

Major NSR Summary Table

Permit Numbers 1037 and PSDTX924M3					Issuance Date:		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
21A	Boiler Fuel House (5)	PM	0.25	0.24	9, 28, 39	28, 39	28
		PM <sub>10</sub>	0.12	0.11			
		PM <sub>2.5</sub>	0.02	0.02			
22	Wood-Fired Boiler ESP Stack	VOC (as C)	8.41	32.94	5, 7, 26, 29, 30, 33, 37, 38, 39	5, 26, 33, 37, 38, 39	5, 26, 30, 31, 32, 34, 35, 37, 38
		NO <sub>x</sub>	35.19	137.82			
		SO <sub>2</sub>	1.90	7.42			
		PM	4.49	17.59			
		PM <sub>10</sub>	3.85	15.07			
		PM <sub>2.5</sub>	3.62	14.19			
		CO	452.56	1772.51			
		HAPs	3.00	11.76			
22 (MSS)	Wood-Fired Boiler ESP Stack - MSS	VOC (as C)	0.44	0.09	5, 39	5, 39	5
		NO <sub>x</sub>	7.10	1.46			
		SO <sub>2</sub>	0.82	0.17			
		PM	0.38	0.08			
		PM <sub>10</sub>	0.38	0.08			
		PM <sub>2.5</sub>	0.38	0.08			

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		CO	4.10	0.84			
		HAPs	0.09	0.02			
28	Planer Cyclone Stack	PM	2.47	8.02	8, 27, 39	27, 39	27
		PM <sub>10</sub>	2.17	7.05			
		PM <sub>2.5</sub>	2.17	7.05			
91	Small Log Mill Batch Kiln No. 1 Vents	VOC (8)	56.83	192.11	5, 6, 26, 29, 30, 33, 37, 39	5, 26, 33, 37, 39	5, 26, 30, 31, 32, 34, 35, 37
		NO <sub>x</sub>	5.20	16.52			
		SO <sub>2</sub>	0.21	0.66			
		PM	5.07	17.14			
		PM <sub>10</sub>	4.70	15.91			
		PM <sub>2.5</sub>	2.68	9.07			
		CO	8.21	26.06			
		HAPs	4.14	13.94			
91(MSS)	Small Batch Kiln No. 1 Vents - MSS	VOC	0.01	-	39	5, 39	5
		NO <sub>x</sub>	0.21	-			
		SO <sub>2</sub>	0.02	-			
		PM	0.01	-			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM <sub>10</sub>	0.01	-			
		PM <sub>2.5</sub>	0.01	-			
		CO	0.12				
93	Small Log Mill Continuous Kiln No. 1	VOC (8)	80.15	263.46	5, 6, 26, 29, 30, 33, 37, 39	5, 26, 33, 37, 39	5, 26, 30, 31, 32, 34, 35, 37
		NO <sub>x</sub>	9.15	40.08			
		SO <sub>2</sub>	0.37	1.61			
		PM	7.15	23.50			
		PM <sub>10</sub>	6.64	21.81			
		PM <sub>2.5</sub>	3.79	12.44			
		CO	14.44	63.24			
		HAPs	5.92	19.91			
93 (MSS)	Small Log Mill Continuous Kiln No. 1 - MSS	VOC	0.01	-	39	5, 39	5
		NO <sub>x</sub>	0.21	-			
		SO <sub>2</sub>	0.02	-			
		PM	0.01	-			
		PM <sub>10</sub>	0.01	-			
		PM <sub>2.5</sub>	0.01	-			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		CO	0.12	-			
91 and 93 MSS	Small Log Kilns MSS	VOC	-	0.01	39	5, 39	5
		NO <sub>x</sub>	-	0.08			
		SO <sub>2</sub>	-	0.01			
		PM	-	<0.01			
		PM <sub>10</sub>	-	<0.01			
		PM <sub>2.5</sub>	-	<0.01			
		CO	-	0.05			
101 (7)	Sawmill Dry Kiln No. 1 Vents	VOC (8)	45.52	178.39	6, 39	5, 39	5
		PM	0.56	2.18			
		PM <sub>10</sub>	0.56	2.18			
		PM <sub>2.5</sub>	0.55	2.17			
		HAPs	3.22	12.62			
102 (7)	Sawmill Dry Kiln No. 2 Vents	VOC (8)	45.52	178.39	6, 39	5, 39	5
		PM	0.56	2.18			
		PM <sub>10</sub>	0.56	2.18			
		PM <sub>2.5</sub>	0.55	2.17			

