

Carolyn Thomas

From: eNotice TCEQ
Sent: Monday, March 24, 2025 3:27 PM
To: Judith.zaffirini@senate.texas.gov; John.Lujan@house.texas.gov;
kendall.johnson@house.texas.gov
Subject: TCEQ Notice - Permit Number O8
Attachments: TCEQ Notice - O8_37863.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 24, 2025

THE HONORABLE JUDITH ZAFFIRINI
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 37863
Permit Number: O8
City Public Service Board
Calaveras Lake Plant
San Antonio, Bexar County
Regulated Entity Number: RN100217975
Customer Reference Number: CN600129019

Dear Senator Zaffirini:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-98.322777,29.306944&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Judith Zaffirini
Page 2
March 24, 2025

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read 'Samuel Short', followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 24, 2025

THE HONORABLE JOHN LUJAN
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 37863
Permit Number: O8
City Public Service Board
Calaveras Lake Plant
San Antonio, Bexar County
Regulated Entity Number: RN100217975
Customer Reference Number: CN600129019

Dear Representative Lujan:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-98.322777,29.306944&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Texas Commission on Environmental Quality

Title V Existing

8

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	CALAVERAS LAKE PLANT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	12940 S US HIGHWAY 181
City	SAN ANTONIO
State	TX
ZIP	78223
County	BEXAR
Latitude (N) (##.#####)	29.306944
Longitude (W) (-###.#####)	98.322777
Primary SIC Code	4911
Secondary SIC Code	
Primary NAICS Code	221112
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100217975
What is the name of the Regulated Entity (RE)?	CALAVERAS PLANT SITE
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	12940 S US HIGHWAY 181
City	SAN ANTONIO
State	TX
ZIP	78223
County	BEXAR
Latitude (N) (##.#####)	29.292845
Longitude (W) (-###.#####)	-98.352017
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600129019
Type of Customer	City Government
Full legal name of the applicant:	
Legal Name	City Public Service Board
Texas SOS Filing Number	
Federal Tax ID	746002071
State Franchise Tax ID	
State Sales Tax ID	
Local Tax ID	
DUNS Number	7936073
Number of Employees	501+
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	CPS ENERGY
Prefix	MR
First	GREGG
Middle	
Last	TIEKEN
Suffix	
Credentials	
Title	SENIOR MANAGER ENVIRONMENTAL OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 1771
Routing (such as Mail Code, Dept., or Attn:)	MD RT0601
City	SAN ANTONIO
State	TX
ZIP	78296

Phone (###-###-####)	2103532158
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	2103534271
E-mail	grtieken@cpsenergy.com

Designated Representative Contact

Person TCEQ should contact for questions about this application:

Select existing DR contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

GREGG TIEKEN(CPS ENERGY...)

CPS ENERGY

MR

GREGG

TIEKEN

SENIOR MANAGER ENVIRONMENTAL OPERATIONS

Domestic

PO BOX 1771

MD RT0601

SAN ANTONIO

TX

78296

2103532158

2103534271

grtieken@cpsenergy.com

Alternate Designated Representative Contact

Person TCEQ should contact for questions about this application:

Select existing ADR contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

MELISSA CLYDE(CITY PUBLIC SER...)

CITY PUBLIC SERVICE BOARD

MS

MELISSA

CLYDE

SR MGR ENVIRONMENTAL & SUSTAINABILITY SERVICES

Domestic

PO BOX 1771

MD RT0601

SAN ANTONIO

TX

78296

2103533202

maclyde@cpsenergy.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

New Contact

City Public Service Board

MR

Steven

Flemming

Environmental Analyst

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

Domestic

500 MCCULLOUGH AVE

Mail Drop RT0601

SAN ANTONIO

TX

78215

2103533622

2103534271

sflemming@cpsenergy.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

29 Deg 18 Min 25 Sec

3) Permit Longitude Coordinate:

98 Deg 19 Min 22 Sec

4) Is this submittal a new application or an update to an existing application?

New Application

4.1. What type of permitting action are you applying for?

Renewal

4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?

No

4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?

No

5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

Yes

5.1. Who will electronically sign the Acid Rain Program or Cross-State Air Pollution Rule portion of this application?

Designated Representative

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name

OP_1_CPS Calaveras TV Renewal App 2025-03-11.pdf

Hash

692B4924E23BC551D13B6A9E129ED7835FE770CC4AE7F215A1EB710AFA57E0D0

MIME-Type

application/pdf

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Gregg R Tieken, the owner of the STEERS account ER014957.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 8.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Gregg R Tieken OWNER OPERATOR

Account Number:	ER014957
Signature IP Address:	170.85.100.197
Signature Date:	2025-03-17
Signature Hash:	511B8B7858BA584881854F0693EB844A821A651D4C4573C159C3F8EDCB8406D1
Form Hash Code at time of Signature:	A7A2D40EF027A9136482B71421408EACAD47CABE35927D61C472EF96C3B8A56D

Certification

I certify that I am the Designated Representative for this application and am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

1. I am Gregg R Tieken, the owner of the STEERS account ER014957.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
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Account Number:	ER014957
Signature IP Address:	170.85.100.197
Signature Date:	2025-03-17
Signature Hash:	511B8B7858BA584881854F0693EB844A821A651D4C4573C159C3F8EDCB8406D1
Form Hash Code at time of Signature:	A7A2D40EF027A9136482B71421408EACAD47CABE35927D61C472EF96C3B8A56D

Submission

Reference Number:	The application reference number is 767703
Submitted by:	The application was submitted by ER014957/Gregg R Tieken
Submitted Timestamp:	The application was submitted on 2025-03-17 at 13:06:25 CDT
Submitted From:	The application was submitted from IP address 170.85.100.197
Confirmation Number:	The confirmation number is 639422
Steers Version:	The STEERS version is 6.88
Permit Number:	The permit number is 8

Additional Information

Application Creator: This account was created by Eric Quiat



2600 VIA FORTUNA, SUITE 450, AUSTIN, TEXAS 78746
WWW.POWERENG.COM

March 17, 2025

Air Permits Initial Review Team (APIRT), MC 161
Texas Commission on Environmental Quality
12100 Park 35 Circle
Building C, Third Floor, Room 300W
Austin, TX 78753

via STEERS

Re: Title V SOP Renewal Application for Permit O8
City Public Service Board
Calaveras Lake Plant
San Antonio, Bexar County, Texas
Regulated Entity No. RN100217975
Customer No. CN600129019
Account No. BG-0057-U

Dear APIRT:

POWER Engineers, Inc., on behalf of City Public Service Board (CPS Energy), hereby submits the enclosed renewal application for Title V Federal Operating Permit O8. This submittal constitutes a timely renewal as it is being submitted at least six months, but no earlier than 18 months, before the date of expiration of the authorization (September 17, 2025) per the requirements in 30 TAC §122.133.

If you have any questions or require additional information, please do not hesitate to contact me at the information below.

Sincerely,

A handwritten signature in black ink that reads "Eric Quiat". The signature is written in a cursive, flowing style.

Eric Quiat, P.E.
Project Manager
Phone: 512-579-3823
eric.quiat@powereng.com

Attachment

c:

- » Mr. Gregg Tieken, Director, Environmental Planning and Compliance, CPS Energy
- » Mrs. Kyle Cunningham, Health Program Manager, Air Quality, San Antonio Metropolitan Health District
- » Mr. Carl Ortmann, Air Section Manager, TCEQ Region 13, San Antonio (via STEERS)
- » USEPA, Region 6, Electronic Delivery: R6AirPermitsTX@epa.gov

March 2025

RENEWAL APPLICATION TITLE V FEDERAL OPERATING PERMIT 08

*City Public Service Board
Calaveras Lake Plant
San Antonio, Bexar County*

*Customer Reference No. CN600129019
Regulated Entity No. RN100217975*

Submitted To:
*Texas Commission on Environmental Quality
Air Division
P.O. Box 13087
Austin, Texas 78711-3087*

PROJECT NUMBER:
0171736.34.01



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FORM AR-1

CERTIFICATE OF REPRESENTATION

FORM OP-ACPS

FORM OP-SUMR

FORM OP-PBRSUP

FORM OP-REQ1

FORM OP-REQ2

FORM OP-REQ3

FORM OP-MON

FORM OP-UA2

MAJOR NSR SUMMARY TABLE

1.0 INTRODUCTION

City Public Service Board (CPS Energy) owns and operates the Calaveras Lake Plant in San Antonio, Bexar County, Texas. The Calaveras Lake Plant currently includes two co-located power generation facilities: the O.W. Sommers Plant and the J.K. Spruce Plant. The O.W. Sommers Plant includes two natural gas-fired steam electric generating units and J.K. Spruce Plant includes two coal-fired units. Other equipment at the site includes auxiliary boilers, emergency equipment, and storage and handling facilities for fuels, support chemicals, and lubricating fluids. The site's operations are currently authorized under Federal Operating Permit (FOP) No. 08, New Source Review (NSR) Permit Nos. 70492/PSD-TX-1037, 18426/PSD-TX-742M1, and PAL11, and a large list of Permit by Rule claims.

Note that the J.T. Deely Plant, which consisted of two coal-fired units at the site, was permanently shut down at the end of 2018. Accordingly, the Deely plant's units and some of its supporting facilities no longer have active NSR permits and were previously removed from FOP No. 08.

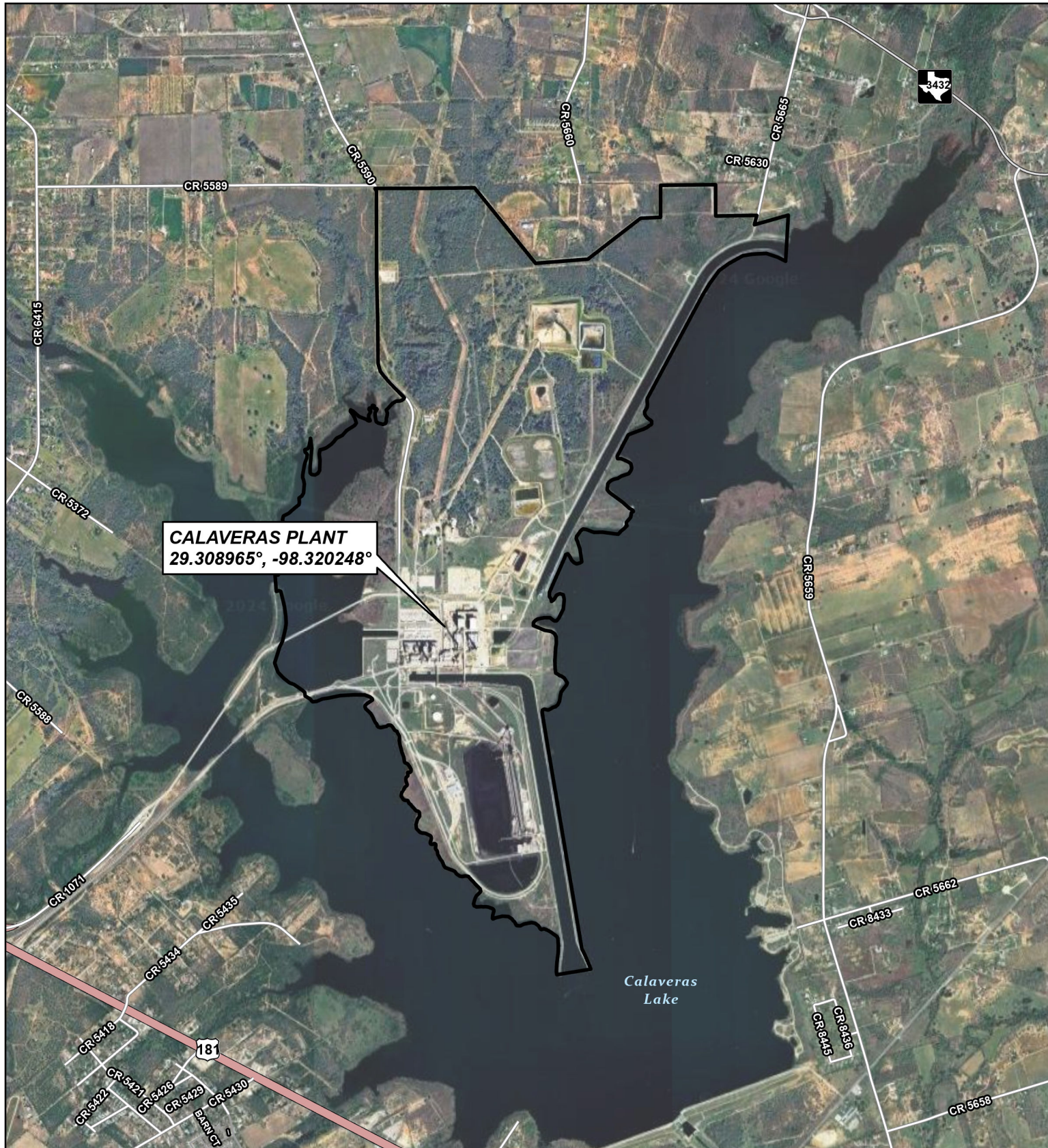
CPS Energy is submitting the following application to renew FOP No. 08. This renewal application submittal constitutes a timely renewal as it is being submitted at least six months, but no earlier than 18 months, before the date of expiration of the authorization (September 17, 2025) per the requirements in 30 TAC §122.133.

The following documentation is provided with this application: all required TCEQ FOP application forms, including forms addressing application certification, administrative information, site-wide applicability information, and unit attribute information.

2.0 PROCESS DESCRIPTION

The Calaveras Lake Plant currently consists of two co-located power generation facilities: the O.W. Sommers Plant and the J.K. Spruce Plant. The Calaveras Lake Plant includes two natural gas-fired steam electric generating units at the O.W. Sommers Plant and two coal-fired units at J.K. Spruce Plant. Other equipment at the site includes auxiliary boilers, emergency equipment, and storage and handling facilities for fuels, support chemicals, and lubricating fluids. The Sommers and Spruce electric generating units have the combined summer capacity to generate approximately 2,175 net megawatts of electricity. The two natural gas-fired units at the Sommers units are also equipped to utilize No. 2 through No. 6 fuel oil as an alternate fuel source. For ignition and flame stabilization, the J.K. Spruce coal-fired units use natural gas. The burning of coal at the units is the normal operating condition.

An area map for the site and a plot plan showing the location of the site's electric power generation units follows this page.



