From: <u>TVAPPS</u>

To: Rosa Mora-Nichols

Cc: APIRT

Subject: FW: STEERS/TV 37746 / 2407 - STREAMLINE REVISION - GEORGIA-PACIFIC WOOD PRODUCTS PINELAND

MANUFACTURING COMPLEX

**Date:** Thursday, March 6, 2025 5:28:35 PM

----Original Message-----

From: steers@tceq.texas.gov < steers@tceq.texas.gov>

Sent: Thursday, March 6, 2025 11:47 AM

To: RFCAIR10 < RFCAIR10@tceq.texas.gov>; TVAPPS < tvapps@tceq.texas.gov>

Subject: STEERS Title V Application Submittal (New Application)

The TV-E application has been successfully submitted by JOHN WHITE. The submittal was received at 03/06/2025 11:47 AM.

The Reference number for this submittal is 767349

The confirmation number for this submittal is 637363.

The Area ID for this submittal is 2407.

The Project ID for this submittal is 37746.

The hash code for this submittal is

6C591062E593D9414512BB71932F3D0BC708F6F14BAE4A8213A80980BAEE640E.

You may access the original application submittal and the notice of final action documents from the COR Viewer which is available at <a href="https://ida.tceq.texas.gov/steersstaff/index.cfm?">https://ida.tceq.texas.gov/steersstaff/index.cfm?</a> fuseaction=openadmin.submitlog&newsearch=yes.

If you have any questions, please contact the STEERS Help Line at 512-239-6925 or by e-mail at steers@tceq.texas.gov.



Pineland Manufacturing Complex 105 Yellowpine Highway P.O. Box 929 Pineland, Texas 75968 (409) 584-4200 www.gp.com

### Submitted via ePermits

March 5, 2025

Mr. Jesse Chacon c/o Air Permits Initial Review Team (APIRT) Texas Commission on Environmental Quality (TCEQ) Air Permits Division, MC 161 P.O. Box 13087 Austin, Texas 78711-3087

Re: Title V Permit Minor Revision Application

Site Operating Permit No. O2407 Pineland Manufacturing Complex Georgia-Pacific Wood Products LLC

Pineland, Sabine County

Regulated Entity Number: RN100217744 Customer Reference Number: CN603126640

Account Number: SA-0005-N

#### Dear Mr. Chacon:

Georgia-Pacific Gypsum LLC (Georgia-Pacific) is submitting the attached Title V permit minor revision application for the Pineland Manufacturing Complex located in Pineland, Sabine County, Texas. The Pineland Manufacturing Complex operates under Site Operating Permit (SOP) No. O2407. The purpose of this application is to incorporate two minor New Source Review (NSR) authorizations into SOP No. O2407.

On March 8, 2024, Georgia-Pacific submitted an application to amend NSR Permit No. 1037 (TCEQ Project No. 371334) to correct two items identified in a self-audit conducted under the Texas Audit Act<sup>1</sup>, authorize the Wood-Fired Boiler to combust wood residuals that may contain cured resins or other non-natural binding materials, clarify interaction between the Sawmill and Small Log Mills, and other minor changes. Each change is described in more detail below.

• Wood-Fired Boiler Biomass Fuel Firing Rate. During the audit, it was determined that the site periodically exceeded both the current hourly and annual biomass firing limits of 20.5 tons/hr and 115,000 tons/yr for the Wood-Fired Boiler (Emission Point Number [EPN] 22) because of a systemic fuel accounting/recordkeeping error that biased the historical fuel firing data low. As a result, the annual biomass fuel firing rate and associated emission rates in the MAERT were also biased low and did not reflect the actual operation of the boiler. Because of the inherent inaccuracy associated with the determination of the quantity of biomass fuel fired in the boiler, Georgia-Pacific proposes to change the basis of both the annual and hourly operating limits for the boiler from a fuel firing basis to a steam generation basis in the pending amendment. Measurement of steam generation is a more accurate method of monitoring boiler operation.

