance Green
Contact Mailing Address: 60985 Derrick Rd
City: Plaquemine
State: LA
ZIP Code: 70764
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (225) 692-6947

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:



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Sen. Phil S. King (R)

Last modified on: 11-12-2024 10:41:28

[↩ Back to Texas Senate \(/online/txsenate/\)](/online/txsenate/)

TX Senator (Texas Senate (/online/txsenate/))

Entered Office: 01-10-2023

Term Ends: 01-2029

District: 10

General Information

Profession: Attorney

Home Town: Weatherford

Birthdate: 02-29-1956

Spouse: Terry

Download vCard (/online/vcard/?id=17022&office=16710) (? (/online/aboutvcards/))



✚ Add to Favorites (/online/add_favorite/?name=Sen. Phil S. King)

Personal Information

BA, MBA-Dallas Baptist University; JD-Texas A&M School of Law

H-1999-2023; S-2023 to present.

Office Information

Dist. 10 - Brown, Callahan, Johnson, Palo Pinto, Parker (42%), Shackelford, Stephens, Tarrant (29%)

Committees

Economic Development-Chair (/online/sencom/detail.php?id=562); Business & Commerce-VC (/online/sencom/detail.php?id=298); Criminal Justice (/online/sencom/detail.php?id=299); Education K-16 (/online/sencom/detail.php?id=300); Transportation (/online/sencom/detail.php?id=304)

Contact and Phone Numbers

Capitol Office:

GE.5

Capitol Phone: (512) 463-0110

🗺 District Map (<http://www.fyi.legis.texas.gov/fyiwebdocs/pdf/senate/dist10/m1.pdf>)

✉ phil.King@senate.texas.gov (<mailto:phil.King@senate.texas.gov>)

District Office

1710 Martin Drive

Weatherford, TX 76086

📞 (817) 596-4796

District Office

Heritage Rock II


2340 W. Interstate 20, Suite 218

Arloington, TX 76017


📞 (817) 465-2506

Staff

Office	Office Holder	Phone / Fax
Chief of Staff	Ashley Westenhovser (/online/person/?id=69773&staff=10259)	(512) 463-0110
Deputy Chief/Legislative Director	Beth Shields (/online/person/?id=69827&staff=10304)	(512) 463-0110
Policy Analyst	Dylan Sanders (/online/person/?id=69828&staff=10305)	(512) 463-0110

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Addressing Procedures (https://lrl.texas.gov/genInfo/ContactLeg.cfm)

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TOSEARCH=CHARLESTON+JOHNSON+%28MAYOR+PRO+TEM%29&SEARCHCAT=1)

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TOSEARCH=ANDY+HOPPER+%28TX+HOUSE+REPRESENTATIVE%29&SEARCHCAT=1)

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Austin, Texas 78701

 (512) 473-2447

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Rep. Helen Kerwin (R)

Last modified on: 01-20-2025 13:34:29

[↩ Back to Texas House of Representatives \(/online/txhouse/\)](/online/txhouse/)

TX House Representative (Texas House of Representatives (/online/txhouse/))

Entered Office: 01-14-2025

District: 58

General Information

Profession: Retired; Former Business Owner & Entrepreneur

Home Town: Glen Rose

Download vCard (/online/vcard/?id=71971&office=21836) (? (/online/aboutvcards/))



[+ Add to Favorites \(/online/add_favorite/?name=Rep. Helen Kerwin\)](/online/add_favorite/?name=Rep. Helen Kerwin)

Personal Information

H-2025-present.

Former Mayor of the City of Glen Rose; County Commissioner, Somervell; and Member, North Texas Council of Governments Executive Board

Office Information

Dist. 58 - Johnson, Somervell

Sens. Birdwell, King

Committees

Culture, Recreation & Tourism (/online/housecom/detail.php?id=291); Public Education (/online/housecom/detail.php?id=285)

Contact and Phone Numbers

Capitol Office:

E1.216

Capitol Phone: (512) 463-0538

📍 Zip Codes Within The District (<https://fyi.capitol.texas.gov/fyiwebdocs/PDF/house/dist58/r9.pdf>)

📍 District Map (<http://www.fyi.legis.state.tx.us/fyiwebdocs/PDF/house/dist58/m1.pdf>)

✉️ Helen.Kerwin@house.texas.gov (mailto:Helen.Kerwin@house.texas.gov)

P.O. Box 2910

Austin, TX 78768-2910

Staff

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Legislative Director	Emily Morgan (/online/person/?id=72429&staff=11196)	(512) 463-0538
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ANDY HOPPER (TX HOUSE REPRESENTATIVE) (/ONLINE/SEARCH/?
TOSEARCH=ANDY+HOPPER+%28TX+HOUSE+REPRESENTATIVE%29&SEARCHCAT=1)

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BILL SEARCH (HTTP://WWW.LEGIS.STATE.TX.US/SEARCH/BILLSEARCH.ASPX)	>
TEXAS AT YOUR FINGERTIPS (HTTPS://TEXAS.GOV/)	>
STATE SYMBOLS (HTTP://WWW.LEGIS.STATE.TX.US/RESOURCES/STATESYMBOLS.ASPX)	>
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**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 1)**

Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	Horsepower Rating	RACT Date Placed in Service	Functionally Identical Replacement	Type of Service	Fuel Fired	Engine Type	ESAD Date Placed in Service	Diesel HP Rating
C200	R117-1	50+			ENG	NG		RICHBURN	
E-02	R117-1	50+			ENG	NG		RICHBURN	
E-03	R117-1	50+			ENG	NG		RICHBURN	
C210	R117-2	50+			ENG	NG		LEANBURN	
C220	R117-2	50+			ENG	NG		LEANBURN	

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 2)**

Federal Operating Permit Program

Table 1b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	NO _x Emission Limitation	23-C Option	30 TAC Chapter 116 Limit	EGF System CAP Unit	NO _x Averaging Method	NO _x Reduction	NO _x Monitoring System
C200	R117-1	410A				IHR	NSCR	MERT
E-02	R117-1	410A				IHR	NSCR	MERT
E-03	R117-1	410A				IHR	NSCR	MERT
C210	R117-2	410A				IHR	OTHER	MERT
C220	R117-2	410A				IHR	OTHER	MERT

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 3)**

Federal Operating Permit Program

Table 1c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	Fuel Flow Monitoring	CO Emission Limitation	CO Averaging Method	CO Monitoring System	NH ₃ Emission Limitation	NH ₃ Monitoring
C200	R117-1	X40A	405D	1HR	OTHER		
E-02	R117-1	X40A	405D	1HR	OTHER		
E-03	R117-1	X40A	405D	1HR	OTHER		
C210	R117-2	X40A	405D	1HR	OTHER		
C220	R117-2	X40A	405D	1HR	OTHER		

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
C200	63ZZZZ-1	AREA	500+	06+			
E-02	63ZZZZ-1	AREA	500+	06+			
E-03	63ZZZZ-1	AREA	500+	06+			

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subchapter JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
C200	60JJJJ-2	YES	NO	NONE	NO	1350+	NATGAS			CON
E-02	60JJJJ-1	YES	NO	NONE	NO	1350+	NATGAS			CON
E-03	60JJJJ-1	YES	NO	NONE	NO	1350+	NATGAS			CON

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 9)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subchapter JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
C200	60JJJJ-2	N707-							
E-02	60JJJJ-1	N0710+		NO			NON		
E-03	60JJJJ-1	N0710+		NO			NON		

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 170)

Federal Operating Permit Program

Table 19b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Reciprocating Compressor	AMEL	Bypass Device
RECIP-C200	60OOOOa-2	15-			
RECIP-02	60OOOOa-2	15-			
RECIP-03	60OOOOa-2	15-			

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 186)
Federal Operating Permit Program**

Table 20b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution for which Construction,
Modification or Reconstruction Commenced After August 23, 2011 and on or before September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID. No.	SOP/GOP Index No.	Construction/ Modification Date	Reciprocating Compressor	Bypass Device
RECIP-C200	600000-2	11-		
RECIP-02	600000-2	11-		
RECIP-03	600000-2	11-		

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	C200	OP-UA2	Compressor Engine C-200		106.512/12/20/2024[108518]	
A	2	E-02	OP-UA2	Compressor Engine 02		106.512/12/20/2024[108518]	
A	3	E-03	OP-UA2	Compressor Engine 03		106.512/12/20/2024[108518]	
A	4	RECIP-C200	OP-UA12	Reciprocating Compressor C-200		106.352/12/20/2024[108518]	
A	5	RECIP-02	OP-UA12	Reciprocating Compressor 02		106.352/12/20/2024[108518]	
A	6	RECIP-03	OP-UA12	Reciprocating Compressor 03		106.352/12/20/2024[108518]	
A	7	C210	OP-UA2	Compressor Engine C210		106.512/12/20/2024[108518]	
A	8	C220	OP-UA2	Compressor Engine C220		106.512/12/20/2024[108518]	

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 1/3/2025	Regulated Entity No.: RN104927876	Permit No.: O4552
Company Name: Cowtown Gas Processing Partners, LP	Area Name: West Johnson County Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Processes Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	C200	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
2	E-02	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
3	E-03	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
1	C200	OP-UA2	60JJJJ-2	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	None [§60.4230(a)(4)(i)]
2	E-02	OP-UA2	60JJJJ-1	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
3	E-03	OP-UA2	60JJJJ-1	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246