Legend

 Property Boundary



0 0.5 1
Miles



Project
Location

CITY PUBLIC SERVICE BOARD
(CPS ENERGY)

CALAVERAS PLANT AREA MAP

SAN ANTONIO, BEXAR, TEXAS



Date: 1/8/2025



CITY PUBLIC SERVICE
(CPS ENERGY)

CALAVERAS PLANT

PLOT PLAN

SAN ANTONIO, BEXAR, TEXAS

- Legend**
- EPN Location
 - ▭ Property Boundary



0 100 200
Feet



Date: 1/8/2025

3.0 TITLE V APPLICATION FORMS

LIST OF FORMS IN ORDER OF ATTACHMENT

FORM OP-CRO1

FORM OP-1

FORM OP-2

FORM AR-1

CERTIFICATE OF REPRESENTATION

FORM OP-ACPS

FORM OP-SUMR

FORM OP-PBRSUP

FORM OP-REQ1

FORM OP-REQ2

FORM OP-REQ3

FORM OP-MON

FORM OP-UA2

MAJOR NSR SUMMARY TABLE

FORM OP-CRO1

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN: RN100217975
CN: CN600129019
Account No.: BG-0057-U
Permit No.: O8
Project No.: TBA
Area Name: Calaveras Lake Plant
Company Name: City Public Service Board
II. Certification Type <i>(Please mark appropriate box)</i>
<input checked="" type="checkbox"/> Responsible Official Representative <input type="checkbox"/> Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <input checked="" type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application <input type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other: _____

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth
This certification does not extend to information which is designated by TCEQ as information for reference only.
I, <u>Gregg Tieken</u> certify that I am the <u>RO</u> <div style="display: flex; justify-content: space-between; margin-top: 5px;"><i>(Certifier Name printed or typed)</i><i>(RO or DAR)</i></div>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From _____ to _____ <div style="display: flex; justify-content: space-between; margin-top: 5px;"><i>(Start Date)</i><i>(End Date)</i></div>
Specific Dates: <u>03/17/2025</u> _____ <div style="display: flex; justify-content: space-between; margin-top: 5px;"><i>(Date 1)</i><i>(Date 2)</i><i>(Date 3)</i><i>(Date 4)</i></div>
_____ <div style="display: flex; justify-content: space-between; margin-top: 5px;"><i>(Date 5)</i><i>(Date 6)</i></div>
Signature: _____ <i>(Signed in STEERS)</i> Signature Date: _____
Title: <u>Director, Environmental Planning and Compliance</u> _____

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

I. Identifying Information
RN: RN100217975
CN: CN600129019
Account No.: BG-0057-U
Permit No.: O8
Project No.: TBA
Area Name: Calaveras Lake Plant
Company Name: City Public Service Board
II. Certification Type <i>(Please mark appropriate box)</i>
<input checked="" type="checkbox"/> Designated Representative <input type="checkbox"/> Alternated Designated Representative
III. Requirement and Submittal Type <i>(Please mark the appropriate boxes for each row)</i>
Requirement: <input checked="" type="checkbox"/> Acid Rain Permit <input checked="" type="checkbox"/> CSAPR
Submittal Type: <input type="checkbox"/> Initial Permit Application <input type="checkbox"/> Update to Permit Application
<input checked="" type="checkbox"/> Permit Revision or Renewal <input type="checkbox"/> Other:

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

IV. Certification of Truth

I, Gregg Tieken certify that I am the DR
(Certifier Name printed or typed) *(RO or DAR)*

am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. The above certification is for the statements and information dated during the time period or on the specific date(s) below:

Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From _____ to _____
(Start Date) *(End Date)*

Specific Dates: 03/17/2025 _____
(Date 1) *(Date 2)* *(Date 3)* *(Date 4)*

(Date 5) *(Date 6)*

Signature: _____ (Signed in STEERS) Signature Date: _____

Title: Director, Environmental Planning and Compliance

FORM OP-1

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: City Public Service Board
B. Customer Reference Number (CN): CN600129019
C. Submittal Date (mm/dd/yyyy): 03/17/2025
II. Site Information
A. Site Name: Calaveras Lake Plant
B. Regulated Entity Reference Number (RN): RN100217975
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input checked="" type="checkbox"/> SO ₂ <input checked="" type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input checked="" type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? <input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? <input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? <input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) <input type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application? <input type="checkbox"/> Yes <input type="checkbox"/> No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
RO Full Name: Gregg Tieken
RO Title: Director, Environmental Planning and Compliance
Employer Name: City Public Service Board
Mailing Address: 500 McCullough, Mail Drop RT0601
City: San Antonio
State: Texas
ZIP Code: 78215
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 210-353-2158
Fax No.:
Email: grticken@cpsenergy.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Steven Fleming, P.G.
Technical Contact Title: Environmental Analyst
Employer Name: City Public Service Board
Mailing Address: 500 McCullough, Mail Drop RT0601
City: San Antonio
State: Texas
ZIP Code: 78215
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 210-353-3622
Fax No.:
Email: sfleming@cpsenergy.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Senator Judith Zaffirini, Texas Senate District 21
B. State Representative: Representative John Lujan, Texas House District 118
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Calaveras Lake Plant
B. Physical Address: 12940 S. U.S. Hwy 181
City: San Antonio
State: Texas
ZIP Code: 78223
C. Physical Location:
D. Nearest City:
E. State:
F. ZIP Code:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 29° 18' 25"
H. Longitude (nearest second): 98° 19' 22"
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area: 307
K. Are there any emission units in the application area subject to the Acid Rain Program? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code): 7097, 3611, 6181
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: McCreless Branch Public Library
B. Physical Address: 1023 Ada Street
City: San Antonio
ZIP Code: 78223
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Steven Fleming, P.G.
Contact Mailing Address: 500 McCullough, Mail Drop RT0601
City: San Antonio
State: Texas
ZIP Code: 78215
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 210-353-3622

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name: Gregg Tieken
DR Title: Director, Environmental Planning and Compliance
Employer Name: City Public Service Board
Mailing Address: 500 McCullough, Mail Drop RT0601
City: San Antonio
State: Texas
ZIP Code: 78215
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 210-353-2158
Fax No.:
Email: grticken@cpsenergy.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
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Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)

ADR Full Name: Melissa Clyde

ADR Title: Manager, Environmental and Sustainability Services

Employer Name: City Public Service Board

Mailing Address: 500 McCullough, Mail Drop RT0601

City: San Antonio

State: Texas

ZIP Code: 78296

Territory:

Country: USA

Foreign Postal Code:

Internal Mail Code:

Telephone No.: 210-353-3302

Fax No.:

Email: maclyde@cpsenergy.com

FORM OP-2

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: 03/17/2025	
Permit No.: O8	
Regulated Entity No.: RN100217975	
Company Name: City Public Service Board	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input checked="" type="checkbox"/> Renewal	
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:

(Check the appropriate box[es].)

☒ VOC ☒ NO_x ☒ SO₂ ☒ PM₁₀ ☒ CO ☐ Pb ☒ HAP

Other: H₂SO₄

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 03/17/2025
Permit No.: O8
Regulated Entity No.: RN100217975
Company Name: City Public Service Board

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	YES	PDPEMGEN	OP-SUMR OP-PBR SUP	106.511/09/04/2000	Add the diesel-fired emergency engine to the FOP and incorporate by reference requirements associated with the corresponding claim for the PBR in 30 TAC §106.511. An Off-Permit Change Notification was submitted for operation of the unit on 06/07/2023. Compliance monitoring for the PBR claim is documented on Form OP-PBR SUP.
2	MS-C	YES	PDPEMGEN	OP-UA2 OP-REQ3	106.511/09/04/2000	Add citations for applicable requirements in 40 CFR Part 60, Subpart IIII.
3	MS-C	YES	PDPEMGEN	OP-UA2 OP-REQ3	106.511/09/04/2000	Add citations for applicable requirements in 40 CFR Part 63, Subpart ZZZZ.
5	SIG-E	NO	PDPEMGEN	OP-REQ2	106.511/09/04/2000	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
6	SIG-E	NO	PDPEMGEN	OP-REQ2	106.511/09/04/2000	Document non-applicability of 30 TAC Chapter 117, Subchapter C, Division 2 and add a corresponding Permit Shield.
7	MS-C	NO	EMGEN-1	OP-UA2 OP-REQ3	N/A	Update citations for applicable requirements in 40 CFR Part 60, Subpart IIII.
8	SIG-E	NO	EMGEN-1	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, update the citation basis for non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and the existing Permit Shield against the rule.
9	SIG-E	NO	EMGEN-1	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 117, remove the existing Permit Shield against 30 TAC Chapter 117, Subchapter E, Division 1, and document non-applicability of 30 TAC Chapter 117, Subchapter C, Division 2 and add a corresponding Permit Shield.
10	MS-C	NO	EMGEN-2	OP-UA2 OP-REQ3	N/A	Update citations for applicable requirements in 40 CFR Part 60, Subpart IIII.
11	SIG-E	NO	EMGEN-2	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, update the citation basis for non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and the existing Permit Shield against the rule.
12	SIG-E	NO	EMGEN-2	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 117, remove the existing Permit Shield against 30 TAC Chapter 117, Subchapter E, Division 1, and document non-applicability of 30 TAC Chapter 117, Subchapter C, Division 2 and add a corresponding Permit Shield.
13	MS-C	NO	EMGEN-GATE	OP-UA2 OP-REQ3	N/A	Update citations for applicable requirements in 40 CFR Part 60, Subpart IIII.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
14	SIG-E	NO	EMGEN-GATE	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, update the citation basis for non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and the existing Permit Shield against the rule.
15	SIG-E	NO	EMGEN-GATE	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 117, remove the existing Permit Shield against 30 TAC Chapter 117, Subchapter E, Division 1, and document non-applicability of 30 TAC Chapter 117, Subchapter C, Division 2 and add a corresponding Permit Shield.
16	SIG-E	NO	EMGEN-DAM	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, update the citation basis for non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and the existing Permit Shield against the rule.
17	SIG-E	NO	EMGEN-DAM	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 117, remove the existing Permit Shield against 30 TAC Chapter 117, Subchapter E, Division 1, and document non-applicability of 30 TAC Chapter 117, Subchapter C, Division 2 and add a corresponding Permit Shield.
18	SIG-E	NO	PUMPFW-JKS	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, update the citation basis for non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and the existing Permit Shield against the rule.
19	SIG-E	NO	PUMPFW-JKS	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 117, remove the existing Permit Shield against 30 TAC Chapter 117, Subchapter E, Division 1, and document non-applicability of 30 TAC Chapter 117, Subchapter C, Division 2 and add a corresponding Permit Shield.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
20	SIG-E	NO	PUMPFW-JTD	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, update the citation basis for non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and the existing Permit Shield against the rule.
21	SIG-E	NO	PUMPFW-JTD	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 117, remove the existing Permit Shield against 30 TAC Chapter 117, Subchapter E, Division 1, and document non-applicability of 30 TAC Chapter 117, Subchapter C, Division 2 and add a corresponding Permit Shield.
22	SIG-E	NO	PUMPFW-OWS	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, update the citation basis for non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and the existing Permit Shield against the rule.
23	SIG-E	NO	PUMPFW-OWS	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 117, remove the existing Permit Shield against 30 TAC Chapter 117, Subchapter E, Division 1, and document non-applicability of 30 TAC Chapter 117, Subchapter C, Division 2 and add a corresponding Permit Shield.
24	SIG-E	NO	GRP-GENOWS	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, update the citation basis for non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and an add a corresponding Permit Shield.
25	SIG-E	NO	GRP-GENOWS	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 117, update the citation basis for non-applicability of 30 TAC Chapter 117, Subchapter C, Division 2 and add a corresponding Permit Shield.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
26	SIG-E	NO	GRP-GENJS1	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, update the citation basis for non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and the existing Permit Shield against the rule.
27	SIG-E	NO	GRP-GENJS1	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 117, remove the existing Permit Shield against 30 TAC Chapter 117, Subchapter E, Division 1, and document non-applicability of 30 TAC Chapter 117, Subchapter C, Division 2 and add a corresponding Permit Shield.
28	SIG-E	NO	AARRSGEN	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
29	SIG-E	NO	AARRSGEN	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 117, Subchapter C, Division 2 and add a corresponding Permit Shield.
30	MS-C	NO	GRPOWSSTM	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 117, replace existing citations for applicable requirements in Chapter 117, Subchapter E, Division 1 with citations for applicable requirements in 30 TAC Chapter 117, Subchapter C, Division 2.
31	SIG-E	NO	GRPOWSSTK	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
32	MS-C	NO	P-5 JKS1	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 117, replace existing citations for applicable requirements in Chapter 117, Subchapter E, Division 1 with citations for applicable requirements in 30 TAC Chapter 117, Subchapter C, Division 2.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
33	MS-C	NO	P-5 JKS1	OP-REQ3	N/A	As a result of changes to 40 CFR Part 63, Subpart UUUUU, revise citations for applicable requirements.
34	SIG-E	NO	P-5 JKS1	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 97, Subpart FFFFF and add a corresponding Permit Shield.
35	SIG-E	NO	U-5	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
36	MS-C	NO	P-6	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 117, remove the existing Permit Shield against 30 TAC Chapter 117, Subchapter E, Division 1 and add citations for applicable requirements in 30 TAC Chapter 117, Subchapter C, Division 2.
37	MS-C	NO	P-6	OP-REQ3	N/A	As a result of changes to 40 CFR Part 63, Subpart UUUUU, revise citations for applicable requirements.
38	SIG-E	NO	P-6	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 97, Subpart FFFFF and add a corresponding Permit Shield.
39	SIG-E	NO	U-6	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
40	MS-C	NO	GRP-AUXB	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 117, remove the existing Permit Shield against 30 TAC Chapter 117, Subchapter E, Division 1 and add citations for applicable requirements in 30 TAC Chapter 117, Subchapter C, Division 2.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
41	SIG-E	NO	GRP-AUXSTK	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, update the citation basis for non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and the existing Permit Shield against the rule.
42	SIG-E	NO	GRPHROWS1	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
43	SIG-E	NO	S1-1	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, remove the existing applicable requirements in 30 TAC Chapter 115, Subchapter B, Division 1, and document non-applicability of the rule and add a corresponding Permit Shield.
44	SIG-E	NO	S1-1	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
45	SIG-E	NO	S1-1	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, update the citation basis for non-applicability of 30 TAC Chapter 115, Subchapter C, Division 1 and the existing Permit Shield against the rule.
46	SIG-E	NO	S1-1	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
47	SIG-E	NO	S1-1	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
48	SIG-E	NO	S1-1	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
49	MS-C	NO	S1-2	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter B, Division 1, revise the citations for the applicable requirements.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
50	MS-B	NO	S1-2	OP-MON	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter B, Division 1, update the regulatory basis for the existing Periodic Monitoring commitments for applicable requirements.
51	SIG-E	NO	S1-2	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
52	SIG-E	NO	S1-2	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
53	SIG-E	NO	S1-2	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
54	SIG-E	NO	S1-2	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
55	MS-C	NO	GRP-TKFO	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter B, Division 1, add citations for applicable requirements.
56	SIG-E	NO	GRP-TKFO	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
57	SIG-E	NO	GRP-TKFO	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
58	SIG-E	NO	GRP-TKFO	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
59	SIG-E	NO	GRP-TKFO	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kb and add a corresponding Permit Shield.
60	SIG-E	NO	GRP-TKFO	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
61	MS-C	YES	GRP-TKFO-S	OP-SUMR	N/A	Add this new group of units to document regulatory non-applicability resulting from changes to 30 TAC Chapter 115. The units in this group are being dissociated from GRP-TKFO.
62	SIG-E	YES	GRP-TKFO-S	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 1 and add a corresponding Permit Shield.
63	SIG-E	YES	GRP-TKFO-S	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
64	SIG-E	YES	GRP-TKFO-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
65	SIG-E	YES	GRP-TKFO-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
66	SIG-E	YES	GRP-TKFO-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kb and add a corresponding Permit Shield.
67	SIG-E	YES	GRP-TKFO-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
68	MS-C	NO	GRP-TKUO	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter B, Division 1, add citations for applicable requirements.
69	SIG-E	NO	GRP-TKUO	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
70	SIG-E	NO	GRP-TKUO	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
71	SIG-E	NO	GRP-TKUO	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
72	SIG-E	NO	GRP-TKUO	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kb and add a corresponding Permit Shield.
73	SIG-E	NO	GRP-TKUO	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
74	MS-C	YES	GRP-TKUO-S	OP-SUMR	N/A	Add this new group of units to document regulatory non-applicability resulting from changes to 30 TAC Chapter 115. The units in this group are being dissociated from GRP-TKUO.
75	SIG-E	YES	GRP-TKUO-S	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 1 and add a corresponding Permit Shield.
76	SIG-E	YES	GRP-TKUO-S	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
77	SIG-E	YES	GRP-TKUO-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
78	SIG-E	YES	GRP-TKUO-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
79	SIG-E	YES	GRP-TKUO-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kb and add a corresponding Permit Shield.
80	SIG-E	YES	GRP-TKUO-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
81	MS-C	NO	GRP-TKWF1	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter B, Division 1, add citations for applicable requirements.
82	SIG-E	NO	GRP-TKWF1	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
83	SIG-E	NO	GRP-TKWF1	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
84	SIG-E	NO	GRP-TKWF1	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
85	SIG-E	NO	GRP-TKWF1	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kb and add a corresponding Permit Shield.
86	SIG-E	NO	GRP-TKWF1	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
87	MS-C	YES	GRPTKWF1-S	OP-SUMR	N/A	Add this new group of units to document regulatory non-applicability resulting from changes to 30 TAC Chapter 115. The units in this group are being dissociated from GRP-TKWF1.
88	SIG-E	YES	GRPTKWF1-S	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 1 and add a corresponding Permit Shield.
89	SIG-E	YES	GRPTKWF1-S	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
90	SIG-E	YES	GRPTKWF1-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
91	SIG-E	YES	GRPTKWF1-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
92	SIG-E	YES	GRPTKWF1-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kb and add a corresponding Permit Shield.
93	SIG-E	YES	GRPTKWF1-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
94	MS-C	NO	GRP-TKWT	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter B, Division 1, add citations for applicable requirements.
95	SIG-E	NO	GRP-TKWT	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
96	SIG-E	NO	GRP-TKWT	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
97	SIG-E	NO	GRP-TKWT	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
98	SIG-E	NO	GRP-TKWT	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kb and add a corresponding Permit Shield.
99	SIG-E	NO	GRP-TKWT	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
100	MS-C	YES	GRP-TKWT-S	OP-SUMR	N/A	Add this new group of units to document regulatory non-applicability resulting from changes to 30 TAC Chapter 115. The units in this group are being dissociated from GRP-TKWT.
101	SIG-E	YES	GRP-TKWT-S	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 1 and add a corresponding Permit Shield.
102	SIG-E	YES	GRP-TKWT-S	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
103	SIG-E	YES	GRP-TKWT-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
104	SIG-E	YES	GRP-TKWT-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
105	SIG-E	YES	GRP-TKWT-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kb and add a corresponding Permit Shield.
106	SIG-E	YES	GRP-TKWT-S	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
107	SIG-E	NO	GRPTKWF2	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 1 and add a corresponding Permit Shield.
108	SIG-E	NO	GRPTKWF2	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
109	SIG-E	NO	GRPTKWF2	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
110	SIG-E	NO	GRPTKWF2	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kb and add a corresponding Permit Shield.
111	SIG-E	NO	GRPTKWF2	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
112	SIG-E	NO	GRP-OWSEP	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 1 and add a corresponding Permit Shield.
113	SIG-E	NO	GRP-OWSEP	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
114	SIG-E	NO	GRP-OWSEP	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 3 and add a corresponding Permit Shield.
115	SIG-E	NO	GRP-OWSEP	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
116	SIG-E	NO	GRP-OWSEP	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
117	SIG-E	NO	GRP-OWSEP	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kb and add a corresponding Permit Shield.
118	SIG-E	NO	GRP-OWSEP	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
119	SIG-E	NO	GRP-OWSEP	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 63, Subpart VV and add a corresponding Permit Shield.
120	MS-C	NO	T-1	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter B, Division 1, remove the existing Permit Shield against the rule and add citations for applicable requirements.
121	SIG-E	NO	T-1	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
122	SIG-E	NO	T-1	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
123	SIG-E	NO	T-1	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kb and add a corresponding Permit Shield.
124	SIG-E	NO	T-1	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
125	MS-C	NO	T-2	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter B, Division 1, remove the existing Permit Shield against the rule and add citations for applicable requirements.
126	SIG-E	NO	T-2	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
127	SIG-E	NO	T-2	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.

