From: Alexander, J. Garrett

To: <u>Liam Lin</u>

Subject: Re: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls, LLC/LyondellBasell Syngas

Date: Tuesday, October 14, 2025 2:20:32 PM

Attachments: image002.png

Outlook-A logo wit.png

Liam,

The requested information has been submitted.

Regards,



Garrett Alexander

Principal Environmental Engineer j.garrett.alexander@lyb.com

O: +1 713.209.7030 M: +1 832.738.6461

LyondellBasell (LYB)

1515 Miller Cut Off Rd. La Porte, Texas 77571 www.lyondellbasell.com

From: Liam Lin <Liam.Lin@tceq.texas.gov>
Sent: Tuesday, October 14, 2025 10:25 AM

To: Alexander, J. Garrett < J. Garrett. Alexander@lyondellbasell.com>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

This email originated outside LyondellBasell. Do not click on links or open attachments unless you recognize the sender.

Good Morning Garrett,

I am approving your deadline extension request to the end of the day on 10/14/2025.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Yes

LYONDELLBASELL SYNGAS

Texas Commission on Environmental Quality

Title V Existing 2290

Site Information (Regulated Entity)

What is the name of the permit area to be

authorized?

Does the site have a physical address?

Physical Address

Number and Street 11603 STRANG RD

City LA PORTE

 State
 TX

 ZIP
 77571

 County
 HARRIS

 Latitude (N) (##.#####)
 29.705

 Longitude (W) (-###.#####)
 95.055277

 Primary SIC Code
 2813

Secondary SIC Code

Primary NAICS Code 325120

Secondary NAICS Code

Regulated Entity Site Information

What is the Regulated Entity's Number (RN)? RN100217207

What is the name of the Regulated Entity (RE)?

LYONDELLBASELL SYNGAS

Does the RE site have a physical address?

Physical Address

Number and Street 11603B STRANG RD

 City
 LA PORTE

 State
 TX

 ZIP
 77571

 County
 HARRIS

 Latitude (N) (##.#####)
 29.706388

 Longitude (W) (-###.#####)
 -95.056111

Facility NAICS Code

What is the primary business of this entity? SYNGAS PLANT

Customer (Applicant) Information

How is this applicant associated with this site?

Owner Operator
What is the applicant's Customer Number

CN603674862

(CN)?

Type of Customer Corporation

Full legal name of the applicant:

Legal Name LyondellBasell Acetyls, LLC

Texas SOS Filing Number801196716Federal Tax ID271191233State Franchise Tax ID12711912332

State Sales Tax ID

Local Tax ID

DUNS Number 957636194

Number of Employees 501+

Independently Owned and Operated? No

Responsible Official Contact

Person TCEQ should contact for questions

about this application:

Organization Name LYONDELLBASELL ACETYLS LLC

Prefix MR
First MARK

Middle

Last BOOKMYER

Suffix

Credentials

Title SITE MANAGER

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 1515 MILLER CUT OFF RD

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City LA PORTE

State TX ZIP 77571

Phone (###-###-) 7137039696

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail mark.bookmyer@lyb.com

Technical Contact

Person TCEQ should contact for questions

about this application:

Select existing TC contact or enter a new GARRETT ALEXANDER(LYONDELLBASELL

contact. ...)

Organization Name LYONDELLBASELL ACETYLS LLC

Prefix MR

First GARRETT

Middle

Last ALEXANDER

Suffix Credentials

Title PRINCIPAL ENVIRONMENTAL ENGINEER

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 1515 MILLER CUT OFF RD

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City LA PORTE

State TX ZIP 77571

Phone (###-###-) 7132097030

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail j.garrett.Alexander@lyondellbasell.com

Title V General Information - Existing

1) Permit Type: SOP

2) Permit Latitude Coordinate:29 Deg 42 Min 18 Sec3) Permit Longitude Coordinate:95 Deg 3 Min 19 Sec

4) Is this submittal a new application or an Update update to an existing application?

4.1. Select the permit/project number for which 2290-37697

this update should be applied.

5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

requirements?

N/A

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP-SUMR.pdf

Hash 5951253B7216CA74E42CE1C48AE52DC474847C97752154BC40FBB4D23F656952

MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am Mark R Bookmyer, the owner of the STEERS account ER071191.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 2290.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Mark R Bookmyer OWNER OPERATOR

Account Number: ER071191
Signature IP Address: 12.226.105.69
Signature Date: 2025-10-14

Signature Hash: A5654F030535D19B8DAFF7CC67672A7176FAE35FCE8058E0BF203525D74B46A6
Form Hash Code at time of Signature: 4017C94C9CCE8833257784858AD7C82350DDA34B1452BBDCA04FA9CDFD2DEC70

time of Signature:

Submission

Reference Number: The application reference number is 825949

Submitted by:

The application was submitted by

ER071101(Mark P. Rockmyor

ER071191/Mark R Bookmyer

Submitted Timestamp: The application was submitted on 2025-10-14

at 14:03:57 CDT

Submitted From: The application was submitted from IP address

12.226.105.69

Confirmation Number: The confirmation number is 685006

Steers Version: The STEERS version is 6.93
Permit Number: The permit number is 2290

Additional Information

Application Creator: This account was created by Garrett Alexander

Texas Commission on Environmental Quality Federal Operating Permit Program Individual Unit Summary for Revisions Form OP-SUMR Table 1

Date	Permit No.	Regulated Entity No.
10/14/2025	O-2990	100217207

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	3	SGCT	OP-UA13	Cooling Tower System		4773A	PSDTX1606
	5	MEOHFUG	OP-SUMR	Methanol Unit Plantwide Fugitives		40938	
	1	SGFUG1C3C	OP-PBRSUP	Syngas Process and Propylene Refrigeration Fugitives		106.261/11/01/2003[172431]	
	1	SG21-1-1	OP-PBRSUP	High Pressure Flare		106.261/11/01/2003[173440]	
	1	POXNH3FLARE	OP-PBRSUP	POX Wastewater Ammonia Flare		106.261/11/01/2003[175042,179815]	
	1	SG20-3-2	OP-PBRSUP	Cold Flare		106.261/11/01/2003[175426]	
	1	SG20-2-2	OP-PBRSUP	Acid Gas Flare		106.261/11/01/2003[178931]	
	1	SG810-22-1	OP-PBRSUP	Equalization Tank and Diversion Tank		106.261/11/01/2003[179815]	
	1	SG810-29	OP-PBRSUP	Mid Basin		106.261/11/01/2003[179815]	

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Alexander, J. Garrett < J. Garrett. Alexander@lyondellbasell.com>

Sent: Tuesday, October 14, 2025 10:23 AM **To:** Liam Lin <Liam.Lin@tceq.texas.gov>

Subject: Re: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Good morning, Liam. My Site Manager needs to sign this submittal. Can you give me to the end of the day to have it submitted?

Regards,



Garrett Alexander

Principal Environmental Engineer i.garrett.alexander@lyb.com

O: +1 713.209.7030 M: +1 832.738.6461

LyondellBasell (LYB)

1515 Miller Cut Off Rd. La Porte, Texas 77571 www.lyondellbasell.com

From: Liam Lin < Liam.Lin@tceq.texas.gov>
Sent: Monday, October 13, 2025 4:05 PM

To: Alexander, J. Garrett < J. Garrett. Alexander@lyondellbasell.com >

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

This email originated outside LyondellBasell. Do not click on links or open attachments unless you recognize the sender.

Good Afternoon Alexander,

Thank you for your call this morning. On the call, we discussed the deficiency item listed below in the email dated October 9, 2025. On Form OP-REQ1, page 88, PBR 106.261's effective date was updated to 11/01/2003. All units with this Preconstruction Authorization (PCA) must be updated on form OP-SUMR to the updated effective date using the format 106.XXX/MM/DD/YYYY[rrrr].

Please let me know if you have any questions. Please submit the updated Form OP-SUMR through STEERS by noon on **10/14/2025**.

Thank you for your cooperation in this matter.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Liam Lin

Sent: Thursday, October 9, 2025 8:18 AM

To: Alexander, J. Garrett < <u>J.Garrett.Alexander@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Good Afternoon Garrett,

There is an issue with the application which is listed below.

1. Form OP-SUMR - On the updated Form OP-PBRSUP, Table A, dated 09/29/2025, you updated PBR 106.261's effective date to 11/01/2003 for the 8 emission units

listed. Please update the preconstruction authorization column on Form OP-SUMR to reflect this change plus add the PBR registration numbers. The formatting to follow for the PBR registration numbers is found on page 4 of the <u>OP-SUM</u> Instructions.

Please submit the updated form along with the previously requested form OP-REQ1 page 88 through STEERS by Close of Business on <u>October 13, 2025.</u>

Thank you for your cooperation in this matter.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Alexander, J. Garrett < J. Garrett. Alexander@lyondellbasell.com >

Sent: Wednesday, October 8, 2025 8:16 AM **To:** Liam Lin <<u>Liam.Lin@tceq.texas.gov</u>>

Subject: Re: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Good morning, Liam,

I was out on vacation and just returned today so I didn't get this request before the deadline. May I have an extension to get this to you by the end of the day on Monday, October 13th?

Thank you,

LYONDELLBASELL SYNGAS

Yes

Texas Commission on Environmental Quality

Title V Existing 2290

Site Information (Regulated Entity)

What is the name of the permit area to be

authorized?

Does the site have a physical address?

Physical Address

Number and Street 11603 STRANG RD

City LA PORTE

 State
 TX

 ZIP
 77571

 County
 HARRIS

 Latitude (N) (##.#####)
 29.705

 Longitude (W) (-###.#####)
 95.055277

 Primary SIC Code
 2813

Secondary SIC Code

Primary NAICS Code 325120

Secondary NAICS Code

Regulated Entity Site Information

What is the Regulated Entity's Number (RN)? RN100217207

What is the name of the Regulated Entity (RE)?

LYONDELLBASELL SYNGAS

Does the RE site have a physical address?

Physical Address

Number and Street 11603B STRANG RD

 City
 LA PORTE

 State
 TX

 ZIP
 77571

 County
 HARRIS

 Latitude (N) (##.#####)
 29.706388

 Longitude (W) (-###.#####)
 -95.056111

Facility NAICS Code

What is the primary business of this entity? SYNGAS PLANT

Customer (Applicant) Information

How is this applicant associated with this site?

Owner Operator

What is the applicant's Customer Number

CN603674862

(CN)?

Type of Customer Corporation

Full legal name of the applicant:

Legal Name LyondellBasell Acetyls, LLC

Texas SOS Filing Number801196716Federal Tax ID271191233State Franchise Tax ID12711912332

State Sales Tax ID

Local Tax ID

DUNS Number 957636194

Number of Employees 501+

Independently Owned and Operated? No

Responsible Official Contact

Person TCEQ should contact for questions

about this application:

Organization Name LYONDELLBASELL ACETYLS LLC

Prefix MR
First MARK

Middle

Last BOOKMYER

Suffix

Credentials

Title SITE MANAGER

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 1515 MILLER CUT OFF RD

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City LA PORTE

State TX ZIP 77571

Phone (###-###-###) 7137039696

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail mark.bookmyer@lyb.com

Technical Contact

Person TCEQ should contact for questions

about this application:

Select existing TC contact or enter a new GARRETT ALEXANDER(LYONDELLBASELL

contact. ...)

Organization Name LYONDELLBASELL ACETYLS LLC

Prefix MR

First GARRETT

Middle

Last ALEXANDER

Suffix Credentials

Title PRINCIPAL ENVIRONMENTAL ENGINEER

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 1515 MILLER CUT OFF RD

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City LA PORTE

State TX ZIP 77571

Phone (###-###-####)
Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail j.garrett.Alexander@lyondellbasell.com

Title V General Information - Existing

1) Permit Type: SOP

2) Permit Latitude Coordinate:29 Deg 42 Min 18 Sec3) Permit Longitude Coordinate:95 Deg 3 Min 19 Sec

4) Is this submittal a new application or an Update update to an existing application?

4.1. Select the permit/project number for which 2290-37697

this update should be applied.5) Does this application include Acid Rain

Program or Cross-State Air Pollution Rule

requirements?

N/A

7132097030

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=287969>OP-REQ1 - Page 88.pdf

Hash FF75EAEF14534DABF386E9C5A975669D209AB0E1492E1D4DF198E63CDE2D8FE6

MIME-Type application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am Mark R Bookmyer, the owner of the STEERS account ER071191.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 2290.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Mark R Bookmyer OWNER OPERATOR

Account Number: ER071191
Signature IP Address: 50.148.8.221
Signature Date: 2025-10-13

 Signature Hash:
 A5654F030535D19B8DAFF7CC67672A7176FAE35FCE8058E0BF203525D74B46A6

 Form Hash Code at
 03690FC86ECC87D6C05B3FCA6F3EFD2D4BDFF42B90C57FD1254CD69839601238

time of Signature:

Submission

Reference Number: The application reference number is 825545

Submitted by:

The application was submitted by

ER071191/Mark R Bookmyer

Submitted Timestamp: The application was submitted on 2025-10-13

at 12:15:18 CDT

Submitted From: The application was submitted from IP address

50.148.8.221

Confirmation Number: The confirmation number is 684690

Steers Version: The STEERS version is 6.93
Permit Number: The permit number is 2290

Additional Information

Application Creator: This account was created by Garrett Alexander

Texas Commission on Environmental Quality Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 Federal Operating Permit Program

Date:	09/29/2025
Permit No.:	O-2290
RN No.:	RN100217207

For SOP applications, answer ALL questions unless otherwise directed.

• For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-REQ1: Page 88				
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)				
♦ I. Permits by Rule (30 TAC Chapter 106) for the Application Area				
A list of selected Permits by Rule (pre FOP application is available in the in	viously referred to as standard exemptions) that are required to be listed in the structions.			
PBR No.: 106.261	Version No./Date: 11/01/2003			
PBR No.: 106.263	Version No./Date: 11/1/2001			
PBR No.: 106.264	Version No./Date: 9/4/2000			
PBR No.: 106.472	Version No./Date: 9/4/2000			
PBR No.: 106.473	Version No./Date: 9/4/2000			
PBR No.: 106.511	Version No./Date: 9/4/2000			
PBR No.: 106.373	Version No./Date: 9/4/2000			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
♦ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum				
Permit No.:	Issuance Date:			
Permit No.:	Issuance Date:			
Permit No.:	Issuance Date:			
Permit No.:	Issuance Date:			



Garrett Alexander

Principal Environmental Engineer j.garrett.alexander@lyb.com

O: +1 713.209.7030 M: +1 832.738.6461

LyondellBasell (LYB) 1515 Miller Cut Off Rd. La Porte, Texas 77571

www.lyondellbasell.com

From: Liam Lin < Liam.Lin@tceq.texas.gov>
Sent: Friday, October 3, 2025 9:53 AM

To: Alexander, J. Garrett < J. Garrett. Alexander@lyondellbasell.com >

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

This email originated outside LyondellBasell. Do not click on links or open attachments unless you recognize the sender.

Good Morning Garrett,

There is an issue with the application which is listed below.

- Form OP-REQ1 Page 88-
 - PBR No. 106.122 and 106.102 are considered insignificant (<u>de minimis</u>) sources and should not appear on OP-REQ1 page 88. Please submit an updated page 88 removing these PBRs.

Please submit the updated form through STEERS by noon on <u>October 7, 2025</u>. Please notify me by email once this step has been completed.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Alexander, J. Garrett < J. Garrett. Alexander@lyondellbasell.com >

Sent: Monday, September 29, 2025 1:36 PM **To:** Liam Lin < <u>Liam.Lin@tceq.texas.gov</u>>

Subject: Re: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Hi Liam,

The requested information has been submitted via STEERS. Please let me know if you need anything else.

Regards,



Garrett Alexander

Principal Environmental Engineer <u>i.garrett.alexander@lyb.com</u>

O: +1 713.209.7030 M: +1 832.738.6461

LyondellBasell (LYB) 1515 Miller Cut Off Rd. La Porte, Texas 77571

www.lyondellbasell.com

From: Liam Lin < Liam.Lin@tceq.texas.gov > Sent: Wednesday, September 17, 2025 2:03 PM

To: Alexander, J. Garrett < <u>J.Garrett.Alexander@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

This email originated outside LyondellBasell. Do not click on links or open attachments unless you recognize

Good afternoon Garrett,

I am approving your request for extension to Noon on **September 30, 2025**.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Alexander, J. Garrett < J. Garrett. Alexander@lyondellbasell.com >

Sent: Wednesday, September 17, 2025 1:57 PM

To: Liam Lin < Liam.Lin@tceq.texas.gov>

Subject: Re: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Hi Liam,

LYB requests an extension until 9/30 to submit the requested information. I had to schedule a meeting with the R.O. to certify the updates. Please let me know if this is acceptable.

Regards,



Garrett Alexander

Principal Environmental Engineer j.garrett.alexander@lvb.com

O: +1 713.209.7030 M: +1 832.738.6461

LyondellBasell (LYB)

1515 Miller Cut Off Rd. La Porte, Texas 77571 www.lyondellbasell.com

From: Liam Lin < Liam.Lin@tceq.texas.gov > Sent: Monday, September 15, 2025 2:34 PM

To: Alexander, J. Garrett < <u>i.garrett.alexander@lyondellbasell.com</u>> **Cc:** Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

This email originated outside LyondellBasell. Do not click on links or open attachments unless you recognize the sender.

Good Afternoon Garrett,

There are a few updates required for the application which are listed below.

1. Form OP-PBRSUP, OP-SUMR and OP-REQ1

- a. PBR 106.261 You listed the effective date as 09/04/2000, however, all registration dates listed for this PBR were issued after 2003. The correct effective date is 11/01/2003. Please update form OP-PBRSUP and OP-REQ1 Page 88.
- b. Unit ID. MEOHFUG According to our database, registration 131521 (106.261, MEOHFUG) was voided and rolled into NSR 40938 in a 11/20/2023 renew/amendment. Registration 131521 (106.261, MEOHFUG) is no longer valid. Please update the Preconstruction Authorizations (PCA) column for this unit on form OP-SUMR and update form OP-PBRSUP.
- c. OP-PBRSUP- When submitting an updated OP-PBRSUP, please submit it as a set including all Tables A,B,C and D with the same, updated submittal date.
- 2. **COR** At this time, I would like to ask you to submit and certify all correspondence and updates for this project through STEERS.

Please submit the updated forms via STEERS by Noon on <u>September 18, 2025.</u> Please notify me via email once this step has been completed.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Compuesto, Luigi J < <u>Luigi.Compuesto@lyondellbasell.com</u>>

Sent: Wednesday, July 23, 2025 10:27 AM **To:** Liam Lin <<u>Liam.Lin@tceq.texas.gov</u>>

Cc: Buchholz, Brittany J < Brittany J < Brittany.Buchholz@lyondellbasell.com

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Liam,

Attached is the updated PBRSUP.

As for the process description, the process description provided covers the operation for the facility/processes that are included in the Title V permit. I have just pared it down to avoid having confidential information on the application. O-2290 only covers the synthesis gas and methanol unit. O-1375 covers the acetyls unit that is also under the LyondellBassell Acetyls LLC CN. Please let me know if you have any additional questions.

Thanks,

Luigi Compuesto

From: Liam Lin < Liam.Lin@tceq.texas.gov>
Sent: Wednesday, July 23, 2025 8:21 AM

To: Compuesto, Luigi J < <u>Luigi.Compuesto@lyondellbasell.com</u>> **Cc:** Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

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Good Morning Luigi,

Just checking in to see if there are any updates on the request below. Thanks

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Liam Lin

Sent: Thursday, July 17, 2025 9:40 AM

To: Compuesto, Luigi J < <u>Luigi.Compuesto@lyondellbasell.com</u>> **Cc:** Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Good Afternoon Luigi,

There are a few updates required with the application, which are listed below,

1. Form OP-PBRSUP -

- Unit ID SITE is listed on Table B but not on Table D, please list this Unit on Table D.
- Unit IDs. POXNH3FLARE (Registration No. 179815), SG810-22-1 and SG810-29 are listed on Table D, however, the units are not listed on Tables A or B.
- Please ensure that all units listed on Tables A or B are listed on Table D, and all units listed on Table D are listed on Tables A or B.