-

<sup>&</sup>lt;sup>1</sup> The investigation number is 1922553 and the audit findings were disclosed to TCEQ on January 26, 2024.



- The new steam generation limits for the boiler will be 120,000 lb per hour and 940,000 klb steam per year.
- Annual Carbon Monoxide (CO) Emission Factor for the Wood-Fired Boiler. As part of the audit, a review of historic CO stack test data for the boiler was conducted. This review revealed that the Wood-Fired Boiler periodically exceeded the annual lb/ton CO emission rate that is the basis of the current annual CO emission limit. As part of the pending amendment, Georgia-Pacific proposes to revise the basis the basis of the annual emission factor and limit on the Maximum Allowable Emission Rate Table (MAERT) for CO.
- Authorization of Firing of Alternative Fuels in the Wood-Fired Boiler. As part of the pending amendment, Georgia-Pacific proposes the Wood-Fired Boiler be authorized to combust wood residuals that may contain cured resins or other nonnatural binding materials. These materials will be generated/used on-site (e.g., stacking sticks) and will be ground up and then transferred to the Boiler Fuel House (EPN 21A). These resinated fuels will be blended with the currently authorized boiler fuels (e.g., bark) prior to introduction to the Wood-Fired Boiler. These resinated fuels typically have a lower moisture content than virgin bark, sawdust, and wood chips and are expected to reduce the potential for opacity from the boiler when only very wet material is available (i.e., wet deck fuel). Georgia-Pacific does not expect any change in the character or increase in the magnitude of emissions with the introduction of these resinated fuels.
- Clarification Regarding Small Log Mill Processing. In the application to amend NSR Permit No. 1037 submitted to authorize the Small Log Mill Project (TCEQ Project No. 333974), the existing sawmill and associated planer mill, the Sawmill Dry Kilns (EPNs 101 104 and 130), and the Wood-Fired Boiler were represented as not being affected by the project. While that representation remains accurate, Georgia-Pacific is seeking to clarify that lumber produced by the Small Log Mill may be dried in the sawmill kilns, which are heated by steam from the Wood-Fired Boiler, and processed by the sawmill planer. However, no changes to the potential production rates for the sawmill kilns, sawmill planer, or Wood-Fired Boiler, which provides steam to the sawmill kilns, are expected as a result of the Small Log Mill Project. In addition, the sawmill kilns and other associated equipment have previously accommodated their potential throughput. Therefore, those sources were correctly represented in the original application as unaffected by the project.
- Incorporation of Permits by Rule. In accordance with 30 TAC §116.116(d)(2), the pending amendment proposes to consolidate PBR Registration No. 170595 issued November 10, 2022 for the 75" Chipper Conveyor and Hammermill Replacements and PBR Registration No. 174170 issued October 10, 2023 for the 61" Chipper, Shaker Screen, and 75" Chipper Replacements and reference PBR Registration No. 172104 issued April 4, 2023 for the 48" Chipper Repurpose.
- <u>Voidance of Permit by Rule Registrations.</u> Georgia-Pacific requested the void of PBR Registration Nos. 50014 and 167479 for the magenta paint system and a new trim chipper, respectively. The magenta paint system is no longer in use at the site, and the new trim chipper was installed but has since been removed from the process

The pending amendment proposes the emissions changes in permitted allowable emissions for the Wood-Fired Boiler summarized in Table 1.



TABLE 1. PROPOSED EMISSION RATE CHANGES FOR THE WOOD-FIRED BOILER

Pollutant	Current Short- Term (lb/hr)	Current Long- Term (tpy)	Proposed Short- Term (lb/hr)	Proposed Long- Term (tpy)	Short- Term Difference (lb/hr)	Long- Term Difference (tpy)
CO	405.02	691.92	452.56	1,772.51	47.54	1,080.59
NOx	30.75	86.25	35.19	137.82	4.44	51.57
PM	4.02	11.27	4.49	17.59	0.4701	6.32
$PM_{10}$	3.44	9.66	3.85	15.07	0.41	5.41
$PM_{2.5}$	3.25	9.1	3.62	14.19	0.37	5.09
$SO_2$	1.70	4.76	1.90	7.42	0.2	2.66
VOC	10.25	28.75	8.41	32.94	-1.84	4.19
HAPs	2.69	7.54	3.00	11.76	0.31	4.22