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		HAPs	3.22	12.62			
103 (7)	Sawmill Dry Kiln No. 3 Vents	VOC (8)	45.52	178.39	6, 39	5, 39	5
		PM	0.56	2.18			
		PM <sub>10</sub>	0.56	2.18			
		PM <sub>2.5</sub>	0.55	2.17			
		HAPs	3.22	12.62			
104 (7)	Sawmill Dry Kiln No. 4 Vents	VOC (8)	45.52	178.39	6, 39	5, 39	5
		PM	0.56	2.18			
		PM <sub>10</sub>	0.56	2.18			
		PM <sub>2.5</sub>	0.55	2.17			
		HAPs	3.22	12.62			
106	Shavings Truck Loading (5)	PM	0.08	0.05	9, 28, 39	28, 39	28
		PM <sub>10</sub>	0.04	0.03			
		PM <sub>2.5</sub>	0.01	<0.01			
120	Small Log Mill Debarker (5)	PM	0.08	0.14	39	39	
		PM <sub>10</sub>	0.04	0.08			
		PM <sub>2.5</sub>	0.01	0.03			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
121	Sawmill Debarker (5)	PM	0.10	0.18	39	39	
		PM <sub>10</sub>	0.06	0.11			
		PM <sub>2.5</sub>	0.02	0.03			
122	Boiler Fuel House Loading (5)	PM	0.09	0.12	9, 28, 39	28, 39	28
		PM <sub>10</sub>	0.04	0.06			
		PM <sub>2.5</sub>	0.01	0.01			
123	Small Log Mill (5)	PM	0.36	0.66	9, 28, 39	28, 39	28
		PM <sub>10</sub>	0.13	0.24			
		PM <sub>2.5</sub>	0.04	0.07			
124	Sawmill (5)	PM	0.64	0.84	9, 28, 39	28, 39	28
		PM <sub>10</sub>	0.23	0.30			
		PM <sub>2.5</sub>	0.07	0.09			
130 (7)	Sawmill Dry Kiln No. 5 Vents	VOC (8)	45.52	178.39	6, 26, 29, 30, 33, 37, 39	5, 26, 33, 37, 39	5, 26, 30, 31, 32, 34, 35, 37
		PM	0.56	2.18			
		PM <sub>10</sub>	0.56	2.18			
		PM <sub>2.5</sub>	0.55	2.17			
		HAPs	3.22	12.62			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
144	Propane Vaporizers (5)	VOC (as C)	0.01	0.04	28	28	28
		NO <sub>x</sub>	0.14	0.62			
		SO <sub>2</sub>	0.02	0.07			
		PM	0.01	0.03			
		PM <sub>10</sub>	0.01	0.03			
		PM <sub>2.5</sub>	0.01	0.03			
		CO	0.08	0.36			
147	Ash Handling (5)	PM	0.09	0.21	9, 28, 39	28, 39	28
		PM <sub>10</sub>	0.04	0.10			
		PM <sub>2.5</sub>	0.01	0.02			
148	Small Log Mill Material Handling (5)	PM	0.21	0.39	9, 28, 39	28, 39	28
		PM <sub>10</sub>	0.10	0.18			
		PM <sub>2.5</sub>	0.02	0.03			
149	Sawmill Material Handling (5)	PM	1.14	1.69	9, 28, 39	28, 39	28
		PM <sub>10</sub>	0.54	0.80			
		PM <sub>2.5</sub>	0.08	0.12			

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - NO<sub>x</sub> - total oxides of nitrogen
  - SO<sub>2</sub> - sulfur dioxide
  - PM - total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>, as represented
  - PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>, as represented
  - PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter
  - CO - carbon monoxide
  - HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of Federal Regulations (40 CFR) Part 63, Subpart C
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Planned startup and shutdown emissions are included, as well as planned maintenance activities identified as part of permit alteration issued on March 28, 2013.
- (7) For determination of compliance, emissions from the five steam-heated Kilns (EPNs 101, 102, 103, 104, and 130) should be summed.
- (8) VOC presented on a Wood Products Protocol No. 1 (WPP1) basis.







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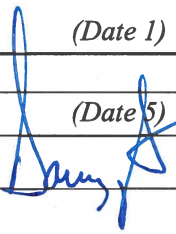
**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>
RN: RN100217744
CN: CN603126640
Account No.: SA-0005-N
Permit No.: O2047
Project No.: 37746
Area Name: Pineland Manufacturing Complex
Company Name: Georgia Pacific Wood Products LLC
<b>II. Certification Type</b> <i>(Please mark appropriate box)</i>
<input type="checkbox"/> Responsible Official Representative <input checked="" type="checkbox"/> Duly Authorized
<b>III. Submittal Type</b> <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <input checked="" type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application <input type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other: Performance Evaluation – 40 CFR 63.7525 (c) (2)