1	C200	OP-UA2	R117-1	NOx, CO	Chapter 117	§117.410(a)(4)(A)(ii) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
2	E-02	OP-UA2	R117-1	NOx, CO	Chapter 117	§117.410(a)(4)(A)(ii) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
3	E-03	OP-UA2	R117-1	NOx, CO	Chapter 117	§117.410(a)(4)(A)(ii) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
7	C210	OP-UA2	R117-2	NOx, CO	Chapter 117	§117.410(a)(4)(B)(ii)(II) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
8	C220	OP-UA2	R117-2	NOx, CO	Chapter 117	§117.410(a)(4)(B)(ii)(II) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 1/3/2025	Regulated Entity No.: RN104927876	Permit No.: O4552
Company Name: Cowtown Gas Processing Partners, LP	Area Name: West Johnson County Compressor Station	

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	C200	63ZZZZ-1	HAPS	None	None	None
2	E-02	63ZZZZ-1	HAPS	None	None	None
3	E-03	63ZZZZ-1	HAPS	None	None	None
1	C200	60JJJJ-2	NOx, CO, VOC	None	None	None
2	E-02	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
3	E-03	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	C200	R117-1	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1)-(3), (c)(5)-(6), [G](d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B), (b)(4), (b)(4)(A) §117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
2	E-02	R117-1	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1)-(3), (c)(5)-(6), [G](d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B), (b)(4), (b)(4)(A) §117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3	E-03	R117-1	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1)-(3), (c)(5)-(6), [G](d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B), (b)(4), (b)(4)(A) §117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
7	C210	R117-2	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1), (c)(2)-(3), (c)(5)-(6) [G]§117.8000(d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B) §117.8100(b)(4), (b)(4)(A), (b)(4)(A)(i)(II) §117.8100(b)(4)(A)(i)(III), [G](b)(4)(B) §117.8100(b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
8	C220	R117-2	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1), (c)(2)-(3), (c)(5)-(6) [G]§117.8000(d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B) §117.8100(b)(4), (b)(4)(A), (b)(4)(A)(i)(II) §117.8100(b)(4)(A)(i)(III), [G](b)(4)(B) §117.8100(b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
1/3/2025	O4552	RN104927876

Unit ID No.	Registration No.	PBR No.	Registration Date
C200	108518	106.512	12/20/2024
E-02	108518	106.512	12/20/2024
E-03	108518	106.512	12/20/2024
RECIP-C200	108518	106.352(a)-(k) Level 2	12/20/2024
RECIP-02	108518	106.352(a)-(k) Level 2	12/20/2024
RECIP-03	108518	106.352(a)-(k) Level 2	12/20/2024

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
1/3/2025	O4552	RN104927876

Unit ID No.	PBR No.	Version No./Date
N/A		

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
1/3/2025	O4552	RN104927876

PBR No.	Version No./Date
N/A	

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
1/2/2025	O4552	RN104927876

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
C200	106.512	108518	Measure NOx and CO no later than 7 days after each occurrence of engine maintenance which may reasonably be expected to increase emissions, changes of fuel quality in engines without oxygen sensor-based AFFR controllers which may reasonably be expected to increase emissions, oxygen sensor replacement, or catalyst cleaning or catalyst replacement, per 106.512(2)(C)(ii).
E-02	106.512	108518	Measure NOx and CO no later than 7 days after each occurrence of engine maintenance which may reasonably be expected to increase emissions, changes of fuel quality in engines without oxygen sensor-based AFFR controllers which may reasonably be expected to increase emissions, oxygen sensor replacement, or catalyst cleaning or catalyst replacement, per 106.512(2)(C)(ii).

E-03	106.512	108518	Measure NO _x and CO no later than 7 days after each occurrence of engine maintenance which may reasonably be expected to increase emissions, changes of fuel quality in engines without oxygen sensor-based AFFR controllers which may reasonably be expected to increase emissions, oxygen sensor replacement, or catalyst cleaning or catalyst replacement, per 106.512(2)(C)(ii).
RECIP-C200	106.352(a)-(k) Level 2	108518	Inspect quarterly for leaks. All components found to be leaking shall be repaired. Every reasonable effort shall be made to repair a leaking component. All leaks not repaired immediately shall be tagged or noted in a log. At manned sites, leaks shall be repaired no later than 30 days after the leak is found. At unmanned sites, leaks shall be repaired no later than 60 days after the leak is found. If the repair of a component would require a unit shutdown, which would create more emissions than the repair would eliminate, the repair may be delayed until the next shutdown, per 106.352(e)(5), paragraphs (A) and (B). Maintain records of the date each quarterly inspection was made and the date that components were found leaking and when repaired or the date of the next planned shutdown, per 106.352(m), Table 8.
RECIP-02	106.352(a)-(k) Level 2	108518	Inspect quarterly for leaks. All components found to be leaking shall be repaired. Every reasonable effort shall be made to repair a leaking component. All leaks not repaired immediately shall be tagged or noted in a log. At manned sites, leaks shall be repaired no later than 30 days after the leak is found. At unmanned sites, leaks shall be repaired no later than 60 days after the leak is found. If the repair of a component would require a unit shutdown, which would create more emissions than the repair would eliminate, the repair may be delayed until the next shutdown, per 106.352(e)(5), paragraphs (A) and (B). Maintain records of the date each quarterly inspection was made and the date that components were found leaking and when repaired or the date of the next planned shutdown, per 106.352(m), Table 8.
RECIP-03	106.352(a)-(k) Level 2	108518	Inspect quarterly for leaks. All components found to be leaking shall be repaired. Every reasonable effort shall be made to repair a leaking component. All leaks not repaired immediately shall be tagged or noted in a log. At manned sites, leaks shall be repaired no later than 30 days after the leak is found. At unmanned sites, leaks shall be repaired no later than 60 days after the leak is found. If the repair of a component would require a unit shutdown, which would create more emissions than the repair would eliminate, the repair may be delayed until the next shutdown, per 106.352(e)(5), paragraphs (A) and (B). Maintain records of the date each quarterly inspection was made and the date that components were found leaking and when repaired or the date of the next planned shutdown, per 106.352(m), Table 8.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 1/3/2025	
Permit No.: O4552	
Regulated Entity No.: RN104927876	
Company Name: Cowtown Gas Processing Partners, LP	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
For GOP Revisions Only <input type="checkbox"/> YES <input type="checkbox"/> NO	

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

☐ VOC ☒ NO_x ☐ SO₂ ☐ PM₁₀ ☐ CO ☐ Pb ☐ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 12/20/2024
Permit No.: O4552
Regulated Entity No.: RN104927876
Company Name: Cowtown Gas Processing Partners, LP

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	YES	C200	OP-UA2	108518	Add engine.
2	MS-A	YES	E-02	OP-UA2	108518	Add engine.
3	MS-A	YES	E-03	OP-UA2	108518	Add engine.
4	MS-A	YES	RECIP-C200	OP-UA12	108518	Add reciprocating compressor.
5	MS-A	YES	RECIP-02	OP-UA12	108518	Add reciprocating compressor.
6	MS-A	YES	RECIP-03	OP-UA12	108518	Add reciprocating compressor.
7	MS-A	NO	C210	OP-UA2	108518	Add 30 TAC 117 applicability.
8	MS-A	NO	C220	OP-UA2	108518	Add 30 TAC 117 applicability.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 12/20/2024	
Permit No.: O4552	
Regulated Entity No.: RN104927876	
Company Name: Cowntown Gas Processing Partners, LP	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? <input type="checkbox"/> YES <input type="checkbox"/> NO
B.	Indicate the alternate language(s) in which public notice is required:
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? <input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions
N/A	Emission changes associated with NSR Authorization (PBR) 108518 do not trigger any additional SOP updates.

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Cowtown Gas Processing Partners, LP
B. Customer Reference Number (CN): CN603246950
C. Submittal Date (mm/dd/yyyy): 1/3/2025
II. Site Information
A. Site Name: West Johnson County Compressor Station
B. Regulated Entity Reference Number (RN): RN104927876
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? <input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? <input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? <input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) <input type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application? <input type="checkbox"/> Yes <input type="checkbox"/> No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
RO Full Name: Timothy Patton Copeland II
RO Title: Director of Operations
Employer Name: Cowtown Gas Processing Partners, LP
Mailing Address: 415 Private Road 3502
City: Bridgeport
State: TX
ZIP Code: 76426
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (940) 683-1121
Fax No.:
Email: Patton.Copeland@enlink.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Lance Green
Technical Contact Title: Lead Environmental Permitting Specialist
Employer Name: Cowtown Gas Processing Partners, LP
Mailing Address: 60985 Derrick Rd
City: Plaquemine
State: LA
ZIP Code: 70764
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (225) 692-6947
Fax No.:
Email: Lance.Green@enlink.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Phil King
B. State Representative: DeWayne Burns
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: Bridgeport Gas Plant
B. Physical Address: 415 Private Road 3502
City: Bridgeport
State: TX
ZIP Code: 76426
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name: Benjamin Aucoin
E. Telephone No.: (469) 308-6204
X. Application Area Information
A. Area Name: West Johnson County Compressor Station
B. Physical Address: 4468 FM 2331
City: Godley
State: TX
ZIP Code: 76044
C. Physical Location:
D. Nearest City: Godley
E. State: TX
F. ZIP Code: 76259

