

Carolyn Thomas

From: eNotice TCEQ
Sent: Friday, March 14, 2025 4:13 PM
To: Bryan.hughes@senate.texas.gov; Jay.dean@house.texas.gov
Subject: TCEQ Notice - Permit Number O1436
Attachments: TCEQ Notice - O1436_37728.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 14, 2025

THE HONORABLE BRYAN HUGHES
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 37728
Permit Number: O1436
Eastman Chemical Company
C7 - Materials Handling
Longview, Harrison County
Regulated Entity Number: RN100219815
Customer Reference Number: CN601214406

Dear Senator Hughes:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.693611,32.4375&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Bryan Hughes
Page 2
March 14, 2025

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 14, 2025

THE HONORABLE JAY DEAN
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 37728
Permit Number: O1436
Eastman Chemical Company
C7 - Materials Handling
Longview, Harrison County
Regulated Entity Number: RN100219815
Customer Reference Number: CN601214406

Dear Representative Dean:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.693611,32.4375&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality



Eastman Chemical Company
Texas Operations
P.O. Box 7444
Longview, Texas 75607-7444
Phone: 903-237-5000

February 27, 2025

Submitted Via STEERS

Texas Commission on Environmental Quality
Air Permits Initial Review Team (APIRT), MC-161
P.O. Box 13087
Austin, Texas 78711-3087

**Re: Application for Renewal of FOP No. O1436, C7 – Materials Handling
Eastman Chemical Company, Texas Operations
Account No. HH-0042-M
Customer Reference No. CN601214406
Regulated Entity Reference No. RN100219815**

Eastman Chemical Company (Eastman) is submitting its application for renewal of Federal Operating Permit No. O1436 for its C7 – Materials Handling area. Attached are the TCEQ forms containing the permit information. This renewal application is being submitted and certified using the TCEQ STEERS system.

If you have any questions regarding this renewal application, please contact me by telephone at (903) 237-6445 or by e-mail at AKouamouNouba@eastman.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Ariane Kouamou Nouba".

Ariane Kouamou Nouba
Environmental Engineer
Environmental Operations, Longview
Eastman Chemical Company

Attachments

cc: Donna.Lemons@tceq.texas.gov
michelle.baetz@tceq.texas.gov
fredrick.lacy@tceq.texas.gov
R6AirPermitsTX@epa.gov
mark.meyer@tceq.texas.gov

**EASTMAN CHEMICAL COMPANY
RENEWAL APPLICATION FOR PERMIT O1436
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<u>Form</u>	<u>Title</u>
OP-1	Site Information Summary
OP-2	Application for Permit Revision/Renewal
OP-SUMR	Individual Unit Summary for Revisions
OP-UA1	Miscellaneous and Generic Unit Attributes
OP-REQ1	Application Area-Wide Applicability Determinations
OP-REQ2	Negative Applicable Requirement Determinations
OP-REQ3	Applicable Requirements Summary
OP-ACPS	Application Compliance Plan and Schedule
OP-PBRSUP	Permit By Rule Supplemental Table

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Eastman Chemical Company
B. Customer Reference Number (CN): CN601214406
C. Submittal Date (mm/dd/yyyy): 02/27/2025
II. Site Information
A. Site Name: Eastman Chemical Company, Texas Operations
B. Regulated Entity Reference Number (RN): RN100219815
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input checked="" type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input checked="" type="checkbox"/> SO ₂ <input checked="" type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input checked="" type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging: N/A
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? <input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? <input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? <input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) <input type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application? <input type="checkbox"/> Yes <input type="checkbox"/> No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
RO Full Name: Andrew Coggins
RO Title: Vice President, CI Olefin & Derivatives Manufacturing TXO
Employer Name: Eastman Chemical Company
Mailing Address: P.O. Box 7444
City: Longview
State: Texas
ZIP Code: 75607-7444
Territory:
Country:
Foreign Postal Code:
Internal Mail Code: Bldg. 1
Telephone No.: (903) 237-6200
Fax No.: (903) 237-5799
Email: acoggins@eastman.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Ariane Kouamou Nouba
Technical Contact Title: Environmental Engineer
Employer Name: Eastman Chemical Company
Mailing Address: P.O. Box 7444
City: Longview
State: Texas
ZIP Code: 75607-7444
Territory:
Country:
Foreign Postal Code:
Internal Mail Code: Bldg. 1
Telephone No.: (903) 237-6445
Fax No.:
Email: akouamounouba@eastman.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Bryan Hughes
B. State Representative: Jay Dean
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: C7 – Materials Handling
B. Physical Address: 300 Kodak Blvd.
City: Longview
State: Texas
ZIP Code: 75602
C. Physical Location:
D. Nearest City:
E. State:
F. ZIP Code:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (<i>continued</i>)
G. Latitude (nearest second): 32-26-15
H. Longitude (nearest second): 94-41-37
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area:
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Marshall Public Library
B. Physical Address: 300 South Alamo St.
City: Marshall
ZIP Code: 75670
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Chantelle Theocharidis
Contact Mailing Address: P.O. Box 7444
City: Longview
State: Texas
ZIP Code: 75607-7444
Territory:
Country:
Foreign Postal Code:
Internal Mail Code: Bldg. 1
Telephone No.: (903) 237-6489

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 2/27/2025	Account No: HH0042M							
Permit No: O1436	Area Name: C7 - Materials Handling							
Regulated Entity No.: RN100219815	Customer Reference No.: CN601214406							
Company Name: EASTMAN CHEMICAL COMPANY								
For Submittals to EPA Has a copy of this application been submitted (or is being submitted) to EPA? YES								
I. Application Type: Indicate the type of application:								
<input checked="checked" type="checkbox"/> Renewal	<input type="checkbox"/> Revision Requesting Prior Approval							
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in instructions.)	<input type="checkbox"/> Administrative Revision							
<input type="checkbox"/> Significant Revision	<input type="checkbox"/> Response to Reopening							
II. Qualification Statement:								
For SOP Revisions Only	The referenced changes qualify for the marked revision type (YES or NO) YES							
For GOP Revisions Only	The permitted area continues to qualify for a GOP (YES or NO)							
III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations)								
Indicate all pollutants for which the site is a major source based on the site's potential to emit after the change is operated.								
Pollutant	VOC	NOx	SO2	PM10	CO	Pb	HAPS	Other
Major at the Site (YES/NO)	YES	YES	YES	YES	YES	NO	YES	NO
IV. Reference Only Requirements (For reference only)								
Has the applicant paid emission fees for the most recent agency fiscal year (September 1 - August 31)?						YES		
RO is opting out of electronic correspondence from TCEQ (otherwise leave blank)						<input type="checkbox"/> Opt-Out of E-mailed Docs		
V. Delinquent Fees and Penalties								
Notice: This form will not be processed until all delinquent fees and/or penalties owed the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.								

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date:	2/27/2025	Permit No:	O1436	Account No:	HH0042M	Regulated Entity No.:	RN100219815	
Area Name:	C7 - Materials Handling			Company Name:	EASTMAN CHEMICAL COMPANY		Customer Reference No.:	CN601214406
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions		
		New Unit	ID No.	Applicable Form				
1	MS-C	NO	EP021T47	OP-REQ2	N/A	OPSUMR ApplicForm from 'OP-UA01' To 'OP-REQ2'		
2	MS-C	NO	EP021T47	OP-UA01	N/A	OPUA Delete UA 01 T01 UnitID=EP021T47 SOP#=63EEEE-0001		
3	MS-C	NO	EP021T47	OP-REQ2	N/A	OPREQ2 ADD UnitID=EP021T47 Reg=MACT EEEE Citation=63.2338(b)(1)		
4	MS-C	NO	EP021T48	OP-REQ2	N/A	OPSUMR ApplicForm from 'OP-UA01' To 'OP-REQ2'		
5	MS-C	NO	EP021T48	OP-UA01	N/A	OPUA Delete UA 01 T01 UnitID=EP021T48 SOP#=63EEEE-0001		
6	MS-C	NO	EP021T48	OP-REQ2	N/A	OPREQ2 ADD UnitID=EP021T48 Reg=MACT EEEE Citation=63.2338(b)(1)		
7	MS-C	NO	SD004LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '1105, 48758, 106.261/11/01/2003, 106.262/11/01/2003' To '1105, 48758, 106.472/09/04/2000'		
8	MS-C	NO	SD004LT41	OP-UA04	N/A	OPSUMR TAC_116_106 from '1105, 48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '1105, 48758, 106.262/12/24/1998 [45164], 106.262/11/01/2003 [74812, 79788, 129973], 106.472/09/04/2000'		
9	MS-C	NO	SD008LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '1105, 48591, 48615, 48617, 48655, 48758, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '1105, 48591, 48615, 48617, 48758, 78809, 106.261/11/01/2003 [74812, 75102, 87404, 94602, 108149, 134670, 158546], 106.262/11/01/2003 [74812, 94602, 158546], 106.472/09/04/2000'		
10	MS-C	NO	SD010LR1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '18528, 48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '18528, 48591, 48617, 48758, 78809, 106.261/11/01/2003 [74812, 87404], 106.472/09/04/2000'		
11	MS-C	NO	SD010LT61	OP-REQ2	N/A	OPSUMR TAC_116_106 from '18528, 48591, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '18528, 48591, 48617, 78809, 106.261/11/01/2003 [87404], 106.262/11/01/2003 [166544], 106.472/09/04/2000'		
12	MS-C	NO	SD015LR1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '21832, 48758, 6777, 78809, 9631, 106.262/11/01/2003, 106.472/09/04/2000, 106.473/09/04/2000' To '6777, 9631, 21832, 48758, 78809, 106.262/11/01/2003 [77203], 106.472/09/04/2000'		
13	MS-C	NO	SD015LT76	OP-REQ2	N/A	OPSUMR TAC_116_106 from '21832, 48758, 6777, 78809, 9631, 106.262/11/01/2003, 106.472/09/04/2000, 106.473/09/04/2000' To '6777, 9631, 21832, 48617, 48758, 78809, 106.262/11/01/2003 [74812, 77203, 79788, 129973, 144345], 106.472/09/04/2000, 106.473/09/04/2000'		
14	MS-C	NO	SD015LT77	OP-REQ2	N/A	OPSUMR TAC_116_106 from '18528, 21832, 6777' To '18528'		
15	MS-C	NO	SD020FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48617, 48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48758, 106.261/11/01/2003 [175780], 106.472/09/04/2000, 106.478/09/04/2000'		
16	MS-C	NO	SD020LT53	OP-UA04	N/A	OPSUMR TAC_116_106 from '48617, 48758, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48617, 78809, 106.472/09/04/2000'		
17	MS-C	NO	SD022LT50	OP-UA04	N/A	OPSUMR TAC_116_106 from '48591, 48615, 48761, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48591, 48615, 48761, 78809, 106.261/11/01/2003 [75102, 87404, 158546], 106.262/11/01/2003 [108149, 158546], 106.472/09/04/2000'		
18	MS-C	NO	SD022LT51	OP-UA04	N/A	OPSUMR TAC_116_106 from '1105, 18528, 106.472/09/04/2000' To '1105, 106.472/09/04/2000'		

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date: 2/27/2025		Permit No: O1436		Account No: HH0042M		Regulated Entity No.: RN100219815	
Area Name: C7 - Materials Handling				Company Name: EASTMAN CHEMICAL COMPANY		Customer Reference No.: CN601214406	
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions	
		New Unit	ID No.	Applicable Form			
19	MS-C	NO	SD022LT52	OP-UA04	N/A	OPSUMR TAC_116_106 from '48617, 48758, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48617, 78809, 106.472/09/04/2000'	
20	MS-C	NO	SD022T110	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.478/09/04/2000' To '106.478/09/04/2000 [108149]'	
21	MS-C	YES	SD022T120	OP-REQ2	N/A	OPSUMR ADD UnitID=SD022T120	
22	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=NSPS K Citation=60.110(a)	
23	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=NESHAPS Y Citation=61.270(a)	
24	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=NESHAPS FF Citation=61.340(b)	
25	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=MACT G Citation=63.100(b) --	
26	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=MACT YY Citation=63.1103(e)	
27	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=MACT FFFF Citation=63.2435(b)(1)	
28	MS-C	NO	SD027FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48617, 48758, 106.261/11/01/2003, 106.262/11/01/2003' To '48758, 106.472/09/04/2000'	
29	MS-C	NO	SD027T160	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.478/09/04/2000' To '106.262/11/01/2003 [95513], 106.478/03/14/1997 [45164], 106.478/09/04/2000 [79788]'	
30	MS-C	NO	SD036LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '1329, 48758, 49363, 52985, 6419, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '1329, 6419, 48758, 49363, 52985, 106.262/11/01/2003 [74812], 106.472/09/04/2000, 106.476/09/04/2000'	
31	MS-C	NO	SD036LT93	OP-UA04	N/A	OPSUMR TAC_116_106 from '1329, 49363, 52985, 6419, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '1329, 6419, 49363, 52985'	
32	MS-C	NO	SD052FG2	OP-UA12	N/A	OPSUMR TAC_116_106 from '17578, 106.261/11/01/2003, 106.262/11/01/2003' To '17578'	
33	MS-C	NO	SD052FL1	OP-UA07	N/A	OPSUMR TAC_116_106 from '48758, 106.261/11/01/2003, 106.262/11/01/2003' To '48758, 106.261/11/01/2003 [79788, 83225, 87673, 88579, 95513, 134670, 148716, 176502], 106.262/11/01/2003 [79788, 83225, 87673, 88579]'	
34	MS-C	NO	SD052T2	OP-UA03	N/A	OPSUMR TAC_116_106 from '17578, 106.261/11/01/2003, 106.262/11/01/2003' To '17578, 106.261/11/01/2003 [83225], 106.262/11/01/2003 [83225, 146695], 106.264/09/04/2000 [146695], 106.472/09/04/2000, 106.473/09/04/2000'	
35	MS-C	NO	SD052WW1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48758, 106.261/11/01/2003, 106.262/11/01/2003' To '48758, 106.261/11/01/2003 [79788], 106.262/11/01/2003 [79788]'	
36	MS-C	NO	SD093LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '21832, 27941, 48758, 6419, 6777, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '6419, 6777, 21832, 27941, 48758, 78809, 106.261/11/01/2003 [74812, 119769], 106.262/12/24/1998 [45164], 106.262/11/01/2003 [78568, 108149, 144345], 106.472/09/04/2000'	
37	MS-C	NO	SD098FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48758, 6419, 52985, 106.262/11/01/2003' To '6419, 52985, 106.262/11/01/2003 [151922], 106.472/09/04/2000'	
38	MS-C	NO	SD098LT90	OP-UA04	N/A	OPSUMR TAC_116_106 from '21832, 27941, 6419, 6777, 78809, 106.262/11/01/2003, 106.472/09/04/2000' To '6419, 6777, 21832, 27941, 78809, 106.262/11/01/2003 [144345]'	

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date: 2/27/2025		Permit No: O1436		Account No: HH0042M		Regulated Entity No.: RN100219815	
Area Name: C7 - Materials Handling				Company Name: EASTMAN CHEMICAL COMPANY		Customer Reference No.: CN601214406	
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions	
		New Unit	ID No.	Applicable Form			
39	MS-C	NO	SD101FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48758' To '48758, 106.261/11/01/2003 [175780], 106.262/11/01/2003 [174437]'	
40	MS-C	NO	SD101LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48758, 106.261/11/01/2003 [74812, 90729], 106.262/11/01/2003 [90729], 106.472/09/04/2000'	
41	MS-C	NO	SD101LT92	OP-UA04	N/A	OPSUMR TAC_116_106 from '48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.262/12/24/1998, 106.472/09/04/2000' To '48758, 106.261/11/01/2003 [78603], 106.262/12/24/1998 [45164], 106.262/11/01/2003 [74812, 90729], 106.472/09/04/2000'	
42	MS-C	NO	SD101T22	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.261/11/01/2003, 106.478/09/04/2000' To '106.261/11/01/2003 [78603], 106.478/09/04/2000'	
43	MS-C	NO	SD101T24	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.478/09/04/2000' To '48758, 106.478/09/04/2000 [108149]'	
44	MS-C	NO	SD101T28	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.472/09/04/2000' To '106.261/11/01/2003 [78603], 106.472/09/04/2000'	
45	MS-C	NO	SD103FGL	OP-UA12	N/A	OPSUMR TAC_116_106 from '48626, 48655' To '48626'	
46	MS-C	NO	SD103LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '48626, 48655, 48758, 48761' To '48626, 48761'	
47	MS-C	NO	SD103LT20	OP-UA04	N/A	OPSUMR TAC_116_106 from '48626, 48655, 48758, 48761' To '48626, 48761'	
48	MS-C	NO	SD225LT110	OP-UA01	N/A	OPSUMR TAC_116_106 from '8539, 106.472/09/04/2000, PSDTX332M3' To '8539, PSDTX332M3'	
49	MS-C	NO	SD236LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '8539, 106.261/11/01/2003, 106.262/11/01/2003, PSDTX332M3' To '8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]'	
50	MS-C	NO	SD236LT120	OP-UA04	N/A	OPSUMR TAC_116_106 from '8539, 106.261/11/01/2003, 106.262/11/01/2003, PSDTX332M3' To '8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]'	
51	MS-C	NO	SD265T1007	OP-UA03	N/A	OPSUMR TAC_116_106 from '8539, 106.261/11/01/2003, 106.262/11/01/2003, PSDTX332M3' To '8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]'	
52	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=NSPS Ka Citation=60.110a(a)	
53	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=NESHAPS Y Citation=61.270(a)	
54	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=NESHAPS FF Citation=61.340(b)	
55	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=MACT G Citation=63.100(b) --	
56	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=MACT YY Citation=63.1103(e)	
57	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPSUMR ADD UnitID=SD266T1005	
58	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=NSPS Ka Citation=60.110a(a)	
59	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=NESHAPS Y Citation=61.270(a)	
60	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=NESHAPS FF Citation=61.340(b)	

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date:	2/27/2025	Permit No:	O1436	Account No:	HH0042M	Regulated Entity No.:	RN100219815	
Area Name:	C7 - Materials Handling			Company Name:	EASTMAN CHEMICAL COMPANY		Customer Reference No.:	CN601214406
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions		
		New Unit	ID No.	Applicable Form				
61	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=MACT G Citation=63.100(b) --		
62	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=MACT YY Citation=63.1103(e)(1)(ii)(K)		
63	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=MACT FFFF Citation=63.2435(b)(1)		

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1**

Date		Permit No:			Regulated Entity No:		
2/27/2025		O1436			RN100219815		
Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
	1	EP021T47	OP-REQ2	STORAGE TANK 40T-47		48758	
	4	EP021T48	OP-REQ2	STORAGE TANK 40T-48		48758	
		OL266T1001	OP-UA03	STORAGE TANK 60FB-1001		8539, PSDTX332M3	
		PRORCWASH	OP-REQ2	RAILCAR WASHING PROCESS		17578, 48758, 106.261/11/01/2003, 106.262/11/01/2003	
		SD004FGL	OP-UA12	B-12 LOADING EQUIPMENT LEAKS		1105	
	7	SD004LR1	OP-UA04	B-12 RAILCAR LOADING		1105, 48758, 106.472/09/04/2000	
	8	SD004LT41	OP-UA04	B-12 TRUCK LOADING		1105, 48758, 106.262/12/24/1998 [45164], 106.262/11/01/2003 [74812, 79788, 129973], 106.472/09/04/2000	
		SD008FGL	OP-UA12	B-40 LOADING EQUIPMENT LEAKS		48758, 106.472/09/04/2000	
	9	SD008LR1	OP-UA04	B-40 RAILCAR LOADING		1105, 48591, 48615, 48617, 48758, 78809, 106.261/11/01/2003 [74812, 75102, 87404, 94602, 108149, 134670, 158546], 106.262/11/01/2003 [74812, 94602, 158546], 106.472/09/04/2000	
		SD008LT45	OP-REQ2	B-26 TRUCK LOADING		48758	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		SD008VTL	OP-REQ2	VACUUM TRUCK WASTE LOADING		106.261/11/01/2003, 106.262/11/01/2003	
		SD010FGL	OP-REQ2	B-27 LOADING EQUIPMENT LEAKS		18528, 48591	
	10	SD010LR1	OP-REQ2	B-27 RAILCAR LOADING		18528, 48591, 48617, 48758, 78809, 106.261/11/01/2003 [74812, 87404], 106.472/09/04/2000	
	11	SD010LT61	OP-REQ2	B-27 TRUCK LOADING		18528, 48591, 48617, 78809, 106.261/11/01/2003 [87404], 106.262/11/01/2003 [166544], 106.472/09/04/2000	
		SD015FGL	OP-REQ2	B-36 LOADING EQUIPMENT LEAKS		78809	
	12	SD015LR1	OP-REQ2	B-36 RAILCAR LOADING		6777, 9631, 21832, 48758, 78809, 106.262/11/01/2003 [77203], 106.472/09/04/2000	
	13	SD015LT76	OP-REQ2	B-36 TRUCK LOADING, SPOT 76		6777, 9631, 21832, 48617, 48758, 78809, 106.262/11/01/2003 [74812, 77203, 79788, 129973, 144345], 106.472/09/04/2000, 106.473/09/04/2000	
	14	SD015LT77	OP-REQ2	B-36 TRUCK LOADING, SPOT 77		18528	
		SD019FGL	OP-REQ2	B-39 LOADING EQUIPMENT LEAKS		48761	
		SD019LR1	OP-REQ2	B-39 RAILCAR LOADING		48761	
		SD019LT17	OP-REQ2	B-39 TRUCK LOADING, SPOT 17		48761	
	15	SD020FG1	OP-REQ2	B-40 EQUIPMENT LEAKS		48758, 106.261/11/01/2003 [175780], 106.472/09/04/2000, 106.478/09/04/2000	
	16	SD020LT53	OP-UA04	B-40 TRUCK LOADING, SPOT 53		48617, 78809, 106.472/09/04/2000	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		SD021T133	OP-REQ2	STORAGE TANK 40T-133		106.478/09/04/2000	
	17	SD022LT50	OP-UA04	B-40 TRUCK LOADING, SPOT 50		48591, 48615, 48761, 78809, 106.261/11/01/2003 [75102, 87404, 158546], 106.262/11/01/2003 [108149, 158546], 106.472/09/04/2000	
	18	SD022LT51	OP-UA04	B-40 TRUCK LOADING, SPOT 51		1105, 106.472/09/04/2000	
	19	SD022LT52	OP-UA04	B-40 TRUCK LOADING, SPOT 52		48617, 78809, 106.472/09/04/2000	
		SD022T107	OP-REQ2	STORAGE TANK 40T-107		106.478/09/04/2000	
		SD022T108	OP-REQ2	STORAGE TANK 40T-108		106.478/09/04/2000	
	20	SD022T110	OP-REQ2	STORAGE TANK 40T-110		106.478/09/04/2000 [108149]	
A	21	SD022T120	OP-REQ2	STORAGE TANK 40T-120		48758	
	28	SD027FG1	OP-REQ2	B-43 EQUIPMENT LEAKS		48758, 106.472/09/04/2000	
	29	SD027T160	OP-REQ2	STORAGE TANK 43T-160		106.262/11/01/2003 [95513], 106.478/03/14/1997 [45164], 106.478/09/04/2000 [79788]	
		SD027T161	OP-REQ2	STORAGE TANK 43T-161		106.472/09/04/2000	
		SD036FGL	OP-UA12	B-56 LOADING EQUIPMENT LEAKS		1329, 6419	
	30	SD036LR1	OP-UA04	B-56 RAILCAR LOADING		1329, 6419, 48758, 49363, 52985, 106.262/11/01/2003 [74812], 106.472/09/04/2000, 106.476/09/04/2000	
	31	SD036LT93	OP-UA04	B-56 TRUCK LOADING, SPOT 93		1329, 6419, 49363, 52985	
		SD048T204	OP-REQ2	STORAGE TANK 36T-204		48758	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		SD049FG1	OP-REQ2	B-36 TANK FARM FUGITIVES		48758	
	32	SD052FG2	OP-UA12	B-38 EQUIPMENT LEAKS		17578	
	33	SD052FL1	OP-UA07	BLDG. 38 FLARE		48758, 106.261/11/01/2003 [79788, 83225, 87673, 88579, 95513, 134670, 148716, 176502], 106.262/11/01/2003 [79788, 83225, 87673, 88579]	
		SD052LT6	OP-REQ2	B-38 TRUCK LOADING, SPOT 6		17578, 106.261/11/01/2003, 106.262/11/01/2003	
	34	SD052T2	OP-UA03	STORAGE TANK 38T-2		17578, 106.261/11/01/2003 [83225], 106.262/11/01/2003 [83225, 146695], 106.264/09/04/2000 [146695], 106.472/09/04/2000, 106.473/09/04/2000	
	35	SD052WW1	OP-REQ2	B-38 WASTEWATER		48758, 106.261/11/01/2003 [79788], 106.262/11/01/2003 [79788]	
		SD093FGL	OP-UA12	B-62 LOADING EQUIPMENT LEAKS		1329, 6419	
	36	SD093LR1	OP-UA04	B-62 RAILCAR LOADING		6419, 6777, 21832, 27941, 48758, 78809, 106.261/11/01/2003 [74812, 119769], 106.262/12/24/1998 [45164], 106.262/11/01/2003 [78568, 108149, 144345], 106.472/09/04/2000	
	37	SD098FG1	OP-REQ2	B-62 TANK FARM FUGITIVES		6419, 52985, 106.262/11/01/2003 [151922], 106.472/09/04/2000	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
	38	SD098LT90	OP-UA04	B-62 TRUCK LOADING, SPOT 90		6419, 6777, 21832, 27941, 78809, 106.262/11/01/2003 [144345]	
	39	SD101FG1	OP-REQ2	B-62 SS EQUIPMENT LEAKS		48758, 106.261/11/01/2003 [175780], 106.262/11/01/2003 [174437]	
		SD101FGL	OP-UA12	B-62 SS LOADING EQUIPMENT LEAKS		48758	
	40	SD101LR1	OP-UA04	B-62 SS RAILCAR LOADING		48758, 106.261/11/01/2003 [74812, 90729], 106.262/11/01/2003 [90729], 106.472/09/04/2000	
	41	SD101LT92	OP-UA04	B-62 SS TRUCK LOADING, SPOT 92		48758, 106.261/11/01/2003 [78603], 106.262/12/24/1998 [45164], 106.262/11/01/2003 [74812, 90729], 106.472/09/04/2000	
	42	SD101T22	OP-REQ2	STORAGE TANK 62T-22		106.261/11/01/2003 [78603], 106.478/09/04/2000	
		SD101T23	OP-REQ2	STORAGE TANK 62T-23		106.478/09/04/2000	
	43	SD101T24	OP-REQ2	STORAGE TANK 62T-24		48758, 106.478/09/04/2000 [108149]	
		SD101T25	OP-REQ2	STORAGE TANK 62T-25		48758	
		SD101T26	OP-REQ2	STORAGE TANK 62T-26		106.478/09/04/2000	
		SD101T27	OP-REQ2	STORAGE TANK 62T-27		106.478/09/04/2000	
	44	SD101T28	OP-REQ2	STORAGE TANK 62T-28		106.261/11/01/2003 [78603], 106.472/09/04/2000	
		SD101T29	OP-REQ2	STORAGE TANK 62T-29		48758	
		SD101T30	OP-REQ2	STORAGE TANK 62T-30		106.472/09/04/2000	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		SD101T31	OP-REQ2	STORAGE TANK 62T-31		106.478/09/04/2000	
	45	SD103FGL	OP-UA12	B-55 LOADING EQUIPMENT LEAKS		48626	
	46	SD103LR1	OP-UA04	B-55 RAILCAR LOADING		48626, 48761	
	47	SD103LT20	OP-UA04	B-55 TRUCK LOADING, SPOT 20		48626, 48761	
		SD225FGL	OP-UA01	B-74 LOADING EQUIPMENT LEAKS		8539, PSDTX332M3	
	48	SD225LT110	OP-UA01	B-74 TRUCK LOADING, SPOT 110		8539, PSDTX332M3	
		SD236FGL	OP-UA01	B-53 LOADING EQUIPMENT LEAKS		8539, PSDTX332M3	
	49	SD236LR1	OP-UA04	B-53 RAILCAR LOADING		8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]	
	50	SD236LT120	OP-UA04	B-53 TRUCK LOADING, SPOT 120		8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]	
	51	SD265T1007	OP-UA03	STORAGE TANK 60FB-1007		8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]	
A	57	SD266T1005	OP-REQ2	RGP STORAGE TANK 60FB-1005A		8539, PSDTX332M3, 106.261/11/01/2003 [152156], 106.476/09/04/2000 [152156]	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2**