No physical modifications are necessary to the Wood-Fired Boiler for the alternative wood residual fuels to be fired. In addition, these fuels will offset any traditional fuels (i.e., no increase in fuel firing or steaming rate associated with the use of resinated fuels). Therefore, Georgia-Pacific does not believe that adding resinated wood as fuel is a change in the method of operation for the boiler. However, the grinding and handling of the alternative fuels will result in new emissions from the existing portable grinder and associated transfer points. Those emissions are proposed to be authorized under the pending revision of PBR Registration No. 146071 (TCEQ Project No. 389492) that documents the authorization of the processing and handling activities under PBR §106.261 (Facilities [Emission Limitations]). This registration is also proposed to be incorporated into SOP No. O2407 as part of this application. Project increases associated with the additional grinding and handling of alternative wood residual fuels are summarized in Table 2.

TABLE 2. MAXIMUM ESTIMATED EMISSIONS FROM PROCESSING AND HANDLING ALTERNATIVE WOOD RESIDUAL FUELS

Pollutant	Short-Term Emissions (lb/hr)	Annual Emissions (tpy)
PM	1.65	0.07
$PM_{10}$	0.90	0.04
PM <sub>2.5</sub>	0.30	0.01

Neither of the minor NSR registrations will result in any new or changing federal applicable requirements.

Georgia-Pacific is submitting this minor revision application for the site's FOP to incorporate the two minor NSR authorizations: Amendment of NSR Permit No. 1037 and Revision of PBR Registration No. 146061. Georgia-Pacific requests that all permit changes identified in this application be established as provisional terms and conditions. This submittal package constitutes a minor revision application to incorporate the changes into SOP No. O2407 and includes Forms OP-CRO1, OP-2, OP-SUMR, OP-REQ1 (page 89 only), and OP-PBRSUP<sup>2</sup>. In addition, the Major NSR Summary Table is expected to

<sup>&</sup>lt;sup>2</sup> Form OP-PBRSUP was also updated to include PBR Registration No. 177626 issued on October 8, 2024. A Title V off-permit change notification was submitted for the project on November 7, 2024. Georgia-Pacific is taking this opportunity to update Form OP-PBRSUP for this project as well.



require revisions based on the draft version of NSR Permit No. 1037 for which public notice was initiated on January 15, 2025; Georgia-Pacific understands that during the technical review of this minor revision application, TCEQ will provide the Major NSR Summary Table for update and thus, has not submitted any expected revisions at this time.

If there are any questions concerning this application, please contact Tim Motes, our Environmental Manager, at (409) 525-0009 or via email at <a href="mailto:Timothy.Motes@gapac.com">Timothy.Motes@gapac.com</a>.

Sincerely,

Daniel Wright Plant Manager

cc: Air Permits Section (ARPE), EPA, Region VI – Dallas (via electronic mail to <u>R6AirPermitsTX@epa.gov</u>)

### Attachments

Form OP-CRO1 Form OP-2 Form OP-SUMR Form OP-REQ1 (page 89 only) Form OP-PBRSUP

### Form OP-CRO1

### Certification by Responsible Official Federal Operating Permit Program Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I Identifying Information	
I. Identifying Information	
RN: RN100217744	
CN: CN603126640	
Account No.: SA-0005-N	
Permit No.: O2407	
Project No.: TBA	
Area Name: Pineland Manufacturing Complex	
Company Name: Georgia-Pacific Wood Products L	LC
II. Certification Type (Please mark appropria	te box)
Responsible Official Representative	Duly Authorized Representative
III. Submittal Type (Please mark appropriate l	box) (Only one response can be accepted per form)
SOP/TOP Initial Permit Application	Permit Revision, Renewal, or Reopening
GOP Initial Permit Application	Update to Permit Application
Other:	