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			ID No.	Applicable Form		
128	SIG-E	NO	T-2	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
129	SIG-E	NO	T-2	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
130	SIG-E	NO	PROPTANK	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 1 and add a corresponding Permit Shield.
131	SIG-E	NO	PROPTANK	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
132	SIG-E	NO	PROPTANK	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
133	SIG-E	NO	PROPTANK	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
134	SIG-E	NO	PROPTANK	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kb and add a corresponding Permit Shield.
135	SIG-E	NO	PROPTANK	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
136	MS-C	NO	GRP-PWASH1	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter E Division 1, revise citations for applicable requirements.
137	MS-B	NO	GRP-PWASH1	OP-MON	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter E, Division 1, update the regulatory basis for the Periodic Monitoring commitment for applicable requirements.
138	SIG-E	NO	GRP-PWASH2	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter E, Division 1, update the citation used as the basis of the Permit Shield against the rule.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
139	MS-A	YES	TK-NH3BKUP	OP-SUMR OP-PBR SUP	163465	Add the back-up ammonia storage tank to the FOP and incorporate by reference requirements associated with the corresponding claim for the PBR in 30 TAC §106.472. Registration for the PBR claim was issued on 12/17/2020. Compliance monitoring for the PBR claim is documented on Form OP-PBR SUP.
140	MS-A	YES	NH3FUG	OP-SUMR OP-PBR SUP	163465	Add the piping associated with the back-up ammonia storage tank to the FOP and incorporate by reference requirements associated with the corresponding claim for the PBR in 30 TAC §106.262. Registration for the PBR claim was issued on 12/17/2020. Compliance monitoring for the PBR claim is documented on Form OP-PBR SUP.
141	MS-C	NO	A-P5SI1	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWT to Group GRP-TKWT-S.
142	MS-C	NO	C-1	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWT to Group GRP-TKWT-S.
143	MS-C	NO	C-13	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
144	MS-C	NO	C-14	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
145	MS-C	NO	C-18	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
146	MS-C	NO	C-3	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
147	MS-C	NO	C-32	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.
148	MS-C	NO	C-33	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.
149	MS-C	NO	C-34	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.
150	MS-C	NO	C-35	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
151	MS-C	NO	C-36	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
152	MS-C	NO	C-37	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.
153	MS-C	NO	C-38	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.
154	MS-C	NO	C-39	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.

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			ID No.	Applicable Form		
155	MS-C	NO	C-41	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
156	MS-C	NO	C-7	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
157	MS-C	NO	C-9	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
158	MS-C	NO	D1-17	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
159	MS-C	NO	D1-18	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
160	MS-C	NO	D1-19	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
161	MS-C	NO	D1-20	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
162	MS-C	NO	D1-21	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
163	MS-C	NO	D1-22	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
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164	MS-C	NO	D1-23	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
165	MS-C	NO	D1-24	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
166	MS-C	NO	D1-25	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
167	MS-C	NO	D1-27	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
168	MS-C	NO	D1-28	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
169	MS-C	NO	D1-35	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
170	MS-C	NO	D1-37	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
171	MS-C	NO	D1-43	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
172	MS-C	NO	D1-44	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.

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173	MS-C	NO	D1-50	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
174	MS-C	NO	D2-15	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
175	MS-C	NO	D2-16	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
176	MS-C	NO	D2-22	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
177	MS-C	NO	D2-24	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
178	MS-C	NO	D2-26	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
179	MS-C	NO	D2-33	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
180	MS-C	NO	D2-34	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
181	MS-C	NO	D2-35	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.

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		New Unit	ID No.	Applicable Form		
182	MS-C	NO	D2-5	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
183	MS-C	NO	D2-6	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
184	MS-C	NO	J1-10	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
185	MS-C	NO	J1-11	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
186	MS-C	NO	J1-12	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
187	MS-C	NO	J1-13	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
188	MS-C	NO	J1-14	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
189	MS-C	NO	J1-15	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
190	MS-C	NO	J1-16	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.

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191	MS-C	NO	J1-17	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
192	MS-C	NO	J1-18	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
193	MS-C	NO	J1-19	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
194	MS-C	NO	J1-21	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
195	MS-C	NO	J1-22	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
196	MS-C	NO	J1-24	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
197	MS-C	NO	J1-26	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
198	MS-C	NO	J1-27	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
199	MS-C	NO	J1-28	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.

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200	MS-C	NO	J1-29	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
201	MS-C	NO	J1-31	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
202	MS-C	NO	J1-32	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
203	MS-C	NO	J1-5	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
204	MS-C	NO	J1-55	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWT to Group GRP-TKWT-S.
205	MS-C	NO	J1-58	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
206	MS-C	NO	J1-59	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
207	MS-C	NO	J1-6	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
208	MS-C	NO	J1-60	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.

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209	MS-C	NO	J1-65	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.
210	MS-C	NO	J1-66	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.
211	MS-C	NO	J1-67	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.
212	MS-C	NO	J1-7	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to GRPTKWF1-S.
213	MS-C	NO	J1-74	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
214	MS-A	YES	J1-76	OP-SUMR OP-PBRSUP	106.472/09/04/2000	Add the diesel storage tank to the FOP and incorporate by reference requirements associated with the corresponding claim for the PBR in 30 TAC §106.472. An Off-Permit Change Notification was submitted for operation of the unit on 10/21/2022. Compliance monitoring for the PBR claim is documented on Form OP-PBRSUP. The unit is a member of Group GRP-TKFO-S.
215	MS-C	NO	J1-8	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
216	MS-C	NO	J1-9	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
217	MS-C	NO	J2-13	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
218	MS-C	NO	J2-14	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
219	MS-C	NO	J2-28	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWT to Group GRPTKWT-S.
220	MS-C	NO	J2-43	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
221	MS-C	NO	J2-44	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
222	MS-C	NO	J2-45	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
223	MS-C	NO	J2-46	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
224	MS-C	NO	J2-47	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
225	MS-C	NO	J2-48	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
226	MS-C	NO	J2-49	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
227	MS-C	NO	J2-50	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
228	MS-C	NO	J2-51	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
229	MS-C	NO	J2-52	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
230	MS-C	NO	J2-53	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
231	MS-C	NO	J2-54	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
232	MS-C	NO	R-2	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
233	MS-C	NO	S1-11	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.
234	MS-C	NO	S1-12	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
235	MS-C	NO	S1-13	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKUO to Group GRP-TKUO-S.
236	MS-C	NO	S1-19	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
237	MS-C	NO	S1-20	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
238	MS-C	NO	S1-21	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
239	MS-C	NO	S1-22	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
240	MS-C	NO	S1-23	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
241	MS-C	NO	S1-24	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
242	MS-C	NO	S1-25	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
243	MS-C	NO	S1-26	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
244	MS-C	NO	S1-27	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
245	MS-C	NO	S1-29	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
246	MS-C	NO	S1-30	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
247	MS-C	NO	S1-32	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
248	MS-C	NO	S1-36	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
249	MS-C	NO	S1-37	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
250	MS-C	NO	S1-38	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
251	MS-C	NO	S1-39	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
252	MS-C	NO	S1-40	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
253	MS-C	NO	S1-41	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
254	MS-C	NO	S1-42	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
255	MS-C	NO	S1-43	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
256	MS-C	NO	S1-51	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
257	MS-C	NO	S1-6	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
258	MS-C	NO	S1-7	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
259	MS-C	NO	S1-8	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
260	MS-C	NO	S1-9	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
261	MS-C	NO	S2-10	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
262	MS-C	NO	S2-11	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
263	MS-C	NO	S2-12	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKFO to Group GRP-TKFO-S.
264	MS-C	NO	S2-6	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
265	MS-C	NO	S2-7	OP-SUMR	N/A	As a result of changes to 30 TAC Chapter 115, move the unit from Group GRP-TKWF1 to Group GRPTKWF1-S.
266	MS-C	YES	SLVNT-CLNG	OP-SUMR	De Minimis	Add manual solvent cleaning to the FOP.
267	MS-C	YES	SLVNT-CLNG	OP-REQ3	De Minimis	Add citations for applicable requirements in 30 TAC Chapter 115, Subchapter E, Division 6.
268	MS-C	YES	MAINT-WELD	OP-SUMR OP-PBR SUP	106.227/09/04/2000	Add maintenance welding to the FOP and incorporate by reference requirements associated with the corresponding claim for the PBR in 30 TAC §106.227. Compliance monitoring for the PBR claim is documented on Form OP-PBR SUP.
269	MS-C	NO	ETH-UNLDG	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter C, Division 1, revise citations for applicable requirements.
270	MS-C	NO	NAPH-UNLDG	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter C, Division 1, revise citations for applicable requirements.
271	MS-C	NO	FUELOILUNL	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter C, Division 1, revise citations for applicable requirements.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
272	MS-C	NO	WKFLUIDUNL	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter C, Division 1, revise citations for applicable requirements.
273	MS-C	NO	WTCHEMUNLG	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter C, Division 1, revise citations for applicable requirements.
274	MS-C	NO	FUELOILLDG	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter C, Division 1, revise citations for applicable requirements.
275	MS-C	NO	USEDOILLDG	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter C, Division 1, revise citations for applicable requirements.
276	MS-C	NO	GRP-VTWF2	OP-REQ3	N/A	As a result of changes to 30 TAC Chapter 115, Subchapter B, Division 2, revise citations for applicable requirements.
277	SIG-E	NO	GRP-GENOWS	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart IIII and add a corresponding Permit Shield.
278	SIG-E	NO	GRP-GENOWS	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 63, Subpart ZZZZ and add a corresponding Permit Shield.
279	SIG-E	NO	GRP-TKNAPH	OP-REQ2	N/A	As a result of changes to 30 TAC Chapter 115, update the citation basis for non-applicability of 30 TAC Chapter 115, Subchapter B, Division 1 and the existing Permit Shield against the rule.
280	SIG-E	NO	GRP-TKNAPH	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
281	SIG-E	NO	GRP-TKNAPH	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart K and add a corresponding Permit Shield.
282	SIG-E	NO	GRP-TKNAPH	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Ka and add a corresponding Permit Shield.
283	SIG-E	NO	GRP-TKNAPH	OP-REQ2	N/A	Document non-applicability of 40 CFR Part 60, Subpart Kc and add a corresponding Permit Shield.
284	SIG-E	NO	GRP-PWASH1	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.
285	SIG-E	NO	GRP-PWASH2	OP-REQ2	N/A	Document non-applicability of 30 TAC Chapter 115, Subchapter B, Division 2 and add a corresponding Permit Shield.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 03/17/2025	
Permit No.: O8	
Regulated Entity No.: RN100217975	
Company Name: City Public Service Board	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B.	Indicate the alternate language(s) in which public notice is required: Spanish
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