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 32° 22' 21" N
H. Longitude (nearest second): 97° 32' 10' W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area:
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Betty Foster Public Library
B. Physical Address: 302 W Henderson St
City: Cleburne
ZIP Code: 76033
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Lance Green
Contact Mailing Address: 60985 Derrick Rd
City: Plaquemine
State: LA
ZIP Code: 70764
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (225) 692-6947

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information

DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

DR Full Name:

DR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

Texas Commission on Environmental Quality

Title V Existing

4552

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	WEST JOHNSON COUNTY COMPRESSOR STATION
Does the site have a physical address?	Yes
Physical Address	
Number and Street	4468 FM 2331
City	GODLEY
State	TX
ZIP	76044
County	JOHNSON
Latitude (N) (##.#####)	32.3725
Longitude (W) (-###.#####)	97.536111
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	21111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN104927876
What is the name of the Regulated Entity (RE)?	WEST JOHNSON COUNTY COMPRESSOR STATION
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	4468 FM 2331
City	GODLEY
State	TX
ZIP	76044
County	JOHNSON
Latitude (N) (##.#####)	32.374166
Longitude (W) (-###.#####)	-97.535
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS COMPRESSOR STATION

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603246950
Type of Customer	Partnership
Full legal name of the applicant:	
Legal Name	Cowtown Gas Processing Partners L.P.
Texas SOS Filing Number	800636089
Federal Tax ID	861165664
State Franchise Tax ID	32035200933

State Sales Tax ID	
Local Tax ID	
DUNS Number	787371309
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	COWTOWN GAS PROCESSING PARTNERS LP
Prefix	MR
First	TIMOTHY
Middle	
Last	COPELAND
Suffix	II
Credentials	
Title	DIRECTOR OF OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	415 PRIVATE ROAD 3502
Routing (such as Mail Code, Dept., or Attn:)	
City	BRIDGEPORT
State	TX
ZIP	76426
Phone (###-###-####)	9406831121
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	patton.copeland@enlink.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	LANCE GREEN(ENLINK MIDSTREA...)
Organization Name	ENLINK MIDSTREAM LLC
Prefix	MR
First	LANCE
Middle	
Last	GREEN
Suffix	
Credentials	
Title	LEAD ENVIRONMENTAL PERMITTING SPECIALIST
Enter new address or copy one from list:	
Mailing Address	

Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST STE 1300
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2256926947
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lance.green@enlink.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 22 Min 21 Sec
3) Permit Longitude Coordinate:	97 Deg 32 Min 10 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)	
[File Properties]	
File Name	OP-1 -1.2.pdf
Hash	DDD34C88D8E395D2414EC41C345159A53AE72E8F9504FC51ECA7D7C5B1B31604
MIME-Type	application/pdf
Attach OP-2 (Application for Permit Revision/Renewal)	
[File Properties]	
File Name	OP-2 - 1.2.pdf
Hash	6CD4B6DA3DF149066D4F580DFF0E3B6EE4C19CD903741CA06960C4F286AC0315
MIME-Type	application/pdf
Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)	
Attach OP-REQ2 (Negative Applicable Requirement Determinations)	
Attach OP-REQ3 (Applicable Requirements Summary)	

[File Properties]

File Name OP-REQ3 - 1.2.pdf
Hash 13CDC9B14ED69880791863EFD222ECE85602CF282EE5D55846C9D4845EECD424
MIME-Type application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name OP-PBRSUP - 1.2.pdf
Hash 899D9ECD81F8382CD6CA7422516ECE69C4E6A7D499132A0050580EF6D0456D18
MIME-Type application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP-SUMR -1.2.pdf
Hash A644C94B12D70DDD4A05256FBCDF12BC47C7954A4A45C22EFC5F6FBA1FA5A5CA
MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name OP-UA12 - 1.2.pdf
Hash 0CBB5E05F458B0F87212A2B6A2767EBA715625D4EAF1730A82B12D8D1FC5E5F5
MIME-Type application/pdf

[File Properties]

File Name OP-UA2 - 1.2.pdf
Hash 905F111BE8C8BAF7A37DA832E19309A209EE0F08C598162E2392C4229D1E3E28
MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name WJC_SOPMod_20250103.pdf
Hash D0E029787D16E23C6DE2FE450DABE7BA9983F0A0A568DC0CC3E14B184C39F860
MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Timothy P Copeland II, the owner of the STEERS account ER099507.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4552.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Timothy P Copeland II OWNER OPERATOR

Account Number:	ER099507
Signature IP Address:	174.47.165.2
Signature Date:	2025-01-03
Signature Hash:	C0C1C9D100E9B9FFA8AA12976FF706B8E260803CE94F45DDABCFA1970BE46ACE
Form Hash Code at time of Signature:	4A6E75838E4223EF003BE0F792D7107C6768F56BBD17E7D685B98EFAB6BD48AC

Submission

Reference Number:	The application reference number is 741329
Submitted by:	The application was submitted by ER099507/Timothy P Copeland II
Submitted Timestamp:	The application was submitted on 2025-01-03 at 09:25:21 CST
Submitted From:	The application was submitted from IP address 174.47.165.2
Confirmation Number:	The confirmation number is 615889
Steers Version:	The STEERS version is 6.84
Permit Number:	The permit number is 4552

Additional Information

Application Creator: This account was created by Kayla N Curtis



January 3, 2025

Submitted via STEERS

Air Permits Initial Review Team (APIRT)
Texas Commission on Environmental Quality
12100 Park 35 Circle, MC 161
Building C, Third Floor
Austin, TX 78753

**RE: Site Operating Permit (SOP) Streamlined Revision Application
West Johnson County Compressor Station, Johnson County, Texas
RN104927876
CN603246950
Permit No.: O4552
Account No.: JHA018R**

Dear APIRT,

Cowtown Gas Processing Partners, LP (EnLink) is submitting this Title V Site Operating Permit (SOP) Streamlined Revision Application for the West Johnson County Compressor Station (Facility) in accordance with Title 30 of the Texas Administrative Code (TAC) Chapter 122. The Facility is currently authorized under Air Quality Standard Permit No. 108518. Basic Facility info is as follows:

- Facility Type: Natural gas compression
- Facility Owner/Operator: Cowtown Gas Processing Partners, LP
- Regulated Entity: RN104927876
- Customer Number: CN603246950
- Application Type: SOP Streamlined Revision

This full permit application contains an OP-1, OP-2, OP-PBR SUP, OP-SUMR, OP-UAs, and OP-REQ3.

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 – Longview, TX 75601
www.ResoluteCompliance.com



Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-707-8614 or Mr. Lance Green via email to Lance.Green@enlink.com or by phone at 225-692-6947.

Kind Regards,

A handwritten signature in black ink, appearing to read 'J. Jackson', with a stylized, flowing script.

Jeff A. Jackson

Vice President EHSR

Encl: SOP Streamlined Revision Application

Cc: Benjamin Aucoin – Cowntown Gas Processing Partners, LP
Lance Green – Cowntown Gas Processing Partners, LP

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 – Longview, TX 75601
www.ResoluteCompliance.com



January 3, 2025

Submitted via STEERS

Ms. Kimberli Fowler
Region 4 Air Section Manager
Texas Commission On Environmental Quality
2309 Gravel Dr.
Fort Worth, TX 76118-6951

**RE: Site Operating Permit (SOP) Streamlined Revision Application
West Johnson County Compressor Station, Johnson County, Texas
RN104927876
CN603246950
Permit No.: O4552
Account No.: JHA018R**

Dear Ms. Fowler,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Streamlined Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-707-8614 or Mr. Lance Green at lance.green@enlink.com and 225-692-6947.

Kind Regards,

Jeff A. Jackson

Vice President EHSR

Encl: SOP Streamlined Revision Application

Cc: Benjamin Aucoin – Cowtown Gas Processing Partners, LP
Lance Green – Cowtown Gas Processing Partners, LP

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 – Longview, TX 75601
www.ResoluteCompliance.com



January 3, 2025

Environmental Protection Agency, Region 6
Air Permits Section (ARPE)
Renaissance Tower
1201 Elm St., Suite 500
Dallas, Texas 75270-2102

Delivered via Email to R6AirPermitsTX@epa.gov

**RE: Site Operating Permit (SOP) Streamlined Revision Application
West Johnson County Compressor Station, Johnson County, Texas
RN104927876
CN603246950
Permit No.: O4552
Account No.: JHA018R**

Dear Air Permits Section,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Streamlined Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-707-8614 or Mr. Lance Green at lance.green@enlink.com and 225-692-6947.