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

<b>IV. Certification of Truth</b>			
<b>This certification does not extend to information which is designated by TCEQ as information for reference only.</b>			
I, <u>Daniel Wright</u>		certify that I am the <u>DAR</u>	
<i>(Certifier Name printed or typed)</i>		<i>(RO or DAR)</i>	
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:			
<i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>			
Time Period: From <u>06/03/2025</u> to <u>08/07/2025</u>			
<i>(Start Date)</i>		<i>(End Date)</i>	
Specific Dates: _____			
<i>(Date 1)</i>		<i>(Date 2)</i>	
<i>(Date 3)</i>		<i>(Date 4)</i>	
<i>(Date 5)</i>		<i>(Date 6)</i>	
Signature: 		Signature Date: <u>9-11-25</u>	
Title: <u>Plant Manager</u>			

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 89)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
09/23/2025	O2407	RN100217744

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)**

◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
1037	05/22/2025				

◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

*A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.*

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.227	09/04/2000	106.371	09/04/2000	106.511	09/04/2000
106.244	09/04/2000	106.372	09/04/2000	106.532	09/04/2000
<b>106.261</b>	<b>11/01/2003</b>	106.392	09/04/2000		
106.263	11/01/2001	106.412	09/04/2000		
106.265	09/04/2000	106.433	09/04/2000		
106.266	09/04/2000	106.454	11/01/2001		
106.317	09/04/2000	106.472	09/04/2000		
106.321	09/04/2000	106.476	09/04/2000		

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

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***Submitted via ePermits***

March 5, 2025

Mr. Jesse Chacon  
c/o Air Permits Initial Review Team (APIRT)  
Texas Commission on Environmental Quality (TCEQ)  
Air Permits Division, MC 161  
P.O. Box 13087  
Austin, Texas 78711-3087

Re: Title V Permit Minor Revision Application  
Site Operating Permit No. O2407  
Pineland Manufacturing Complex  
Georgia-Pacific Wood Products LLC  
Pineland, Sabine County  
Regulated Entity Number: RN100217744  
Customer Reference Number: CN603126640  
Account Number: SA-0005-N

Dear Mr. Chacon:

Georgia-Pacific Gypsum LLC (Georgia-Pacific) is submitting the attached Title V permit minor revision application for the Pineland Manufacturing Complex located in Pineland, Sabine County, Texas. The Pineland Manufacturing Complex operates under Site Operating Permit (SOP) No. O2407. The purpose of this application is to incorporate two minor New Source Review (NSR) authorizations into SOP No. O2407.

On March 8, 2024, Georgia-Pacific submitted an application to amend NSR Permit No. 1037 (TCEQ Project No. 371334) to correct two items identified in a self-audit conducted under the Texas Audit Act<sup>1</sup>, authorize the Wood-Fired Boiler to combust wood residuals that may contain cured resins or other non-natural binding materials, clarify interaction between the Sawmill and Small Log Mills, and other minor changes. Each change is described in more detail below.

- Wood-Fired Boiler Biomass Fuel Firing Rate. During the audit, it was determined that the site periodically exceeded both the current hourly and annual biomass firing limits of 20.5 tons/hr and 115,000 tons/yr for the Wood-Fired Boiler (Emission Point Number [EPN] 22) because of a systemic fuel accounting/recordkeeping error that biased the historical fuel firing data low. As a result, the annual biomass fuel firing rate and associated emission rates in the MAERT were also biased low and did not reflect the actual operation of the boiler. Because of the inherent inaccuracy associated with the determination of the quantity of biomass fuel fired in the boiler, Georgia-Pacific proposes to change the basis of both the annual and hourly operating limits for the boiler from a fuel firing basis to a steam generation basis in the pending amendment. Measurement of steam generation is a more accurate method of monitoring boiler operation.

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<sup>1</sup> The investigation number is 1922553 and the audit findings were disclosed to TCEQ on January 26, 2024.



The new steam generation limits for the boiler will be 120,000 lb per hour and 940,000 klb steam per year.

