Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 (Page 86)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/16/2025	O1151	RN102505963

For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

XII.	New Source Review (NSR) Authorizations (continued)						
	В.	Air Quality Standard Permits					
*	1.	The application area includes at least one Air Quality Standard Permit NSR authorization.	⊠ Yes □ No				
		If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.					
*	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ⊠ No				
♦	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	⊠ Yes □ No				
•	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ⊠ No				
*	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ⊠ No				
*	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ⊠ No				
•	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ⊠ No				
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ⊠ No				
	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ⊠ No				
	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ⊠ No				

Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 (Page 87)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/16/2025	O1151	RN102505963

For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

XII.	New Source Review (NSR) Authorizations (continued)						
	B.	Air Quality Standard Permits (continued)					
*	11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ⊠ No				
*	12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. If the response to XII.B.12 is "No," go to Question XII.B.15.	☐ Yes ⊠ No				
*	13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No				
*	14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No				
•	15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ⊠ No				
*	16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ⊠ No				
	C.	Flexible Permits					
	1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☐ No				
	D.	Multiple Plant Permits					
	1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☐ No				

Texas Commission on Environmental Quality

Title V Existing 1151

Site Information (Regulated Entity)

What is the name of the permit area to be GENERAL MOTORS ARLINGTON ASSEMBLY

authorized? PLANT

Does the site have a physical address? Yes

Does the site have a physical address?

Physical Address

Number and Street 2525 E ABRAM ST

City ARLINGTON

 State
 TX

 ZIP
 76010

 County
 TARRANT

 Latitude (N) (##.#####)
 32.736666

 Longitude (W) (-###.#####)
 97.065833

 Primary SIC Code
 3711

Secondary SIC Code

Primary NAICS Code 336111

Secondary NAICS Code

Regulated Entity Site Information

What is the Regulated Entity's Number (RN)? RN102505963

What is the name of the Regulated Entity (RE)?

GENERAL MOTORS

Does the RE site have a physical address?

Physical Address

Number and Street 2525 E ABRAM ST
City ARLINGTON

 State
 TX

 ZIP
 76010

 County
 TARRANT

 Latitude (N) (##.#####)
 32.748888

 Longitude (W) (-###.######)
 -97.071944

Facility NAICS Code

What is the primary business of this entity? INDUSTRIAL CHEMICAL MANUFACTURING

PLANT

Customer (Applicant) Information

How is this applicant associated with this site?

Owner Operator
What is the applicant's Customer Number

CN603595646

(CN)?

Type of Customer Corporation

Full legal name of the applicant:

Legal Name General Motors LLC

 Texas SOS Filing Number
 801217846

 Federal Tax ID
 270383222

 State Franchise Tax ID
 12703832225

State Sales Tax ID

Local Tax ID

831247536 **DUNS Number**

Number of Employees

Independently Owned and Operated?

Responsible Official Contact

Person TCEQ should contact for questions

about this application:

GENERAL MOTORS LLC Organization Name

Prefix MR First **JOHN**

Middle

URBANIC Last

Suffix Credentials

Title PLANT EXECUTIVE DIRECTOR

Enter new address or copy one from list:

Mailing Address

Domestic Address Type

Mailing Address (include Suite or Bldg. here, if 2525 E ABRAM ST

Routing (such as Mail Code, Dept., or Attn:)

ARLINGTON City

State TX 76010 ZIP Phone (###-###-###) 2488245937

Extension

Alternate Phone (###-###-####)

Fax (###-###-###)

E-mail john.urbanic@gm.com

Technical Contact

Person TCEQ should contact for questions

about this application:

Select existing TC contact or enter a new JAZZMYNE PEARSON(GENERAL MOTORS ...)

contact.

Organization Name GENERAL MOTORS LLC

MS Prefix

JAZZMYNE First

Middle

PEARSON Last

Suffix

Credentials

SENIOR ENVIRONMENTAL ENGINEER

Enter new address or copy one from list:

Mailing Address

Address Type **Domestic**

2525 E ABRAM ST

8176533578

Mailing Address (include Suite or Bldg. here, if

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City ARLINGTON

State TX ZIP 76010

Phone (###-###-###)

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail jazzmyne.pearson@gm.com

Title V General Information - Existing

1) Permit Type: SOP

2) Permit Latitude Coordinate:32 Deg 44 Min 12 Sec3) Permit Longitude Coordinate:97 Deg 3 Min 57 Sec

4) Is this submittal a new application or an Update update to an existing application?

4.1. Select the permit/project number for which 1151-37605

this update should be applied.

5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

requirements?

No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=288923>OP_REQ1_O1151 OP-REQ1

XIIB.pdf

Hash 66BDE3BDAEDFD14BFACD00EB4827657A31518CF1C21A7F4DAEB46AFB298DDC78

MIME-Type application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am John D Urbanic, the owner of the STEERS account ER091293.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 1151.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: John D Urbanic OWNER OPERATOR

Account Number: ER091293
Signature IP Address: 198.208.47.76
Signature Date: 2025-10-20

 Signature Hash:
 5A15D1ECD251241713EEAF14871B36E58492B38F6B1F606A830D75AB69E7A305

 Form Hash Code at
 F6D7D4CA05969C06B4F723A23EBFF54DE62B84D08E1251168DE2CD9E2C0A90CC

time of Signature:

Submission

Reference Number: The application reference number is 827298

Submitted by: The application was submitted by

ER091293/John D Urbanic

Submitted Timestamp: The application was submitted on 2025-10-20

at 11:23:35 CDT

Submitted From: The application was submitted from IP address

198.208.47.76

Confirmation Number: The confirmation number is 686367

Steers Version: The STEERS version is 6.93

Permit Number: The permit number is 1151

Additional Information

Application Creator: This account was created by Kelley Oswalt

From: Jazzmyne Pearson < jazzmyne.pearson@gm.com>

Sent: Monday, October 20, 2025 11:29 AM **To:** Samantha Mendez; Kelley Oswalt

Cc: Katie Jeziorski; Apurva Pujara; Robert Fenn; John Walker

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors

LLC/General Motors Arlington Assembly Plant

Follow Up Flag: Follow up Flag Status: Flagged

Good morning Samantha,

Our OP-REQ1 Forn has been signed and submitted through STEERS.

Thank you!



Jazzmyne Pearson | (She/Her)

Sr. Environmental Engineer | Arlington Assembly jazzmyne.pearson@gm.com | tel: 817.653.3578

From: Jazzmyne Pearson

Sent: Thursday, October 16, 2025 3:24 PM

To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>; Kelley Oswalt <Kelley.Oswalt@trinityconsultants.com> **Cc:** Katie Jeziorski <KJeziorski@trinityconsultants.com>; Apurva Pujara <apurva.pujara@gm.com>; Robert Fenn

<robert.d.fenn@gm.com>; John Walker < John.Walker@tceq.texas.gov>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Good afternoon Samantha,

Due to some scheduling conflicts, we would like to request an extension to have the OP-REQ1 page signed and submitted. Would you be able to give us until Tuesday, 10/21? Please let me know if that is acceptable.

Thank you!



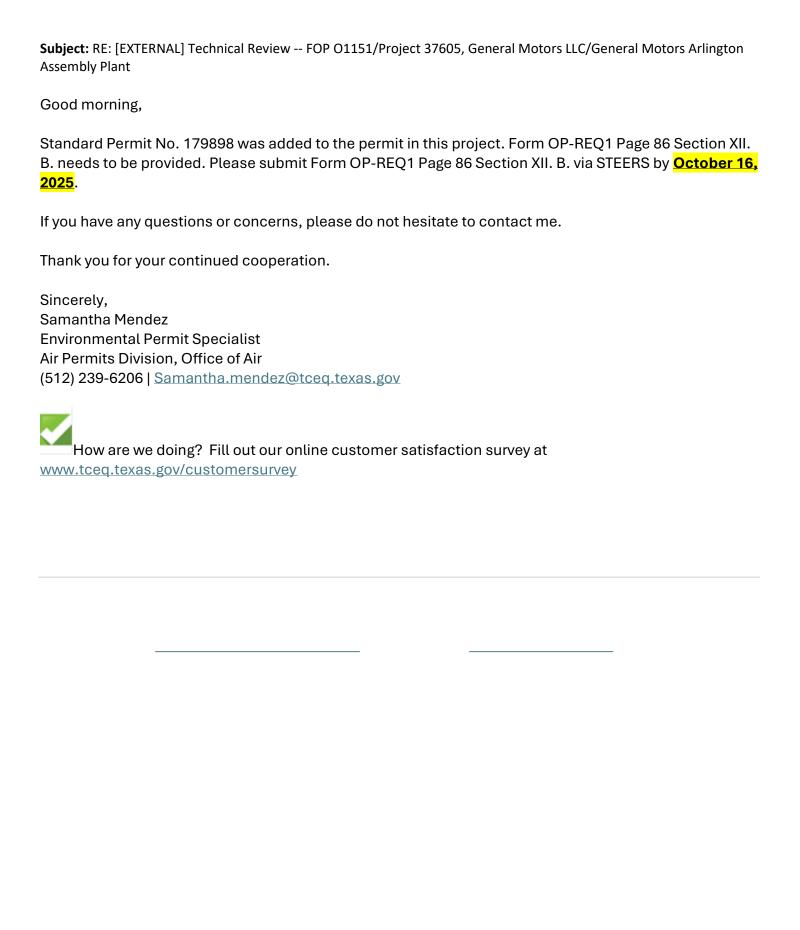
Jazzmyne Pearson | (She/Her)

Sr. Environmental Engineer | Arlington Assembly <u>jazzmyne.pearson@gm.com</u> | tel: 817.653.3578

From: Samantha Mendez < Samantha. Mendez@tceq.texas.gov >

Sent: Tuesday, October 14, 2025 12:00 PM

To: Kelley Oswalt < Kelley. Oswalt@trinityconsultants.com >; Jazzmyne Pearson < jazzmyne.pearson@gm.com > Cc: Katie Jeziorski < KJeziorski@trinityconsultants.com >; Apurva Pujara < apurva.pujara@gm.com >; Robert Fenn < robert.d.fenn@gm.com >; John Walker < John. Walker@tceq.texas.gov >



From: Kelley Oswalt < Kelley.Oswalt@trinityconsultants.com>

Sent: Tuesday, September 9, 2025 1:28 PM **To:** Samantha Mendez; Jazzmyne Pearson

Cc: Katie Jeziorski; Apurva Pujara; Robert Fenn; John Walker

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors

LLC/General Motors Arlington Assembly Plant

Hi Samantha,

The OP-CRO1 has been submitted through STEERS today.

Thanks.

Kelley Oswalt Senior Consultant Trinity Consultants 512-693-4191 (office)

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>

Sent: Thursday, September 4, 2025 9:17 AM

To: Kelley Oswalt <Kelley.Oswalt@trinityconsultants.com>; Jazzmyne Pearson <jazzmyne.pearson@gm.com> **Cc:** Katie Jeziorski <KJeziorski@trinityconsultants.com>; Apurva Pujara <apurva.pujara@gm.com>; Robert Fenn <robert.d.fenn@gm.com>; John Walker <John.Walker@tceq.texas.gov>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Good morning,

I have made the updates requested and have attached a courtesy copy of the updated Working Draft Permit.