FORM AR-1



Texas Commission on Environmental Quality
Form OP-AR1
Acid Rain Permit Application
Federal Operating Permit Processes

Date: 03/17/2025	Permit Name: Calaveras Lake Plant	ORIS Code: 3611
Account No.: BG-0057-U	RN: RN100217975	CN: CN600129019
AIRS No.:	FINDS No.:	Submission: New <input type="checkbox"/> Revised <input type="checkbox"/> Renewal <input checked="" type="checkbox"/>

Unit ID No.	NADB No.	Unit Will Hold SO ₂ Allowances Per 40 CFR § 72.9(c)(1)	NO _x Limitation*	New Units Commence Operation Date	New Units Monitor Certification Deadline
P-1A OWS1	1	Yes	NO		
P-2 OWS2	2	Yes	NO		

Note: If NO_x Limitation is “YES” (this applies to coal-fired units only), the unit is subject to the NO_x limitations of 40 CFR Part 76 and the Designated Representative must submit an Acid Rain Program Phase II NO_x Compliance plan (EPA Form 7610-28).



Texas Commission on Environmental Quality
Form OP-AR1
Acid Rain Permit Application
Federal Operating Permit Processes

Date: 03/17/2025	Permit Name: Calaveras Lake Plant	ORIS Code: 7097
Account No.: BG-0057-U	RN: RN100217975	CN: CN600129019
AIRS No.:	FINDS No.:	Submission: New <input type="checkbox"/> Revised <input type="checkbox"/> Renewal <input checked="" type="checkbox"/>

Unit ID No.	NADB No.	Unit Will Hold SO ₂ Allowances Per 40 CFR § 72.9(c)(1)	NO _x Limitation*	New Units Commence Operation Date	New Units Monitor Certification Deadline
P-5 JKS1	1	Yes	YES		
P-6	2	Yes	YES		

Note: If NO_x Limitation is “YES” (this applies to coal-fired units only), the unit is subject to the NO_x limitations of 40 CFR Part 76 and the Designated Representative must submit an Acid Rain Program Phase II NO_x Compliance plan (EPA Form 7610-28).

CERTIFICATE OF REPRESENTATION



The report output is displayed below. Use your browser's print functionality to print the report. A PDF may be generated by selecting 'Print to PDF' as the printer destination. This report output can be best printed when the print settings on your computer are set to a landscape orientation. If the report is downloadable, a Download button will appear and you may click it to download the report output.

Certificate of Representation Report

J T Deely (6181) - TX

State

Texas

County

Bexar County

EPA Region

6

Latitude

29.3072

Longitude

-98.3228

NERC Region

Electric Reliability Council of Texas

EPA AIRS ID

4802900063

FRS ID

110000464916

Representatives

Primary Representative

Alternate Representative

Gregg R Ticken

Effective Date: 06/16/2021
City Public Service
Environmental Manager

12940 South US Highway 181
San Antonio, TX 78205-9673

(210) 353-2158
(210) 353-3012 (Fax)
(210) 837-2607 (Other)
grticken@cpsenergy.com

Submitted Electronic
Signature Agreement: Yes

Melissa A Clyde

Effective Date: 06/16/2021
City Public Service
Engineer

P.O. Box 1771
San Antonio, TX 78296

(210) 353-3302
(210) 353-3012 (Fax)
maclyde@cpsenergy.com

Submitted Electronic
Signature Agreement: Yes

Units

Unit 1**Programs**

ARP, CSOSG2, MATS, TXSO2

Is this unit in Indian Country?

No

Operating Status

Retired

Commence Operation Date

08/08/1977

Commence Commercial Operation Date

08/08/1977

Source Category

Electric Utility

NAICS Code

221112 - Fossil fuel electric power generation

Owner(s)

City of San Antonio

Operator

City of San Antonio

Unit 2**Programs**

ARP, CSOSG2, MATS, TXSO2

Is this unit in Indian Country?

No

Operating Status

Retired

Commence Operation Date

08/01/1978

Commence Commercial Operation Date

08/01/1978

Source Category

Electric Utility

NAICS Code

221112 - Fossil fuel electric power generation

Owner(s)

City of San Antonio

Operator

City of San Antonio

Generators

Generator 1

Acid Rain Program Nameplate Capacity (MWe)

446

Other Programs Nameplate Capacity (MWe)

446

Units Linked to Generator

1

Generator 2

Acid Rain Program Nameplate Capacity (MWe)

446

Other Programs Nameplate Capacity (MWe)

446

Units Linked to Generator

2



 [Accessibility](#)



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Certificate of Representation Report

O W Sommers (3611) - TX

State

Texas

County

Bexar County

EPA Region

6

Latitude

29.3078

Longitude

-98.3244

NERC Region

Electric Reliability Council of Texas

EPA AIRS ID

4802900063

FRS ID

110000464916

Representatives

Primary Representative

Alternate Representative

Gregg R Ticken

Effective Date: 06/16/2021
City Public Service
Environmental Manager

12940 South US Highway 181
San Antonio, TX 78205-9673

(210) 353-2158
(210) 353-3012 (Fax)
(210) 837-2607 (Other)
grticken@cpsenergy.com

Submitted Electronic
Signature Agreement: Yes

Melissa A Clyde

Effective Date: 06/16/2021
City Public Service
Engineer

P.O. Box 1771
San Antonio, TX 78296

(210) 353-3302
(210) 353-3012 (Fax)
maclyde@cpsenergy.com

Submitted Electronic
Signature Agreement: Yes

Units

Unit 1**Programs**

ARP, CSOSG2, TXSO2

Is this unit in Indian Country?

No

Operating Status

Operating

Commence Operation Date

06/06/1972

Commence Commercial Operation Date

06/06/1972

Source Category

Electric Utility

NAICS Code

221112 - Fossil fuel electric power generation

Owner(s)

City of San Antonio

Operator

City of San Antonio

Unit 2**Programs**

ARP, CSOSG2, TXSO2

Is this unit in Indian Country?

No

Operating Status

Operating

Commence Operation Date

03/20/1974

Commence Commercial Operation Date

03/20/1974

Source Category

Electric Utility

NAICS Code

221112 - Fossil fuel electric power generation

Owner(s)

City of San Antonio

Operator

City of San Antonio

Generators

Generator 1

Acid Rain Program Nameplate Capacity (MWe)

446

Other Programs Nameplate Capacity (MWe)

446

Units Linked to Generator

1

Generator 2

Acid Rain Program Nameplate Capacity (MWe)

446

Other Programs Nameplate Capacity (MWe)

446

Units Linked to Generator

2



 [Accessibility](#)



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Certificate of Representation Report

J K Spruce (7097) - TX

State

Texas

County

Bexar County

EPA Region

6

Latitude

29.3091

Longitude

-98.3205

NERC Region

Electric Reliability Council of Texas

EPA AIRS ID

4802900063

FRS ID

110000464916

Notes

9/22/2010 - L DeSantis - Lat changed from 29.3064 and Long changed from -98.3203 per research done by Pechan/Michael Cohen.

Representatives

Primary Representative

Gregg R Ticken

Effective Date: 06/16/2021
City Public Service
Environmental Manager

12940 South US Highway 181
San Antonio, TX 78205-9673

(210) 353-2158
(210) 353-3012 (Fax)
(210) 837-2607 (Other)
grticken@cpsenergy.com

Submitted Electronic
Signature Agreement: Yes

Alternate Representative

Melissa A Clyde

Effective Date: 06/16/2021
City Public Service
Engineer

P.O. Box 1771
San Antonio, TX 78296

(210) 353-3302
(210) 353-3012 (Fax)
maclyde@cpsenergy.com

Submitted Electronic
Signature Agreement: Yes

Units

Unit **1

Programs

ARP, CSOSG2, MATS

Is this unit in Indian Country?

No

Operating Status

Operating

Commence Operation Date

07/15/1992

Commence Commercial Operation Date

12/10/1992

Source Category

Electric Utility

NAICS Code

221112 - Fossil fuel electric power generation

Unit **2

Programs

ARP, CSOSG2, MATS

Is this unit in Indian Country?

No

Operating Status

Operating

Commence Operation Date

11/20/2009

Commence Commercial Operation Date

11/22/2009

Source Category

Electric Utility

NAICS Code

221112 - Fossil fuel electric power generation

Owner(s)

City of San Antonio

Operator

City of San Antonio

Notes

1/30/2004 - L DeSantis - per 2001 NEI/ eGRID and EPA crosswalk document, NEI/eGRID uses unit id BLR1 for this unit.

Owner(s)

City of San Antonio

Operator

City of San Antonio

Notes

01/06/2011 (C. Hillock) actual 90th unit operating day, 05/30/2010, provided by Tom Brotherman, Agent. Note that the initial certification deadline occurred on 05/21/2010, 180 calendar days after CCO date.

Generators

Generator 1**Acid Rain Program Nameplate Capacity (MWe)**

546

Other Programs Nameplate Capacity (MWe)

546

Units Linked to Generator

**1

Generator 2**Acid Rain Program Nameplate Capacity (MWe)**

750

Other Programs Nameplate Capacity (MWe)

750

Units Linked to Generator

**2

[i Accessibility](#)

FORM OP-ACPS

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 03/17/2025	Regulated Entity No.: RN100217975	Permit No.: O8
Company Name: City Public Service Board		Area Name: Calaveras Lake Plant

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p><small>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</small></p> <p><i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i></p>	

FORM OP-SUMR

**Texas Commission on Environmental Quality
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Table 1

Date	Permit No.	Regulated Entity No.
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Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	PDPENGEN	OP-UA2	DIESEL-FIRED EMERGENCY GENERATOR		106.511/09/04/2000	
	141	A-P5SI1	OP-SUMR	SCALE INHIBITOR HEDP, ACRYLIC POLYMER, KOH STORAGE		106.371/03/14/1997	
	142	C-1	OP-SUMR	CHEM STORAGE TANK		106.472/09/04/2000	
	143	C-13	OP-SUMR	MINERAL OIL STORAGE TANK		106.472/09/04/2000	
	144	C-14	OP-SUMR	TYPE 1 OIL STORAGE TANK		106.472/09/04/2000	
	145	C-18	OP-SUMR	USED OIL STORAGE TANK		106.472/09/04/2000	
	146	C-3	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	148	C-33	OP-SUMR	USED OIL STORAGE TANK		106.472/09/04/2000	
	149	C-34	OP-SUMR	USED OIL STORAGE TANK		106.472/09/04/2000	
	150	C-35	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

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	151	C-36	OP-SUMR	CHEM STORAGE TANK		106.472/09/04/2000	
	152	C-37	OP-SUMR	USED OIL STORAGE TANK		106.472/09/04/2000	
	153	C-38	OP-SUMR	USED OIL STORAGE TANK		51/11/05/1986	
	154	C-39	OP-SUMR	KEROSENE STORAGE TANK		106.472/09/04/2000	
	155	C-41	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	156	C-7	OP-SUMR	J-26 OIL STORAGE TANK		106.472/09/04/2000	
	157	C-9	OP-SUMR	BENETECH STORAGE TANK		106.472/09/04/2000	
	158	D1-17	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	159	D1-18	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	160	D1-19	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	161	D1-20	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	162	D1-21	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	

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	163	D1-22	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	164	D1-23	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	165	D1-24	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	166	D1-25	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	167	D1-27	OP-SUMR	TURBINE LUBE OIL STORAGE		106.472/09/04/2000	
	168	D1-28	OP-SUMR	TURBINE LUBE OIL STORAGE		57/05/05/1976	
	169	D1-35	OP-SUMR	GEAR LUBE OIL STORAGE TANK		57/05/05/1976	
	170	D1-37	OP-SUMR	GEAR LUBE OIL STORAGE TANK		57/05/05/1976	

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Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	171	D1-43	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	172	D1-44	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	173	D1-50	OP-SUMR	DIESEL STORAGE TANK		57/05/05/1976	
	174	D2-15	OP-SUMR	TURBINE LUBE OIL STORAGE		106.472/09/04/2000	
	175	D2-16	OP-SUMR	TURBINE LUBE OIL STORAGE		106.472/09/04/2000	
	176	D2-22	OP-SUMR	GEAR LUBE OIL STORAGE TANK		57/05/05/1976	
	177	D2-24	OP-SUMR	GEAR LUBE OIL STORAGE TANK		57/05/05/1976	

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	178	D2-26	OP-SUMR	GEAR LUBE OIL STORAGE TANK		57/05/05/1976	
	179	D2-33	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	180	D2-34	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	181	D2-35	OP-SUMR	FUEL STORAGE TANK		106.472/09/04/2000	
	182	D2-5	OP-SUMR	KEROSENE STORAGE TANK		57/12/01/1972	
	183	D2-6	OP-SUMR	KEROSENE STORAGE TANK		106.472/09/04/2000	
	184	J1-10	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	185	J1-11	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	186	J1-12	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	187	J1-13	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	188	J1-14	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	

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	189	J1-15	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	190	J1-16	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	191	J1-17	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	192	J1-18	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	193	J1-19	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	194	J1-21	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	195	J1-22	OP-SUMR	TURBINE LUBE OIL STORAGE TANK		51/07/20/1992	
	196	J1-24	OP-SUMR	DIESEL STORAGE TANK		51/07/20/1992	
	197	J1-26	OP-SUMR	DIESEL STORAGE TANK		51/07/20/1992	
	198	J1-27	OP-SUMR	DIESEL STORAGE TANK		51/07/20/1992	
	199	J1-28	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	