Kind Regards,

Jeff A. Jackson
Vice President EHSR

Encl: SOP Streamlined Revision Application

Cc: Benjamin Aucoin – Cowtown Gas Processing Partners, LP
Lance Green – Cowtown Gas Processing Partners, LP

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 – Longview, TX 75601
www.ResoluteCompliance.com



Federal Operating Permit Streamlined Revision Application

Site Operating Permit (SOP) 04552

West Johnson County Compressor Station

Johnson County, Texas

Cowtown Gas Processing Partners, LP

RN104927876

CN603246950

Date: January 3, 2025

Prepared by:

Jeff A. Jackson – Vice President EHSR

Resolute Compliance, LLC

1127 Judson Rd. Suite 233

Longview, TX 75601

www.ResoluteCompliance.com

TABLE OF CONTENTS

Section 1.0	INTRODUCTION	5
Forms.....		5
Figures		5
Section 2.0	PROCESS DESCRIPTION.....	6
Section 3.0	CONSTRUCTION PERMIT AUTHORIZATIONS	7
Section 4.0	STATE AND FEDERAL REGULATORY SUMMARY	8
Section 4.1	State Regulatory Applicability	8
Section 4.1.1	Preconstruction Authorization.....	8
Section 4.1.2	30 Texas Administrative Code (TAC) 101 Applicability	8
Section 4.1.3	30 TAC 111 Applicability.....	8
Section 4.1.4	30 TAC 115 Applicability.....	8
Section 4.1.5	30 TAC 117 Applicability.....	9
Section 4.1.6	30 TAC 122 Applicability.....	10
Section 4.2	Potentially Applicable Federal Regulations	13
Section 4.2.1	40 CFR Part 60 Subpart A - General Provisions	13
Section 4.2.2	40 CFR Part 60 Subpart K, Ka, Kb – Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)	13
Section 4.2.3	40 CFR Part 60 Subpart KKK - Equipment Leaks of VOC From Onshore Natural Gas Processing Plants	13
Section 4.2.4	40 CFR Part 60 Subpart IIII – Stationary Compression Ignition Internal Combustion Engine	13
Section 4.2.5	40 CFR Part 60 Subpart JJJJ - Stationary Spark Ignition Internal Combustion Engines	13

Section 4.2.6	40 CFR Part 60 Subpart OOOO - Crude Oil and Natural Gas Production, Transmission and Distribution	14
Section 4.2.7	40 CFR Part 60 Subpart OOOOa - Crude Oil and Natural Gas Facilities	14
Section 4.2.8	40 CFR Part 60 Subpart OOOOb - Crude Oil and Natural Gas Facilities	15
Section 4.2.9	40 CFR Part 61 Subpart A – General Provisions	15
Section 4.2.10	40 CFR Part 63 Subpart A – General Provisions	15
Section 4.2.11	40 CFR Part 63 Subpart HH - Oil and Natural Gas Production Facilities	15
Section 4.2.12	40 CFR Part 63 Subpart ZZZZ - Stationary Reciprocating Internal Combustion Engines	16
Section 4.2.13	40 CFR Part 63 Subpart DDDDD - Industrial, Commercial, and Institutional Boilers and Process Heaters Major Sources	16
Section 4.2.14	40 CFR Part 63 Subpart JJJJJ - Industrial, Commercial, and Institutional Boilers Area Sources	16
Section 4.2.15	40 CFR Part 64 Compliance Assurance Monitoring.....	16

FORMS

FIGURES

ATTACHMENTS

FORMS

FIGURES

FIGURE 1 – AREA MAP

FIGURE 2 – PROCESS FLOW DIAGRAM

ATTACHMENTS

ATTACHMENT A – CURRENT CONSTRUCTION AUTHORIZATION MAERT

SECTION 1.0 INTRODUCTION

Cowtown Gas Processing Partners, LP (EnLink) is seeking to authorize a Site Operating Permit (SOP) streamlined revision for the West Johnson County Compressor Station (Facility).

EnLink is submitting this SOP streamlined revision application to incorporate the following changes, which were authorized under Permit By Rule (PBR) 108518: add three (3) Waukesha L7044 S5 engines (C200, E-02, E-03) and associated reciprocating compressors (RECIP-C200, RECIP-02, RECIP-03), and add 30 TAC Chapter 117 applicability to existing engines (C210 and C220).

A Maximum Allowable Emission Rate Table (MAERT) extracted from the most recent construction authorization for the Facility is provided in Attachment A.

The remainder of this application includes all required forms, figures, and regulatory applicability information required for an SOP streamlined revision application. A summary of provided materials is as follows:

FORMS

- OP-1 Site Information Summary
- OP-2 Application for Permit Revision/Renewal
- OP-PBRSUP Permits by Rule Supplemental Table
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms
 - OP-UA2 – Stationary Reciprocating Internal Combustion Engine Attributes
 - OP-UA12 – Fugitive Emission Unit Attributes
- OP-REQ3 Applicable Requirements Summary

FIGURES

- Area Map
- Process Flow Diagram

The following sections provide a process description, a summary of pre-construction authorizations, and potentially applicable State and Federal Requirements in support of this application.

SECTION 2.0 PROCESS DESCRIPTION

The Facility gathers, compresses, and dehydrates natural gas received from the surrounding vicinity. Natural gas enters the Facility via pipeline, where it is routed to an inlet separator. The natural gas is then sent to five (5) compressor engines (Facility Identification Numbers [FINs] C210, C220, C200, E-02, and E-03) for compression. After compression, the gas enters the dehydration unit (FIN DEHY-01) to remove entrained water from the gas by bringing the gas into contact with glycol. The rich glycol (water saturated) travels to a flash tank with flashed vapors recycled to the inlet slug catcher during normal operations. The regenerator still vent emissions are controlled by a BTEX condenser and the outlet vapor line from the condenser is routed to the reboiler (fuel line and glow plug backup) for destruction. Dry gas from the dehydration process is transported off-site via pipeline.

The liquids from the inlet separator are sent to 1,000 bbl produced water storage tank (FIN T-1) and then to one (1) of two (2) 400 bbl (FIN T-2 and T-3) and two (2) 210 bbl (FIN T-4 and T-5) produced water storage tanks. Additional produced water is sent to the tanks from pigging operations. The produced water is then removed from the site via tank truck (FIN LOADING). Storage tank and loading emissions are vented to the atmosphere.

Fugitive emissions (FIN FUG) occur via equipment leaks from valves, flanges, connectors, and other piping components. The Facility also has separate fugitive emission FINs for engine components (FIN FUG-ENG) and the dehydration components (FIN FUG-DEHY) to recognize projects authorized via PBR §106.352(a)-(k).

A variety of periodic MSS activities occur at the Facility. These MSS activities include blowdowns (FIN MSS-ENG) and pigging activities (FIN MSS).

A process flow diagram is presented in Figure 2.

SECTION 3.0 CONSTRUCTION PERMIT AUTHORIZATIONS

The Facility is authorized under Permit by Rule (PBR) Registration No. 108518 with the most recent update on January 3, 2025. This single registration covers all emissions sources from routine operations and maintenance, startup, and shutdown (MSS) operations at the Facility.

There are no other active construction permit authorizations associated with the Facility.

SECTION 4.0 STATE AND FEDERAL REGULATORY SUMMARY

The following sub sections provide a summary of State and Federal Regulatory applicability.

SECTION 4.1 STATE REGULATORY APPLICABILITY

Section 4.1.1 Preconstruction Authorization

The Facility is authorized under PBR Registration No. 108518, issued on December 20, 2024. The Facility currently complies with the applicable terms and conditions of the PBR.

Section 4.1.2 30 Texas Administrative Code (TAC) 101 Applicability

The Facility is subject to the Emissions Inventory Requirements of 30 TAC §101.10 since it has a potential to emit greater than major source thresholds. Actual Facility emissions will be evaluated and reported as appropriate.

Section 4.1.3 30 TAC 111 Applicability

The Facility is subject to the visible emissions requirements of 30 TAC §111.111 and will not exceed the applicable opacity limits for each respective source.

Section 4.1.4 30 TAC 115 Applicability

The Facility is located in Johnson County, which is currently classified as severe nonattainment for the 8-hour ozone standard.

Chapter 115, Subchapter B, Division 1 contains requirements for storage tanks in which volatile organic compounds (VOCs) are placed, stored, or held. The Facility storage vessels store VOCs with a true vapor pressure less than 1.5 pounds per square inch absolute (psia); therefore, they are exempt from the storage tank controls requirements in §115.111-119 per 30 TAC §115.111(a)(1).

Chapter 115, Subchapter B, Division 2 contains requirements for vent gas streams, including those from a glycol dehydrator still vent per §115.121(a)(1). Glycol dehydrator still vents are required to be controlled according to §115.122(a)(1). The still vent stream associated with DEHY-01 is routed to the glycol reboiler, as allowed in §115.122(a)(1)(C). EnLink will continue to maintain records of appropriate operating parameters in accordance with §115.126(1)(C).

Chapter 115, Subchapter B, Division 3 contains requirements for water separators. The Facility has separator(s) that separate material having a true vapor pressure of VOC less than 0.5 psia; therefore, the water separators are exempt from the requirements in §115.131-139 per 30 TAC §115.137(a)(2).

Chapter 115, Subchapter B, Division 7 contains requirements for various emission sources located at compressor stations including centrifugal compressors, reciprocating compressors, pneumatic controllers, and fugitive emission components. All fugitive components are subject to monitoring, recordkeeping, and requirements thereunder.

Chapter 115, Subchapter C, Division 1 contains requirements for loading and unloading of VOCs. The Facility loads and unloads VOCs with a true vapor pressure less than 0.5 psia; therefore, it is exempt from the requirements in §115.211-259, except for inspection and recordkeeping requirements, per 30 TAC §115.217(a)(1).

The Facility will maintain records sufficient to demonstrate continuous compliance with these exemptions. There are no other subject sources located at the Facility.