2. Process Description -

 It looks like you submitted an updated process description just for the units addressed in this minor revision. When you submit an updated process description, please include the full process description for the facility.

Please submit the updated forms by noon on **July 21, 2025**.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Compuesto, Luigi J < Luigi.Compuesto@lyondellbasell.com>

Sent: Monday, July 14, 2025 11:51 AM **To:** Liam Lin < <u>Liam.Lin@tceq.texas.gov</u>>

Cc: Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Good afternoon Liam,

Attached is the updated Major NSR table and OP-REQ1 pgs 87-88. Please let me know if you have any further questions.

Luigi Compuesto

From: Liam Lin < Liam.Lin@tceq.texas.gov>

Sent: Friday, July 11, 2025 2:16 PM

To: Compuesto, Luigi J < <u>Luigi.Compuesto@lyondellbasell.com</u>> **Cc:** Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

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Good Afternoon Mr. Compuesto,

I have included my response to your questions below in red. Please let me know if you have any questions.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Compuesto, Luigi J < <u>Luigi.Compuesto@lyondellbasell.com</u>>

Sent: Friday, July 11, 2025 11:40 AM **To:** Liam Lin < <u>Liam.Lin@tceq.texas.gov</u>>

Cc: Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Hi Liam,

Just a question to verify.

I understand that PSDTX1606 is technically attached to NSR 4773A, but I just wanted to get clarity on why PSDTX1606 permit issuance date is also going to be affected. PSDTX1606 was left unmodified in this application and therefore the issuance date for that permit would technically be the same as when it was initially issued. My understanding is that the issuance date will only be changed if the PSD permit is modified, i.e. PSDTX1606 becomes

PSDTX1606M1.

Since both 4773A and PSDTX16016 have the same Permit Face, MAERT and Conditions, when one of the permits are amended, both issuance dates are automatically updated even if PSDTX16016 was left unmodified.

Similarly, the major NSR summary table would only be affected if PSDTX1606 is modified.

The Major NSR summary table are affected when the MAERT is amended. In the case of the April 2, 2025 amendment, the values have changed for Unit ID. SG21-1-1 for NOx, VOC and CO. The values in the Major NSR summary table must match the MAERT.

Thanks,

Luigi Compuesto

From: Liam Lin < Liam.Lin@tceq.texas.gov>

Sent: Friday, July 11, 2025 11:16 AM

To: Compuesto, Luigi J < <u>Luigi.Compuesto@lyondellbasell.com</u>> **Cc:** Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

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Good Morning Mr. Compuesto,

Thank you for your response to the working draft permit. There are a few updates required for your application which are listed below.

- 1. OP-REQ1 Page 87
- According to the Major NSR Summary table and Maximum Allowable Emission Rates
 Table (MAERT), PSDTX1606 corresponds with NSR Permit No. 4773A. In the latest
 update, you updated the issuance date for NSR Permit No. 4773A to 04/02/2025
 however, you did not update the issuance date for PSDTX1606. Please update the
 issuance date for PSDTX1606 to 04/02/2025.
- 2. Major NSR Summary Table
- Since the 04/02/2025 amendment includes changes to the MAERT, please review the attached Major NSR Summary table and make changes utilizing the track change mode on word. On the top row, please update the issuance date to April 02, 2025.

Please submit the updated form and Major NSR Summary Table by noon on **July 18**, **2025**.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



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From: Compuesto, Luigi J < Luigi.Compuesto@lyondellbasell.com>

Sent: Friday, July 11, 2025 8:21 AM **To:** Liam Lin < Liam.Lin@tceq.texas.gov >

Cc: Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Good morning Liam,

Okay with the current draft permit attached. Though I have updated pgs. 87-88 of OP-REQ1 as we received the amendment for 4773A and also added a few more sources to the PBRSUP due to issuance of a PBR. They are attached.

Thanks, Luigi Compuesto

From: Compuesto, Luigi J < luigi.compuesto@lyondellbasell.com>

Sent: Thursday, July 10, 2025 6:36 AM **To:** Liam Lin < <u>Liam.Lin@tceq.texas.gov</u>>

Cc: Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Good morning Liam,

Thanks, let me take a look at this and will circle back to you shortly.

From: Liam Lin < Liam.Lin@tceq.texas.gov>
Sent: Wednesday, July 9, 2025 4:20 PM

To: Compuesto, Luigi J < <u>luigi.compuesto@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

You don't often get email from lin@tceq.texas.gov. Learn why this is important

This email originated outside LyondellBasell. Do not click on links or open attachments unless you recognize the sender.

Good Afternoon Mr. Compuesto,

I have conducted a technical review of the revision application for *LyondellBasell Acetyls*, *LLC*, *LyondellBasell Syngas*. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit and the updated form by Close of Business on <u>July 23, 2025</u>.

There are a few updates required for your application which are listed below.

- 1. Form OP-PBRSUP
 - Unit ID. WOLOAD This unit is listed on Table B however, it is not listed on Table D. Per Form <u>OP-PBRSUP instructions</u>, all units listed on Tables A and B must be listed on Table D.
 - Unit ID. OTHER This is listed on Table D, however it is not listed on Tables A or B. All units listed on Table D must be listed on Tables A or B.
 - Please update form OP-PBRSUP as a set including all tables A, B, C and D. Please use the same updated submittal date for all four tables.
- 2. Major NSR Summary Table -
 - Since there are no changes requested for the Major NSR Summary table, the table will be attached to the draft permit when we send it out for Public Notice.

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_f actsheet.pdf. This guidance contains important information regarding WDP review

and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



From: Liam Lin

Sent: Friday, March 28, 2025 4:13 PM **To:** <u>luigi.compuesto@lyondellbasell.com</u>

Subject: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls, LLC/LyondellBasell

Acetyls LLC

Good Afternoon Mr. Compuesto,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O2290 for LyondellBasell Acetyls, LLC, LyondellBasell Acetyls LLC. This application has been assigned Project No. 37697. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6

at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Optional: Request any information that may have been noted as deficient or out-of-date during a preliminary project review (e.g. OP-1 with current contact data, current OP-REQ1, etc.), and include a deadline.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_f actsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



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Information contained in this email is subject to the Disclaimer and Privacy Notice found by clicking on the following link: https://www.lyondellbasell.com/en/disclaimer/

From: Alexander, J. Garrett

To: <u>Liam Lin</u>

Subject: Re: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls, LLC/LyondellBasell Syngas

Date: Monday, September 29, 2025 1:36:02 PM

Attachments: image002.png

Outlook-A logo wit.png

Hi Liam,

The requested information has been submitted via STEERS. Please let me know if you need anything else.

Regards,



Garrett Alexander

Principal Environmental Engineer

j.garrett.alexander@lyb.com

O: +1 713.209.7030 M: +1 832.738.6461

LyondellBasell (LYB)

1515 Miller Cut Off Rd. La Porte, Texas 77571 www.lyondellbasell.com

From: Liam Lin <Liam.Lin@tceq.texas.gov>

Sent: Wednesday, September 17, 2025 2:03 PM

To: Alexander, J. Garrett < J. Garrett. Alexander@lyondellbasell.com>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

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Good afternoon Garrett,

I am approving your request for extension to Noon on **September 30, 2025**.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087

Permit By Rule Supplemental Table (Page 1) Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/29/2025	O2290	RN100217207

Unit ID No.	Registration No.	PBR No.	Registration Date
SGFUG1C3C	172431	106.261	4/18/2023
SG21-1-1	173440	106.261	08/04/2023
POXNH3FLARE	175042	106.261	02/05/2024
SG20-3-2	175426	106.261	03/08/2024
SG20-2-2	178931	106.261	02/04/2025
POXNH3FLARE	179815	106.261	04/29/2025
SG810-22-1	179815	106.261	04/29/2025
SG810-29	179815	106.261	04/29/2025

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/29/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date
MSS-LNDCNT	106.263	11/01/2001
SITE	106.264	09/04/2000
303-54-1	106.472	09/04/2000
38-6-1	106.472	09/04/2000
71-1-2	106.472	09/04/2000
71-13-1	106.472	09/04/2000
71-2-1	106.472	09/04/2000
7-3-6	106.472	09/04/2000
SG103-25-1	106.472	09/04/2000
SG103-25-2	106.472	09/04/2000
SG103-25-3	106.472	09/04/2000

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/29/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date
810-28-8	106.472	09/04/2000
ROCGEN	106.511	09/04/2000
SG41-31-1	106.473	09/04/2000
SG5-1-1	106.472	09/04/2000
SG810-27-1	106.472	09/04/2000
SG811-1-1	106.472	09/04/2000
SG811-3-1	106.472	09/04/2000

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/29/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date
SG14-10-1	106.373	09/04/2000
SG121-5-1_2	106.373	09/04/2000
SG110-13-2	106.373	09/04/2000
SG13-8-4	106.472	09/04/2000
WOLOAD	106.473	09/04/2000
OTHER	106.264	09/04/2000

Permit By Rule Supplemental Table (Page 3) Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number		
09/29/2025	O2290	RN100217207		

PBR No.	Version No./Date
106.102	09/04/2000
106.122	09/04/2000

Date	Permit Number	Regulated Entity Number
09/29/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
MSS-LNDCNT	106.263	11/01/2001	Maintain records of all MSS activities and its representative emissions.
OTHER	106.264	09/04/2000	Maintain records of the equipment that have been replaced-in-kind.
303-54-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
38-6-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.

71-1-2	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
71-13-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
71-2-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
7-3-6	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG103-25-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG103-25-2	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG103-25-3	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.

Date	Permit Number	Regulated Entity Number	
9/29/2025	O2290	RN100217207	

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
810-28-8	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
ROCGEN	106.511	09/04/2000	PBR limits the usage of the engine to at least 10% of the normal operating hours of the primary equipment. Records of the annual operating hours for the engine will be maintained.
SITE	106.264	09/04/2000	Records of the equipment replaced are contained in the management of change documentation retained by the site. Additionally, for sources that are emitting, records of the emissions are contained in the emission inventory for the source which is updated monthly.
SG41-31-1	106.473	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.

SG5-1-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG810-27-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG811-1-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG811-3-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SGFUG1C3C	106.261	172431	CO emissions from fugitive components are not required to be monitored. However, fugitive components will still be monitored per Special Condition 20 of NSR Permit 4773A.
SG14-10-1	106.373	09/04/2000	The refrigeration system uses a refrigerant that has an ESL greater than 150 µg/m³. Records will be kept of the refrigeration system operational hours and the amount of refrigerant rechaged into the system.
SG121-5-1_2	106.373	09/04/2000	The refrigeration system uses a refrigerant that has an ESL greater than $150~\mu g/m^3$. Records will be kept of the amount of refrigerant rechaged into the system.

Date	Permit Number	Regulated Entity Number		
9/29/2025	O2290	RN100217207		

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement			
SG110-13-2	106.373	09/04/2000	The refrigeration system uses a refrigerant that has an ESL greater than 150 $\mu g/m^3$. Records will be kept of the amount of refrigerant rechaged into the system.			
SG13-8-4	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBF 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.			
SG21-1-1	106.261	173440	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.			
POXNH3FLARE	106.261	175042	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.			
SG20-3-2	106.261	175426	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.			
SG20-2-2	106.261	178931	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.			
POXNH3FLARE	106.261	179815	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.			
SG810-22-1	106.261	179815	Wastewater sources are monitored per the requirements of Special Condition 28 of NSR Permit 4773A.			
SG810-29	106.261	179815	Wastewater sources are monitored per the requirements of Special Condition 28 of NSR Permit 4773A.			
WOLOAD	106.473	09/04/2000	Records of the loading operations are maintained to ensure that loading rate of the tank trucks do not exceed 20,000 gal/day averaged over any consecutive 30-day period, and tank trucks do not exceed 25,000 gallons. Emissions from the events are tallied to prevent exceeding 25 tpy of emissions.			

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2 - Table 1

Texas Commission on Environmental Quality

Date:	September 29, 2025		
Permit No.:	O-2990		
Regulated Entity No.:	100217207		
Company / Area Name:	LyondelBasell Syngas		
For Submissions to EPA			
Has a copy of this application	n been submitted (or is being submitted) to EPA?	☑ YI	ES 🔲 NO
I. Application Type			
Indicate the type of application	on:		
☐ Renewal			
☑ Streamlined Revision	(Must include provisional terms and conditions as explained in the instructions.)		
☐ Significant Revision			
Revision Requesting P	Prior Approval		
Administrative Revision	on		
Response to Reopenin	g		
II. Qualification Statement	t en		
For SOP Revisions Only		☑ YI	ES NO
For GOP Revisions Only		☐ YE	ES NO

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2 - Table 1 (continued)

Texas Commission on Environmental Quality

III. Major	III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or a change in regulations.)										
Indicate all	Indicate all pollutants for which the site is a major source based on the site's potential to emit after the change is operated:										
	$lacksquare$ VOC $lacksquare$ NO $_{ m X}$ $lacksquare$ SO $_{ m 2}$ $lacksquare$ PM $_{ m 10}$ $lacksquare$ CO $lacksquare$ Pb $lacksquare$ HAPs										
Other: GH	Other: GHG										
IV. Refere	IV. Reference Only Requirements (For reference only)										
Has the app	Has the applicant paid emissions fees for the most recent agency fiscal year(September 1-August 31)?							N/A			
V. Delinqu	V. Delinquent Fees and Penalties										
Notice: This form will not be processed until all delinquent fees and/or penalties owed the TCEQ or the Office of the Attorney General on behalf of the TCEQ are											
pa	id in accordance wit	th the Delinquent Fee and	Penalty Protocol.								

Texas Commission on Environmental Quality Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2 Table 2

Date:	September 29, 2025
Permit No.:	O-2990
Regulated Entity No.:	100217207
Company / Area Name:	LyondelBasell Syngas

Using the table below, provide a description of the revision(s).

Revision	Revision	Unit/Group/Process			NSR	Description of Changes and
No.	Code	New Unit	ID No.	Applicable Form(s)	Authorization	Provisional Terms and Conditions
1	MS-A	No	Sitewide	OP-REQ1	_	Update NSR and PBR authorizations as indicated on the OP-REQ1.
2	MS-C	No	Sitewide	OP-REQ1	-	Add general requirements and terms for 40 CFR 61 Subpart FF - Benzene Waste Operations NESHAPS.
3	MS-C	No	SGCT	OP-UA13	4773A	Correct the existing citations for 30 TAC 115 HRVOC for the Syngas cooling tower.
4	MS-C	No	Sitewide	OP-PBRSUP	Various	Update PBR authorizations and its corresponding monitoring/recordkeeping requirements.
5	MS-C	No	MEOHFUG	OP-SUMR	40938	Removed PBR registration # 131521

Texas Commission on Environmental Quality Federal Operating Permit Program Individual Unit Summary for Revisions Form OP-SUMR Table 1

Date	Permit No.	Regulated Entity No.
9/29/2025	O-2990	100217207

 Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I
	3	SGCT	OP-UA13	Cooling Tower System		4773A	PSDTX1606
	5	MEOHFUG	OP-SUMR	Methanol Unit Plantwide Fugitives		40938	

Texas Commission on Environmental Quality Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 Federal Operating Permit Program

Date:	09/29/2025
Permit No.:	O-2290
RN No.:	RN100217207

For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

11		1			
Form OP-REQ1: Page 87					
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)					
E. PSD Permits and	d PSD N	Tajor Pollutants			
PSD Permit No.: PSDTX1606	Issuance Date: 04/02/2025		Pollutant(s): CO		
PSD Permit No.:		Issuance Date:		Pollutant(s):	
PSD Permit No.:		Issuance Date:		Pollutant(s):	
PSD Permit No.:		Issuance Date:		Pollutant(s):	
If PSD Permits are held for the Technical Forms heading at:					
F. Nonattainment ((NA) Pe	rmits and NA Major	Pollutar	nts	
NA Permit No.:		Issuance Date:		Pollutant(s):	
NA Permit No.:		Issuance Date:		Pollutant(s):	
NA Permit No.:		Issuance Date:		Pollutant(s):	
NA Permit No.:		Issuance Date:		Pollutant(s):	
If NA Permits are held for the Technical Forms heading at:					
G. NSR Authorizat	ions wit	h FCAA § 112(g) Req	uireme	nts	
NSR Permit No.:	Issuanc	e Date:	NSR Pe	ermit No.:	Issuance Date:
NSR Permit No.:	Issuanc	e Date: NSR Pe		ermit No.:	Issuance Date:
NSR Permit No.:	Issuanc	ce Date: NSR P		ermit No.:	Issuance Date:
NSR Permit No.:	Issuanc	e Date: NSR Pe		SR Permit No.: Issuance Date:	
	_	16 Permits, Special Po Rule, PSD Permits, 1			
Authorization No.: 4773A	Issuanc	e Date: 04/02/2025	Authori	zation No.:	Issuance Date:
Authorization No.: 40938 Issuance		ce Date: 03/06/2024 Author		zation No.:	Issuance Date:
Authorization No.:	Issuanc	ance Date: Auth		zation No.:	Issuance Date:
Authorization No.: Issuance		ce Date: A		zation No.:	Issuance Date:

Texas Commission on Environmental Quality Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 Federal Operating Permit Program

Date:	09/29/2025
Permit No.:	O-2290
RN No.:	RN100217207

For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-REQ1: Page 88				
additional sheets if necessary for sections E-J)				
C Chapter 106) for the Application Area				
viously referred to as standard exemptions) that are required to be listed in the structions.				
Version No./Date: 9/4/2000				
Version No./Date: 9/4/2000				
Version No./Date: 11/01/2003				
Version No./Date: 11/1/2001				
Version No./Date: 9/4/2000				
Version No./Date: 9/4/2000				
Version No./Date: 9/4/2000				
Version No./Date: 9/4/2000				
Version No./Date: 9/4/2000				
Version No./Date:				
♦ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum				
Issuance Date:				

LYONDELLBASELL SYNGAS

Yes

Texas Commission on Environmental Quality

Title V Existing 2290

Site Information (Regulated Entity)

What is the name of the permit area to be

authorized?

Does the site have a physical address?

Physical Address

Number and Street 11603 STRANG RD

City LA PORTE

 State
 TX

 ZIP
 77571

 County
 HARRIS

 Latitude (N) (##.#####)
 29.705

 Longitude (W) (-###.#####)
 95.055277

 Primary SIC Code
 2813

Secondary SIC Code

Primary NAICS Code 325120

Secondary NAICS Code

Regulated Entity Site Information

What is the Regulated Entity's Number (RN)? RN100217207

What is the name of the Regulated Entity (RE)?

LYONDELLBASELL SYNGAS

Does the RE site have a physical address?

Physical Address

Number and Street 11603B STRANG RD

 City
 LA PORTE

 State
 TX

 ZIP
 77571

 County
 HARRIS

 Latitude (N) (##.#####)
 29.706388

 Longitude (W) (-###.#####)
 -95.056111

Facility NAICS Code

What is the primary business of this entity? SYNGAS PLANT

Customer (Applicant) Information

How is this applicant associated with this site?

Owner Operator
What is the applicant's Customer Number

CN603674862

(CN)?

Type of Customer Corporation

Full legal name of the applicant:

Legal Name LyondellBasell Acetyls, LLC

 Texas SOS Filing Number
 801196716

 Federal Tax ID
 271191233

 State Franchise Tax ID
 12711912332

State Sales Tax ID

Local Tax ID

DUNS Number 957636194
Number of Employees 501+
Independently Owned and Operated? No

Responsible Official Contact

Person TCEQ should contact for questions

about this application:

Organization Name LYONDELLBASELL ACETYLS LLC

Prefix MR
First MARK

Middle

Last BOOKMYER

Suffix

Credentials

Title SITE MANAGER

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 1515 MILLER CUT OFF RD

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City LA PORTE

State TX ZIP 77571

Phone (###-###-) 7137039696

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail mark.bookmyer@lyb.com

Technical Contact

Person TCEQ should contact for questions

about this application:

Select existing TC contact or enter a new GARRETT ALEXANDER(LYONDELLBASELL

contact. ...)