# Form OP-CRO1 Certification by Responsible Official Federal Operating Permit Program Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certific	ation of Truth							
This certification	This certification does not extend to information which is designated by TCEQ as information for reference only.							
I,	Daniel Wright	certify that I am	the	DAR				
(Certifier Name printed or typed) (RO or DAR)								
the time period of Note: Enter Eith	and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:  Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).							
Time Period: Fr	om	to	)					
		(Start Date)		(End Date)				
Specific Dates:	03/05/2025		-					
	(Date 1)	(Date 2)	(Date 3)	(Date 4)				
	(Date 5)		(Date 6)					
Signature:	Dan		Signature Dat	te: 3/5/25				
Title:	Plant Manager							

# Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 1 Texas Commission on Environmental Quality

Date: 03/05/2025	
Permit No.: O2407	
Regulated Entity No.: RN100217744	
Company Name: Georgia-Pacific Wood Products LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	∑ YES ☐ NO
I. Application Type	
Indicate the type of application:	
Renewal	
Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
Significant Revision	
Revision Requesting Prior Approval	
Administrative Revision	
Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	⊠ YES □ NO
For GOP Revisions Only	YES NO

# Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 1 (continued) Texas Commission on Environmental Quality

III.	Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)							
	e all pollutants for which the appropriate box[es].	the site is a major source base)	ed on the site's potential to en	mit:				
⊠vo	C NO	$\square$ SO <sub>2</sub>	$\square$ PM <sub>10</sub>	⊠ CO	☐ Pb	⊠ HAP		
Other:								
IV.	Reference Only Requi	rements (For reference only)						
Has the	applicant paid emissions fe	ees for the most recent agency fis	cal year (September 1 - August 3	31)?		YES NO N/A		
V.	<b>Delinquent Fees and P</b>	enalties						
	Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in ccordance with the Delinquent Fee and penalty protocol.							

### Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 2

### **Texas Commission on Environmental Quality**

Date: 03/05/2025

Permit No.: O2407

Regulated Entity No.: RN100217744

Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

		Un	it/Group/Pr	ocess		
Revision No.	Revision Code	New Unit	ID No.	Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
1	MS-A	NO	BLR-22, KLN-101, KLN-102, KILN-103 KLN-104 KLN-130, HEC-28	OP-REQ1	1037	Incorporation of changes proposed in the pending application to amend NSR Permit No. 1037 (TCEQ Project No. 371334) to correct two items identified in a self-audit conducted under the Texas Audit Act, authorize the Wood-Fired Boiler to combust wood residuals that may contain cured resins or other non-natural binding materials, clarify interaction between the Sawmill and Small Log Mills, and other minor changes. Please refer to the submittal letter for additional detail.
2	MS-A	NO	1	OP-REQ1	146071	Incorporation of changes included in the pending revision to PBR Registration No. 146071 for processing and handling of alternative wood residual fuels for the Wood-Fired Boiler. No changes in state or federal rule applicability will result form the proposed changes. Please refer to the submittal letter for additional detail.
3	MS-C	NO	KLN-92	OP-SUMR	N/A	Removal of emission unit from the permit (i.e., permanently shutdown).
4	MS-C	NO	SHBF-105	OP-SUMR	N/A	Removal of emission unit from the permit (i.e., permanently shutdown).

<sup>&</sup>lt;sup>1</sup>Associated facilities are not identified on a unit-level basis in the FOP.

# Texas Commission on Environmental Quality Federal Operating Permit Program Individual Unit Summary for Revisions Form OP-SUMR Table 1