Section 4.1.5 30 TAC 117 Applicability

The Facility is located in Johnson County and has nitrogen oxides (NO_x) emissions of more than 25 tons per year (TPY). The Facility has not previously been classified as a major source under this regulation.

The Facility is in the geographic area of applicability and is a major source of NO_x under this rule; therefore, it is subject to the requirements of §117.400-456. The Facility compressor engines C210 and C220 are gas-fired lean-burn stationary reciprocating internal combustion engines placed into service on or after June 1, 2007; therefore, they are subject to the emissions specifications of 30 TAC §117.410(a)(4)(B)(ii)(II) and §117.410(c)(1). The Facility compressor engines C200, E-02, and E-03 are gas-fired rich-burn stationary reciprocating internal combustion engines placed into service on or after June 1, 2007; therefore, they are subject to the emissions specifications of 30 TAC §117.410(a)(4)(A)(ii) and §117.410(c)(1).

The Facility glycol reboiler has a maximum rated capacity of 1.00 MMBtu/hr; therefore, it is exempt from the emission specifications of §117.410(a)(3)(B) and §117.410(c)(1) per §117.403(a)(1)(B).

A summary of requirements per engine is as follows:

EPN	Source Description	Applicable Standard per 30 TAC §117
C210	CAT G3616 TALE, 4SLB, 4735 HP	0.5 g/hp-hr. NOx 3.0 g/hp-hr CO
C220	CAT G3616 TALE, 4SLB, 4735 HP	0.5 g/hp-hr. NOx 3.0 g/hp-hr CO
C200	WAUK 7044 GSI S5, 4SRB, 1680 HP	0.5 g/hp-hr. NOx 3.0 g/hp-hr CO
E-02	WAUK 7044 GSI S5, 4SRB, 1680 HP	0.5 g/hp-hr. NOx 3.0 g/hp-hr CO
E-03	WAUK 7044 GSI S5, 4SRB, 1680 HP	0.5 g/hp-hr. NOx 3.0 g/hp-hr CO

The Facility is in the geographic area of applicability and is not a minor source of NOx under this rule; therefore, it is not subject to the requirements of §117.2100-2145.

The Facility will comply with the monitoring and testing requirements of §117.8000-8140 and the compliance schedule and compliance flexibility requirements of §117.9000-9810, as applicable.

There are no other subject sources located at the Facility.

Section 4.1.6 30 TAC 122 Applicability

The Facility meets the definition of a “Major source” per 30 TAC §122.10 (13)(D)(iii) for sites in any ozone nonattainment area classified as “severe” with a potential to emit of 25 TPY or more of oxides of nitrogen (NOx). With this application, the Facility is applying for a Federal Operating Permit (FOP) streamlined revision.

Compliance Assurance Monitoring (CAM) Applicability

CAM is required for any air emission source operating under an SOP if the source meets all of the following criteria, as described in Title 30 TAC 122.604:

- 122.604(b)(1) - The emission unit is subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement.
- 122.604(b)(2) - The emission unit uses a control device to achieve compliance with the emission limitation or standard.

- 122.604(b)(3) - The emission unit has pre-control device potential to emit greater than or equal to the amount in tons per year required for a site to be classified as a major source.

Even if the three criteria above are met, CAM does not apply to the following:

- 122.604(c)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990, under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.604(c)(2) - Emission limitations or standards under FCAA, Title VI (Stratospheric Ozone Protection).
- 122.604(c)(3) - Emission limitations or standards under FCAA, Title IV (Rain Program).
- 122.604(c)(4) - Emission limitations or standards that apply solely under an emissions trading program approved or promulgated by the EPA under the FCAA that allows for trading emissions.
- 122.604(c)(5) Emission caps that meet the requirements specified in 40 Code of Federal Regulations (CFR) 70.4(b)(12) (State Program Submittals and Transition).
- 122.604(c)(6) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.604(c)(7) - Other emission limitations or standards specified as exempt by the EPA.

The Facility is not subject to the CAM requirements of §122.604 as follows:

1. C210, C220, E-02, and E-03 – pre-control device CO emissions from each unit are more than major source levels, however each engine is subject to NSPS JJJJ – not subject.
2. C200 – pre-control device CO emissions are more than major source levels and the engine is a NSPS JJJJ “gap engine”, with a manufacture date after June 12, 2006 but before July 1, 2007; however, NSPS JJJJ has been voluntarily claimed for this unit and will comply with the requirements of this subpart – not subject.
3. DEHY-01 – Still vent emissions are reduced by BTEX condenser and reboiler (fuel line and glowplug backup). Flash tank emissions are recycled to the process. The definition of “control device” in MACT HH states that injecting vapor into the flame zone of an enclosed combustion device and/or returning the vapor back to the process is not considered to be a “control device.” Emissions of VOC and benzene after reductions are less than major source levels – not subject.

PM Applicability

PM applies to an emission unit at a site provided the emission unit is subject to an emission limitation or standard in an applicable requirement, as described in Title 30 TAC 122.604. PM does not apply to emission limitations or standards where the applicable requirement includes sufficient monitoring that will provide reliable data for the relevant time period associated with compliance with the applicable requirement, as described in Title 30 TAC 122.602(b). Emissions limitations or standards that do not require PM include, but are not limited to, the following:

- 122.602(b)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990 under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.602(b)(2) - Emission limitations or standards under FCAA, Title IV (the Acid Rain Program).
- 122.602(b)(3) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.602(b)(4) - Other emission limitations or standards specified as exempt by the EPA.

There are no applicable sources at the Facility.

SECTION 4.2 POTENTIALLY APPLICABLE FEDERAL REGULATIONS

Section 4.2.1 40 CFR Part 60 Subpart A - General Provisions

The General Provisions of the New Source Performance Standards (NSPS) apply to all sources with applicable NSPS Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NSPS sources. Individual NSPS Subparts detail the specific applicability of the Subpart A General Provisions.

Specific control device requirements pertaining to flares are detailed in 40 CFR §60.18(b), however, there are no flares operated at the Facility.

Section 4.2.2 40 CFR Part 60 Subpart K, Ka, Kb – Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

The Facility storage tanks T-1-T-6 are not subject to 40 CFR Part 60 Subparts K, Ka, or Kb. The tanks were constructed after the applicable date of Subpart Kb (July 23, 1984). However, T-2 – T-6 each have a storage capacity less than 75 m³ (~472-bbl); therefore, they are exempt per §60.110b(a). T-1 has a storage capacity of 1,000-bbl, but it stores condensate prior to custody transfer; therefore, it is exempt per §60.110b(d)(4).

Section 4.2.3 40 CFR Part 60 Subpart KKK - Equipment Leaks of VOC From Onshore Natural Gas Processing Plants

Fugitive equipment leaks at the Facility are not subject to this Subpart since the Facility is not a natural gas processing plant.

Section 4.2.4 40 CFR Part 60 Subpart IIII – Stationary Compression Ignition Internal Combustion Engine

There are no compression ignition engines at the Facility.

Section 4.2.5 40 CFR Part 60 Subpart JJJJ - Stationary Spark Ignition Internal Combustion Engines

The reciprocating internal combustion engines at the Facility (C210 and C220) are lean-burn engines and they each have a horsepower (hp) rating greater than 1,350-hp. C210 and C220 were manufactured on November 17, 2008 and October 15, 2008, respectively (between July 1, 2007 and July 1, 2010); therefore, they are subject to the stage 1 emission limits of this Subpart.

The reciprocating internal combustion engines (C200, E-6b, and E-15) are rich-burn engines and they each have a horsepower (hp) rating greater than 500-hp. E-02, and E-03 were manufactured on August 1, 2022 and February 21, 2022, respectively (after July 1, 2010); therefore, they are subject to the stage 2 emission limits of this Subpart.

C200 was manufactured on March 1, 2007 (prior to July 1, 2007); therefore, it is not subject to the emission limits of this Subpart. However, compliance with this subpart has been voluntarily claimed for this unit.

EnLink will comply with all applicable requirements of this Subpart.

Section 4.2.6 40 CFR Part 60 Subpart OOOO - Crude Oil and Natural Gas Production, Transmission and Distribution

Updates have been made to the Facility since August 23, 2011; therefore, it is potentially subject to this Subpart.

The Facility is not a well site or a gas plant and there are no centrifugal compressors at the Facility.

The reciprocating compressors associated with C210 and C220 were manufactured in July 2008 (before August 23, 2011). The reciprocating compressors associated with C200, E-02, and E-03 were manufactured in October 2007, July 2007, and March 2007, respectively (before August 23, 2011). Therefore, the reciprocating compressors at this Facility are not subject to this Subpart.

Pneumatic controllers operate on instrument air; therefore, they are not subject to this Subpart.

The storage vessels at the Facility were constructed prior to August 23, 2011; therefore, they are not subject to this Subpart.

Section 4.2.7 40 CFR Part 60 Subpart OOOOa - Crude Oil and Natural Gas Facilities

The Facility is not a well site or a gas plant and there are no centrifugal compressors at the Facility.

The reciprocating compressors associated with C210 and C220 were manufactured in July 2008 (before September 18, 2015); The reciprocating compressors associated with C200, E-02, and E-03 were manufactured in October 2007, July 2007, and March 2007, respectively (September 18, 2015). Therefore, the reciprocating compressors at this Facility are not subject to this Subpart.

Pneumatic controllers operate on instrument air; therefore, they are not subject to this Subpart.