Please provide Form OP-CRO1 by **September 8, 2025** to certify all updates supporting the WDP comments from the time-period of April 8, 2025, through August 21, 2025.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Kelley Oswalt < Kelley. Oswalt@trinityconsultants.com >

Sent: Thursday, August 21, 2025 4:03 PM

To: Samantha Mendez <<u>Samantha.Mendez@tceq.texas.gov</u>>; Jazzmyne Pearson <<u>jazzmyne.pearson@gm.com</u>> **Cc:** Katie Jeziorski <<u>KJeziorski@trinityconsultants.com</u>>; Apurva Pujara <<u>apurva.pujara@gm.com</u>>; Robert Fenn <robert.d.fenn@gm.com>; John Walker <John.Walker@tceq.texas.gov>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Hi Samantha,

Thank you for the extension. We have reviewed the draft permit and have just a few comments:

- 1. In the Applicable Requirements Summary Table for PTED-EFP1, Index 60IIII-1, the row for NMHC+NOX pollutant is missing the textual description. Will you please add the appropriate text.
- 2. Regarding the 60MMa citations for PRO-PSURF, we agree with the additional citations Table 1.1.a.i, 1.1.a.ii, and 1.1.a.iii for the thermal oxidizer. GM also uses a concentrator. Therefore, we would like to add citations § 60.392a(g) Table 1.5.a.i-iii as well.

Please provide an updated draft once these changes are made. Thanks again!

Kelley Oswalt Senior Consultant Trinity Consultants 512-693-4191 (office)

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>

Sent: Tuesday, August 19, 2025 4:52 PM

To: Jazzmyne Pearson < jazzmyne.pearson@gm.com >; Kelley Oswalt < Kelley.Oswalt@trinityconsultants.com >

Cc: Katie Jeziorski < <u>KJeziorski@trinityconsultants.com</u>>; Apurva Pujara < <u>apurva.pujara@gm.com</u>>; Robert Fenn < robert.d.fenn@gm.com>; John Walker < John.Walker@tceq.texas.gov>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Good afternoon,

An extension to return WDP comments will be granted. Please submit all comments to me as soon as possible, but no later than **August 25, 2025**.

If you have any questions or concerns in the meantime, please do not hesitate to contact me!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Jazzmyne Pearson < jazzmyne.pearson@gm.com>

Sent: Monday, August 18, 2025 10:01 AM

To: Samantha Mendez <<u>Samantha.Mendez@tceq.texas.gov</u>>; Kelley Oswalt <<u>Kelley.Oswalt@trinityconsultants.com</u>>; Cc: Katie Jeziorski <<u>KJeziorski@trinityconsultants.com</u>>; Apurva Pujara <<u>apurva.pujara@gm.com</u>>; Robert Fenn <<u>robert.d.fenn@gm.com</u>>; John Walker <<u>John.Walker@tceq.texas.gov</u>>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Hi Samantha!

We are collecting our comments now, but a few team members are on vacation—would we be able to have an extension to return comments to you? We would like to request an extension to the 25th of August. Please let me know if this is workable.

Thank you!



Jazzmyne Pearson | (She/Her)
Sr. Environmental Engineer | Arlington Assembly jazzmyne.pearson@gm.com | tel: 817.653.3578

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>

Sent: Wednesday, August 13, 2025 4:54 PM

To: Kelley Oswalt < Kelley.Oswalt@trinityconsultants.com >; Jazzmyne Pearson < jazzmyne.pearson@gm.com > Cc: Katie Jeziorski < KJeziorski@trinityconsultants.com >; Apurva Pujara < apurva.pujara@gm.com >; Robert Fenn < robert.d.fenn@gm.com >; John Walker < John.Walker@tceq.texas.gov >

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Good afternoon,

I have made the updates requested to the draft permit and have attached an updated Working Draft Permit for your review. Additionally, since \$60.392a(g) references Table 1, the Table 1 requirements must appear in the Applicable Requirement Summary Table. Since the citations indicate that a thermal oxidizer is being used as the control device in 60.394a(a), I added the Table 1 references for thermal oxidizers which are Table 1.1.a.i, 1.1.a.ii, and 1.1.a.iii.

Please confirm if you have any concerns or objections to adding these additional citations as soon as possible, but no later than **August 20, 2025**.

Please do not hesitate to contact me if any questions or concerns come up in the meantime.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Kelley Oswalt <Kelley.Oswalt@trinityconsultants.com>

Sent: Wednesday, August 6, 2025 3:22 PM

To: Samantha Mendez <<u>Samantha.Mendez@tceq.texas.gov</u>>; Jazzmyne Pearson <<u>jazzmyne.pearson@gm.com</u>> Cc: Katie Jeziorski <<u>KJeziorski@trinityconsultants.com</u>>; Apurva Pujara <<u>apurva.pujara@gm.com</u>>; Robert Fenn <robert.d.fenn@gm.com>; John Walker <John.Walker@tceq.texas.gov>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Hi Samantha,

We agree with using the "NO" code for the AECD question on UA2 for STMPGEN.

We have the following comments on the draft permit:

- 1. It looks like Special Term and Condition 11 is a duplicate of term 10. Please remove term 11.
- 2. In the Applicable Requirements Summary Table for PRO-PSURF, Index 60MMa-1, there are a few citations that are missing and a few "[G]" grouping notations that are missing from the OP-REQ3 that was provided. We have marked up the attached draft permit with the preferred applicable citations.
- 3. In the Applicable Requirements Summary Table for PTED-EFP1, Index 60IIII-1, we noticed that the row for NMHC+NOX pollutant is missing and it should be added back to the permit.
- 4. In the permit shield table, we noticed that you added the permit shields for new units GMFE and GMPC. Since this is a minor revision, please remove these permit shields from the permit. We will request to add them in the future renewal.
- 5. In the New Source Review Authorization References table, please make the following changes to match the PBRSUP and the OP-REQ1 previously submitted:
 - a. Add SE 8, Version Date 04/05/1995
 - b. Add SE 103, Version Date 06/07/1996
 - c. Remove PBR 106.262, Version Date 09/04/2000
 - d. Add PBR 106.317, Version Date 09/04/2000

Let us know if you have any questions while making these updates. Please provide a revised draft for review.

Thanks!

Kelley Oswalt Senior Consultant Trinity Consultants 512-693-4191 (office)

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>

Sent: Monday, August 4, 2025 4:27 PM

To: Kelley Oswalt < Kelley.Oswalt@trinityconsultants.com >; Jazzmyne Pearson < jazzmyne.pearson@gm.com > Cc: Katie Jeziorski < KJeziorski@trinityconsultants.com >; Apurva Pujara < apurva.pujara@gm.com >; Robert Fenn < robert.d.fenn@gm.com >; John Walker < John.Walker@tceq.texas.gov >

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Good afternoon,

I wanted to reach out and send you an updated Working Draft Permit for your review. Requirements for emission unit STMPGEN, index number 60IIII-1, have changed and now do not list the following citations: § 60.4218, § 89.112(a). These two citations are no longer part of the requirements for pollutant CO, NMHC and NOX, and PM.

This change is due an incident in our database which affected unit STMPGEN. Therefore, I conducted a data interpretation of code "No" for AECD on form OP-UA2 Table 5c. Please confirm if this data interpretation is correct. If it is not correct, please provide form OP-UA2 with updated unit attributes.

Please get back to me with your review and confirmation by August 8, 2025.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Kelley Oswalt < Kelley.Oswalt@trinityconsultants.com >

Sent: Thursday, July 3, 2025 8:54 AM

To: Samantha Mendez <<u>Samantha.Mendez@tceq.texas.gov</u>>; Jazzmyne Pearson <<u>jazzmyne.pearson@gm.com</u>>
Cc: Katie Jeziorski <<u>KJeziorski@trinityconsultants.com</u>>; Mark Meyer <<u>Mark.Meyer@tceq.texas.gov</u>>; Apurva Pujara <apurva.pujara@gm.com>; Robert Fenn <robert.d.fenn@gm.com>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Hi Samantha,

Please find the updated OP-REQ2, OP-UA3 and OP-UA62 forms.

Please let us know if you need any other information.

Thanks.

Kelley Oswalt Senior Consultant Trinity Consultants 512-693-4191 (office)

From: Kelley Oswalt <kelley.oswalt@trinityconsultants.com>

Sent: Tuesday, July 1, 2025 11:26 AM

To: Samantha Mendez <<u>Samantha.Mendez@tceq.texas.gov</u>>; Jazzmyne Pearson <<u>jazzmyne.pearson@gm.com</u>>
Cc: Katie Jeziorski <<u>KJeziorski@trinityconsultants.com</u>>; Mark Meyer <<u>Mark.Meyer@tceq.texas.gov</u>>; Apurva Pujara apurva.pujara@gm.com; Robert Fenn <<u>robert.d.fenn@gm.com</u>>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Thanks Samantha. We will work on these corrections.

Kelley Oswalt Senior Consultant Trinity Consultants 512-693-4191 (office) From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>

Sent: Tuesday, July 1, 2025 11:13 AM

To: Jazzmyne Pearson < jazzmyne.pearson@gm.com >

Cc: Katie Jeziorski <kjeziorski@trinityconsultants.com>; Mark Meyer <<u>Mark.Meyer@tceq.texas.gov</u>>; Kelley Oswalt

<kelley.oswalt@trinityconsultants.com>; Apurva Pujara <apurva.pujara@gm.com>; Robert Fenn

<robert.d.fenn@gm.com>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington

Assembly Plant

Good morning,

Upon reviewing the updates submitted 6/17/2025, the following items surfaced which need to be addressed:

- On the submitted form OP-REQ2, for units GMFE and GMPC, two negative applicability citations are provided for each unit. Only one related citation and reason is needed to support negative applicability. Please provide an updated OP-REQ2.
- On the UA62 for unit GMDEHY and MACT HH, on Table 1a you indicate "Area" for the attribute "HAP Source". Then, for the attribute "Affected Source Type" you indicated "SMALL." However, per the instructions, "SMALL" is an option for a Major Source. The options for an Area Source are TEGU or NTEGU. Please provide an updated UA62 with proper responses. Note that based on the responses to "HAP Source", "Affected Source Type", and "Area Source Exemption", additional responses and Tables may be necessary. Please provide as pertinent.
- On the UA3 for unit GMGST and Chapter 115, Storage of VOCs, on Table 4a for the attribute "Storage Capacity", "A1K" is provided as the response. Please note that "A1K" is not an available option. Please submit an updated UA3 using the current form version (4/25), identifying a correct Code for "Storage Capacity" for facilities in Tarrant County.

Please provide these updates at your earliest opportunity, but please no later than COB on 7/8/2025.

Please do not hesitate to contact me should you have any questions.

Thank you,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Samantha Mendez

Sent: Thursday, June 26, 2025 2:36 PM **To:** Kelley Oswalt; Jazzmyne Pearson

Cc: Katie Jeziorski; Apurva Pujara; Robert Fenn; Mark Meyer; Kimberli Fowler

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors

LLC/General Motors Arlington Assembly Plant

Good afternoon,

Thank you for providing your justification. We have reviewed and agree that CAM is no required for NSPS MMa. There is no further action needed at this time.

Thank you for your time and cooperation.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Kelley Oswalt <kelley.oswalt@trinityconsultants.com>

Sent: Wednesday, June 25, 2025 4:47 PM

To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>; Jazzmyne Pearson <jazzmyne.pearson@gm.com> **Cc:** Katie Jeziorski <KJeziorski@trinityconsultants.com>; Apurva Pujara <apurva.pujara@gm.com>; Robert Fenn <robert.d.fenn@gm.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>; Kimberli Fowler <kimberli.fowler@tceq.texas.gov>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Hi Samantha,

Regarding the 60MMa CAM for PRO-PSURF, since the new subpart MMa was first proposed by EPA on May 18, 2022 in <u>87 FR 30141</u>, we believe CAM is exempt from this rule. This would fall into the category of CAM exemptions for standards proposed by the EPA after November 15, 1990.