Date	Permit No.	Regulated Entity No.	
03/05/2025	O2407	RN100217744	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	BLR-22	OP-REQ1	Wood-Fired Boiler		1037	PSDTX924M3
	1	KLN-101	OP-REQ1	Sawmill Dry Kiln No. 1		1037	PSDTX924M3
	1	KLN-102	OP-REQ1	Sawmill Dry Kiln No. 2		1037	PSDTX924M3
	1	KLN-103	OP-REQ1	Sawmill Dry Kiln No. 3		1037	PSDTX924M3
	1	KLN-104	OP-REQ1	Sawmill Dry Kiln No. 4		1037	PSDTX924M3
	1	KLN-130	OP-REQ1	Sawmill Dry Kiln No. 5		1037	PSDTX924M3
	1	HEC-28	OP-REQ1	Planer Cyclone		1037	PSDTX924M3
D	3	KLN-92	OP-SUMR	Studmill Direct-Fired Kiln No. 2		1037	PSDTX924M3
D	4	SHBF-105	OP-SUMR	Shavings Bag Filter		1037	PSDTX924M3

### Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 (Page 89)

### **Federal Operating Permit Program**

**Texas Commission on Environmental Quality** 

Date	Permit No.	Regulated Entity No.	
03/05/2025	O2407	RN100217744	

- For SOP applications, answer ALL questions unless otherwise directed.
- For GOP applications, answer ONLY these questions unless otherwise directed.
  - XII. NSR Authorizations (continued) (Attach additional sheets if necessary for sections XII.E-J.)
- H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area

Authorization No.	<b>Issuance Date</b>	Authorization No.	<b>Issuance Date</b>	Authorization No.	<b>Issuance Date</b>
1037	TBD				

### ♦ I. Permits by Rule (30 TAC Chapter 106) for the Application Area

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.102	09/04/2000	106.317	09/04/2000	106.454	11/01/2001
106.183	09/04/2000	106.321	09/04/2000	106.472	09/04/2000
106.227	09/04/2000	106.371	09/04/2000	106.473	09/04/2000
106.244	09/04/2000	106.372	09/04/2000	106.476	09/04/2000
106.261	11/01/2003	106.392	09/04/2000	106.511	09/04/2000
106.263	11/01/2001	106.412	09/04/2000	106.532	09/04/2000
106.265	09/04/2000	106.432	09/04/2000		
106.266	09/04/2000	106.433	09/04/2000		

### ♦ J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum

Permit No.	<b>Issuance Date</b>	Permit No.	<b>Issuance Date</b>	Permit No.	<b>Issuance Date</b>

# Permit By Rule Supplemental Table (Page 1) Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	Registration No. <sup>1</sup>	PBR No.	Registration Date
GRINDER, GRDHNDL	146071	106.261	05/01/2017, TBD
OVERCHP	172104	106.261	04/04/2023
SMDBK-121	177626	106.261	10/08/2024

<sup>&</sup>lt;sup>1</sup>PBR Registration No. 50014 is still active for the site. However, the activity associated with this registration is no longer conducted at the site. Therefore, this registration has not been included on this form.

# Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date
WELD	106.227	09/04/2000
MAT-HANDLE	106.263	11/01/2001
SOLID-VAC	106.263	11/01/2001
ANACALIB	106.263	11/01/2001
HANDHLD	106.265	09/04/2000
BABBITPOT	106.321	09/04/2000
BLRWTRTTT	106.371	09/04/2000
BELTRPR	106.392	09/04/2000
TANK 8B	106.412	09/04/2000
TANK 9B	106.412	09/04/2000
TANK 10B	106.412	09/04/2000
COATING	106.433	09/04/2000

## Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date
PARTSWASH <sup>2</sup>	106.454	11/01/2001
TANK 7B	106.472	09/04/2000
TANK 2M	106.472	09/04/2000
TANK 14B	106.472	09/04/2000
TANK 15B	106.472	09/04/2000
OILS <sup>3</sup>	106.472	09/04/2000
USEDOIL <sup>4</sup>	106.472	09/04/2000
BLRWATR <sup>5</sup>	106.472	09/04/2000
OILLOAD	106.472	09/04/2000

<sup>&</sup>lt;sup>2</sup>The plant has multiple parts washers that are included as part of this unit ID.

<sup>&</sup>lt;sup>3</sup>This entry represents multiple containers (e.g., drums) storing hydraulic, heavy, and air compressor oils at the plant.

<sup>&</sup>lt;sup>4</sup>This entry represents multiple containers storing used oils at the plant as well as used oil loading (to truck for transport offsite).