The storage vessels at the Facility were constructed prior to September 18, 2015; therefore, they are not subject to this Subpart.

The Facility was constructed prior to the applicability date of this Subpart, but has made modifications since September 18, 2015 that would trigger the fugitive emission requirements of this Subpart.

Section 4.2.8 40 CFR Part 60 Subpart OOOOb - Crude Oil and Natural Gas Facilities

The Facility is not a well site or a gas plant and there are no centrifugal compressors at the Facility.

The reciprocating compressors associated with C210, C220, C200, E-02, and E-03 were manufactured before December 6, 2022; therefore, they are not subject to this Subpart.

Pneumatic controllers operate on instrument air; therefore, they are not subject to this Subpart.

The storage vessels at the Facility were constructed before December 6, 2022; therefore, they are not subject to this Subpart.

The Facility was constructed before December 6, 2022; however, the addition of E-02, E-03, and any Facility piping changes constitutes a modification. Therefore, fugitives are subject to this Subpart and will comply with applicable requirements in §60.5397b. At this time, there are no active SOP forms for Subpart OOOOb.

Section 4.2.9 40 CFR Part 61 Subpart A – General Provisions

The Facility does not operate any sources subject to the National Emission Standards for Hazardous Air Pollutants under 40 CFR Part 61.

Section 4.2.10 40 CFR Part 63 Subpart A – General Provisions

The General Provisions of the National Emission Standards for Hazardous Air Pollutants (NESHAP) apply to all sources with applicable NESHAP Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NESHAP sources. Individual NESHAP Subparts detail the specific applicability of the Subpart A General Provisions.

Specific control device requirements pertaining to flares are detailed in 40 CFR §63.11(b), however, there are no flares operated at the Facility.

Section 4.2.11 40 CFR Part 63 Subpart HH - Oil and Natural Gas Production Facilities

The Facility is an area source of Hazardous Air Pollutants (HAP) and it operates a triethylene glycol (TEG) dehydration unit with benzene emissions less than 1 TPY; therefore, it is subject to the recordkeeping provisions of §63.774 in this Subpart.

Section 4.2.12 40 CFR Part 63 Subpart ZZZZ - Stationary Reciprocating Internal Combustion Engines

The Facility operates reciprocating internal combustion engines (C210, C220, C200, E-02, and E-03) that are subject to this Subpart. C210, C220, C200, E-02, and E-03 were manufactured after June 12, 2006; each engine is subject to NSPS Subpart JJJJ and will comply with this Subpart through compliance with NSPS Subpart JJJJ.

Section 4.2.13 40 CFR Part 63 Subpart DDDDD - Industrial, Commercial, and Institutional Boilers and Process Heaters Major Sources

The Facility is a minor source of HAPs and does not operate applicable units subject to this Subpart.

Section 4.2.14 40 CFR Part 63 Subpart JJJJJ - Industrial, Commercial, and Institutional Boilers Area Sources

The Facility is an area source of HAPs but does not operate applicable units subject to this Subpart.

Section 4.2.15 40 CFR Part 64 Compliance Assurance Monitoring

The Facility is subject to the CAM requirements as discussed in the 30 TAC 122 applicability section above.

Section 4.2.16 40 CFR Part 68 Chemical Accident Prevention Provisions

The Facility is not subject to the Chemical Accident Prevention Provisions of 40 CFR Part 68 as the Facility does not contain more than a threshold quantity of a regulated substance in a process.

FORMS

- OP-1 Site Information Summary
- OP-2 Application for Permit Revision/Renewal
- OP-PBRSUP Permits by Rule Supplemental Table
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms
 - OP-UA2 – Stationary Reciprocating Internal Combustion Engine Attributes
 - OP-UA12 – Fugitive Emission Unit Attributes
- OP-REQ3 Applicable Requirements Summary

FORM LIST

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Cowtown Gas Processing Partners, LP
B. Customer Reference Number (CN): CN603246950
C. Submittal Date (mm/dd/yyyy): 1/3/2025
II. Site Information
A. Site Name: West Johnson County Compressor Station
B. Regulated Entity Reference Number (RN): RN104927876
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? <input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? <input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? <input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) <input type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application? <input type="checkbox"/> Yes <input type="checkbox"/> No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
RO Full Name: Timothy Patton Copeland II
RO Title: Director of Operations
Employer Name: Cowtown Gas Processing Partners, LP
Mailing Address: 415 Private Road 3502
City: Bridgeport
State: TX
ZIP Code: 76426
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (940) 683-1121
Fax No.:
Email: Patton.Copeland@enlink.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Lance Green
Technical Contact Title: Lead Environmental Permitting Specialist
Employer Name: Cowtown Gas Processing Partners, LP
Mailing Address: 60985 Derrick Rd
City: Plaquemine
State: LA
ZIP Code: 70764
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (225) 692-6947
Fax No.:
Email: Lance.Green@enlink.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Phil King
B. State Representative: DeWayne Burns
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: Bridgeport Gas Plant
B. Physical Address: 415 Private Road 3502
City: Bridgeport
State: TX
ZIP Code: 76426
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name: Benjamin Aucoin
E. Telephone No.: (469) 308-6204
X. Application Area Information
A. Area Name: West Johnson County Compressor Station
B. Physical Address: 4468 FM 2331
City: Godley
State: TX
ZIP Code: 76044
C. Physical Location:
D. Nearest City: Godley
E. State: TX
F. ZIP Code: 76259

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 32° 22' 21" N
H. Longitude (nearest second): 97° 32' 10' W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area:
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: Betty Foster Public Library
B. Physical Address: 302 W Henderson St
City: Cleburne
ZIP Code: 76033
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Lance Green
Contact Mailing Address: 60985 Derrick Rd
City: Plaquemine
State: LA
ZIP Code: 70764
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (225) 692-6947

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information

DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

DR Full Name:

DR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 1/3/2025	
Permit No.: O4552	
Regulated Entity No.: RN104927876	
Company Name: Cowtown Gas Processing Partners, LP	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)
Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)
<div style="display: flex; justify-content: space-between;"><div><input type="checkbox"/> VOC</div><div><input checked="" type="checkbox"/> NO_x</div><div><input type="checkbox"/> SO₂</div><div><input type="checkbox"/> PM₁₀</div><div><input type="checkbox"/> CO</div><div><input type="checkbox"/> Pb</div><div><input type="checkbox"/> HAP</div></div>
Other:
IV. Reference Only Requirements (For reference only)
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
V. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 12/20/2024
Permit No.: O4552
Regulated Entity No.: RN104927876
Company Name: Cowtown Gas Processing Partners, LP

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	YES	C200	OP-UA2	108518	Add engine.
2	MS-A	YES	E-02	OP-UA2	108518	Add engine.
3	MS-A	YES	E-03	OP-UA2	108518	Add engine.
4	MS-A	YES	RECIP-C200	OP-UA12	108518	Add reciprocating compressor.
5	MS-A	YES	RECIP-02	OP-UA12	108518	Add reciprocating compressor.
6	MS-A	YES	RECIP-03	OP-UA12	108518	Add reciprocating compressor.
7	MS-A	NO	C210	OP-UA2	108518	Add 30 TAC 117 applicability.
8	MS-A	NO	C220	OP-UA2	108518	Add 30 TAC 117 applicability.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 12/20/2024	
Permit No.: O4552	
Regulated Entity No.: RN104927876	
Company Name: Cowntown Gas Processing Partners, LP	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	<input type="checkbox"/> YES <input type="checkbox"/> NO
B. Indicate the alternate language(s) in which public notice is required:	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions
N/A	Emission changes associated with NSR Authorization (PBR) 108518 do not trigger any additional SOP updates.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
1/3/2025	O4552	RN104927876

Unit ID No.	Registration No.	PBR No.	Registration Date
C200	108518	106.512	12/20/2024
E-02	108518	106.512	12/20/2024
E-03	108518	106.512	12/20/2024
RECIP-C200	108518	106.352(a)-(k) Level 2	12/20/2024
RECIP-02	108518	106.352(a)-(k) Level 2	12/20/2024
RECIP-03	108518	106.352(a)-(k) Level 2	12/20/2024

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
1/3/2025	O4552	RN104927876

Unit ID No.	PBR No.	Version No./Date
N/A		

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
1/3/2025	O4552	RN104927876

PBR No.	Version No./Date
N/A	

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
1/2/2025	O4552	RN104927876

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
C200	106.512	108518	Measure NOx and CO no later than 7 days after each occurrence of engine maintenance which may reasonably be expected to increase emissions, changes of fuel quality in engines without oxygen sensor-based AFFR controllers which may reasonably be expected to increase emissions, oxygen sensor replacement, or catalyst cleaning or catalyst replacement, per 106.512(2)(C)(ii).
E-02	106.512	108518	Measure NOx and CO no later than 7 days after each occurrence of engine maintenance which may reasonably be expected to increase emissions, changes of fuel quality in engines without oxygen sensor-based AFFR controllers which may reasonably be expected to increase emissions, oxygen sensor replacement, or catalyst cleaning or catalyst replacement, per 106.512(2)(C)(ii).