Therefore, we now believe CAM is no longer required for PRO-PSURF and 60MMa. If TCEQ agrees, then we no longer require CAM to be added back to the permit for this unit.

Thanks.

Kelley Oswalt Senior Consultant Trinity Consultants 512-693-4191 (office)

From: Samantha Mendez < Samantha. Mendez@tceq.texas.gov >

Sent: Wednesday, June 25, 2025 10:31 AM

To: Jazzmyne Pearson < jazzmyne.pearson@gm.com >

Cc: Katie Jeziorski < <u>kjeziorski@trinityconsultants.com</u>>; Kelley Oswalt < <u>kelley.oswalt@trinityconsultants.com</u>>; Apurva Pujara < <u>apurva.pujara@gm.com</u>>; Robert Fenn < <u>robert.d.fenn@gm.com</u>>; Mark Meyer < <u>Mark.Meyer@tceq.texas.gov</u>>; Kimberli Fowler < kimberli.fowler@tceq.texas.gov>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Ms. Pearson,

I hope this email finds you well.

Regarding the extra forms attached with the OP-PBRSUP (that was received on June 17, 2025), we will go ahead and add the emission units, and their applicable requirements as requested. However, going forward we will be unable to process any additional revision requests for this minor revision project.

Furthermore, to add the CAM Summary Table back into the permit for emission unit PRO-PSURF, we will need form OP-MON for 40 CFR Part 60, Subpart MMa. Please submit form OP-MON to me by July 2, 2025.

If you have any questions or concerns, please do not hesitate to contact me!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Jazzmyne Pearson <jazzmyne.pearson@gm.com>

Sent: Tuesday, June 17, 2025 4:14 PM

To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>; Kimberli Fowler <kimberli.fowler@tceq.texas.gov>;

R6AirPermitsTX <r6airpermitstx@epa.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Cc: Jazzmyne Pearson < jazzmyne.pearson@gm.com >; Katie Jeziorski < kjeziorski@trinityconsultants.com >; Kelley Oswalt

< kelley.oswalt@trinityconsultants.com >; Apurva Pujara < apurva.pujara@gm.com >; Robert Fenn

<robert.d.fenn@gm.com>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Good afternoon,

As requested, here are the OP-PBRSUP forms. Please feel free to reach out with any questions or comments.

Thank you!



Jazzmyne Pearson | (She/Her)

Sr. Environmental Engineer | Arlington Assembly jazzmyne.pearson@gm.com | tel: 817.653.3578

From: Samantha Mendez < Samantha. Mendez@tceq.texas.gov >

Sent: Friday, May 16, 2025 4:30 PM

To: Jazzmyne Pearson < jazzmyne.pearson@gm.com < Apurva.pujara@gm.com Apurva.pujara@gm.com

Cc: Rhyan Stone < Rhyan.Stone@tceq.texas.gov >

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington

Assembly Plant

Good afternoon,

Yes, we will be able to approve the requested extension to submit the OP-PBRSUP forms by **June 19**, **2025**.

If you have any further questions or concerns, please do not hesitate to contact me!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Jazzmyne Pearson < jazzmyne.pearson@gm.com>

Sent: Thursday, May 15, 2025 3:58 PM

To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>; Apurva Pujara <apurva.pujara@gm.com>

Cc: Rhyan Stone < Rhyan.Stone@tceq.texas.gov >

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington

Assembly Plant

Good afternoon,

We have hired Trinity Consultants to assist us with preparing the OP-PBRSUP forms and would like to request a 4-week extension to submit them. Would it be at all possible to extend this submission to June 19th?

Please let us know.

Thank you!



Jazzmyne Pearson | (She/Her)
Sr. Environmental Engineer | Arlington Assembly
jazzmyne.pearson@gm.com | tel: 817.653.3578

From: Jazzmyne Pearson <jazzmyne.pearson@gm.com>

Sent: Monday, April 28, 2025 3:34 PM

To: Rhyan Stone; Samantha Mendez; Apurva Pujara

Cc: R6AirPermitsTX; Jazzmyne Pearson

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors

LLC/General Motors Arlington Assembly Plant

Attachments: OP-REQ1 - Page 88.pdf; OP-REQ3 10018 - Technical Review Changes.pdf

Follow Up Flag: Follow up Flag Status: Completed

Good afternoon.

All requested changes have been made and the requested documents have been updated. Attached is page 88 of the OP-REQ1 for, as well as the revisions for the OP-REQ3 form.

Additionally, as requested, here is a summary of the comments on the Permit draft:

Noted was the removal of Applicable Requirements Summary table for PTED-EF1

								112	No. of the last of	1
PTED- EFP4	₽	GOIIII 1	NMHC and NO _X	40 CFR Part 60, Subpart IIII	\$ 60.4205(c) Table 4 \$ 60.4206 \$ 60.4207(a) [G]\$ 60.4211(a) \$ 60.4211(c) [G]\$ 60.4211(f) \$ 60.4211(f)	Owners and operators of emergency stationary fire pump CI-ICS with a maximum engine power greater than or equal to 130 KW and less than or equal to 560 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year and later must comply with an NMHC+NOx emission limit of 4.0 g/KW hr, as listed in Table 4 to this subpart.	§-60.4209(a)	§ 60-4214(b)	(C) \$ \$0.4214(d)	

- The CAM table was removed

CAM Summary

Unit/Group/Process Information					
ID No.: PRO-PSURF					
Centrol Device ID No.: DURR	Control Device Type: Thermal incinerator (direct flame incinerator/regenerative thermal exidizer)				
Control Device ID No.: REECOJR	Control Device Type: Thermal incinerator (direct flame incinerator/regenerative thermal oxidizer)				
Applicable Regulatory Requirement					
Name: 40 CFR Part 60, Subpart MM	SOP Index No.: 60MM-1				
Pollutant: VOC	Main Standard: § 60.392(b)				
Monitoring Information					
Indicator: Combustion Temperature / Exhaust Gas Temperature					
Minimum Frequency: Four times per hour					
Averaging Period: Three hours					
Deviation Limit: Minimum combustion temperature shall not be below 1350 degrees F.					
CAM Text: The monitoring device should be installed in the combustion chamber or immediately downstream of the combustion chamber. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following: ± 0.75% of the temperature being measured expressed in degrees Celsius; or ± 2.5 degrees Celsius.					

- Issuance date was removed - last issuance is Feb 9, 2025

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O1151 Issuance Date: September 14, 2022

- PS System processes 176508 should include 19156 as well in PRO-PSURF

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
PRO-GLASS	GLASS BONDING PRIMER & BONDING ADHESIVE OPERATIONS	19156
PRO-MAINT	MAINTENTANCE PAINT BOOTH	19156
PRO-PSURF	PRIMER SURFACE SYSTEM PROCESS	19156 <u>176508</u>

All of these changes were noted on the call with the TCEQ on Thursday, 4/24/25 and it was noted that they would need to be reviewed by the TCEQ.

Please feel free to reach out with any additional questions or comments.

Thank you!



From: Rhyan Stone < Rhyan. Stone@tceq.texas.gov>

Sent: Monday, April 28, 2025 3:09 PM

To: Jazzmyne Pearson <jazzmyne.pearson@gm.com>; Samantha Mendez <Samantha.Mendez@tceq.texas.gov>; Apurva

Pujara <apurva.pujara@gm.com>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington

Assembly Plant

Good afternoon,

All applications and application updates are required to be submitted to EPA and the TCEQ Regional Office. More information can be found at Where to Submit FOP Applications and Permit-Related Documents - Texas Commission on Environmental Quality - www.tceq.texas.gov. Please let me know if you have any additional questions.

Thanks, Rhyan

Rhyan S. Stone
Team Leader
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711

Phone: (512) 239 -1293



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Jazzmyne Pearson < jazzmyne.pearson@gm.com >

Sent: Monday, April 28, 2025 1:52 PM

To: Samantha Mendez <<u>Samantha.Mendez@tceq.texas.gov</u>>; Apurva Pujara <<u>apurva.pujara@gm.com</u>>

Cc: Rhyan Stone < Rhyan. Stone@tceq.texas.gov>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington

Assembly Plant

Hi Samantha, I have the requested information prepared to send back to the TCEQ, but wanted to know if it was necessary to copy USEPA on my response? Please let me know.

Thank you!



From: Rhyan Stone

Sent: Friday, April 25, 2025 7:58 AM **To:** Apurva Pujara; Samantha Mendez

Cc: Jazzmyne Pearson

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors

LLC/General Motors Arlington Assembly Plant

Good morning,

Since one of the revision items listed on the OP-2 was the incorporation of a new PBR registration, the OP-PBRSUP is required in this project. Additionally, there are several registrations that were not included on the form in the last renewal.

Sincerely, Rhyan

Rhyan S. Stone
Team Leader
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711

Phone: (512) 239 -1293



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Apurva Pujara <apurva.pujara@gm.com>

Sent: Friday, April 25, 2025 6:21 AM

To: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Samantha Mendez <Samantha.Mendez@tceq.texas.gov>

Cc: Jazzmyne Pearson < jazzmyne.pearson@gm.com>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington

Assembly Plant

Rhyan and Samantha,

Thank you again for the additional information and guidance. GM will submit updated form OP-REQ3, and page 88 of form OP-REQ1 to reflect the updated issuance dates for the NSR Authorizations at the site.

As a follow-up to our discussion on OP-PBRSUP form, I reviewed the renewal application of Title V permit issued on 9/14/2022 and noticed that Form OP-PBRSUP was submitted to TCEQ on 5/2/2022. This Title V permit expires

on 9/14/2027, which means GM will have to submit a renewal application between 3/14/2026 and 3/14/2027. The renewal application window will start in less than a year.

I also reviewed the table "Forms for Various Federal Operating Permit (FOP) Project Types" on TCEQ website. I have pasted a snippet from that table below, which indicates that OP-PBRSUP is "potentially" required and be submitted "only if needed".

Forms for Various Federal Operating Permit (FOP) Project Types Texas Commission on Environmental Quality

Project Types: Initials, Revisions, Renewal, OP-Notifies, or Voids		This table list forms that must be submitted. (Forms in the parenthesis are potentially required and are to be submitted only if needed.
GOP - Revision	For ACI GOP Revisions	ACI Application Form [TCEQ Form-20410], OP-CRO1 (OP-PBRSUP)
SOP - Minor Revision		OP-2, OP-CRO1 (OP-REQ2, OP-REQ3, OP-SUMR, OP-UA Forms, OP-MON, OP- PBRSUP)
SOP - Minor Revision	Changes affecting the permit area	OP-2, OP-CRO1 (OP-1, OP-REQ1, OP-PBRSUP)

Since OP-PBRSUP was submitted not too long ago (on 5/2/2022) and most likely will be required to be submitted again between Mar-2026 to Mar-2027, is it possible for us to wait submitting the OP-PBRSUP until the next renewal? This current minor revision application is triggered only because of a new federal rule (40 CFR 60, Subpart MMa) applicability to primer surfacer process (PRO-PSURF).

Please let us know your thoughts.

GM Arlington has recently used the following PBRs, in addition to the list in the current Title V permit.

- 1. PBR 107508 for facilities (106.261 and 106.262) issued on 6/27/2024.
- 2. PBR for natural gas fired heating units (106.183)

Thank you,

Apurva P. Pujara, P.E.