Organization Name LYONDELLBASELL ACETYLS LLC

Prefix MR

First GARRETT

Middle

Last ALEXANDER

Suffix Credentials

Title PRINCIPAL ENVIRONMENTAL ENGINEER

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 1515 MILLER CUT OFF RD

applicable)

Routing (such as Mail Code, Dept., or Attn:)

LA PORTE City

TX State ZIP 77571

7132097030 Phone (###-###-)

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail j.garrett.Alexander@lyondellbasell.com

Title V General Information - Existing

SOP 1) Permit Type:

2) Permit Latitude Coordinate: 29 Deg 42 Min 18 Sec 3) Permit Longitude Coordinate: 95 Deg 3 Min 19 Sec

4) Is this submittal a new application or an Update update to an existing application?

2290-37697 4.1. Select the permit/project number for which

this update should be applied.

5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

requirements?

No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=285152>OP-2.pdf

D2EBF64CD6CB058800F40A46000148A8D7142744C483A2F0E65B8374B94DF1FE Hash

MIME-Type application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=285156>OP-REQ1.pdf

Hash 317170ABB0153325F34C2B4482FC710AA20142C415F464D54DE22ACF15F72DF2

MIME-Type application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

<a href=/ePermitsExternal/faces/file? File Name

fileId=285153>OP-PBRSUP.pdf

EACEE4DF5FB534AFBAEF2646FB055F5D7669DEF3DAF4DBC77C118E52CA4F2964 Hash

MIME-Type application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=285154>OP-SUMR.pdf

Hash 4DA8F3744E23D1BB05D79E0B67B5A0BB9F6C097CEC341A4F4785782EDF8ECAEA

MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=285155>20250723_Project

Correspondence.pdf

Hash 5498FB80D5F54A7BEA2CE2E9B4C924446FCC98F61ADB925AB0E13663343BB9E6

MIME-Type application/pdf

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=285157>RE_ Technical Review -- FOP O2290 Proje...ngas - Alexander J.pdf

Hash DA5B7A38CDCDCB634F6F537ECE17AAE405474EE880BA00E2F92B9E892E138AC7

MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am Mark R Bookmyer, the owner of the STEERS account ER071191.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.

- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 2290.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Mark R Bookmyer OWNER OPERATOR

Account Number: ER071191
Signature IP Address: 12.226.105.69
Signature Date: 2025-09-29

Signature Hash: A5654F030535D19B8DAFF7CC67672A7176FAE35FCE8058E0BF203525D74B46A6
Form Hash Code at time of Signature: A5654F030535D19B8DAFF7CC67672A7176FAE35FCE8058E0BF203525D74B46A6
80B0714AAE9DB5049DAD8ABA0DB548D15E367B34D62E1F10944D7023E40F7C9D

Submission

Reference Number: The application reference number is 820983

Submitted by: The application was submitted by ER071191/Mark R Bookmyer

Submitted Timestamp: The application was submitted on 2025-09-29

at 13:33:13 CDT

Submitted From: The application was submitted from IP address

12.226.105.69

Confirmation Number: The confirmation number is 681353

Steers Version: The STEERS version is 6.92
Permit Number: The permit number is 2290

Additional Information

Application Creator: This account was created by Garrett Alexander

Austin, TX 78711-3087 Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Alexander, J. Garrett < J.Garrett.Alexander@lyondellbasell.com>

Sent: Wednesday, September 17, 2025 1:57 PM

To: Liam Lin <Liam.Lin@tceq.texas.gov>

Subject: Re: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Hi Liam,

LYB requests an extension until 9/30 to submit the requested information. I had to schedule a meeting with the R.O. to certify the updates. Please let me know if this is acceptable.

Regards,



Garrett Alexander

Principal Environmental Engineer i.garrett.alexander@lyb.com

O: +1 713.209.7030 M: +1 832.738.6461

LyondellBasell (LYB) 1515 Miller Cut Off Rd.

La Porte, Texas 77571

www.lyondellbasell.com

From: Liam Lin < Liam.Lin@tceq.texas.gov > Sent: Monday, September 15, 2025 2:34 PM

To: Alexander, J. Garrett < <u>i.garrett.alexander@lyondellbasell.com</u>> **Cc:** Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

This email originated outside LyondellBasell. Do not click on links or open attachments unless you recognize the sender.

Good Afternoon Garrett,

There are a few updates required for the application which are listed below.

1. Form OP-PBRSUP, OP-SUMR and OP-REQ1

- a. PBR 106.261 You listed the effective date as 09/04/2000, however, all registration dates listed for this PBR were issued after 2003. The correct effective date is 11/01/2003. Please update form OP-PBRSUP and OP-REQ1 Page 88.
- b. Unit ID. MEOHFUG According to our database, registration 131521 (106.261, MEOHFUG) was voided and rolled into NSR 40938 in a 11/20/2023 renew/amendment. Registration 131521 (106.261, MEOHFUG) is no longer valid. Please update the Preconstruction Authorizations (PCA) column for this unit on form OP-SUMR and update form OP-PBRSUP.
- c. OP-PBRSUP- When submitting an updated OP-PBRSUP, please submit it as a set including all Tables A,B,C and D with the same, updated submittal date.
- 2. **COR** At this time, I would like to ask you to submit and certify all correspondence and updates for this project through STEERS.

Please submit the updated forms via STEERS by Noon on <u>September 18, 2025.</u> Please notify me via email once this step has been completed.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



From: <u>Alexander, J. Garrett</u>

To: <u>Liam Lin</u>

Cc: Compuesto, Luigi J; Buchholz, Brittany J

Subject: Re: O2290 Minor Revision

Date: Monday, September 15, 2025 1:18:14 PM

Attachments: <u>image003.png</u>

Outlook-A logo wit.png

Hi Liam,

I have taken this project over from Luigi so I will be the primary contact moving forward. Brittany is still involved so please continue to CC her. Thank you for the update!

Regards,



Garrett Alexander

Principal Environmental Engineer

j.garrett.alexander@lyb.com

O: +1 713.209.7030 M: +1 832.738.6461

LyondellBasell (LYB)

1515 Miller Cut Off Rd. La Porte, Texas 77571

www.lyondellbasell.com

From: Liam Lin <Liam.Lin@tceq.texas.gov>
Sent: Monday, September 15, 2025 1:14 PM

To: Alexander, J. Garrett < J. Garrett. Alexander@lyondellbasell.com>

Cc: Compuesto, Luigi J < luigi.compuesto@lyondellbasell.com>; Buchholz, Brittany J

<brittany.buchholz@lyondellbasell.com>

Subject: RE: O2290 Minor Revision

This email originated outside LyondellBasell. Do not click on links or open attachments unless you recognize the sender.

Good Afternoon Alexander,

I am currently doing a final review of the project and preparing it for our internal management review. There are a few updates that are still required, I am compiling a list of deficiencies and will send it to you soon. I have been working with the technical contact Lugi Compuesto and Brittany J Buchholz throughout this project; would you like me to cc' you on all future communications? Thanks.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Alexander, J. Garrett < J.Garrett.Alexander@lyondellbasell.com>

Sent: Monday, September 15, 2025 1:07 PM **To:** Liam Lin < Liam.Lin@tceq.texas.gov>

Subject: O2290 Minor Revision

Hi Liam,

I'm following up on the status of the minor revision application for O2290 that was submitted on 2/17/2025 (project #37697). What are the next steps?

Regards,



Garrett Alexander

Principal Environmental Engineer

<u>i.garrett.alexander@lyb.com</u>

O: +1 713.209.7030 M: +1 832.738.6461

LyondellBasell (LYB)

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Information contained in this email is subject to the Disclaimer and Privacy Notice found by clicking on the following link: http://www.lyb.com/en/about-us/disclaimer

From: Compuesto, Luigi J

To: <u>Liam Lin</u>

Cc: Buchholz, Brittany J

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls, LLC/LyondellBasell Syngas

Date: Wednesday, July 23, 2025 10:27:50 AM

Attachments: SGM OP-PBRSUP 20250723.pdf

Liam,

Attached is the updated PBRSUP.

As for the process description, the process description provided covers the operation for the facility/processes that are included in the Title V permit. I have just pared it down to avoid having confidential information on the application. O-2290 only covers the synthesis gas and methanol unit. O-1375 covers the acetyls unit that is also under the LyondellBassell Acetyls LLC CN. Please let me know if you have any additional questions.

Thanks,

Luigi Compuesto

From: Liam Lin <Liam.Lin@tceq.texas.gov>
Sent: Wednesday, July 23, 2025 8:21 AM

To: Compuesto, Luigi J <Luigi.Compuesto@lyondellbasell.com> **Cc:** Buchholz, Brittany J <Brittany.Buchholz@lyondellbasell.com>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

This email originated outside LyondellBasell. Do not click on links or open attachments unless you recognize the sender.

Good Morning Luigi,

Just checking in to see if there are any updates on the request below. Thanks

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceg.texas.gov/customersurvey

From: Liam Lin

Sent: Thursday, July 17, 2025 9:40 AM

To: Compuesto, Luigi J < <u>Luigi.Compuesto@lyondellbasell.com</u>> **Cc:** Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Good Afternoon Luigi,

There are a few updates required with the application, which are listed below,

1. Form OP-PBRSUP -

- Unit ID SITE is listed on Table B but not on Table D, please list this Unit on Table D.
- Unit IDs. POXNH3FLARE (Registration No. 179815), SG810-22-1 and SG810-29 are listed on Table D, however, the units are not listed on Tables A or B.
- Please ensure that all units listed on Tables A or B are listed on Table D, and all units listed on Table D are listed on Tables A or B.
- 2. Process Description -
 - It looks like you submitted an updated process description just for the units addressed in this minor revision. When you submit an updated process description, please include the full process description for the facility.

Please submit the updated forms by noon on **July 21, 2025**.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Permit By Rule Supplemental Table (Page 1) Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/23/2025	O2290	RN100217207

Unit ID No.	Registration No.	PBR No.	Registration Date
MEOHFUG	131521	106.261	04/01/2019
SGFUG1C3C	172431	106.261	4/18/2023
SG21-1-1	173440	106.261	08/04/2023
POXNH3FLARE	175042	106.261	02/05/2024
SG20-3-2	175426	106.261	03/08/2024
SG20-2-2	178931	106.261	02/04/2025
POXNH3FLARE	179815	106.261	04/29/2025
SG810-22-1	179815	106.261	04/29/2025
SG810-29	179815	106.261	04/29/2025

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/23/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date
MSS-LNDCNT	106.263	11/01/2001
SITE	106.264	09/04/2000
303-54-1	106.472	09/04/2000
38-6-1	106.472	09/04/2000
71-1-2	106.472	09/04/2000
71-13-1	106.472	09/04/2000
71-2-1	106.472	09/04/2000
7-3-6	106.472	09/04/2000
SG103-25-1	106.472	09/04/2000
SG103-25-2	106.472	09/04/2000
SG103-25-3	106.472	09/04/2000

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/23/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date
810-28-8	106.472	09/04/2000
ROCGEN	106.511	09/04/2000
SG41-31-1	106.473	09/04/2000
SG5-1-1	106.472	09/04/2000
SG810-27-1	106.472	09/04/2000
SG811-1-1	106.472	09/04/2000
SG811-3-1	106.472	09/04/2000

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/23/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date
SG14-10-1	106.373	09/04/2000
SG121-5-1_2	106.373	09/04/2000
SG110-13-2	106.373	09/04/2000
SG13-8-4	106.472	09/04/2000
WOLOAD	106.473	09/04/2000
OTHER	106.264	09/04/2000

Permit By Rule Supplemental Table (Page 3) Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/23/2025	O2290	RN100217207

PBR No.	Version No./Date
106.102	09/04/2000
106.122	09/04/2000

Date	Permit Number	Regulated Entity Number
07/23/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
MSS-LNDCNT	106.263	11/01/2001	Maintain records of all MSS activities and its representative emissions.
OTHER	106.264	09/04/2000	Maintain records of the equipment that have been replaced-in-kind.
303-54-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
38-6-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.

71-1-2	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
71-13-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
71-2-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
7-3-6	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG103-25-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG103-25-2	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG103-25-3	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.

Date	Permit Number	Regulated Entity Number
07/23/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
810-28-8	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
ROCGEN	106.511	09/04/2000	PBR limits the usage of the engine to at least 10% of the normal operating hours of the primary equipment. Records of the annual operating hours for the engine will be maintained.
SITE	106.264	09/04/2000	Records of the equipment replaced are contained in the management of change documentation retained by the site. Additionally, for sources that are emitting, records of the emissions are contained in the emission inventory for the source which is updated monthly.
SG41-31-1	106.473	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.

SG5-1-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG810-27-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG811-1-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG811-3-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
MEOHFUG	106.261	131521	CO emissions from fugitive components are not required to be monitored. However, fugitive components will still be monitored per Special Condition 4 of NSR Permit 40938.
SGFUG1C3C	106.261	172431	CO emissions from fugitive components are not required to be monitored. However, fugitive components will still be monitored per Special Condition 20 of NSR Permit 4773A.
SG14-10-1	106.373	09/04/2000	The refrigeration system uses a refrigerant that has an ESL greater than $150 \mu g/m^3$. Records will be kept of the refrigeration system operational hours and the amount of refrigerant rechaged into the system.
SG121-5-1_2	106.373	09/04/2000	The refrigeration system uses a refrigerant that has an ESL greater than $150 \ \mu g/m^3$. Records will be kept of the amount of refrigerant rechaged into the system.

Date	Permit Number	Regulated Entity Number
07/23/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SG110-13-2	106.373	09/04/2000	The refrigeration system uses a refrigerant that has an ESL greater than 150 $\mu g/m^3$. Records will be kept of the amount of refrigerant rechaged into the system.
SG13-8-4	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG21-1-1	106.261	173440	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
POXNH3FLARE	106.261	175042	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
SG20-3-2	106.261	175426	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
SG20-2-2	106.261	178931	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
POXNH3FLARE	106.261	179815	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
SG810-22-1	106.261	179815	Wastewater sources are monitored per the requirements of Special Condition 28 of NSR Permit 4773A.
SG810-29	106.261	179815	Wastewater sources are monitored per the requirements of Special Condition 28 of NSR Permit 4773A.
WOLOAD	106.473	09/04/2000	Records of the loading operations are maintained to ensure that loading rate of the tank trucks do not exceed 20,000 gal/day averaged over any consecutive 30-day period, and tank trucks do not exceed 25,000 gallons. Emissions from the events are tallied to prevent exceeding 25 tpy of emissions.

From: <u>Compuesto, Luigi J</u>

To: <u>Liam Lin</u>

Cc: Buchholz, Brittany J

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls, LLC/LyondellBasell Syngas

Date: Monday, July 14, 2025 11:51:40 AM

Attachments: Major NSR Summary Table - SGM 20250714.docx

OP-REQ1 Updates 20250710.pdf

Good afternoon Liam,

Attached is the updated Major NSR table and OP-REQ1 pgs 87-88. Please let me know if you have any further questions.

Luigi Compuesto

From: Liam Lin <Liam.Lin@tceq.texas.gov>

Sent: Friday, July 11, 2025 2:16 PM

To: Compuesto, Luigi J <Luigi.Compuesto@lyondellbasell.com> **Cc:** Buchholz, Brittany J <Brittany.Buchholz@lyondellbasell.com>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

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Good Afternoon Mr. Compuesto,

I have included my response to your questions below in red. Please let me know if you have any questions.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



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Texas Commission on Environmental Quality Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 Federal Operating Permit Program

Date:	07/10/2025
Permit No.:	O-2290
RN No.:	RN100217207

For SOP applications, answer ALL questions unless otherwise directed.

♦ For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-REQ1: Page 87						
XII. NSR Authorizations (Attach a	dditional sheets if neo	cessary	for sections E-J)		
E. PSD Permits an	d PSD N	Tajor Pollutants				
PSD Permit No.: PSDTX1606		Issuance Date: 04/02/2	2025	Pollutant(s): CO		
PSD Permit No.:		Issuance Date:		Pollutant(s):		
PSD Permit No.:		Issuance Date:		Pollutant(s):		
PSD Permit No.:		Issuance Date:		Pollutant(s):		
If PSD Permits are held for th Technical Forms heading at:						
F. Nonattainment	(NA) Pe	rmits and NA Major	Pollutar	nts		
NA Permit No.:		Issuance Date:		Pollutant(s):		
NA Permit No.:		Issuance Date:		Pollutant(s):		
NA Permit No.:		Issuance Date:		Pollutant(s):		
NA Permit No.:		Issuance Date:	Pollutant(s):			
If NA Permits are held for the Technical Forms heading at:						
G. NSR Authorizat	ions wit	h FCAA § 112(g) Req	uireme	nts		
NSR Permit No.:	Issuanc	e Date:	NSR Pe	ermit No.:	Issuance Date:	
NSR Permit No.:	Issuanc	e Date:	NSR Pe	ermit No.:	Issuance Date:	
NSR Permit No.:	Issuanc	e Date:	NSR Pe	ermit No.:	Issuance Date:	
NSR Permit No.:	Issuanc	e Date:	NSR Pe	ermit No.:	Issuance Date:	
	-	16 Permits, Special Por Rule, PSD Permits, 1				
Authorization No.: 4773A	Issuanc	e Date: 04/02/2025	Authori	zation No.:	Issuance Date:	
Authorization No.: 40938 Issuance Date: 03/06/2024			Authorization No.:		Issuance Date:	
Authorization No.:	Issuanc	e Date:	Authorization No.: Issuance Dat		Issuance Date:	
Authorization No.:	Issuanc	e Date:	Authori	zation No.:	Issuance Date:	

Texas Commission on Environmental Quality Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 Federal Operating Permit Program

Date:	07/10/2025
Permit No.:	O-2290
RN No.:	RN100217207

For SOP applications, answer ALL questions unless otherwise directed.