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	200	J1-29	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	201	J1-31	OP-SUMR	KEROSENE STORAGE TANK		51/07/20/1992	
	202	J1-32	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	203	J1-5	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	204	J1-55	OP-SUMR	WATER TREATMENT CHEM STORAGE TANK		8/07/20/1992	
	205	J1-58	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	206	J1-59	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	207	J1-6	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	208	J1-60	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	209	J1-65	OP-SUMR	USED OIL STORAGE TANK		106.472/09/04/2000	
	210	J1-66	OP-SUMR	USED OIL STORAGE TANK		106.472/09/04/2000	

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	211	J1-67	OP-SUMR	USED OIL STORAGE TANK		106.472/09/04/2000	
	212	J1-7	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	213	J1-74	OP-SUMR	KEROSENE STORAGE TANK		106.472/09/04/2000	
A	214	J1-76	OP-SUMR	DIESEL STORAGE TANK		106.472/10/21/2022	
	215	J1-8	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	216	J1-9	OP-SUMR	OIL STORAGE TANK		51/07/20/1992	
	217	J2-13	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	218	J2-14	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	219	J2-28	OP-SUMR	WATER TREATMENT CHEMICAL STORAGE TANK J2-28		106.371/09/04/2000	
	220	J2-43	OP-SUMR	TURBINE LUBE OIL STORAGE		106.472/09/04/2000	

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	221	J2-44	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	222	J2-45	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	223	J2-46	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	224	J2-47	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	225	J2-48	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	226	J2-49	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	227	J2-50	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	228	J2-51	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	229	J2-52	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	230	J2-53	OP-SUMR	OIL STORAGE TANK		106.472/09/04/2000	
	231	J2-54	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	232	R-2	OP-SUMR	KEROSENE STORAGE TANK		106.472/09/04/2000	

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Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	233	S1-11	OP-SUMR	USED OIL STORAGE TANK		51/11/05/1986	
	234	S1-12	OP-SUMR	USED OIL STORAGE TANK		51/11/05/1986	
	235	S1-13	OP-SUMR	USED OIL STORAGE TANK		51/11/05/1986	
	236	S1-19	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	237	S1-20	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	238	S1-21	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	239	S1-22	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	240	S1-23	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	241	S1-24	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	242	S1-25	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	243	S1-26	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	
	244	S1-27	OP-SUMR	LUBE OIL STORAGE		106.472/09/04/2000	

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	245	S1-29	OP-SUMR	TURBINE LUBE OIL STORAGE TANK		106.472/09/04/2000	
	246	S1-30	OP-SUMR	TURBINE LUBE OIL STORAGE TANK		57/05/05/1976	
	247	S1-32	OP-SUMR	OIL STORAGE TANK		57/12/01/1972	
	248	S1-36	OP-SUMR	TURBINE LUBE OIL STORAGE TANK		58/05/08/1972	
	249	S1-37	OP-SUMR	TURBINE LUBE OIL STORAGE TANK		58/05/08/1972	
	250	S1-38	OP-SUMR	TURBINE LUBE OIL STORAGE TANK		106.472/09/04/2000	
	251	S1-39	OP-SUMR	DIESEL STORAGE TANK		58/05/08/1972	
	252	S1-40	OP-SUMR	DIESEL STORAGE TANK		58/05/08/1972	
	253	S1-41	OP-SUMR	DIESEL STORAGE TANK		58/05/08/1972	

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	254	S1-42	OP-SUMR	LUBE OIL STORAGE TANK		58/05/08/1972	
	255	S1-43	OP-SUMR	LUBE OIL STORAGE TANK		58/05/08/1972	
	256	S1-51	OP-SUMR	DIESEL STORAGE TANK		106.472/09/04/2000	
	257	S1-6	OP-SUMR	DIESEL STORAGE TANK		57/12/01/1972	
	258	S1-7	OP-SUMR	DIESEL STORAGE TANK		57/12/01/1972	
	259	S1-8	OP-SUMR	DIESEL STORAGE TANK		57/12/01/1972	
	260	S1-9	OP-SUMR	DIESEL STORAGE TANK		57/12/01/1972	
	261	S2-10	OP-SUMR	DIESEL STORAGE TANK		57/09/17/1973	
	262	S2-11	OP-SUMR	DIESEL STORAGE TANK		57/09/17/1973	
	263	S2-12	OP-SUMR	DIESEL STORAGE TANK		58/05/08/1972	
	264	S2-6	OP-SUMR	TURBINE LUBE OIL STORAGE		106.472/09/04/2000	

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	265	S2-7	OP-SUMR	TURBINE LUBE OIL STORAGE TANK		57/05/05/1976, 106.472/09/04/2000	
A	139	TK-NH3BKUP	OP-SUMR	Backup Ammonia Tank		106.472/09/04/2000 [163465]	
A	140	NH3FUG	OP-SUMR	Piping for Backup Ammonia Tank		106.262/11/01/2003 [163465]	
A	266	SLVNT-CLNG	OP-SUMR	Miscellaneous Manual Solvent Cleaning		De minimis under 30 TAC §116.119	
A	268	MAINT-WELD	OP-SUMR	Maintenance Welding		106.227/09/04/2000	

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
141	A-P5SI1	OP-SUMR	D	GRP-TKWT
141	A-P5SI1	OP-SUMR	A	GRP-TKWT-S
142	C-1	OP-SUMR	D	GRP-TKWT
142	C-1	OP-SUMR	A	GRP-TKWT-S
143	C-13	OP-SUMR	D	GRP-TKWF1
143	C-13	OP-SUMR	A	GRPTKWF1-S
144	C-14	OP-SUMR	D	GRP-TKWF1
144	C-14	OP-SUMR	A	GRPTKWF1-S
145	C-18	OP-SUMR	D	GRP-TKUO
145	C-18	OP-SUMR	A	GRP-TKUO-S
146	C-3	OP-SUMR	D	GRP-TKWF1
146	C-3	OP-SUMR	A	GRPTKWF1-S

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
147	C-32	OP-SUMR	D	GRP-TKUO
147	C-32	OP-SUMR	A	GRP-TKUO-S
148	C-33	OP-SUMR	D	GRP-TKUO
148	C-33	OP-SUMR	A	GRP-TKUO-S
149	C-34	OP-SUMR	D	GRP-TKUO
149	C-34	OP-SUMR	A	GRP-TKUO-S
150	C-35	OP-SUMR	D	GRP-TKWF1
150	C-35	OP-SUMR	A	GRPTKWF1-S
151	C-36	OP-SUMR	D	GRP-TKWF1
151	C-36	OP-SUMR	A	GRPTKWF1-S
152	C-37	OP-SUMR	D	GRP-TKUO
152	C-37	OP-SUMR	A	GRP-TKUO-S

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
153	C-38	OP-SUMR	D	GRP-TKUO
153	C-38	OP-SUMR	A	GRP-TKUO-S
154	C-39	OP-SUMR	D	GRP-TKUO
154	C-39	OP-SUMR	A	GRP-TKUO-S
155	C-41	OP-SUMR	D	GRP-TKWF1
155	C-41	OP-SUMR	A	GRPTKWF1-S
156	C-7	OP-SUMR	D	GRP-TKWF1
156	C-7	OP-SUMR	A	GRPTKWF1-S
157	C-9	OP-SUMR	D	GRP-TKWF1
157	C-9	OP-SUMR	A	GRPTKWF1-S
158	D1-17	OP-SUMR	D	GRP-TKWF1
158	D1-17	OP-SUMR	A	GRPTKWF1-S

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
159	D1-18	OP-SUMR	D	GRP-TKWF1
159	D1-18	OP-SUMR	A	GRPTKWF1-S
160	D1-19	OP-SUMR	D	GRP-TKWF1
160	D1-19	OP-SUMR	A	GRPTKWF1-S
161	D1-20	OP-SUMR	D	GRP-TKWF1
161	D1-20	OP-SUMR	A	GRPTKWF1-S
162	D1-21	OP-SUMR	D	GRP-TKWF1
162	D1-21	OP-SUMR	A	GRPTKWF1-S
163	D1-22	OP-SUMR	D	GRP-TKWF1
163	D1-22	OP-SUMR	A	GRPTKWF1-S
164	D1-23	OP-SUMR	D	GRP-TKWF1
164	D1-23	OP-SUMR	A	GRPTKWF1-S

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
165	D1-24	OP-SUMR	D	GRP-TKWF1
165	D1-24	OP-SUMR	A	GRPTKWF1-S
166	D1-25	OP-SUMR	D	GRP-TKWF1
166	D1-25	OP-SUMR	A	GRPTKWF1-S
167	D1-27	OP-SUMR	D	GRP-TKWF1
167	D1-27	OP-SUMR	A	GRPTKWF1-S
168	D1-28	OP-SUMR	D	GRP-TKWF1
168	D1-28	OP-SUMR	A	GRPTKWF1-S
169	D1-35	OP-SUMR	D	GRP-TKWF1
169	D1-35	OP-SUMR	A	GRPTKWF1-S
170	D1-37	OP-SUMR	D	GRP-TKWF1
170	D1-37	OP-SUMR	A	GRPTKWF1-S

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
171	D1-43	OP-SUMR	D	GRP-TKWF1
171	D1-43	OP-SUMR	A	GRPTKWF1-S
172	D1-44	OP-SUMR	D	GRP-TKWF1
172	D1-44	OP-SUMR	A	GRPTKWF1-S
173	D1-50	OP-SUMR	D	GRP-TKFO
173	D1-50	OP-SUMR	A	GRP-TKFO-S
174	D2-15	OP-SUMR	D	GRP-TKWF1
174	D2-15	OP-SUMR	A	GRPTKWF1-S
175	D2-16	OP-SUMR	D	GRP-TKWF1
175	D2-16	OP-SUMR	A	GRPTKWF1-S
176	D2-22	OP-SUMR	D	GRP-TKWF1
176	D2-22	OP-SUMR	A	GRPTKWF1-S

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
177	D2-24	OP-SUMR	D	GRP-TKWF1
177	D2-24	OP-SUMR	A	GRPTKWF1-S
178	D2-26	OP-SUMR	D	GRP-TKWF1
178	D2-26	OP-SUMR	A	GRPTKWF1-S
179	D2-33	OP-SUMR	D	GRP-TKWF1
179	D2-33	OP-SUMR	A	GRPTKWF1-S
180	D2-34	OP-SUMR	D	GRP-TKWF1
180	D2-34	OP-SUMR	A	GRPTKWF1-S
181	D2-35	OP-SUMR	D	GRP-TKFO
181	D2-35	OP-SUMR	A	GRP-TKFO-S
182	D2-5	OP-SUMR	D	GRP-TKFO
182	D2-5	OP-SUMR	A	GRP-TKFO-S

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
183	D2-6	OP-SUMR	D	GRP-TKFO
183	D2-6	OP-SUMR	A	GRP-TKFO-S
184	J1-10	OP-SUMR	D	GRP-TKWF1
184	J1-10	OP-SUMR	A	GRPTKWF1-S
185	J1-11	OP-SUMR	D	GRP-TKWF1
185	J1-11	OP-SUMR	A	GRPTKWF1-S
186	J1-12	OP-SUMR	D	GRP-TKWF1
186	J1-12	OP-SUMR	A	GRPTKWF1-S
187	J1-13	OP-SUMR	D	GRP-TKWF1
187	J1-13	OP-SUMR	A	GRPTKWF1-S
188	J1-14	OP-SUMR	D	GRP-TKWF1
188	J1-14	OP-SUMR	A	GRPTKWF1-S

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
189	J1-15	OP-SUMR	D	GRP-TKWF1
189	J1-15	OP-SUMR	A	GRPTKWF1-S
190	J1-16	OP-SUMR	D	GRP-TKWF1
190	J1-16	OP-SUMR	A	GRPTKWF1-S
191	J1-17	OP-SUMR	D	GRP-TKWF1
191	J1-17	OP-SUMR	A	GRPTKWF1-S
192	J1-18	OP-SUMR	D	GRP-TKWF1
192	J1-18	OP-SUMR	A	GRPTKWF1-S
193	J1-19	OP-SUMR	D	GRP-TKWF1
193	J1-19	OP-SUMR	A	GRPTKWF1-S
194	J1-21	OP-SUMR	D	GRP-TKWF1
194	J1-21	OP-SUMR	A	GRPTKWF1-S

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
195	J1-22	OP-SUMR	D	GRP-TKWF1
195	J1-22	OP-SUMR	A	GRPTKWF1-S
196	J1-24	OP-SUMR	D	GRP-TKFO
196	J1-24	OP-SUMR	A	GRP-TKFO-S
197	J1-26	OP-SUMR	D	GRP-TKFO
197	J1-26	OP-SUMR	A	GRP-TKFO-S
198	J1-27	OP-SUMR	D	GRP-TKFO
198	J1-27	OP-SUMR	A	GRP-TKFO-S
199	J1-28	OP-SUMR	D	GRP-TKWF1
199	J1-28	OP-SUMR	A	GRPTKWF1-S
200	J1-29	OP-SUMR	D	GRP-TKWF1
200	J1-29	OP-SUMR	A	GRPTKWF1-S

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
201	J1-31	OP-SUMR	D	GRP-TKFO
201	J1-31	OP-SUMR	A	GRP-TKFO-S
202	J1-32	OP-SUMR	D	GRP-TKWF1
202	J1-32	OP-SUMR	A	GRPTKWF1-S
203	J1-5	OP-SUMR	D	GRP-TKWF1
203	J1-5	OP-SUMR	A	GRPTKWF1-S
204	J1-55	OP-SUMR	D	GRP-TKWT
204	J1-55	OP-SUMR	A	GRP-TKWT-S
205	J1-58	OP-SUMR	D	GRP-TKWF1
205	J1-58	OP-SUMR	A	GRPTKWF1-S
206	J1-59	OP-SUMR	D	GRP-TKWF1
206	J1-59	OP-SUMR	A	GRPTKWF1-S

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
207	J1-6	OP-SUMR	D	GRP-TKWF1
207	J1-6	OP-SUMR	A	GRPTKWF1-S
208	J1-60	OP-SUMR	D	GRP-TKWF1
208	J1-60	OP-SUMR	A	GRPTKWF1-S
209	J1-65	OP-SUMR	D	GRP-TKUO
209	J1-65	OP-SUMR	A	GRP-TKUO-S
210	J1-66	OP-SUMR	D	GRP-TKUO
210	J1-66	OP-SUMR	A	GRP-TKUO-S
211	J1-67	OP-SUMR	D	GRP-TKUO
211	J1-67	OP-SUMR	A	GRP-TKUO-S
212	J1-7	OP-SUMR	D	GRP-TKWF1
212	J1-7	OP-SUMR	A	GRPTKWF1-S