Date		Permit No:	Regulated Entity No:	
2/27/2025		O1436	RN100219815	
Revision N	ID No.	Applicable Form	Group AI	Group ID No.
1	EP021T47	OP-REQ2		
4	EP021T48	OP-REQ2		
	OL266T1001	OP-UA03		
	PRORCWASH	OP-REQ2		
	SD004FGL	OP-UA12		
7	SD004LR1	OP-UA04		
8	SD004LT41	OP-UA04		
	SD008FGL	OP-UA12		
9	SD008LR1	OP-UA04		
	SD008LT45	OP-REQ2		
	SD008VTL	OP-REQ2		
	SD010FGL	OP-REQ2		
10	SD010LR1	OP-REQ2		
11	SD010LT61	OP-REQ2		
	SD015FGL	OP-REQ2		
12	SD015LR1	OP-REQ2		
13	SD015LT76	OP-REQ2		
14	SD015LT77	OP-REQ2		
	SD019FGL	OP-REQ2		
	SD019LR1	OP-REQ2		
	SD019LT17	OP-REQ2		
15	SD020FG1	OP-REQ2		
16	SD020LT53	OP-UA04		
	SD021T133	OP-REQ2		

Revision N	ID No.	Applicable Form	Group AI	Group ID No.
17	SD022LT50	OP-UA04		
18	SD022LT51	OP-UA04		
19	SD022LT52	OP-UA04		
	SD022T107	OP-REQ2		
	SD022T108	OP-REQ2		
20	SD022T110	OP-REQ2		
21	SD022T120	OP-REQ2		
28	SD027FG1	OP-REQ2		
29	SD027T160	OP-REQ2		
	SD027T161	OP-REQ2		
	SD036FGL	OP-UA12		
30	SD036LR1	OP-UA04		
31	SD036LT93	OP-UA04		
	SD048T204	OP-REQ2		
	SD049FG1	OP-REQ2		
32	SD052FG2	OP-UA12		
33	SD052FL1	OP-UA07		
	SD052LT6	OP-REQ2		
34	SD052T2	OP-UA03		
35	SD052WW1	OP-REQ2		
	SD093FGL	OP-UA12		
36	SD093LR1	OP-UA04		
37	SD098FG1	OP-REQ2		
38	SD098LT90	OP-UA04		
39	SD101FG1	OP-REQ2		
	SD101FGL	OP-UA12		
40	SD101LR1	OP-UA04		
41	SD101LT92	OP-UA04		
42	SD101T22	OP-REQ2		
	SD101T23	OP-REQ2		
43	SD101T24	OP-REQ2		

Revision N	ID No.	Applicable Form	Group AI	Group ID No.
	SD101T25	OP-REQ2		
	SD101T26	OP-REQ2		
	SD101T27	OP-REQ2		
44	SD101T28	OP-REQ2		
	SD101T29	OP-REQ2		
	SD101T30	OP-REQ2		
	SD101T31	OP-REQ2		
45	SD103FGL	OP-UA12		
46	SD103LR1	OP-UA04		
47	SD103LT20	OP-UA04		
	SD225FGL	OP-UA01		
48	SD225LT110	OP-UA01		
	SD236FGL	OP-UA01		
49	SD236LR1	OP-UA04		
50	SD236LT120	OP-UA04		
51	SD265T1007	OP-UA03		
57	SD266T1005	OP-REQ2		

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 3: Acid,Rain,Cross-State Air Pollution Rule (CSAPR) and Texas SO2 Trading Program

Date		Permit No:				Regulated Entity No:			
2/27/2025		O1436				RN100219815			
Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO2	Texas SO2 Monitoring	COR
EP021T47	OP-REQ2								
EP021T48	OP-REQ2								
OL266T1001	OP-UA03								
PRORCWAS H	OP-REQ2								
SD004FGL	OP-UA12								
SD004LR1	OP-UA04								
SD004LT41	OP-UA04								
SD008FGL	OP-UA12								
SD008LR1	OP-UA04								
SD008LT45	OP-REQ2								
SD008VTL	OP-REQ2								
SD010FGL	OP-REQ2								
SD010LR1	OP-REQ2								
SD010LT61	OP-REQ2								
SD015FGL	OP-REQ2								
SD015LR1	OP-REQ2								
SD015LT76	OP-REQ2								
SD015LT77	OP-REQ2								
SD019FGL	OP-REQ2								
SD019LR1	OP-REQ2								
SD019LT17	OP-REQ2								
SD020FG1	OP-REQ2								

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO2	Texas SO2 Monitoring	COR
SD020LT53	OP-UA04								
SD021T133	OP-REQ2								
SD022LT50	OP-UA04								
SD022LT51	OP-UA04								
SD022LT52	OP-UA04								
SD022T107	OP-REQ2								
SD022T108	OP-REQ2								
SD022T110	OP-REQ2								
SD022T120	OP-REQ2								
SD027FG1	OP-REQ2								
SD027T160	OP-REQ2								
SD027T161	OP-REQ2								
SD036FGL	OP-UA12								
SD036LR1	OP-UA04								
SD036LT93	OP-UA04								
SD048T204	OP-REQ2								
SD049FG1	OP-REQ2								
SD052FG2	OP-UA12								
SD052FL1	OP-UA07								
SD052LT6	OP-REQ2								
SD052T2	OP-UA03								
SD052WW1	OP-REQ2								
SD093FGL	OP-UA12								
SD093LR1	OP-UA04								
SD098FG1	OP-REQ2								
SD098LT90	OP-UA04								
SD101FG1	OP-REQ2								
SD101FGL	OP-UA12								
SD101LR1	OP-UA04								

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO2	Texas SO2 Monitoring	COR
SD101LT92	OP-UA04								
SD101T22	OP-REQ2								
SD101T23	OP-REQ2								
SD101T24	OP-REQ2								
SD101T25	OP-REQ2								
SD101T26	OP-REQ2								
SD101T27	OP-REQ2								
SD101T28	OP-REQ2								
SD101T29	OP-REQ2								
SD101T30	OP-REQ2								
SD101T31	OP-REQ2								
SD103FGL	OP-UA12								
SD103LR1	OP-UA04								
SD103LT20	OP-UA04								
SD225FGL	OP-UA01								
SD225LT110	OP-UA01								
SD236FGL	OP-UA01								
SD236LR1	OP-UA04								
SD236LT120	OP-UA04								
SD265T1007	OP-UA03								
SD266T1005	OP-REQ2								

OP-UA1 Table 1

2021/08

Miscellaneous Unit Attributes

Date: 2/27/2025			Permit No: O1436		Regulated Entity No: RN100219815		
Area Name: C7 - Materials Handling			Customer Reference No.: CN601214406				
FD#	Unit ID No.	SOP/GOP Index No	Unit Type	Date Constructed/ Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
3494	SD008FGL	63FFFF-0002	EU	Existing			Equipment leaks as per 63.2480(a); Meet Table 6 (1.b.i) - Meet Part 63, Subpart UU
3155	SD103FGL	63FFFF-0002	EU	Existing			Equipment Leaks; As per 63.2480(a); Meet Table 6(1.b.i) - Meet Part 63 Subpart UU.
3378	SD103FGL	63YY-0002	EU	Existing			Equipment Leaks subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(f)(1)(i), comply with Part 63, Subpart UU.
3387	SD103LR1	63YY-0005	EU	Existing			Transfer Rack as defined in 63.1103(e)(2) which is subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(e), for materials loaded with a HAP vapor pressure greater than or equal to 3.4 kPa and greater than or equal to 76 cubic meters per day - reduce emissions of organic HAP organic HAP by 98 wt % by venting through a closed vent system and c ontrol device that meets the requirements of 63.982(a)(1).
3388	SD103LT20	63YY-0005	EU	Existing			Transfer Rack as defined in 63.1103(e)(2) which is subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(e), for materials loaded with a HAP vapor pressure greater than or equal to 3.4 kPa and greater than or equal to 76 cubic meters per day - reduce emissions of organic HAP organic HAP by 98 wt % by venting through a closed vent system and c ontrol device that meets the requirements of 63.982(a)(1).
3380	SD225FGL	63YY-0002	EU	Existing			Equipment Leaks subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(f)(1)(i), comply with Part 63, Subpart UU.
3798	SD225LT110	63YY-0008	EU	Existing			Transfer Rack associated with ethylene production unit. Loads Pytar N and Pytar R (or mixed Pytar). HAP vapor pressure is less than 3.4 kPa; therefore, no control required. Meet recordkeeping and reporting requirements of 63.1109 and 63.1110. Per Kelly Oswalt (TCEQ) the yet to be released RRT flowchart will show they are no compliance requirements for this Unit ID.
3379	SD236FGL	63YY-0002	EU	Existing			Equipment Leaks subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(f)(1)(i), comply with Part 63, Subpart UU.
3817	SD236FGL	63FFFF-0002	EU	Existing			Equipment leaks subject to Part 63, Subpart FFFF; according to 63.2480(a), Table 6 (1.b.i) - comply with Part 63, Subpart UU.

OP-UA1 Table 1

2021/08

Miscellaneous Unit Attributes

Date: 2/27/2025			Permit No: O1436		Regulated Entity No: RN100219815		
Area Name: C7 - Materials Handling				Customer Reference No.: CN601214406			
FD#	Unit ID No.	SOP/GOP Index No	Unit Type	Date Constructed/ Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
3389	SD236LR1	63YY-0005	EU	Existing			Transfer Rack as defined in 63.1103(e)(2) which is subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(e), for materials loaded with a HAP vapor pressure greater than or equal to 3.4 kPa and greater than or equal to 76 cubic meters per day - reduce emissions of organic HAP organic HAP by 98 wt % by venting through a closed vent system and control device that meets the requirements of 63.982(a)(1).
3390	SD236LT120	63YY-0005	EU	Existing			Transfer Rack as defined in 63.1103(e)(2) which is subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(e), for materials loaded with a HAP vapor pressure greater than or equal to 3.4 kPa and greater than or equal to 76 cubic meters per day - reduce emissions of organic HAP organic HAP by 98 wt % by venting through a closed vent system and control device that meets the requirements of 63.982(a)(1).

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Form OP-REQ1: Page 1		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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Form OP-REQ1: Page 2	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determines applicability of any of these requirements based on geographical location.	
◆ a. The application area is located within the City of El Paso.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆ a. The application area is subject to 30 TAC § 111.143.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ b. The application area is subject to 30 TAC § 111.145.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ c. The application area is subject to 30 TAC § 111.147.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ d. The application area is subject to 30 TAC § 111.149.	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. Emissions Limits on Nonagricultural Processes	
◆ 1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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Form OP-REQ1: Page 3

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)

C. Emissions Limits on Nonagricultural Processes (continued)

4. The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5. The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
6. All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
8. The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "NO," go to Section I.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
9. All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO

D. Emissions Limits on Agricultural Processes

1. The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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E. Outdoor Burning

◆	1. Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "NO," go to Section II.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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Form OP-REQ1: Page 4	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
E. Outdoor Burning (continued)	
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215. <input type="checkbox"/> YES <input type="checkbox"/> NO
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds	
A. Temporary Fuel Shortage Plan Requirements	
	1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	
A. Applicability	
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.</i> <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B. Storage of Volatile Organic Compounds	
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

C. Industrial Wastewater

1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "YES," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> YES <input type="checkbox"/> NO

D. Loading and Unloading of VOCs

◆	1. The application area includes VOC loading operations.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
D. Loading and Unloading of VOCs (continued)	
◆ 3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities	
◆ 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "NO," go to Section III.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "NO," go to Question III.E.9.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 7. At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)

◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> YES <input type="checkbox"/> NO

F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)

◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
H. Control Of Reid Vapor Pressure (RVP) of Gasoline	
◆ 1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> YES <input type="checkbox"/> NO
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	
1. The application area is located at a petroleum refinery.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Surface Coating Processes (Complete this section for GOP applications only.)	
◆ 1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

K. Cutback Asphalt

1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
3.	Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> YES <input type="checkbox"/> NO

L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels

◆	1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
	1. The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC))	
1. The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> YES <input type="checkbox"/> NO
O. Cooling Tower Heat Exchange Systems (HRVOC)	
1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds

A. Applicability

◆	1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H. For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F. For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F. For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "YES," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included. If the response to Question IV.A.3 is "YES," go to Question IV.G.1. If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

B. Utility Electric Generation in Ozone Nonattainment Areas

	1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "NO," go to Question IV.C.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)

C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas

◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> YES <input type="checkbox"/> NO

D. Adipic Acid Manufacturing

	1. The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
--	--	--

E. Nitric Acid Manufacturing - Ozone Nonattainment Areas

	1. The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
--	---	--

F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines

◆	1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)

F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)

◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	8. An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	

G. Utility Electric Generation in East and Central Texas

	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> YES <input type="checkbox"/> NO

H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters

	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "NO," go to Section V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products

A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings

- | | |
|---|---|
| 1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States.
<i>If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6). | <input type="checkbox"/> YES <input type="checkbox"/> NO |

B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products

- | | |
|--|---|
| 1. The application area manufactures consumer products for sale or distribution in the United States. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products.
<i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7). | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)

C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings

- | | |
|---|---|
| 1. The application area manufactures or imports architectural coatings for sale or distribution in the United States. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act.
<i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5). | <input type="checkbox"/> YES <input type="checkbox"/> NO |

D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings

- | | |
|---|---|
| 1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area is a distributor of aerosol coatings for resale or distribution in the United States. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

E. Subpart F - Control of Evaporative Emissions From New and In-Use Portable Fuel Containers

- | | |
|--|---|
| 1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States.
<i>If the response to Question V.E.1 is "NO," go to Section VI.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c). | <input type="checkbox"/> YES <input type="checkbox"/> NO |

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards

A. Applicability

- | | |
|---|---|
| ◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts.
<i>If the response to Question VI.A.1 is "NO," go to Section VII.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|---|---|

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants

1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "YES," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> YES <input type="checkbox"/> NO

C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)

◆	1. The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)	
◆ 5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals	
1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "NO," go to Section VI.E.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions	
◆ 1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)

◆	4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.	

F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants

1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "NO," go to Section VI.G.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> YES <input type="checkbox"/> NO

G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems

1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2.	The application area includes storm water sewer systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)

3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO

H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004

◆	1. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "NO," go to Section VI.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)

◆	5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO

I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001

◆	1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)

◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "NO," go to Section VI.J.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006

◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "NO," go to Section VI.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)

J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)

◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution

◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> YES <input type="checkbox"/> NO
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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants

A. Applicability

◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
---	--	---

B. Subpart F - National Emission Standard for Vinyl Chloride

	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
--	---	---

C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)

◆	1. The application area includes equipment in benzene service.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
---	--	--

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants

- | | |
|---|---|
| 1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b).
<i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b). | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

E. Subpart M - National Emission Standard for Asbestos

Applicability

- | | |
|---|---|
| 1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155.
<i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|---|---|

Roadway Construction

- | | |
|---|--|
| 2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
|---|--|

Manufacturing Commercial Asbestos

- | | |
|--|--|
| 3. The application area includes a manufacturing operation using commercial asbestos.
<i>If the response to Question VII.E.3 is "NO," go to Question VII.E.4.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| a. Visible emissions are discharged to outside air from the manufacturing operation | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "YES," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

E. Subpart M - National Emission Standard for Asbestos (continued)

Asbestos Spray Application (continued)

d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/> YES <input type="checkbox"/> NO
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO

Fabricating Commercial Asbestos

5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "NO," go to Question VII.E.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

E. Subpart M - National Emission Standard for Asbestos (continued)

Fabricating Commercial Asbestos (continued)

f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles. ☐ YES ☐ NO

g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals. ☐ YES ☐ NO

Non-sprayed Asbestos Insulation

6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying. ☐ YES ☐ NO

Asbestos Conversion

7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material. ☐ YES ☐ NO

F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities

1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process. ☐ YES ☒ NO

G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations

1. The application area is located at a benzene production facility and/or bulk terminal.
If the response to Question VII.G.1 is "NO," go to Section VII.H. ☐ YES ☒ NO

2. The application area includes benzene transfer operations at marine vessel loading racks. ☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)

- | | |
|---|--|
| 3. The application area includes benzene transfer operations at railcar loading racks. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. The application area includes benzene transfer operations at tank-truck loading racks. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

H. Subpart FF - National Emission Standard for Benzene Waste Operations

Applicability

- | | |
|---|---|
| 1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b).
<i>If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates.
<i>If the response to Question VII.H.3 is "YES," go to Section VIII.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr).
<i>If the response to Question VII.H.4 is "YES," go to Section VIII</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr.
<i>If the response to Question VII.H.5 is "YES," go to Section VIII.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)

Applicability (continued)

- | | | |
|----|--|---|
| 6. | The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 7. | The application area has waste streams with flow-weighted annual average water content of 10% or greater. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |

Waste Stream Exemptions

- | | | |
|-----|--|---|
| 8. | The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw). | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 9. | The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 10. | The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 11. | The application area transfers waste off-site for treatment by another facility. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 12. | The application area is complying with 40 CFR § 61.342(d). | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 13. | The application area is complying with 40 CFR § 61.342(e).
<i>If the response to Question VII.H.13 is "NO," go to Question VII.H.15.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 14. | The application area has facility waste with a flow weighted annual average water content of less than 10%. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)

Container Requirements

15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. ☐ YES ☒ NO
If the response to Question VII.H.15 is "NO," go to Question VII.H.18.

16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. ☐ YES ☒ NO
If the response to Question VII.H.16 is "YES," go to Question VII.H.18.

17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure. ☐ YES ☒ NO

Individual Drain Systems

18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. ☒ YES ☐ NO
If the response to Question VII.H.18 is "NO," go to Question VII.H.25.

19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. ☐ YES ☒ NO
If the response to Question VII.H.19 is "YES," go to Question VII.H.25.

20. The application area has individual drain systems complying with 40 CFR § 61.346(a). ☐ YES ☒ NO
If the response to Question VII.H.20 is "NO," go to Question VII.H.22.

21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure. ☐ YES ☒ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "NO," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "NO," go to Section VIII.D.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)

2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater

Applicability

- | | | |
|----|--|---|
| 1. | The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F.
<i>If the response to Question VIII.C.1 is "NO," go to Section VIII.D.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 2. | The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. | The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148.
<i>If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. | The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 5. | The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere.
<i>If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

Vapor Collection and Closed Vent Systems

- | | | |
|----|---|--|
| 6. | Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 7. | Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

Reloading or Cleaning of Railcars, Tank Trucks, or Barges

8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank.
If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.

☒ YES ☐ NO

9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.

☒ YES ☐ NO

10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.

☐ YES ☒ NO

Transfer Racks

11. The application area includes Group 1 transfer racks that load organic HAPs.

☒ YES ☐ NO

Process Wastewater Streams

12. The application area includes process wastewater streams.
If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.

☐ YES ☒ NO

13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF.
If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.

☐ YES ☐ NO

14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).

☐ YES ☐ NO

15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F.
If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.

☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

Process Wastewater Streams (continued)

16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

Drains

31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities	
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "NO," go to Section VIII.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> YES <input type="checkbox"/> NO
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers	
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "NO," go to Section VIII.G.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> YES <input type="checkbox"/> NO
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	
1. The application area includes a bulk gasoline terminal.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)

4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry

1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning

1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins

1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)

5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)

Drains (continued)

- | | |
|--|--|
| 17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production

- | | |
|--|---|
| 1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area.
<i>If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<input type="checkbox"/> N/A |
| 2. The application area includes a BLR and/or WSR research and development facility. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
Applicability	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)

Applicability (continued)

3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)

Applicability (continued)

9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). ☐ YES ☐ NO
If the response to Question VIII.N.9 is "NO," go to Section VIII.O.

10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992. ☐ YES ☐ NO

Containers, Drains, and other Appurtenances

11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii). ☐ YES ☐ NO

12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii). ☐ YES ☐ NO

O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations

1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). ☒ YES ☐ NO
☐ N/A
If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P

2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area. ☐ YES ☒ NO

3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265. ☐ YES ☒ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)

4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “YES,” go to Section VIII.P.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)

11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)

◆	5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft ³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> YES <input type="checkbox"/> NO
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> YES <input type="checkbox"/> NO
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
25. The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
28. The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29. The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
31. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "NO," go to Section VIII.X.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> YES <input type="checkbox"/> NO

X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins

1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)

5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)

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| 13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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Containers

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| 14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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Drains

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| 15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.

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| 16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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| 17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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| 18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)

Drains (continued)

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| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12).
<i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.

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| 1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
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Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.

- | | |
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| ◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
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AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)

- | | |
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| 1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1). | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a). | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP.
<i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF.
<i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
6. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)

13. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
20. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)

21. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
23. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)

BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.

- | | |
|--|---|
| 1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|--|---|

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation

- | | |
|---|---|
| 1. The application area includes a facility at which a site remediation is conducted.
<i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 2. The application area is located at a site that is a major source of HAP.
<i>If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 3. All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6).
<i>If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 4. Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr.
<i>If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 5. The site remediation will be completed within 30 consecutive calendar days. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 6. No site remediation will exceed 30 consecutive calendar days.
<i>If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 7. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 8. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.
<i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)

- | | |
|--|--|
| 9. The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG.
<i>If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 10. The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b). | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 11. The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii). | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 12. The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b). | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 13. The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b). | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 14. The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities

- | | |
|---|---|
| 1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions.
<i>If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The EAF steelmaking facility is a research and development facility.
<i>If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 3. Metallic scrap is utilized in the EAF. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. Scrap containing motor vehicle scrap is utilized in the EAF. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 5. Scrap not containing motor vehicle scrap is utilized in the EAF. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities

1.	The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
GG. Recently Promulgated 40 CFR Part 63 Subparts	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below. 40 CFR Part 63, Subpart EEEE	

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions	
A. Applicability	
◆ 1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone	
A. Subpart A - Production and Consumption Controls	
◆ 1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners	
◆ 1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances	
◆ 1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement	
◆ 1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances	
◆ 1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)

F. Subpart F - Recycling and Emissions Reduction

◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

G. Subpart G - Significant New Alternatives Policy Program

◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

H. Subpart H -Halon Emissions Reduction

◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

XI. Miscellaneous

A. Requirements Reference Tables (RRT) and Flowcharts

1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
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XI. Miscellaneous (continued)		
B. Forms		
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below. 40 CFR Part 63, Subparts YY	
C. Emission Limitation Certifications		
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "NO," go to Question XI.F.7.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "NO," go to Question XI.G.6.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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XI. Miscellaneous (continued)

I. GOP Type (Complete this section for GOP applications only)

◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO

J. Title 30 TAC Chapter 101, Subchapter H

◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "NO," go to question XI.J.3.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x .	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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XI. Miscellaneous (continued)

L. Compliance Assurance Monitoring

◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "YES," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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XI. Miscellaneous (continued)

L. Compliance Assurance Monitoring (continued)

◆	9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> YES <input type="checkbox"/> NO

M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times

◆	1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

XII. New Source Review (NSR) Authorizations

A. Waste Permits with Air Addendum

◆	1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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XII. New Source Review (NSR) Authorizations (continued)

B. Air Quality Standard Permits

◆	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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XII. New Source Review (NSR) Authorizations (continued)

B. Air Quality Standard Permits (continued)

◆	11. The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12. The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "NO," go to Question XII.B.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	13. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	14. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	15. The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	16. The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO

C. Flexible Permits

1.	The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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D. Multiple Plant Permits

1.	The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
E. PSD Permits and PSD Major Pollutants			
PSD Permit No.: PSDTX332M3	Issuance Date: 04/26/2021	Pollutant(s): NO_x, CO, PM, SO₂	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
<i>If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.</i>			
F. Nonattainment (NA) Permits and NA Major Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
<i>If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.</i>			
G. NSR Authorizations with FCAA § 112(g) Requirements			
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
◆ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area			
Authorization No.: 1105	Issuance Date: 09/28/2023	Authorization No.: 1329	Issuance Date: 04/25/2019
Authorization No.: 6419	Issuance Date: 03/29/2019	Authorization No.: 6777	Issuance Date: 08/08/2019
Authorization No.: 8539	Issuance Date: 04/26/2021	Authorization No.: 9631	Issuance Date: 04/10/2020
Authorization No.: 17578	Issuance Date: 05/04/2015	Authorization No.: 18528	Issuance Date: 02/02/2021

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Authorization No.: 21832	Issuance Date: 10/10/2017	Authorization No.: 27941	Issuance Date: 02/03/2016
Authorization No.: 48591	Issuance Date: 01/02/2024	Authorization No.: 48615	Issuance Date: 01/14/2020
Authorization No.: 48617	Issuance Date: 09/28/2023	Authorization No.: 48626	Issuance Date: 04/12/2018
Authorization No.: 48758	Issuance Date: 11/30/2021	Authorization No.: 48761	Issuance Date: 10/16/2023
Authorization No.: 49363	Issuance Date: 09/12/2019	Authorization No.: 52985	Issuance Date: 07/24/2018
Authorization No.: 78809	Issuance Date: 03/22/2019	Authorization No.: 84724	Issuance Date: 10/03/2024
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

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XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)

◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.: 106.261	Version No./Date: 11/01/2003
PBR No.: 106.262	Version No./Date: 12/24/1998
PBR No.: 106.262	Version No./Date: 11/01/2003
PBR No.: 106.264	Version No./Date: 09/04/2000
PBR No.: 106.472	Version No./Date: 03/14/1997
PBR No.: 106.472	Version No./Date: 09/04/2000
PBR No.: 106.473	Version No./Date: 09/04/2000
PBR No.: 106.478	Version No./Date: 09/04/2000
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum**

Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

Form OP-REQ2
Negative Applicable/Superceded Requirements Determinations
Federal Operating Permit Program