• For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-REQ1: Page 88	
	additional sheets if necessary for sections E-J)
	C Chapter 106) for the Application Area
	viously referred to as standard exemptions) that are required to be listed in the
PBR No.: 106.102	Version No./Date: 9/4/2000
PBR No.: 106.122	Version No./Date: 9/4/2000
PBR No.: 106.261	Version No./Date: 9/4/2000
PBR No.: 106.263	Version No./Date: 11/1/2001
PBR No.: 106.264	Version No./Date: 9/4/2000
PBR No.: 106.472	Version No./Date: 9/4/2000
PBR No.: 106.473	Version No./Date: 9/4/2000
PBR No.: 106.511	Version No./Date: 9/4/2000
PBR No.: 106.373	Version No./Date: 9/4/2000
PBR No.:	Version No./Date:
♦ J. Municipal Solid Waste a	and Industrial Hazardous Waste Permits With an Air Addendum
Permit No.:	Issuance Date:

Permit Numbers:	4773A and PSDTX160	06		Issuance Date: April 2, 2025			
Emission Point		Air	Emission	Rates	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
No. (1)	Source Name (2)	Contaminant Name (3)	lbs/hour	TPY (4)	Special Conditions/Application Information	Special Conditions/Application Information	Special Conditions/Application Information
SGFUG1C3C	Syngas Process and Propylene	СО	13.78	60.35			
	Refrigeration Fugitives (5)	VOC (10)	2.99	13.08	4, 20	4, 20	4, 20
		Methanol	1.51	6.61			
SGCT	Cooling Tower	VOC (10)	16.50	16.44		4, 22, 23	4
		PM	1.02	4.48	4, 22, 23		
		PM ₁₀	0.72	3.13			
		PM _{2.5}	0.43	1.88			
SG23-50-1	CE Boiler (6)	VOC (11)	3.35	7.41			
		Methanol	1.85	0.86			
		NO _x	60.80	72.96			
		SO ₂	4.08	17.87	3, 4, 5, 6, 25, 26	3 ,4, 5, 6, 25	3, 4
		PM	2.07	9.05			
		PM ₁₀	2.07	9.05			
		PM _{2.5}	2.07	9.05			

Permit Numbers:	4773A and PSDTX1	606		Issuance Date: April 2, 2025			
Emission Point No. (1)		Air	Emission	Rates	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	Source Name (2)	Contaminant Name (3)	lbs/hour	TPY (4)	Special Conditions/Application Information	Special Conditions/Application Information	Special Conditions/Application Information
		СО	20.32	85.99			
SG23-51-1	Superheater (6)	VOC (11)	7.36	6.08			
		Methanol	6.47	3.01			
		NO _x	4.13	15.46	3, 4, 5, 6, 25, 26	3, 4, 5, 6, 25	3, 4
		SO ₂	2.43	8.37			
		PM	1.23	4.24			
		PM ₁₀	1.23	4.24			
		PM _{2.5}	1.23	4.24			
		СО	17.18	60.40	-		
SG20-2-2	Acid Gas Flare	VOC (11)	3.30	0.15			
		Methanol	3.19	0.08			
		NO _x	7.03	1.46	4, 5, 19, 21, 24	4, 5, 19, 21, 24	4, 21
		SO ₂	0.28	0.18			
		СО	299.96	52.15			

Permit Numbers:	4773A and PSDTX16	06		Issuance Date: April 2, 2025			
Emission Point		Air	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
No. (1)	Source Name (2)	Contaminant Name (3)	lbs/hour	TPY (4)	Special Conditions/Application Information	Special Conditions/Application Information	Special Conditions/Application Information
SG20-3-2	Cold Flare	NO _x	11.45	7.80			
		SO ₂	0.68	1.39			
		СО	490.47	99.88	4, 5, 19, 21, 24	4, 5, 19, 21, 24	4, 21
		VOC (10)	1.38	2.27			
		Methanol	0.72	1.45			
SG21-1-1	High-Pressure Flare	NOx	89.46	24.34	4, 5, 19, 21, 24	4, 5, 19, 21, 24	
		SO ₂	4.24	1.07			
		СО	3552.69	422.20			4, 21
		VOC (10)	21.20	4.66			
		Methanol	1.67	2.19			
SG810-21-1	Neutralization Tank	VOC (11)	0.05	0.02			
		Methanol	0.05	0.02	28	28	
		NH ₃	<0.01	<0.01	1		
SG810-22-1		VOC (11)	1.52	0.28	28	28	

Permit Numbers:	4773A and PSDTX16	06		Issuance Date: April 2, 2025			
Emission Point No. (1)		Air	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	Source Name (2)	Contaminant Name (3)	lbs/hour	TPY (4)	Special Conditions/Application Information	Special Conditions/Application Information	Special Conditions/Application Information
	Equalization Tank and Diversion Tank	Methanol	1.52	0.28			
		NH ₃	0.17	0.08			
SG810-28	West Basin	VOC (11)	36.20	4.62			
		Methanol	36.20	4.62	28	28	
		NH ₃	0.16	0.08			
SG810-29	Mid Basin	VOC (11)	14.24	0.90	28, 30		
		Methanol	14.24	0.90		28, 30	
		NH ₃	<0.01	<0.01			
SG810-30	Aeration Basin	VOC (11)	8.09	1.31			
		Methanol	8.09	1.31	28	28	
		NH ₃	0.03	0.02			
LFTSTN	Process Lift Station	VOC (11)	0.13	0.01			
		Methanol	0.13	0.01	28	28	
		NH ₃	<0.01	<0.01			

Permit Numbers:	4773A and PSDTX16	06		Issuance Date: April 2, 2025			
Emission Point		Air	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
No. (1)	Source Name (2)	Contaminant Name (3)	lbs/hour	TPY (4)	Special Conditions/Application Information	Special Conditions/Application Information	Special Conditions/Application Information
MBR	Membrane Bioreactor	VOC (11)	1.37	0.22			
	Dioreactor	Methanol	1.37	0.22	30	30	
		NH ₃	<0.01	<0.01			
CWSPIT	SPIT CWS Divert Pit	VOC (11)	0.03	0.01	28, 30	28, 30	
		Methanol	0.03	0.01			
		NH ₃	<0.01	<0.01			
SG5-1-1	Wastewater Hold Tank	VOC (11)	0.10	0.02	28	28	
	Tank	Methanol	0.10	0.02			
		NH ₃	<0.01	<0.01			
SG5-1-14	Carbon Water Tank	VOC (11)		0.07	28	28	
		Methanol		0.07			
		NH ₃		0.05			
SG5-1-17	Gray Water Tank	VOC (11)		0.07	28	28	
		Methanol		0.07			

Permit Numbers: 4773A and PSDTX1606					Issuance Date: April 2, 2025		
Emission Point		Air	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
No. (1)	Source Name (2)	Contaminant Name (3)	lbs/hour	TPY (4)	Special Conditions/Application Information	Special Conditions/Application Information	Special Conditions/Application Information
		NH ₃		0.05			
SG5-1-14, SG5-1-17	Carbon Water Tank and Gray Water	VOC (11)	0.88		28	28	
000 1 17	Tank Hourly Cap	Methanol	0.88				
		NH ₃	0.56				
SG13-25-1	Methanol Storage Tank	VOC (11)	0.49	0.24	4, 6, 9, 27	4, 6, 9, 27	4, 27
	Tank	Methanol	0.49	0.24			
SG930D	Diesel Storage Tank	VOC	0.30	0.01		27	27
SG930U	Gasoline/Diesel Dual Storage Tank	VOC	8.92	0.23		27	27
PW310-50-1	Emergency Firewater Pump	VOC	1.79	0.06			
	Engine	NO _x	18.60	0.60			
		SO ₂	1.23	0.04	3, 4, 31	3, 4, 31	2.4
		PM	1.32	0.04	4, 31	J, 1 , J1	3, 4
		PM ₁₀	1.32	0.04			
		PM _{2.5}	1.32	0.04			

Permit Numbers: 4773A and PSDTX1606					Issuance Date: April 2,	Issuance Date: April 2, 2025		
Emission Point		Air	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements	
No. (1)	Source Name (2)	Contaminant Name (3)	lbs/hour	TPY (4)	Special Conditions/Application Information	Special Conditions/Application Information	Special Conditions/Application Information	
		СО	4.01	0.13				
PW310-50-1.2	Diesel Storage Tank	VOC	0.27	0.01		27	27	
DEGREASER	Cold Solvent Degreaser	VOC	3.04	0.39	31	31		
MSS-LINDE	Maintenance, Startup and	VOC (10)	60.66	4.08	-			
	Shutdown Emissions directly to	Methanol	26.71	0.11		6, 7, 8, 11, 12, 13, 16, 18		
	Atmosphere (7)	СО	3.72	0.19				
		NOx	3.03	0.29				
		PM	5.49	0.50	6, 7, 8, 12			
		PM ₁₀	2.97	0.44				
		PM _{2.5}	0.48	0.06				
		SO ₂	0.1	<0.01				
		NH ₃	0.43	<0.01				
MSS-POX3	MSS Emissions Directly to	VOC (10)	0.06	0.01	6, 7, 8	6, 7, 8		
	Atmosphere – 3 rd	СО	0.97	0.09	30, 7, 0	0, 7, 0		

Permit Numbers: 4773A and PSDTX1606					Issuance Date: April 2, 2025		
Emission Point		Air	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
No. (1)	Source Name (2)	Contaminant Name (3)	lbs/hour	TPY (4)	Special Conditions/Application Information	Special Conditions/Application Information	Special Conditions/Application Information
	POx Reactor Start- ups and Purging	NOx	1.02	0.11			
	apo ana r arging	PM	0.08	0.01			
		PM ₁₀	0.08	0.01			
		PM _{2.5}	0.08	0.01			
		SO ₂	0.01	<0.01			
MSS-LNDCNT	Maintenance, Startup and	VOC (10)	-	0.47			
	Shutdown Emissions to Plant Flares (8)	Methanol	-	0.24			
		СО	-	237.79	6, 7, 8, 19	6, 7, 8, 19	
		NO _x	-	10.76	0, 7, 6, 19	0, 7, 8, 19	
		SO ₂	-	0.22			
		NH ₃	-	<0.01			
MSS- LNDCNTTEMP	Maintenance, Startup and	VOC (10)	-	0.52			
LINDOINTILIVIE	Shutdown Emissions to Temporary	Methanol	-	0.02	6, 7, 8, 19	6, 7, 8, 19	
	Control (9)	СО	-	0.92			

Permit Numbers: 4773A and PSDTX1606				Issuance Date: April 2, 2025			
Emission Point		Air	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
No. (1)	Source Name (2)	Contaminant Name (3)	lbs/hour TPY (4)		Special Conditions/Application Information	Special Conditions/Application Information	Special Conditions/Application Information
		NO _x	-	0.47			
		PM	0.06	0.03			
		PM ₁₀	0.06	0.03			
		PM _{2.5}	0.06	0.03			
		SO ₂	-	0.02			
		NH ₃	-	<0.01			
MSS-LNDCNT,	MSS Emissions to Plant Flares or	VOC (10)	101.81	-			
MSS- LNDCNTTEMP	Temporary Control Hourly Cap	Methanol	56.88	-			
		СО	3108.23	-	6 7 9 10	6, 7, 8, 19	
		NO _x	133.45	-	6, 7, 8, 19		
		SO ₂	4.63	-			
		NH ₃	0.02	-			
SAMPLE	In-Situ Sampling and MeOH Sampling	VOC (11)	<0.01	<0.01		31	
	MeOH Sampling Methanol <0.01 <0.01		31				

Permit Numbers:	Permit Numbers: 4773A and PSDTX1606				Issuance Date: April 2, 2025		
Emission Point		Air	Emission Rates Monitoring and Testing Requirements		Recordkeeping Requirements	Reporting Requirements	
No. (1)	Source Name (2)	Contaminant Name (3)	lbs/hour	TPY (4)	Special Conditions/Application Information	Special Conditions/Application Information	Special Conditions/Application Information
		СО	8.64	1.58			
PRANLZVNT	Process Analyzer Vents	СО	0.39	1.69	31	31	
	Verne	NOx	<0.01 0.01				
PRPUNLD	Propylene Unloading Hose Purge	VOC (12)	3.53	0.01	6, 10	6, 10	
POXNH3FLARE	Wastewater Ammonia Stripper	VOC (11)	7.39	1.50		4, 19, 21, 24, 29	4, 21
	Flare	Methanol	7.38	1.47			
		NOx	0.81	1.40	4 40 24 24 20		
		СО	4.87	3.08	. 4, 19, 21, 24, 29		
		SO ₂	0.03	0.06			
		NH ₃	0.95	4.17	-		

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

total oxides of nitrogen NO_x

 SO_2 sulfur dioxide

PM total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented PM_{10} total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented

particulate matter equal to or less than 2.5 microns in diameter $PM_{2.5}$

CO - carbon monoxide

NH₃ ammonia MeOH methanol

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Includes MSS emissions for the CE Boiler, 36 hrs for 3 events @ 12 hr /event, and for the Superheater, 60 hrs for 3 events @ 20 hrs/event.
- (7) The emission includes 13.95 lb/hr & 1.11 tpy VOC, 0.62 lb/hr & 0.05 tpy PM or PM₁₀, and 0.06 lb/hr and 0.005 tpy PM_{2.5} of inherently low emitting sources emissions addressed in Appendix A to the Special Conditions, and which should be assumed to be emitted in any hour or 12-month period for which compliance is evaluated for the EPN.
- (8) Control includes the Cold, High Pressure, and Wastewater Ammonia Stripper Flares (EPNs SG20-3-2, SG 21-1-1, and POXNH3FLARE) with emissions accounted separately from the currently authorized emissions for the flares.
- (9) Temporary control devices identified in Appendix C to the Special Conditions.
- (10) Total VOC emission rate includes Methanol and HRVOC's as defined above.
- (11) Total VOC emission rate includes Methanol.
- (12) Total VOC emission rate includes HRVOC's as defined above.

From: Compuesto, Luigi J < Luigi.Compuesto@lyondellbasell.com>

Sent: Friday, July 11, 2025 11:40 AM **To:** Liam Lin < <u>Liam.Lin@tceq.texas.gov</u>>

Cc: Buchholz, Brittany J < Brittany J < Brittany.Buchholz@lyondellbasell.com

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Hi Liam,

Just a question to verify.

I understand that PSDTX1606 is technically attached to NSR 4773A, but I just wanted to get clarity on why PSDTX1606 permit issuance date is also going to be affected. PSDTX1606 was left unmodified in this application and therefore the issuance date for that permit would technically be the same as when it was initially issued. My understanding is that the issuance date will only be changed if the PSD permit is modified, i.e. PSDTX1606 becomes PSDTX1606M1.

Since both 4773A and PSDTX16016 have the same Permit Face, MAERT and Conditions, when one of the permits are amended, both issuance dates are automatically updated even if PSDTX16016 was left unmodified.

Similarly, the major NSR summary table would only be affected if PSDTX1606 is modified.

The Major NSR summary table are affected when the MAERT is amended. In the case of the April 2, 2025 amendment, the values have changed for Unit ID. SG21-1-1 for NOx, VOC and CO. The values in the Major NSR summary table must match the MAERT.

Thanks.

Luigi Compuesto

From: Liam Lin < Liam.Lin@tceq.texas.gov > Sent: Friday, July 11, 2025 11:16 AM

To: Compuesto, Luigi J < <u>Luigi.Compuesto@lyondellbasell.com</u>> **Cc:** Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Good Morning Mr. Compuesto,

Thank you for your response to the working draft permit. There are a few updates required for your application which are listed below.

- 1. OP-REQ1 Page 87
 - According to the Major NSR Summary table and Maximum Allowable Emission Rates
 Table (MAERT), PSDTX1606 corresponds with NSR Permit No. 4773A. In the latest
 update, you updated the issuance date for NSR Permit No. 4773A to 04/02/2025
 however, you did not update the issuance date for PSDTX1606. Please update the
 issuance date for PSDTX1606 to 04/02/2025.
- 2. Major NSR Summary Table
 - Since the 04/02/2025 amendment includes changes to the MAERT, please review the attached Major NSR Summary table and make changes utilizing the track change mode on word. On the top row, please update the issuance date to April 02, 2025.

Please submit the updated form and Major NSR Summary Table by noon on **July 18**, **2025**.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Compuesto, Luigi J < Luigi.Compuesto@lyondellbasell.com>

Sent: Friday, July 11, 2025 8:21 AM **To:** Liam Lin Liam.Lin@tceq.texas.gov

Cc: Buchholz, Brittany J < Brittany J < Brittany.Buchholz@lyondellbasell.com

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Good morning Liam,

Okay with the current draft permit attached. Though I have updated pgs. 87-88 of OP-REQ1 as we received the amendment for 4773A and also added a few more sources to the PBRSUP due to issuance of a PBR. They are attached.

Thanks, Luigi Compuesto

From: Compuesto, Luigi J < luigi.compuesto@lyondellbasell.com>

Sent: Thursday, July 10, 2025 6:36 AM **To:** Liam Lin < <u>Liam.Lin@tceq.texas.gov</u>>

Cc: Buchholz, Brittany J < <u>Brittany.Buchholz@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

Good morning Liam,

Thanks, let me take a look at this and will circle back to you shortly.

From: Liam Lin < Liam.Lin@tceq.texas.gov>
Sent: Wednesday, July 9, 2025 4:20 PM

To: Compuesto, Luigi J < <u>luigi.compuesto@lyondellbasell.com</u>>

Subject: RE: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls,

LLC/LyondellBasell Syngas

You don't often get email from liam.lin@tceq.texas.gov. Learn why this is important

This email originated outside LyondellBasell. Do not click on links or open attachments unless you recognize the sender.

Good Afternoon Mr. Compuesto,

I have conducted a technical review of the revision application for *LyondellBasell Acetyls*, *LLC*, *LyondellBasell Syngas*. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit and the updated form by Close of Business on **July 23, 2025**.

There are a few updates required for your application which are listed below.

1. Form OP-PBRSUP -

- Unit ID. WOLOAD This unit is listed on Table B however, it is not listed on Table D. Per Form <u>OP-PBRSUP instructions</u>, all units listed on Tables A and B must be listed on Table D.
- Unit ID. OTHER This is listed on Table D, however it is not listed on Tables A or B. All units listed on Table D must be listed on Tables A or B.
- Please update form OP-PBRSUP as a set including all tables A, B, C and D. Please use the same updated submittal date for all four tables.
- 2. Major NSR Summary Table
 - Since there are no changes requested for the Major NSR Summary table, the table will be attached to the draft permit when we send it out for Public Notice.

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_f actsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Texas Commission on Environmental Quality Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 Federal Operating Permit Program

Date:	07/10/2025
Permit No.:	O-2290
RN No.:	RN100217207

For SOP applications, answer ALL questions unless otherwise directed.

• For GOP applications, answer ONLY these questions unless otherwise directed.

11		1			
Form OP-REQ1: Page 87					
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)					
E. PSD Permits and	d PSD N	Tajor Pollutants			
PSD Permit No.: PSDTX1606		Issuance Date: 5/25/20)23	Pollutant(s): CO	
PSD Permit No.:		Issuance Date:		Pollutant(s):	
PSD Permit No.:		Issuance Date:		Pollutant(s):	
PSD Permit No.:		Issuance Date:		Pollutant(s):	
If PSD Permits are held for th Technical Forms heading at:					
F. Nonattainment ((NA) Pe	rmits and NA Major	Pollutar	nts	
NA Permit No.:		Issuance Date:		Pollutant(s):	
NA Permit No.:		Issuance Date:		Pollutant(s):	
NA Permit No.:		Issuance Date:		Pollutant(s):	
NA Permit No.:		Issuance Date:		Pollutant(s):	
If NA Permits are held for the Technical Forms heading at:					
G. NSR Authorizat	ions wit	h FCAA § 112(g) Req	uireme	nts	
NSR Permit No.:	Issuanc	e Date:	NSR Pe	ermit No.:	Issuance Date:
NSR Permit No.:	Issuanc	e Date:	NSR Pe	ermit No.:	Issuance Date:
NSR Permit No.:	Issuanc	e Date: NSR Pe		ermit No.:	Issuance Date:
NSR Permit No.:	Issuanc	e Date: NSR J		NSR Permit No.: Issuance Date:	
♦ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area					
Authorization No.: 4773A Issuance		ee Date: 04/02/2025 Au		zation No.:	Issuance Date:
Authorization No.: 40938	Issuanc	ce Date: 03/06/2024 Author		zation No.:	Issuance Date:
Authorization No.:	Issuanc	nce Date: Auth		zation No.:	Issuance Date:
Authorization No.:	Issuanc	e Date:	Authori	zation No.:	Issuance Date:

Texas Commission on Environmental Quality Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 Federal Operating Permit Program

Date:	07/10/2025
Permit No.:	O-2290
RN No.:	RN100217207

For SOP applications, answer ALL questions unless otherwise directed.