<sup>&</sup>lt;sup>5</sup>This entry represents multiple containers (e.g., totes, drums) storing boiler feedwater chemicals.

TCEQ-20875 (APD-ID 102v1, revised 05/22) OP-PBRSUP

### **Permit By Rule Supplemental Table (Page 2)** Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date
BLRPROP	106.476	09/04/2000
KLNPROP1	106.476	09/04/2000
KLNPROP2	106.476	09/04/2000
GASCYL <sup>6</sup>	106.476	09/04/2000
FIREPMP	106.511	09/04/2000
ESPGEN	106.511	09/04/2000
OFFCEGEN	106.511	09/04/2000
WASTEWTR	106.532	09/04/2000
OWS	106.532	09/04/2000

 $<sup>^6</sup>$  This entry represents multiple pressurized cylinders used throughout the site. TCEQ-20875 (APD-ID 102v1, revised 05/22) OP-PBRSUP

This form for use by facilities subject to air quality permit requirements and may be revised periodically (Title V IMS Release 05/20)

### **Permit By Rule Supplemental Table (Page 3)**

### Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

PBR No.	Version No./Date
106.122	09/04/2000
106.242	09/04/2000
106.244	09/04/2000
106.266	09/04/2000
106.317	09/04/2000
106.372	09/04/2000

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRINDER, GRDHNDL	106.261	146071	Monthly records of total ground ground material and ground alternative wood residuals to be used as fuel.
OVERCHP	106.261	172104	Monthly records of log usage, lumber production, and by-product sales.
SMDBK-121	106.261	177626	Monthly records of log throughput for the Sawmill Debarker.
WELD	106.227	09/04/2000	Monthly welding rod purchase records.
MAT-HANDLE	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
SOLID-VAC	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
ANACALIB	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
HANDHLD	106.265	09/04/2000	One-time confirmation that the equipment meets the criteria in the PBR.
BABBITPOT	106.321	09/04/2000	Emissions are <0.01 tpy for all criteria pollutants and all speciated HAPs assuming continuous operation; therefore, no monitoring is proposed for this emission unit.
BLRWTRTRT	106.371	09/04/2000	Monthly records of boiler operating hours.

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BELTRPR	106.392	09/04/2000	Monthly records of belt repair resin usage.
TANK 8B	106.412	09/04/2000	Monthly diesel usage/purchase records for the plant.
TANK 9B	106.412	09/04/2000	Monthly gasoline usage/purchase records.
TANK 10B	106.412	09/04/2000	Monthly diesel usage/purchase records for the plant.
COATING	106.433	09/04/2000	Monthly surface coating purchase records for activities that do not meet de minimis criteria and are VOC- or HAP-containing.
PARTSWASH <sup>7</sup>	106.454	11/01/2001	Monthly solvent purchase records for the plant.
TANK 7B	106.472	09/04/2000	Monthly diesel usage/purchase records for the plant.
TANK 2M	106.472	09/04/2000	Monthly diesel usage/purchase records for the plant.
TANK 14B	106.472	09/04/2000	Monthly diesel usage/purchase records for the plant.
TANK 15B	106.472	09/04/2000	Monthly diesel usage/purchase records for the plant.
OILS <sup>8</sup>	106.472	09/04/2000	Emissions are expected to be <0.01 tpy for all pollutants assuming worst-case operating conditions; therefore, no monitoring is proposed for this emission unit.

<sup>&</sup>lt;sup>7</sup>The plant has multiple parts washers that are included as part of this unit ID.