- Annual Carbon Monoxide (CO) Emission Factor for the Wood-Fired Boiler. As part of the audit, a review of historic CO stack test data for the boiler was conducted. This review revealed that the Wood-Fired Boiler periodically exceeded the annual lb/ton CO emission rate that is the basis of the current annual CO emission limit. As part of the pending amendment, Georgia-Pacific proposes to revise the basis of the annual emission factor and limit on the Maximum Allowable Emission Rate Table (MAERT) for CO.
- Authorization of Firing of Alternative Fuels in the Wood-Fired Boiler. As part of the pending amendment, Georgia-Pacific proposes the Wood-Fired Boiler be authorized to combust wood residuals that may contain cured resins or other nonnatural binding materials. These materials will be generated/used on-site (e.g., stacking sticks) and will be ground up and then transferred to the Boiler Fuel House (EPN 21A). These resinated fuels will be blended with the currently authorized boiler fuels (e.g., bark) prior to introduction to the Wood-Fired Boiler. These resinated fuels typically have a lower moisture content than virgin bark, sawdust, and wood chips and are expected to reduce the potential for opacity from the boiler when only very wet material is available (i.e., wet deck fuel). Georgia-Pacific does not expect any change in the character or increase in the magnitude of emissions with the introduction of these resinated fuels.
- Clarification Regarding Small Log Mill Processing. In the application to amend NSR Permit No. 1037 submitted to authorize the Small Log Mill Project (TCEQ Project No. 333974), the existing sawmill and associated planer mill, the Sawmill Dry Kilns (EPNs 101 – 104 and 130), and the Wood-Fired Boiler were represented as not being affected by the project. While that representation remains accurate, Georgia-Pacific is seeking to clarify that lumber produced by the Small Log Mill may be dried in the sawmill kilns, which are heated by steam from the Wood-Fired Boiler, and processed by the sawmill planer. However, no changes to the potential production rates for the sawmill kilns, sawmill planer, or Wood-Fired Boiler, which provides steam to the sawmill kilns, are expected as a result of the Small Log Mill Project. In addition, the sawmill kilns and other associated equipment have previously accommodated their potential throughput. Therefore, those sources were correctly represented in the original application as unaffected by the project.
- Incorporation of Permits by Rule. In accordance with 30 TAC §116.116(d)(2), the pending amendment proposes to consolidate PBR Registration No. 170595 issued November 10, 2022 for the 75" Chipper Conveyor and Hammermill Replacements and PBR Registration No. 174170 issued October 10, 2023 for the 61" Chipper, Shaker Screen, and 75" Chipper Replacements and reference PBR Registration No. 172104 issued April 4, 2023 for the 48" Chipper Repurpose.
- Voidance of Permit by Rule Registrations. Georgia-Pacific requested the void of PBR Registration Nos. 50014 and 167479 for the magenta paint system and a new trim chipper, respectively. The magenta paint system is no longer in use at the site, and the new trim chipper was installed but has since been removed from the process

The pending amendment proposes the emissions changes in permitted allowable emissions for the Wood-Fired Boiler summarized in Table 1.



**TABLE 1. PROPOSED EMISSION RATE CHANGES FOR THE WOOD-FIRED BOILER**

<b>Pollutant</b>	<b>Current Short-Term (lb/hr)</b>	<b>Current Long-Term (tpy)</b>	<b>Proposed Short-Term (lb/hr)</b>	<b>Proposed Long-Term (tpy)</b>	<b>Short-Term Difference (lb/hr)</b>	<b>Long-Term Difference (tpy)</b>
CO	405.02	691.92	452.56	1,772.51	47.54	1,080.59
NO <sub>x</sub>	30.75	86.25	35.19	137.82	4.44	51.57
PM	4.02	11.27	4.49	17.59	0.4701	6.32
PM <sub>10</sub>	3.44	9.66	3.85	15.07	0.41	5.41
PM <sub>2.5</sub>	3.25	9.1	3.62	14.19	0.37	5.09
SO <sub>2</sub>	1.70	4.76	1.90	7.42	0.2	2.66
VOC	10.25	28.75	8.41	32.94	-1.84	4.19
HAPs	2.69	7.54	3.00	11.76	0.31	4.22

No physical modifications are necessary to the Wood-Fired Boiler for the alternative wood residual fuels to be fired. In addition, these fuels will offset any traditional fuels (i.e., no increase in fuel firing or steaming rate associated with the use of resinated fuels). Therefore, Georgia-Pacific does not believe that adding resinated wood as fuel is a change in the method of operation for the boiler. However, the grinding and handling of the alternative fuels will result in new emissions from the existing portable grinder and associated transfer points. Those emissions are proposed to be authorized under the pending revision of PBR Registration No. 146071 (TCEQ Project No. 389492) that documents the authorization of the processing and handling activities under PBR §106.261 (Facilities [Emission Limitations]). This registration is also proposed to be incorporated into SOP No. O2407 as part of this application. Project increases associated with the additional grinding and handling of alternative wood residual fuels are summarized in Table 2.

**TABLE 2. MAXIMUM ESTIMATED EMISSIONS FROM PROCESSING AND HANDLING ALTERNATIVE WOOD RESIDUAL FUELS**

<b>Pollutant</b>	<b>Short-Term Emissions (lb/hr)</b>	<b>Annual Emissions (tpy)</b>
PM	1.65	0.07
PM <sub>10</sub>	0.90	0.04
PM <sub>2.5</sub>	0.30	0.01

Neither of the minor NSR registrations will result in any new or changing federal applicable requirements.