• For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-REQ1: Page 88				
	additional sheets if necessary for sections E-J)			
	C Chapter 106) for the Application Area			
	viously referred to as standard exemptions) that are required to be listed in the			
PBR No.: 106.102	Version No./Date: 9/4/2000			
PBR No.: 106.122	Version No./Date: 9/4/2000			
PBR No.: 106.261	Version No./Date: 9/4/2000			
PBR No.: 106.263	Version No./Date: 11/1/2001			
PBR No.: 106.264	Version No./Date: 9/4/2000			
PBR No.: 106.472	Version No./Date: 9/4/2000			
PBR No.: 106.473	Version No./Date: 9/4/2000			
PBR No.: 106.511	Version No./Date: 9/4/2000			
PBR No.: 106.373	Version No./Date: 9/4/2000			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
♦ J. Municipal Solid Waste a	♦ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum			
Permit No.:	Issuance Date:			
Permit No.:	Issuance Date:			
Permit No.:	Issuance Date:			
Permit No.:	Issuance Date:			

Permit By Rule Supplemental Table (Page 1) Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/10/2025	O2290	RN100217207

Unit ID No.	Registration No.	PBR No.	Registration Date
MEOHFUG	131521	106.261	04/01/2019
SGFUG1C3C	172431	106.261	4/18/2023
SG21-1-1	173440	106.261	08/04/2023
POXNH3FLARE	175042	106.261	02/05/2024
SG20-3-2	175426	106.261	03/08/2024
SG20-2-2	178931	106.261	02/04/2025

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/10/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date
MSS-LNDCNT	106.263	11/01/2001
SITE	106.264	09/04/2000
303-54-1	106.472	09/04/2000
38-6-1	106.472	09/04/2000
71-1-2	106.472	09/04/2000
71-13-1	106.472	09/04/2000
71-2-1	106.472	09/04/2000
7-3-6	106.472	09/04/2000
SG103-25-1	106.472	09/04/2000
SG103-25-2	106.472	09/04/2000
SG103-25-3	106.472	09/04/2000

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/10/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date
810-28-8	106.472	09/04/2000
ROCGEN	106.511	09/04/2000
SG41-31-1	106.473	09/04/2000
SG5-1-1	106.472	09/04/2000
SG810-27-1	106.472	09/04/2000
SG811-1-1	106.472	09/04/2000
SG811-3-1	106.472	09/04/2000

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/10/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date
SG14-10-1	106.373	09/04/2000
SG121-5-1_2	106.373	09/04/2000
SG110-13-2	106.373	09/04/2000
SG13-8-4	106.472	09/04/2000
WOLOAD	106.473	09/04/2000
OTHER	106.264	09/04/2000

Permit By Rule Supplemental Table (Page 3) Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/10/2025	O2290	RN100217207

PBR No.	Version No./Date
106.102	09/04/2000
106.122	09/04/2000

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/10/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
MSS-LNDCNT	106.263	11/01/2001	Maintain records of all MSS activities and its representative emissions.
OTHER	106.264	09/04/2000	Maintain records of the equipment that have been replaced-in-kind.
303-54-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
38-6-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.

71-1-2	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
71-13-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
71-2-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
7-3-6	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG103-25-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG103-25-2	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG103-25-3	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/10/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
810-28-8	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
ROCGEN	106.511	09/04/2000	PBR limits the usage of the engine to at least 10% of the normal operating hours of the primary equipment. Records of the annual operating hours for the engine will be maintained.
SG41-31-1	106.473	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.

SG5-1-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG810-27-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG811-1-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG811-3-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
MEOHFUG	106.261	131521	CO emissions from fugitive components are not required to be monitored. However, fugitive components will still be monitored per Special Condition 4 of NSR Permit 40938.
SGFUG1C3C	106.261	172431	CO emissions from fugitive components are not required to be monitored. However, fugitive components will still be monitored per Special Condition 20 of NSR Permit 4773A.
SG14-10-1	106.373	09/04/2000	The refrigeration system uses a refrigerant that has an ESL greater than $150 \mu g/m^3$. Records will be kept of the refrigeration system operational hours and the amount of refrigerant rechaged into the system.
SG121-5-1_2	106.373	09/04/2000	The refrigeration system uses a refrigerant that has an ESL greater than $150 \ \mu g/m^3$. Records will be kept of the amount of refrigerant rechaged into the system.

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/10/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SG110-13-2	106.373	09/04/2000	The refrigeration system uses a refrigerant that has an ESL greater than 150 $\mu g/m^3$. Records will be kept of the amount of refrigerant rechaged into the system.
SG13-8-4	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG21-1-1	106.261	173440	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
POXNH3FLARE	106.261	175042	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
SG20-3-2	106.261	175426	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
SG20-2-2	106.261	178931	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
POXNH3FLARE	106.261	179815	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
SG810-22-1	106.261	179815	Wastewater sources are monitored per the requirements of Special Condition 28 of NSR Permit 4773A.
SG810-29	106.261	179815	Wastewater sources are monitored per the requirements of Special Condition 28 of NSR Permit 4773A.
WOLOAD	106.473	09/04/2000	Records of the loading operations are maintained to ensure that loading rate of the tank trucks do not exceed 20,000 gal/day averaged over any consecutive 30-day period, and tank trucks do not exceed 25,000 gallons. Emissions from the events are tallied to prevent exceeding 25 tpy of emissions.

Thank you for your cooperation.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Liam Lin

Sent: Friday, March 28, 2025 4:13 PM **To:** luigi.compuesto@lyondellbasell.com

Subject: Technical Review -- FOP O2290/Project 37697, LyondellBasell Acetyls, LLC/LyondellBasell

Acetyls LLC

Good Afternoon Mr. Compuesto,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O2290 for LyondellBasell Acetyls, LLC, LyondellBasell Acetyls LLC. This application has been assigned Project No. 37697. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.

- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Optional: Request any information that may have been noted as deficient or out-of-date during a preliminary project review (e.g. OP-1 with current contact data, current OP-REQ1, etc.), and include a deadline.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_f actsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



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LYONDELLBASELL SYNGAS

Yes

Texas Commission on Environmental Quality

Title V Existing 2290

Site Information (Regulated Entity)

What is the name of the permit area to be

authorized?

Does the site have a physical address?

Physical Address

Number and Street 11603 STRANG RD

City LA PORTE

 State
 TX

 ZIP
 77571

 County
 HARRIS

 Latitude (N) (##.#####)
 29.705

 Longitude (W) (-###.#####)
 95.055277

 Primary SIC Code
 2813

Secondary SIC Code

Primary NAICS Code 325120

Secondary NAICS Code

Regulated Entity Site Information

What is the Regulated Entity's Number (RN)? RN100217207

What is the name of the Regulated Entity (RE)?

LYONDELLBASELL SYNGAS

Does the RE site have a physical address?

Physical Address

Number and Street 11603B STRANG RD

 City
 LA PORTE

 State
 TX

 ZIP
 77571

 County
 HARRIS

 Latitude (N) (##.#####)
 29.706388

 Longitude (W) (-###.#####)
 -95.056111

Facility NAICS Code

What is the primary business of this entity? SYNGAS PLANT

Customer (Applicant) Information

How is this applicant associated with this site?

Owner Operator

What is the applicant's Customer Number

CN603674862

(CN)?

Type of Customer Corporation

Full legal name of the applicant:

Legal Name LyondellBasell Acetyls, LLC

 Texas SOS Filing Number
 801196716

 Federal Tax ID
 271191233

 State Franchise Tax ID
 12711912332

State Sales Tax ID

Local Tax ID

DUNS Number 957636194

Number of Employees 501+

Independently Owned and Operated? No

Responsible Official Contact

Person TCEQ should contact for questions

about this application:

Organization Name EQUISTAR CHEMICALS LP

Prefix MR
First MARK

Middle

Last BOOKMYER

Suffix

Credentials

Title SITE MANAGER

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 1515 MILLER CUT OFF RD

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City LA PORTE

State TX ZIP 77571

Phone (###-###-) 7137039696

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail mark.bookmyer@lyb.com

Technical Contact

Person TCEQ should contact for questions

about this application:

Select existing TC contact or enter a new LUIGI COMPUESTO(LYONDELLBASELL ...)

contact.

Organization Name LYONDELLBASELL ACETYLS LLC

Prefix MR First LUIGI

Middle

Last COMPUESTO

Suffix Credentials

Title ENVIRONMENTAL ENGINEER

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 1515 MILLER CUT OFF RD

applicable)

7137674370

Routing (such as Mail Code, Dept., or Attn:)

City LA PORTE

State TX ZIP 77571

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

Phone (###-###-###)

E-mail luigi.compuesto@lyondellbasell.com

Title V General Information - Existing

1) Permit Type: SOP

2) Permit Latitude Coordinate:
 29 Deg 42 Min 18 Sec
 3) Permit Longitude Coordinate:
 95 Deg 3 Min 19 Sec
 4) Is this submittal a new application or an
 New Application

update to an existing application?

4.1. What type of permitting action are you Streamlined Revision

applying for?

4.1.1. Are there any permits that should be

voided upon issuance of this permit application through permit conversion?

inrough permit conversion?

4.1.2. Are there any permits that should be No voided upon issuance of this permit application

through permit consolidation?

5) Does this application include Acid Rain No

Program or Cross-State Air Pollution Rule

requirements?

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=240845>OP-2_TBS.pdf

Hash 370FFA1E75D1BC5BFDBAD1E964EB8B3B2CD7EDBD6AA810D66BA52D4F97A20E28

MIME-Type application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=240846>OP-REQ1_TBS.pdf

Hash 1D11A537F612FA1B3BAC6ADFE50156CD6E976F32CAC1E9F93AA1309BA40F2E5D

MIME-Type application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=240847>OP-PBRSUP TBS.pdf

Hash 509A217ABE2E922A5AEBA22E5068F581AEA4F759E35D9E339D6073EB8EA329E1

MIME-Type application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP-SUMR TBS.pdf

mora 210010 of Commit_1Bo.put var

Hash 3E8B316320371866C7D119F425F886029D838108E5E61E42E8DF76B4F360209B

MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=240849>OP-UA13 CT_TBS.pdf

Hash 2E7CF4462E02D99BCC040E18EE78A05EED4A3D705F3DD8A940ED3A45F1E71F9D

MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=240850>2025-02 O2290

Revision_v2.pdf

Hash 9A180DE1639E9A156FE67BF0DC74C50EDD8047F0996F1F9DEE9A611D3A7C9AB3

MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am Mark R Bookmyer, the owner of the STEERS account ER071191.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that

this information is true, accurate, and complete.

- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 2290.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Mark R Bookmyer OWNER OPERATOR

Account Number: ER071191
Signature IP Address: 50.148.8.221
Signature Date: 2025-02-17

Signature Hash: Form Hash Code at time of Signature: D40602A54D73B4E6497FA241B64CC6B7664E12C813AF43D5DC37C3AD108FD95F 9480CA4D1DBF63D5CC867E1174C4DB56509E6C1A4364FB7378C5D8941116F2B1

Submission

Reference Number: The application reference number is 758758

Submitted by: The application was submitted by ER071191/Mark R Bookmyer

Submitted Timestamp: The application was submitted on 2025-02-17

at 10:31:47 CST

Submitted From: The application was submitted from IP address

50.148.8.221

Confirmation Number: The confirmation number is 629990

Steers Version: The STEERS version is 6.87
Permit Number: The permit number is 2290

Additional Information

Application Creator: This account was created by Luigi Compuesto

LyondellBasell Syngas

Title V Minor Revision Permit No. O-2290

La Porte Complex La Porte, Texas

February 2025





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SECTIO	ON 4 Unit Attribute Forms	4-1
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SECTION 1 INTRODUCTION

1.1 Facility Information

LyondellBasell Acetyls, LLC (LyondellBasell) operates the Syngas/Methanol Unit within the La Porte Complex, located in La Porte, Texas. LyondellBasell has been assigned the Customer Number (CN) 603674862 and the Regulated Entity Number (RN) 100217207. The Texas Commission on Environmental Quality (TCEQ) Air Account Number is HX-2334-A.

The La Porte Complex is located at 11603B Strang Road, La Porte, Texas, 77571.

1.2 Process Description

LyondellBasell owns and operates the Syngas and Methanol Unit which conducts the following activities:.

- Synthesis gas manufacturing;
- Methanol production and distribution.

Synthesis Gas (Syngas) Unit Process: Synthesis gas is produced via partial oxidation of hydrocarbon feedstock with oxygen at elevated temperature and pressure in the unit's partial oxidation reactors (POx). Syngas is a mixture of carbon monoxide, carbon dioxide, hydrogen and nitrogen. The syngas mixture generated in the POx is then routed through various purification/separation process that produces primarily carbon monoxide and hydrogen products. Refined syngas is sent to the methanol unit and hydrogen is sent offsite via pipeline to customers.

Methanol (MeOH) Unit Process: Methanol is produced in the unit by reacting the syngas produced in the syngas unit in the presence of a catalyst. Crude methanol is then is then fed through a multi-column refining train which is then fed to various day or product tanks. Off gases from the refining columns are sent back to the syngas unit or are sent to the boiler and superheater. Methanol product is sent offsite via pipeline or barge to customers.

Auxiliary equipment between the Syngas and MeOH Units include a boiler, superheater and wastewater treatment plant.

1.3 Purpose of Application

Federal Operating Permit (FOP) 0-2290 is requesting the following updates.

- General Applicability and Citations for 40 CFR 61 Subpart FF Benzene Waste Operations NESHAPS via OP-REQ1.
- Update citations for the Syngas Cooling Tower (SGCT) for Highly Reactive Volatile Organic Compounds (HRVOC) via OP-UA13.
- Updates to the Permit by Rule Supplement Form (OP-PBRSUP)



SECTION 2 GENERAL AND ADMINISTRATIVE FORMS

This submittal includes the following general/administrative forms:

- Application for Permit Revision/Renewal (Form OP-2)
- Individual Unit Summary for Revisions (OP-SUMR)

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2 - Table 1

Texas Commission on Environmental Quality

Date:	February 17, 2025		
Permit No.:	O-2990		
Regulated Entity No.:	100217207		
Company / Area Name:	LyondelBasell Syngas		
For Submissions to EPA			
Has a copy of this applicatio	n been submitted (or is being submitted) to EPA?	▼ YES	□ NO
I. Application Type			
Indicate the type of applicati	on:		
☐ Renewal			
☑ Streamlined Revision	(Must include provisional terms and conditions as explained in the instructions.)		
☐ Significant Revision			
☐ Revision Requesting I	Prior Approval		
☐ Administrative Revisi	on		
Response to Reopenin	g S		
II. Qualification Statemen	t		
For SOP Revisions Only		☑ YES	□ NO
For GOP Revisions Only		☐ YES	☐ NO

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2 - Table 1 (continued)

Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or a change in regulations.)											
Indicate a	Indicate all pollutants for which the site is a major source based on the site's potential to emit after the change is operated:										
	☑ VOC	$\overline{\mathbf{V}}$ NO _X	$\mathbf{\nabla}$ SO ₂	$\mathbf{\nabla}$ PM ₁₀	☑ CO	☐ Pb			☑ HA	Ps	
Other: G	Other: GHG										
IV. Refe	erence Only Require	ments (For reference onl	(v)								
Has the a	Has the applicant paid emissions fees for the most recent agency fiscal year (September 1-August 31)?						N/A				
V. Delinquent Fees and Penalties											
Notice: This form will not be processed until all delinquent fees and/or penalties owed the TCEQ or the Office of the Attorney General on behalf of the TCEQ are											
]	paid in accordance wi	th the Delinquent Fee and	Penalty Protocol.								

Texas Commission on Environmental Quality Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2 Table 2

Date:	February 17, 2025
Permit No.:	O-2990
Regulated Entity No.:	100217207
Company / Area Name:	LyondelBasell Syngas

Using the table below, provide a description of the revision(s).

Revision	Revision		Unit/Group/Process	S	NSR	Description of Changes and
No.	Code	New Unit	ID No.	Applicable Form(s)	Authorization	Provisional Terms and Conditions
1	MS-A	No	Sitewide	OP-REQ1	_	Update NSR and PBR authorizations as indicated on the OP-REQ1.
2	MS-C	No	Sitewide	OP-REQ1	-	Add general requirements and terms for 40 CFR 61 Subpart FF - Benzene Waste Operations NESHAPS.
3	MS-C	No	SGCT	OP-UA13	4773A	Correct the existing citations for 30 TAC 115 HRVOC for the Syngas cooling tower.
4	MS-C	No	Sitewide	OP-PBRSUP	Various	Update PBR authorizations and its corresponding monitoring/recordkeeping requirements.

Texas Commission on Environmental Quality Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2 Table 3

Date:	February 17, 2025						
Permit No.:	O-2990						
Regulated Entity No.: 100217207							
Company / Area Name:	La Porte Complex - Syngas and MeOH						
I. Significant Revision (Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)							
A. Is the site subject to bilingual i	requirements pursuant to 30 TAC §122.322?		✓ YES	□ NO			
B. Indicate the alternate language	s(s) in which public notice is required:	Spanish					
C. Will there be a change in air pe	ollutant emissions as a result of the significant revision	?	☐ YES	☑ NO			

Texas Commission on Environmental Quality Federal Operating Permit Program Individual Unit Summary for Revisions Form OP-SUMR Table 1

Date	Permit No.	Regulated Entity No.
2/17/2025	O-2990	100217207

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction
	3	SGCT	OP-UA13	Cooling Tower System	_	4773A	PSDTX1606



SECTION 3 APPLICABLE REQUIREMENT FORMS

This submittal includes the following applicable requirement forms:

• Application Area-Wide Applicability Determinations and General Information (OP-REQ1)

Date:	02/17/2025
Permit No.:	O-2290
RN No.:	RN100217207

For SOP applications, answer ALL questions unless otherwise directed.

Form OP-REQ1: Page 1										
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter A. Visible Emissions									
	A.									
♦		1.	The application area includes stationary vents constructed on or before January 31, 1972.	□YES	⊠NO					
*		2.	The application area includes stationary vents constructed after January 31, 1972. If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6. If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.	⊠YES	□NO					
*		3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	□YES	□NO					
♦		4.	All stationary vents are addressed on a unit specific basis.	□YES	⊠NO					
*		5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	⊠YES	□NO					
♦		6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	⊠YES	□NO					
♦		7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	□YES	⊠NO					
•		8.	Emissions from units in the application area include contributions from uncombined water.	⊠YES	□NO					
*		9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐YES	⊠NO □N/A					

Date:	02/17/2025
Permit No.:	O-2290
RN No.:	RN100217207

For SOP applications, answer ALL questions unless otherwise directed.