Date:		Permit No:			Regulated Entity No.:	
02/27/2025		O1436			RN100219815	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		EP021T47	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		EP021T47	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		EP021T47	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		EP021T47	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		EP021T47	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
A	3	EP021T47	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		EP021T47	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		EP021T48	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		EP021T48	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		EP021T48	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		EP021T48	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		EP021T48	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
A	6	EP021T48	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		EP021T48	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		OL266T1001	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OL266T1001	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		OL266T1001	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		OL266T1001	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		OL266T1001	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another MACT standard (Part 63, Subpart FFFF).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OL266T1001	OP-REQ2	NSPS Kb	63.2535(c) -	Unit is assigned to an MCPU and complying as a Group 1 storage tank under Part 63, Subpart FFFF.
		PRORCWASH	OP-REQ2	MACT EEEE	63.2406	Organic liquids managed in the process are hazardous waste.
		PRORCWASH	OP-REQ2	MACT DD	63.680(b)(1)(iii)	Process does not manage off-site waste containing HAPs listed in Table 1 of Subpart DD.
		SD004FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD004FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD004FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD004FGL	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD004FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD004FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD004LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD004LR1	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD004LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD004LT41	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD004LT41	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD004LT41	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD008FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD008FGL	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD008FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD008LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD008LR1	OP-REQ2	NESHAP BB	63.2535(i)(2)(ii) -	Unit is not required to comply with Part 61, Subpart BB since it is only subject to reporting and recordkeeping requirements in Part 61, Subpart BB and is complying as a Group 2 transfer rack under Part 63, Subpart FFFF.
		SD008LT45	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD008LT45	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD008LT45	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD008LT45	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.
		SD008LT45	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD008VTL	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD008VTL	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD008VTL	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD008VTL	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.
		SD010FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD010FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD010FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD010FGL	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD010FGL	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD010FGL	OP-REQ2	MACT EEEE	63.2338(b)(3)	Facility does not have sources in organic liquid service.
		SD010FGL	OP-REQ2	MACT FFFF	63.2480(a)	Facility does not have sources that are part of an affected MCPU.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD010LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD010LR1	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD010LR1	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD010LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source [PRONPG] complying with another Part 63 standard.
		SD010LT61	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD010LT61	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD010LT61	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD010LT61	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source [PRONPG] complying with another Part 63 standard.
		SD015FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD015FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD015FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD015FGL	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD015FGL	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD015FGL	OP-REQ2	MACT EEEE	63.2338(b)(3)	Facility does not have sources in organic liquid service.
		SD015FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD015LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD015LR1	OP-REQ2	MACT H	63.100(b)	Unit is not part of an affected CMPU.
		SD015LR1	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD015LR1	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.
		SD015LR1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD015LT76	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD015LT76	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD015LT76	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD015LT76	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.
		SD015LT76	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD015LT77	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD015LT77	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD015LT77	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD015LT77	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.
		SD015LT77	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD019FGL	OP-REQ2	NSPS VV	60.480(a)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD019FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD019FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD019FGL	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD019FGL	OP-REQ2	MACT YY	63.1103(e)(1)(i)(D)	Facility contains equipment that is part of a source category in Table 1 to 63.1100(a), but the equipment does not contain or contact organic HAP.
		SD019FGL	OP-REQ2	MACT EEEE	63.2338(b)(3)	Facility does not have sources in organic liquid service.
		SD019FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD019LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD019LR1	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD019LR1	OP-REQ2	MACT YY	63.1103(e)(1)(i)(C)	Unit is listed as a part of a source category in Table 1 to 63.1100(a), but the transfer rack does not load HAP-containing material.
		SD019LR1	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD019LR1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD019LT17	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD019LT17	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD019LT17	OP-REQ2	MACT YY	63.1103(e)(1)(i)(C)	Unit is listed as a part of a source category in Table 1 to 63.1100(a), but the transfer rack does not load HAP-containing material.
		SD019LT17	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.
		SD019LT17	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD020FG1	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD020FG1	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD020FG1	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD020FG1	OP-REQ2	MACT EEEE	63.2346(c)	The affected facility has no storage tanks or transfer racks that meet the applicability criteria for control in Table 2 to Subpart EEEE.
		SD020FG1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD020LT53	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD020LT53	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD020LT53	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD020LT53	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD021T133	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD021T133	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD021T133	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD021T133	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD021T133	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD021T133	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD022LT50	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD022LT50	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD022LT50	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD022LT51	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD022LT51	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD022LT51	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD022LT51	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD022LT52	OP-REQ2	NESHAPS BB	61.300(a)	Does not load benzene containing liquids.
		SD022LT52	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD022LT52	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD022LT52	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD022T107	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD022T107	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD022T107	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD022T107	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD022T107	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD022T107	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD022T107	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD022T108	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD022T108	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD022T108	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD022T108	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD022T108	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD022T108	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD022T108	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD022T110	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD022T110	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD022T110	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD022T110	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD022T110	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD022T110	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD022T110	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
A	22	SD022T120	OP-REQ2	NSPS K	60.110(a)	Unit does not store petroleum liquid.
A	23	SD022T120	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
A	24	SD022T120	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
A	25	SD022T120	OP-REQ2	MACT G	63.100(b) --	Not part of an affected CMPU.
A	26	SD022T120	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
A	27	SD022T120	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not a part of an affected MCPU.
		SD027FG1	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD027FG1	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD027FG1	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD027FG1	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD027FG1	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD027FG1	OP-REQ2	MACT EEEE	63.2338(b)(3)	Facility does not have sources in organic liquid service.
		SD027FG1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD027T160	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD027T160	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD027T160	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD027T160	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD027T160	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD027T160	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD027T160	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD027T161	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD027T161	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD027T161	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD027T161	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD027T161	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD027T161	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD027T161	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD036FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD036FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD036FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD036FGL	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD036FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD036FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD036LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD036LR1	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD036LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD036LR1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD036LT93	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD036LT93	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD036LT93	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD036LT93	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD048T204	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD048T204	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD048T204	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD048T204	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD048T204	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD048T204	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD048T204	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD049FG1	OP-REQ2	NSPS VV	60.480(a)	Process unit does not produce a chemical listed in §60.489.
		SD049FG1	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD049FG1	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD049FG1	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD049FG1	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD049FG1	OP-REQ2	MACT EEEE	63.2338(b)(3)	Facility does not have sources in organic liquid service.
		SD049FG1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD052FG2	OP-REQ2	NSPS VV	60.480(a)	Process unit does not produce a chemical listed in §60.489.
		SD052FG2	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD052FG2	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD052FG2	OP-REQ2	MACT EEEE	63.2338(c)(3)	Facility is used to conduct maintenance activities associated with cleaning of railcars.
		SD052FG2	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD052FL1	OP-REQ2	NSPS A	60.18(a)	Unit not used to comply with Part 60 or 61 standards.
		SD052LT6	OP-REQ2	NESHAPS BB	61.300(a)	Unit loads only benzene laden waste.
		SD052LT6	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD052LT6	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD052LT6	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD052T2	OP-REQ2	NSPS Kb	60.110b(a)	Unit storage capacity is less than 75 cubic meters.
		SD052T2	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD052T2	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD052T2	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD052T2	OP-REQ2	MACT EEEE	63.2338(c)(3)	Unit is used to conduct maintenance activities associated with cleaning of railcars.
		SD052T2	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD052T2	OP-REQ2	MACT DD	63.680(b)(1)(iii)	Unit does not manage off-site waste containing HAPS listed in Table 1 of Subpart DD.
		SD052WW1	OP-REQ2	MACT DD	63.680(b)(1)(iii)	Unit does not manage off-site waste containing HAPS listed in Table 1 of Subpart DD.
		SD093FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD093FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD093FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD093FGL	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD093FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD093FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD093LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD093LR1	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD093LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD093LR1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD098FG1	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD098FG1	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD098FG1	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD098FG1	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD098FG1	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD098FG1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD098LT90	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD098LT90	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD098LT90	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD098LT90	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101FG1	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD101FG1	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD101FG1	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD101FG1	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD101FG1	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD101FG1	OP-REQ2	MACT EEEE	63.2406	Liquid managed has an annual average true vapor pressure less than 0.7 kPa (0.1 psia) which excludes it from the definition of organic liquid per §63.2406.
		SD101FG1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD101FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD101FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD101FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD101FGL	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD101FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD101FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD101LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD101LR1	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD101LR1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101LT92	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD101LT92	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101LT92	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD101LT92	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T22	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T22	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T22	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T22	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD101T22	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T22	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T22	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T23	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T23	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T23	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T23	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T23	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T23	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T23	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T24	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T24	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T24	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T24	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T24	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T24	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T24	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T25	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T25	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T25	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T25	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T25	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T25	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD101T25	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T26	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T26	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T26	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T26	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T26	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T26	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T26	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T27	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T27	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T27	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T27	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T27	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T27	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T27	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T28	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T28	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T28	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T28	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T28	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T28	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T28	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T29	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T29	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD101T29	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T29	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T29	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T29	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T29	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T30	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T30	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T30	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T30	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T30	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T30	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T30	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T31	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T31	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T31	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T31	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T31	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T31	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T31	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD103FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD103FGL	OP-REQ2	NESHAPS V	63.1100(g)(4)(i)	Equipment controlled according to Part 63 Subpart YY and Part 61 Subpart V is required only to comply with Part 63 Subpart YY.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD103FGL	OP-REQ2	NESHAPS J	63.1100(g)(4)(i) -	Equipment controlled according to Part 63 Subpart YY and Part 61 Subpart J is required only to comply with Part 63 Subpart YY.
		SD103FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD103LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD103LR1	OP-REQ2	NESHAP BB	63.2535(i)(2)(ii) -	Unit is not required to comply with Part 61, Subpart BB since it is only subject to reporting and recordkeeping requirements in Part 61, Subpart BB and is complying as a Group 2 transfer rack under Part 63, Subpart FFFF.
		SD103LT20	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD103LT20	OP-REQ2	NESHAP BB	63.2535(i)(2)(ii) -	Unit is not required to comply with Part 61, Subpart BB since it is only subject to reporting and recordkeeping requirements in Part 61, Subpart BB and is complying as a Group 2 transfer rack under Part 63, Subpart FFFF.
		SD225FGL	OP-REQ2	NSPS VV	60.480(a)	Process unit does not produce a chemical listed in §60.489.
		SD225FGL	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD225FGL	OP-REQ2	NESHAPS V	63.1100(g)(4)(i)	Equipment controlled according to Part 63 Subpart YY and Part 61 Subpart V is required only to comply with Part 63 Subpart YY.
		SD225FGL	OP-REQ2	NESHAPS J	63.1100(g)(4)(i) -	Equipment controlled according to Part 63 Subpart YY and Part 61 Subpart J is required only to comply with Part 63 Subpart YY.
		SD225FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD225FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD225LT110	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD225LT110	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD225LT110	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source [PROHCC4] complying with another Part 63 standard.
		SD225LT110	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD236FGL	OP-REQ2	NSPS VV	60.480(a)	Process unit does not produce a chemical listed in §60.489.
		SD236FGL	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD236FGL	OP-REQ2	NESHAPS V	63.1100(g)(4)(i)	Equipment controlled according to Part 63 Subpart YY and Part 61 Subpart V is required only to comply with Part 63 Subpart YY.
		SD236FGL	OP-REQ2	NESHAPS J	63.1100(g)(4)(i) -	Equipment controlled according to Part 63 Subpart YY and Part 61 Subpart J is required only to comply with Part 63 Subpart YY.
		SD236FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD236LR1	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD236LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD236LR1	OP-REQ2	NESHAP BB	63.2535(i)(2)(i) -	Unit is not required to comply with Part 61, Subpart BB since it is complying as a Group 1 transfer rack under Part 63, Subpart FFFF.
		SD236LT120	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD236LT120	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD236LT120	OP-REQ2	NESHAP BB	63.2535(i)(2)(i) -	Unit is not required to comply with Part 61, Subpart BB since it is complying as a Group 1 transfer rack under Part 63, Subpart FFFF.
A	52	SD265T1007	OP-REQ2	NSPS Ka	60.110a(a)	Unit does not store petroleum liquid
A	53	SD265T1007	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene
A	54	SD265T1007	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream
A	55	SD265T1007	OP-REQ2	MACT G	63.100(b) --	Not part of an affected CMPU

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
A	56	SD265T1007	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as part of a source category in Table 1 to 63.1100(a)
A	58	SD266T1005	OP-REQ2	NSPS Ka	60.110a(a)	Unit does not store petroleum liquid
A	59	SD266T1005	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene
A	60	SD266T1005	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream
A	61	SD266T1005	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPIU
A	62	SD266T1005	OP-REQ2	MACT YY	63.1103(e)(1)(ii)(K)	Unit is a pressure vessel designed to operate in excess of 204.9 kilopascals and without emissions to the atmosphere.
A	63	SD266T1005	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPUI

**Applicable Requirements Summary
Form OP-REQ3 (B-Page 1)
Federal Operating Permit Program
Table 1a: Additions**

Date: 02/27/2025				Regulated Entity No: HH0042M		Permit No: O1436	
Company Name: Eastman Chemical Company				Area Name: C7 - Materials Handling			
Revision No.	Unit/Group/Proces IDNo	Unit/Group/Proces Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
	OL266T1001	OP-UA03	3563 63FFFF-0008	HAPS	MACT FFFF	63.2470(a)-Table 4.1.b.iii 63.11(b) 63.2450(b) 63.2470(a) 63.2470(d) 63.982(b) 63.983(a)(1) 63.983(a)(2) 63.983(d)(1) 63.983(d)(1)(i) [G]63.983(d)(2) 63.983(d)(3) 63.987(a) 63.997(b)(1) 63.997(c)(3)	
	SD004FGL	OP-UA12	676 63H-0001	HAPS	MACT H	[G]63.167 63.162(a) 63.162(c) [G]63.162(g)	

Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.162(h) [G]63.171 [G]63.175	

	SD004FGL	OP-UA12	676	63H-0001	HAPS	MACT H	[G]63.168 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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	SD004FGL	OP-UA12	676	63H-0001	HAPS	MACT H	[G]63.174 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD004FGL	OP-UA12	676	63H-0001	HAPS	MACT H		
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	

	SD004FGL	OP-UA12	676	63H-0001	HAPS	MACT H	[G]63.166 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171	
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	SD004LR1	OP-UA04	785	63G-0017	HAPS	MACT G	63.126(a) 63.11 63.126(a)(1) 63.126(a)(2) 63.126(a)(3) [G]63.126(b)(2) [G]63.126(d)(3) 63.126(f) 63.126(g) 63.126(h) [G]63.148(d) 63.148(e)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	SD004LT41	OP-UA04	660	63G-0017	HAPS	MACT G	63.126(a) 63.11 63.126(a)(1) 63.126(a)(2) 63.126(a)(3) [G]63.126(b)(2) [G]63.126(d)(3) 63.126(f) 63.126(g) 63.126(h) [G]63.148(d) 63.148(e)
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	SD008FGL	OP-UA12	3885	61J-0002	BENZENE	NESHAPS J	61.112(a) 61.112(b) 63.2535(k)	
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	SD008FGL	OP-UA01	3494	63FFFF-0002	HAPS	MACT FFFF	63.2480(a)	
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	SD008FGL	OP-UA12	3175	63H-0002	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.162(h) [G]63.171	

	SD008FGL	OP-UA12	3175	63H-0002	HAPS	MACT H	[G]63.167 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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	SD008FGL	OP-UA12	3175	63H-0002	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD008FGL	OP-UA12	3175	63H-0002	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.162(g) 63.162(h) [G]63.171	

	SD008LR1	OP-UA04	3173	63G-0026	HAPS	MACT G	63.126(c)	
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	SD020LT53	OP-UA04	3174	63G-0026	HAPS	MACT G	63.126(c)	
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	SD022LT50	OP-UA04	658	61BB-0001	BENZENE	NESHAPS BB	61.300(b)	
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	SD022LT51	OP-UA04	3794	63G-0026	HAPS	MACT G	63.126(c)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	SD022LT52	OP-UA04	3795	63G-0026	HAPS	MACT G	63.126(c)	
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	SD036FGL	OP-UA12	2837	63H-0004	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD036FGL	OP-UA12	2837	63H-0004	HAPS	MACT H	[G]63.167 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	SD036FGL	OP-UA12	2837	63H-0004	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD036FGL	OP-UA12	2837	63H-0004	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD036LR1	OP-UA04	788	63G-0026	HAPS	MACT G	63.126(c)	
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	SD036LT93	OP-UA04	661	63G-0026	HAPS	MACT G		
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.126(c)	

	SD052FG2	OP-UA12	675	61J-0001	BENZENE	NESHAPS J	61.112(a) 61.112(b)	
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	SD052FG2	OP-UA12	670	61V-0001	VHAP	NESHAPS V	[G]61.242-8 61.242-1(a) 61.242-1(b) 61.242-1(d) [G]61.242-10	
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	SD052FG2	OP-UA12	670	61V-0001	VHAP	NESHAPS V	[G]61.242-6 61.242-1(a) 61.242-1(b) 61.242-1(d) [G]61.242-10	
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	SD052FG2	OP-UA12	670	61V-0001	VHAP	NESHAPS V	[G]61.242-7 61.242-1(a)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							61.242-1(b) 61.242-1(d) [G]61.242-10 [G]61.243-1 [G]61.243-2	

	SD052FL1	OP-UA07	2868	63A-0003	OPACITY	MACT A	63.11(b)(4) 63.11(b)(1) 63.11(b)(2) 63.11(b)(3) 63.11(b)(5) 63.11(b)(6)(ii) 63.11(b)(7)(i)	
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	SD052FL1	OP-UA07	2866	R1111-0003	OPACITY	Chapter 111	111.111(a)(4)(A)	
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	SD052T2	OP-UA03	3396	61FF-0001	BENZENE	NESHAPS FF	61.343(b)(2) 61.343(a)(1)(i)(A) 61.343(a)(1)(i)(B) 61.343(b)(3) 61.343(c) 61.343(d)	
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	SD093FGL	OP-UA12	680	63H-0005	HAPS	MACT H		
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	

	SD093FGL	OP-UA12	680	63H-0005	HAPS	MACT H	[G]63.167 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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	SD093FGL	OP-UA12	680	63H-0005	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
	SD093FGL	OP-UA12	680	63H-0005	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	

	SD093LR1	OP-UA04	789	63G-0026	HAPS	MACT G	63.126(c)	
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	SD098LT90	OP-UA04	790	63G-0026	HAPS	MACT G	63.126(c)	
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	SD101FGL	OP-UA12	3399	63H-0006	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.162(g) 63.162(h) [G]63.171	

	SD101FGL	OP-UA12	3399	63H-0006	HAPS	MACT H	[G]63.167 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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	SD101FGL	OP-UA12	3399	63H-0006	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD101FGL	OP-UA12	3399	63H-0006	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	

	SD101LR1	OP-UA04	3397	63G-0026	HAPS	MACT G	63.126(c)	
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	SD101LT92	OP-UA04	3398	63G-0026	HAPS	MACT G	63.126(c)	
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	SD103FGL	OP-UA01	3155	63FFFF-0002	HAPS	MACT FFFF	63.2480(a)	
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	SD103FGL	OP-UA12	678	63H-0003	HAPS	MACT H	[G]63.167 63.162(a) 63.162(c) [G]63.162(g)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.162(h) [G]63.171 [G]63.175	

	SD103FGL	OP-UA12	678	63H-0003	HAPS	MACT H	[G]63.168 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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	SD103FGL	OP-UA12	678	63H-0003	HAPS	MACT H	[G]63.174 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD103FGL	OP-UA12	678	63H-0003	HAPS	MACT H		
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	

	SD103FGL	OP-UA12	678	63H-0003	HAPS	MACT H	[G]63.166 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171	
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	SD103FGL	OP-UA01	3378	63YY-0002	HAPS	MACT YY	63.1103	
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	SD103LR1	OP-UA04	786	63G-0017	HAPS	MACT G	63.126(a) 63.11 63.126(a)(1) 63.126(a)(2) 63.126(a)(3) [G]63.126(b)(2) [G]63.126(d)(3) 63.126(f) 63.126(g) 63.126(h)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						[G]63.148(d) 63.148(e)	

	SD103LR1	OP-UA04	662	63G-0020	HAPS	MACT G	63.126(a) 63.126(a)(1) 63.126(a)(2) 63.126(a)(3) 63.126(b)(3) [G]63.126(d)(3) 63.126(f) 63.126(g) 63.126(h) [G]63.148(d) 63.148(e)
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	SD103LR1	OP-UA01	3387	63YY-0005	HAPS	MACT YY	63.1103	
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	SD103LT20	OP-UA04	787	63G-0017	HAPS	MACT G	63.126(a) 63.11 63.126(a)(1) 63.126(a)(2) 63.126(a)(3) [G]63.126(b)(2) [G]63.126(d)(3) 63.126(f) 63.126(g) 63.126(h) [G]63.148(d)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.148(e)	

	SD103LT20	OP-UA01	3388	63YY-0005	HAPS	MACT YY	63.1103	
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	SD225FGL	OP-UA01	3380	63YY-0002	HAPS	MACT YY	63.1103	
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	SD236FGL	OP-UA01	3817	63FFFF-0002	HAPS	MACT FFFF	63.2480(a)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	SD236FGL	OP-UA01	3379	63YY-0002	HAPS	MACT YY	63.1103	
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	SD236LR1	OP-UA04	3564	63FFFF-0004	HAPS	MACT FFFF	63.2475(a)-Table 5.1.b 63.11(b) 63.2450(b) 63.2475(a) 63.982(b) 63.983(a)(1) 63.983(a)(2) 63.983(d)(1) 63.983(d)(1)(i) [G]63.983(d)(2) 63.983(d)(3) 63.987(a) 63.997(b)(1) 63.997(c)(3)	
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	SD236LR1	OP-UA01	3389	63YY-0005	HAPS	MACT YY	63.1103	
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	SD236LT120	OP-UA04	3565	63FFFF-0004	HAPS	MACT FFFF	63.2475(a)-Table 5.1.b 63.11(b)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.2450(b) 63.2475(a) 63.982(b) 63.983(a)(1) 63.983(a)(2) 63.983(d)(1) 63.983(d)(1)(i) [G]63.983(d)(2) 63.983(d)(3) 63.987(a) 63.997(b)(1) 63.997(c)(3)	

	SD236LT120	OP-UA01	3390	63YY-0005	HAPS	MACT YY	63.1103	
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	SD265T1007	OP-UA03	3521	63FFFF-0012	HAPS	MACT FFFF	63.2470(a)-Table 4.1.b.iii 63.11(b) 63.2450(b) 63.2470(a) 63.2470(d) 63.982(b) 63.983(a)(1) 63.983(a)(2) 63.983(a)(3) 63.983(a)(3)(i) 63.983(d)(1) 63.983(d)(1)(i)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						[G]63.983(d)(2) 63.983(d)(3) 63.987(a) 63.997(b)(1) 63.997(c)(3)	

**Applicable Requirements Summary
Form OP-REQ3 (B-Page 2)
Federal Operating Permit Program
Table1b: Additions**

Date:	Regulated Entity No: HH0042M	Permit No: O1436
Company Name: Eastman Chemical Company	Area Name: C7 - Materials Handling	

Revision No.	Unit/Group/Proces ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	OL266T1001	63FFFF-0008	3563	HAPS		[G]63.115(d)(2)(v) 63.115(d)(3)(iii) 63.2470(c)(1) 63.983(b) [G]63.983(b)(1) [G]63.983(b)(2) [G]63.983(b)(3) [G]63.983(c)(1) 63.983(c)(2) 63.983(c)(3) 63.983(d)(1) 63.983(d)(1)(ii) 63.987(c) 63.997(b) 63.997(b)(1) 63.997(c)(2) 63.997(c)(3) 63.997(c)(3)(i) 63.997(c)(3)(ii)	63.2450(f)(2) 63.2450(f)(2)(i) 63.2450(f)(2)(ii) 63.2470(c)(1) 63.983(b) [G]63.983(d)(2) 63.987(c) 63.998(a)(1)(ii) 63.998(a)(1)(iii)(A) 63.998(a)(1)(iii)(B) [G]63.998(b)(1) [G]63.998(b)(2) [G]63.998(b)(3) [G]63.998(b)(5) [G]63.998(c)(1) [G]63.998(d)(1) 63.998(d)(3)(i) 63.998(d)(3)(ii) 63.998(d)(5)	63.2450(f)(2)(ii) 63.2450(q) 63.2470(d) 63.997(b)(1) 63.997(c)(3) 63.998(a)(1)(iii)(A) [G]63.998(b)(3) [G]63.999(a)(1) 63.999(b)(5) 63.999(c)(1) 63.999(c)(2)(i) 63.999(c)(3) 63.999(c)(6) [G]63.999(c)(6)(i) 63.999(c)(6)(iv) [G]63.999(d)(1) [G]63.999(d)(2)
	SD004FGL	63H-0001	676	HAPS		[G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
							63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7)	
	SD004FGL	63H-0001	676	HAPS		[G]63.168 [G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD004FGL	63H-0001	676	HAPS		[G]63.174 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD004FGL	63H-0001	676	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD004FGL	63H-0001	676	HAPS				

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						[G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD004LR1	63G-0017	785	HAPS		[G]63.126(d)(3) 63.127(a) 63.127(a)(2) 63.127(e) [G]63.128(b) 63.148(b)(1)(ii) [G]63.148(c) 63.148(g) 63.148(g)(2) 63.148(h) 63.148(h)(2) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v)	63.129(a)(1) [G]63.129(a)(5) 63.130(a)(1) 63.130(a)(2)(i) 63.130(c) 63.130(e) 63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(ii) 63.148(g)(2) 63.148(h)(2) 63.148(i)(1) 63.148(i)(2) [G]63.148(i)(4) 63.148(i)(5) 63.148(i)(6) [G]63.152(a) [G]63.152(f) 63.152(g)(1) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v) [G]63.152(g)(1)(vi) 63.152(g)(2)	63.129(a)(2) 63.129(a)(3) [G]63.129(a)(5) 63.130(d)(1) 63.130(d)(2) 63.130(d)(5) 63.148(j) [G]63.151(b) [G]63.151(j) [G]63.152(a) 63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(b)(4) 63.152(c)(1) 63.152(c)(2) 63.152(c)(2)(i) [G]63.152(c)(2)(ii) 63.152(c)(2)(iii) 63.152(c)(3) 63.152(c)(3)(i) 63.152(c)(3)(ii) 63.152(c)(4)(ii) [G]63.152(c)(6) 63.152(g)(1) 63.152(g)(2)(i) 63.152(g)(2)(ii)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	SD008FGL	61J-0002	3885	BENZENE				
	SD008FGL	63FFFF-0002	3494	HAPS				
	SD008FGL	63H-0002	3175	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD008FGL	63H-0002	3175	HAPS		[G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD008FGL	63H-0002	3175	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
							[G]63.182(d)
	SD008FGL	63H-0002 3175	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD008LR1	63G-0026 3173	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD020LT53	63G-0026 3174	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD022LT50	61BB-0001 658	BENZENE			[G]61.305(i)	[G]61.305(i)
	SD022LT51	63G-0026 3794	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i)	63.152(c)(4)(iii)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
							63.130(f)(3)(ii)	
	SD022LT52	63G-0026	3795	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD036FGL	63H-0004	2837	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD036FGL	63H-0004	2837	HAPS		[G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD036FGL	63H-0004	2837	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
							[G]63.181(i)	63.182(c)(4) [G]63.182(d)
	SD036FGL	63H-0004	2837	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD036LR1	63G-0026	788	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD036LT93	63G-0026	661	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD052FG2	61J-0001	675	BENZENE				
	SD052FG2	61V-0001	670	VHAP		[G]61.242-8 [G]61.245(b) [G]61.245(c)	[G]61.246(a) [G]61.246(b) [G]61.246(c)	[G]61.247(a) [G]61.247(b) 61.247(c)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						[G]61.245(d)	[G]61.246(e) [G]61.246(i) 61.246(j)	[G]61.247(e)
	SD052FG2	61V-0001	670	VHAP		[G]61.245(d)	[G]61.246(a) [G]61.246(e) [G]61.246(i) 61.246(j)	[G]61.247(a) [G]61.247(b) 61.247(c) [G]61.247(e)
	SD052FG2	61V-0001	670	VHAP		[G]61.242-7 [G]61.243-1 [G]61.245(b) [G]61.245(c) [G]61.245(d)	[G]61.246(a) [G]61.246(b) [G]61.246(c) [G]61.246(e) [G]61.246(f) [G]61.246(g) [G]61.246(i) 61.246(j)	[G]61.247(a) [G]61.247(b) 61.247(c) 61.247(d) [G]61.247(e)
	SD052FL1	63A-0003	2868	OPACITY		63.11(b)(4) 63.11(b)(5) 63.11(b)(7)(i)		
	SD052FL1	R1111-0003	2866	OPACITY		111.111(a)(4)(A)(i) 111.111(a)(4)(A)(ii)	111.111(a)(4)(A)(ii)	
	SD052T2	61FF-0001	3396	BENZENE		61.343(a)(1)(i)(A) 61.343(c)	61.356(d) 61.356(g)	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	SD093FGL	63H-0005	680	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD093FGL	63H-0005	680	HAPS		[G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD093FGL	63H-0005	680	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD093FGL	63H-0005	680	HAPS				