E-03	106.512	108518	Measure NO _x and CO no later than 7 days after each occurrence of engine maintenance which may reasonably be expected to increase emissions, changes of fuel quality in engines without oxygen sensor-based AFFR controllers which may reasonably be expected to increase emissions, oxygen sensor replacement, or catalyst cleaning or catalyst replacement, per 106.512(2)(C)(ii).
RECIP-C200	106.352(a)-(k) Level 2	108518	Inspect quarterly for leaks. All components found to be leaking shall be repaired. Every reasonable effort shall be made to repair a leaking component. All leaks not repaired immediately shall be tagged or noted in a log. At manned sites, leaks shall be repaired no later than 30 days after the leak is found. At unmanned sites, leaks shall be repaired no later than 60 days after the leak is found. If the repair of a component would require a unit shutdown, which would create more emissions than the repair would eliminate, the repair may be delayed until the next shutdown, per 106.352(e)(5), paragraphs (A) and (B). Maintain records of the date each quarterly inspection was made and the date that components were found leaking and when repaired or the date of the next planned shutdown, per 106.352(m), Table 8.
RECIP-02	106.352(a)-(k) Level 2	108518	Inspect quarterly for leaks. All components found to be leaking shall be repaired. Every reasonable effort shall be made to repair a leaking component. All leaks not repaired immediately shall be tagged or noted in a log. At manned sites, leaks shall be repaired no later than 30 days after the leak is found. At unmanned sites, leaks shall be repaired no later than 60 days after the leak is found. If the repair of a component would require a unit shutdown, which would create more emissions than the repair would eliminate, the repair may be delayed until the next shutdown, per 106.352(e)(5), paragraphs (A) and (B). Maintain records of the date each quarterly inspection was made and the date that components were found leaking and when repaired or the date of the next planned shutdown, per 106.352(m), Table 8.
RECIP-03	106.352(a)-(k) Level 2	108518	Inspect quarterly for leaks. All components found to be leaking shall be repaired. Every reasonable effort shall be made to repair a leaking component. All leaks not repaired immediately shall be tagged or noted in a log. At manned sites, leaks shall be repaired no later than 30 days after the leak is found. At unmanned sites, leaks shall be repaired no later than 60 days after the leak is found. If the repair of a component would require a unit shutdown, which would create more emissions than the repair would eliminate, the repair may be delayed until the next shutdown, per 106.352(e)(5), paragraphs (A) and (B). Maintain records of the date each quarterly inspection was made and the date that components were found leaking and when repaired or the date of the next planned shutdown, per 106.352(m), Table 8.

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	C200	OP-UA2	Compressor Engine C-200		106.512/12/20/2024[108518]	
A	2	E-02	OP-UA2	Compressor Engine 02		106.512/12/20/2024[108518]	
A	3	E-03	OP-UA2	Compressor Engine 03		106.512/12/20/2024[108518]	
A	4	RECIP-C200	OP-UA12	Reciprocating Compressor C-200		106.352/12/20/2024[108518]	
A	5	RECIP-02	OP-UA12	Reciprocating Compressor 02		106.352/12/20/2024[108518]	
A	6	RECIP-03	OP-UA12	Reciprocating Compressor 03		106.352/12/20/2024[108518]	
A	7	C210	OP-UA2	Compressor Engine C210		106.512/12/20/2024[108518]	
A	8	C220	OP-UA2	Compressor Engine C220		106.512/12/20/2024[108518]	

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 1)**

Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	Horsepower Rating	RACT Date Placed in Service	Functionally Identical Replacement	Type of Service	Fuel Fired	Engine Type	ESAD Date Placed in Service	Diesel HP Rating
C200	R117-1	50+			ENG	NG		RICHBURN	
E-02	R117-1	50+			ENG	NG		RICHBURN	
E-03	R117-1	50+			ENG	NG		RICHBURN	
C210	R117-2	50+			ENG	NG		LEANBURN	
C220	R117-2	50+			ENG	NG		LEANBURN	

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 2)**

Federal Operating Permit Program

Table 1b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	NO _x Emission Limitation	23-C Option	30 TAC Chapter 116 Limit	EGF System CAP Unit	NO _x Averaging Method	NO _x Reduction	NO _x Monitoring System
C200	R117-1	410A				IHR	NSCR	MERT
E-02	R117-1	410A				IHR	NSCR	MERT
E-03	R117-1	410A				IHR	NSCR	MERT
C210	R117-2	410A				IHR	OTHER	MERT
C220	R117-2	410A				IHR	OTHER	MERT

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 3)**

Federal Operating Permit Program

Table 1c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	Fuel Flow Monitoring	CO Emission Limitation	CO Averaging Method	CO Monitoring System	NH ₃ Emission Limitation	NH ₃ Monitoring
C200	R117-1	X40A	405D	1HR	OTHER		
E-02	R117-1	X40A	405D	1HR	OTHER		
E-03	R117-1	X40A	405D	1HR	OTHER		
C210	R117-2	X40A	405D	1HR	OTHER		
C220	R117-2	X40A	405D	1HR	OTHER		

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
C200	63ZZZZ-1	AREA	500+	06+			
E-02	63ZZZZ-1	AREA	500+	06+			
E-03	63ZZZZ-1	AREA	500+	06+			

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subchapter JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
C200	60JJJJ-2	YES	NO	NONE	NO	1350+	NATGAS			CON
E-02	60JJJJ-1	YES	NO	NONE	NO	1350+	NATGAS			CON
E-03	60JJJJ-1	YES	NO	NONE	NO	1350+	NATGAS			CON

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 9)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subchapter JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
C200	60JJJJ-2	N707-							
E-02	60JJJJ-1	N0710+		NO			NON		
E-03	60JJJJ-1	N0710+		NO			NON		

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 170)**

Federal Operating Permit Program

Table 19b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Reciprocating Compressor	AMEL	Bypass Device
RECIP-C200	60OOOOa-2	15-			
RECIP-02	60OOOOa-2	15-			
RECIP-03	60OOOOa-2	15-			

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 186)
Federal Operating Permit Program**

Table 20b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution for which Construction,
Modification or Reconstruction Commenced After August 23, 2011 and on or before September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/3/2025	O4552	RN104927876

Unit ID. No.	SOP/GOP Index No.	Construction/ Modification Date	Reciprocating Compressor	Bypass Device
RECIP-C200	600000-2	11-		
RECIP-02	600000-2	11-		
RECIP-03	600000-2	11-		

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 1/3/2025	Regulated Entity No.: RN104927876	Permit No.: O4552
Company Name: Cowtown Gas Processing Partners, LP	Area Name: West Johnson County Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Processes Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	C200	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
2	E-02	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
3	E-03	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
1	C200	OP-UA2	60JJJJ-2	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	None [§60.4230(a)(4)(i)]
2	E-02	OP-UA2	60JJJJ-1	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
3	E-03	OP-UA2	60JJJJ-1	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246

1	C200	OP-UA2	R117-1	NOx, CO	Chapter 117	§117.410(a)(4)(A)(ii) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
2	E-02	OP-UA2	R117-1	NOx, CO	Chapter 117	§117.410(a)(4)(A)(ii) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
3	E-03	OP-UA2	R117-1	NOx, CO	Chapter 117	§117.410(a)(4)(A)(ii) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
7	C210	OP-UA2	R117-2	NOx, CO	Chapter 117	§117.410(a)(4)(B)(ii)(II) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
8	C220	OP-UA2	R117-2	NOx, CO	Chapter 117	§117.410(a)(4)(B)(ii)(II) §117.410(a), (a)(4)(F), (b)(2), (c)(1), (c)(1)(A) §117.410(c)(1)(B) [G]§117.410(e)(1), (e)(2), [G](e)(3), (e)(4) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 1/3/2025	Regulated Entity No.: RN104927876	Permit No.: O4552
Company Name: Cowtown Gas Processing Partners, LP	Area Name: West Johnson County Compressor Station	

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	C200	63ZZZZ-1	HAPS	None	None	None
2	E-02	63ZZZZ-1	HAPS	None	None	None
3	E-03	63ZZZZ-1	HAPS	None	None	None
1	C200	60JJJJ-2	NOx, CO, VOC	None	None	None
2	E-02	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
3	E-03	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	C200	R117-1	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1)-(3), (c)(5)-(6), [G](d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B), (b)(4), (b)(4)(A) §117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
2	E-02	R117-1	NOx, CO	§ 117.435(a)(1), (a)(3), (b), (c), (d) § 117.435(e), (e)(3) § 117.440(a) § 117.440(a)(2)(D), (f), [G](g), (h) § 117.440(k)(1)-(2) § 117.8000(b)-(c), (c)(1)-(3), (c)(5)-(6), [G](d) § 117.8100(a), (a)(1), (a)(1)(A)-(B) § 117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) § 117.8100(a)(2), [G](a)(3), (a)(4)-(5) § 117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) § 117.8100(b), (b)(1), [G](b)(1)(A) § 117.8100(b)(1)(B), (b)(2)-(3) § 117.8100(b)(3)(A)-(B), (b)(4), (b)(4)(A) § 117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§ 117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i)-(iii) § 117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) § 117.8100(b)(4)(C)(iii)(II)(-a-) § 117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) § 117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§ 117.8140(a)(2)(B), (b)	§ 117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) § 117.445(f)(7), (f)(8) § 117.8100(a)(5)(C)	§ 117.435(f) § 117.445(b), [G](c), [G](d), [G](e) § 117.8010, [G](1), (2), (2)(A)-(D) [G]§ 117.8010(3), (4), [G](5) § 117.8010(6), [G](7)-(8) § 117.8100(c)