For	m OP-	REQ	1: Pag	ge 2		
I.		e 30 T itinue		hapter 111 - Control of Air Pollution from Visible Emissions and Particu	late Matt	ter
	В.	Mat	terials	Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
		1.	Item	ns a - d determines applicability of any of these requirements based on geogra	phical loc	ation.
•			a.	The application area is located within the City of El Paso.	YES	⊠NO
♦			b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	YES	⊠NO
•			c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	□YES	⊠NO
•			d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	□YES	⊠NO
				ere is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.c Questions I.B.1.a-d are "NO," go to Section I.C.	a - d. If al	l responses
		2.	Item	ns a - d determine the specific applicability of these requirements.		
♦			a.	The application area is subject to 30 TAC § 111.143.	□YES	□NO
♦			b.	The application area is subject to 30 TAC § 111.145.	YES	□NO
♦			c.	The application area is subject to 30 TAC § 111.147.	YES	□NO
•			d.	The application area is subject to 30 TAC § 111.149.	□YES	□NO
	C.	Em	issions	s Limits on Nonagricultural Processes	-	
•		1.		application area includes a nonagricultural process subject to 30 TAC 1.151.	⊠YES	□NO
		2.	subj	application area includes a vent from a nonagricultural process that is ect to additional monitoring requirements. The response to Question I.C.2 is "NO," go to Question I.C.4.	□YES	⊠NO
		3.		vents from nonagricultural process in the application area are subject to itional monitoring requirements.	□YES	□NO

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Forn	Form OP-REQ1: Page 3					
I.		itle 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter continued)				
	C.	Emissions Limits on Nonagricultural Processes (continued)				
		4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	□YES	⊠NO	
		5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. If the response to Question I.C.5 is "NO," go to Question I.C.7.	YES	⊠NO	
		6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	□YES	□NO	
		7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	□YES	⊠NO	
		8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. If the response to Question I.C.8 is "NO," go to Section I.D.	YES	⊠NO	
		9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	□YES	□NO	
	D.	Emi	ssions Limits on Agricultural Processes			
		1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐YES	⊠NO	
	Ε.	Out	door Burning			
•		1.	Outdoor burning is conducted in the application area. If the response to Question I.E.1 is "NO," go to Section II.	⊠YES	□NO	
*		2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	⊠YES	□NO	
*		3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	⊠YES	□NO	
*		4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	□YES	⊠NO	

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Forn	Form OP-REQ1: Page 4					
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)					
	E.	Outo	door Burning (continued)			
*		5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	YES	⊠NO	
*		6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	YES	⊠NO	
•		7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	YES	⊠NO	
II.	Title	30 TA	AC Chapter 112 - Control of Air Pollution from Sulfur Compounds			
	Α.	Tem	porary Fuel Shortage Plan Requirements			
		1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	□YES	⊠NO	
III.	Title	30 TA	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	•		
	Α.	Appl	licability			
•		1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.	⊠YES	□NO	
	В.	Store	age of Volatile Organic Compounds			
	В.			Maria		
•		1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	⊠YES	∐NO	

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Form	Form OP-REQ1: Page 5						
III.	Title	le 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	C.						
		1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.	YES	□NO □N/A		
		2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.	YES	⊠NO		
	3. The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). If the response to Question III.C.3 is "YES," go to Section III.D.		⊠YES	□NO			
		4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). If the response to Question III.C.4 is "YES," go to Section III.D.	□YES	□NO		
		5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	□YES	□NO		
		6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	□YES	□NO		
		7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	□YES	□NO		
	D.	Load	ling and Unloading of VOCs				
*		1.	The application area includes VOC loading operations.	⊠YES	□NO		
•		2.	The application area includes VOC transport vessel unloading operations. For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.	⊠YES	□NO		

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Forn	Form OP-REQ1: Page 6				
III.	Title	30 T	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	d)
	D.	Load	ling and Unloading of VOCs (continued)		
*		3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	□YES	⊠NO
	E.	Filli	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	ilities	
*		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. If the response to Question III.E.1 is "NO," go to Section III.F.	⊠YES	□NO
*		2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	□YES	⊠NO
•		3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.	□YES	⊠NO
*		4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. If the response to Question III.E.4 is "NO," go to Question III.E.9.	☐YES	⊠NO
•		5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	□YES	□NO
*		6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	□YES	□NO
•		7.	At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. If the response to Question III.E.7 is "YES," go to Section III.F.	□YES	□NO

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Forn	Form OP-REQ1: Page 7					
III.	Title	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	E.	Fillin	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	ilities (co	ntinued)	
*		8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. If the response to Question III.E.8 is "YES," go to Section III.F.	□YES	□NO	
*		9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	□YES	⊠NO	
*		10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	□YES	⊠NO	
*		11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	⊠YES	□NO	
*		12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	□YES	⊠NO	
	F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)					
♦		1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	⊠ YES	□NO □N/A	

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Fore	n OP-	REQ1	: Page 8		
III.	Title	e 30 T	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	ed)
	F.	plications	for GOPs		
•		2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	YES	⊠NO □N/A
*		3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	□YES	□NO ⊠N/A
	G.	Con	trol of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensin	g Facilitie	es
*		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.	⊠YES	□NO □N/A
*		2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	⊠YES	□NO
*		3.	The application area includes facilities that began construction prior to November 15, 1992. If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.	⊠YES	□NO
*		4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	⊠YES	□NO
♦		5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	YES	□NO ⊠N/A

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Form	Form OP-REQ1: Page 9					
III.	Title	30 TA	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds ((continue	d)	
	H.	Cont	rol Of Reid Vapor Pressure (RVP) of Gasoline			
*		1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County.	□YES	□NO ⊠N/A	
			If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.			
*		2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐YES	□NO	
♦		3.	The application area includes a motor vehicle fuel dispensing facility.	□YES	□NO	
*		4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	YES	□NO	
	I.	Proc	ess Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	S		
		1.	The application area is located at a petroleum refinery.	YES	⊠NO	
	J. Surface Coating Processes (Complete this section for GOP applications only.)					
•		1.	Surface coating operations (other than those performed on equipment located onsite and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	□YES	□NO □N/A	

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Forn	Form OP-REQ1: Page 10					
III.	Title	e 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	K.	Cutback Asphalt				
		1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. If the response to Question III.K.1 is "N/A," go to Section III.L.	☐YES	⊠NO □N/A	
		2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	YES	⊠NO □N/A	
		3.	Asphalt emulsion is used or produced within the application area.	□YES	⊠NO	
		4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. If the response to Question III.K.4 is "NO," go to Section III.L.	□YES	⊠NO	
		5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	□YES	□NO	
		6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	□YES	□NO	
		7.	The applicant using cutback asphalt is a state, municipal, or county agency.	□YES	□NO	
	L.	Dega	ssing of Storage Tanks, Transport Vessels and Marine Vessels			
*		1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.	⊠YES	□NO □N/A	
*		2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. If the response to Question III.L.2 is "YES," go to Section III.M.	☐YES	⊠NO □N/A	

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Forn	Form OP-REQ1: Page 11					
III.	Title	30 TA	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	d)	
	L.	Dega	ssing of Storage Tanks, Transport Vessels and Marine Vessels (continued)			
*		3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	⊠YES	□NO □N/A	
*		4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	⊠YES	□NO □N/A	
*		5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	_YES	⊠NO	
*		6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	□YES	⊠NO □N/A	
*		7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC \S 115.547(5) is performed in the application area.	□YES	⊠NO □N/A	
	M. Petroleum Dry Cleaning Systems					
		1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	YES	⊠NO □N/A	

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Form OP-REQ1: Page 12					
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC)				
		1.	The application area includes one or more vent gas streams containing HRVOC.	⊠YES	□NO □N/A
		2.	The application area includes one or more flares that emit or have the potential to emit HRVOC.	⊠YES	□NO □N/A
			If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.		
		3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	YES	⊠NO
		4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times.	☐YES	⊠NO
			If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.		
		5.	The application area contains pressure relief valves that are not controlled by a flare.	YES	□NO
		6.	The application area has at least one vent stream which has no potential to emit HRVOC.	YES	□NO
		7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	YES	□NO
	0.	Cooli	ing Tower Heat Exchange Systems (HRVOC)		
		1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	⊠YES	□NO □N/A

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Form	Form OP-REQ1: Page 13					
IV.	Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds					
	A.	Appl	icability			
•		1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area.	⊠YES	□NO	
			For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.			
			For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.			
			For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.			
			For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.			
		2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln.	□YES	□NO	
			If the response to Question IV.A.2 is "YES," go to Question IV.H.1.			
		3.	The application area includes a utility electric generator in an east or central Texas county.	□YES	□NO	
			See instructions for a list of counties included. If the response to Question IV.A.3 is "YES," go to Question IV.G.1. If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.			
	B.	Utilit	y Electric Generation in Ozone Nonattainment Areas			
		1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300.	YES	⊠NO	
			If the response to Question IV.B.1 is "NO," go to Question IV.C.1.			
		2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐YES	□NO	

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Forn	Form OP-REQ1: Page 14						
IV.	Title	itle 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)					
	C.	Com	nmercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas				
*		1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.	⊠YES	□NO		
♦		2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	⊠YES	□NO □N/A		
*		3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	□YES	⊠NO		
	D.	Adip	oic Acid Manufacturing				
		1.	The application area is located at, or part of, an adipic acid production unit.	□YES	⊠NO □N/A		
	E.	Nitri	ic Acid Manufacturing - Ozone Nonattainment Areas				
		1.	The application area is located at, or part of, a nitric acid production unit.	□YES	⊠NO □N/A		
	F.		abustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Pr ionary Engines and Gas Turbines	ocess He	aters,		
*		1.	The application area is located at a site that is a minor source of NO _X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.	□YES	⊠no		
•		2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	□YES	□NO		
*		3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	□YES	□NO		

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Fori	Form OP-REQ1: Page 15				
IV.	V. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)				
	F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heate Stationary Engines and Gas Turbines (continued)				
•		4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	□YES □NO	
•		5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	□YES □NO	
		6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. If the response to Question IV.F.6 is "NO," go to Section IV.G.	□YES □NO	
		7.	An ACSS for carbon monoxide (CO) has been approved?	□YES □NO	
		8.	An ACSS for ammonia (NH ₃) has been approved?	□YES □NO	
		9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR projection incorporates an ACSS below.	ect(s) that	
	G.	Util	ity Electric Generation in East and Central Texas		
		1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. If the response to Question IV.G.1 is "NO," go to Question IV.H.1.	□YES ⊠NO	
		2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	□YES □NO	
	H.	Mu	lti-Region Combustion Control - Water Heaters, Small Boilers, and Process He	aters	
		1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. If the response to question IV.H.1 is "NO," go to Section V.	□YES ⊠NO	
		2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	□YES □NO	

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Forn	Form OP-REQ1: Page 16				
V.	Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products				
	Α.	Subp Coat	bile Refii	nish	
		1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	YES	⊠NO
		2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.	□YES	⊠NO
		3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	□YES	□NO
	В.	Subp	oart C - National Volatile Organic Compound Emission Standards for Consun	ier Produ	icts
		1.	The application area manufactures consumer products for sale or distribution in the United States.	□YES	⊠NO
		2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	YES	⊠NO
		3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.	□YES	⊠NO
		4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	□YES	□NO

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Forn	Form OP-REQ1: Page 17					
V.		Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)				
	C.	C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings				
	The application area manufactures or imports architectural coatings for sale or distribution in the United States.				⊠NO	
		2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	□YES	⊠NO	
		3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	YES	□NO	
	D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings					
		1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	□YES	⊠NO	
		2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	□YES	⊠NO	
	E.	Subp	oart F - Control of Evaporative Emissions From New and In-Use Portable Fuel	l Contain	ers	
		1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. If the response to Question V.E.1 is "NO," go to Section VI.	□YES	⊠NO	
		2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	□YES	□NO	
VI.	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards					
	A. Applicability					
*		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. If the response to Question VI.A.1 is "NO," go to Section VII.	⊠YES	□NO	

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Forn	Form OP-REQ1: Page 18					
VI.	Title	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	B.	Subp	S			
		1.	The application area is located at a coal preparation and processing plant. If the response to Question VI.B.1 is "NO," go to Section VI.C.	□YES	⊠NO	
		2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). If the response to Question VI.B.2 is "NO," go to Section VI.C.	□YES	□NO	
		3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. If the response to Question VI.B.3 is "YES," go to Section VI.C.	□YES	□NO	
		4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. If the response to Question VI.B.4 is "NO," go to Section VI.C.	☐YES	□NO	
		5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	□YES	□NO	
	C.	Subp	oart GG - Standards of Performance for Stationary Gas Turbines (GOP applic	cants only)	
•		1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.	□YES	□NO ⊠N/A	
•		2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. If the response to Question VI.C.2 is "NO," go to Section VI.D.	□YES	□NO	
•		3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	□YES	□NO	
*		4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	□YES	□NO	

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Forn	Form OP-REQ1: Page 19				
VI.	Title	40 Ca	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	inued)	
	C.	-	oart GG - Standards of Performance for Stationary Gas Turbines (GOP applicational)	cants only)
*		5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	YES	□NO
	D.	Subp	oart XX - Standards of Performance for Bulk Gasoline Terminals		
		1.	The application area includes bulk gasoline terminal loading racks. If the response to Question VI.D.1 is "NO," go to Section VI.E.	□YES	⊠NO □N/A
		2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	□YES	□NO
	E.	E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulf Emissions			ide (SO ₂)
•		1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.	□YES	⊠NO
*		2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.	□YES	□NO
*		3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.	□YES	□NO

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Forn	Form OP-REQ1: Page 20					
VI.	Title	le 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	E.	-	oart LLL - Standards of Performance for Onshore Natural Gas Processing: Sussions (continued)	lfur Diox	ide (SO ₂)	
•		4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.	□YES	⊠no	
•		5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established operating limits in the space provided below.	federally o	enforceable	
	F.	Subp	oart OOO - Standards of Performance for Nonmetallic Mineral Processing Pla	nts		
		1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. If the response to Question VI.F.1 is "NO," go to Section VI.G.	□YES	⊠NO	
		2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	□YES	□NO	
	G.	Subp Syste	oart QQQ - Standards of Performance for VOC Emissions from Petroleum Reems	finery W	astewater	
		1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. If the response to Question VI.G.1 is "NO," go to Section VI.H.	□YES	⊠NO	
		2.	The application area includes storm water sewer systems.	□YES	□NO	

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Forn	Form OP-REQ1: Page 21						
VI.	Title	itle 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)					
	G.	Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Systems (continued)					
		3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	□YES	□NO		
		4.	The application area includes non-contact cooling water systems.	□YES	□NO		
		5.	The application area includes individual drain systems. If the response to Question VI.G.5 is "NO," go to Section VI.H.	□YES	□NO		
		6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	□YES	□NO		
		7.	The application area includes completely closed drain systems.	□YES	□NO		
	Н.	Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004					
•		1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.	□YES	⊠NO □N/A		
*		2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	□YES	□NO		
*		3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐YES	□NO		
*		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.H.4 is "NO," go to Section VI.I.	□YES	⊠NO		

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Form OP-REQ1: Page 22						
VI.	Title	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	Н.	. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)				
*		5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. If the response to Question VI.H.5 is "NO," go to Question VI.H.7.	YES	□NO	
*		6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	□YES	□NO	
*		7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	YES	□NO	
•		8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	YES	□NO	
	I.	Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001				
•		1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.	□YES	⊠NO □N/A	
*		2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐YES	□NO	

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Forn	Form OP-REQ1: Page 23				
VI.	I. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued) I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)				
*	3	3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	YES	□NO
*	4	4.	The application area includes at least one air curtain incinerator. If the response to Question VI.I.4 is "NO," go to Section VI.J.	□YES	⊠NO
*	5	5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	□YES	□NO
*	(5.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	□NO
*	7	7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐YES	□NO
*	8	3.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	□NO

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Form OP-REQ1: Page 24								
VI.	Title	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)						
	J.	Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Whi Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006						
*		1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.	□YES	⊠NO □N/A			
*		2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐YES	□NO			
*		3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	YES	□NO			
•		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.J.4 is "NO," go to Section VI.K.	□YES	⊠NO			
*		5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. If the response to Question VI.J.5 is "NO," go to Question VI.J.7.	☐YES	□NO			
*		6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES	□NO			
*		7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐YES	□NO			

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Form	Form OP-REQ1: Page 25							
VI.	Title	40 C	ode of Federal Regulations Part 60 - New Source Performance Standards (NSP	S) (contin	ued)			
	J.	Con	part EEEE - Standards of Performance for Other Solid Waste Incineration Unstruction Commenced After December 9, 2004 or for Which Modification or Rumenced on or After June 16, 2006 (continued)					
*		8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	□YES	□NO			
•		9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	□YES	□NO			
*		10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	□YES	□NO			
	K.		part OOOO - Standards of Performance for Crude Oil and Natural Gas Produsmission and Distribution	ction,				
♦		1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	□YES	⊠NO			
VII.	Title	40 C	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo	us Air Po	llutants			
	Α.	App	licability					
*		1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.		⊠YES	□NO □N/A			
	B.	Subj	part F - National Emission Standard for Vinyl Chloride					
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.				⊠NO			
	С.		part J - National Emission Standard for Benzene Emissions for Equipment Leassion Sources) of Benzene (Complete this section for GOP applications only)	ıks (Fugiti	ive			
*		1.						

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Form	Form OP-REQ1: Page 26							
VII.		40 Co	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo	ous Air Pollutants				
	D.	_	Subpart L - National Emission Standard for Benzene Emissions from Coke By-Pro Plants					
		1.	1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). If the response to Question VII.D.1 is "NO," go to Section VII.E.					
		2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	□YES □NO				
		□YES □NO						
	E.	Subj	oart M - National Emission Standard for Asbestos					
		Appl	icability					
		1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. If the response to Question VII.E.1 is "NO," go to Section VII.F.		⊠YES □NO				
		Road	lway Construction					
		2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	□YES ⊠NO				
		Man	ufacturing Commercial Asbestos					
		3. The application area includes a manufacturing operation using commercial asbestos. If the response to Question VII.E.3 is "NO," go to Question VII.E.4.		□YES ⊠NO				
			a. Visible emissions are discharged to outside air from the manufacturing operation	□YES □NO				
			b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	□YES □NO				

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Form	Form OP-REQ1: Page 27							
VII.		Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)						
	E.	Subp	art M	- National Emission Standard for Asbestos (continued)				
		Man	ufactu	ring Commercial Asbestos (continued)				
			c.	Asbestos-containing waste material is processed into non-friable forms.	□YES	□NO		
			d.	Asbestos-containing waste material is adequately wetted.	□YES	□NO		
			e.	Alternative filtering equipment is being used that has received EPA approval.	☐YES	□NO		
			f.	A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	□YES	□NO		
			g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	□YES	□NO		
		Asbe	stos S _l	pray Application				
		4.	are sp	application area includes operations in which asbestos-containing materials pray applied. The response to Question VII.E.4 is "NO," go to Question VII.E.5.	□YES	⊠NO		
			a.	Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. response to Question VII.E.4.a is "YES," go to Question VII.E.5.	□YES	□NO		
			b.	Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐YES	∐NO		
			c.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	□YES	□NO		

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Form	Form OP-REQ1: Page 28						
VII.	. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)						
	E. Subpart M - National Emission Standard for Asbestos (continued)						
		Asbes	tos S _I	pray Application (continued)			
			d.	Asbestos-containing waste material is processed into non-friable forms.	□YES	□NO	
			e.	Asbestos-containing waste material is adequately wetted.	□YES	□NO	
			f.	Alternative filtering equipment is being used that has received EPA approval.	□YES	□NO	
			g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	□YES	□NO	
			h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	□YES	□NO	
		Fabri	cating	g Commercial Asbestos			
				application area includes a fabricating operation using commercial asbestos. response to Question VII.E.5 is "NO," go to Question VII.E.6.	□YES	⊠NO	
			a.	Visible emissions are discharged to outside air from the manufacturing operation.	□YES	□NO	
			b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	□YES	□NO	
			c.	Asbestos-containing waste material is processed into non-friable forms.	□YES	□NO	
			d.	Asbestos-containing waste material is adequately wetted.	☐YES	□NO	
			e.	Alternative filtering equipment is being used that has received EPA approval.	□YES	□NO	

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Form	Form OP-REQ1: Page 29							
VII.		e 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants ntinued)						
	E.	Subpart M - National Emission Standard for Asbestos (continued)						
		Fabrica	ting Commercial Asbestos (continued)					
		f.	□YES	□NO				
		g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	□YES	□NO			
		Non-spi	ayed Asbestos Insulation					
		⊠YES	□NO					
	Asbestos Conversion							
		cc	the application area includes operations that convert regulated asbestos- ontaining material and asbestos-containing waste material into nonasbestos sbestos-free) material.	□YES	⊠NO			
	F.	_	t P - National Emission Standard for Inorganic Arsenic Emissions from Arse Arsenic Production Facilities	senic Trio	xide and			
		ar	he application area is located at a metallic arsenic production plant or at an senic trioxide plant that processes low-grade arsenic bearing materials by a sasting condensation process.	YES	⊠NO			
	G.	Subpar	t BB - National Emission Standard for Benzene Emissions from Benzene Ti	ransfer O	perations			
	The application area is located at a benzene production facility and/or bulk terminal. If the response to Question VII.G.1 is "NO," go to Section VII.H.		□YES	⊠NO				
	The application area includes benzene transfer operations at marine vessel loading racks. The application area includes benzene transfer operations at marine vessel loading racks.				□NO			

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Form	Form OP-REQ1: Page 30					
VII.		Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)				
	G.	Subp (cont	ansfer O	perations		
		3.	The application area includes benzene transfer operations at railcar loading racks.	□YES	□NO	
		4.	The application area includes benzene transfer operations at tank-truck loading racks.	□YES	□NO	
	H.	Subp	oart FF - National Emission Standard for Benzene Waste Operations			
		Appl	icability			
		1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	⊠YES	□NO	
		2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.	⊠YES	□NO	
		3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. If the response to Question VII.H.3 is "YES," go to Section VIII.	□YES	⊠NO	
		4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). If the response to Question VII.H.4 is "YES," go to Section VIII	□YES	⊠NO	
		5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. If the response to Question VII.H.5 is "YES," go to Section VIII.	☐YES	⊠NO	