<sup>&</sup>lt;sup>8</sup>This entry represents multiple containers (e.g., drums) storing hydraulic, heavy, and air compressor oils at the plant. TCEQ-20875 (APD-ID 102v1, revised 05/22) OP-PBRSUP

This form for use by facilities subject to air quality permit requirements and may be revised periodically (Title V IMS Release 05/20)

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
USEDOIL9	106.472	09/04/2000	Monthly records of used oil sent offsite for the plant.
BLRWATR <sup>10</sup>	106.472	09/04/2000	Monthly boiler feedwater chemical usage/purchase records for the plant.
OILLOAD	106.472	09/04/2000	Emissions are expected to be <0.01 tpy for all pollutants assuming worst-case operating conditions; therefore, no monitoring is proposed for this emission unit.
BLRPROP	106.476	09/04/2000	This tank operates at a pressure sufficient to prevent vapor or gas loss to atmosphere at all times. Therefore, no emissions are expected and no monitoring is proposed.
KLNPROP1	106.476	09/04/2000	This tank operates at a pressure sufficient to prevent vapor or gas loss to atmosphere at all times. Therefore, no emissions are expected and no monitoring is proposed.
KLNPROP2	106.476	09/04/2000	This tank operates at a pressure sufficient to prevent vapor or gas loss to atmosphere at all times. Therefore, no emissions are expected and no monitoring is proposed.
GASCYL <sup>11</sup>	106.476	09/04/2000	Cylinders are shipped from offsite and must meet DOT regulations for transporting compressed gas cylinders, including testing for leaks prior to shipment. Therefore, no emissions are expected from these cylinders and no additional monitoring is proposed.
FIREPMP	106.511	09/04/2000	Monthly operating hours.

<sup>&</sup>lt;sup>9</sup>This entry represents multiple containers storing used oils at the plant as well as used oil loading (to truck for transport offsite).

<sup>&</sup>lt;sup>10</sup>This entry represents multiple containers (e.g., totes, drums) storing boiler feedwater chemicals.

<sup>&</sup>lt;sup>11</sup>This entry represents multiple pressurized cylinders used throughout the site.

TCEQ-20875 (APD-ID 102v1, revised 05/22) OP-PBRSUP

This form for use by facilities subject to air quality permit requirements and may be revised periodically (Title V IMS Release 05/20)

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
ESPGEN	106.511	09/04/2000	Monthly operating hours.
OFFCEGEN	106.511	09/04/2000	Monthly operating hours.
WASTEWTR	106.532	09/04/2000	Emissions are expected to be <0.01 tpy for all pollutants assuming worst-case operating conditions; therefore, no monitoring is proposed for this emission unit.
ows	106.532	09/04/2000	Emissions are expected to be <0.01 tpy for all pollutants assuming worst-case operating conditions; therefore, no monitoring is proposed for this emission unit.

### **Texas Commission on Environmental Quality**

Title V Existing 2407

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized? PINELAND MANUFACTURING COMPLEX

Does the site have a physical address?

Because there is no physical address, describe how to locate

Approx 1 mi E of Hwy 96 on FM1 then approx 1.4 mi E on

this site: FM2426 on N side 1 Denning St.

City

State TX

ZIP 75968

County

Latitude (N) (##.#####) 31.2475

Longitude (W) (-###.#####) 93.97

Primary SIC Code 2421

Secondary SIC Code

Primary NAICS Code 321999

Secondary NAICS Code

Regulated Entity Site Information

What is the Regulated Entity's Number (RN)? RN100217744

What is the name of the Regulated Entity (RE)?

GEORGIA-PACIFIC WOOD PRODUCTS PINELAND

MANUFACTURING COMPLEX

No

Does the RE site have a physical address?

Because there is no physical address, describe how to locate APPROX 1 MI E OF HWY 96 ON FM1 THEN APPROX 1 4 MI

this site: E ON FM 2426 ON N SIDE 1 DENNING ST

City PINELAND

State TX

ZIP 75968

County SABINE

Latitude (N) (##.#####) 31.25 Longitude (W) (-###.#####) -93.975

Facility NAICS Code

What is the primary business of this entity?

INTEGRATED FOREST PRODUCTIONS MFG FACILITY

https://ida.tceq.texas.gov/ida/index.cfm

### Customer (Applicant) Information

How is this applicant associated with this site?

What is the applicant's Customer Number (CN)?