Staff Environmental Engineer Strategic Environmental Solutions General Motors

Phone: 248-255-7795 apurva.pujara@gm.com

From: Samantha Mendez < Samantha. Mendez@tceq.texas.gov >

Sent: Thursday, April 24, 2025 5:47 PM

To: Apurva Pujara <apurva.pujara@gm.com>; Jazzmyne Pearson <jazzmyne.pearson@gm.com>

Cc: Rhyan Stone < Rhyan.Stone@tceq.texas.gov >

Subject: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington

Assembly Plant

ATTENTION: This email originated from outside of GM.

Good afternoon,

As discussed in our meeting earlier this afternoon, there are a few application updates needed by **April 29, 2025**. Please provide an updated form OP-REQ3 to reflect the subparagraphs and grouping requirements as needed. Additionally, please provide an updated page 88 of form OP-REQ1 to reflect the updated issuance dates for the NSR Authorizations at the site, as discussed during our review of your Working Draft Permit (WDP) comments. Regarding the WDP, please submit your comments by **April 29, 2025,** as well.

Furthermore, we will grant an extension for form OP-PBRSUP to be submitted by <u>May 22, 2025</u>. Instructions for filling out this form can be accessed at this link: <u>TCEQ Form 20875 - OP-PBRSUP - Instructions Permit By Rule Supplemental Table</u>. On this form, all PBRs for the site must be included.

- On Table A, you will provide all PBR authorized emission units for the application area that are registered.
- On Table B, you will provide the claimed (not registered) PBR authorized emission units for the application area.
- For Table C, any claimed (not registered) PBR authorizations for the application area that are not identified in Table B and are considered insignificant sources must be listed.
- Lastly, for Table D, the registered and claimed (not registered) PBRs identified in Table A and B
 must be listed with their monitoring and/or recordkeeping requirements to demonstrate
 compliance.

Thank you so much for your cooperation. If you have any questions or concerns, please feel free to contact me!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Apurva Pujara <apurva.pujara@gm.com>

Sent: Thursday, April 24, 2025 3:36 PM **To:** Rhyan Stone; Samantha Mendez

Cc: Jazzmyne Pearson

Subject: FW: [EXTERNAL] RE: GM - Arlington, TX Title V permit minor revision

Rhyan and Samantha,

Thank you for your time meeting us today to discuss GM Arlington's Title V minor modification application. We appreciate your guidance.

As a reference, we had relied on the following guidance from TCEQ on preparing Title V minor mod permit application.

We will wait for further guidance from you on additional forms to be filled out related to PBRs at site.

Thak you,

Apurva P. Pujara, P.E.

Staff Environmental Engineer Strategic Environmental Solutions General Motors

Phone: 248-255-7795 apurva.pujara@gm.com

From: Samantha Mendez

Sent: Thursday, April 24, 2025 12:50 PM **To:** Jazzmyne Pearson; Apurva Pujara

Cc: Rhyan Stone

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors

LLC/General Motors Arlington Assembly Plant

Good afternoon,

Meeting over teams today works great for both my Team Leader, Rhyan Stone, and I. We will look out for the invite, and I look forward to helping resolve your questions later this afternoon!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Jazzmyne Pearson < jazzmyne.pearson@gm.com>

Sent: Thursday, April 24, 2025 12:32 PM

To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>; Apurva Pujara <apurva.pujara@gm.com>

Cc: Rhyan Stone < Rhyan. Stone@tceq.texas.gov>

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington

Assembly Plant

Great! Do you mind if I send a teams invite?

Thanks!



Jazzmyne Pearson (She/Her)

Sr. Environmental Engineer | Arlington Assembly <u>jazzmyne.pearson@gm.com</u> | tel: 817.653.3578

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>

Sent: Thursday, April 24, 2025 11:58 AM

To: Jazzmyne Pearson < jazzmyne.pearson@gm.com >; Apurva Pujara < apurva.pujara@gm.com >

Cc: Rhyan Stone < Rhyan. Stone@tceq.texas.gov >

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington Assembly Plant

Good morning,

I hope this email finds you well.

I am available for a phone call anytime from 2:30-3:00 pm today! If this time still works for you, I will be more than happy to discuss your questions over the phone with you then!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Jazzmyne Pearson < <u>jazzmyne.pearson@gm.com</u>>

Sent: Thursday, April 24, 2025 9:54 AM

To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>; Apurva Pujara <apurva.pujara@gm.com>

Cc: Rhyan Stone < Rhyan.Stone@tceq.texas.gov >

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington

Assembly Plant

Good morning Samantha,

I am working on the changes requested and believe I have most of them taken care of. I was, however, looking for more clarity on the following item:

"On form OP-REQ3, please list the subparagraphs for each Applicable Regulatory Requirement Standard,
 Monitoring and Testing Requirements, Recordkeeping Requirements, and Reporting Requirements."

I am not quite sure what is being asked there, but wanted to see if we might be able to schedule a short call to discuss that and a couple questions we had about the working draft permit you attached. Any time today before 1 pm, today after 2:30, or tomorrow after 11 am would work for a call if you are available.

Thank you!



Jazzmyne Pearson | (She/Her)
Sr. Environmental Engineer | Arlington Assembly

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>

Sent: Tuesday, April 8, 2025 1:28 PM

To: Jazzmyne Pearson < <u>jazzmyne.pearson@gm.com</u>> **Cc:** Rhyan Stone < <u>Rhyan.Stone@tceq.texas.gov</u>>

Subject: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington

Assembly Plant

ATTENTION: This email originated from outside of GM.

Ms. Pearson,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O1151 for General Motors LLC, General Motors Arlington Assembly Plant. This application has been assigned Project No. 37605. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

I have conducted a technical review of this application, and I have attached an electronic copy of the Working Draft Permit (WDP) for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have regarding it by April 28, 2025. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments.

In addition to the Working Draft Permit, the following deficiencies were found during my review of the revision application. **Please respond to the following by** April 28, 2025.

• On form OP-REQ3, please move Requirement Standards "60.393a – Compliance demonstration requirements according to: 60.393a (a), (b), (c), (d), (e), (f), (g), (h), and (j)" to the Monitoring and Testing Requirements column onto Table 1b: Additions.

- Similarly, Requirement Standards "60.394a Operating limits and monitoring requirements according to: 60.394a (a), (e), (g), (h), (i) and (l)" need to be moved to the Monitoring and Testing Requirements column onto Table 1b: Additions.
- Please move "60.395a Testing and notification requirements according to: 60.395a (a)(3), (a)(5), (b), (c), (d), (e)" to the Reporting Requirements column on Table 1b: Additions, as well as moving "60.395a(k)" to the Recordkeeping Requirements column.
- Additionally, please confirm if the Applicable Regulatory Requirement Standard listed as "60.397(a) Emission capture system efficiency" is supposed to be listed as 60.397a(a).
- On form OP-REQ3, please list the subparagraphs for each Applicable Regulatory Requirement Standard, Monitoring and Testing Requirements, Recordkeeping Requirements, and Reporting Requirements.

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified submittals, including application updates supporting the WDP comments is required to be submitted with the WDP response. After final review of the WDP, additional changes, supported by application updates, may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that were not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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From: Jazzmyne Pearson < jazzmyne.pearson@gm.com>

Sent: Monday, April 7, 2025 2:11 PM

To: Samantha Mendez
Cc: Rhyan Stone

Subject: RE: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors

LLC/General Motors Arlington Assembly Plant

Good afternoon Samantha,

Thank you for this correspondence. If GM Arlington has any updates to report, we will reference this project and contact you accordingly.

Thank you!



Jazzmyne Pearson | (She/Her)

Sr. Environmental Engineer | Arlington Assembly jazzmyne.pearson@gm.com | tel: 817.653.3578

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>

Sent: Friday, April 4, 2025 5:03 PM

To: Jazzmyne Pearson <jazzmyne.pearson@gm.com> **Cc:** Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: [EXTERNAL] Technical Review -- FOP O1151/Project 37605, General Motors LLC/General Motors Arlington

Assembly Plant

ATTENTION: This email originated from outside of GM.

Ms. Pearson,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O1151 for General Motors LLC, General Motors Arlington Assembly Plant. This application has been assigned Project No. 37605. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- Reference to confidential business information (CBI) in NSR permits and PBR submittals.

- c. High level terms in the SOP Applicable Requirement Summary Table. The high-level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Optional: Request any information that may have been noted as deficient or out-of-date during a preliminary project review (e.g. OP-1 with current contact data, current OP-REQ1, etc.), and include a deadline.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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Form OP-CRO1 Certification by Responsible Official Federal Operating Permit Program Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: RN102505963	
CN: CN603595646	
Account No.:	
Permit No.: O1151	
Project No.: 37605	
Area Name: General Motors Arlington Assembly	Plant
Company Name: General Motors LLC	
II. Certification Type (Please mark appropria	te box)
Responsible Official Representative	Duly Authorized Representative
III. Submittal Type (Please mark appropriate if	box) (Only one response can be accepted per form)
SOP/TOP Initial Permit Application	Permit Revision, Renewal, or Reopening
GOP Initial Permit Application	Update to Permit Application
Other:	

Form OP-CRO1

Certification by Responsible Official Federal Operating Permit Program Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification	of Truth			
This certification doe	es not extend to	information which is desi	gnated by TCEQ as in	formation for reference only.
I, <u>John Urbanic</u>		certify that	I am the RO	
(Certį	fier Name printe	d or typed)		(RO or DAR)
the time period or on t	he specific date(s Time Period or Sp	s) below, are true, accurate pecific Date(s) for each cer	, and complete:	and information dated during
Time Period: From	04/08/2025	to	08/21/2025	
		(Start Date)		(End Date)
Specific Dates:				
	(Date 1)	(Date 2)	(Date 3)	(Date 4)
	(Date 5)		(Date 6)	
Signature: Electro	onically signed vi	a STEERS	Signature Date:	
Title: Plant Executiv	e Director			

Texas Commission on Environmental Quality

Title V Existing 1151

Site Information (Regulated Entity)

What is the name of the permit area to be GENERAL MOTORS ARLINGTON ASSEMBLY

authorized? PLANT

Does the site have a physical address?

Physical Address

Number and Street 2525 E ABRAM ST

City ARLINGTON

 State
 TX

 ZIP
 76010

 County
 TARRANT

 Latitude (N) (##.#####)
 32.736666

 Longitude (W) (-###.#####)
 97.065833

 Primary SIC Code
 3711

Secondary SIC Code

Primary NAICS Code 336111

Secondary NAICS Code

Regulated Entity Site Information

What is the Regulated Entity's Number (RN)? RN102505963

What is the name of the Regulated Entity (RE)?

GENERAL MOTORS

Does the RE site have a physical address?

Yes

Physical Address

Number and Street 2525 E ABRAM ST
City ARLINGTON

 State
 TX

 ZIP
 76010

 County
 TARRANT

 Latitude (N) (##.#####)
 32.748888

 Longitude (W) (-###.#####)
 -97.071944

Facility NAICS Code

What is the primary business of this entity? INDUSTRIAL CHEMICAL MANUFACTURING

PLANT

Customer (Applicant) Information

How is this applicant associated with this site?

Owner Operator
What is the applicant's Customer Number

CN603595646

(CN)?

Type of Customer Corporation

Full legal name of the applicant:

Legal Name General Motors LLC

 Texas SOS Filing Number
 801217846

 Federal Tax ID
 270383222

 State Franchise Tax ID
 12703832225

State Sales Tax ID

Local Tax ID

DUNS Number 831247536

Number of Employees

Independently Owned and Operated?