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Form	Form OP-REQ1: Page 31						
VII.		cle 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants ontinued)					
	Н.	Subpart FF - National Emission Standard for Benzene Waste Operations (continued)					
		Applicability (continued)					
		6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	⊠ YES	□NO		
		7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	∑ YES	□NO		
		Wast	te Stream Exemptions				
		8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	⊠YES	□NO		
		9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	□YES	⊠NO		
		10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐YES	⊠NO		
		11.	The application area transfers waste off-site for treatment by another facility.	⊠YES	□NO		
		12.	The application area is complying with 40 CFR § 61.342(d).	YES	⊠NO		
		13.	The application area is complying with 40 CFR § 61.342(e). If the response to Question VII.H.13 is "NO," go to Question VII.H.15.	☐YES	⊠NO		
		14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐YES	□NO		

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Forn	Form OP-REQ1: Page 32					
VII.		le 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants ntinued)				
	Н.	Subpart FF - National Emission Standard for Benzene Waste Operations (continued)				
		Cont	ainer Requirements			
		15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. If the response to Question VII.H.15 is "NO," go to Question VII.H.18.	YES	⊠NO	
		16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. If the response to Question VII.H.16 is "YES," go to Question VII.H.18.	YES	□NO	
		17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	YES	□NO	
		Indiv	vidual Drain Systems			
		18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. If the response to Question VII.H.18 is "NO," go to Question VII.H.25.	YES	⊠NO	
		19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. If the response to Question VII.H.19 is "YES," go to Question VII.H.25.	□YES	□NO	
		20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). If the response to Question VII.H.20 is "NO," go to Question VII.H.22.	□YES	□NO	
		21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	□YES	□NO	

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VII.	7II. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)				
	Н.	Subp	oart FF - National Emission Standard for Benzene Waste Operations (continue	ed)	
		Indiv	vidual Drain Systems (continued)		
		22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VII.H.22 is "NO," go to Question VII.H.25.	□YES □NO	
23. Junction box prevent the f			Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	□YES □NO	
		24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	□YES □NO	
	Remediation Activities				
		25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	□YES ⊠NO	
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories	ous Air Pollutants	
	A.	Appl	licability		
•		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. See instructions for 40 CFR Part 63 subparts made applicable only by reference.	⊠YES □NO	
	B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry				
		1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). If the response to Question VIII.B.1 is "NO," go to Section VIII.D.	⊠YES □NO	

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Form	Form OP-REQ1: Page 34					
VIII.	TII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	В.	rom the Synthetic				
		2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). If the response to Question VIII.B.2 is "NO," go to Section VIII.D.	⊠YES	□NO	
		3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	⊠YES	□NO	
		4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	⊠YES	□NO	
		5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i>	□YES	⊠no	

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Form OP-I	Form OP-REQ1: Page 35				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation and Wastewater			•	
	Appl	icability			
	1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. If the response to Question VIII.C.1 is "NO," go to Section VIII.D.	⊠YES	□NO	
	2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	⊠YES	□NO	
	3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.	⊠YES	□NO	
	4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	⊠YES	□NO	
	5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.	□YES	⊠NO	
	Vapor Collection and Closed Vent Systems				
	6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐YES	⊠NO	
	7.	Bypass lines in the application area are secured in the closed position with a carseal or a lock-and-key type configuration.	⊠YES	□NO	

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Form	Form OP-REQ1: Page 36						
VIII.	/III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	C.	Orga	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
		Relo	ading or Cleaning of Railcars, Tank Trucks, or Barges				
		8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.	⊠YES	□NO		
		9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	⊠YES	□NO		
		10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	YES	⊠NO		
		Tran	sfer Racks				
		11.	The application area includes Group 1 transfer racks that load organic HAPs.	□YES	\square NO		
		Proc	ess Wastewater Streams				
		12.	The application area includes process wastewater streams. If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.	⊠ YES	□NO		
		13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.	□YES	⊠NO		
		14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	□YES	□NO		
		15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.	□YES	⊠NO		

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Forn	Form OP-REQ1: Page 37						
VIII.	YIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	C.	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations and Wastewater (continued)					
		Proc	ess Wastewater Streams (continued)				
		16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	□YES	□NO		
		17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.	□YES	⊠NO		
		18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	□YES	□NO		
		19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	□YES	□NO		
		20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	⊠YES	□NO		
		21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	⊠YES	□NO		
		22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	□YES	⊠NO		
		23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	□YES	⊠NO		

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Form OP	Form OP-REQ1: Page 38				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
C.	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants fro Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Tra and Wastewater (continued)				
	Proc	ess Wastewater Streams (continued)			
	24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.	□YES	⊠NO	
	25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	□YES	⊠NO	
	26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES	□NO	
	27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES	⊠NO	
	28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.	⊠YES	□NO	
	29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	⊠YES	□NO	
	30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	⊠YES	□NO	

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Form OP-	Form OP-REQ1: Page 39			
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants
C.	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)			•
	Drain	ns		
	31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.	⊠YES	□NO
	32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	⊠YES	□NO
	33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	⊠YES	□NO
	34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.	⊠YES	□NO
	35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.	⊠YES	□NO
	36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	⊠YES	□NO

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Form	Form OP-REQ1: Page 40				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	C.	Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)			
		Drai	ns (continued)		
		37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	⊠YES	□NO
		38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	□YES	⊠NO
		Gas .	Streams		
		39.	The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐YES	⊠NO
		40.	The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	YES	⊠NO
	D.	Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks			
		1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	□YES	⊠NO

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Form	Form OP-REQ1: Page 41				
VIII.	III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	E.	Subp	oart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
		1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. If the response to Question VIII.E.1 is "NO," go to Section VIII.F.	□YES	⊠NO
		2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. If the response to Question VIII.E.2 is "NO," go to Section VIII.F.	□YES	□NO
		3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	□YES	□NO
		4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	□YES	□NO
	F.	Subp	oart Q - National Emission Standards for Industrial Process Cooling Towers		
		1.	The application area includes industrial process cooling towers. If the response to Question VIII.F.1 is "NO," go to Section VIII.G.	⊠YES	□NO
		2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	□YES	⊠NO
	G.		oart R - National Emission Standards for Gasoline Distribution Facilities (Bulkninals and Pipeline Breakout Stations)	c Gasolino	e
		1.	The application area includes a bulk gasoline terminal.	□YES	⊠NO
		2.	The application area includes a pipeline breakout station. If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.	□YES	⊠NO
		3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.	□YES	□NO

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
G.	G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Terminals and Pipeline Breakout Stations) (continued)				
	4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.	□YES	□NO	
	5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.	□YES	□NO	
	6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.	☐YES	□NO	
	7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). If the response to Question VIII.G.7 is "YES," go to Section VIII.H.	□YES	□NO	
	8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 \leq ET or EP $<$ 1.0). If the response to Question VIII.G.8 is "YES," go to Section VIII.H.	□YES	□NO	
	9.	Emissions screening factor greater than or equal to 1.0 (ET or EP \geq 1.0). If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.	□YES	□NO	
	10.	The site at which the application area is located is a major source of HAP. If the response to Question VIII.G.10 is "NO," go to Section VIII.H.	□YES	□NO	
	11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	□YES	□NO	

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Form O	Form OP-REQ1: Page 43				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
Н	I. Subj Indu	ulp and P	aper		
	1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. If the response to Question VIII.H.1 is "NO," go to Section VIII.I.	□YES	⊠NO	
	2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). If the response to Question VIII.H.2 is "NO," go to Section VIII.I.	□YES	□NO	
	3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. If the response to Question VIII.H.3 is "NO," go to Section VIII.I.	□YES	□NO	
	4.	The application area includes one or more kraft pulping systems that are existing sources.	□YES	□NO	
	5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	□YES	□NO	
	6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. If the response to Question VIII.H.6 is "NO," go to Section VIII.I.	□YES	□NO	
	7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	□YES	□NO	
	8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐YES	□NO	

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Form	Form OP-REQ1: Page 44					
VIII.	III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	I.	Subp	oart T - National Emission Standards for Halogenated Solvent Cleaning			
		1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐YES	⊠NO	
		2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	□YES	⊠NO	
		3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	□YES	⊠NO	
	J.	_	part \mathbf{U} - National Emission Standards for Hazardous Air Pollutant Emissions: Resins	Group 1	Polymers	
		1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. If the response to Question VIII.J.1 is "NO," go to Section VIII.K.	□YES	⊠NO	
		2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. If the response to Question VIII.J.2 is "NO," go to Section VIII.K.	□YES	□NO	
		3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	□YES	□NO	
		4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	□YES	□NO	

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VIII.	III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	J.	_	eart U - National Emission Standards for Hazardous Air Pollutant Emissions: Resins (continued)	Group 1	Polymers
		5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.	☐YES	□NO
		6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	□YES	□NO
		7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES	□NO
		8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	□YES	□NO
		9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.	☐YES	□NO
		10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES	□NO

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VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	J.	Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)				
		Cont	ainers			
		11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	□YES	□NO	
		Drain	ns			
		12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.	□YES	□NO	
		13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐YES	□NO	
		14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	□YES	□NO	
		15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. If the response to Question VIII.J.15 is "NO," go to Section VIII.K.	□YES	□NO	
		16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). If the response to Question VIII.J.16 is "NO," go to Section VIII.K.	□YES	□NO	

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Form	Form OP-REQ1: Page 47						
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	J.	Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)					
		Drai	ns (continued)				
		17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐YES	□NO		
		18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	□YES	□NO		
		19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐YES	□NO		
	K.	Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production					
		1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.	□YES	⊠NO □N/A		
		2.	The application area includes a BLR and/or WSR research and development facility.	☐YES	□NO		

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VIII.	. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	L.	Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting			
		1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.	□YES	⊠NO □N/A
		2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	□YES	□NO
	M.	Subj	part Y - National Emission Standards for Marine Tank Vessel Loading Operat	ions	
		1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	□YES	⊠NO
	N.	Subj	part CC - National Emission Standards for Hazardous Air Pollutants from Pet	roleum Ro	efineries
		Appl	licability		
		1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). If the response to Question VIII.N.1 is "NO," go to Section VIII.O.	YES	⊠NO
		2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). If the response to Question VIII.N.2 is "YES," go to Section VIII.O.	☐YES	□NO

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Form	Form OP-REQ1: Page 49					
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants	
	N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petr (continued)				efineries	
		Appl	icability (continued)			
		3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). If the response to Question VIII.N.3 is "NO," go to Section VIII.O.	□YES	□NO	
		4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. If the response to Question VIII.N.4 is "NO," go to Section VIII.O.	☐YES	□NO	
		5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐YES	□NO	
		6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	□YES	□NO	
		7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. If the response to Question VIII.N.7 is "NO," go to Section VIII.O.	□YES	□NO	
		8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐YES	□NO	

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Form	Form OP-REQ1: Page 50					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	N.	Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)				
		Appl	icability (continued)			
		9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). If the response to Question VIII.N.9 is "NO," go to Section VIII.O.	□YES	□NO	
		10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐YES	□NO	
		Cont	tainers, Drains, and other Appurtenances			
		11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	□YES	□NO	
		12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	YES	□NO	
	O.	Subp	oart DD - National Emission Standards for Off-site Waste and Recovery Opera	ations		
		1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P	□YES	⊠NO □N/A	
		2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	□YES	□NO	
		3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	□YES	□NO	

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Form OP-	REQ1.	Page 51			
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants	
0.	. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (c				
	4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	YES	□NO	
	5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	YES	□NO	
	6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	YES	□NO	
	7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	□YES	□NO	
	8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	□YES	□NO	
	9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	YES	□NO	
	10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. If the response to Question VIII.O.10 is "YES," go to Section VIII.P.	□YES	□NO	

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Form	Form OP-REQ1: Page 52					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	O.	. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continue				
		11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.	☐YES	□NO	
		12.	VOHAP concentration is determined by direct measurement.	□YES	□NO	
		13.	VOHAP concentration is based on knowledge of the off-site material.	□YES	□NO	
		14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.	□YES	□NO	
		15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	□YES	□NO	
		16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	□YES	□NO	
		17.	The application area includes containers that manage non-exempt off-site material.	□YES	□NO	
		18.	The application area includes individual drain systems that manage non-exempt off-site materials.	□YES	□NO	

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Form	Form OP-REQ1: Page 53				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	P.	Subp	oart ${f GG}$ - National Emission Standards for Aerospace Manufacturing and Rev	vork Faci	lities
		1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.	☐YES	⊠NO □N/A
		2.	The application area includes one or more of the affected sources specified in $40 \text{ CFR } \S 63.741(c)(1)$ - (7) .	YES	□NO
	Q.		oart HH - National Emission Standards for Hazardous Air Pollutants From Oi luction Facilities.	l and Nat	ural Gas
•		1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	YES	⊠NO
•		2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R. For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.	□YES	⊠NO
•		3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.	□YES	□NO
•		4.	The application area is located at a site that is a major source of HAP. If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.	□YES	□NO

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VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	Q.		oart - HH - National Emission Standards for Hazardous Air Pollutants From Cuction Facilities (continued)	Oil and Na	atural Gas	
*		5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z. For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.	□YES	□NO	
•		6.	The application area includes a triethylene glycol (TEG) dehydration unit. For SOP applications, f the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.	□YES	□NO	
*		7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	□YES	□NO	
•		8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	□YES	□NO	
*		9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	□YES	□NO	

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VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	R.	Subj	Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surfa				
		1.	The application area includes shipbuilding or ship repair operations. If the response to Question VIII.R.1 is "NO," go to Section VIII.S.	□YES	⊠NO		
		2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐YES	□NO		
	S.	Subj	oart JJ - National Emission Standards for Wood Furniture Manufacturing Op	erations			
		1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.	YES	⊠NO □N/A		
		2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	□YES	□NO		
	T.	Subj	oart KK - National Emission Standards for the Printing and Publishing Indust	ry			
		1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	□YES	⊠NO □N/A		
	U.	Subj	oart PP - National Emission Standards for Containers				
		1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. If the response to Question VIII. U.1 is "NO," go to Section VIII.V.	□YES	⊠NO		
		2.	The application area includes containers using Container Level 1 controls.	YES	□NO		
		3.	The application area includes containers using Container Level 2 controls.	□YES	□NO		

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VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	U. Subpart PP - National Emission Standards for Containers (continued)					
		4.	The application area includes containers using Container Level 3 controls.	□YES	□NO	
	V.	Subp	oart RR - National Emission Standards for Individual Drain Systems			
		1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	□YES	⊠NO	
	W.		oart YY - National Emission Standards for Hazardous Air Pollutants for Sourceric Maximum Achievable Control Technology Standards	ce Catego	ries -	
		1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	YES	⊠NO	
		2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.	□YES	⊠NO	
		3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐YES	□NO	
		4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐YES	□NO	
		5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐YES	□NO	
		6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	YES	□NO	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutant for Source Categories (continued)						
	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Generic Maximum Achievable Control Technology Standards (continued)			ce Catego	ries -	
		7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES	□NO	
		8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	□YES	□NO	
		9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.	□YES	□NO	
		10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	□YES	□NO	
		11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	□YES	□NO	
		12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.	□YES	□NO	
		13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐YES	□NO	
		14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	□YES	□NO	

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VIII.	III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
		15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.	□YES	□NO
		16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	☐YES	□NO
		17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	□YES	□NO
		18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	□YES	□NO

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Form	Form OP-REQ1: Page 59					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	W.	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Sourc Generic Maximum Achievable Control Technology Standards (continued)				
		19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	□YES	□NO	
		20.	The application area includes an ethylene production process unit.	□YES	⊠NO □N/A	
		21.	The application area includes waste streams generated from an ethylene production process unit. If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.	□YES	⊠NO □N/A	
		22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.	□YES	□NO	
		23.	Waste stream(s) are transferred off-site for treatment. If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.	□YES	□NO	
		24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.	□YES	□NO	

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Form OP-I	Form OP-REQ1: Page 60			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
W.	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)			
	25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	YES	□NO
	26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.	☐YES	□NO
	27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.	YES	□NO
	28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.	□YES	□NO
	29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	□YES	□NO
	30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.	☐YES	□NO
	31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	□YES	□NO

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Form	Form OP-REQ1: Page 61				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
		32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. If the response to Question VIII.W.32 is required, go to Question VIII.W.43.	☐YES	□NO
		33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.	☐YES	□NO
		34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.	YES	□NO
		35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐YES	□NO
		36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.	YES	□NO
		37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.	YES	□NO

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Form OP-REQ1: Page 62				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
W.	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)			
	38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.	□YES □NO	
	39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	□YES □NO	
	40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.	□YES □NO	
	41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	□YES □NO	
	42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	□YES □NO	
	43.	The application area has at least one waste stream that contains benzene. If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.	□YES □NO	
	44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.	□YES □NO	
	45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.	□YES □NO	

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Form OP-I	Form OP-REQ1: Page 63			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
W.	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)			
	46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	□YES	□NO
	47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.	YES	□NO
	48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.	□YES	□NO
	49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.	□YES	□NO
	50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	YES	□NO
	51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.	□YES	□NO
	52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	□YES	□NO

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Form	Form OP-REQ1: Page 64			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
	W.	Subp Gene	ce Categories -	
		53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	□YES □NO
		54.	The application area contains a cyanide chemicals manufacturing process. If the response to Question VIII.W.54 is "NO," go to Section VIII.X.	□YES ⊠NO
		55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	□YES □NO
	X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Polymers and Resins			s: Group IV
		1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.	□YES ⊠NO
		2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.	□YES □NO
		3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.	□YES □NO
		4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.	□YES □NO

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Form OP-I	Form OP-REQ1: Page 65 VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
X.	 Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: C Polymers and Resins (continued) 			IV
	5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	□YES	□NO
	6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	□YES	□NO
	7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	YES	□NO
	8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.	YES	□NO
	9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.	□YES	□NO
	10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES	□NO
	11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	□YES	□NO
	12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.	□YES	□NO

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Form	Form OP-REQ1: Page 66				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
		Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)			
		13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	□YES	□NO
		Cont	ainers		
		14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	□YES	□NO
		Drair	ns		
		15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.	☐YES	□NO
		16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	□YES	□NO
		17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	□YES	□NO
		18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit. If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.	□YES	□NO

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Form OP-1	orm OP-REQ1: Page 67			
		de of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	us Air Po	llutants
X.	. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions Polymers and Resins (continued)		: Group l	IV
	Drain	ns (continued)		
	19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	YES	□NO
	20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	□YES	□NO
	21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	□YES	□NO
	22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	□YES	□NO

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Form	Form OP-REQ1: Page 68				
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants
	Y.		Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.		
		1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	□YES	⊠NO
	Z.	_	oart AAAA - National Emission Standards for Hazardous Air Pollutants for M te (MSW) Landfills.	[unicipal	Solid
•		1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	□YES	⊠NO
	AA.		oart FFFF - National Emission Standards for Hazardous Air Pollutants for Mi anic Chemical Production and Processes (MON)	scellaneo	us
		1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	⊠YES	□NO
		2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	⊠YES	□NO
		3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.	⊠YES	□NO
		4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.	□YES	⊠NO

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Form	Form OP-REQ1: Page 69				
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Mis Organic Chemical Production and Processes (MON) (continued)			scellaneo	us
		5.	The application area includes process wastewater streams. If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.	□YES	□NO
		6.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	☐YES	□NO
		7.	The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	□YES	□NO
		8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.	□YES	□NO
		9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.	YES	□NO
		10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES	□NO
		11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES	□NO
		12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.	□YES	□NO

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Form	Form OP-REQ1: Page 70				
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Mi Organic Chemical Production and Processes (MON) (continued)			scellaneo	us
		13.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.	□YES	□NO
		14.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐YES	□NO
		15.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.	□YES	□NO
		16.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	YES	□NO
		17.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES	□NO
		18.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	□NO
		19.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.	□YES	□NO
		20.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	□YES	□NO

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
A	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miso Organic Chemical Production and Processes (MON) (continued)			18	
	21	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	□NO	
	22	2. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.	□YES	□NO	
	23	3. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.	□YES	□NO	
	24	1. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	□YES	□NO	
	25	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	□YES	□NO	
	26	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	□YES	□NO	