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
213	J1-74	OP-SUMR	D	GRP-TKFO
213	J1-74	OP-SUMR	A	GRP-TKFO-S
214	J1-76	OP-SUMR	A	GRP-TKFO-S
215	J1-8	OP-SUMR	D	GRP-TKWF1
215	J1-8	OP-SUMR	A	GRPTKWF1-S
216	J1-9	OP-SUMR	D	GRP-TKWF1
216	J1-9	OP-SUMR	A	GRPTKWF1-S
217	J2-13	OP-SUMR	D	GRP-TKFO
217	J2-13	OP-SUMR	A	GRP-TKFO-S
218	J2-14	OP-SUMR	D	GRP-TKFO
218	J2-14	OP-SUMR	A	GRP-TKFO-S
219	J2-28	OP-SUMR	D	GRP-TKWT

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
219	J2-28	OP-SUMR	A	GRP-TKWT-S
220	J2-43	OP-SUMR	D	GRP-TKWF1
220	J2-43	OP-SUMR	A	GRPTKWF1-S
221	J2-44	OP-SUMR	D	GRP-TKWF1
221	J2-44	OP-SUMR	A	GRPTKWF1-S
222	J2-45	OP-SUMR	D	GRP-TKWF1
222	J2-45	OP-SUMR	A	GRPTKWF1-S
223	J2-46	OP-SUMR	D	GRP-TKWF1
223	J2-46	OP-SUMR	A	GRPTKWF1-S
224	J2-47	OP-SUMR	D	GRP-TKWF1
224	J2-47	OP-SUMR	A	GRPTKWF1-S
225	J2-48	OP-SUMR	D	GRP-TKWF1

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
225	J2-48	OP-SUMR	A	GRPTKWF1-S
226	J2-49	OP-SUMR	D	GRP-TKWF1
226	J2-49	OP-SUMR	A	GRPTKWF1-S
227	J2-50	OP-SUMR	D	GRP-TKWF1
227	J2-50	OP-SUMR	A	GRPTKWF1-S
228	J2-51	OP-SUMR	D	GRP-TKWF1
228	J2-51	OP-SUMR	A	GRPTKWF1-S
229	J2-52	OP-SUMR	D	GRP-TKWF1
229	J2-52	OP-SUMR	A	GRPTKWF1-S
230	J2-53	OP-SUMR	D	GRP-TKWF1
230	J2-53	OP-SUMR	A	GRPTKWF1-S
231	J2-54	OP-SUMR	D	GRP-TKWF1

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Date	Permit No.	Regulated Entity No.
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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
231	J2-54	OP-SUMR	A	GRPTKWF1-S
232	R-2	OP-SUMR	D	GRP-TKFO
232	R-2	OP-SUMR	A	GRP-TKFO-S
233	S1-11	OP-SUMR	D	GRP-TKUO
233	S1-11	OP-SUMR	A	GRP-TKUO-S
234	S1-12	OP-SUMR	D	GRP-TKUO
234	S1-12	OP-SUMR	A	GRP-TKUO-S
235	S1-13	OP-SUMR	D	GRP-TKUO
235	S1-13	OP-SUMR	A	GRP-TKUO-S
236	S1-19	OP-SUMR	D	GRP-TKWF1
236	S1-19	OP-SUMR	A	GRPTKWF1-S
237	S1-20	OP-SUMR	D	GRP-TKWF1

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Date	Permit No.	Regulated Entity No.
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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
237	S1-20	OP-SUMR	A	GRPTKWF1-S
238	S1-21	OP-SUMR	D	GRP-TKWF1
238	S1-21	OP-SUMR	A	GRPTKWF1-S
239	S1-22	OP-SUMR	D	GRP-TKWF1
239	S1-22	OP-SUMR	A	GRPTKWF1-S
240	S1-23	OP-SUMR	D	GRP-TKWF1
240	S1-23	OP-SUMR	A	GRPTKWF1-S
241	S1-24	OP-SUMR	D	GRP-TKWF1
241	S1-24	OP-SUMR	A	GRPTKWF1-S
242	S1-25	OP-SUMR	D	GRP-TKWF1
242	S1-25	OP-SUMR	A	GRPTKWF1-S
243	S1-26	OP-SUMR	D	GRP-TKWF1

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Date	Permit No.	Regulated Entity No.
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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
243	S1-26	OP-SUMR	A	GRPTKWF1-S
244	S1-27	OP-SUMR	D	GRP-TKWF1
244	S1-27	OP-SUMR	A	GRPTKWF1-S
245	S1-29	OP-SUMR	D	GRP-TKWF1
245	S1-29	OP-SUMR	A	GRPTKWF1-S
246	S1-30	OP-SUMR	D	GRP-TKWF1
246	S1-30	OP-SUMR	A	GRPTKWF1-S
247	S1-32	OP-SUMR	D	GRP-TKWF1
247	S1-32	OP-SUMR	A	GRPTKWF1-S
248	S1-36	OP-SUMR	D	GRP-TKWF1
248	S1-36	OP-SUMR	A	GRPTKWF1-S
249	S1-37	OP-SUMR	D	GRP-TKWF1

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Date	Permit No.	Regulated Entity No.
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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
249	S1-37	OP-SUMR	A	GRPTKWF1-S
250	S1-38	OP-SUMR	D	GRP-TKWF1
250	S1-38	OP-SUMR	A	GRPTKWF1-S
251	S1-39	OP-SUMR	D	GRP-TKFO
251	S1-39	OP-SUMR	A	GRP-TKFO-S
252	S1-40	OP-SUMR	D	GRP-TKFO
252	S1-40	OP-SUMR	A	GRP-TKFO-S
253	S1-41	OP-SUMR	D	GRP-TKFO
253	S1-41	OP-SUMR	A	GRP-TKFO-S
254	S1-42	OP-SUMR	D	GRP-TKWF1
254	S1-42	OP-SUMR	A	GRPTKWF1-S
255	S1-43	OP-SUMR	D	GRP-TKWF1

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Date	Permit No.	Regulated Entity No.
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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
255	S1-43	OP-SUMR	A	GRPTKWF1-S
256	S1-51	OP-SUMR	D	GRP-TKFO
256	S1-51	OP-SUMR	A	GRP-TKFO-S
257	S1-6	OP-SUMR	D	GRP-TKFO
257	S1-6	OP-SUMR	A	GRP-TKFO-S
258	S1-7	OP-SUMR	D	GRP-TKFO
258	S1-7	OP-SUMR	A	GRP-TKFO-S
259	S1-8	OP-SUMR	D	GRP-TKFO
259	S1-8	OP-SUMR	A	GRP-TKFO-S
260	S1-9	OP-SUMR	D	GRP-TKFO
260	S1-9	OP-SUMR	A	GRP-TKFO-S
261	S2-10	OP-SUMR	D	GRP-TKFO

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
261	S2-10	OP-SUMR	A	GRP-TKFO-S
262	S2-11	OP-SUMR	D	GRP-TKFO
262	S2-11	OP-SUMR	A	GRP-TKFO-S
263	S2-12	OP-SUMR	D	GRP-TKFO
263	S2-12	OP-SUMR	A	GRP-TKFO-S
264	S2-6	OP-SUMR	D	GRP-TKWF1
264	S2-6	OP-SUMR	A	GRPTKWF1-S
265	S2-7	OP-SUMR	D	GRP-TKWF1
265	S2-7	OP-SUMR	A	GRPTKWF1-S

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Table 3: Acid Rain, Cross-State Air Pollution Rule (CSAPR), and Texas SO₂ Trading Program

Date	Permit No.	Regulated Entity No.
03/17/2025	O8	RN100217975

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO ₂	Texas SO ₂ Monitoring	COR
P-1A OWS1	OP-SUMR	1	YES	RENEW	YES	CEMSD	YES	CEMSD	YES
P-2 OWS2	OP-SUMR	2	YES	RENEW	YES	CEMSD	YES	CEMSD	YES
P-5 JKS1	OP-SUMR	**1	YES	RENEW	YES	CEMS	NO		YES
P-6	OP-SUMR	**2	YES	RENEW	YES	CEMS	NO		YES

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Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
03/17/2025	O8	RN100217975

Unit ID No.	Registration No.	PBR No.	Registration Date
NH3FUG	163465	106.262	12/17/2020
TK-NH3BKUP	163465	106.472	12/17/2020

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Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
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Date	Permit Number	Regulated Entity Number
03/17/2025	O8	RN100217975

Unit ID No.	PBR No.	Version No./Date
A-P5SI1	106.371	03/14/1997
C-1	106.472	09/04/2000
C-12	106.472	09/04/2000
C-13	106.472	09/04/2000
C-14	106.472	09/04/2000
C-17	106.472	09/04/2000
C-17VT1	106.472	09/04/2000
C-18	106.472	09/04/2000
C-2	106.472	09/04/2000
C-23	106.472	09/04/2000
C-24	106.472	09/04/2000
C-29	106.472	09/04/2000
C-3	106.472	09/04/2000
C-30	106.472	09/04/2000
C-32	106.472	09/04/2000

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Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date
C-33	106.472	09/04/2000
C-34	106.472	09/04/2000
C-35	106.472	09/04/2000
C-36	106.472	09/04/2000
C-37	106.472	09/04/2000
C-38	51	11/05/1986
C-39	106.472	09/04/2000
C-4	106.472	09/04/2000
C-41	106.472	09/04/2000
C-4VT1	106.472	09/04/2000
C-5	106.472	09/04/2000
C-5VT1	106.472	09/04/2000
C-6	106.472	09/04/2000

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Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date
C-6VT1	106.472	09/04/2000
C-7	106.472	09/04/2000
C-8	106.472	09/04/2000
C-9	106.472	09/04/2000
D1-1	106.472	09/04/2000
D1-10	61	11/05/1986
D1-15	57	09/17/1973
D1-17	106.472	09/04/2000
D1-18	106.472	09/04/2000
D1-19	106.472	09/04/2000
D1-20	106.472	09/04/2000
D1-21	106.472	09/04/2000
D1-22	106.472	09/04/2000

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Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date
D1-23	106.472	09/04/2000
D1-24	106.472	09/04/2000
D1-25	106.472	09/04/2000
D1-26	57	05/05/1976
D1-27	106.472	09/04/2000
D1-28	57	05/05/1976
D1-29	57	05/05/1976
D1-29VT1	57	05/05/1976
D1-3	106.472	09/04/2000
D1-30	106.472	09/04/2000
D1-30VT1	106.472	09/04/2000
D1-34	106.472	09/04/2000
D1-34VT1	106.472	09/04/2000

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Unit ID No.	PBR No.	Version No./Date
D1-35	57	05/05/1976
D1-36	106.472	09/04/2000
D1-36VT1	106.472	09/04/2000
D1-37	57	05/05/1976
D1-38	106.472	09/04/2000
D1-38VT1	106.472	09/04/2000
D1-3VT1	106.472	09/04/2000
D1-4	106.472	09/04/2000
D1-43	106.472	09/04/2000
D1-44	106.472	09/04/2000
D1-49	106.371	03/14/1997
D1-4VT1	106.472	09/04/2000
D1-5	57	05/05/1976

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Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
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Date	Permit Number	Regulated Entity Number
03/17/2025	O8	RN100217975

Unit ID No.	PBR No.	Version No./Date
D1-50	57	05/05/1976
D2-1	106.371	09/04/2000
D2-12	57	09/17/1973
D2-14	106.472	09/04/2000
D2-14VT1	106.472	09/04/2000
D2-15	106.472	09/04/2000
D2-16	57	09/17/1973
D2-18	106.472	09/04/2000
D2-18VT1	106.472	09/04/2000
D2-2	106.472	09/04/2000
D2-22	57	05/05/1976
D2-23	106.472	09/04/2000

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Date	Permit Number	Regulated Entity Number
03/17/2025	O8	RN100217975

Unit ID No.	PBR No.	Version No./Date
D2-23VT1	106.472	09/04/2000
D2-24	57	05/05/1976
D2-25	106.472	09/04/2000
D2-25VT1	106.472	09/04/2000
D2-26	57	05/05/1976
D2-2VT1	106.472	09/04/2000
D2-3	57	05/05/1976
D2-33	106.472	09/04/2000
D2-34	106.472	09/04/2000
D2-35	106.472	09/04/2000
D2-4	106.472	09/04/2000
D2-5	57	12/01/1972

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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date
D2-6	106.472	09/04/2000
EMGEN-AQCS	5	07/20/1992
EMGEN-DAM	5	07/20/1992
EMGEN-GATE	106.511	09/04/2000
EMGEN-MANT	5	07/20/1992
EMGEN-OWS1	5	12/01/1972
EMGEN-OWS2	5	12/01/1972
EMGEN-OWS3	5	12/01/1972
EMGEN-OWS4	5	12/01/1972
ETH-UNLDG	106.412	09/04/2000
FUELOILLDG	106.472	09/04/2000
FUELOILUNL	106.472	09/04/2000

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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date
HTR-A-OWS1	3	05/08/1972
HTR-B-OWS1	3	05/08/1972
HTR-C-OWS1	3	05/08/1972
HTR-D-OWS1	3	05/08/1972
HTR-E-OWS1	3	05/08/1972
HTR-F-OWS1	3	05/08/1972
J1-1	106.472	09/04/2000
J1-10	51	07/20/1992
J1-11	51	07/20/1992
J1-12	51	07/20/1992
J1-13	51	07/20/1992
J1-14	51	07/20/1992

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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date
J1-15	51	07/20/1992
J1-16	51	07/20/1992
J1-17	51	07/20/1992
J1-18	51	07/20/1992
J1-19	51	07/20/1992
J1-1VT1	106.472	09/04/2000
J1-2	51	07/20/1992
J1-20	51	07/20/1992
J1-21	51	07/20/1992
J1-22	51	07/20/1992
J1-23	51	07/20/1992
J1-24	51	07/20/1992

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Unit ID No.	PBR No.	Version No./Date
J1-25	51	07/20/1992
J1-26	51	07/20/1992
J1-27	51	07/20/1992
J1-28	51	07/20/1992
J1-29	51	07/20/1992
J1-3	51	07/20/1992
J1-30	106.472	09/04/2000
J1-31	51	07/20/1992
J1-32	51	07/20/1992
J1-46	106.371	09/04/2000
J1-47	8	07/20/1992
J1-48	8	07/20/1992

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Unit ID No.	PBR No.	Version No./Date
J1-49	8	07/20/1992
J1-5	51	07/20/1992
J1-50	8	05/04/1994
J1-51	8	05/04/1994
J1-52	106.371	09/04/2000
J1-54	8	07/20/1992
J1-55	8	07/20/1992
J1-57	106.371	09/04/2000
J1-58	51	07/20/1992
J1-59	51	07/20/1992
J1-6	51	07/20/1992
J1-60	106.472	09/04/2000