Responsible Official Contact

Person TCEQ should contact for questions

about this application:

Organization Name GENERAL MOTORS LLC

Prefix MR First JOHN

Middle

Last URBANIC

Suffix Credentials

Title PLANT EXECUTIVE DIRECTOR

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 2525 E ABRAM ST

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City ARLINGTON

 State
 TX

 ZIP
 76010

 Phone (###-###-###)
 2488245937

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail john.urbanic@gm.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions

about this application

Select existing DAR contact or enter a new MICHAEL EDWARDS(GENERAL MOTORS ...

contact.

Organization Name GENERAL MOTORS LLC

Prefix MR
First MICHAEL

Middle

Last EDWARDS

Suffix

Credentials

Title MANUFACTURING ENGINEERING

MANAGER

Enter new address or copy one from list

Mailing Address

Address Type Domestic

2525 E ABRAM ST

Mailing Address (include Suite or Bldg. here, if

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City **ARLINGTON**

TX State 76010 Zip Phone (###-###) 3143359437

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail michael.j.edwards@gm.com

Technical Contact

Person TCEQ should contact for questions

about this application:

Select existing TC contact or enter a new JAZZMYNE PEARSON(GENERAL MOTORS contact.

GENERAL MOTORS LLC Organization Name

Prefix MS

First **JAZZMYNE**

Middle

PEARSON Last

Suffix Credentials

Title

SENIOR ENVIRONMENTAL ENGINEER

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 2525 E ABRAM ST

applicable)

Routing (such as Mail Code, Dept., or Attn:)

ARLINGTON City

TX State ZIP 76010 8176533578 Phone (###-###)

Extension

Alternate Phone (###-###-)

Fax (###-###-###)

E-mail jazzmyne.pearson@gm.com

Title V General Information - Existing

SOP 1) Permit Type:

2) Permit Latitude Coordinate: 32 Deg 44 Min 12 Sec 3) Permit Longitude Coordinate: 97 Deg 3 Min 57 Sec

4) Is this submittal a new application or an Update update to an existing application?

4.1. Select the permit/project number for which 1151-37605

this update should be applied.

5) Who will electronically sign this Title V Responsible Official application?

https://ida.tceq.texas.gov/steersstaff/index.cfm

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

Nο

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name OP-CRO1 O1151.pdf

Hash 76689B052A41A8B94454088643688293EB195A97AD485070196C10945F8ADE6F

MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am John D Urbanic, the owner of the STEERS account ER091293.
- 2. I have the authority to sign this data on behalf of the applicant named above.

- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 1151.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: John D Urbanic OWNER OPERATOR

Account Number: ER091293
Signature IP Address: 198.208.46.93
Signature Date: 2025-09-09

Signature Hash: 5A15D1ECD251241713EEAF14871B36E58492B38F6B1F606A830D75AB69E7A305
Form Hash Code at time of Signature: 5A15D1ECD251241713EEAF14871B36E58492B38F6B1F606A830D75AB69E7A305
EVALUATION OF SIGNATURE STATES AND ACC220A6A00A9F3DC2A6173AF1AAC0009CAE3EF59314D
EVALUATION OF SIGNATURE STATES AND ACC220A6A00A9F3DC2A6173AF1AAC0009CAE3EF59314D

Submission

Reference Number: The application reference number is 815147

Submitted by: The application was submitted by

ER091293/John D Urbanic

Submitted Timestamp: The application was submitted on 2025-09-09

at 13:24:35 CDT

Submitted From: The application was submitted from IP address

198.208.46.93

Confirmation Number: The confirmation number is 677011
Steers Version: The STEERS version is 6.92

Permit Number: The permit number is 1151

Additional Information

Application Creator: This account was created by Kelley Oswalt

Form OP-REQ2

Negative Applicable/Superseded Requirement Determinations Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/03/2025	01151	RN102505963

Unit Al	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability Reason
А	2	GMFE	OP-REQ2	40 CFR Part 60, Subpart OOOO	§60.5365(f)	Fugitive unit are not part of a process unit, as defined in §60.5430.
А	2	GMPC	OP-REQ2	40 CFR Part 60, Subpart OOOO	§60.5365(d)(3)	Pneumatic controllers are not part of a natural gas processing plant, as defined in §60.5430.

Storage Tank/Vessel Attributes Form OP-UA3 (Page 4)

Federal Operating Permit Program

Table 4a: 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/03/2025	01151	RN102505963

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
GMGST	115B-1	NO		VOC1	A1K-			

Texas Commission on Environmental Quality Glycol Dehydration Unit Attributes Form OP-UA62 (Page 1)

Federal Operating Permit Program

Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities

Date	Permit No.	Regulated Entity No.
07/03/2025	01151	RN102505963

Emission Point ID No	SOP/GOP Index No.	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	HAP Source	Affected Source Type	Area Source Exemption	Existing Unit
GMDEHY	63HH-1	NO		AREA	TEGU	90-	

Table A: Registered Permits By Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
06/17/2025	01151	RN102505963	General Motors Arlington Assembly Plant

Unit ID No.	Registration No.	PBR No.	Posistration Data
Onit ID No.	Registration No.	PBR NO.	Registration Date
GMREBOIL, GMDEHY, GMWST, GMPC, GMFE, GMGST,	96306	106.261, 106.262	6/30/2011
GMLOAD, GM-03-GPFS-WG, GM-07-MSS			
Press Gas	104578	106.183	7/27/2012
Press Blank Wash	104578	106.317	7/27/2012
TNK-1	133909	106.472, 106.473	2/2/2018
TNK-2	133909	106.472, 106.473, 106.478	2/2/2018
TNK-3	133909	106.472, 106.473	2/2/2018
TNK-4	133909	106.472, 106.473	2/2/2018
TNK-5	133909	106.472, 106.473	2/2/2018
TNK-6	133909	106.472, 106.473	2/2/2018
TNK-7	133909	106.472, 106.473, 106.478	2/2/2018
TNK-8	133909	106.472, 106.473	2/2/2018
TNK-9	133909	106.472, 106.473	2/2/2018
TNK-10	133909	106.472, 106.473	2/2/2018
TNK-11	133909	106.472, 106.473	2/2/2018
TNK-12	133909	106.472, 106.473	2/2/2018
TNK-13	133909	106.472, 106.473	2/2/2018
TNK-14	133909	106.472, 106.473	2/2/2018
HWG-1, HWG-2, HWG-3	133909	106.183	2/2/2018
PTED-EFP1, PTED-EMG1, PTED-EMG2	133909	106.511	2/2/2018
ELPO-ASH1, ELPO-ASH2, ELPO-ASH3, ELPO-ASH4	133909	106.183	2/2/2018
BS-ASH1, BS-ASH2, BS-ASH3, BS-AHS4, BS-ASH5, BS-ASH6, BS-	133909	106.183	2/2/2018
ASH7, BS-ASH8, BS-ASH9, BS-ASH10, BS-ASH11, BS-ASH12, BS-			
ASH13, BS-ASH14, BS-ASH15, BS-ASH16, BS-ASH17, BS-ASH18,			
BS-ASH19, BS-ASH20, BS-ASH21, BS-ASH22, BS-ASH23, BS-			
ASH24, BS-ASH25, BS-ASH26			
PRO-PSURF, PRO-SURFS, PRO-TOPCOAT, PRO-TOPCOATS	176508	106.261, 106.262	6/27/2024

Table B: Claimed (not registered) Permits By Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
06/17/2025	O1151	RN102505963	General Motors Arlington Assembly Plant

Unit ID No.	PBR No.	Version No./Date
Welding	106.227	3/14/1997
Food Prep	106.242	3/14/1997
Maintenance, Startup and Shutdown	106.263	11/1/2001
Handheld Equipment	106.265	3/14/1997
Cooling Towers	106.371	3/14/1997
Refrigerant tanks	106.373	9/4/2000
TNK-1, TNK-4, TNK-6, TNK-9	106.412	9/4/2000
Degreasers	106.454	11/1/2001
Tank Ventilation	106.476	9/4/2000
Flares	106.492	9/4/2000
BODSHP	106.511	3/14/1997
C3S	106.511	9/4/2000
EFP-1	106.511	9/4/2000
STMPGEN	106.511	9/4/2000
WFP-1	106.511	9/4/2000
WFP-2	106.511	9/4/2000
WWTP	106.511	9/4/2000
X31	106.511	9/4/2000
XD27	106.511	9/4/2000
Y3S	106.511	9/4/2000
WWTP	106.532	9/4/2000
Cooling Towers	8	9/12/1989
Cooling Towers	8	4/5/1995
Food Prep	23	5/8/1972
VOC Tanks	51	3/15/1985
Refrigeration Systems	103	9/12/1989
A/C and Ventilation	103	6/7/1996

Table C: Claimed (not registered) Permits By Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
06/17/2025	01151	RN102505963	General Motors Arlington Assembly Plant

PBR No.	Version No./Date
N/A	N/A

Date	Permit Number	Regulated Entity Number	Area Name
06/17/2025	01151	RN102505963	General Motors Arlington Assembly Plant

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement						
GMREBOIL, GMDEHY, GMWST, GMPC, GMFE, GMGST, GMLOAD, GM-03-GPFS-WG, GM-07-MSS			Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Press Gas	106.183	104578	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Press Blank Wash	106.317	104578	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
TNK-1	106.472, 106.473	133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
TNK-2	106.472, 106.473, 106.478	133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
TNK-3 106.472, 106.473 13		133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
TNK-4 106.472, 106.473 1339		133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
TNK-5 106.472, 106.473 133909		133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
TNK-6 106.472, 106.473 133909		133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
TNK-7	106.472, 106.473, 106.478	133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
TNK-8	106.472, 106.473	133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
TNK-9	106.472, 106.473	133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
TNK-10	106.472, 106.473	133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
TNK-11	106.472, 106.473	133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						

Date	Permit Number	Regulated Entity Number	Area Name
06/17/2025	O1151	RN102505963	General Motors Arlington Assembly Plant

Unit ID No. PBR No.		Version No./Date Or Registration No.	Monitoring Requirement
TNK-12	106.472, 106.473	133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator
TNK-13	106.472, 106.473	133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator
TNK-14	106.472, 106.473	133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator
HWG-1, HWG-2, HWG-3 106.183 133909		133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator
PTED-EFP1, PTED-EMG1, PTED-EMG2	106.511	133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator
ELPO-ASH1, ELPO-ASH2, ELPO- ASH3, ELPO-ASH4	106.183	133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator
BS-ASH1, BS-ASH2, BS-ASH3, BS- AHS4, BS-ASH5, BS-ASH6, BS- ASH7, BS-ASH8, BS-ASH9, BS- ASH10, BS-ASH11, BS-ASH12, BS- ASH13, BS-ASH14, BS-ASH15, BS- ASH16, BS-ASH17, BS-ASH18, BS- ASH19, BS-ASH20, BS-ASH21, BS- ASH22, BS-ASH23, BS-ASH24, BS- ASH25, BS-ASH26		133909	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator

Date	Permit Number	Regulated Entity Number	Area Name
06/17/2025	O1151	RN102505963	General Motors Arlington Assembly Plant

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement						
PRO-PSURF, PRO-SURFS, PRO- TOPCOAT, PRO-TOPCOATS	106.261, 106.262	176508	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Welding 106.227		3/14/1997	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Food Prep	od Prep 106.242		Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Maintenance, Startup and 106.263 11/ Shutdown		11/1/2001	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Handheld Equipment 106.265 3/14/1997		3/14/1997	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Cooling Towers 106.371		3/14/1997	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Refrigerant tanks 106.373		9/4/2000	Process parameters which are correlated to an emission rate through performance testing or AP-42 emi factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
TNK-1, TNK-4, TNK-6, TNK-9 106.412		9/4/2000	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Degreasers 106.454 11/1/2001		11/1/2001	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Tank Ventilation 106.476 9/4/2000		9/4/2000	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Flares	106.492	9/4/2000	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
BODSHP	106.511	3/14/1997	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
C3S 106.511 9/4/2000		9/4/2000	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
EFP-1	106.511	9/4/2000	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
STMPGEN	106.511	9/4/2000	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						