Type of Customer

Full legal name of the applicant:

Legal Name

Texas SOS Filing Number

Federal Tax ID

State Franchise Tax ID

State Sales Tax ID

Local Tax ID

**DUNS Number** 

Number of Employees

Independently Owned and Operated?

Owner Operator

CN603126640

Corporation

Georgia-Pacific Wood Products LLC

GEORGIA-PACIFIC WOOD PRODUCTS LLC

**DIRECTOR OPERATIONS LUMBER** 

800762897

562306374

32025244206

6944334

501+ No

MR

**JOHN** 

WHITE

### Responsible Official Contact

Person TCEQ should contact for questions about this

application:

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State ZIP

**ATLANTA** 

PO BOX 105605

GA

Domestic

30348

https://ida.tceq.texas.gov/ida/index.cfm

4708677428

Phone (###-###-###)

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail john.white1@gapac.com

### **Duly Authorized Representative Contact**

Person TCEQ should contact for questions about this

application

Select existing DAR contact or enter a new contact.

DANIEL WRIGHT(GEORGIA-PACIFIC...)

Organization Name GEORGIA-PACIFIC WOOD PRODUCTS LLC

Prefix MR

First DANIEL

Middle

Last WRIGHT

Suffix

Credentials

Title PLANT MANAGER

Enter new address or copy one from list

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if applicable) PO BOX 929

Routing (such as Mail Code, Dept., or Attn:)

City PINELAND

State TX

Zip 75968

Phone (###-###) 4095844278

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail dwwright@gapac.com

### **Technical Contact**

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

**Organization Name** 

Prefix

First

Middle Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State ZIP

Phone (###-###-###)

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail

Title V General Information - Existing

1) Permit Type:

2) Permit Latitude Coordinate:

3) Permit Longitude Coordinate:

4) Is this submittal a new application or an update to an existing application?

4.1. What type of permitting action are you applying for?

4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?

4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?

5) Who will electronically sign this Title V application?

TIMOTHY MOTES(GEORGIA-PACIFIC...)

GEORGIA-PACIFIC WOOD PRODUCTS LLC

MR

**TIMOTHY** 

**MOTES** 

**ENVIRONMENTAL MANAGER** 

Domestic

PO BOX 929

**PINELAND** 

TX

75968

4095250009

timothy.motes@gapac.com

SOP

31 Deg 14 Min 51 Sec

93 Deg 58 Min 12 Sec

**New Application** 

Streamlined Revision

No

No

**Duly Authorized Representative** 

https://ida.tceq.texas.gov/ida/index.cfm

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements? No

### Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?fileId=243997>Pineland - Title V Minor Revision - Boiler Fuel Amendment and Alt Fuel PBR.pdf</a>

Hash

C5B8A82BB232E0CD8B8814C8B2DF6EBD85696B6CA50BB5162CCF64ADC0328E32

MIME-Type application/pdf

### Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

### Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am Daniel W Wright, the owner of the STEERS account ER066229.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 2407.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

### OWNER OPERATOR Signature: Daniel W Wright OWNER OPERATOR

Account Number: ER066229

 Signature IP Address:
 136.226.102.174

 Signature Date:
 2025-03-06

Signature Hash: D4F9B1A2A5EEFA1F85C5EB95CE10AFF1D25D233D2CD3B1D06A56B1C3A82C304A

Form Hash Code at time of Signature: 6C591062E593D9414512BB71932F3D0BC708F6F14BAE4A8213A80980BAEE640E

### Submission

Reference Number: The application reference number is 767349

Submitted by: The application was submitted by ER066229/Daniel W Wright

Submitted Timestamp: The application was submitted on 2025-03-06 at 11:46:57

CST

https://ida.tceq.texas.gov/ida/index.cfm 6/7

Submitted From: The application was submitted from IP address

136.226.102.174

Confirmation Number:

The confirmation number is 637363

Steers Version:

The STEERS version is 6.88

Permit Number:

The permit number is 2407

### **Additional Information**

Application Creator: This account was created by Andrea K Missildine

https://ida.tceq.texas.gov/ida/index.cfm