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD093LR1	63G-0026	789	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD098LT90	63G-0026	790	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD101FGL	63H-0006	3399	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD101FGL	63H-0006	3399	HAPS		[G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c)	[G]63.182(a) [G]63.182(b) 63.182(c)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
							63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7) [G]63.181(i)	[G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD101FGL	63H-0006	3399	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD101FGL	63H-0006	3399	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD101LR1	63G-0026	3397	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD101LT92	63G-0026	3398	HAPS			63.130(f)	63.152(c)(4)(iii)

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							63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	
	SD103FGL	63FFFF-0002	3155	HAPS				
	SD103FGL	63H-0003	678	HAPS		[G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD103FGL	63H-0003	678	HAPS		[G]63.168 [G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD103FGL	63H-0003	678	HAPS		[G]63.174 [G]63.180(b)	63.181(a) [G]63.181(b)	[G]63.182(a) [G]63.182(b)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						[G]63.180(d)	63.181(c) [G]63.181(d)	63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD103FGL	63H-0003	678	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD103FGL	63H-0003	678	HAPS		[G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD103FGL	63YY-0002	3378	HAPS				
	SD103LR1	63G-0017	786	HAPS		[G]63.126(d)(3) 63.127(a) 63.127(a)(2) 63.127(e) [G]63.128(b) 63.148(b)(1)(ii) [G]63.148(c) 63.148(g) 63.148(g)(2) 63.148(h)	63.129(a)(1) [G]63.129(a)(5) 63.130(a)(1) 63.130(a)(2)(i) 63.130(c) 63.130(e) 63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3)	63.129(a)(2) 63.129(a)(3) [G]63.129(a)(5) 63.130(d)(1) 63.130(d)(2) 63.130(d)(5) 63.148(j) [G]63.151(b) [G]63.151(j) [G]63.152(a)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						63.148(h)(2) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v)	63.130(f)(3)(ii) 63.148(g)(2) 63.148(h)(2) 63.148(i)(1) 63.148(i)(2) [G]63.148(i)(4) 63.148(i)(5) 63.148(i)(6) [G]63.152(a) [G]63.152(f) 63.152(g)(1) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v) [G]63.152(g)(1)(vi) 63.152(g)(2) 63.152(g)(2)(i) 63.152(g)(2)(ii) 63.152(g)(2)(iii)	63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(b)(4) 63.152(c)(1) 63.152(c)(2) 63.152(c)(2)(i) [G]63.152(c)(2)(ii) 63.152(c)(2)(iii) 63.152(c)(3) 63.152(c)(3)(i) 63.152(c)(3)(ii) 63.152(c)(4)(ii) [G]63.152(c)(6) 63.152(g)(1) 63.152(g)(2)(i) 63.152(g)(2)(ii)
	SD103LR1	63G-0020	662	HAPS		[G]63.126(d)(3) 63.128(e) 63.128(e)(1) 63.128(e)(3) 63.148(b)(1)(ii) [G]63.148(c) 63.148(g) 63.148(g)(2) 63.148(h) 63.148(h)(2) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii)	63.129(a)(1) 63.130(e) 63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(ii) 63.148(g)(2) 63.148(h)(2) 63.148(i)(1) 63.148(i)(2) [G]63.148(i)(4) 63.148(i)(5)	63.129(a)(2) 63.129(a)(3) 63.130(d)(1) 63.130(d)(2) 63.148(j) [G]63.151(b) [G]63.151(j) [G]63.152(a) 63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(b)(4) 63.152(c)(1)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						63.152(g)(1)(iv) [G]63.152(g)(1)(v)	63.148(i)(6) [G]63.152(a) [G]63.152(f) 63.152(g)(1) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v) [G]63.152(g)(1)(vi) 63.152(g)(2) 63.152(g)(2)(i) 63.152(g)(2)(ii) 63.152(g)(2)(iii)	63.152(c)(2) 63.152(c)(2)(i) [G]63.152(c)(2)(ii) 63.152(c)(2)(iii) 63.152(c)(3) 63.152(c)(3)(i) 63.152(c)(3)(ii) 63.152(c)(4)(ii) [G]63.152(c)(6) 63.152(g)(1) 63.152(g)(2)(i) 63.152(g)(2)(ii)
	SD103LR1	63YY-0005	3387	HAPS				
	SD103LT20	63G-0017	787	HAPS		[G]63.126(d)(3) 63.127(a) 63.127(a)(2) 63.127(e) [G]63.128(b) 63.148(b)(1)(ii) [G]63.148(c) 63.148(g) 63.148(g)(2) 63.148(h) 63.148(h)(2) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v)	63.129(a)(1) [G]63.129(a)(5) 63.130(a)(1) 63.130(a)(2)(i) 63.130(c) 63.130(e) 63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(ii) 63.148(g)(2) 63.148(h)(2) 63.148(i)(1) 63.148(i)(2) [G]63.148(i)(4) 63.148(i)(5)	63.129(a)(2) 63.129(a)(3) [G]63.129(a)(5) 63.130(d)(1) 63.130(d)(2) 63.130(d)(5) 63.148(j) [G]63.151(b) [G]63.151(j) [G]63.152(a) 63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(b)(4) 63.152(c)(1) 63.152(c)(2) 63.152(c)(2)(i)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
							63.148(i)(6) [G]63.152(a) [G]63.152(f) 63.152(g)(1) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v) [G]63.152(g)(1)(vi) 63.152(g)(2) 63.152(g)(2)(i) 63.152(g)(2)(ii) 63.152(g)(2)(iii)	[G]63.152(c)(2)(ii) 63.152(c)(2)(iii) 63.152(c)(3) 63.152(c)(3)(i) 63.152(c)(3)(ii) 63.152(c)(4)(ii) [G]63.152(c)(6) 63.152(g)(1) 63.152(g)(2)(i) 63.152(g)(2)(ii)
	SD103LT20	63YY-0005	3388	HAPS				
	SD225FGL	63YY-0002	3380	HAPS				
	SD236FGL	63FFFF-0002	3817	HAPS				
	SD236FGL	63YY-0002	3379	HAPS				
	SD236LR1	63FFFF-0004	3564	HAPS		[G]63.115(d)(2)(v) 63.115(d)(3)(iii) 63.983(b) [G]63.983(b)(1) [G]63.983(b)(2) [G]63.983(b)(3) [G]63.983(c)(1) 63.983(c)(2) 63.983(c)(3)	63.2450(f)(2) 63.2450(f)(2)(i) 63.2450(f)(2)(ii) 63.983(b) [G]63.983(d)(2) 63.987(c) 63.998(a)(1)(ii) 63.998(a)(1)(iii)(A) 63.998(a)(1)(iii)(B)	63.2450(f)(2)(ii) 63.2450(q) 63.997(b)(1) 63.997(c)(3) 63.998(a)(1)(iii)(A) [G]63.998(b)(3) [G]63.999(a)(1) 63.999(b)(5) 63.999(c)(1)

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						63.983(d)(1) 63.983(d)(1)(ii) 63.987(c) 63.997(b) 63.997(b)(1) 63.997(c)(2) 63.997(c)(3) 63.997(c)(3)(i)	[G]63.998(b)(1) [G]63.998(b)(2) [G]63.998(b)(3) [G]63.998(b)(5) [G]63.998(d)(1) 63.998(d)(3)(i) 63.998(d)(3)(ii) 63.998(d)(5)	63.999(c)(2)(i) 63.999(c)(3) 63.999(c)(6) [G]63.999(c)(6)(i) 63.999(c)(6)(iv) [G]63.999(d)(1) [G]63.999(d)(2)
	SD236LR1	63YY-0005	3389	HAPS				
	SD236LT120	63FFFF-0004	3565	HAPS		[G]63.115(d)(2)(v) 63.115(d)(3)(iii) 63.983(b) [G]63.983(b)(1) [G]63.983(b)(2) [G]63.983(b)(3) [G]63.983(c)(1) 63.983(c)(2) 63.983(c)(3) 63.983(d)(1) 63.983(d)(1)(ii) 63.987(c) 63.997(b) 63.997(b)(1) 63.997(c)(2) 63.997(c)(3) 63.997(c)(3)(i)	63.2450(f)(2) 63.2450(f)(2)(i) 63.2450(f)(2)(ii) 63.983(b) [G]63.983(d)(2) 63.987(c) 63.998(a)(1)(ii) 63.998(a)(1)(iii)(A) 63.998(a)(1)(iii)(B) [G]63.998(b)(1) [G]63.998(b)(2) [G]63.998(b)(3) [G]63.998(b)(5) [G]63.998(d)(1) 63.998(d)(3)(i) 63.998(d)(3)(ii) 63.998(d)(5)	63.2450(f)(2)(ii) 63.2450(q) 63.997(b)(1) 63.997(c)(3) 63.998(a)(1)(iii)(A) [G]63.998(b)(3) [G]63.999(a)(1) 63.999(b)(5) 63.999(c)(1) 63.999(c)(2)(i) 63.999(c)(3) 63.999(c)(6) [G]63.999(c)(6)(i) 63.999(c)(6)(iv) [G]63.999(d)(1) [G]63.999(d)(2)
	SD236LT120	63YY-0005	3390	HAPS				
	SD265T1007	63FFFF-0012	3521	HAPS		[G]63.115(d)(2)(v) 63.115(d)(3)(iii)	63.2450(f)(2) 63.2450(f)(2)(i)	63.2450(f)(2)(ii) 63.2450(q)

Revision No.	Unit/Group/Process ID No.	FD# SOP/GOP Index No.	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
					63.2470(c)(1) 63.983(a)(3) 63.983(a)(3)(i) 63.983(b) [G]63.983(b)(1) [G]63.983(b)(2) [G]63.983(b)(3) [G]63.983(b)(4) [G]63.983(c)(1) 63.983(c)(2) 63.983(c)(3) 63.983(d)(1) 63.983(d)(1)(ii) 63.987(c) 63.997(b) 63.997(b)(1) 63.997(c)(2) 63.997(c)(3) 63.997(c)(3)(i) 63.997(c)(3)(ii)	63.2450(f)(2)(ii) 63.2470(c)(1) 63.983(a)(3)(i) 63.983(b) [G]63.983(d)(2) 63.987(c) 63.998(a)(1)(ii) 63.998(a)(1)(iii)(A) 63.998(a)(1)(iii)(B) [G]63.998(b)(1) [G]63.998(b)(2) [G]63.998(b)(3) [G]63.998(b)(5) [G]63.998(c)(1) [G]63.998(d)(1) 63.998(d)(3)(i) 63.998(d)(3)(ii) 63.998(d)(5)	63.2470(d) 63.997(b)(1) 63.997(c)(3) 63.998(a)(1)(iii)(A) [G]63.998(b)(3) [G]63.999(a)(1) 63.999(b)(5) 63.999(c)(1) 63.999(c)(2)(i) 63.999(c)(2)(ii) 63.999(c)(3) 63.999(c)(6) [G]63.999(c)(6)(i) 63.999(c)(6)(iv) [G]63.999(d)(1) [G]63.999(d)(2)

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 02/27/2025	Regulated Entity No.: RN100219815	Permit No.: O1436
Company Name: Eastman Chemical Company		Area Name: C7 – Materials Handling

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	0
<p>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</p> <p>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</p>	

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	Registration No.	PBR No.	Registration Date
SD004LT41, SD027T160, SD093LR1, SD101LT92	45164	106.262, 106.478	9/4/2000
SD004LT41, SD008LR1, SD010LR1, SD015LT76, SD036LR1, SD093LR1, SD101LR1, SD101LT92	74812	106.261, 106.262	2/23/2005
SD008LR1, SD022LT50,	75102	106.261	3/21/2005
SD015LR1, SD015LT76	77203	106.262	11/10/2005
SD093LR1	78568	106.262	4/19/2006
SD101T22, SD101T28, SD101LT92	78603	106.261	4/19/2006
SD004LT41, SD015LT76, SD027T160, SD052FL1, SD052WW1	79788	106.261, 106.262, 106.478	10/4/2006
SD052FL1, SD052T2	83225	106.261, 106.262	12/18/2007
SD008LR1, SD010LR1, SD010LT61, SD022LT50	87404	106.261	3/5/2009
SD052FL1	87673	106.261, 106.262	3/20/2009

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	Registration No.	PBR No.	Registration Date
SD052FL1	88579	106.261, 106.262	6/21/2009
SD101LR1, SD101LT92	90729	106.261, 106.262	10/22/2009
SD008LR1	94602	106.261, 106.262	2/17/2011
SD027T160, SD052FL1	95513	106.261, 106.262	11/1/2003
SD008LR1, SD022LT50, SD093LR1, SD101T24	108149	106.262, 106.478	2/12/2013
SD093LR1	119769	106.261	8/1/2014
SD004LT41, SD015LT76	129973	106.262	2/27/2015
SD008LR1, SD052FL1	134670	106.261	9/30/2015
SD236LR1, SD236LT120	143645	106.261, 106.262	11/21/2016

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	Registration No.	PBR No.	Registration Date
SD015LT76, SD093LR1, SD098LT90	144345	106.262	4/18/2017
SD052T2	146695	106.262, 106.264	6/12/2017
SD052FL1	148716	106.261	10/18/2017
SD098FG1	151922	106.262	5/24/2018
SD008LR1, SD022LT50	158546	106.261, 106.262	9/30/2019
OX027FL1	163169	106.261	11/13/2020
SD010LT61	166544	106.262	10/13/2021
SD101FG1	174437	106.262	11/2/2023
SD020FG1, SD101FG1	175780	106.261	3/29/2024
SD052FL1	176502	106.261	7/3/2024

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date
PRORCWASH, SD008VTL	106.261	11/01/2003
PRORCWASH,SD008VTL	106.262	11/01/2003
SD004LR1, SD004LT41, SD008LR1, SD010LR1, SD010LT61, SD015LR1, SD015LT76, SD020FG1, SD020LT53, SD022LT50, SD022LT51, SD022LT52, SD027FG1, SD036LR1, SD052T2, SD093LR1, SD098FG1, SD101LR1, SD101LT92, SD101T28, SD101T30, SD225LT110	106.472	09/04/2000
SD015LT76, SD052T2	106.473	09/04/2000
SD036LR1	106.476	09/04/2000
SD020FG1, SD021T133, SD022T107, SD022T108, SD022T110, SD027T160, SD101T22, SD101T23, SD101T26, SD101T27, SD101T31	106.478	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

PBR No.	Version No./Date
N/A	

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD004LT41, SD027T160, SD093LR1, SD101LT92	106.262, 106.478	45164	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD004LT41, SD008LR1, SD010LR1, SD015LT76, SD036LR1, SD093LR1, SD101LR1, SD101LT92	106.261, 106.262	74812	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD008LR1, SD022LT50,	106.261	75102	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD015LR1, SD015LT76	106.262	77203	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD093LR1	106.262	78568	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD101T22, SD101T28, SD101LT92	106.261	78603	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD004LT41, SD015LT76, SD027T160, SD052FL1, SD052WW1	106.261, 106.262, 106.478	79788	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD052FL1, SD052T2	106.261, 106.262	83225	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD008LR1, SD010LR1, SD010LT61, SD022LT50	106.261	87404	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD052FL1	106.261, 106.262	87673	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD101LR1, SD101LT92	106.261, 106.262	90729	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD008LR1	106.261, 106.262	94602	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD027T160, SD052FL1	106.261, 106.262	95513	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD008LR1, SD022LT50, SD093LR1, SD101T24	106.262, 106.478	108149	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD093LR1	106.261	119769	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD004LT41, SD015LT76	106.262	129973	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD008LR1, SD052FL1	106.261	134670	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD236LR1, SD236LT120	106.261, 106.262	143645	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD015LT76, SD093LR1, SD098LT90	106.262	144345	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD052T2	106.262, 106.264	146695	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD052FL1	106.261	148716	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD098FG1	106.262	151922	All valves, pumps, and compressors that contain or contact fluids that contain equal to or greater than 10% VOC with an aggregate partial pressure equal to or greater than 0.044 psia @ 68F are monitored quarterly for leaks per the State of Texas' 28VHP LDAR program. Skip options may be utilized as allowed.
SD008LR1, SD022LT50	106.261, 106.262	158546	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
OX027FL1	106.261	163169	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD010LT61	106.262	166544	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD101FG1	106.262	174437	All valves, pumps, and compressors that contain or contact fluids that contain equal to or greater than 10% VOC with an aggregate partial pressure equal to or greater than 0.044 psia @ 68F are monitored quarterly for leaks per the State of Texas' 28VHP LDAR program. Skip options may be utilized as allowed.
SD020FG1, SD101FG1	106.261	175780	All valves, pumps, and compressors that contain or contact fluids that contain equal to or greater than 10% VOC with an aggregate partial pressure equal to or greater than 0.044 psia @ 68F are monitored quarterly for leaks per the State of Texas' 28VHP LDAR program. Skip options may be utilized as allowed.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD052FL1	106.261	176502	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
PRORCWASH, SD008VTL	106.261	11/1/2003	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
PRORCWASH,SD008VTL	106.262	11/1/2003	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD004LR1, SD004LT41, SD008LR1, SD010LR1, SD010LT61, SD015LR1, SD015LT76, SD020FG1, SD020LT53, SD022LT50, SD022LT51, SD022LT52, SD027FG1, SD036LR1, SD052T2, SD093LR1, SD098FG1, SD101LR1, SD101LT92, SD101T28, SD101T30, SD225LT110	106.472	9/4/2000	Ensure documentation is retained to demonstrate that organic liquids loaded, unloaded, and stored have an initial boiling point of 300 degrees Fahrenheit or greater as required by 30 TAC, Chapter 106.472(9).

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD015LT76, SD052T2	106.473	9/4/2000	Ensure the annual emission limit is not exceeded by calculating actual emissions monthly and comparing rolling 12-month total emissions to annual limit.
SD036LR1	106.476	9/4/2000	Eastman will ensure that the materials are stored in truck and railcar tanks with truck PSV setting of 25 psig and railcar PSV setting of equal to or greater than 35 psig that meet the requirements of PBR 106.476.
SD020FG1, SD021T133, SD022T107, SD022T108, SD022T110, SD027T160, SD101T22, SD101T23, SD101T26, SD101T27, SD101T31	106.478	9/4/2000	Ensure hourly emission limit is not exceeded by monitoring the maximum hourly throughput. Ensure the annual emission limit is not exceeded by calculating actual emissions monthly and comparing rolling 12-month total emissions to annual limit.

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Eastman Chemical Company
B. Customer Reference Number (CN): CN601214406
C. Submittal Date (mm/dd/yyyy): 02/27/2025
II. Site Information
A. Site Name: Eastman Chemical Company, Texas Operations
B. Regulated Entity Reference Number (RN): RN100219815
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input checked="" type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input checked="" type="checkbox"/> SO ₂ <input checked="" type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input checked="" type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging: N/A
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? <input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? <input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? <input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) <input type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application? <input type="checkbox"/> Yes <input type="checkbox"/> No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
RO Full Name: Andrew Coggins
RO Title: Vice President, CI Olefin & Derivatives Manufacturing TXO
Employer Name: Eastman Chemical Company
Mailing Address: P.O. Box 7444
City: Longview
State: Texas
ZIP Code: 75607-7444
Territory:
Country:
Foreign Postal Code:
Internal Mail Code: Bldg. 1
Telephone No.: (903) 237-6200
Fax No.: (903) 237-5799
Email: acoggins@eastman.com

**Federal Operating Permit Program
Site Information Summary
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Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Ariane Kouamou Nouba
Technical Contact Title: Environmental Engineer
Employer Name: Eastman Chemical Company
Mailing Address: P.O. Box 7444
City: Longview
State: Texas
ZIP Code: 75607-7444
Territory:
Country:
Foreign Postal Code:
Internal Mail Code: Bldg. 1
Telephone No.: (903) 237-6445
Fax No.:
Email: akouamounouba@eastman.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Bryan Hughes
B. State Representative: Jay Dean
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: C7 – Materials Handling
B. Physical Address: 300 Kodak Blvd.
City: Longview
State: Texas
ZIP Code: 75602
C. Physical Location:
D. Nearest City:
E. State:
F. ZIP Code:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (<i>continued</i>)
G. Latitude (nearest second): 32-26-15
H. Longitude (nearest second): 94-41-37
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area:
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Marshall Public Library
B. Physical Address: 300 South Alamo St.
City: Marshall
ZIP Code: 75670
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Chantelle Theocharidis
Contact Mailing Address: P.O. Box 7444
City: Longview
State: Texas
ZIP Code: 75607-7444
Territory:
Country:
Foreign Postal Code:
Internal Mail Code: Bldg. 1
Telephone No.: (903) 237-6489

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

OP-UA1 Table 1

2021/08

Miscellaneous Unit Attributes

Date: 2/27/2025			Permit No: O1436		Regulated Entity No: RN100219815		
Area Name: C7 - Materials Handling				Customer Reference No.: CN601214406			
FD#	Unit ID No.	SOP/GOP Index No	Unit Type	Date Constructed/ Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
3494	SD008FGL	63FFFF-0002	EU	Existing			Equipment leaks as per 63.2480(a); Meet Table 6 (1.b.i) - Meet Part 63, Subpart UU
3155	SD103FGL	63FFFF-0002	EU	Existing			Equipment Leaks; As per 63.2480(a); Meet Table 6(1.b.i) - Meet Part 63 Subpart UU.
3378	SD103FGL	63YY-0002	EU	Existing			Equipment Leaks subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(f)(1)(i), comply with Part 63, Subpart UU.
3387	SD103LR1	63YY-0005	EU	Existing			Transfer Rack as defined in 63.1103(e)(2) which is subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(e), for materials loaded with a HAP vapor pressure greater than or equal to 3.4 kPa and greater than or equal to 76 cubic meters per day - reduce emissions of organic HAP organic HAP by 98 wt % by venting through a closed vent system and c ontrol device that meets the requirements of 63.982(a)(1).
3388	SD103LT20	63YY-0005	EU	Existing			Transfer Rack as defined in 63.1103(e)(2) which is subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(e), for materials loaded with a HAP vapor pressure greater than or equal to 3.4 kPa and greater than or equal to 76 cubic meters per day - reduce emissions of organic HAP organic HAP by 98 wt % by venting through a closed vent system and c ontrol device that meets the requirements of 63.982(a)(1).
3380	SD225FGL	63YY-0002	EU	Existing			Equipment Leaks subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(f)(1)(i), comply with Part 63, Subpart UU.
3798	SD225LT110	63YY-0008	EU	Existing			Transfer Rack associated with ethylene production unit. Loads Pytar N and Pytar R (or mixed Pytar). HAP vapor pressure is less than 3.4 kPa; therefore, no control required. Meet recordkeeping and reporting requirements of 63.1109 and 63.1110. Per Kelly Oswalt (TCEQ) the yet to be released RRT flowchart will show they are no compliance requirements for this Unit ID.
3379	SD236FGL	63YY-0002	EU	Existing			Equipment Leaks subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(f)(1)(i), comply with Part 63, Subpart UU.
3817	SD236FGL	63FFFF-0002	EU	Existing			Equipment leaks subject to Part 63, Subpart FFFF; according to 63.2480(a), Table 6 (1.b.i) - comply with Part 63, Subpart UU.

OP-UA1 Table 1

2021/08

Miscellaneous Unit Attributes

Date: 2/27/2025			Permit No: O1436		Regulated Entity No: RN100219815		
Area Name: C7 - Materials Handling				Customer Reference No.: CN601214406			
FD#	Unit ID No.	SOP/GOP Index No	Unit Type	Date Constructed/ Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
3389	SD236LR1	63YY-0005	EU	Existing			Transfer Rack as defined in 63.1103(e)(2) which is subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(e), for materials loaded with a HAP vapor pressure greater than or equal to 3.4 kPa and greater than or equal to 76 cubic meters per day - reduce emissions of organic HAP organic HAP by 98 wt % by venting through a closed vent system and control device that meets the requirements of 63.982(a)(1).
3390	SD236LT120	63YY-0005	EU	Existing			Transfer Rack as defined in 63.1103(e)(2) which is subject to Part 63, Subpart YY; according to 63.1103(e)(3), Table 7(e), for materials loaded with a HAP vapor pressure greater than or equal to 3.4 kPa and greater than or equal to 76 cubic meters per day - reduce emissions of organic HAP organic HAP by 98 wt % by venting through a closed vent system and control device that meets the requirements of 63.982(a)(1).