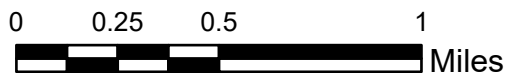
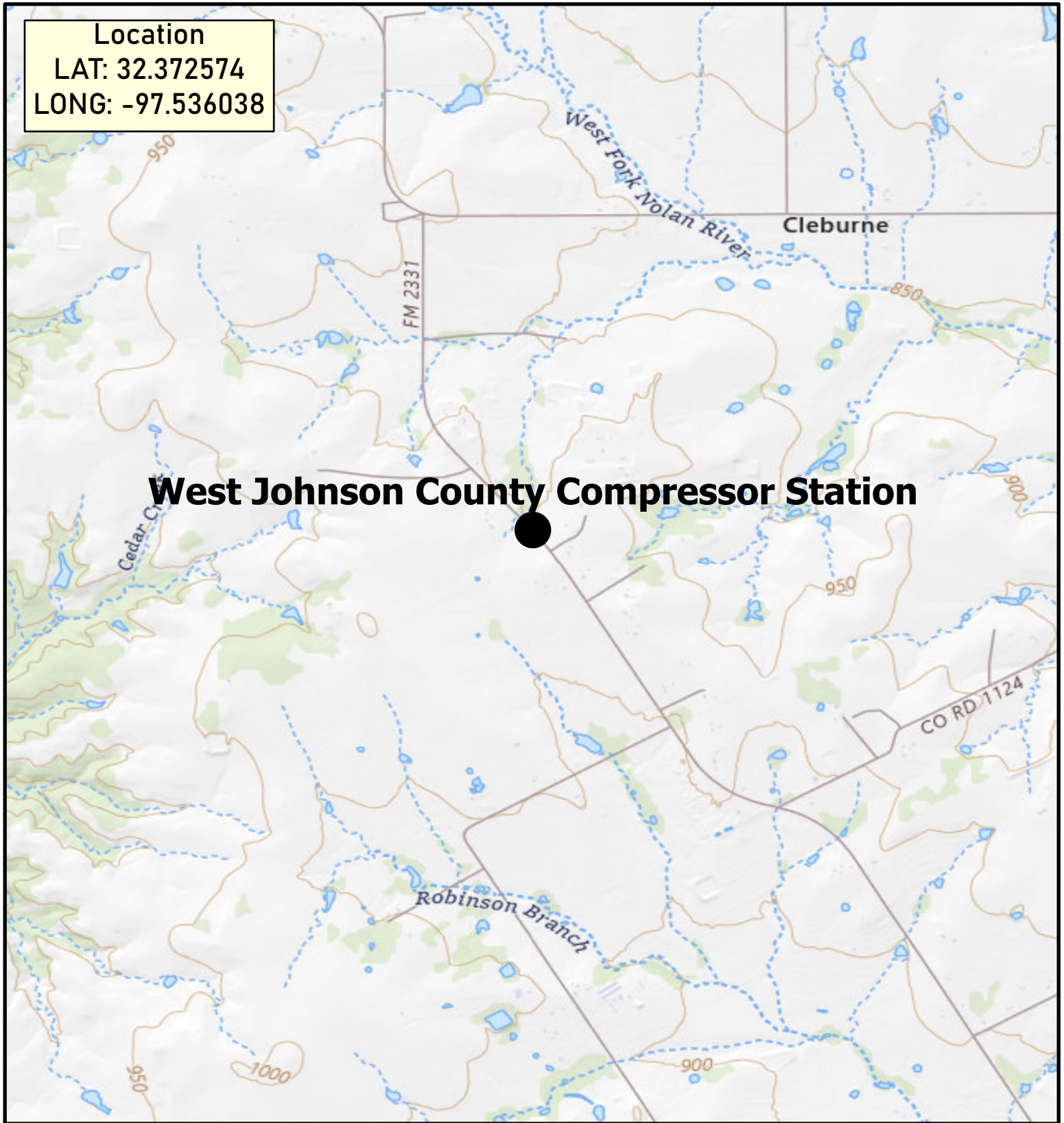
Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3	E-03	R117-1	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1)-(3), (c)(5)-(6), [G](d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B), (b)(4), (b)(4)(A) §117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
7	C210	R117-2	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1), (c)(2)-(3), (c)(5)-(6) [G]§117.8000(d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B) §117.8100(b)(4), (b)(4)(A), (b)(4)(A)(i)(II) §117.8100(b)(4)(A)(i)(III), [G](b)(4)(B) §117.8100(b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
8	C220	R117-2	NOx, CO	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1), (c)(2)-(3), (c)(5)-(6) [G]§117.8000(d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B) §117.8100(b)(4), (b)(4)(A), (b)(4)(A)(i)(II) §117.8100(b)(4)(A)(i)(III), [G](b)(4)(B) §117.8100(b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

FIGURES

FIGURE 1 – AREA MAP



RESOLUTE
COMPLIANCE, LLC
Purposeful Solutions. Unwavering Service.

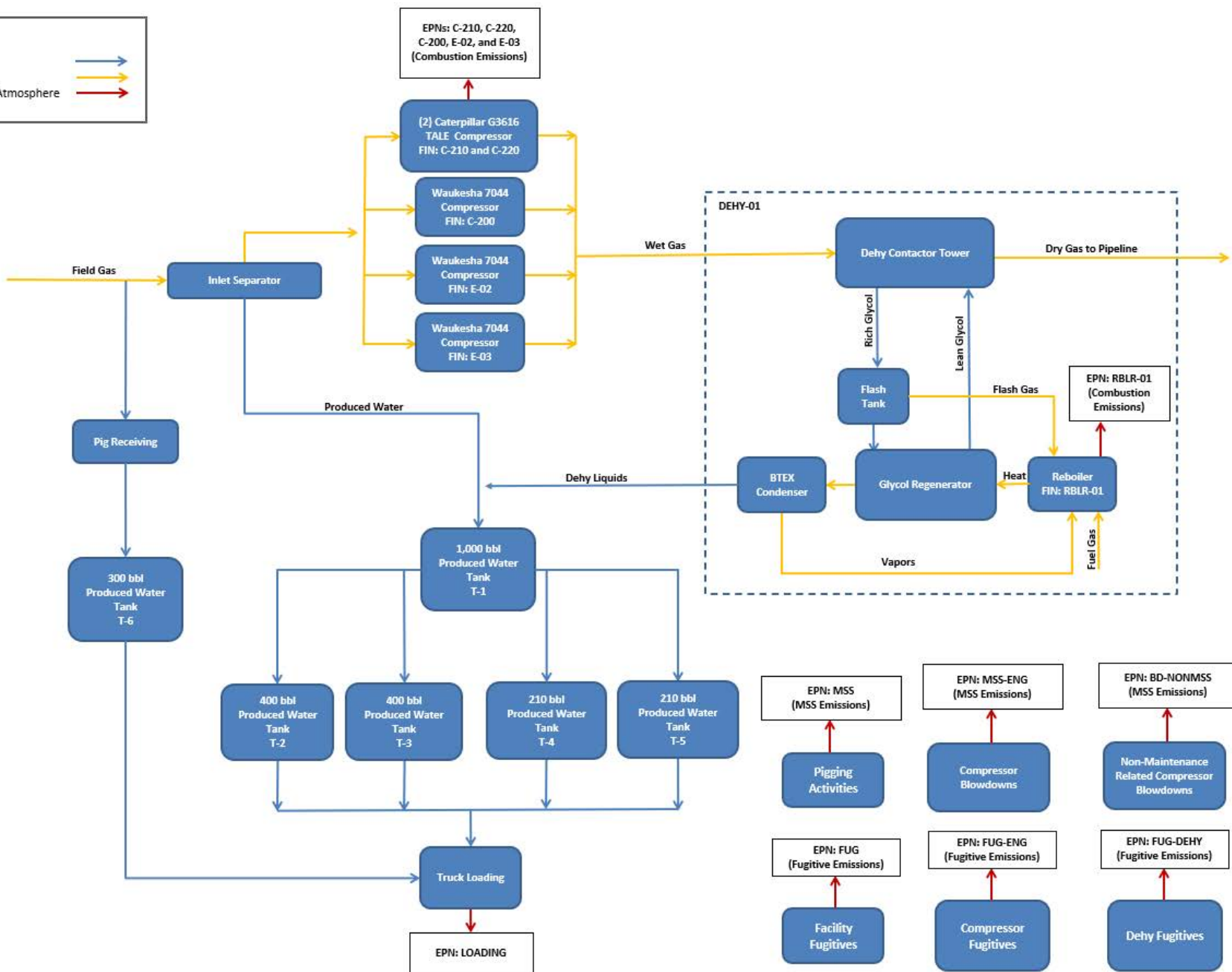
**West Johnson County Compressor
Station**
Cowtown Gas Processing Partners, LP
Johnson County, TX

Site Location Map

Project No. Env-EnLink-West
Johnson County
Report No. SOP Mod-0362
Date: December 2024

FIGURE 1

FIGURE 2 – PROCESS FLOW DIAGRAM



ATTACHMENTS

ATTACHMENT A – MAXIMUM ALLOWABLE EMISSION RATE TABLE

COWTOWN GAS PROCESSING PARTNERS, LLC

[illegible]