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VIII.		e 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants Source Categories (continued)				
	AA.	A. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)				
	BB.	_	part GGGG - National Emission Standards for Hazardous Air Pollutants for: S Vegetable Oil Production.	Solvent E	xtractions	
		1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	□YES	⊠NO	
	CC.	Subj	part GGGGG - National Emission Standards for Hazardous Air Pollutants: Si	te Remed	iation	
		1.	The application area includes a facility at which a site remediation is conducted. If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.	□YES	⊠NO	
		2.	The application area is located at a site that is a major source of HAP. If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.	□YES	□NO	
		3.	All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.	☐YES	□NO	
		4.	Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.	□YES	□NO	
		5.	The site remediation will be completed within 30 consecutive calendar days.	□YES	□NO	
		6.	No site remediation will exceed 30 consecutive calendar days. If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.	□YES	□NO	
		7.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	□YES	□NO	
		8.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.	☐YES	□NO	

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Form	Form OP-REQ1: Page 73					
VIII.	I. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	CC.	CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)				
		9.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.	□YES □NO		
		10.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	□YES □NO		
		11.	The application area includes containers with a capacity greater than 0.46 m³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	□YES □NO		
		12.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	□YES □NO		
		13.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	□YES □NO		
		14.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	□YES □NO		
	DD.	-	oart YYYYY - National Emission Standards for Hazardous Air Pollutants for Arc Furnace Steelmaking Facilities	Area/Sources:		
		1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.	□YES ⊠NO		
		2.	The EAF steelmaking facility is a research and development facility. If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.	□YES □NO		
		3.	Metallic scrap is utilized in the EAF.	□YES □NO		
		4.	Scrap containing motor vehicle scrap is utilized in the EAF.	□YES □NO		
		5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	□YES □NO		

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Form OP-	Form OP-REQ1: Page 74				
	Fitle 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants For Source Categories (continued)				
EE.	Subp Gaso	Source C	ategory:		
	1.	The application area is located at a site that is an area source of HAPs. If the answer to Question EE.1 is "NO," go to Section VIII.FF.	□YES	⊠NO	
	2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	□YES	□NO	
	3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	□YES	□NO	
	4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.	□YES	□NO	
	5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	□YES	□NO	
	6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.	□YES	□NO	
	7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.	□YES	□NO	
	8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	□YES	□NO	
	9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.	□YES	□NO	
	10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	□YES	□NO	

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Form	Form OP-REQ1: Page 75						
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	EE.	_	Subpart BBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)				
		11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	□YES □NO			
	FF.		oart CCCCCC - National Emission Standards for Hazardous Air Pollutants fo cline Dispensing Facilities	r Source Category:			
*		1.	The application area is located at a site that is an area source of hazardous air pollutants. If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.	□YES ⊠NO			
*		2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.	□YES □NO			
*		3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	□YES □NO			
*		4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	□YES □NO			
	GG.	Rece	ntly Promulgated 40 CFR Part 63 Subparts				
*		1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.	⊠YES □NO			
*		2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below. Subpart DDDDD and Subpart ZZZZ				

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Forn	Form OP-REQ1: Page 76					
IX.	Title	e 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions				
	A.	Appl	icability			
•		1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	⊠YES	□NO	
X.	Title	40 Ca	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratosphe	ric Ozon	e	
	A.	Subp	oart A - Production and Consumption Controls			
•		1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	□YES	⊠NO □N/A	
	B.	Subp	oart B - Servicing of Motor Vehicle Air Conditioners			
*		1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	□YES	⊠NO	
	C.	-	oart C - Ban on Nonessential Products Containing Class I Substances and Banucts Containing or Manufactured with Class II Substances	on Nones	sential	
*		1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	□YES	⊠NO □N/A	
	D.	Subp	oart D - Federal Procurement			
•		1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	□YES	⊠NO □N/A	
	E.	Subp	oart E - The Labeling of Products Using Ozone Depleting Substances			
*		1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐YES	⊠NO □N/A	
♦		2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	□YES	⊠NO □N/A	
*		3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	□YES	⊠NO □N/A	

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Forn	Form OP-REQ1: Page 77					
Х.		e 40 Co tinued	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratosphol)	eric Ozon	e	
	F.	Subp	oart F - Recycling and Emissions Reduction			
*		1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	YES	□NO	
*		2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	□YES	⊠NO □N/A	
•		3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	□YES	⊠NO □N/A	
	G.	Subp	oart G - Significant New Alternatives Policy Program			
•		1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.	□YES	⊠NO □N/A	
*		2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	□YES	□NO □N/A	
	H.	Subp	oart H -Halon Emissions Reduction			
•		1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	⊠YES	□NO □N/A	
*		2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	□YES	□NO □N/A	
XI.	Miso	cellane	eous			
	A.	Requ	uirements Reference Tables (RRT) and Flowcharts			
		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	□YES	⊠NO	

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 $For SOP\ applications,\ answer\ ALL\ questions\ unless\ otherwise\ directed.$

Forn	n OP-I	REQ1:	Page 78			
XI.	I. Miscellaneous (continued)					
	B.	Forms				
*		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.	YES	⊠NO □N/A	
*		2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subbivision designation for the State regulation(s) in the space provided below.	bchapter,	and	
	C.	Emis	ssion Limitation Certifications			
*		1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☐YES	⊠NO	
	D.		rnative Means of Control, Alternative Emission Limitation or Standard, or Equirements	uivalent		
		1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	YES	⊠NO	
		2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	YES	⊠NO	
		3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.	□YES	⊠NO	
		4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.	□YES	⊠NO	

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Forn	Form OP-REQ1: Page 79				
XI.	II. Miscellaneous (continued)				
	E.	Title	IV - Acid Rain Program		
		1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	□YES	⊠NO
		2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	□YES	⊠NO
		3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	□YES	⊠NO
	F.		FR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO _X (up 2 Trading Program	Ozone Seas	son
		1.	The application area includes emission units subject to the requirements of the CSAPR NO _X Ozone Season Group 2 Trading Program. If the response to Question XI.F.1 is "NO," go to Question XI.F.7.	□YES	⊠NO
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _X and heat input.	□YES	□NO
		3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	□YES	□NO
		4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	□YES	□NO
		5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _X and heat input.	□YES	□NO
		6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _X and heat input.	□YES	□NO
		7.	The application area includes emission units that qualify for the CSAPR NO _X Ozone Season Group 2 retired unit exemption.	□YES	⊠NO

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For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-REQ1: Page 80 XI. Miscellaneous (continued) G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program The application area includes emission units complying with the requirements of \square YES \boxtimes NO 1. the Texas SO₂ Trading Program. If the response to Question XI.G.1 is "NO," go to Question XI.G.6. 2. The application area includes units that are complying with the CEMS YES NO requirements of 40 CFR Part 75, Subpart B for SO₂ and 40 CFR Part 75, Subpart H for heat input. The application area includes gas or oil-fired units that are complying with the □YES 3. NO monitoring requirements of 40 CFR Part 75, Appendix D for SO₂ and heat input. □YES 4. The application area includes gas or oil-fired units that are complying with the NO Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO₂ and heat input. 5. The application area includes units that are complying with EPA-approved TYES TNO alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO₂ and heat input. TYES NO 6. The application area includes emission units that qualify for the Texas SO₂ Trading Program retired unit exemption. H. **Permit Shield (SOP Applicants Only)** A permit shield for negative applicability entries on Form OP-REQ2 (Negative \square YES \square NO Applicable Requirement Determinations) is being requested or already exists in

the permit.

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Forn	n OP-	REQ1:	Page 81		
XI.	Miso	cellane	ous (continued)		
	I.	GOP	Type (Complete this section for GOP applications only)		
*		1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	□YES	□NO
•		2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐YES	□NO
*		3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	□YES	□NO
•		4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	□YES	□NO
•		5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	□YES	□NO
	J.	Title	30 TAC Chapter 101, Subchapter H		
*		1.	The application area is located in a nonattainment area. If the response to Question XI.J.1 is "NO," go to question XI.J.3.	⊠YES	□NO
*		2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	⊠YES	□NO □N/A
*		3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	⊠YES	□NO □N/A

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Form	n OP-I	REQ1:	Page 82		
XI.	Misc	ellane	ous (continued)		
	J.	Title	30 TAC Chapter 101, Subchapter H (continued)		
*		4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _X .	YES	□NO
*		5.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	□YES	⊠NO
*		6.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	⊠YES	□NO
*		7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	□YES	⊠NO
	K.	Perio	odic Monitoring		
♦		1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	□YES	⊠NO
*		2.	The permit currently contains at least one periodic monitoring requirement. If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.	⊠YES	□NO
♦		3.	All periodic monitoring requirements are being removed from the permit with this application.	□YES	⊠NO

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Forn	n OP-l	REQ1:	Page 83		
XI.	Misc	ellane	ous (continued)		
	L.	Com	pliance Assurance Monitoring		
*		1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. If the response to Question XI.L.1 is "NO," go to Section XI.M.	□YES ⊠NO)
*		2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. If the response to Question XI.L.2 is "NO," go to Section XI.M.	□YES □NO)
*		3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	□YES □NO)
*		4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.	□YES □NO)
		5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	□YES □NO)
		6.	Provide the unit identification numbers for the units for which the applicant is sub implementation plan and schedule in the space below.	mitting a CAM	
•		7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	□YES □NO)
*		8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). If the response to Question XI.L.8 is "YES," go to Section XI.M.	□YES □NO	,

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Form	ı OP-I	REQ1:	Page 84			
XI.	Misc	iscellaneous (continued)				
	L.	Com	pliance Assurance Monitoring (continued)			
*		9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	□NO	
*		10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	□NO	
*		11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	□YES	□NO	
•		12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐YES	□NO	
	M.	Title	30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Co	mpliance	Times	
*		1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.	□YES	⊠NO □N/A	
*		2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES	□NO	
XII.	New	Sourc	e Review (NSR) Authorizations			
	A.	Wast	te Permits with Air Addendum			
•		1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.	□YES	⊠NO	

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Form	Form OP-REQ1: Page 85					
XII.	II. New Source Review (NSR) Authorizations (continued)					
	B.	Air (Quality Standard Permits			
♦		1.	The application area includes at least one Air Quality Standard Permit NSR authorization.	□YES	⊠NO	
			If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.			
*		2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐YES	□NO	
♦		3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	□YES	□NO	
*		4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	□YES	□NO	
*		5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	□YES	□NO	
*		6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐YES	□NO	
*		7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	□YES	□NO	
		8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	□YES	□NO	
*		9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	□YES	□NO	
•		10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐YES	□NO	

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Forn	Form OP-REQ1: Page 86						
XII.	New	ew Source Review (NSR) Authorizations (continued)					
	B.	Air (Quality Standard Permits (continued)				
*		11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	YES	□NO		
*		12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. If the response to XII.B.12 is "NO," go to Question XII.B.15.	□YES	□NO		
*		13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	□YES	□NO		
*		14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	□YES	□NO		
*		15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	□YES	□NO		
•		16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	□YES	□NO		
	C.	Flex	ible Permits				
		1.	The application area includes at least one Flexible Permit NSR authorization.	□YES	⊠NO		
	D.	Mult	tiple Plant Permits				
		1.	The application area includes at least one Multi-Plant Permit NSR authorization.	□YES	⊠NO		

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For SOP applications, answer ALL questions unless otherwise directed.

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XII. NSR Authorizations (Attach a	dditional sheets if ne	cessary	for sections E-J)		
E. PSD Permits an	d PSD N	Tajor Pollutants				
PSD Permit No.: PSDTX1606		Issuance Date: 5/25/20)23	Pollutant(s): CO		
PSD Permit No.:		Issuance Date:		Pollutant(s):		
PSD Permit No.:		Issuance Date:		Pollutant(s):		
PSD Permit No.:		Issuance Date:		Pollutant(s):		
If PSD Permits are held for the Technical Forms heading at:		•	•			
F. Nonattainment	(NA) Pe	rmits and NA Major	Pollutar	nts		
NA Permit No.:		Issuance Date:		Pollutant(s):		
NA Permit No.:		Issuance Date:		Pollutant(s):		
NA Permit No.:		Issuance Date:		Pollutant(s):		
NA Permit No.:		Issuance Date:		Pollutant(s):		
If NA Permits are held for the Technical Forms heading at:						
G. NSR Authorizat	ions wit	h FCAA § 112(g) Req	uireme	nts		
NSR Permit No.:	Issuanc	e Date:	NSR Permit No.:		Issuance Date:	
NSR Permit No.:	Issuanc	ee Date: NSR P		ermit No.:	Issuance Date:	
NSR Permit No.:	Issuanc	e Date:	NSR Permit No.:		Issuance Date:	
NSR Permit No.:	Issuanc	nce Date: NSR I		ermit No.:	Issuance Date:	
	-	16 Permits, Special Por Rule, PSD Permits,				
Authorization No.: 4773A	Issuanc	e Date: 05/25/2023	Authori	zation No.:	Issuance Date:	
Authorization No.: 40938	Issuanc	uance Date: 03/06/2024 Author		zation No.:	Issuance Date:	
Authorization No.:	Issuanc	e Date:	Authori	zation No.:	Issuance Date:	
Authorization No.: Issuand		nance Date: Autho		zation No.:	Issuance Date:	

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For SOP applications, answer ALL questions unless otherwise directed.

Form OP-REQ1: Page 88	
2 0	additional sheets if necessary for sections E-J)
♦ I. Permits by Rule (30 TA	AC Chapter 106) for the Application Area
A list of selected Permits by Rule (pr FOP application is available in the i	eviously referred to as standard exemptions) that are required to be listed in the nstructions.
PBR No.: 106.102	Version No./Date: 9/4/2000
PBR No.: 106.122	Version No./Date: 9/4/2000
PBR No.: 106.261	Version No./Date: 9/4/2000
PBR No.: 106.263	Version No./Date: 11/1/2001
PBR No.: 106.264	Version No./Date: 9/4/2000
PBR No.: 106.472	Version No./Date: 9/4/2000
PBR No.: 106.473	Version No./Date: 9/4/2000
PBR No.: 106.511	Version No./Date: 9/4/2000
PBR No.: 106.373	Version No./Date: 9/4/2000
PBR No.:	Version No./Date:
♦ J. Municipal Solid Waste	and Industrial Hazardous Waste Permits With an Air Addendum
Permit No.:	Issuance Date:



SECTION 4 UNIT ATTRIBUTE FORMS

This submittal includes the following Unit Attribute Forms:

• Industrial Cooling Towers Attributes (OP-UA13)

Texas Commission on Environmental Quality Cooling Tower Attributes Form OP-UA13 (Page 3)

Federal Operating Permit Program

Table 3a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter H, Division 2: Cooling Tower Heat Exchange Systems

Date	Permit No.:	Regulated Entity No.
2/17/2025	O-2290	RN100217207

Unit ID No.	SOP Index No.	Cooling Tower Heat Exchange Systems Exemptions	Alternative Monitoring	Modified Monitoring	Approved Monitoring ID No.
SGCT	R5764	NONE	NO	NO	

TCEQ 10029 (APDG 5786v13, Revised 11/21) OP-UA13
This form is for use by facilities subject to air quality permit
requirements and may be revised periodically. (Title V Release 11/21

Texas Commission on Environmental Quality Cooling Tower Attributes Form OP-UA13 (Page 4)

Federal Operating Permit Program

Table 3b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter H, Division 2: Cooling Tower Heat Exchange Systems

Date	Permit No.:	Regulated Entity No.
2/17/2025	O-2290	RN100217207

Unit ID No.	SOP Index No.	Jacketed Reactor	Design Capacity	Finite Volume System	Flow Monitoring/ Testing Method	Total Strippable VOC	On-Line Monitor
SGCT	R5764	NO	8000+	YES	HRVOC	NO	NO

TCEQ 10029 (APDG 5786v13, Revised 11/21) OP-UA13
This form is for use by facilities subject to air quality permit
requirements and may be revised periodically. (Title V Release 11/21)



SECTION 5 SUPPLEMENTAL FORMS

This submittal includes the following Supplemental Forms:

• Permits by Rule Supplemental Table (Form OP-PBRSUP

Permit By Rule Supplemental Table (Page 1) Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/17/2025	O2290	RN100217207

Unit ID No.	Registration No.	PBR No.	Registration Date
MEOHFUG	131521	106.261	04/01/2019
SGFUG1C3C	172431	106.261	4/18/2023
SG21-1-1	173440	106.261	08/04/2023
POXNH3FLARE	175042	106.261	02/05/2024
SG20-3-2	175426	106.261	03/08/2024
SG20-2-2	178931	106.261	02/04/2025

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/17/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date
MSS-LNDCNT	106.263	11/01/2001
SITE	106.264	09/04/2000
303-54-1	106.472	09/04/2000
38-6-1	106.472	09/04/2000
71-1-2	106.472	09/04/2000
71-13-1	106.472	09/04/2000
71-2-1	106.472	09/04/2000
7-3-6	106.472	09/04/2000
SG103-25-1	106.472	09/04/2000
SG103-25-2	106.472	09/04/2000
SG103-25-3	106.472	09/04/2000

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/17/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date
810-28-8	106.472	09/04/2000
ROCGEN	106.511	09/04/2000
SG41-31-1	106.473	09/04/2000
SG5-1-1	106.472	09/04/2000
SG810-27-1	106.472	09/04/2000
SG811-1-1	106.472	09/04/2000
SG811-3-1	106.472	09/04/2000

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/10/2023	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date
SG14-10-1	106.373	09/04/2000
SG121-5-1_2	106.373	09/04/2000
SG110-13-2	106.373	09/04/2000
SG13-8-4	106.472	09/04/2000
WOLOAD	106.473	09/04/2000

Permit By Rule Supplemental Table (Page 3) Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/10/2023	O2290	RN100217207

PBR No.	Version No./Date
106.102	09/04/2000
106.122	09/04/2000

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/17/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
MSS-LNDCNT	106.263	11/01/2001	Maintain records of all MSS activities and its representative emissions.
OTHER	106.264	09/04/2000	Maintain records of the equipment that have been replaced-in-kind.
303-54-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
38-6-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.

71-1-2	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
71-13-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
71-2-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
7-3-6	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG103-25-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG103-25-2	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG103-25-3	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/17/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
810-28-8	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
ROCGEN	106.511	09/04/2000	PBR limits the usage of the engine to at least 10% of the normal operating hours of the primary equipment. Records of the annual operating hours for the engine will be maintained.
SG41-31-1	106.473	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.

SG5-1-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG810-27-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG811-1-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG811-3-1	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
MEOHFUG	106.261	131521	CO emissions from fugitive components are not required to be monitored. However, fugitive components will still be monitored per Special Condition 4 of NSR Permit 40938.
SGFUG1C3C	106.261	172431	CO emissions from fugitive components are not required to be monitored. However, fugitive components will still be monitored per Special Condition 20 of NSR Permit 4773A.
SG14-10-1	106.373	09/04/2000	The refrigeration system uses a refrigerant that has an ESL greater than $150 \mu g/m^3$. Records will be kept of the refrigeration system operational hours and the amount of refrigerant rechaged into the system.
SG121-5-1_2	106.373	09/04/2000	The refrigeration system uses a refrigerant that has an ESL greater than $150 \ \mu g/m^3$. Records will be kept of the amount of refrigerant rechaged into the system.

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/17/2025	O2290	RN100217207

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SG110-13-2	106.373	09/04/2000	The refrigeration system uses a refrigerant that has an ESL greater than $150 \ \mu g/m^3$. Records will be kept of the amount of refrigerant rechaged into the system.
SG13-8-4	106.472	09/04/2000	PBR limits chemicals stored to the list found in 106.472(1)-(9). Records will be kept of the material handled by source and annual throughput. If storing an air contaminant, emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits. Material stored does not produce visible emissions, thus recordkeeping for visible emissions not required for this source.
SG21-1-1	106.261	173440	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
POXNH3FLARE	106.261	175042	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
SG20-3-2	106.261	175426	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.
SG20-2-2	106.261	178931	Flare shall be monitored per the requirements of Special Condition 24 of NSR Permit 4773A.