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1**

Date		Permit No:			Regulated Entity No:		
2/27/2025		O1436			RN100219815		
Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
	1	EP021T47	OP-REQ2	STORAGE TANK 40T-47		48758	
	4	EP021T48	OP-REQ2	STORAGE TANK 40T-48		48758	
		OL266T1001	OP-UA03	STORAGE TANK 60FB-1001		8539, PSDTX332M3	
		PRORCWASH	OP-REQ2	RAILCAR WASHING PROCESS		17578, 48758, 106.261/11/01/2003, 106.262/11/01/2003	
		SD004FGL	OP-UA12	B-12 LOADING EQUIPMENT LEAKS		1105	
	7	SD004LR1	OP-UA04	B-12 RAILCAR LOADING		1105, 48758, 106.472/09/04/2000	
	8	SD004LT41	OP-UA04	B-12 TRUCK LOADING		1105, 48758, 106.262/12/24/1998 [45164], 106.262/11/01/2003 [74812, 79788, 129973], 106.472/09/04/2000	
		SD008FGL	OP-UA12	B-40 LOADING EQUIPMENT LEAKS		48758, 106.472/09/04/2000	
	9	SD008LR1	OP-UA04	B-40 RAILCAR LOADING		1105, 48591, 48615, 48617, 48758, 78809, 106.261/11/01/2003 [74812, 75102, 87404, 94602, 108149, 134670, 158546], 106.262/11/01/2003 [74812, 94602, 158546], 106.472/09/04/2000	
		SD008LT45	OP-REQ2	B-26 TRUCK LOADING		48758	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		SD008VTL	OP-REQ2	VACUUM TRUCK WASTE LOADING		106.261/11/01/2003, 106.262/11/01/2003	
		SD010FGL	OP-REQ2	B-27 LOADING EQUIPMENT LEAKS		18528, 48591	
	10	SD010LR1	OP-REQ2	B-27 RAILCAR LOADING		18528, 48591, 48617, 48758, 78809, 106.261/11/01/2003 [74812, 87404], 106.472/09/04/2000	
	11	SD010LT61	OP-REQ2	B-27 TRUCK LOADING		18528, 48591, 48617, 78809, 106.261/11/01/2003 [87404], 106.262/11/01/2003 [166544], 106.472/09/04/2000	
		SD015FGL	OP-REQ2	B-36 LOADING EQUIPMENT LEAKS		78809	
	12	SD015LR1	OP-REQ2	B-36 RAILCAR LOADING		6777, 9631, 21832, 48758, 78809, 106.262/11/01/2003 [77203], 106.472/09/04/2000	
	13	SD015LT76	OP-REQ2	B-36 TRUCK LOADING, SPOT 76		6777, 9631, 21832, 48617, 48758, 78809, 106.262/11/01/2003 [74812, 77203, 79788, 129973, 144345], 106.472/09/04/2000, 106.473/09/04/2000	
	14	SD015LT77	OP-REQ2	B-36 TRUCK LOADING, SPOT 77		18528	
		SD019FGL	OP-REQ2	B-39 LOADING EQUIPMENT LEAKS		48761	
		SD019LR1	OP-REQ2	B-39 RAILCAR LOADING		48761	
		SD019LT17	OP-REQ2	B-39 TRUCK LOADING, SPOT 17		48761	
	15	SD020FG1	OP-REQ2	B-40 EQUIPMENT LEAKS		48758, 106.261/11/01/2003 [175780], 106.472/09/04/2000, 106.478/09/04/2000	
	16	SD020LT53	OP-UA04	B-40 TRUCK LOADING, SPOT 53		48617, 78809, 106.472/09/04/2000	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		SD021T133	OP-REQ2	STORAGE TANK 40T-133		106.478/09/04/2000	
	17	SD022LT50	OP-UA04	B-40 TRUCK LOADING, SPOT 50		48591, 48615, 48761, 78809, 106.261/11/01/2003 [75102, 87404, 158546], 106.262/11/01/2003 [108149, 158546], 106.472/09/04/2000	
	18	SD022LT51	OP-UA04	B-40 TRUCK LOADING, SPOT 51		1105, 106.472/09/04/2000	
	19	SD022LT52	OP-UA04	B-40 TRUCK LOADING, SPOT 52		48617, 78809, 106.472/09/04/2000	
		SD022T107	OP-REQ2	STORAGE TANK 40T-107		106.478/09/04/2000	
		SD022T108	OP-REQ2	STORAGE TANK 40T-108		106.478/09/04/2000	
	20	SD022T110	OP-REQ2	STORAGE TANK 40T-110		106.478/09/04/2000 [108149]	
A	21	SD022T120	OP-REQ2	STORAGE TANK 40T-120		48758	
	28	SD027FG1	OP-REQ2	B-43 EQUIPMENT LEAKS		48758, 106.472/09/04/2000	
	29	SD027T160	OP-REQ2	STORAGE TANK 43T-160		106.262/11/01/2003 [95513], 106.478/03/14/1997 [45164], 106.478/09/04/2000 [79788]	
		SD027T161	OP-REQ2	STORAGE TANK 43T-161		106.472/09/04/2000	
		SD036FGL	OP-UA12	B-56 LOADING EQUIPMENT LEAKS		1329, 6419	
	30	SD036LR1	OP-UA04	B-56 RAILCAR LOADING		1329, 6419, 48758, 49363, 52985, 106.262/11/01/2003 [74812], 106.472/09/04/2000, 106.476/09/04/2000	
	31	SD036LT93	OP-UA04	B-56 TRUCK LOADING, SPOT 93		1329, 6419, 49363, 52985	
		SD048T204	OP-REQ2	STORAGE TANK 36T-204		48758	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		SD049FG1	OP-REQ2	B-36 TANK FARM FUGITIVES		48758	
	32	SD052FG2	OP-UA12	B-38 EQUIPMENT LEAKS		17578	
	33	SD052FL1	OP-UA07	BLDG. 38 FLARE		48758, 106.261/11/01/2003 [79788, 83225, 87673, 88579, 95513, 134670, 148716, 176502], 106.262/11/01/2003 [79788, 83225, 87673, 88579]	
		SD052LT6	OP-REQ2	B-38 TRUCK LOADING, SPOT 6		17578, 106.261/11/01/2003, 106.262/11/01/2003	
	34	SD052T2	OP-UA03	STORAGE TANK 38T-2		17578, 106.261/11/01/2003 [83225], 106.262/11/01/2003 [83225, 146695], 106.264/09/04/2000 [146695], 106.472/09/04/2000, 106.473/09/04/2000	
	35	SD052WW1	OP-REQ2	B-38 WASTEWATER		48758, 106.261/11/01/2003 [79788], 106.262/11/01/2003 [79788]	
		SD093FGL	OP-UA12	B-62 LOADING EQUIPMENT LEAKS		1329, 6419	
	36	SD093LR1	OP-UA04	B-62 RAILCAR LOADING		6419, 6777, 21832, 27941, 48758, 78809, 106.261/11/01/2003 [74812, 119769], 106.262/12/24/1998 [45164], 106.262/11/01/2003 [78568, 108149, 144345], 106.472/09/04/2000	
	37	SD098FG1	OP-REQ2	B-62 TANK FARM FUGITIVES		6419, 52985, 106.262/11/01/2003 [151922], 106.472/09/04/2000	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
	38	SD098LT90	OP-UA04	B-62 TRUCK LOADING, SPOT 90		6419, 6777, 21832, 27941, 78809, 106.262/11/01/2003 [144345]	
	39	SD101FG1	OP-REQ2	B-62 SS EQUIPMENT LEAKS		48758, 106.261/11/01/2003 [175780], 106.262/11/01/2003 [174437]	
		SD101FGL	OP-UA12	B-62 SS LOADING EQUIPMENT LEAKS		48758	
	40	SD101LR1	OP-UA04	B-62 SS RAILCAR LOADING		48758, 106.261/11/01/2003 [74812, 90729], 106.262/11/01/2003 [90729], 106.472/09/04/2000	
	41	SD101LT92	OP-UA04	B-62 SS TRUCK LOADING, SPOT 92		48758, 106.261/11/01/2003 [78603], 106.262/12/24/1998 [45164], 106.262/11/01/2003 [74812, 90729], 106.472/09/04/2000	
	42	SD101T22	OP-REQ2	STORAGE TANK 62T-22		106.261/11/01/2003 [78603], 106.478/09/04/2000	
		SD101T23	OP-REQ2	STORAGE TANK 62T-23		106.478/09/04/2000	
	43	SD101T24	OP-REQ2	STORAGE TANK 62T-24		48758, 106.478/09/04/2000 [108149]	
		SD101T25	OP-REQ2	STORAGE TANK 62T-25		48758	
		SD101T26	OP-REQ2	STORAGE TANK 62T-26		106.478/09/04/2000	
		SD101T27	OP-REQ2	STORAGE TANK 62T-27		106.478/09/04/2000	
	44	SD101T28	OP-REQ2	STORAGE TANK 62T-28		106.261/11/01/2003 [78603], 106.472/09/04/2000	
		SD101T29	OP-REQ2	STORAGE TANK 62T-29		48758	
		SD101T30	OP-REQ2	STORAGE TANK 62T-30		106.472/09/04/2000	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/ Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorization Title I
		SD101T31	OP-REQ2	STORAGE TANK 62T-31		106.478/09/04/2000	
	45	SD103FGL	OP-UA12	B-55 LOADING EQUIPMENT LEAKS		48626	
	46	SD103LR1	OP-UA04	B-55 RAILCAR LOADING		48626, 48761	
	47	SD103LT20	OP-UA04	B-55 TRUCK LOADING, SPOT 20		48626, 48761	
		SD225FGL	OP-UA01	B-74 LOADING EQUIPMENT LEAKS		8539, PSDTX332M3	
	48	SD225LT110	OP-UA01	B-74 TRUCK LOADING, SPOT 110		8539, PSDTX332M3	
		SD236FGL	OP-UA01	B-53 LOADING EQUIPMENT LEAKS		8539, PSDTX332M3	
	49	SD236LR1	OP-UA04	B-53 RAILCAR LOADING		8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]	
	50	SD236LT120	OP-UA04	B-53 TRUCK LOADING, SPOT 120		8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]	
	51	SD265T1007	OP-UA03	STORAGE TANK 60FB-1007		8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]	
A	57	SD266T1005	OP-REQ2	RGP STORAGE TANK 60FB-1005A		8539, PSDTX332M3, 106.261/11/01/2003 [152156], 106.476/09/04/2000 [152156]	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2**

Date		Permit No:	Regulated Entity No:	
2/27/2025		O1436	RN100219815	
Revision N	ID No.	Applicable Form	Group AI	Group ID No.
1	EP021T47	OP-REQ2		
4	EP021T48	OP-REQ2		
	OL266T1001	OP-UA03		
	PRORCWASH	OP-REQ2		
	SD004FGL	OP-UA12		
7	SD004LR1	OP-UA04		
8	SD004LT41	OP-UA04		
	SD008FGL	OP-UA12		
9	SD008LR1	OP-UA04		
	SD008LT45	OP-REQ2		
	SD008VTL	OP-REQ2		
	SD010FGL	OP-REQ2		
10	SD010LR1	OP-REQ2		
11	SD010LT61	OP-REQ2		
	SD015FGL	OP-REQ2		
12	SD015LR1	OP-REQ2		
13	SD015LT76	OP-REQ2		
14	SD015LT77	OP-REQ2		
	SD019FGL	OP-REQ2		
	SD019LR1	OP-REQ2		
	SD019LT17	OP-REQ2		
15	SD020FG1	OP-REQ2		
16	SD020LT53	OP-UA04		
	SD021T133	OP-REQ2		

Revision N	ID No.	Applicable Form	Group AI	Group ID No.
17	SD022LT50	OP-UA04		
18	SD022LT51	OP-UA04		
19	SD022LT52	OP-UA04		
	SD022T107	OP-REQ2		
	SD022T108	OP-REQ2		
20	SD022T110	OP-REQ2		
21	SD022T120	OP-REQ2		
28	SD027FG1	OP-REQ2		
29	SD027T160	OP-REQ2		
	SD027T161	OP-REQ2		
	SD036FGL	OP-UA12		
30	SD036LR1	OP-UA04		
31	SD036LT93	OP-UA04		
	SD048T204	OP-REQ2		
	SD049FG1	OP-REQ2		
32	SD052FG2	OP-UA12		
33	SD052FL1	OP-UA07		
	SD052LT6	OP-REQ2		
34	SD052T2	OP-UA03		
35	SD052WW1	OP-REQ2		
	SD093FGL	OP-UA12		
36	SD093LR1	OP-UA04		
37	SD098FG1	OP-REQ2		
38	SD098LT90	OP-UA04		
39	SD101FG1	OP-REQ2		
	SD101FGL	OP-UA12		
40	SD101LR1	OP-UA04		
41	SD101LT92	OP-UA04		
42	SD101T22	OP-REQ2		
	SD101T23	OP-REQ2		
43	SD101T24	OP-REQ2		

Revision N	ID No.	Applicable Form	Group AI	Group ID No.
	SD101T25	OP-REQ2		
	SD101T26	OP-REQ2		
	SD101T27	OP-REQ2		
44	SD101T28	OP-REQ2		
	SD101T29	OP-REQ2		
	SD101T30	OP-REQ2		
	SD101T31	OP-REQ2		
45	SD103FGL	OP-UA12		
46	SD103LR1	OP-UA04		
47	SD103LT20	OP-UA04		
	SD225FGL	OP-UA01		
48	SD225LT110	OP-UA01		
	SD236FGL	OP-UA01		
49	SD236LR1	OP-UA04		
50	SD236LT120	OP-UA04		
51	SD265T1007	OP-UA03		
57	SD266T1005	OP-REQ2		

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 3: Acid,Rain,Cross-State Air Pollution Rule (CSAPR) and Texas SO2 Trading Program

Date		Permit No:				Regulated Entity No:			
2/27/2025		O1436				RN100219815			
Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO2	Texas SO2 Monitoring	COR
EP021T47	OP-REQ2								
EP021T48	OP-REQ2								
OL266T1001	OP-UA03								
PRORCWAS H	OP-REQ2								
SD004FGL	OP-UA12								
SD004LR1	OP-UA04								
SD004LT41	OP-UA04								
SD008FGL	OP-UA12								
SD008LR1	OP-UA04								
SD008LT45	OP-REQ2								
SD008VTL	OP-REQ2								
SD010FGL	OP-REQ2								
SD010LR1	OP-REQ2								
SD010LT61	OP-REQ2								
SD015FGL	OP-REQ2								
SD015LR1	OP-REQ2								
SD015LT76	OP-REQ2								
SD015LT77	OP-REQ2								
SD019FGL	OP-REQ2								
SD019LR1	OP-REQ2								
SD019LT17	OP-REQ2								
SD020FG1	OP-REQ2								

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO2	Texas SO2 Monitoring	COR
SD020LT53	OP-UA04								
SD021T133	OP-REQ2								
SD022LT50	OP-UA04								
SD022LT51	OP-UA04								
SD022LT52	OP-UA04								
SD022T107	OP-REQ2								
SD022T108	OP-REQ2								
SD022T110	OP-REQ2								
SD022T120	OP-REQ2								
SD027FG1	OP-REQ2								
SD027T160	OP-REQ2								
SD027T161	OP-REQ2								
SD036FGL	OP-UA12								
SD036LR1	OP-UA04								
SD036LT93	OP-UA04								
SD048T204	OP-REQ2								
SD049FG1	OP-REQ2								
SD052FG2	OP-UA12								
SD052FL1	OP-UA07								
SD052LT6	OP-REQ2								
SD052T2	OP-UA03								
SD052WW1	OP-REQ2								
SD093FGL	OP-UA12								
SD093LR1	OP-UA04								
SD098FG1	OP-REQ2								
SD098LT90	OP-UA04								
SD101FG1	OP-REQ2								
SD101FGL	OP-UA12								
SD101LR1	OP-UA04								

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO2	Texas SO2 Monitoring	COR
SD101LT92	OP-UA04								
SD101T22	OP-REQ2								
SD101T23	OP-REQ2								
SD101T24	OP-REQ2								
SD101T25	OP-REQ2								
SD101T26	OP-REQ2								
SD101T27	OP-REQ2								
SD101T28	OP-REQ2								
SD101T29	OP-REQ2								
SD101T30	OP-REQ2								
SD101T31	OP-REQ2								
SD103FGL	OP-UA12								
SD103LR1	OP-UA04								
SD103LT20	OP-UA04								
SD225FGL	OP-UA01								
SD225LT110	OP-UA01								
SD236FGL	OP-UA01								
SD236LR1	OP-UA04								
SD236LT120	OP-UA04								
SD265T1007	OP-UA03								
SD266T1005	OP-REQ2								

**Applicable Requirements Summary
Form OP-REQ3 (B-Page 1)
Federal Operating Permit Program
Table 1a: Additions**

Date: 02/27/2025				Regulated Entity No: HH0042M		Permit No: O1436	
Company Name: Eastman Chemical Company				Area Name: C7 - Materials Handling			
Revision No.	Unit/Group/Proces IDNo	Unit/Group/Proces Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
	OL266T1001	OP-UA03	3563 63FFFF-0008	HAPS	MACT FFFF	63.2470(a)-Table 4.1.b.iii 63.11(b) 63.2450(b) 63.2470(a) 63.2470(d) 63.982(b) 63.983(a)(1) 63.983(a)(2) 63.983(d)(1) 63.983(d)(1)(i) [G]63.983(d)(2) 63.983(d)(3) 63.987(a) 63.997(b)(1) 63.997(c)(3)	
	SD004FGL	OP-UA12	676 63H-0001	HAPS	MACT H	[G]63.167 63.162(a) 63.162(c) [G]63.162(g)	

Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.162(h) [G]63.171 [G]63.175	

	SD004FGL	OP-UA12	676	63H-0001	HAPS	MACT H	[G]63.168 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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	SD004FGL	OP-UA12	676	63H-0001	HAPS	MACT H	[G]63.174 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD004FGL	OP-UA12	676	63H-0001	HAPS	MACT H		
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	

	SD004FGL	OP-UA12	676	63H-0001	HAPS	MACT H	[G]63.166 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171	
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	SD004LR1	OP-UA04	785	63G-0017	HAPS	MACT G	63.126(a) 63.11 63.126(a)(1) 63.126(a)(2) 63.126(a)(3) [G]63.126(b)(2) [G]63.126(d)(3) 63.126(f) 63.126(g) 63.126(h) [G]63.148(d) 63.148(e)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	SD004LT41	OP-UA04	660	63G-0017	HAPS	MACT G	63.126(a) 63.11 63.126(a)(1) 63.126(a)(2) 63.126(a)(3) [G]63.126(b)(2) [G]63.126(d)(3) 63.126(f) 63.126(g) 63.126(h) [G]63.148(d) 63.148(e)
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	SD008FGL	OP-UA12	3885	61J-0002	BENZENE	NESHAPS J	61.112(a) 61.112(b) 63.2535(k)	
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	SD008FGL	OP-UA01	3494	63FFFF-0002	HAPS	MACT FFFF	63.2480(a)	
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	SD008FGL	OP-UA12	3175	63H-0002	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.162(h) [G]63.171	

	SD008FGL	OP-UA12	3175	63H-0002	HAPS	MACT H	[G]63.167 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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	SD008FGL	OP-UA12	3175	63H-0002	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD008FGL	OP-UA12	3175	63H-0002	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.162(g) 63.162(h) [G]63.171	

	SD008LR1	OP-UA04	3173	63G-0026	HAPS	MACT G	63.126(c)	
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	SD020LT53	OP-UA04	3174	63G-0026	HAPS	MACT G	63.126(c)	
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	SD022LT50	OP-UA04	658	61BB-0001	BENZENE	NESHAPS BB	61.300(b)	
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	SD022LT51	OP-UA04	3794	63G-0026	HAPS	MACT G	63.126(c)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	SD022LT52	OP-UA04	3795	63G-0026	HAPS	MACT G	63.126(c)	
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	SD036FGL	OP-UA12	2837	63H-0004	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD036FGL	OP-UA12	2837	63H-0004	HAPS	MACT H	[G]63.167 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	SD036FGL	OP-UA12	2837	63H-0004	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD036FGL	OP-UA12	2837	63H-0004	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD036LR1	OP-UA04	788	63G-0026	HAPS	MACT G	63.126(c)	
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	SD036LT93	OP-UA04	661	63G-0026	HAPS	MACT G		
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.126(c)	

	SD052FG2	OP-UA12	675	61J-0001	BENZENE	NESHAPS J	61.112(a) 61.112(b)	
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	SD052FG2	OP-UA12	670	61V-0001	VHAP	NESHAPS V	[G]61.242-8 61.242-1(a) 61.242-1(b) 61.242-1(d) [G]61.242-10	
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	SD052FG2	OP-UA12	670	61V-0001	VHAP	NESHAPS V	[G]61.242-6 61.242-1(a) 61.242-1(b) 61.242-1(d) [G]61.242-10	
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	SD052FG2	OP-UA12	670	61V-0001	VHAP	NESHAPS V	[G]61.242-7 61.242-1(a)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							61.242-1(b) 61.242-1(d) [G]61.242-10 [G]61.243-1 [G]61.243-2	

	SD052FL1	OP-UA07	2868	63A-0003	OPACITY	MACT A	63.11(b)(4) 63.11(b)(1) 63.11(b)(2) 63.11(b)(3) 63.11(b)(5) 63.11(b)(6)(ii) 63.11(b)(7)(i)	
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	SD052FL1	OP-UA07	2866	R1111-0003	OPACITY	Chapter 111	111.111(a)(4)(A)	
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	SD052T2	OP-UA03	3396	61FF-0001	BENZENE	NESHAPS FF	61.343(b)(2) 61.343(a)(1)(i)(A) 61.343(a)(1)(i)(B) 61.343(b)(3) 61.343(c) 61.343(d)	
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	SD093FGL	OP-UA12	680	63H-0005	HAPS	MACT H		
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	

	SD093FGL	OP-UA12	680	63H-0005	HAPS	MACT H	[G]63.167 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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	SD093FGL	OP-UA12	680	63H-0005	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
	SD093FGL	OP-UA12	680	63H-0005	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	

	SD093LR1	OP-UA04	789	63G-0026	HAPS	MACT G	63.126(c)	
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	SD098LT90	OP-UA04	790	63G-0026	HAPS	MACT G	63.126(c)	
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	SD101FGL	OP-UA12	3399	63H-0006	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.162(g) 63.162(h) [G]63.171	

	SD101FGL	OP-UA12	3399	63H-0006	HAPS	MACT H	[G]63.167 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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	SD101FGL	OP-UA12	3399	63H-0006	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD101FGL	OP-UA12	3399	63H-0006	HAPS	MACT H	[G]63.169 63.162(a) 63.162(c)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	

	SD101LR1	OP-UA04	3397	63G-0026	HAPS	MACT G	63.126(c)	
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	SD101LT92	OP-UA04	3398	63G-0026	HAPS	MACT G	63.126(c)	
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	SD103FGL	OP-UA01	3155	63FFFF-0002	HAPS	MACT FFFF	63.2480(a)	
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	SD103FGL	OP-UA12	678	63H-0003	HAPS	MACT H	[G]63.167 63.162(a) 63.162(c) [G]63.162(g)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.162(h) [G]63.171 [G]63.175	

	SD103FGL	OP-UA12	678	63H-0003	HAPS	MACT H	[G]63.168 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171 [G]63.175	
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	SD103FGL	OP-UA12	678	63H-0003	HAPS	MACT H	[G]63.174 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	
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	SD103FGL	OP-UA12	678	63H-0003	HAPS	MACT H		
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							[G]63.169 63.162(a) 63.162(c) [G]63.162(f) [G]63.162(g) 63.162(h) [G]63.171	

	SD103FGL	OP-UA12	678	63H-0003	HAPS	MACT H	[G]63.166 63.162(a) 63.162(c) [G]63.162(g) 63.162(h) [G]63.171	
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	SD103FGL	OP-UA01	3378	63YY-0002	HAPS	MACT YY	63.1103	
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	SD103LR1	OP-UA04	786	63G-0017	HAPS	MACT G	63.126(a) 63.11 63.126(a)(1) 63.126(a)(2) 63.126(a)(3) [G]63.126(b)(2) [G]63.126(d)(3) 63.126(f) 63.126(g) 63.126(h)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						[G]63.148(d) 63.148(e)	

	SD103LR1	OP-UA04	662	63G-0020	HAPS	MACT G	63.126(a) 63.126(a)(1) 63.126(a)(2) 63.126(a)(3) 63.126(b)(3) [G]63.126(d)(3) 63.126(f) 63.126(g) 63.126(h) [G]63.148(d) 63.148(e)
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	SD103LR1	OP-UA01	3387	63YY-0005	HAPS	MACT YY	63.1103	
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	SD103LT20	OP-UA04	787	63G-0017	HAPS	MACT G	63.126(a) 63.11 63.126(a)(1) 63.126(a)(2) 63.126(a)(3) [G]63.126(b)(2) [G]63.126(d)(3) 63.126(f) 63.126(g) 63.126(h) [G]63.148(d)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD# SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						63.148(e)	

	SD103LT20	OP-UA01	3388	63YY-0005	HAPS	MACT YY	63.1103
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	SD225FGL	OP-UA01	3380	63YY-0002	HAPS	MACT YY	63.1103
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	SD236FGL	OP-UA01	3817	63FFFF-0002	HAPS	MACT FFFF	63.2480(a)
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code

	SD236FGL	OP-UA01	3379	63YY-0002	HAPS	MACT YY	63.1103	
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	SD236LR1	OP-UA04	3564	63FFFF-0004	HAPS	MACT FFFF	63.2475(a)-Table 5.1.b 63.11(b) 63.2450(b) 63.2475(a) 63.982(b) 63.983(a)(1) 63.983(a)(2) 63.983(d)(1) 63.983(d)(1)(i) [G]63.983(d)(2) 63.983(d)(3) 63.987(a) 63.997(b)(1) 63.997(c)(3)	
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	SD236LR1	OP-UA01	3389	63YY-0005	HAPS	MACT YY	63.1103	
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	SD236LT120	OP-UA04	3565	63FFFF-0004	HAPS	MACT FFFF	63.2475(a)-Table 5.1.b 63.11(b)	
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Revision No.	Unit/Group/Process ID No	Unit/Group/Process Applicable Form	FD#	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
							63.2450(b) 63.2475(a) 63.982(b) 63.983(a)(1) 63.983(a)(2) 63.983(d)(1) 63.983(d)(1)(i) [G]63.983(d)(2) 63.983(d)(3) 63.987(a) 63.997(b)(1) 63.997(c)(3)	

	SD236LT120	OP-UA01	3390	63YY-0005	HAPS	MACT YY	63.1103	
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	SD265T1007	OP-UA03	3521	63FFFF-0012	HAPS	MACT FFFF	63.2470(a)-Table 4.1.b.iii 63.11(b) 63.2450(b) 63.2470(a) 63.2470(d) 63.982(b) 63.983(a)(1) 63.983(a)(2) 63.983(a)(3) 63.983(a)(3)(i) 63.983(d)(1) 63.983(d)(1)(i)	
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Revision No.	Unit/Group/Process IDNo	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicability Regulatory Requirement Name	Applicability Regulatory Requirement Standard(s)	Version Code
						[G]63.983(d)(2) 63.983(d)(3) 63.987(a) 63.997(b)(1) 63.997(c)(3)	

Applicable Requirements Summary
Form OP-REQ3 (B-Page 2)
Federal Operating Permit Program
Table1b: Additions

Date:	Regulated Entity No: HH0042M	Permit No: O1436
Company Name: Eastman Chemical Company	Area Name: C7 - Materials Handling	

Revision No.	Unit/Group/Proces ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	OL266T1001	63FFFF-0008	3563	HAPS		[G]63.115(d)(2)(v) 63.115(d)(3)(iii) 63.2470(c)(1) 63.983(b) [G]63.983(b)(1) [G]63.983(b)(2) [G]63.983(b)(3) [G]63.983(c)(1) 63.983(c)(2) 63.983(c)(3) 63.983(d)(1) 63.983(d)(1)(ii) 63.987(c) 63.997(b) 63.997(b)(1) 63.997(c)(2) 63.997(c)(3) 63.997(c)(3)(i) 63.997(c)(3)(ii)	63.2450(f)(2) 63.2450(f)(2)(i) 63.2450(f)(2)(ii) 63.2470(c)(1) 63.983(b) [G]63.983(d)(2) 63.987(c) 63.998(a)(1)(ii) 63.998(a)(1)(iii)(A) 63.998(a)(1)(iii)(B) [G]63.998(b)(1) [G]63.998(b)(2) [G]63.998(b)(3) [G]63.998(b)(5) [G]63.998(c)(1) [G]63.998(d)(1) 63.998(d)(3)(i) 63.998(d)(3)(ii) 63.998(d)(5)	63.2450(f)(2)(ii) 63.2450(q) 63.2470(d) 63.997(b)(1) 63.997(c)(3) 63.998(a)(1)(iii)(A) [G]63.998(b)(3) [G]63.999(a)(1) 63.999(b)(5) 63.999(c)(1) 63.999(c)(2)(i) 63.999(c)(3) 63.999(c)(6) [G]63.999(c)(6)(i) 63.999(c)(6)(iv) [G]63.999(d)(1) [G]63.999(d)(2)
	SD004FGL	63H-0001	676	HAPS		[G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
							63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7)	
	SD004FGL	63H-0001	676	HAPS		[G]63.168 [G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD004FGL	63H-0001	676	HAPS		[G]63.174 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD004FGL	63H-0001	676	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD004FGL	63H-0001	676	HAPS				

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						[G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD004LR1	63G-0017	785	HAPS		[G]63.126(d)(3) 63.127(a) 63.127(a)(2) 63.127(e) [G]63.128(b) 63.148(b)(1)(ii) [G]63.148(c) 63.148(g) 63.148(g)(2) 63.148(h) 63.148(h)(2) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v)	63.129(a)(1) [G]63.129(a)(5) 63.130(a)(1) 63.130(a)(2)(i) 63.130(c) 63.130(e) 63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(ii) 63.148(g)(2) 63.148(h)(2) 63.148(i)(1) 63.148(i)(2) [G]63.148(i)(4) 63.148(i)(5) 63.148(i)(6) [G]63.152(a) [G]63.152(f) 63.152(g)(1) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v) [G]63.152(g)(1)(vi) 63.152(g)(2)	63.129(a)(2) 63.129(a)(3) [G]63.129(a)(5) 63.130(d)(1) 63.130(d)(2) 63.130(d)(5) 63.148(j) [G]63.151(b) [G]63.151(j) [G]63.152(a) 63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(b)(4) 63.152(c)(1) 63.152(c)(2) 63.152(c)(2)(i) [G]63.152(c)(2)(ii) 63.152(c)(2)(iii) 63.152(c)(3) 63.152(c)(3)(i) 63.152(c)(3)(ii) 63.152(c)(4)(ii) [G]63.152(c)(6) 63.152(g)(1) 63.152(g)(2)(i) 63.152(g)(2)(ii)