Date	Permit Number	Regulated Entity Number	Area Name
06/17/2025	O1151	RN102505963	General Motors Arlington Assembly Plant

Unit ID No. PBR No.		Version No./Date Or Registration No.	Monitoring Requirement						
WFP-1	FP-1 106.511 9/4/2000		Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
WFP-2	106.511 9/4/2000		Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
WWTP	106.511 9/4/2000		Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
X31	1 106.511 9/4/2000		Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
(D27 106.511 9/4/2000		9/4/2000	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Y3S	106.511		Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
WWTP	106.532	9/4/2000	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Cooling Towers	8 9/12/1989		Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Cooling Towers	ing Towers 8 4/5/1995		Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Food Prep	23	5/8/1972	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
VOC Tanks	Tanks 51 3/15/1985		Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
Refrigeration Systems	efrigeration Systems 103 9/12/1989		Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						
A/C and Ventilation	103	6/7/1996	Process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activites conducted by the owner or operator						

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 1

Texas Commission on Environmental Quality

		1											
Date:		06/17/2025											
Permit No.:		01151											
Regulated Er	ntity No.:	o.: RN102505963											
Company Na	ame:	General Moto	ors LLC										
For Submiss	ions to EPA												
Has an elec	ctronic copy of	this applicatio	n been submit	ted (or is being	g submitted) to	EPA?				Х	YES		NO
I. Applicatio	n Type												
Indicate the	type of applic	ation:											
	Renewal												
Х	Streamlined	Revision (Mus	t include provi	sional terms a	nd conditions	as explained	in the instruction	ons.)					
	Significant R	icant Revision											
	Revision Red	evision Requesting Prior Approval											
	Administrative Revision												
	Response to	Reopening											
II. Qualificat	tion Statemen	t											
For SOP R	Revisions Only									Х	YES		NO
For GOP F	Revisions Only										YES		NO
III. Major So	ource Pollutan	ts (Complete th	nis section if th	e permit revisi	ion is due to a	change at th	e site or change	e in regulatior	ns.)				
Indicate all	pollutants for	which the site i	s a major soui	ce based on th	ne site's poten	tial to emit:							
(Check the a	ppropriate bo	x[es].)											
Х	VOC	Х	NO _x		SO ₂	Х	PM ₁₀	Х	СО		Pb	Х	HAPs
Other:		•	•	•	•	•	•	•	•	•	•	•	•
IV. Reference	ce Only Requir	rements (For r	reference only										
Has the app	olicant paid em	nissions fees fo	r the most rec	ent agency fisc	cal year (Septe	mber 1 - Augus	st 31)?	Х	YES		NO		N/A
V. Delinque	ent Fees and P	enalties											_
	form will not be	-	ntil all delinqu	ent fees and/o	or penalties ow	ved to the TCI	EQ or the Office	of the Attorn	ey General on I	pehalf of the T	CEQ are paid	in accordance	with the

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 2 Texas Commission on Environmental Quality

Date:	06/17/2025
Permit No.:	01151
Regulated Entity No.:	RN102505963
Company Name:	General Motors LLC

Using the table below, provide a description of the revision.

Revision	Revision Code		Unit/Group/Process		NSR Authorization	Description of Change and Provisional Terms and Conditions
No.	Revision Code	New Unit	ID No.	Applicable Form	NSK AUTHORIZATION	Description of Change and Provisional Terms and Conditions
1	MS-C	No	Various	Various	Various	Make changes to several unit preconstruction authorizations based on changes to the OP-PBRSUP.
2	MS-C	Yes	GMREBOIL, GMDEHY, GMWST, GMPC, GMFE, GMGST, GMLOAD	Various		Add units and applicable requirements for PBR Registration No. 96306 to the Title V permit.

Date	Permit No.	Regulated Entity No.
06/17/2025	01151	RN102505963

Unit/Process Al	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	BODSHP	OP-UA2	GENERAC 99A CI ICE - 180 KW		106.511/03/14/1997 106.511/09/04/2000 [133909]	
	1	C3S	OP-UA2	GENERAC 99A CI ICE - 180 KW		106.511/09/04/2000 [133909]	
	1	EFP-1	OP-UA2	CUMMINS 6BTA CI ICE - 153 KW		106.511/09/04/2000 [133909]	
	1	PRO-PSURF	OP-UA18	PRIMER SURFACE SYSTEM PROCESS		19156, <u>179898</u> 106.261/11/01/2003 [176508], 106.262/11/01/2003 [176508]	
	1	PRO-SURFS	OP-UA15	PRIMER SURFACE SYSTEM PROCESS VENT		19156, <u>179898</u> <u>106.261/11/01/2003</u> [<u>176508</u>], <u>106.262/11/01/2003</u> [<u>176508</u>]	
	1	PRO-TOPCOAT	OP-UA18	TOPCOAT SYSTEM PROCESSES		19156 106.261/11/01/2003 [176508], 106.262/11/01/2003 [176508]	
	1	PRO-TOPCOATS	OP-UA15	TOPCOAT SYSTEM PROCESSES VENT		19156 106.261/11/01/2003 [176508], 106.262/11/01/2003 [176508]	
	1	STMPGEN	OP-UA2	CUMMINS QS87G5NR3 CI ICE - 242 KW		106.511/09/04/2000 [133909]	
	1	TNK-1	OP-UA4	UNLEADED GASOLINE MOTOR VEHICLE DISPENSING		106.412/09/04/2000 106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	

Ī	Date	Permit No.	Regulated Entity No.
ſ	06/17/2025	01151	RN102505963

Unit/Process Al	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	TNK-1	OP-UA3	UNLEADED GASOLINE STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	
	1	TNK-10	OP-UA3	POWERSTEERING FLUID STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	
	1	TNK-11	OP-UA3	BRAKE FLUID STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	
	1	TNK-12	OP-UA3	WINDSHIELD WASHER FLUID STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	
	1	TNK-13	OP-UA3	DIESEL FUEL STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	
	1	TNK-14	OP-UA3	DIESEL ADDITIVE STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	

Date	Permit No.	Regulated Entity No.
06/17/2025	01151	RN102505963

Unit/Process Al	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	TNK-2	OP-UA3	ANTIFREEZE STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000 [133909]	
	1	TNK-3	OP-UA3	TRANSMISSION FLUID STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	
	1	TNK-4	OP-UA4	UNLEADED GASOLINE MOTOR VEHICLE DISPENSING		106.412/09/04/2000 106.472/09/04/2000- [133909], 106.473/09/04/2000- [133909], 106.478/09/04/2000	
	1	TNK-4	OP-UA3	UNLEADED GASOLINE STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	
	1	TNK-5	OP-UA3	PURGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	
	1	TNK-6	OP-UA4	UNLEADED GASOLINE MOTOR VEHICLE DISPENSING		106.412/09/04/2000 106.472/09/04/2000- [133909], 106.473/09/04/2000- [133909], 106.478/09/04/2000	

Date	Permit No.	Regulated Entity No.
06/17/2025	01151	RN102505963

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	TNK-6	OP-UA3	UNLEADED GASOLINE STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	
	1	TNK-7	OP-UA3	ANTIFREEZE STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000 [133909]	
	1	TNK-8	OP-UA3	REAR AXLE OIL STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	
	1	TNK-9	OP-UA4	UNLEADED GASOLINE MOTOR VEHICLE DISPENSING		106.412/09/04/2000 106.472/09/04/2000- [133909], 106.473/09/04/2000- [133909], 106.478/09/04/2000	
	1	TNK-9	OP-UA3	UNLEADED GASOLINE STORAGE TANK		106.472/09/04/2000 [133909], 106.473/09/04/2000 [133909], 106.478/09/04/2000	
	1	WFP-1	OP-UA2	DETROIT DIESEL 10647312 CI ICE - 222 KW		106.511/09/04/2000 [133909]	
	1	WFP-2	OP-UA2	DETROIT DIESEL 10647312 CI ICE - 222 KW		106.511/09/04/2000 [133909]	
	1	WWTP	OP-UA2	GENERAC 80637405 CI ICE - 363 KW		106.511/09/04/2000 [133909]	
	1	X31	OP-UA2	GENERAC 99A CI ICE - 180 KW		106.511/09/04/2000 [133909]	

Ī	Date	Permit No.	Regulated Entity No.
ſ	06/17/2025	01151	RN102505963

Unit/Process Al	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	XD27	OP-UA2	GENERAC 99A CI ICE - 180 KW		106.511/09/04/2000 [133909]	
	1	Y3S	OP-UA2	GENERAC 99A CI ICE - 180 KW		106.511/09/04/2000 [133909]	
А	2	GMREBOIL	OP-UA6	1.0 MMBTU/HR GLYCOL REGENERATOR BURNER STACK		106.261/11/01/2003 [96306], 106.262/11/01/2003 [96306]	
А	2	GMDEHY	OP-UA62	GLYCOL REGENERATOR STILL COLUMN CONDENSER		106.261/11/01/2003 [96306], 106.262/11/01/2003 [96306]	
А	2	GMWST	OP-UA3	200 BBL WATER STORAGE TANK		106.261/11/01/2003 [96306], 106.262/11/01/2003 [96306]	
А	2	GMPC	OP-REQ2	PNEUMATIC CONTROLLERS		106.261/11/01/2003 [96306], 106.262/11/01/2003 [96306]	
А	2	GMFE	OP-REQ2	FUGITIVE EMISSIONS		106.261/11/01/2003 [96306], 106.262/11/01/2003 [96306]	
А	2	GMGST	OP-UA3	GLYCOL STORAGE TANK		106.261/11/01/2003 [96306], 106.262/11/01/2003 [96306]	
А	2	GMLOAD	OP-UA4	WATER LOADING		106.261/11/01/2003 [96306], 106.262/11/01/2003 [96306]	

Form OP-REQ2 e/Superseded Requirement De

Negative Applicable/Superseded Requirement Determinations Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
06/17/2025	01151	RN102505963

Unit Al	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability Reason
А	2	GMFE	OP-REQ2	40 CFR Part 60, Subpart OOOO §60.5365(f), §60.5430		Fugitive unit are not part of a process unit, as defined in §60.5430.
А	2	GMPC	OP-REQ2	40 CFR Part 60, Subpart OOOO	§60.5365(d)(3), §60.5430	Pneumatic controllers are not part of a natural gas processing plant, as defined in §60.5430.
Α	2	GMGST	OP-UA3	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel has a capacity less than 75 m3.
А	2	GMGST	OP-UA3	30 TAC Chapter 115, Storage of VOCs	§115.111(a)(8)	Storage vessel has a capacity less than 1,000 gallons.
Α	2	GMWST	OP-UA3	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel has a capacity less than 75 m3.
А	2	GMREBOIL	OP-UA6	40 CFR Part 60, Subpart Dc	§60.40c(a)	Maximum design heat input capacity is less than 10 MMBtu/hr.