Georgia-Pacific is submitting this minor revision application for the site's FOP to incorporate the two minor NSR authorizations: Amendment of NSR Permit No. 1037 and Revision of PBR Registration No. 146061. Georgia-Pacific requests that all permit changes identified in this application be established as provisional terms and conditions. This submittal package constitutes a minor revision application to incorporate the changes into SOP No. O2407 and includes Forms OP-CRO1, OP-2, OP-SUMR, OP-REQ1 (page 89 only), and OP-PBRSUP<sup>2</sup>. In addition, the Major NSR Summary Table is expected to

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<sup>2</sup> Form OP-PBRSUP was also updated to include PBR Registration No. 177626 issued on October 8, 2024. A Title V off-permit change notification was submitted for the project on November 7, 2024. Georgia-Pacific is taking this opportunity to update Form OP-PBRSUP for this project as well.





require revisions based on the draft version of NSR Permit No. 1037 for which public notice was initiated on January 15, 2025; Georgia-Pacific understands that during the technical review of this minor revision application, TCEQ will provide the Major NSR Summary Table for update and thus, has not submitted any expected revisions at this time.

If there are any questions concerning this application, please contact Tim Motes, our Environmental Manager, at (409) 525-0009 or via email at [Timothy.Motes@gapac.com](mailto:Timothy.Motes@gapac.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Daniel Wright".

Daniel Wright  
Plant Manager

cc: Air Permits Section (ARPE), EPA, Region VI – Dallas  
(via electronic mail to [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov))

### **Attachments**

Form OP-CRO1

Form OP-2

Form OP-SUMR

Form OP-REQ1 (page 89 only)

Form OP-PBRSUP

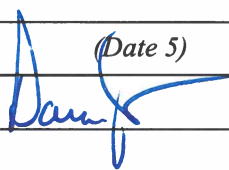
**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>
RN: RN100217744
CN: CN603126640
Account No.: SA-0005-N
Permit No.: O2407
Project No.: TBA
Area Name: Pineland Manufacturing Complex
Company Name: Georgia-Pacific Wood Products LLC
<b>II. Certification Type</b> <i>(Please mark appropriate box)</i>
<input type="checkbox"/> Responsible Official Representative <input checked="" type="checkbox"/> Duly Authorized Representative
<b>III. Submittal Type</b> <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <input checked="" type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application <input type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other: _____

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

<b>IV. Certification of Truth</b>
<b>This certification does not extend to information which is designated by TCEQ as information for reference only.</b>
I, <u>          Daniel Wright          </u> certify that I am the <u>          DAR          </u> <div style="display: flex; justify-content: space-between; margin-top: 5px;"><span><i>(Certifier Name printed or typed)</i></span><span><i>(RO or DAR)</i></span></div>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From _____ to _____ <div style="display: flex; justify-content: space-around; margin-top: 5px;"><span><i>(Start Date)</i></span><span><i>(End Date)</i></span></div>
Specific Dates: <u>          03/05/2025          </u> _____ <div style="display: flex; justify-content: space-around; margin-top: 5px;"><span><i>(Date 1)</i></span><span><i>(Date 2)</i></span><span><i>(Date 3)</i></span><span><i>(Date 4)</i></span></div>
_____ <div style="display: flex; justify-content: space-around; margin-top: 5px;"><span><i>(Date 5)</i></span><span><i>(Date 6)</i></span></div>
Signature: <u>                    </u> Signature Date: <u>          3/5/25          </u>
Title: <u>          Plant Manager          </u>

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1  
Texas Commission on Environmental Quality**

Date: 03/05/2025	
Permit No.: O2407	
Regulated Entity No.: RN100217744	
Company Name: Georgia-Pacific Wood Products LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
<b>I. Application Type</b>	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
<b>II. Qualification Statement</b>	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1 (continued)  
Texas Commission on Environmental Quality**

**III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)**

Indicate all pollutants for which the site is a major source based on the site's potential to emit:  
(Check the appropriate box[es].)

☒ VOC                      ☒ NO<sub>x</sub>                      ☐ SO<sub>2</sub>                      ☐ PM<sub>10</sub>                      ☒ CO                      ☐ Pb                      ☒ HAP

Other:

**IV. Reference Only Requirements (For reference only)**

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

**V. Delinquent Fees and Penalties**

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 03/05/2025
Permit No.: O2407
Regulated Entity No.: RN100217744
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	NO	BLR-22, KLN-101, KLN-102, KILN-103 KLN-104 KLN-130, HEC-28	OP-REQ1	1037	Incorporation of changes proposed in the pending application to amend NSR Permit No. 1037 (TCEQ Project No. 371334) to correct two items identified in a self-audit conducted under the Texas Audit Act, authorize the Wood-Fired Boiler to combust wood residuals that may contain cured resins or other non-natural binding materials, clarify interaction between the Sawmill and Small Log Mills, and other minor changes. Please refer to the submittal letter for additional detail.
2	MS-A	NO	<sup>1</sup>	OP-REQ1	146071	Incorporation of changes included in the pending revision to PBR Registration No. 146071 for processing and handling of alternative wood residual fuels for the Wood-Fired Boiler. No changes in state or federal rule applicability will result from the proposed changes. Please refer to the submittal letter for additional detail.
3	MS-C	NO	KLN-92	OP-SUMR	N/A	Removal of emission unit from the permit (i.e., permanently shutdown).
4	MS-C	NO	SHBF-105	OP-SUMR	N/A	Removal of emission unit from the permit (i.e., permanently shutdown).