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							63.152(g)(2)(i) 63.152(g)(2)(ii) 63.152(g)(2)(iii)	
	SD004LT41	63G-0017	660	HAPS		[G]63.126(d)(3) 63.127(a) 63.127(a)(2) 63.127(e) [G]63.128(b) 63.148(b)(1)(ii) [G]63.148(c) 63.148(g) 63.148(g)(2) 63.148(h) 63.148(h)(2) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v)	63.129(a)(1) [G]63.129(a)(5) 63.130(a)(1) 63.130(a)(2)(i) 63.130(c) 63.130(e) 63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(ii) 63.148(g)(2) 63.148(h)(2) 63.148(i)(1) 63.148(i)(2) [G]63.148(i)(4) 63.148(i)(5) 63.148(i)(6) [G]63.152(a) [G]63.152(f) 63.152(g)(1) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v) [G]63.152(g)(1)(vi) 63.152(g)(2) 63.152(g)(2)(i) 63.152(g)(2)(ii) 63.152(g)(2)(iii)	63.129(a)(2) 63.129(a)(3) [G]63.129(a)(5) 63.130(d)(1) 63.130(d)(2) 63.130(d)(5) 63.148(j) [G]63.151(b) [G]63.151(j) [G]63.152(a) 63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(b)(4) 63.152(c)(1) 63.152(c)(2) 63.152(c)(2)(i) [G]63.152(c)(2)(ii) 63.152(c)(2)(iii) 63.152(c)(3) 63.152(c)(3)(i) 63.152(c)(3)(ii) 63.152(c)(4)(ii) [G]63.152(c)(6) 63.152(g)(1) 63.152(g)(2)(i) 63.152(g)(2)(ii)

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	SD008FGL	61J-0002	3885	BENZENE				
	SD008FGL	63FFFF-0002	3494	HAPS				
	SD008FGL	63H-0002	3175	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD008FGL	63H-0002	3175	HAPS		[G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD008FGL	63H-0002	3175	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4)

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							[G]63.182(d)
	SD008FGL	63H-0002 3175	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD008LR1	63G-0026 3173	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD020LT53	63G-0026 3174	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD022LT50	61BB-0001 658	BENZENE			[G]61.305(i)	[G]61.305(i)
	SD022LT51	63G-0026 3794	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i)	63.152(c)(4)(iii)

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							63.130(f)(3)(ii)	
	SD022LT52	63G-0026	3795	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD036FGL	63H-0004	2837	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD036FGL	63H-0004	2837	HAPS		[G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD036FGL	63H-0004	2837	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1)

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							[G]63.181(i)	63.182(c)(4) [G]63.182(d)
	SD036FGL	63H-0004	2837	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD036LR1	63G-0026	788	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD036LT93	63G-0026	661	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD052FG2	61J-0001	675	BENZENE				
	SD052FG2	61V-0001	670	VHAP		[G]61.242-8 [G]61.245(b) [G]61.245(c)	[G]61.246(a) [G]61.246(b) [G]61.246(c)	[G]61.247(a) [G]61.247(b) 61.247(c)

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						[G]61.245(d)	[G]61.246(e) [G]61.246(i) 61.246(j)	[G]61.247(e)
	SD052FG2	61V-0001	670	VHAP		[G]61.245(d)	[G]61.246(a) [G]61.246(e) [G]61.246(i) 61.246(j)	[G]61.247(a) [G]61.247(b) 61.247(c) [G]61.247(e)
	SD052FG2	61V-0001	670	VHAP		[G]61.242-7 [G]61.243-1 [G]61.245(b) [G]61.245(c) [G]61.245(d)	[G]61.246(a) [G]61.246(b) [G]61.246(c) [G]61.246(e) [G]61.246(f) [G]61.246(g) [G]61.246(i) 61.246(j)	[G]61.247(a) [G]61.247(b) 61.247(c) 61.247(d) [G]61.247(e)
	SD052FL1	63A-0003	2868	OPACITY		63.11(b)(4) 63.11(b)(5) 63.11(b)(7)(i)		
	SD052FL1	R1111-0003	2866	OPACITY		111.111(a)(4)(A)(i) 111.111(a)(4)(A)(ii)	111.111(a)(4)(A)(ii)	
	SD052T2	61FF-0001	3396	BENZENE		61.343(a)(1)(i)(A) 61.343(c)	61.356(d) 61.356(g)	

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	SD093FGL	63H-0005	680	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD093FGL	63H-0005	680	HAPS		[G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD093FGL	63H-0005	680	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD093FGL	63H-0005	680	HAPS				

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						[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD093LR1	63G-0026	789	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD098LT90	63G-0026	790	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD101FGL	63H-0006	3399	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD101FGL	63H-0006	3399	HAPS		[G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c)	[G]63.182(a) [G]63.182(b) 63.182(c)

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							63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7) [G]63.181(i)	[G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD101FGL	63H-0006	3399	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD101FGL	63H-0006	3399	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) [G]63.181(i)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD101LR1	63G-0026	3397	HAPS			63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	63.152(c)(4)(iii)
	SD101LT92	63G-0026	3398	HAPS			63.130(f)	63.152(c)(4)(iii)

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							63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(i) 63.130(f)(3)(ii)	
	SD103FGL	63FFFF-0002	3155	HAPS				
	SD103FGL	63H-0003	678	HAPS		[G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD103FGL	63H-0003	678	HAPS		[G]63.168 [G]63.175 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d) 63.181(h) [G]63.181(h)(1) [G]63.181(h)(2) 63.181(h)(4) [G]63.181(h)(5) 63.181(h)(6) 63.181(h)(7)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD103FGL	63H-0003	678	HAPS		[G]63.174 [G]63.180(b)	63.181(a) [G]63.181(b)	[G]63.182(a) [G]63.182(b)

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						[G]63.180(d)	63.181(c) [G]63.181(d)	63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD103FGL	63H-0003	678	HAPS		[G]63.169 [G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c) [G]63.181(d)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD103FGL	63H-0003	678	HAPS		[G]63.180(b) [G]63.180(d)	63.181(a) [G]63.181(b) 63.181(c)	[G]63.182(a) [G]63.182(b) 63.182(c) [G]63.182(c)(1) 63.182(c)(4) [G]63.182(d)
	SD103FGL	63YY-0002	3378	HAPS				
	SD103LR1	63G-0017	786	HAPS		[G]63.126(d)(3) 63.127(a) 63.127(a)(2) 63.127(e) [G]63.128(b) 63.148(b)(1)(ii) [G]63.148(c) 63.148(g) 63.148(g)(2) 63.148(h)	63.129(a)(1) [G]63.129(a)(5) 63.130(a)(1) 63.130(a)(2)(i) 63.130(c) 63.130(e) 63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3)	63.129(a)(2) 63.129(a)(3) [G]63.129(a)(5) 63.130(d)(1) 63.130(d)(2) 63.130(d)(5) 63.148(j) [G]63.151(b) [G]63.151(j) [G]63.152(a)

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						63.148(h)(2) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v)	63.130(f)(3)(ii) 63.148(g)(2) 63.148(h)(2) 63.148(i)(1) 63.148(i)(2) [G]63.148(i)(4) 63.148(i)(5) 63.148(i)(6) [G]63.152(a) [G]63.152(f) 63.152(g)(1) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v) [G]63.152(g)(1)(vi) 63.152(g)(2) 63.152(g)(2)(i) 63.152(g)(2)(ii) 63.152(g)(2)(iii)	63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(b)(4) 63.152(c)(1) 63.152(c)(2) 63.152(c)(2)(i) [G]63.152(c)(2)(ii) 63.152(c)(2)(iii) 63.152(c)(3) 63.152(c)(3)(i) 63.152(c)(3)(ii) 63.152(c)(4)(ii) [G]63.152(c)(6) 63.152(g)(1) 63.152(g)(2)(i) 63.152(g)(2)(ii)
	SD103LR1	63G-0020	662	HAPS		[G]63.126(d)(3) 63.128(e) 63.128(e)(1) 63.128(e)(3) 63.148(b)(1)(ii) [G]63.148(c) 63.148(g) 63.148(g)(2) 63.148(h) 63.148(h)(2) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii)	63.129(a)(1) 63.130(e) 63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(ii) 63.148(g)(2) 63.148(h)(2) 63.148(i)(1) 63.148(i)(2) [G]63.148(i)(4) 63.148(i)(5)	63.129(a)(2) 63.129(a)(3) 63.130(d)(1) 63.130(d)(2) 63.148(j) [G]63.151(b) [G]63.151(j) [G]63.152(a) 63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(b)(4) 63.152(c)(1)

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						63.152(g)(1)(iv) [G]63.152(g)(1)(v)	63.148(i)(6) [G]63.152(a) [G]63.152(f) 63.152(g)(1) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v) [G]63.152(g)(1)(vi) 63.152(g)(2) 63.152(g)(2)(i) 63.152(g)(2)(ii) 63.152(g)(2)(iii)	63.152(c)(2) 63.152(c)(2)(i) [G]63.152(c)(2)(ii) 63.152(c)(2)(iii) 63.152(c)(3) 63.152(c)(3)(i) 63.152(c)(3)(ii) 63.152(c)(4)(ii) [G]63.152(c)(6) 63.152(g)(1) 63.152(g)(2)(i) 63.152(g)(2)(ii)
	SD103LR1	63YY-0005	3387	HAPS				
	SD103LT20	63G-0017	787	HAPS		[G]63.126(d)(3) 63.127(a) 63.127(a)(2) 63.127(e) [G]63.128(b) 63.148(b)(1)(ii) [G]63.148(c) 63.148(g) 63.148(g)(2) 63.148(h) 63.148(h)(2) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v)	63.129(a)(1) [G]63.129(a)(5) 63.130(a)(1) 63.130(a)(2)(i) 63.130(c) 63.130(e) 63.130(f) 63.130(f)(1) 63.130(f)(2) 63.130(f)(3) 63.130(f)(3)(ii) 63.148(g)(2) 63.148(h)(2) 63.148(i)(1) 63.148(i)(2) [G]63.148(i)(4) 63.148(i)(5)	63.129(a)(2) 63.129(a)(3) [G]63.129(a)(5) 63.130(d)(1) 63.130(d)(2) 63.130(d)(5) 63.148(j) [G]63.151(b) [G]63.151(j) [G]63.152(a) 63.152(b) [G]63.152(b)(1) [G]63.152(b)(2) 63.152(b)(4) 63.152(c)(1) 63.152(c)(2) 63.152(c)(2)(i)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
							63.148(i)(6) [G]63.152(a) [G]63.152(f) 63.152(g)(1) 63.152(g)(1)(i) [G]63.152(g)(1)(ii) 63.152(g)(1)(iii) 63.152(g)(1)(iv) [G]63.152(g)(1)(v) [G]63.152(g)(1)(vi) 63.152(g)(2) 63.152(g)(2)(i) 63.152(g)(2)(ii) 63.152(g)(2)(iii)	[G]63.152(c)(2)(ii) 63.152(c)(2)(iii) 63.152(c)(3) 63.152(c)(3)(i) 63.152(c)(3)(ii) 63.152(c)(4)(ii) [G]63.152(c)(6) 63.152(g)(1) 63.152(g)(2)(i) 63.152(g)(2)(ii)
	SD103LT20	63YY-0005	3388	HAPS				
	SD225FGL	63YY-0002	3380	HAPS				
	SD236FGL	63FFFF-0002	3817	HAPS				
	SD236FGL	63YY-0002	3379	HAPS				
	SD236LR1	63FFFF-0004	3564	HAPS		[G]63.115(d)(2)(v) 63.115(d)(3)(iii) 63.983(b) [G]63.983(b)(1) [G]63.983(b)(2) [G]63.983(b)(3) [G]63.983(c)(1) 63.983(c)(2) 63.983(c)(3)	63.2450(f)(2) 63.2450(f)(2)(i) 63.2450(f)(2)(ii) 63.983(b) [G]63.983(d)(2) 63.987(c) 63.998(a)(1)(ii) 63.998(a)(1)(iii)(A) 63.998(a)(1)(iii)(B)	63.2450(f)(2)(ii) 63.2450(q) 63.997(b)(1) 63.997(c)(3) 63.998(a)(1)(iii)(A) [G]63.998(b)(3) [G]63.999(a)(1) 63.999(b)(5) 63.999(c)(1)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	FD#	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
						63.983(d)(1) 63.983(d)(1)(ii) 63.987(c) 63.997(b) 63.997(b)(1) 63.997(c)(2) 63.997(c)(3) 63.997(c)(3)(i)	[G]63.998(b)(1) [G]63.998(b)(2) [G]63.998(b)(3) [G]63.998(b)(5) [G]63.998(d)(1) 63.998(d)(3)(i) 63.998(d)(3)(ii) 63.998(d)(5)	63.999(c)(2)(i) 63.999(c)(3) 63.999(c)(6) [G]63.999(c)(6)(i) 63.999(c)(6)(iv) [G]63.999(d)(1) [G]63.999(d)(2)
	SD236LR1	63YY-0005	3389	HAPS				
	SD236LT120	63FFFF-0004	3565	HAPS		[G]63.115(d)(2)(v) 63.115(d)(3)(iii) 63.983(b) [G]63.983(b)(1) [G]63.983(b)(2) [G]63.983(b)(3) [G]63.983(c)(1) 63.983(c)(2) 63.983(c)(3) 63.983(d)(1) 63.983(d)(1)(ii) 63.987(c) 63.997(b) 63.997(b)(1) 63.997(c)(2) 63.997(c)(3) 63.997(c)(3)(i)	63.2450(f)(2) 63.2450(f)(2)(i) 63.2450(f)(2)(ii) 63.983(b) [G]63.983(d)(2) 63.987(c) 63.998(a)(1)(ii) 63.998(a)(1)(iii)(A) 63.998(a)(1)(iii)(B) [G]63.998(b)(1) [G]63.998(b)(2) [G]63.998(b)(3) [G]63.998(b)(5) [G]63.998(d)(1) 63.998(d)(3)(i) 63.998(d)(3)(ii) 63.998(d)(5)	63.2450(f)(2)(ii) 63.2450(q) 63.997(b)(1) 63.997(c)(3) 63.998(a)(1)(iii)(A) [G]63.998(b)(3) [G]63.999(a)(1) 63.999(b)(5) 63.999(c)(1) 63.999(c)(2)(i) 63.999(c)(3) 63.999(c)(6) [G]63.999(c)(6)(i) 63.999(c)(6)(iv) [G]63.999(d)(1) [G]63.999(d)(2)
	SD236LT120	63YY-0005	3390	HAPS				
	SD265T1007	63FFFF-0012	3521	HAPS		[G]63.115(d)(2)(v) 63.115(d)(3)(iii)	63.2450(f)(2) 63.2450(f)(2)(i)	63.2450(f)(2)(ii) 63.2450(q)

Revision No.	Unit/Group/Process ID No.	FD# SOP/GOP Index No.	Pollutant	Version Code	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
					63.2470(c)(1) 63.983(a)(3) 63.983(a)(3)(i) 63.983(b) [G]63.983(b)(1) [G]63.983(b)(2) [G]63.983(b)(3) [G]63.983(b)(4) [G]63.983(c)(1) 63.983(c)(2) 63.983(c)(3) 63.983(d)(1) 63.983(d)(1)(ii) 63.987(c) 63.997(b) 63.997(b)(1) 63.997(c)(2) 63.997(c)(3) 63.997(c)(3)(i) 63.997(c)(3)(ii)	63.2450(f)(2)(ii) 63.2470(c)(1) 63.983(a)(3)(i) 63.983(b) [G]63.983(d)(2) 63.987(c) 63.998(a)(1)(ii) 63.998(a)(1)(iii)(A) 63.998(a)(1)(iii)(B) [G]63.998(b)(1) [G]63.998(b)(2) [G]63.998(b)(3) [G]63.998(b)(5) [G]63.998(c)(1) [G]63.998(d)(1) 63.998(d)(3)(i) 63.998(d)(3)(ii) 63.998(d)(5)	63.2470(d) 63.997(b)(1) 63.997(c)(3) 63.998(a)(1)(iii)(A) [G]63.998(b)(3) [G]63.999(a)(1) 63.999(b)(5) 63.999(c)(1) 63.999(c)(2)(i) 63.999(c)(2)(ii) 63.999(c)(3) 63.999(c)(6) [G]63.999(c)(6)(i) 63.999(c)(6)(iv) [G]63.999(d)(1) [G]63.999(d)(2)

Form OP-REQ2
Negative Applicable/Superceded Requirements Determinations
Federal Operating Permit Program

Date:		Permit No:			Regulated Entity No.:	
02/27/2025		O1436			RN100219815	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		EP021T47	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		EP021T47	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		EP021T47	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		EP021T47	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		EP021T47	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
A	3	EP021T47	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		EP021T47	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		EP021T48	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		EP021T48	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		EP021T48	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		EP021T48	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		EP021T48	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
A	6	EP021T48	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		EP021T48	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		OL266T1001	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		OL266T1001	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		OL266T1001	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		OL266T1001	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		OL266T1001	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another MACT standard (Part 63, Subpart FFFF).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		OL266T1001	OP-REQ2	NSPS Kb	63.2535(c) -	Unit is assigned to an MCPU and complying as a Group 1 storage tank under Part 63, Subpart FFFF.
		PRORCWASH	OP-REQ2	MACT EEEE	63.2406	Organic liquids managed in the process are hazardous waste.
		PRORCWASH	OP-REQ2	MACT DD	63.680(b)(1)(iii)	Process does not manage off-site waste containing HAPs listed in Table 1 of Subpart DD.
		SD004FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD004FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD004FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD004FGL	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD004FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD004FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD004LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD004LR1	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD004LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD004LT41	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD004LT41	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD004LT41	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD008FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD008FGL	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD008FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD008LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD008LR1	OP-REQ2	NESHAP BB	63.2535(i)(2)(ii) -	Unit is not required to comply with Part 61, Subpart BB since it is only subject to reporting and recordkeeping requirements in Part 61, Subpart BB and is complying as a Group 2 transfer rack under Part 63, Subpart FFFF.
		SD008LT45	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD008LT45	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD008LT45	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD008LT45	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.
		SD008LT45	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD008VTL	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD008VTL	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD008VTL	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD008VTL	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.
		SD010FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD010FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD010FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD010FGL	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD010FGL	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD010FGL	OP-REQ2	MACT EEEE	63.2338(b)(3)	Facility does not have sources in organic liquid service.
		SD010FGL	OP-REQ2	MACT FFFF	63.2480(a)	Facility does not have sources that are part of an affected MCPU.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD010LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD010LR1	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD010LR1	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD010LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source [PRONPG] complying with another Part 63 standard.
		SD010LT61	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD010LT61	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD010LT61	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD010LT61	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source [PRONPG] complying with another Part 63 standard.
		SD015FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD015FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD015FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD015FGL	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD015FGL	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD015FGL	OP-REQ2	MACT EEEE	63.2338(b)(3)	Facility does not have sources in organic liquid service.
		SD015FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD015LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD015LR1	OP-REQ2	MACT H	63.100(b)	Unit is not part of an affected CMPU.
		SD015LR1	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD015LR1	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.
		SD015LR1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD015LT76	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD015LT76	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD015LT76	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD015LT76	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.
		SD015LT76	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD015LT77	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD015LT77	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD015LT77	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD015LT77	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.
		SD015LT77	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD019FGL	OP-REQ2	NSPS VV	60.480(a)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD019FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD019FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD019FGL	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD019FGL	OP-REQ2	MACT YY	63.1103(e)(1)(i)(D)	Facility contains equipment that is part of a source category in Table 1 to 63.1100(a), but the equipment does not contain or contact organic HAP.
		SD019FGL	OP-REQ2	MACT EEEE	63.2338(b)(3)	Facility does not have sources in organic liquid service.
		SD019FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD019LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD019LR1	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD019LR1	OP-REQ2	MACT YY	63.1103(e)(1)(i)(C)	Unit is listed as a part of a source category in Table 1 to 63.1100(a), but the transfer rack does not load HAP-containing material.
		SD019LR1	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD019LR1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD019LT17	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD019LT17	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD019LT17	OP-REQ2	MACT YY	63.1103(e)(1)(i)(C)	Unit is listed as a part of a source category in Table 1 to 63.1100(a), but the transfer rack does not load HAP-containing material.
		SD019LT17	OP-REQ2	MACT EEEE	63.2338(b)(2)	Unit does not load or unload any organic liquids as defined in §63.2406.
		SD019LT17	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD020FG1	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD020FG1	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD020FG1	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD020FG1	OP-REQ2	MACT EEEE	63.2346(c)	The affected facility has no storage tanks or transfer racks that meet the applicability criteria for control in Table 2 to Subpart EEEE.
		SD020FG1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD020LT53	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD020LT53	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD020LT53	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD020LT53	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD021T133	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD021T133	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD021T133	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD021T133	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD021T133	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD021T133	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD022LT50	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD022LT50	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD022LT50	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD022LT51	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD022LT51	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD022LT51	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD022LT51	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD022LT52	OP-REQ2	NESHAPS BB	61.300(a)	Does not load benzene containing liquids.
		SD022LT52	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD022LT52	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD022LT52	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD022T107	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD022T107	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD022T107	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD022T107	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD022T107	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD022T107	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD022T107	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD022T108	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD022T108	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD022T108	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD022T108	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD022T108	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD022T108	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD022T108	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD022T110	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD022T110	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD022T110	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD022T110	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD022T110	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD022T110	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD022T110	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
A	22	SD022T120	OP-REQ2	NSPS K	60.110(a)	Unit does not store petroleum liquid.
A	23	SD022T120	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
A	24	SD022T120	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream.
A	25	SD022T120	OP-REQ2	MACT G	63.100(b) --	Not part of an affected CMPU.
A	26	SD022T120	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
A	27	SD022T120	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not a part of an affected MCPU.
		SD027FG1	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD027FG1	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD027FG1	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD027FG1	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD027FG1	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD027FG1	OP-REQ2	MACT EEEE	63.2338(b)(3)	Facility does not have sources in organic liquid service.
		SD027FG1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD027T160	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD027T160	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD027T160	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD027T160	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD027T160	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD027T160	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD027T160	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD027T161	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD027T161	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD027T161	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD027T161	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD027T161	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD027T161	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD027T161	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD036FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD036FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD036FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD036FGL	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD036FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD036FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD036LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD036LR1	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD036LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD036LR1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD036LT93	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD036LT93	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD036LT93	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD036LT93	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD048T204	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD048T204	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD048T204	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD048T204	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD048T204	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD048T204	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD048T204	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD049FG1	OP-REQ2	NSPS VV	60.480(a)	Process unit does not produce a chemical listed in §60.489.
		SD049FG1	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD049FG1	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD049FG1	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD049FG1	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD049FG1	OP-REQ2	MACT EEEE	63.2338(b)(3)	Facility does not have sources in organic liquid service.
		SD049FG1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD052FG2	OP-REQ2	NSPS VV	60.480(a)	Process unit does not produce a chemical listed in §60.489.
		SD052FG2	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD052FG2	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD052FG2	OP-REQ2	MACT EEEE	63.2338(c)(3)	Facility is used to conduct maintenance activities associated with cleaning of railcars.
		SD052FG2	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD052FL1	OP-REQ2	NSPS A	60.18(a)	Unit not used to comply with Part 60 or 61 standards.
		SD052LT6	OP-REQ2	NESHAPS BB	61.300(a)	Unit loads only benzene laden waste.
		SD052LT6	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD052LT6	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD052LT6	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD052T2	OP-REQ2	NSPS Kb	60.110b(a)	Unit storage capacity is less than 75 cubic meters.
		SD052T2	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD052T2	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD052T2	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD052T2	OP-REQ2	MACT EEEE	63.2338(c)(3)	Unit is used to conduct maintenance activities associated with cleaning of railcars.
		SD052T2	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD052T2	OP-REQ2	MACT DD	63.680(b)(1)(iii)	Unit does not manage off-site waste containing HAPS listed in Table 1 of Subpart DD.
		SD052WW1	OP-REQ2	MACT DD	63.680(b)(1)(iii)	Unit does not manage off-site waste containing HAPS listed in Table 1 of Subpart DD.
		SD093FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD093FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD093FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD093FGL	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD093FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD093FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD093LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD093LR1	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD093LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD093LR1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD098FG1	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD098FG1	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD098FG1	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD098FG1	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD098FG1	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD098FG1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD098LT90	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD098LT90	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD098LT90	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD098LT90	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101FG1	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD101FG1	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD101FG1	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD101FG1	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD101FG1	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD101FG1	OP-REQ2	MACT EEEE	63.2406	Liquid managed has an annual average true vapor pressure less than 0.7 kPa (0.1 psia) which excludes it from the definition of organic liquid per §63.2406.
		SD101FG1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD101FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD101FGL	OP-REQ2	NESHAPS J	61.110(a)	Facility does not have sources in benzene service.
		SD101FGL	OP-REQ2	NESHAPS V	61.240(a)	Facility does not have sources in VHAP service.
		SD101FGL	OP-REQ2	MACT YY	63.1103(e)	Facility does not have sources that are part of a source category in Table 1 to 63.1100(a).
		SD101FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD101FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD101LR1	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD101LR1	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD101LR1	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101LT92	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.
		SD101LT92	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101LT92	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD101LT92	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T22	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T22	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T22	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T22	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD101T22	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T22	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T22	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T23	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T23	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T23	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T23	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T23	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T23	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T23	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T24	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T24	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T24	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T24	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T24	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T24	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T24	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T25	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T25	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T25	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T25	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T25	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T25	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.

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		SD101T25	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T26	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T26	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T26	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T26	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T26	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T26	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T26	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T27	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T27	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T27	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T27	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T27	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T27	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T27	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T28	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T28	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T28	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T28	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T28	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T28	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T28	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T29	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T29	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.