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Unit ID No.	PBR No.	Version No./Date
J1-65	106.472	09/04/2000
J1-66	106.472	09/04/2000
J1-67	106.472	09/04/2000
J1-7	51	07/20/1992
J1-74	106.472	09/04/2000
J1-76	106.472	09/04/2000
J1-8	51	07/20/1992
J1-9	51	07/20/1992
J2-12	106.472	09/04/2000
J2-13	106.472	09/04/2000
J2-14	106.472	09/04/2000
J2-15	106.472	09/04/2000

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Unit ID No.	PBR No.	Version No./Date
J2-16	106.472	09/04/2000
J2-17	106.472	09/04/2000
J2-17VT1	106.472	09/04/2000
J2-18	106.472	09/04/2000
J2-19	106.472	09/04/2000
J2-20	106.472	09/04/2000
J2-21	106.472	09/04/2000
J2-23	106.472	09/04/2000
J2-24	106.472	09/04/2000
J2-25	106.472	09/04/2000
J2-26	106.472	09/04/2000
J2-27	106.472	09/04/2000
J2-28	106.371	09/04/2000

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Unit ID No.	PBR No.	Version No./Date
J2-29	106.472	09/04/2000
J2-30	106.472	09/04/2000
J2-31	106.371	09/04/2000
J2-32	106.371	09/04/2000
J2-33	106.371	09/04/2000
J2-37	106.472	09/04/2000
J2-38	106.472	09/04/2000
J2-39	106.472	09/04/2000
J2-42	106.472	09/04/2000
J2-43	106.472	09/04/2000
J2-44	106.472	09/04/2000
J2-45	106.472	09/04/2000

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Unit ID No.	PBR No.	Version No./Date
J2-46	106.472	09/04/2000
J2-47	106.472	09/04/2000
J2-48	106.472	09/04/2000
J2-49	106.472	09/04/2000
J2-5	106.472	09/04/2000
J2-50	106.472	09/04/2000
J2-51	106.472	09/04/2000
J2-52	106.472	09/04/2000
J2-53	106.472	09/04/2000
J2-54	106.472	09/04/2000
J2-55	106.371	09/04/2000
J2-6	106.472	09/04/2000

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Unit ID No.	PBR No.	Version No./Date
J2-TLOVT1	106.472	09/04/2000
J2-TLOVT2	106.472	09/04/2000
J2-TLOVT3	106.472	09/04/2000
J2-TLOVT4	106.472	09/04/2000
J2-TLOVT5	106.472	09/04/2000
J2-TLOVT6	106.472	09/04/2000
J2-TLOVT7	106.472	09/04/2000
J2-TLOVT8	106.472	09/04/2000
J2-TLOVT9	106.472	09/04/2000
NAPH-UNLDG	106.472	09/04/2000
PAINTING	106.263	11/01/2001
PUMPFW-JKS	5	04/05/1995

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Unit ID No.	PBR No.	Version No./Date
PUMPFW-JTD	106.511	09/04/2000
PUMPFW-OWS	5	12/01/1972
PW-CY	106.454	11/01/2001
PW-CYG1	106.454	11/01/2001
PW-CYG2	106.454	11/01/2001
PW-JKS	106.454	11/01/2001
PW-SD	106.454	11/01/2001
R-2	106.472	09/04/2000
R-3	106.472	09/04/2000
R-5	106.472	09/04/2000
R-5VT1	106.472	09/04/2000
R-6	106.472	09/04/2000

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Unit ID No.	PBR No.	Version No./Date
R-6VT1	106.472	09/04/2000
R-7	106.472	09/04/2000
R-7VT1	106.472	09/04/2000
S1-1	14	09/13/1993
S1-10	106.472	09/04/2000
S1-11	51	11/05/1986
S1-12	51	11/05/1986
S1-13	51	11/05/1986
S1-17	61	11/05/1986
S1-19	106.472	09/04/2000
S1-2	106.412	09/04/2000
S1-20	106.472	09/04/2000

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Unit ID No.	PBR No.	Version No./Date
S1-21	106.472	09/04/2000
S1-22	106.472	09/04/2000
S1-23	106.472	09/04/2000
S1-24	106.472	09/04/2000
S1-25	106.472	09/04/2000
S1-26	106.472	09/04/2000
S1-27	106.472	09/04/2000
S1-28	57	12/01/1972
S1-29	106.472	09/04/2000
S1-3	106.472	09/04/2000
S1-30	57	05/05/1976
S1-31	106.472	09/04/2000

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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date
S1-31VT1	106.472	09/04/2000
S1-32	57	12/01/1972
S1-33	106.371	09/04/2000
S1-34	51	07/20/1992
S1-35	57	12/01/1972
S1-36	58	05/08/1972
S1-37	58	05/08/1972
S1-38	106.472	09/04/2000
S1-39	58	05/08/1972
S1-40	58	05/08/1972
S1-41	58	05/08/1972
S1-42	58	05/08/1972

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Unit ID No.	PBR No.	Version No./Date
S1-43	58	05/08/1972
S1-44	58	05/08/1972
S1-47	106.371	09/04/2000
S1-48	8	09/23/1982
S1-49	106.371	09/04/2000
S1-5	58	05/08/1972
S1-50	106.371	12/24/1998
S1-51	106.472	09/04/2000
S1-52	106.371	12/24/1998
S1-53	8	05/04/1994
S1-54	106.371	09/04/2000
S1-55	106.371	09/04/2000

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Unit ID No.	PBR No.	Version No./Date
S1-58	106.472	09/04/2000
S1-6	57	12/01/1972
S1-7	57	12/01/1972
S1-8	57	12/01/1972
S1-9	57	12/01/1972
S2-1	58	05/08/1972
S2-10	57	09/17/1973
S2-11	57	09/17/1973
S2-12	58	05/08/1972
S2-13	106.472	09/04/2000
S2-13VT1	106.472	09/04/2000
S2-14	51	07/20/1992

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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date
S2-15	58	05/08/1972
S2-4	61	11/05/1986
S2-5	106.472	09/04/2000
S2-5VT1	106.472	09/04/2000
S2-6	106.472	09/04/2000
S2-7	106.472	09/04/2000
S2-7VT1	106.472	09/04/2000
S2-8	106.472	09/04/2000
S2-9	106.472	09/04/2000
S2-9VT1	106.472	09/04/2000
T-1	57	09/17/1973
T-2	57	12/01/1972

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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date
USEDOLLDDG	106.472	09/04/2000
WKFLUIDUNL	106.472	09/04/2000
WTCHEMUNLG	106.371	09/04/2000
AARRSGEN	106.511	09/04/2000
PROPTANK	106.475	09/04/2000
PDPEMGEN	106.511	09/04/2000

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Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
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PBR No.	Version No./Date
3	11/05/1986
3	09/13/1993
106.102	09/04/2000
106.531	09/04/2000

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
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Date	Permit Number	Regulated Entity Number
03/17/2025	O8	RN100217975

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
A-P5SI1	106.371	03/14/1997	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-12	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-13	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-14	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-17	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-17VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-18	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-2	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
C-23	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-24	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-29	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-3	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-30	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-32	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-33	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
C-34	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-35	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-36	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-37	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-38	51	11/05/1986	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-39	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-4	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
C-41	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-4VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-5	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-5VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-6	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-6VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-7	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
C-8	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
C-9	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-10	61	11/05/1986	Maintain records, including test results, standard reference materials, calculations, and/or other information, which document that the sum of the partial pressures of all species of VOC in the oil/water separator is less than 1.5 psia.
D1-15	57	09/17/1973	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-17	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
D1-18	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-19	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-20	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-21	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-22	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-23	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
D1-24	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-25	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-26	57	05/05/1976	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-27	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-28	57	05/05/1976	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-29	57	05/05/1976	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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D1-29VT1	57	05/05/1976	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-3	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-30	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-30VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-34	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-34VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-35	57	05/05/1976	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-36	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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D1-36VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-37	57	05/05/1976	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-38	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-38VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-3VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-4	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-43	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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D1-44	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-49	106.371	03/14/1997	Maintain documentation of the water treatment chemical handled by the equipment.
D1-4VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D1-5	57	05/05/1976	Maintain documentation that the material stored is an organic material with an initial boiling point of 300°F or greater.
D1-50	57	05/05/1976	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-1	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
D2-12	57	09/17/1973	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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D2-14	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-14VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-15	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-16	57	09/17/1973	Maintain documentation that the material stored is an organic material with an initial boiling point of 300°F or greater.
D2-18	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-18VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-2	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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D2-22	57	05/05/1976	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-23	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-23VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-24	57	05/05/1976	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-25	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-25VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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D2-26	57	05/05/1976	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-2VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-3	57	05/05/1976	Maintain documentation that the material stored is an organic material with an initial boiling point of 300°F or greater.
D2-33	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-34	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-35	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-4	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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D2-5	57	12/01/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
D2-6	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
EMGEN-AQCS	5	07/20/1992	Logging of annual run-time hours of the engine.
EMGEN-DAM	5	07/20/1992	Logging of annual run-time hours of the engine.
EMGEN-GATE	106.511	09/04/2000	Logging of annual run-time hours of the engine.
EMGEN-MANT	5	07/20/1992	Logging of annual run-time hours of the engine.
EMGEN-OWS1	5	12/01/1972	Logging of annual run-time hours of the engine.
EMGEN-OWS2	5	12/01/1972	Logging of annual run-time hours of the engine.
EMGEN-OWS3	5	12/01/1972	Logging of annual run-time hours of the engine.
EMGEN-OWS4	5	12/01/1972	Logging of annual run-time hours of the engine.
ETH-UNLDG	106.412	09/04/2000	Maintain documentation that the material handled by the equipment is a motor fuel.
FUELOILLDG	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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FUELOILUNL	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
HTR-A-OWS1	3	05/08/1972	Maintain documentation that the unit is only capable of firing liquid petroleum gas, natural gas, or distillate fuel oil.
HTR-B-OWS1	3	05/08/1972	Maintain documentation that the unit is only capable of firing liquid petroleum gas, natural gas, or distillate fuel oil.
HTR-C-OWS1	3	05/08/1972	Maintain documentation that the unit is only capable of firing liquid petroleum gas, natural gas, or distillate fuel oil.
HTR-D-OWS1	3	05/08/1972	Maintain documentation that the unit is only capable of firing liquid petroleum gas, natural gas, or distillate fuel oil.
HTR-E-OWS1	3	05/08/1972	Maintain documentation that the unit is only capable of firing liquid petroleum gas, natural gas, or distillate fuel oil.
HTR-F-OWS1	3	05/08/1972	Maintain documentation that the unit is only capable of firing liquid petroleum gas, natural gas, or distillate fuel oil.
J1-1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-10	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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J1-11	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-12	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-13	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-14	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-15	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-16	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-17	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-18	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-19	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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J1-1VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-2	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-20	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-21	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-22	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-23	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-24	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-25	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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J1-26	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-27	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-28	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-29	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-3	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-30	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-31	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-32	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
J1-46	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
J1-47	8	07/20/1992	Maintain documentation of the water treatment chemical handled by the equipment.
J1-48	8	07/20/1992	Maintain documentation of the water treatment chemical handled by the equipment.
J1-49	8	07/20/1992	Maintain documentation of the water treatment chemical handled by the equipment.
J1-5	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-50	8	05/04/1994	Maintain documentation of the water treatment chemical handled by the equipment.
J1-51	8	05/04/1994	Maintain documentation of the water treatment chemical handled by the equipment.
J1-52	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
J1-54	8	07/20/1992	Maintain documentation of the water treatment chemical handled by the equipment.
J1-55	8	07/20/1992	Maintain documentation of the water treatment chemical handled by the equipment.
J1-57	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
J1-58	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive,fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-59	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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J1-6	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-60	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-65	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-66	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-67	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-7	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-74	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-76	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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J1-8	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J1-9	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-12	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-13	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-14	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-15	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-16	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-17	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-17VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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J2-18	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-19	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive , fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-20	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive , fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-21	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-23	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-24	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-25	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-26	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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J2-27	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-28	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
J2-29	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-30	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-31	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
J2-32	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
J2-33	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
J2-37	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-38	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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J2-39	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-42	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-43	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-44	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-45	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-46	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-47	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-48	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
J2-49	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-5	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-50	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-51	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-52	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-53	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-54	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-55	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
J2-6	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-TLOVT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-TLOVT2	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-TLOVT3	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-TLOVT4	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-TLOVT5	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-TLOVT6	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-TLOVT7	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
J2-TLOVT8	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
J2-TLOVT9	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
NAPH-UNLDG	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
PAINTING	106.263	11/01/2001	Records of maintenance painting and blasting including: the equipment worked on; dates and times; and air emissions.
PUMPFW-JKS	5	04/05/1995	Logging of annual run-time hours of the engine.
PUMPFW-JTD	106.511	09/04/2000	Logging of annual run-time hours of the engine.
PUMPFW-OWS	5	12/01/1972	Logging of annual run-time hours of the engine.
PW-CY	106.454	11/01/2001	Maintain records demonstrating the true vapor pressure of the solvent does not exceed 0.6 psia at an operating temperature of 100 degrees.
PW-CYG1	106.454	11/01/2001	Maintain records demonstrating the true vapor pressure of the solvent does not exceed 0.6 psia at an operating temperature of 100 degrees.
PW-CYG2	106.454	11/01/2001	Maintain records demonstrating the true vapor pressure of the solvent does not exceed 0.6 psia at an operating temperature of 100 degrees.
PW-JKS	106.454	11/01/2001	Maintain records demonstrating the true vapor pressure of the solvent does not exceed 0.6 psia at an operating temperature of 100 degrees.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
PW-SD	106.454	11/01/2001	Maintain records demonstrating the true vapor pressure of the solvent does not exceed 0.6 psia at an operating temperature of 100 degrees.
R-2	106.472	09/04/2000	Maintain records demonstrating the true vapor pressure of the solvent does not exceed 0.6 psia at an operating temperature of 100 degrees.
R-3	106.472	09/04/2000	Maintain records demonstrating the true vapor pressure of the solvent does not exceed 0.6 psia at an operating temperature of 100 degrees.
R-5	106.472	09/04/2000	Maintain records demonstrating the true vapor pressure of the solvent does not exceed 0.6 psia at an operating temperature of 100 degrees.
R-5VT1	106.472	09/04/2000	Maintain records demonstrating the true vapor pressure of the solvent does not exceed 0.6 psia at an operating temperature of 100 degrees.
R-6	106.472	09/04/2000	Maintain records demonstrating the true vapor pressure of the solvent does not exceed 0.6 psia at an operating temperature of 100 degrees.
R-6VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
R-7	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
R-7VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-1	14	09/13/1993	Maintain documentation that the material handled by the equipment is a motor fuel.
S1-10	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-11	51	11/05/1986	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-12	51	11/05/1986	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-13	51	11/05/1986	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-17	61	11/05/1986	Maintain records, including test results, standard reference materials, calculations, and/or other information, which document that the sum of the partial pressures of all species of VOC in the oil/water separator is less than 1.5 psia.
S1-19	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
S1-2	106.412	09/04/2000	Maintain documentation that the material handled by the equipment is a motor fuel.
S1-20	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-21	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-22	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-23	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-24	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-25	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-26	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-27	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
S1-28	57	12/01/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-29	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-3	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-30	57	05/05/1976	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-31	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-31VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-32	57	12/01/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-33	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
S1-34	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
S1-35	57	12/01/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-36	58	05/08/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-37	58	05/08/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-38	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-39	58	05/08/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-40	58	05/08/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-41	58	05/08/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-42	58	05/08/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-43	58	05/08/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
S1-44	58	05/08/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-47	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
S1-48	8	09/23/1982	Maintain documentation of the water treatment chemical handled by the equipment.
S1-49	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
S1-5	58	05/08/1972	Maintain documentation that the material stored is an organic material with an initial boiling point of 300°F or greater.
S1-50	106.371	12/24/1998	Maintain documentation of the water treatment chemical handled by the equipment.
S1-51	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-52	106.371	12/24/1998	Maintain documentation of the water treatment chemical handled by the equipment.
S1-53	8	05/04/1994	Maintain documentation of the water treatment chemical handled by the equipment.
S1-54	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
S1-55	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.
S1-58	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
S1-6	57	12/01/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-7	57	12/01/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-8	57	12/01/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S1-9	57	12/01/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S2-1	58	05/08/1972	Maintain documentation that the material stored is an organic material with an initial boiling point of 300°F or greater.
S2-10	57	09/17/1973	Maintain documentation that the material stored is an organic material with an initial boiling point of 300°F or greater.
S2-11	57	09/17/1973	Maintain documentation that the material stored is an organic material with an initial boiling point of 300°F or greater.
S2-12	58	05/08/1972	Maintain documentation that the material stored is an organic material with an initial boiling point of 300°F or greater.
S2-13	106.472	09/04/2000	Maintain documentation that the material stored is an organic material with an initial boiling point of 300°F or greater.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
S2-13VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S2-14	51	07/20/1992	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S2-15	58	05/08/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S2-4	61	11/05/1986	Maintain records, including test results, standard reference materials, calculations, and/or other information, which document that the sum of the partial pressures of all species of VOC in the oil/water separator is less than 1.5 psia.
S2-5	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S2-5VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S2-6	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
S2-7	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S2-7VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S2-8	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S2-9	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
S2-9VT1	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
T-1	57	09/17/1973	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
T-2	57	12/01/1972	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
USED OIL LDG	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
WK FLUID UNL	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
WT CHEM UNLG	106.371	09/04/2000	Maintain documentation of the water treatment chemical handled by the equipment.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
AARRSGEN	106.511	09/04/2000	Logging of annual run-time hours of the engine.
PROPTANK	106.475	09/04/2000	Maintain documentation that the material stored is liquid petroleum gas.
PDPEMGEN	106.511	09/04/2000	Logging of annual run-time hours of the engine.
J1-76	106.472	09/04/2000	Maintain documentation that the material stored is a lube oil/additive, fuel, polymer, detergent, or an organic liquid with BP>300F.
NH3FUG	106.262	163465	Maintain documentation that an audio, visual, olfactory (AVO) fugitive component monitoring program is being implemented that achieves the emission control specified in the PBR registration application.
TK-NH3BKUP	106.472	163465	Maintain documentation that the operating pressure of the tank is maintained to prevent ammonia losses and that a vapor return line is used when loading the tank.
MAINT-WELD	106.227	09/04/2000	Maintain documentation that the materials used in or affected by brazing, soldering, or welding do not contain any lead.