<sup>1</sup>Associated facilities are not identified on a unit-level basis in the FOP.

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2407	RN100217744

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	BLR-22	OP-REQ1	Wood-Fired Boiler		1037	PSDTX924M3
	1	KLN-101	OP-REQ1	Sawmill Dry Kiln No. 1		1037	PSDTX924M3
	1	KLN-102	OP-REQ1	Sawmill Dry Kiln No. 2		1037	PSDTX924M3
	1	KLN-103	OP-REQ1	Sawmill Dry Kiln No. 3		1037	PSDTX924M3
	1	KLN-104	OP-REQ1	Sawmill Dry Kiln No. 4		1037	PSDTX924M3
	1	KLN-130	OP-REQ1	Sawmill Dry Kiln No. 5		1037	PSDTX924M3
	1	HEC-28	OP-REQ1	Planer Cyclone		1037	PSDTX924M3
D	3	KLN-92	OP-SUMR	Studmill Direct-Fired Kiln No. 2		1037	PSDTX924M3
D	4	SHBF-105	OP-SUMR	Shavings Bag Filter		1037	PSDTX924M3



**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 89)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/05/2025	O2407	RN100217744

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)**

◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
1037	05/22/2025				

◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

*A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.*

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.102	09/04/2000	106.317	09/04/2000	106.454	11/01/2001
106.183	09/04/2000	106.321	09/04/2000	106.472	09/04/2000
106.227	09/04/2000	106.371	09/04/2000	106.473	09/04/2000
106.244	09/04/2000	106.372	09/04/2000	106.476	09/04/2000
<b>106.261</b>	<b>11/01/2003</b>	106.392	09/04/2000	106.511	09/04/2000
106.263	11/01/2001	106.412	09/04/2000	106.532	09/04/2000
106.265	09/04/2000	106.432	09/04/2000		
106.266	09/04/2000	106.433	09/04/2000		

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	Registration No. <sup>1</sup>	PBR No.	Registration Date
GRINDER, GRDHNDL	146071	106.261	03/06/2025
OVERCHP	172104	106.261	04/04/2023
SMDBK-121	177626	106.261	10/08/2024

<sup>1</sup>PBR Registration No. 50014 is still active for the site. However, the activity associated with this registration is no longer conducted at the site. Therefore, this registration has not been included on this form.

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date
WELD	106.227	09/04/2000
MAT-HANDLE	106.263	11/01/2001
SOLID-VAC	106.263	11/01/2001
ANACALIB	106.263	11/01/2001
HANDHLD	106.265	09/04/2000
BABBITPOT	106.321	09/04/2000
BLRWTRTRT	106.371	09/04/2000
BELTRPR	106.392	09/04/2000
TANK 8B	106.412	09/04/2000
TANK 9B	106.412	09/04/2000
TANK 10B	106.412	09/04/2000
COATING	106.433	09/04/2000

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date
PARTSWASH <sup>2</sup>	106.454	11/01/2001
TANK 7B	106.472	09/04/2000
TANK 2M	106.472	09/04/2000
TANK 14B	106.472	09/04/2000
TANK 15B	106.472	09/04/2000
OILS <sup>3</sup>	106.472	09/04/2000
USED OIL <sup>4</sup>	106.472	09/04/2000
BLRWATR <sup>5</sup>	106.472	09/04/2000
OILLOAD	106.472	09/04/2000

<sup>2</sup>The plant has multiple parts washers that are included as part of this unit ID.

<sup>3</sup>This entry represents multiple containers (e.g., drums) storing hydraulic, heavy, and air compressor oils at the plant.

<sup>4</sup>This entry represents multiple containers storing used oils at the plant as well as used oil loading (to truck for transport offsite).

<sup>5</sup>This entry represents multiple containers (e.g., totes, drums) storing boiler feedwater chemicals.