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		SD101T29	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T29	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T29	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T29	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T29	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T30	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T30	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T30	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T30	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T30	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T30	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T30	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD101T31	OP-REQ2	NSPS K	60.110(a)	Unit does not store a petroleum liquid.
		SD101T31	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene.
		SD101T31	OP-REQ2	NESHAPS FF	61.340(b)	Unit not used to manage a benzene containing waste stream.
		SD101T31	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD101T31	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as a part of a source category in Table 1 to 63.1100(a).
		SD101T31	OP-REQ2	MACT EEEE	63.2338(b)(1)	Unit does not store 5% by weight or greater of organic HAPs listed in Table 1.
		SD101T31	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD103FGL	OP-REQ2	NSPS VV	60.480(b)	Facility not constructed, modified, or reconstructed after 01/05/81.
		SD103FGL	OP-REQ2	NESHAPS V	63.1100(g)(4)(i)	Equipment controlled according to Part 63 Subpart YY and Part 61 Subpart V is required only to comply with Part 63 Subpart YY.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD103FGL	OP-REQ2	NESHAPS J	63.1100(g)(4)(i) -	Equipment controlled according to Part 63 Subpart YY and Part 61 Subpart J is required only to comply with Part 63 Subpart YY.
		SD103FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD103LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD103LR1	OP-REQ2	NESHAP BB	63.2535(i)(2)(ii) -	Unit is not required to comply with Part 61, Subpart BB since it is only subject to reporting and recordkeeping requirements in Part 61, Subpart BB and is complying as a Group 2 transfer rack under Part 63, Subpart FFFF.
		SD103LT20	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD103LT20	OP-REQ2	NESHAP BB	63.2535(i)(2)(ii) -	Unit is not required to comply with Part 61, Subpart BB since it is only subject to reporting and recordkeeping requirements in Part 61, Subpart BB and is complying as a Group 2 transfer rack under Part 63, Subpart FFFF.
		SD225FGL	OP-REQ2	NSPS VV	60.480(a)	Process unit does not produce a chemical listed in §60.489.
		SD225FGL	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD225FGL	OP-REQ2	NESHAPS V	63.1100(g)(4)(i)	Equipment controlled according to Part 63 Subpart YY and Part 61 Subpart V is required only to comply with Part 63 Subpart YY.
		SD225FGL	OP-REQ2	NESHAPS J	63.1100(g)(4)(i) -	Equipment controlled according to Part 63 Subpart YY and Part 61 Subpart J is required only to comply with Part 63 Subpart YY.
		SD225FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD225FGL	OP-REQ2	MACT FFFF	63.2435(b)(1)	Facility does not have sources that are part of an affected MCPU.
		SD225LT110	OP-REQ2	NESHAPS BB	61.300(a)	Unit does not load benzene containing liquids.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
		SD225LT110	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD225LT110	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source [PROHCC4] complying with another Part 63 standard.
		SD225LT110	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPU.
		SD236FGL	OP-REQ2	NSPS VV	60.480(a)	Process unit does not produce a chemical listed in §60.489.
		SD236FGL	OP-REQ2	MACT H	63.100(b)	Facility does not have sources that are part of an affected CMPU.
		SD236FGL	OP-REQ2	NESHAPS V	63.1100(g)(4)(i)	Equipment controlled according to Part 63 Subpart YY and Part 61 Subpart V is required only to comply with Part 63 Subpart YY.
		SD236FGL	OP-REQ2	NESHAPS J	63.1100(g)(4)(i) -	Equipment controlled according to Part 63 Subpart YY and Part 61 Subpart J is required only to comply with Part 63 Subpart YY.
		SD236FGL	OP-REQ2	MACT EEEE	63.2338(c)(1)	Facility is part of an affected source complying with another Part 63 standard.
		SD236LR1	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD236LR1	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD236LR1	OP-REQ2	NESHAP BB	63.2535(i)(2)(i) -	Unit is not required to comply with Part 61, Subpart BB since it is complying as a Group 1 transfer rack under Part 63, Subpart FFFF.
		SD236LT120	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPU.
		SD236LT120	OP-REQ2	MACT EEEE	63.2338(c)(1)	Unit is part of an affected source complying with another Part 63 standard.
		SD236LT120	OP-REQ2	NESHAP BB	63.2535(i)(2)(i) -	Unit is not required to comply with Part 61, Subpart BB since it is complying as a Group 1 transfer rack under Part 63, Subpart FFFF.
A	52	SD265T1007	OP-REQ2	NSPS Ka	60.110a(a)	Unit does not store petroleum liquid
A	53	SD265T1007	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene
A	54	SD265T1007	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream
A	55	SD265T1007	OP-REQ2	MACT G	63.100(b) --	Not part of an affected CMPU

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
A	56	SD265T1007	OP-REQ2	MACT YY	63.1103(e)	Unit is not listed as part of a source category in Table 1 to 63.1100(a)
A	58	SD266T1005	OP-REQ2	NSPS Ka	60.110a(a)	Unit does not store petroleum liquid
A	59	SD266T1005	OP-REQ2	NESHAPS Y	61.270(a)	Unit does not store refined or industrial grade benzene
A	60	SD266T1005	OP-REQ2	NESHAPS FF	61.340(b)	Unit is not used to manage a benzene waste stream
A	61	SD266T1005	OP-REQ2	MACT G	63.100(b) --	Unit is not part of an affected CMPIU
A	62	SD266T1005	OP-REQ2	MACT YY	63.1103(e)(1)(ii)(K)	Unit is a pressure vessel designed to operate in excess of 204.9 kilopascals and without emissions to the atmosphere.
A	63	SD266T1005	OP-REQ2	MACT FFFF	63.2435(b)(1)	Unit is not part of an affected MCPUI

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Form OP-REQ1: Page 1		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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Form OP-REQ1: Page 2		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determines applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the City of El Paso.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	b. The application area is subject to 30 TAC § 111.145.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	c. The application area is subject to 30 TAC § 111.147.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	d. The application area is subject to 30 TAC § 111.149.	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)

C. Emissions Limits on Nonagricultural Processes (continued)

4. The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5. The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
6. All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
8. The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "NO," go to Section I.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
9. All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO

D. Emissions Limits on Agricultural Processes

1. The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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E. Outdoor Burning

◆	1. Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "NO," go to Section II.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
E. Outdoor Burning (continued)	
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215. <input type="checkbox"/> YES <input type="checkbox"/> NO
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds	
A. Temporary Fuel Shortage Plan Requirements	
	1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	
A. Applicability	
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.</i> <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B. Storage of Volatile Organic Compounds	
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

C. Industrial Wastewater

1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "YES," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> YES <input type="checkbox"/> NO

D. Loading and Unloading of VOCs

◆	1. The application area includes VOC loading operations.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
D. Loading and Unloading of VOCs (continued)	
◆ 3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities	
◆ 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "NO," go to Section III.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "NO," go to Question III.E.9.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 7. At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)

◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> YES <input type="checkbox"/> NO

F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)

◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
H. Control Of Reid Vapor Pressure (RVP) of Gasoline	
◆ 1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> YES <input type="checkbox"/> NO
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	
1. The application area is located at a petroleum refinery.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Surface Coating Processes (Complete this section for GOP applications only.)	
◆ 1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

K. Cutback Asphalt

1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
3.	Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> YES <input type="checkbox"/> NO

L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels

◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
	1. The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC))

1.	The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> YES <input type="checkbox"/> NO

O. Cooling Tower Heat Exchange Systems (HRVOC)

1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds

A. Applicability

◆	1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H. For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F. For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F. For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "YES," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included. If the response to Question IV.A.3 is "YES," go to Question IV.G.1. If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

B. Utility Electric Generation in Ozone Nonattainment Areas

	1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "NO," go to Question IV.C.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)

C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas

◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> YES <input type="checkbox"/> NO

D. Adipic Acid Manufacturing

1.	The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
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E. Nitric Acid Manufacturing - Ozone Nonattainment Areas

1.	The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
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F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines

◆	1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)

F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)

◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	8. An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	

G. Utility Electric Generation in East and Central Texas

	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> YES <input type="checkbox"/> NO

H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters

	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "NO," go to Section V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products

A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings

1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States. ☐ YES ☒ NO

2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. ☐ YES ☒ NO

If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.

3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6). ☐ YES ☐ NO

B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products

1. The application area manufactures consumer products for sale or distribution in the United States. ☐ YES ☒ NO

2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States. ☐ YES ☒ NO

3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. ☐ YES ☒ NO
If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.

4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7). ☐ YES ☐ NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)

C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings

- | | |
|---|---|
| 1. The application area manufactures or imports architectural coatings for sale or distribution in the United States. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act.
<i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5). | <input type="checkbox"/> YES <input type="checkbox"/> NO |

D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings

- | | |
|---|---|
| 1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area is a distributor of aerosol coatings for resale or distribution in the United States. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

E. Subpart F - Control of Evaporative Emissions From New and In-Use Portable Fuel Containers

- | | |
|--|---|
| 1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States.
<i>If the response to Question V.E.1 is "NO," go to Section VI.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c). | <input type="checkbox"/> YES <input type="checkbox"/> NO |

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards

A. Applicability

- | | |
|---|---|
| ◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts.
<i>If the response to Question VI.A.1 is "NO," go to Section VII.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|---|---|

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "YES," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆	1. The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)	
◆ 5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals	
1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "NO," go to Section VI.E.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions	
◆ 1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)

◆	4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.	

F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants

1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "NO," go to Section VI.G.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> YES <input type="checkbox"/> NO

G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems

1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2.	The application area includes storm water sewer systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)	
3. The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes non-contact cooling water systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes completely closed drain systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004	
◆ 1. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "NO," go to Section VI.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)

◆	5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO

I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001

◆	1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)

◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "NO," go to Section VI.J.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006

◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "NO," go to Section VI.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)

J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)

◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution

◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> YES <input type="checkbox"/> NO
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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants

A. Applicability

◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
---	--	---

B. Subpart F - National Emission Standard for Vinyl Chloride

	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
--	---	---

C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)

◆	1. The application area includes equipment in benzene service.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
---	--	--

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants

- | | |
|---|---|
| 1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b).
<i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b). | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

E. Subpart M - National Emission Standard for Asbestos

Applicability

- | | |
|---|---|
| 1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155.
<i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|---|---|

Roadway Construction

- | | |
|---|--|
| 2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
|---|--|

Manufacturing Commercial Asbestos

- | | |
|--|--|
| 3. The application area includes a manufacturing operation using commercial asbestos.
<i>If the response to Question VII.E.3 is "NO," go to Question VII.E.4.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| a. Visible emissions are discharged to outside air from the manufacturing operation | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

E. Subpart M - National Emission Standard for Asbestos (continued)

Manufacturing Commercial Asbestos (continued)

c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO

Asbestos Spray Application

4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "YES," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/> YES <input type="checkbox"/> NO
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "NO," go to Question VII.E.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

E. Subpart M - National Emission Standard for Asbestos (continued)

Fabricating Commercial Asbestos (continued)

f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles. ☐ YES ☐ NO

g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals. ☐ YES ☐ NO

Non-sprayed Asbestos Insulation

6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying. ☐ YES ☐ NO

Asbestos Conversion

7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material. ☐ YES ☐ NO

F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities

1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process. ☐ YES ☒ NO

G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations

1. The application area is located at a benzene production facility and/or bulk terminal.
If the response to Question VII.G.1 is "NO," go to Section VII.H. ☐ YES ☒ NO

2. The application area includes benzene transfer operations at marine vessel loading racks. ☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)

- | | |
|---|--|
| 3. The application area includes benzene transfer operations at railcar loading racks. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. The application area includes benzene transfer operations at tank-truck loading racks. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

H. Subpart FF - National Emission Standard for Benzene Waste Operations

Applicability

- | | |
|---|---|
| 1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b).
<i>If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates.
<i>If the response to Question VII.H.3 is "YES," go to Section VIII.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr).
<i>If the response to Question VII.H.4 is "YES," go to Section VIII</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr.
<i>If the response to Question VII.H.5 is "YES," go to Section VIII.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)

Applicability (continued)

- | | | |
|----|--|---|
| 6. | The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 7. | The application area has waste streams with flow-weighted annual average water content of 10% or greater. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |

Waste Stream Exemptions

- | | | |
|-----|--|---|
| 8. | The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw). | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 9. | The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 10. | The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 11. | The application area transfers waste off-site for treatment by another facility. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 12. | The application area is complying with 40 CFR § 61.342(d). | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 13. | The application area is complying with 40 CFR § 61.342(e).
<i>If the response to Question VII.H.13 is "NO," go to Question VII.H.15.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 14. | The application area has facility waste with a flow weighted annual average water content of less than 10%. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)

Container Requirements

15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. ☐ YES ☒ NO
If the response to Question VII.H.15 is "NO," go to Question VII.H.18.

16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. ☐ YES ☒ NO
If the response to Question VII.H.16 is "YES," go to Question VII.H.18.

17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure. ☐ YES ☒ NO

Individual Drain Systems

18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. ☒ YES ☐ NO
If the response to Question VII.H.18 is "NO," go to Question VII.H.25.

19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. ☐ YES ☒ NO
If the response to Question VII.H.19 is "YES," go to Question VII.H.25.

20. The application area has individual drain systems complying with 40 CFR § 61.346(a). ☐ YES ☒ NO
If the response to Question VII.H.20 is "NO," go to Question VII.H.22.

21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure. ☐ YES ☒ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)

Individual Drain Systems (continued)

22. The application area has individual drain systems complying with 40 CFR § 61.346(b).
If the response to Question VII.H.22 is "NO," go to Question VII.H.25.

☐ YES ☒ NO

23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.

☐ YES ☒ NO

24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.

☐ YES ☒ NO

Remediation Activities

25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.

☒ YES ☐ NO

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories

A. Applicability

◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63.
See instructions for 40 CFR Part 63 subparts made applicable only by reference.

☒ YES ☐ NO

B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry

1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a).
If the response to Question VIII.B.1 is "NO," go to Section VIII.D.

☒ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)

2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater

Applicability

- | | | |
|----|--|---|
| 1. | The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F.
<i>If the response to Question VIII.C.1 is "NO," go to Section VIII.D.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 2. | The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. | The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148.
<i>If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. | The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 5. | The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere.
<i>If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

Vapor Collection and Closed Vent Systems

- | | | |
|----|---|--|
| 6. | Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 7. | Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

Reloading or Cleaning of Railcars, Tank Trucks, or Barges

8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank.
If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.

☒ YES ☐ NO

9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.

☒ YES ☐ NO

10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.

☐ YES ☒ NO

Transfer Racks

11. The application area includes Group 1 transfer racks that load organic HAPs.

☒ YES ☐ NO

Process Wastewater Streams

12. The application area includes process wastewater streams.
If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.

☐ YES ☒ NO

13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF.
If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.

☐ YES ☐ NO

14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).

☐ YES ☐ NO

15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F.
If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.

☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

Process Wastewater Streams (continued)

16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

Process Wastewater Streams (continued)

24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

Drains

31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)

Drains (continued)

37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute. ☐ YES ☒ NO

38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute. ☐ YES ☒ NO

Gas Streams

39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant. ☐ YES ☒ NO

40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5). ☐ YES ☒ NO

D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks

1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations. ☐ YES ☒ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities

- | | |
|---|---|
| 1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials.
<i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O.
<i>If the response to Question VIII.E.2 is "NO," go to Section VIII.F.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers

- | | |
|---|---|
| 1. The application area includes industrial process cooling towers.
<i>If the response to Question VIII.F.1 is "NO," go to Section VIII.G.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. Chromium-based water treatment chemicals have been used on or after September 8, 1994. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)

- | | |
|--|---|
| 1. The application area includes a bulk gasoline terminal. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes a pipeline breakout station.
<i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station.
<i>If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)

4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry

1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning

1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins

1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)

5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)

Drains (continued)

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| 17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production

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| 1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area.
<i>If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<input type="checkbox"/> N/A |
| 2. The application area includes a BLR and/or WSR research and development facility. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
Applicability	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)

Applicability (continued)

3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)

Applicability (continued)

9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). ☐ YES ☐ NO
If the response to Question VIII.N.9 is "NO," go to Section VIII.O.

10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992. ☐ YES ☐ NO

Containers, Drains, and other Appurtenances

11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii). ☐ YES ☐ NO

12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii). ☐ YES ☐ NO

O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations

1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). ☒ YES ☐ NO
☐ N/A
If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P

2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area. ☐ YES ☒ NO

3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265. ☐ YES ☒ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)

4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “YES,” go to Section VIII.P.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)

11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities

- | | |
|--|---|
| 1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components.
<i>If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<input type="checkbox"/> N/A |
| 2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7). | <input type="checkbox"/> YES <input type="checkbox"/> NO |

Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.

- | | |
|---|---|
| ◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| ◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user.
<i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.</i>
<i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| ◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761.
<i>For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.</i>
<i>For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| ◆ 4. The application area is located at a site that is a major source of HAP.
<i>If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)

◆	<p>5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> YES <input type="checkbox"/> NO
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> YES <input type="checkbox"/> NO
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

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| 53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 54. The application area contains a cyanide chemicals manufacturing process.
<i>If the response to Question VIII.W.54 is "NO," go to Section VIII.X.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins

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| 1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ.
<i>If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units.
<i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene.
<i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN.
<i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)

5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)

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| 13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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Containers

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| 14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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Drains

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| 15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.

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| 16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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| 17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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| 18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)

Drains (continued)

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| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12).
<i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.

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| 1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
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Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.

- | | |
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| ◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
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AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)

- | | |
|--|---|
| 1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1). | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a). | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP.
<i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF.
<i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)

5.	The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
6.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)

13. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
20. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)

21. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
23. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)

BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.

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|--|---|
| 1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|--|---|

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation

- | | |
|---|---|
| 1. The application area includes a facility at which a site remediation is conducted.
<i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 2. The application area is located at a site that is a major source of HAP.
<i>If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 3. All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6).
<i>If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 4. Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr.
<i>If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 5. The site remediation will be completed within 30 consecutive calendar days. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 6. No site remediation will exceed 30 consecutive calendar days.
<i>If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| 7. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 8. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.
<i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)

- | | |
|--|--|
| 9. The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG.
<i>If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 10. The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b). | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 11. The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii). | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 12. The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b). | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 13. The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b). | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 14. The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities

- | | |
|---|---|
| 1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions.
<i>If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The EAF steelmaking facility is a research and development facility.
<i>If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 3. Metallic scrap is utilized in the EAF. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. Scrap containing motor vehicle scrap is utilized in the EAF. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 5. Scrap not containing motor vehicle scrap is utilized in the EAF. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities

1.	The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
GG. Recently Promulgated 40 CFR Part 63 Subparts	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below. 40 CFR Part 63, Subpart EEEE	

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions	
A. Applicability	
◆ 1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone	
A. Subpart A - Production and Consumption Controls	
◆ 1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners	
◆ 1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances	
◆ 1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement	
◆ 1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances	
◆ 1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)	
F. Subpart F - Recycling and Emissions Reduction	
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program	
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7). <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction	
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
XI. Miscellaneous	
A. Requirements Reference Tables (RRT) and Flowcharts	
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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XI. Miscellaneous (continued)

B. Forms

◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below. <div style="text-align: center;">40 CFR Part 63, Subparts YY</div>	

C. Emission Limitation Certifications

◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
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D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements

◆	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "NO," go to Question XI.F.7.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "NO," go to Question XI.G.6.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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XI. Miscellaneous (continued)

I. GOP Type (Complete this section for GOP applications only)

◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO

J. Title 30 TAC Chapter 101, Subchapter H

◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "NO," go to question XI.J.3.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x .	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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XI. Miscellaneous (continued)

L. Compliance Assurance Monitoring

◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "YES," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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XI. Miscellaneous (continued)

L. Compliance Assurance Monitoring (continued)

◆	9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> YES <input type="checkbox"/> NO

M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times

◆	1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

XII. New Source Review (NSR) Authorizations

A. Waste Permits with Air Addendum

◆	1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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XII. New Source Review (NSR) Authorizations (continued)

B. Air Quality Standard Permits

◆	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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XII. New Source Review (NSR) Authorizations (continued)

B. Air Quality Standard Permits (continued)

◆	11. The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12. The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "NO," go to Question XII.B.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	13. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	14. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	15. The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	16. The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input type="checkbox"/> NO

C. Flexible Permits

1.	The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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D. Multiple Plant Permits

1.	The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)

E. PSD Permits and PSD Major Pollutants

PSD Permit No.: PSDTX332M3	Issuance Date: 04/26/2021	Pollutant(s): NO_x, CO, PM, SO₂
PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:

◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.: 1105	Issuance Date: 09/28/2023	Authorization No.: 1329	Issuance Date: 04/25/2019
Authorization No.: 6419	Issuance Date: 03/29/2019	Authorization No.: 6777	Issuance Date: 08/08/2019
Authorization No.: 8539	Issuance Date: 04/26/2021	Authorization No.: 9631	Issuance Date: 04/10/2020
Authorization No.: 17578	Issuance Date: 05/04/2015	Authorization No.: 18528	Issuance Date: 02/02/2021

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Authorization No.: 21832	Issuance Date: 10/10/2017	Authorization No.: 27941	Issuance Date: 02/03/2016
Authorization No.: 48591	Issuance Date: 01/02/2024	Authorization No.: 48615	Issuance Date: 01/14/2020
Authorization No.: 48617	Issuance Date: 09/28/2023	Authorization No.: 48626	Issuance Date: 04/12/2018
Authorization No.: 48758	Issuance Date: 11/30/2021	Authorization No.: 48761	Issuance Date: 10/16/2023
Authorization No.: 49363	Issuance Date: 09/12/2019	Authorization No.: 52985	Issuance Date: 07/24/2018
Authorization No.: 78809	Issuance Date: 03/22/2019	Authorization No.: 84724	Issuance Date: 10/03/2024
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

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XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)

◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.: 106.261	Version No./Date: 11/01/2003
PBR No.: 106.262	Version No./Date: 12/24/1998
PBR No.: 106.262	Version No./Date: 11/01/2003
PBR No.: 106.264	Version No./Date: 09/04/2000
PBR No.: 106.472	Version No./Date: 03/14/1997
PBR No.: 106.472	Version No./Date: 09/04/2000
PBR No.: 106.473	Version No./Date: 09/04/2000
PBR No.: 106.478	Version No./Date: 09/04/2000
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum**

Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	Registration No.	PBR No.	Registration Date
SD004LT41, SD027T160, SD093LR1, SD101LT92	45164	106.262, 106.478	9/4/2000
SD004LT41, SD008LR1, SD010LR1, SD015LT76, SD036LR1, SD093LR1, SD101LR1, SD101LT92	74812	106.261, 106.262	2/23/2005
SD008LR1, SD022LT50,	75102	106.261	3/21/2005
SD015LR1, SD015LT76	77203	106.262	11/10/2005
SD093LR1	78568	106.262	4/19/2006
SD101T22, SD101T28, SD101LT92	78603	106.261	4/19/2006
SD004LT41, SD015LT76, SD027T160, SD052FL1, SD052WW1	79788	106.261, 106.262, 106.478	10/4/2006
SD052FL1, SD052T2	83225	106.261, 106.262	12/18/2007
SD008LR1, SD010LR1, SD010LT61, SD022LT50	87404	106.261	3/5/2009
SD052FL1	87673	106.261, 106.262	3/20/2009

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
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Date	Permit Number	Regulated Entity Number
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Unit ID No.	Registration No.	PBR No.	Registration Date
SD052FL1	88579	106.261, 106.262	6/21/2009
SD101LR1, SD101LT92	90729	106.261, 106.262	10/22/2009
SD008LR1	94602	106.261, 106.262	2/17/2011
SD027T160, SD052FL1	95513	106.261, 106.262	11/1/2003
SD008LR1, SD022LT50, SD093LR1, SD101T24	108149	106.262, 106.478	2/12/2013
SD093LR1	119769	106.261	8/1/2014
SD004LT41, SD015LT76	129973	106.262	2/27/2015
SD008LR1, SD052FL1	134670	106.261	9/30/2015
SD236LR1, SD236LT120	143645	106.261, 106.262	11/21/2016

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Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
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Unit ID No.	Registration No.	PBR No.	Registration Date
SD015LT76, SD093LR1, SD098LT90	144345	106.262	4/18/2017
SD052T2	146695	106.262, 106.264	6/12/2017
SD052FL1	148716	106.261	10/18/2017
SD098FG1	151922	106.262	5/24/2018
SD008LR1, SD022LT50	158546	106.261, 106.262	9/30/2019
OX027FL1	163169	106.261	11/13/2020
SD010LT61	166544	106.262	10/13/2021
SD101FG1	174437	106.262	11/2/2023
SD020FG1, SD101FG1	175780	106.261	3/29/2024
SD052FL1	176502	106.261	7/3/2024

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date
PRORCWASH, SD008VTL	106.261	11/01/2003
PRORCWASH,SD008VTL	106.262	11/01/2003
SD004LR1, SD004LT41, SD008LR1, SD010LR1, SD010LT61, SD015LR1, SD015LT76, SD020FG1, SD020LT53, SD022LT50, SD022LT51, SD022LT52, SD027FG1, SD036LR1, SD052T2, SD093LR1, SD098FG1, SD101LR1, SD101LT92, SD101T28, SD101T30, SD225LT110	106.472	09/04/2000
SD015LT76, SD052T2	106.473	09/04/2000
SD036LR1	106.476	09/04/2000
SD020FG1, SD021T133, SD022T107, SD022T108, SD022T110, SD027T160, SD101T22, SD101T23, SD101T26, SD101T27, SD101T31	106.478	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

PBR No.	Version No./Date
N/A	

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD004LT41, SD027T160, SD093LR1, SD101LT92	106.262, 106.478	45164	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD004LT41, SD008LR1, SD010LR1, SD015LT76, SD036LR1, SD093LR1, SD101LR1, SD101LT92	106.261, 106.262	74812	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD008LR1, SD022LT50,	106.261	75102	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD015LR1, SD015LT76	106.262	77203	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD093LR1	106.262	78568	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD101T22, SD101T28, SD101LT92	106.261	78603	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD004LT41, SD015LT76, SD027T160, SD052FL1, SD052WW1	106.261, 106.262, 106.478	79788	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD052FL1, SD052T2	106.261, 106.262	83225	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD008LR1, SD010LR1, SD010LT61, SD022LT50	106.261	87404	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD052FL1	106.261, 106.262	87673	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD101LR1, SD101LT92	106.261, 106.262	90729	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD008LR1	106.261, 106.262	94602	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD027T160, SD052FL1	106.261, 106.262	95513	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD008LR1, SD022LT50, SD093LR1, SD101T24	106.262, 106.478	108149	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD093LR1	106.261	119769	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD004LT41, SD015LT76	106.262	129973	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD008LR1, SD052FL1	106.261	134670	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD236LR1, SD236LT120	106.261, 106.262	143645	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD015LT76, SD093LR1, SD098LT90	106.262	144345	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD052T2	106.262, 106.264	146695	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD052FL1	106.261	148716	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD098FG1	106.262	151922	All valves, pumps, and compressors that contain or contact fluids that contain equal to or greater than 10% VOC with an aggregate partial pressure equal to or greater than 0.044 psia @ 68F are monitored quarterly for leaks per the State of Texas' 28VHP LDAR program. Skip options may be utilized as allowed.
SD008LR1, SD022LT50	106.261, 106.262	158546	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
OX027FL1	106.261	163169	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD010LT61	106.262	166544	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD101FG1	106.262	174437	All valves, pumps, and compressors that contain or contact fluids that contain equal to or greater than 10% VOC with an aggregate partial pressure equal to or greater than 0.044 psia @ 68F are monitored quarterly for leaks per the State of Texas' 28VHP LDAR program. Skip options may be utilized as allowed.
SD020FG1, SD101FG1	106.261	175780	All valves, pumps, and compressors that contain or contact fluids that contain equal to or greater than 10% VOC with an aggregate partial pressure equal to or greater than 0.044 psia @ 68F are monitored quarterly for leaks per the State of Texas' 28VHP LDAR program. Skip options may be utilized as allowed.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD052FL1	106.261	176502	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
PRORCWASH, SD008VTL	106.261	11/1/2003	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
PRORCWASH,SD008VTL	106.262	11/1/2003	Ensure hourly emission limits are not exceeded by monitoring the maximum fill rates and temperatures. Ensure the annual emission limits are not exceeded by calculating the actual emissions monthly and comparing the rolling 12-month total emissions to the annual MAERT limits.
SD004LR1, SD004LT41, SD008LR1, SD010LR1, SD010LT61, SD015LR1, SD015LT76, SD020FG1, SD020LT53, SD022LT50, SD022LT51, SD022LT52, SD027FG1, SD036LR1, SD052T2, SD093LR1, SD098FG1, SD101LR1, SD101LT92, SD101T28, SD101T30, SD225LT110	106.472	9/4/2000	Ensure documentation is retained to demonstrate that organic liquids loaded, unloaded, and stored have an initial boiling point of 300 degrees Fahrenheit or greater as required by 30 TAC, Chapter 106.472(9).

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/27/2025	O1436	RN100219815

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SD015LT76, SD052T2	106.473	9/4/2000	Ensure the annual emission limit is not exceeded by calculating actual emissions monthly and comparing rolling 12-month total emissions to annual limit.
SD036LR1	106.476	9/4/2000	Eastman will ensure that the materials are stored in truck and railcar tanks with truck PSV setting of 25 psig and railcar PSV setting of equal to or greater than 35 psig that meet the requirements of PBR 106.476.
SD020FG1, SD021T133, SD022T107, SD022T108, SD022T110, SD027T160, SD101T22, SD101T23, SD101T26, SD101T27, SD101T31	106.478	9/4/2000	Ensure hourly emission limit is not exceeded by monitoring the maximum hourly throughput. Ensure the annual emission limit is not exceeded by calculating actual emissions monthly and comparing rolling 12-month total emissions to annual limit.