Applicable Requirements Summary Form OP-REQ3 (Page 1) Federal Operating Permit Program

Table 1a: Additions

Date: 06/17/2025	Regulated Entity No.: RN102505963	Permit No.: O1151
Company Name: General Motors LLC	Area Name: General Motors Arlington Assembly P	lant

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
2	GMWST	OP-UA3	115B-1	voc	30 TAC Chapter 115, Storage of VOCs	§115.111(a)(1)
2	GMLOAD	OP-UA4	115C-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOCs	§115.217(a)(2)(A) [G]§115.212(a)(7) §115.214(a)(1)(B) §115.214(a)(1)(D) §115.214(a)(1)(D)(i)
2	GMDEHY	OP-UA62	63HH-1	112(B) HAPs	40 CFR Part 63, Subpart HH	§63.764(e)(1)(ii) §63.764(a), (e)(1), (j) §63.775(c)(8)

Applicable Requirements Summary Form OP-REQ3 (Page 2) Federal Operating Permit Program

Table 1b: Additions

Date: 06/17/2025	Regulated Entity No.: RN102505963	Permit No.: O1151
Company Name: General Motors LLC	Area Name: General Motors Arlington Assembly Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
2	GMWST	115B-1	voc	[G]§115.117	§115.118(a)(1), (a)(5), (a)(7)	None
2	GMLOAD	115C-1	voc	§115.214(a)(1)(A) §115.214(a)(1)(A)(i) §115.215, (4)	§115.216 §115.216(2) §115.216(3)(B), (3)(D)	None
2	GMDEHY	63HH-1	112(B) HAPs	[G]§63.772(b)(2)	§63.774(d)(1) §63.774(d)(1)(ii)	None

Storage Tank/Vessel Attributes Form OP-UA3 (Page 3)

Federal Operating Permit Program

Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels

(Including Petroleum Liquid Storage Vessels)

Texas Commisson on Environmental Quality

Date	Permit No.	Regulated Entity No.
06/17/2025	01151	RN102505963

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
GMGST	60Kb-1	VOL	10K-							
GMWST	60Kb-1	VOL	10K-							

Storage Tank/Vessel Attributes Form OP-UA3 (Page 4)

Federal Operating Permit Program

Table 4a: 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
06/17/2025	01151	RN102505963

	Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
	GMGST	115B-1	NO		VOC1	A1K			
ſ	GMWST	115B-1	NO		VOC1	A1K-25K			

Storage Tank/Vessel Attributes Form OP-UA3 (Page 5)

Federal Operating Permit Program

Table 4b: 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
06/17/2025	01151	RN102505963

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
GMGST	115B-1							
GMWST	115B-1		NONE1	1-				

Texas Commission on Environmental Quality Loading/Unloading Operations Attributes Form OP-UA04 (Page 1)

Federal Operating Permit Program

Table 1a: 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds

Date	Permit No.	Regulated Entity No.
06/17/2025	01151	RN102505963

	Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Throughput	Control Options
Ī	GMLOAD	115C-1	OTHER	NONE		VOC1	LOAD	0.5+	20K-	

Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 11)

Federal Operating Permit Program

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Dc: Standards of Performance for Industrial-Commercial Steam Generating Units

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
06/17/2025	01151	RN102505963

Unit ID	No. S	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO ₂	ACF Option PM	30% Coal Duct Burner
GMREB	OIL	60Dc-1	05+	10-								

Texas Commission on Environmental Quality Glycol Dehydration Unit Attributes Form OP-UA62 (Page 1)

Federal Operating Permit Program

Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities

Date	Permit No.	Regulated Entity No.		
06/17/2025	01151	RN102505963		

E	mission Point ID No.	SOP/GOP Index No.	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	HAP Source	Affected Source Type	Area Source Exemption	Existing Unit
	GMDEHY	63HH-1	NO		AREA	SMALL	90-	

Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 (Page 89)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.	
6/17/2025	O1151	RN102505963	

- For SOP applications, answer ALL questions unless otherwise directed.
- For GOP applications, answer ONLY these questions unless otherwise directed.
 - XII. NSR Authorizations (continued) (Attach additional sheets if necessary for sections XII.E-J.)
- H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
19156	02/07/2025				
179898	04/28/2025				

♦ I. Permits by Rule (30 TAC Chapter 106) for the Application Area

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
8	09/12/1989	106.261	11/01/2003	106.473	09/04/2000
8	04/05/1995	106.262	11/01/2003	106.476	09/04/2000
23	05/08/1972	106.263	11/01/2001	106.478	09/04/2000
51	03/15/1985	106.265	03/14/1997	106.492	09/04/2000
103	09/12/1989	106.317	09/04/2000	106.511	03/14/1997
103	06/07/1996	106.371	03/14/1997	106.511	09/04/2000
106.183	06/18/1997	106.373	09/04/2000	106.512	06/13/2001
106.183	09/04/2000	106.412	09/04/2000	106.532	09/04/2000
106.227	03/14/1997	106.454	11/01/2001		
106.242	03/14/1997	106.472	09/04/2000		

Applicable Requirements Summary Form OP-REQ3 (Page 1) Federal Operating Permit Program

Table 1a: Additions

Date: 01/27/2025	Regulated Entity No.: RN102505963	Permit No.: O1151
Company Name: General Motors LLC	Area Name:	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	PRO-PSURF		60MMa-1	VOC	MMa, New Source Performance Standards	\$60.392a(a)(3) [G]\$60.392a(b) [G]\$60.392a(c) \$60.392a(d) \$60.392a(g) \$60.397a(a) \$60.397a(e) \$60.397a(g)

Applicable Requirements Summary Form OP-REQ3 (Page 2) Federal Operating Permit Program

Table 1b: Additions

Date: 01/27/2025	Regulated Entity No.: RN102505963	Permit No.: O1151
Company Name: General Motors LLC	Area Name:	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	PRO-PSURF	60MMa-1	VOC	[G]§60.393a(a), [G]§ 60.393a(b), [G]§ 60.393a(c), [G]§ 60.393a(d), §60.393a(e), [G]§ 60.393a(f), [G]§ 60.393a(f), [G]§ 60.393a(f), [G]§ 60.393a(f), [G]§ 60.394a(f), [G]§ 60.394a(e), [G]§60.394a(e), [G]§60.394a(f), [G]§60.394a(f), [G]§60.394a(f), [G]§60.394a(f), [G]§60.394a(f), [G]§60.394a(f), [G]§60.394a(f), [G]§60.394a(f), [G]§60.394a(f), [G]§60.394a(f),	[G]§60.395a(k)	\$60.395a(a)(3), \$60.395a(a)(5), \$60.395a(b), \$60.395a(c), \$60.395a(d), [G]\$60.395a(e), [G]\$60.395a(f), [G]\$60.395a(g), [G]\$60.395a(h), [G]\$60.395a(i), [G]\$60.395a(j), [G]\$60.395a(j),

Applicable Requirements Summary Form OP-REQ3 (Page 3) Federal Operating Permit Program

Table 2a: Deletions

Date: 01/27/2025	Regulated Entity No.: RN102505963	Permit No.: O1151
Company Name: General Motors LLC	Area Name:	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	PRO-PSURF		60MM-1	VOC	40 CFR Part 60, Subpart MM	60.392(b) Monitoring 60.393(c) 60.393(c)(2) 60.393(c)(2)(ii) 60.393(c)(2)(iii) 60.393(c)(2)(iii) 60.394(a) 60.394(b) 60.394(c) 60.395(c)(1) 60.395(c)(3) 60.396(a)(1) Recordkeeping 60.394(c) 60.395(b) 60.395(c) Reporting 60.395(a)(1) 60.395(a)(2) 60.395(b) 60.395(c) 60.395(d)

Applicable Requirements Summary Form OP-REQ3 (Page 4) Federal Operating Permit Program

Table 2b: Deletions

Date: 01/27/2025	Regulated Entity No.: RN102505963	Permit No.: O1151
Company Name: General Motors LLC	Area Name:	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
Not Applicable							

Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 (Page 88)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
4/28/2025	O1151	RN102505963

For SOP applications, answer ALL questions unless otherwise directed.

- For GOP applications, answer ONLY these questions unless otherwise directed.
- XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)
 - E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date
19156	2/7/2025				

From: TVAPPS

Sent: Wednesday, January 29, 2025 11:22 AM

To: Miguel Gallegos

Subject: FW: STEERS/TV 37605 / 1151 - STREAMLINE - GENERAL MOTORS

Miguel,
Please process
37605 / 1151 - STREAMLINE - GENERAL MOTORS

----Original Message-----

From: steers@tceq.texas.gov <steers@tceq.texas.gov>

Sent: Wednesday, January 29, 2025 9:03 AM

To: RFCAIR4 < RFCAIR4@tceq.texas.gov>; TVAPPS < tvapps@tceq.texas.gov>

Subject: STEERS Title V Application Submittal (New Application)

The TV-E application has been successfully submitted by JOHN URBANIC. The submittal was received at 01/29/2025 09:02 AM.

The Reference number for this submittal is 648698

The confirmation number for this submittal is 623671.

The Area ID for this submittal is 1151.

The Project ID for this submittal is 37605.

The hash code for this submittal is EEF1A90D1911A3D4AE5DD64AC82DEAE4AF089BFAEFA117531A4F5E7F0A3EFC03.

You may access the original application submittal and the notice of final action documents from the COR Viewer which is available at https://ida.tceq.texas.gov/steersstaff/index.cfm?fuseaction=openadmin.submitlog&newsearch=yes.

If you have any questions, please contact the STEERS Help Line at 512-239-6925 or by e-mail at steers@tceq.texas.gov.

Texas Commission on Environmental Quality Federal Operating Permit Program Individual Unit Summary for Revisions Form OP-SUMR Table 1

Date	Permit No.	Regulated Entity No.
01/28/2025	O1151	RN102505963

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	PRO-PSURF (Existing Unit/Process)		Surface Coating Operations	Y	30 TAC Chapter 106, PBR Registration No. 176508 (effective date 06/27/2024)	

Texas Commission on Environmental Quality Federal Operating Permit Program Individual Unit Summary for Revisions Form OP-SUMR Table 2

Date	Permit No.	Regulated Entity No.
01/28/2025	O1151	RN102505963

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
Not Applicable				

Texas Commission on Environmental Quality Federal Operating Permit Program Individual Unit Summary for Revisions Form OP-SUMR

Table 3: Acid Rain, Cross-State Air Pollution Rule (CSAPR), and Texas SO₂ Trading Program

Date	Permit No.	Regulated Entity No.
01/28/2025	O1151	RN102505963

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO ₂	Texas SO ₂ Monitoring	COR
Not Applicable									

Applicable Requirements Summary Form OP-REQ3 (Page 1) Federal Operating Permit Program

Table 1a: Additions

Date: 01/28/2025	Regulated Entity No.: RN102505963	Permit No.: O1151
Company Name: General Motors LLC	Area Name:	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	PRO-PSURF		60MMa-1	VOC	40 CFR Part 60, Subpart MMa, New Source Performance Standards	60.392a(a)(3) – Emission limit 60.392a(b) – Work practice plan 60.392a(c) – Work practice plan 60.392a(g) – Operating limits 60.393a – Compliance demonstration requirements according to: 60.393a (a), (b), (c), (d), (e), (f), (g), (h), and (j) 60.394a – Operating limits and monitoring requirements according to: 60.394a (a), (e), (g), (h), (i) and (l) 60.395a – Testing and notification requirements according to: 60.395a (a)(3), (a)(5), (b), (c), (d), (e) and (k) 60.397(a) – Emission capture system efficiency

Applicable Requirements Summary Form OP-REQ3 (Page 2) Federal Operating Permit Program

Table 1b: Additions

Date: 01/28/2025	Regulated Entity No.: RN102505963	Permit No.: O1151
Company Name: General Motors LLC	Area Name:	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
Not Applicable						