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date
BLRPROP	106.476	09/04/2000
KLNPROP1	106.476	09/04/2000
KLNPROP2	106.476	09/04/2000
GASCYL <sup>6</sup>	106.476	09/04/2000
FIREPMP	106.511	09/04/2000
ESPGEN	106.511	09/04/2000
OFFCEGEN	106.511	09/04/2000
WASTEWTR	106.532	09/04/2000
OWS	106.532	09/04/2000

<sup>6</sup>This entry represents multiple pressurized cylinders used throughout the site.  
TCEQ-20875 (APD-ID 102v1, revised 05/22) OP-PBR SUP  
This form for use by facilities subject to air quality permit requirements and  
may be revised periodically (Title V IMS Release 05/20)

**Permit By Rule Supplemental Table (Page 3)**  
**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

PBR No.	Version No./Date
106.122	09/04/2000
106.242	09/04/2000
106.244	09/04/2000
106.266	09/04/2000
106.317	09/04/2000
106.372	09/04/2000

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRINDER, GRDHNDL	106.261	146071	Monthly records of total ground ground material and ground alternative wood residuals to be used as fuel.
OVERCHP	106.261	172104	Monthly records of log usage, lumber production, and by-product sales.
SMDBK-121	106.261	177626	Monthly records of log throughput for the Sawmill Debarker.
WELD	106.227	09/04/2000	Monthly welding rod purchase records.
MAT-HANDLE	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
SOLID-VAC	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
ANACALIB	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
HANDHLD	106.265	09/04/2000	One-time confirmation that the equipment meets the criteria in the PBR.
BABBITPOT	106.321	09/04/2000	Emissions are <0.01 tpy for all criteria pollutants and all speciated HAPs assuming continuous operation; therefore, no monitoring is proposed for this emission unit.
BLRWTRTRT	106.371	09/04/2000	Monthly records of boiler operating hours.

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BELTRPR	106.392	09/04/2000	Monthly records of belt repair resin usage.
TANK 8B	106.412	09/04/2000	Monthly diesel usage/purchase records for the plant.
TANK 9B	106.412	09/04/2000	Monthly gasoline usage/purchase records.
TANK 10B	106.412	09/04/2000	Monthly diesel usage/purchase records for the plant.
COATING	106.433	09/04/2000	Monthly surface coating purchase records for activities that do not meet de minimis criteria and are VOC- or HAP-containing.
PARTSWASH <sup>7</sup>	106.454	11/01/2001	Monthly solvent purchase records for the plant.
TANK 7B	106.472	09/04/2000	Monthly diesel usage/purchase records for the plant.
TANK 2M	106.472	09/04/2000	Monthly diesel usage/purchase records for the plant.
TANK 14B	106.472	09/04/2000	Monthly diesel usage/purchase records for the plant.
TANK 15B	106.472	09/04/2000	Monthly diesel usage/purchase records for the plant.
OILS <sup>8</sup>	106.472	09/04/2000	Emissions are expected to be <0.01 tpy for all pollutants assuming worst-case operating conditions; therefore, no monitoring is proposed for this emission unit.

<sup>7</sup>The plant has multiple parts washers that are included as part of this unit ID.

<sup>8</sup>This entry represents multiple containers (e.g., drums) storing hydraulic, heavy, and air compressor oils at the plant.



**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
USED OIL <sup>9</sup>	106.472	09/04/2000	Monthly records of used oil sent offsite for the plant.
BLRWATR <sup>10</sup>	106.472	09/04/2000	Monthly boiler feedwater chemical usage/purchase records for the plant.
OILLOAD	106.472	09/04/2000	Emissions are expected to be <0.01 tpy for all pollutants assuming worst-case operating conditions; therefore, no monitoring is proposed for this emission unit.
BLRPROP	106.476	09/04/2000	This tank operates at a pressure sufficient to prevent vapor or gas loss to atmosphere at all times. Therefore, no emissions are expected and no monitoring is proposed.
KLNPROP1	106.476	09/04/2000	This tank operates at a pressure sufficient to prevent vapor or gas loss to atmosphere at all times. Therefore, no emissions are expected and no monitoring is proposed.
KLNPROP2	106.476	09/04/2000	This tank operates at a pressure sufficient to prevent vapor or gas loss to atmosphere at all times. Therefore, no emissions are expected and no monitoring is proposed.
GASCYL <sup>11</sup>	106.476	09/04/2000	Cylinders are shipped from offsite and must meet DOT regulations for transporting compressed gas cylinders, including testing for leaks prior to shipment. Therefore, no emissions are expected from these cylinders and no additional monitoring is proposed.
FIREPMP	106.511	09/04/2000	Monthly operating hours.

<sup>9</sup>This entry represents multiple containers storing used oils at the plant as well as used oil loading (to truck for transport offsite).

<sup>10</sup>This entry represents multiple containers (e.g., totes, drums) storing boiler feedwater chemicals.

<sup>11</sup>This entry represents multiple pressurized cylinders used throughout the site.

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
03/05/2025	O2407	RN100217744

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
ESPGEN	106.511	09/04/2000	Monthly operating hours.
OFFCEGEN	106.511	09/04/2000	Monthly operating hours.
WASTEWTR	106.532	09/04/2000	Emissions are expected to be <0.01 tpy for all pollutants assuming worst-case operating conditions; therefore, no monitoring is proposed for this emission unit.
OWS	106.532	09/04/2000	Emissions are expected to be <0.01 tpy for all pollutants assuming worst-case operating conditions; therefore, no monitoring is proposed for this emission unit.