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 02/27/2025	Regulated Entity No.: RN100219815	Permit No.: O1436
Company Name: Eastman Chemical Company		Area Name: C7 – Materials Handling

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	0
<p>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</p> <p>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</p>	

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 2/27/2025	Account No: HH0042M							
Permit No: O1436	Area Name: C7 - Materials Handling							
Regulated Entity No.: RN100219815	Customer Reference No.: CN601214406							
Company Name: EASTMAN CHEMICAL COMPANY								
For Submittals to EPA Has a copy of this application been submitted (or is being submitted) to EPA? YES								
I. Application Type: Indicate the type of application:								
<input checked="checked" type="checkbox"/> Renewal	<input type="checkbox"/> Revision Requesting Prior Approval							
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in instructions.)	<input type="checkbox"/> Administrative Revision							
<input type="checkbox"/> Significant Revision	<input type="checkbox"/> Response to Reopening							
II. Qualification Statement:								
For SOP Revisions Only	The referenced changes qualify for the marked revision type (YES or NO) YES							
For GOP Revisions Only	The permitted area continues to qualify for a GOP (YES or NO)							
III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations)								
Indicate all pollutants for which the site is a major source based on the site's potential to emit after the change is operated.								
Pollutant	VOC	NOx	SO2	PM10	CO	Pb	HAPS	Other
Major at the Site (YES/NO)	YES	YES	YES	YES	YES	NO	YES	NO
IV. Reference Only Requirements (For reference only)								
Has the applicant paid emission fees for the most recent agency fiscal year (September 1 - August 31)?						YES		
RO is opting out of electronic correspondence from TCEQ (otherwise leave blank)						<input type="checkbox"/> Opt-Out of E-mailed Docs		
V. Delinquent Fees and Penalties								
Notice: This form will not be processed until all delinquent fees and/or penalties owed the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.								

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date:	2/27/2025	Permit No:	O1436	Account No:	HH0042M	Regulated Entity No.:	RN100219815	
Area Name:	C7 - Materials Handling			Company Name:	EASTMAN CHEMICAL COMPANY		Customer Reference No.:	CN601214406
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions		
		New Unit	ID No.	Applicable Form				
1	MS-C	NO	EP021T47	OP-REQ2	N/A	OPSUMR ApplicForm from 'OP-UA01' To 'OP-REQ2'		
2	MS-C	NO	EP021T47	OP-UA01	N/A	OPUA Delete UA 01 T01 UnitID=EP021T47 SOP#=63EEEE-0001		
3	MS-C	NO	EP021T47	OP-REQ2	N/A	OPREQ2 ADD UnitID=EP021T47 Reg=MACT EEEE Citation=63.2338(b)(1)		
4	MS-C	NO	EP021T48	OP-REQ2	N/A	OPSUMR ApplicForm from 'OP-UA01' To 'OP-REQ2'		
5	MS-C	NO	EP021T48	OP-UA01	N/A	OPUA Delete UA 01 T01 UnitID=EP021T48 SOP#=63EEEE-0001		
6	MS-C	NO	EP021T48	OP-REQ2	N/A	OPREQ2 ADD UnitID=EP021T48 Reg=MACT EEEE Citation=63.2338(b)(1)		
7	MS-C	NO	SD004LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '1105, 48758, 106.261/11/01/2003, 106.262/11/01/2003' To '1105, 48758, 106.472/09/04/2000'		
8	MS-C	NO	SD004LT41	OP-UA04	N/A	OPSUMR TAC_116_106 from '1105, 48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '1105, 48758, 106.262/12/24/1998 [45164], 106.262/11/01/2003 [74812, 79788, 129973], 106.472/09/04/2000'		
9	MS-C	NO	SD008LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '1105, 48591, 48615, 48617, 48655, 48758, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '1105, 48591, 48615, 48617, 48758, 78809, 106.261/11/01/2003 [74812, 75102, 87404, 94602, 108149, 134670, 158546], 106.262/11/01/2003 [74812, 94602, 158546], 106.472/09/04/2000'		
10	MS-C	NO	SD010LR1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '18528, 48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '18528, 48591, 48617, 48758, 78809, 106.261/11/01/2003 [74812, 87404], 106.472/09/04/2000'		
11	MS-C	NO	SD010LT61	OP-REQ2	N/A	OPSUMR TAC_116_106 from '18528, 48591, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '18528, 48591, 48617, 78809, 106.261/11/01/2003 [87404], 106.262/11/01/2003 [166544], 106.472/09/04/2000'		
12	MS-C	NO	SD015LR1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '21832, 48758, 6777, 78809, 9631, 106.262/11/01/2003, 106.472/09/04/2000, 106.473/09/04/2000' To '6777, 9631, 21832, 48758, 78809, 106.262/11/01/2003 [77203], 106.472/09/04/2000'		
13	MS-C	NO	SD015LT76	OP-REQ2	N/A	OPSUMR TAC_116_106 from '21832, 48758, 6777, 78809, 9631, 106.262/11/01/2003, 106.472/09/04/2000, 106.473/09/04/2000' To '6777, 9631, 21832, 48617, 48758, 78809, 106.262/11/01/2003 [74812, 77203, 79788, 129973, 144345], 106.472/09/04/2000, 106.473/09/04/2000'		
14	MS-C	NO	SD015LT77	OP-REQ2	N/A	OPSUMR TAC_116_106 from '18528, 21832, 6777' To '18528'		
15	MS-C	NO	SD020FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48617, 48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48758, 106.261/11/01/2003 [175780], 106.472/09/04/2000, 106.478/09/04/2000'		
16	MS-C	NO	SD020LT53	OP-UA04	N/A	OPSUMR TAC_116_106 from '48617, 48758, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48617, 78809, 106.472/09/04/2000'		
17	MS-C	NO	SD022LT50	OP-UA04	N/A	OPSUMR TAC_116_106 from '48591, 48615, 48761, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48591, 48615, 48761, 78809, 106.261/11/01/2003 [75102, 87404, 158546], 106.262/11/01/2003 [108149, 158546], 106.472/09/04/2000'		
18	MS-C	NO	SD022LT51	OP-UA04	N/A	OPSUMR TAC_116_106 from '1105, 18528, 106.472/09/04/2000' To '1105, 106.472/09/04/2000'		

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date:	2/27/2025	Permit No:	O1436	Account No:	HH0042M	Regulated Entity No.:	RN100219815	
Area Name:	C7 - Materials Handling			Company Name:	EASTMAN CHEMICAL COMPANY		Customer Reference No.:	CN601214406
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions		
		New Unit	ID No.	Applicable Form				
19	MS-C	NO	SD022LT52	OP-UA04	N/A	OPSUMR TAC_116_106 from '48617, 48758, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48617, 78809, 106.472/09/04/2000'		
20	MS-C	NO	SD022T110	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.478/09/04/2000' To '106.478/09/04/2000 [108149]'		
21	MS-C	YES	SD022T120	OP-REQ2	N/A	OPSUMR ADD UnitID=SD022T120		
22	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=NSPS K Citation=60.110(a)		
23	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=NESHAPS Y Citation=61.270(a)		
24	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=NESHAPS FF Citation=61.340(b)		
25	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=MACT G Citation=63.100(b) --		
26	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=MACT YY Citation=63.1103(e)		
27	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=MACT FFFF Citation=63.2435(b)(1)		
28	MS-C	NO	SD027FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48617, 48758, 106.261/11/01/2003, 106.262/11/01/2003' To '48758, 106.472/09/04/2000'		
29	MS-C	NO	SD027T160	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.478/09/04/2000' To '106.262/11/01/2003 [95513], 106.478/03/14/1997 [45164], 106.478/09/04/2000 [79788]'		
30	MS-C	NO	SD036LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '1329, 48758, 49363, 52985, 6419, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '1329, 6419, 48758, 49363, 52985, 106.262/11/01/2003 [74812], 106.472/09/04/2000, 106.476/09/04/2000'		
31	MS-C	NO	SD036LT93	OP-UA04	N/A	OPSUMR TAC_116_106 from '1329, 49363, 52985, 6419, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '1329, 6419, 49363, 52985'		
32	MS-C	NO	SD052FG2	OP-UA12	N/A	OPSUMR TAC_116_106 from '17578, 106.261/11/01/2003, 106.262/11/01/2003' To '17578'		
33	MS-C	NO	SD052FL1	OP-UA07	N/A	OPSUMR TAC_116_106 from '48758, 106.261/11/01/2003, 106.262/11/01/2003' To '48758, 106.261/11/01/2003 [79788, 83225, 87673, 88579, 95513, 134670, 148716, 176502], 106.262/11/01/2003 [79788, 83225, 87673, 88579]'		
34	MS-C	NO	SD052T2	OP-UA03	N/A	OPSUMR TAC_116_106 from '17578, 106.261/11/01/2003, 106.262/11/01/2003' To '17578, 106.261/11/01/2003 [83225], 106.262/11/01/2003 [83225, 146695], 106.264/09/04/2000 [146695], 106.472/09/04/2000, 106.473/09/04/2000'		
35	MS-C	NO	SD052WW1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48758, 106.261/11/01/2003, 106.262/11/01/2003' To '48758, 106.261/11/01/2003 [79788], 106.262/11/01/2003 [79788]'		
36	MS-C	NO	SD093LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '21832, 27941, 48758, 6419, 6777, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '6419, 6777, 21832, 27941, 48758, 78809, 106.261/11/01/2003 [74812, 119769], 106.262/12/24/1998 [45164], 106.262/11/01/2003 [78568, 108149, 144345], 106.472/09/04/2000'		
37	MS-C	NO	SD098FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48758, 6419, 52985, 106.262/11/01/2003' To '6419, 52985, 106.262/11/01/2003 [151922], 106.472/09/04/2000'		
38	MS-C	NO	SD098LT90	OP-UA04	N/A	OPSUMR TAC_116_106 from '21832, 27941, 6419, 6777, 78809, 106.262/11/01/2003, 106.472/09/04/2000' To '6419, 6777, 21832, 27941, 78809, 106.262/11/01/2003 [144345]'		

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date: 2/27/2025		Permit No: O1436		Account No: HH0042M		Regulated Entity No.: RN100219815		
Area Name: C7 - Materials Handling				Company Name: EASTMAN CHEMICAL COMPANY			Customer Reference No.: CN601214406	
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions		
		New Unit	ID No.	Applicable Form				
39	MS-C	NO	SD101FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48758' To '48758, 106.261/11/01/2003 [175780], 106.262/11/01/2003 [174437]'		
40	MS-C	NO	SD101LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48758, 106.261/11/01/2003 [74812, 90729], 106.262/11/01/2003 [90729], 106.472/09/04/2000'		
41	MS-C	NO	SD101LT92	OP-UA04	N/A	OPSUMR TAC_116_106 from '48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.262/12/24/1998, 106.472/09/04/2000' To '48758, 106.261/11/01/2003 [78603], 106.262/12/24/1998 [45164], 106.262/11/01/2003 [74812, 90729], 106.472/09/04/2000'		
42	MS-C	NO	SD101T22	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.261/11/01/2003, 106.478/09/04/2000' To '106.261/11/01/2003 [78603], 106.478/09/04/2000'		
43	MS-C	NO	SD101T24	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.478/09/04/2000' To '48758, 106.478/09/04/2000 [108149]'		
44	MS-C	NO	SD101T28	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.472/09/04/2000' To '106.261/11/01/2003 [78603], 106.472/09/04/2000'		
45	MS-C	NO	SD103FGL	OP-UA12	N/A	OPSUMR TAC_116_106 from '48626, 48655' To '48626'		
46	MS-C	NO	SD103LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '48626, 48655, 48758, 48761' To '48626, 48761'		
47	MS-C	NO	SD103LT20	OP-UA04	N/A	OPSUMR TAC_116_106 from '48626, 48655, 48758, 48761' To '48626, 48761'		
48	MS-C	NO	SD225LT110	OP-UA01	N/A	OPSUMR TAC_116_106 from '8539, 106.472/09/04/2000, PSDTX332M3' To '8539, PSDTX332M3'		
49	MS-C	NO	SD236LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '8539, 106.261/11/01/2003, 106.262/11/01/2003, PSDTX332M3' To '8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]'		
50	MS-C	NO	SD236LT120	OP-UA04	N/A	OPSUMR TAC_116_106 from '8539, 106.261/11/01/2003, 106.262/11/01/2003, PSDTX332M3' To '8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]'		
51	MS-C	NO	SD265T1007	OP-UA03	N/A	OPSUMR TAC_116_106 from '8539, 106.261/11/01/2003, 106.262/11/01/2003, PSDTX332M3' To '8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]'		
52	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=NSPS Ka Citation=60.110a(a)		
53	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=NESHAPS Y Citation=61.270(a)		
54	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=NESHAPS FF Citation=61.340(b)		
55	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=MACT G Citation=63.100(b) --		
56	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=MACT YY Citation=63.1103(e)		
57	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPSUMR ADD UnitID=SD266T1005		
58	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=NSPS Ka Citation=60.110a(a)		
59	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=NESHAPS Y Citation=61.270(a)		
60	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=NESHAPS FF Citation=61.340(b)		

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date:	2/27/2025	Permit No:	O1436	Account No:	HH0042M	Regulated Entity No.:	RN100219815	
Area Name:	C7 - Materials Handling			Company Name:	EASTMAN CHEMICAL COMPANY		Customer Reference No.:	CN601214406
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions		
		New Unit	ID No.	Applicable Form				
61	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=MACT G Citation=63.100(b) --		
62	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=MACT YY Citation=63.1103(e)(1)(ii)(K)		
63	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=MACT FFFF Citation=63.2435(b)(1)		

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 2/27/2025	Account No: HH0042M							
Permit No: O1436	Area Name: C7 - Materials Handling							
Regulated Entity No.: RN100219815	Customer Reference No.: CN601214406							
Company Name: EASTMAN CHEMICAL COMPANY								
For Submittals to EPA Has a copy of this application been submitted (or is being submitted) to EPA? YES								
I. Application Type: Indicate the type of application:								
<input checked="checked" type="checkbox"/> Renewal	<input type="checkbox"/> Revision Requesting Prior Approval							
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in instructions.)	<input type="checkbox"/> Administrative Revision							
<input type="checkbox"/> Significant Revision	<input type="checkbox"/> Response to Reopening							
II. Qualification Statement:								
For SOP Revisions Only	The referenced changes qualify for the marked revision type (YES or NO) YES							
For GOP Revisions Only	The permitted area continues to qualify for a GOP (YES or NO)							
III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations)								
Indicate all pollutants for which the site is a major source based on the site's potential to emit aftr the change is operated.								
Pollutant	VOC	NOx	SO2	PM10	CO	Pb	HAPS	Other
Major at the Site (YES/NO)	YES	YES	YES	YES	YES	NO	YES	NO
IV. Reference Only Requirements (For reference only)								
Has the applicant paid emission fees for the most recent agency fiscal year (September 1 - August 31)?						YES		
RO is opting out of electronic correspondence from TCEQ (otherwise leave blank)						<input type="checkbox"/> Opt-Out of E-mailed Docs		
V. Delinquent Fees and Penalties								
Notice: This form will not be processed until all delinquent fees and/or penalties owed the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.								

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date:	2/27/2025	Permit No:	O1436	Account No:	HH0042M	Regulated Entity No.:	RN100219815	
Area Name:	C7 - Materials Handling			Company Name:	EASTMAN CHEMICAL COMPANY		Customer Reference No.:	CN601214406
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions		
		New Unit	ID No.	Applicable Form				
1	MS-C	NO	EP021T47	OP-REQ2	N/A	OPSUMR ApplicForm from 'OP-UA01' To 'OP-REQ2'		
2	MS-C	NO	EP021T47	OP-UA01	N/A	OPUA Delete UA 01 T01 UnitID=EP021T47 SOP#=63EEEE-0001		
3	MS-C	NO	EP021T47	OP-REQ2	N/A	OPREQ2 ADD UnitID=EP021T47 Reg=MACT EEEE Citation=63.2338(b)(1)		
4	MS-C	NO	EP021T48	OP-REQ2	N/A	OPSUMR ApplicForm from 'OP-UA01' To 'OP-REQ2'		
5	MS-C	NO	EP021T48	OP-UA01	N/A	OPUA Delete UA 01 T01 UnitID=EP021T48 SOP#=63EEEE-0001		
6	MS-C	NO	EP021T48	OP-REQ2	N/A	OPREQ2 ADD UnitID=EP021T48 Reg=MACT EEEE Citation=63.2338(b)(1)		
7	MS-C	NO	SD004LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '1105, 48758, 106.261/11/01/2003, 106.262/11/01/2003' To '1105, 48758, 106.472/09/04/2000'		
8	MS-C	NO	SD004LT41	OP-UA04	N/A	OPSUMR TAC_116_106 from '1105, 48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '1105, 48758, 106.262/12/24/1998 [45164], 106.262/11/01/2003 [74812, 79788, 129973], 106.472/09/04/2000'		
9	MS-C	NO	SD008LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '1105, 48591, 48615, 48617, 48655, 48758, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '1105, 48591, 48615, 48617, 48758, 78809, 106.261/11/01/2003 [74812, 75102, 87404, 94602, 108149, 134670, 158546], 106.262/11/01/2003 [74812, 94602, 158546], 106.472/09/04/2000'		
10	MS-C	NO	SD010LR1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '18528, 48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '18528, 48591, 48617, 48758, 78809, 106.261/11/01/2003 [74812, 87404], 106.472/09/04/2000'		
11	MS-C	NO	SD010LT61	OP-REQ2	N/A	OPSUMR TAC_116_106 from '18528, 48591, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '18528, 48591, 48617, 78809, 106.261/11/01/2003 [87404], 106.262/11/01/2003 [166544], 106.472/09/04/2000'		
12	MS-C	NO	SD015LR1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '21832, 48758, 6777, 78809, 9631, 106.262/11/01/2003, 106.472/09/04/2000, 106.473/09/04/2000' To '6777, 9631, 21832, 48758, 78809, 106.262/11/01/2003 [77203], 106.472/09/04/2000'		
13	MS-C	NO	SD015LT76	OP-REQ2	N/A	OPSUMR TAC_116_106 from '21832, 48758, 6777, 78809, 9631, 106.262/11/01/2003, 106.472/09/04/2000, 106.473/09/04/2000' To '6777, 9631, 21832, 48617, 48758, 78809, 106.262/11/01/2003 [74812, 77203, 79788, 129973, 144345], 106.472/09/04/2000, 106.473/09/04/2000'		
14	MS-C	NO	SD015LT77	OP-REQ2	N/A	OPSUMR TAC_116_106 from '18528, 21832, 6777' To '18528'		
15	MS-C	NO	SD020FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48617, 48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48758, 106.261/11/01/2003 [175780], 106.472/09/04/2000, 106.478/09/04/2000'		
16	MS-C	NO	SD020LT53	OP-UA04	N/A	OPSUMR TAC_116_106 from '48617, 48758, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48617, 78809, 106.472/09/04/2000'		
17	MS-C	NO	SD022LT50	OP-UA04	N/A	OPSUMR TAC_116_106 from '48591, 48615, 48761, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48591, 48615, 48761, 78809, 106.261/11/01/2003 [75102, 87404, 158546], 106.262/11/01/2003 [108149, 158546], 106.472/09/04/2000'		
18	MS-C	NO	SD022LT51	OP-UA04	N/A	OPSUMR TAC_116_106 from '1105, 18528, 106.472/09/04/2000' To '1105, 106.472/09/04/2000'		

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date:	2/27/2025	Permit No:	O1436	Account No:	HH0042M	Regulated Entity No.:	RN100219815
Area Name:	C7 - Materials Handling	Company Name:	EASTMAN CHEMICAL COMPANY	Customer Reference No.:	CN601214406		
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions	
		New Unit	ID No.	Applicable Form			
19	MS-C	NO	SD022LT52	OP-UA04	N/A	OPSUMR TAC_116_106 from '48617, 48758, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48617, 78809, 106.472/09/04/2000'	
20	MS-C	NO	SD022T110	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.478/09/04/2000' To '106.478/09/04/2000 [108149]'	
21	MS-C	YES	SD022T120	OP-REQ2	N/A	OPSUMR ADD UnitID=SD022T120	
22	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=NSPS K Citation=60.110(a)	
23	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=NESHAPS Y Citation=61.270(a)	
24	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=NESHAPS FF Citation=61.340(b)	
25	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=MACT G Citation=63.100(b) --	
26	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=MACT YY Citation=63.1103(e)	
27	MS-C	YES	SD022T120	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD022T120 Reg=MACT FFFF Citation=63.2435(b)(1)	
28	MS-C	NO	SD027FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48617, 48758, 106.261/11/01/2003, 106.262/11/01/2003' To '48758, 106.472/09/04/2000'	
29	MS-C	NO	SD027T160	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.478/09/04/2000' To '106.262/11/01/2003 [95513], 106.478/03/14/1997 [45164], 106.478/09/04/2000 [79788]'	
30	MS-C	NO	SD036LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '1329, 48758, 49363, 52985, 6419, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '1329, 6419, 48758, 49363, 52985, 106.262/11/01/2003 [74812], 106.472/09/04/2000, 106.476/09/04/2000'	
31	MS-C	NO	SD036LT93	OP-UA04	N/A	OPSUMR TAC_116_106 from '1329, 49363, 52985, 6419, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '1329, 6419, 49363, 52985'	
32	MS-C	NO	SD052FG2	OP-UA12	N/A	OPSUMR TAC_116_106 from '17578, 106.261/11/01/2003, 106.262/11/01/2003' To '17578'	
33	MS-C	NO	SD052FL1	OP-UA07	N/A	OPSUMR TAC_116_106 from '48758, 106.261/11/01/2003, 106.262/11/01/2003' To '48758, 106.261/11/01/2003 [79788, 83225, 87673, 88579, 95513, 134670, 148716, 176502], 106.262/11/01/2003 [79788, 83225, 87673, 88579]'	
34	MS-C	NO	SD052T2	OP-UA03	N/A	OPSUMR TAC_116_106 from '17578, 106.261/11/01/2003, 106.262/11/01/2003' To '17578, 106.261/11/01/2003 [83225], 106.262/11/01/2003 [83225, 146695], 106.264/09/04/2000 [146695], 106.472/09/04/2000, 106.473/09/04/2000'	
35	MS-C	NO	SD052WW1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48758, 106.261/11/01/2003, 106.262/11/01/2003' To '48758, 106.261/11/01/2003 [79788], 106.262/11/01/2003 [79788]'	
36	MS-C	NO	SD093LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '21832, 27941, 48758, 6419, 6777, 78809, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '6419, 6777, 21832, 27941, 48758, 78809, 106.261/11/01/2003 [74812, 119769], 106.262/12/24/1998 [45164], 106.262/11/01/2003 [78568, 108149, 144345], 106.472/09/04/2000'	
37	MS-C	NO	SD098FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48758, 6419, 52985, 106.262/11/01/2003' To '6419, 52985, 106.262/11/01/2003 [151922], 106.472/09/04/2000'	
38	MS-C	NO	SD098LT90	OP-UA04	N/A	OPSUMR TAC_116_106 from '21832, 27941, 6419, 6777, 78809, 106.262/11/01/2003, 106.472/09/04/2000' To '6419, 6777, 21832, 27941, 78809, 106.262/11/01/2003 [144345]'	

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date: 2/27/2025		Permit No: O1436		Account No: HH0042M		Regulated Entity No.: RN100219815
Area Name: C7 - Materials Handling				Company Name: EASTMAN CHEMICAL COMPANY		Customer Reference No.: CN601214406
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
39	MS-C	NO	SD101FG1	OP-REQ2	N/A	OPSUMR TAC_116_106 from '48758' To '48758, 106.261/11/01/2003 [175780], 106.262/11/01/2003 [174437]'
40	MS-C	NO	SD101LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/09/04/2000' To '48758, 106.261/11/01/2003 [74812, 90729], 106.262/11/01/2003 [90729], 106.472/09/04/2000'
41	MS-C	NO	SD101LT92	OP-UA04	N/A	OPSUMR TAC_116_106 from '48758, 106.261/11/01/2003, 106.262/11/01/2003, 106.262/12/24/1998, 106.472/09/04/2000' To '48758, 106.261/11/01/2003 [78603], 106.262/12/24/1998 [45164], 106.262/11/01/2003 [74812, 90729], 106.472/09/04/2000'
42	MS-C	NO	SD101T22	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.261/11/01/2003, 106.478/09/04/2000' To '106.261/11/01/2003 [78603], 106.478/09/04/2000'
43	MS-C	NO	SD101T24	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.478/09/04/2000' To '48758, 106.478/09/04/2000 [108149]'
44	MS-C	NO	SD101T28	OP-REQ2	N/A	OPSUMR TAC_116_106 from '106.472/09/04/2000' To '106.261/11/01/2003 [78603], 106.472/09/04/2000'
45	MS-C	NO	SD103FGL	OP-UA12	N/A	OPSUMR TAC_116_106 from '48626, 48655' To '48626'
46	MS-C	NO	SD103LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '48626, 48655, 48758, 48761' To '48626, 48761'
47	MS-C	NO	SD103LT20	OP-UA04	N/A	OPSUMR TAC_116_106 from '48626, 48655, 48758, 48761' To '48626, 48761'
48	MS-C	NO	SD225LT110	OP-UA01	N/A	OPSUMR TAC_116_106 from '8539, 106.472/09/04/2000, PSDTX332M3' To '8539, PSDTX332M3'
49	MS-C	NO	SD236LR1	OP-UA04	N/A	OPSUMR TAC_116_106 from '8539, 106.261/11/01/2003, 106.262/11/01/2003, PSDTX332M3' To '8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]'
50	MS-C	NO	SD236LT120	OP-UA04	N/A	OPSUMR TAC_116_106 from '8539, 106.261/11/01/2003, 106.262/11/01/2003, PSDTX332M3' To '8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]'
51	MS-C	NO	SD265T1007	OP-UA03	N/A	OPSUMR TAC_116_106 from '8539, 106.261/11/01/2003, 106.262/11/01/2003, PSDTX332M3' To '8539, PSDTX332M3, 106.261/11/01/2003 [143645], 106.262/11/01/2003 [143645]'
52	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=NSPS Ka Citation=60.110a(a)
53	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=NESHAPS Y Citation=61.270(a)
54	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=NESHAPS FF Citation=61.340(b)
55	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=MACT G Citation=63.100(b) --
56	MS-C	NO	SD265T1007	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD265T1007 Reg=MACT YY Citation=63.1103(e)
57	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPSUMR ADD UnitID=SD266T1005
58	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=NSPS Ka Citation=60.110a(a)
59	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=NESHAPS Y Citation=61.270(a)
60	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=NESHAPS FF Citation=61.340(b)

TCEQ Application for Permit Revision/Renewal Form OP-2

Federal Operating Permit Program Table 2

Date:	2/27/2025	Permit No:	O1436	Account No:	HH0042M	Regulated Entity No.:	RN100219815	
Area Name:	C7 - Materials Handling			Company Name:	EASTMAN CHEMICAL COMPANY		Customer Reference No.:	CN601214406
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions		
		New Unit	ID No.	Applicable Form				
61	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=MACT G Citation=63.100(b) --		
62	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=MACT YY Citation=63.1103(e)(1)(ii)(K)		
63	MS-C	YES	SD266T1005	OP-REQ2	N/A	OPREQ2 ADD UnitID=SD266T1005 Reg=MACT FFFF Citation=63.2435(b)(1)		