Applicable Requirements Summary Form OP-REQ3 (Page 3) Federal Operating Permit Program

Table 2a: Deletions

Date: 01/28/2025	Regulated Entity No.: RN102505963	Permit No.: O1151
Company Name: General Motors LLC	Area Name:	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	PRO-PSURF		60MM-1	VOC	40 CFR Part 60, Subpart MM	60.392(b) Monitoring 60.393(b) 60.393(c)(2) 60.393(c)(2)(ii) 60.393(c)(2)(iii) 60.393(c)(2)(iii) 60.394(a) 60.394(b) 60.394(c) 60.395(c)(1) 60.395(c)(3) 60.396(a)(1) Recordkeeping 60.394(c) 60.395(b) 60.395(c) Reporting 60.395(a)(1) 60.395(a)(2) 60.395(b) 60.395(c) 60.395(b) 60.395(c) 60.395(c)

Applicable Requirements Summary Form OP-REQ3 (Page 4) Federal Operating Permit Program

Table 2b: Deletions

Date: 01/28/2025	Regulated Entity No.: RN102505963	Permit No.: O1151
Company Name: General Motors LLC	Area Name:	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
Not Applicable							

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 1 Texas Commission on Environmental Quality

Date: 01/28/2025	
Permit No.: O1151	
Regulated Entity No.: RN102505963	
Company Name: General Motors LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	⊠ YES □ NO
I. Application Type	
Indicate the type of application:	
Renewal	
Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
Significant Revision	
Revision Requesting Prior Approval	
Administrative Revision	
Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	⊠ YES □ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 1 (continued) Texas Commission on Environmental Quality

III.	Major Source Pollutants (C	omplete this section if the	permit revision is due to	o a change at the site or	change in regulations.)			
Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)								
⊠ vc	\sim NO _X	\square SO ₂	\square PM ₁₀	⊠ CO	☐ Pb	⊠ HAP		
Other:								
IV.	Reference Only Requiremen	nts (For reference only)						
Has th	Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?							
V. Delinquent Fees and Penalties								
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.								

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 2 Texas Commission on Environmental Quality

Date: 01/28/2025

Permit No.: O1151

Regulated Entity No.: RN102505963

Company Name: General Motors LLC

Using the table below, provide a description of the revision.

			Unit/Group	Process		
Revision No.	Revision Code	New Unit	ID No.	Applicable Form		Description of Change and Provisional Terms and Conditions
	MS-C				PBR Registration No. 176508	The vehicle paint shop at the plant is planning to make modification to prime coating operation (Existing Unit/Group/Process ID No. PRO-PSURF) to increase hourly vehicle painting capacity from 60.5 jobs per hour (JPH) to 62.5 JPH. Currently PRO-PSURF is subject to 40 CFR 60, Subpart MM. After modification, it will be subject to 40 CFR 60, Subpart MMa.
						The provisional terms and conditions associated with 40 CFR 60 Subpart MMa are submitted on Form OP-REQ3.
						In addition to revising Applicable Requirement Summary table in the existing Title V Permit, the regulatory reference and SOP Index No. need to be revised also in (1) Unit Summary table and (2) CAM Summary table.

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 3 Texas Commission on Environmental Quality

Date	e: 01/28/2025			
Perm	nit No.: O1151			
Regulated Entity No.: RN102505963				
Company Name: General Motors LLC				
I.	Significant Revision (Complete this section if you are submitting a significant revision application or a renewal application of a renewal application of a renewal application revision.)	ication that includes a		
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	☐ YES ☐ NO		
B.	Indicate the alternate language(s) in which public notice is required:			
C.	Will, there be a change in air pollutant emissions as a result of the significant revision?	☐ YES ☐ NO		

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 3 Texas Commission on Environmental Quality

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions
Not Applicable	



General Motors LLC Arlington Assembly 2525 E Abrams St Arlington, TX 76010

January 28, 2025

Texas Commission on Environmental Quality Air Permits Division MC-163 PO Box 13087 Austin, Texas 78711-3087

Re: General Motors LLC Arlington Assembly Plant, RN:102505963 Title V Permit O1151 minor revision application

To Whom It May Concern,

General Motors LLC (GM) herby applies for a minor revision of existing Title V Federal Operating Permit (FOP) O1151 for the Arlington Assembly Plant located in Arlington, TX.

As indicated in a separate letter being submitted, per 40 CFR Part 60, Subpart MMa 60.395a (a)(3) to TCEQ and USEPA Region VI, the vehicle paint shop at the plant is planning to make certain physical changes to prime coating operation to increase hourly vehicle painting capacity from 60.5 jobs per hour (JPH) to 62.5 JPH. Existing prime booth coating operation is subject to 40 CFR 60 Subpart MM. The physical changes to the operation meets the definition of "modification" per 40 CFR 60.14(a), and therefore modified prime coating operation will be subject to the requirements of 40 CFR 60, Subpart MMa.

GM understands that the facility will be able to start the modified primer operation after Title V minor revision application is submitted in STEERS ePermits. GM intends to start operating the modified prime coating operation on or after 02/10/2025.

This application is being submitted through STEERS ePermits. Based on the guidance provided by Mr. Christopher Crider of TCEQ to Mr. Apurva Pujara of GM, the following forms are submitted with this minor revision application:

- 1. Form OP-2
- 2. Form OP-REQ3
- 3. Form OP-SUMR

The following forms are not submitted with the application based on the guidance provided by Mr. Christopher Crider.

 OP-UA – This form is not required since the new NSPS MMa is not yet included in UA forms and since the flow charts are not yet developed by TCEQ for this new regulation.



General Motors LLC Arlington Assembly 2525 E Abrams St Arlington, TX 76010

• OP-MON – This form is also not required since NSPS MMa is a newer rule and the frequency of any monitoring required would be defined in the new rule.

If you have any questions or need additional information, please contact Jazzmyne Pearson, Sr. Environmental Engineer, at (817) 653-3578.

Thank you,

John Urbanic

Plant Executive Director, Arlington Assembly

General Motors, LLC

CC: EPA Region VI

TCEQ, Region 4 Dallas / Fort Worth

Texas Commission on Environmental Quality

Title V Existing 1151

Site Information (Regulated Entity)

What is the name of the permit area to be GENERAL MOTORS ARLINGTON ASSEMBLY

authorized? PLANT

Does the site have a physical address?

Physical Address

Number and Street 2525 E ABRAM ST

City ARLINGTON

 State
 TX

 ZIP
 76010

 County
 TARRANT

 Latitude (N) (##.#####)
 32.736666

 Longitude (W) (-###.######)
 97.065833

 Primary SIC Code
 3711

Secondary SIC Code

Primary NAICS Code 336111

Secondary NAICS Code

Regulated Entity Site Information

What is the Regulated Entity's Number (RN)? RN102505963

What is the name of the Regulated Entity (RE)? GENERAL MOTORS

Does the RE site have a physical address?

Physical Address

Number and Street 2525 E ABRAM ST
City ARLINGTON

 State
 TX

 ZIP
 76010

 County
 TARRANT

 Latitude (N) (##.#####)
 32.748888

 Longitude (W) (-###.#####)
 -97.071944

Facility NAICS Code

What is the primary business of this entity? INDUSTRIAL CHEMICAL MANUFACTURING

PLANT

Customer (Applicant) Information

How is this applicant associated with this site?

Owner Operator
What is the applicant's Customer Number

CN603595646

(CN)?

Type of Customer Corporation

Full legal name of the applicant:

Legal Name General Motors LLC

 Texas SOS Filing Number
 801217846

 Federal Tax ID
 270383222

 State Franchise Tax ID
 12703832225

State Sales Tax ID

Local Tax ID

DUNS Number 831247536

Number of Employees

Independently Owned and Operated?

Responsible Official Contact

Person TCEQ should contact for questions

about this application:

Organization Name GENERAL MOTORS LLC

Prefix MR First JOHN

Middle

Last URBANIC

Suffix Credentials

Title PLANT EXECUTIVE DIRECTOR

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 2525 E ABRAM ST

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City ARLINGTON

 State
 TX

 ZIP
 76010

 Phone (###-###-###)
 2488245937

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail john.urbanic@gm.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions

about this application

Select existing DAR contact or enter a new MICHAEL EDWARDS(GENERAL MOTORS ...

contact.

Organization Name GENERAL MOTORS LLC

Prefix MR
First MICHAEL

Middle

Last EDWARDS

Suffix

Credentials

Title MANUFACTURING ENGINEERING

MANAGER

Enter new address or copy one from list Site Physical Address

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City ARLINGTON

State TX
Zip 76010

Phone (###-####) 3143359437

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail michael.j.edwards@gm.com

2525 E ABRAM ST

New Contact

Technical Contact

Person TCEQ should contact for questions

about this application:

Select existing TC contact or enter a new

contact.

Organization Name General Motors LLC

Prefix MS

First Jazzmyne

Middle

Last Pearson

Suffix Credentials

Title Sr. Environmental Engineer

Enter new address or copy one from list: RE Physical Address

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 2525 E ABRAM ST

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City ARLINGTON

 State
 TX

 ZIP
 76010

Phone (###-###-) 8176533578

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail jazzmyne.pearson@gm.com

Title V General Information - Existing

1) Permit Type: SOP

2) Permit Latitude Coordinate: 32 Deg 44 Min 12 Sec 3) Permit Longitude Coordinate: 97 Deg 3 Min 57 Sec

4) Is this submittal a new application or an New Application

4.1. What type of permitting action are you Streamlined Revision

applying for?

update to an existing application?

4.1.1. Are there any permits that should be voided upon issuance of this permit application

No

through permit conversion?

4.1.2. Are there any permits that should be voided upon issuance of this permit application

through permit consolidation?

5) Who will electronically sign this Title $\ensuremath{\text{V}}$

application?

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

requirements?

No

Responsible Official

No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=236597>OP-2FO~1.PDF

Hash 4AA6619EB76306E60AA6D9AE14165E536F347379F98BB85405E6FF46BA1E0C07

MIME-Type application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=236598>OP-REQ3 Forms.pdf

Hash 825A80823898C27157E6AD851A38950586E1B24F0DB2417A7CF07CD33C514F8F

MIME-Type application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=236599>OP SUMR OP-

SUM~1.PDF

Hash 9826BC3472C745CCFD154E15EB6169CAC4A06411717C955A4C3A0275AEA114FC

MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name Signed Cover Letter.pdf

Hash 36AA9C0F9D24E5A7A068954FA721ED33FEEC6FBD9E47E7B682283287725F8206

MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am John D Urbanic, the owner of the STEERS account ER091293.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 1151.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: John D Urbanic OWNER OPERATOR

Account Number: ER091293
Signature IP Address: 198.208.46.93
Signature Date: 2025-01-28

Signature Hash: 5A15D1ECD251241713EEAF14871B36E58492B38F6B1F606A830D75AB69E7A305
Form Hash Code at time of Signature: 5A15D1ECD251241713EEAF14871B36E58492B38F6B1F606A830D75AB69E7A305
EEF1A90D1911A3D4AE5DD64AC82DEAE4AF089BFAEFA117531A4F5E7F0A3EFC03

Submission

Reference Number: The application reference number is 648698

Submitted by: The application was submitted by

ER091293/John D Urbanic

Submitted Timestamp: The application was submitted on 2025-01-29

at 09:02:33 CST

Submitted From: The application was submitted from IP address

198.208.47.87

Confirmation Number: The confirmation number is 623671

Steers Version:	The STEERS version is 6.86
Permit Number:	The permit number is 1151

Additional Information

Application Creator: This account was created by Jazzmyne A Pearson