**Texas Commission on Environmental Quality**

Title V Existing

2407

**Site Information (Regulated Entity)**

What is the name of the permit area to be authorized?	PINELAND MANUFACTURING COMPLEX
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	Approx 1 mi E of Hwy 96 on FM1 then approx 1.4 mi E on FM2426 on N side 1 Denning St.
City	Pineland
State	TX
ZIP	75968
County	SABINE
Latitude (N) (##.#####)	31.2475
Longitude (W) (-###.#####)	93.97
Primary SIC Code	2421
Secondary SIC Code	
Primary NAICS Code	321999
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100217744
What is the name of the Regulated Entity (RE)?	GEORGIA-PACIFIC WOOD PRODUCTS PINELAND MANUFACTURING COMPLEX
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	APPROX 1 MI E OF HWY 96 ON FM1 THEN APPROX 1 4 MI E ON FM 2426 ON N SIDE 1 DENNING ST
City	PINELAND
State	TX
ZIP	75968
County	SABINE
Latitude (N) (##.#####)	31.25
Longitude (W) (-###.#####)	-93.975
Facility NAICS Code	
What is the primary business of this entity?	INTEGRATED FOREST PRODUCTIONS MFG FACILITY

## Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603126640
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Georgia-Pacific Wood Products LLC
Texas SOS Filing Number	800762897
Federal Tax ID	562306374
State Franchise Tax ID	32025244206
State Sales Tax ID	
Local Tax ID	
DUNS Number	6944334
Number of Employees	501+
Independently Owned and Operated?	No

## Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	GEORGIA-PACIFIC WOOD PRODUCTS LLC
Prefix	MR
First	JOHN
Middle	
Last	WHITE
Suffix	
Credentials	
Title	DIRECTOR OPERATIONS LUMBER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 105605
Routing (such as Mail Code, Dept., or Attn:)	
City	ATLANTA
State	GA
ZIP	30348

Phone (###-###-####)

4708677428

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

john.white1@gapac.com

## Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

DANIEL WRIGHT(GEORGIA-PACIFIC... )

Organization Name

GEORGIA-PACIFIC WOOD PRODUCTS LLC

Prefix

MR

First

DANIEL

Middle

Last

WRIGHT

Suffix

Credentials

Title

PLANT MANAGER

Enter new address or copy one from list

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

PO BOX 929

Routing (such as Mail Code, Dept., or Attn:)

City

PINELAND

State

TX

Zip

75968

Phone (###-###-####)

4095844278

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

dwwright@gapac.com

## Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

TIMOTHY MOTES(GEORGIA-PACIFIC... )

GEORGIA-PACIFIC WOOD PRODUCTS LLC

MR

TIMOTHY

MOTES

ENVIRONMENTAL MANAGER

Domestic

PO BOX 929

PINELAND

TX

75968

4095250009

timothy.motes@gapac.com

## Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

31 Deg 14 Min 51 Sec

3) Permit Longitude Coordinate:

93 Deg 58 Min 12 Sec

4) Is this submittal a new application or an update to an existing application?

New Application

4.1. What type of permitting action are you applying for?

Streamlined Revision

4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?

No

4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?

No

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

## Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

[File Properties]

File Name

[Pineland - Title V Minor Revision - Boiler Fuel Amendment and Alt Fuel PBR.pdf](/ePermitsExternal/faces/file?fileId=243997)

Hash

C5B8A82BB232E0CD8B8814C8B2DF6EBD85696B6CA50BB5162CCF64ADC0328E32

MIME-Type

application/pdf

## Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

## Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Daniel W Wright, the owner of the STEERS account ER066229.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 2407.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Daniel W Wright OWNER OPERATOR

Account Number: ER066229

Signature IP Address: 136.226.102.174

Signature Date: 2025-03-06

Signature Hash: D4F9B1A2A5EEFA1F85C5EB95CE10AFF1D25D233D2CD3B1D06A56B1C3A82C304A

Form Hash Code at time of Signature: 6C591062E593D9414512BB71932F3D0BC708F6F14BAE4A8213A80980BAEE640E

## Submission

Reference Number: The application reference number is 767349

Submitted by: The application was submitted by ER066229/Daniel W Wright

Submitted Timestamp: The application was submitted on 2025-03-06 at 11:46:57 CST



Submitted From:

The application was submitted from IP address  
136.226.102.174

Confirmation Number:

The confirmation number is 637363

Steers Version:

The STEERS version is 6.88

Permit Number:

The permit number is 2407

## Additional Information

Application Creator: This account was created by Andrea K Missildine