FORM OP-REQ1

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 1)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆ 1.	The application area includes stationary vents constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8.	Emissions from units in the application area include contributions from uncombined water.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

Application Area-Wide Applicability Determinations and General Information

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<p><i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i></p>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	b. The application area is subject to 30 TAC § 111.145.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	c. The application area is subject to 30 TAC § 111.147.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	d. The application area is subject to 30 TAC § 111.149.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information

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Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆ 5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Storage of Volatile Organic Compounds		
◆ 1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆ 3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
◆ 2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No
◆ 3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆ 8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i> <u>Note that Bexar County is no longer eligible for this exemption after 1/1/2025. Therefore, the remaining questions in this section have been answered.</u>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆ 1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆ 2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆ 1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
1.	The application area is located at a petroleum refinery.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆ 1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆ 3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆ 1.	<p>The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area.</p> <p><i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i></p> <p><i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i></p> <p><i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i></p> <p><i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i></p> <p><u>Note that utility electric generators in Bexar County must comply with 30 TAC Chapter 117, Subchapter C, Division 2, as of 1/1/2025.</u></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	<p>The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln.</p> <p><i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	<p>The application area includes a utility electric generator in an east or central Texas county.</p> <p><i>See instructions for a list of counties included.</i></p> <p><i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i></p> <p><i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i></p> <p><u>Note that utility electric generators in Bexar County are no longer subject to 30 TAC Chapter 117, Subchapter E, Division 1, as of 1/1/2025. Therefore, the response is "NO".</u></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Utility Electric Generation in Ozone Nonattainment Areas		
1.	<p>The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300.</p> <p><i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	<p>The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆ 1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> NO
◆ 2.	The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Adipic Acid Manufacturing		
1.	The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
1.	The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆ 1.	The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆ 4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆ 5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
1.	The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆ 1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)		
◆ 4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants		
1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems		
1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes storm water sewer systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆ 5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆ 1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆ 3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆ 1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆ 8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆ 1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆ 1.	The application area includes equipment in benzene service.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart M - National Emission Standard for Asbestos	
Applicability	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
Roadway Construction	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Manufacturing Commercial Asbestos	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
Applicability	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
<i>Applicability</i>	
1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Vapor Collection and Closed Vent Systems</i>	
6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Transfer Racks</i>		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Process Wastewater Streams</i>		
12.	The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1.	The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1.	The application area includes a bulk gasoline terminal.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry		
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning		
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins		
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
Applicability	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆ 5.	<p>The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	<p>The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	<p>The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8.	<p>The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 9.	<p>Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> Yes <input type="checkbox"/> No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> Yes <input type="checkbox"/> No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> Yes <input type="checkbox"/> No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.

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| 1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
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CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation

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|---|---|
| 1. The application area includes a facility at which a site remediation is conducted.
<i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
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| 2. The application area is located at a site that is a major source of HAP.
<i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
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| 3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6).
<i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
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| 4. All site remediation activities are complete, and the Administrator has been notified in writing.
<i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
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| 5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr.
<i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
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| 6. The site remediation will be completed within 30 consecutive calendar days. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
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| 7. No site remediation will exceed 30 consecutive calendar days.
<i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
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| 8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
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| 9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.
<i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)

10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities		
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities		
1.	The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
GG. Recently Promulgated 40 CFR Part 63 Subparts	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
Subparts ZZZZ, DDDDD, and UUUUU	

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆ 1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆ 1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆ 1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆ 1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement		
◆ 1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆ 1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆ 1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆ 1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction		
◆ 1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
B. Forms		
◆ 1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
Federal regulations: 40 CFR Part 63, Subparts MMMM, DDDDD, and UUUUU State regulations: Unit attribute forms have not yet been updated to reflect changes to the following regulations that are applicable to units at the site: 30 TAC Chapter 115: Subchapter B, Divisions 1, 2, and 3; Subchapter C, Division 1; and Subchapter E, Divisions 1 and 6 30 TAC Chapter 117: Subchapter C, Division 2		
C. Emission Limitation Certifications		
◆ 1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)		
E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program		
1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
H. Permit Shield (SOP Applicants Only)		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆ 1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
J. Title 30 TAC Chapter 101, Subchapter H		
◆ 1.	The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆ 4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
K. Periodic Monitoring		
◆ 1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆ 1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆ 9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆ 1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆ 1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆ 11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "No," go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):
PSDTX742M1	07/28/2017	NO _x , CO, VOC, SO ₂ , PM/PM ₁₀ , SAM, FLR			
PSDTX1037	08/31/2015	CO, VOC, PM/PM ₁₀ , SAM, FLR			

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

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Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

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For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
1652	03/20/2017	70492	08/31/2015	136922	02/14/2019
18426	07/28/2017	99915	11/19/2020	137903	01/21/2016
45640	06/14/2021	101006	03/25/2021		
52617	09/08/2021	PAL11	07/20/2017		

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.102	09/04/2000	106.475	09/04/2000	14	09/13/1993
106.227	09/04/2000	106.511	09/04/2000	51	11/05/1986
106.262	11/01/2003	106.531	09/04/2000	51	07/20/1992
106.263	11/01/2001	3	05/08/1972	57	12/01/1972
106.371	03/14/1997	5	12/01/1972	57	09/17/1973
106.371	12/24/1998	5	07/20/1992	57	05/05/1976
106.371	09/04/2000	5	04/05/1995	58	05/08/1972
106.412	09/04/2000	8	09/23/1982	61	11/05/1986
106.454	11/01/2001	8	07/20/1992		
106.472	09/04/2000	8	05/04/1994		

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

FORM OP-REQ2

Form OP-REQ2
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Texas Commission on Environmental Quality

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	5	PDPEMGEN	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	6	PDPEMGEN	OP-REQ2	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1100(a)	The unit is not a utility boiler, auxiliary steam boiler, or gas turbine.
A	8	EMGEN-1	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	9	EMGEN-1	OP-REQ2	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1100(a)	The unit is not a utility boiler, auxiliary steam boiler, or gas turbine.
A	11	EMGEN-2	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	12	EMGEN-2	OP-REQ2	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources 2	§117.1100(a)	The unit is not a utility boiler, auxiliary steam boiler, or gas turbine.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	14	EMGEN-GATE	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	15	EMGEN-GATE	OP-REQ2	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1100(a)	The unit is not a utility boiler, auxiliary steam boiler, or gas turbine.
A	16	EMGEN-DAM	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	17	EMGEN-DAM	OP-REQ2	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1100(a)	The unit is not a utility boiler, auxiliary steam boiler, or gas turbine.
A	18	PUMPFW-JKS	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	19	PUMPFW-JKS	OP-REQ2	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1100(a)	The unit is not a utility boiler, auxiliary steam boiler, or gas turbine.

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A	20	PUMPFW-JTD	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	21	PUMPFW-JTD	OP-REQ2	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1100(a)	The unit is not a utility boiler, auxiliary steam boiler, or gas turbine.
A	22	PUMPFW-OWS	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	23	PUMPFW-OWS	OP-REQ2	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1100(a)	The unit is not a utility boiler, auxiliary steam boiler, or gas turbine.
A	24	GRP-GENOWS	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	25	GRP-GENOWS	OP-REQ2	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1100(a)	The unit is not a utility boiler, auxiliary steam boiler, or gas turbine.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	277	GRP-GENOWS	OP-REQ2	40 CFR Part 60, Subpart IIII	§60.4200(a)(2)	The engine was constructed prior to July 11, 2005.
A	278	GRP-GENOWS	OP-REQ2	40 CFR Part 63, Subpart ZZZZ	§63.6590(b)(3)	The engine is an existing emergency engine constructed prior to December 19, 2002.
A	26	GRP-GENJS1	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	27	GRP-GENJS1	OP-REQ2	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1100(a)	The unit is not a utility boiler, auxiliary steam boiler, or gas turbine.
A	28	AARRSGEN	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	29	AARRSGEN	OP-REQ2	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1100(a)	The unit is not a utility boiler, auxiliary steam boiler, or gas turbine.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	31	GRPOWSSTK	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	34	P-5 JKS1	OP-REQ2	40 CFR Part 97, Subpart FFFFF – Texas SO2 Trading Program	§97.904	The unit is not one of the units listed in the table in 40 CFR §97.911(a)(1).
A	35	U-5	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	38	P-6	OP-REQ2	40 CFR Part 97, Subpart FFFFF – Texas SO2 Trading Program	§97.904	The unit is not one of the units listed in the table in 40 CFR §97.911(a)(1).
A	39	U-6	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	41	GRP-AUXSTK	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.
A	42	GRPHTROWS1	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(7)	The exhaust stream is from a combustion unit not being used as VOC control device.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	43	S1-1	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(3)	The storage tank has a storage capacity less than 25,000 gallons and is located at a motor vehicle fuel dispensing facility.
A	44	S1-1	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	45	S1-1	OP-REQ2	30 TAC Chapter 115, Subchapter C, Division 1, Loading and Unloading of VOCs	§115.217(a)(4)	The storage tank is part of a motor vehicle fuel dispensing facility.
A	46	S1-1	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	Storage vessel capacity is less than 40,000 gallons.
A	47	S1-1	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	Storage vessel capacity is less than 40,000 gallons.
A	48	S1-1	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 20,000 gallons.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	51	S1-2	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	52	S1-2	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	Storage vessel capacity is less than 40,000 gallons.
A	53	S1-2	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	Storage vessel capacity is less than 40,000 gallons.
A	54	S1-2	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 20,000 gallons.
A	279	GRP-TKNAPH	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(8)	Storage capacity of the vessel is not greater than 1,000 gallons.
A	280	GRP-TKNAPH	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	281	GRP-TKNAPH	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	Storage vessel capacity is less than 40,000 gallons.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	282	GRP-TKNAPH	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	Storage vessel capacity is less than 40,000 gallons.
A	283	GRP-TKNAPH	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 20,000 gallons.
A	56	GRP-TKFO	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	57	GRP-TKFO	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	Storage vessel capacity is less than 40,000 gallons.
A	58	GRP-TKFO	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	Storage vessel capacity is less than 40,000 gallons.
A	59	GRP-TKFO	OP-REQ2	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel capacity is less than 75 m3.
A	60	GRP-TKFO	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 20,000 gallons.
A	62	GRP-TKFO-S	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(8)	Storage capacity of the vessel is not greater than 1,000 gallons.

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A	63	GRP-TKFO-S	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	64	GRP-TKFO-S	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	Storage vessel capacity is less than 40,000 gallons.
A	65	GRP-TKFO-S	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	Storage vessel capacity is less than 40,000 gallons.
A	66	GRP-TKFO-S	OP-REQ2	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel capacity is less than 75 m3.
A	67	GRP-TKFO-S	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 20,000 gallons.
A	69	GRP-TKUO	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	70	GRP-TKUO	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	Storage vessel capacity is less than 40,000 gallons.
A	71	GRP-TKUO	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	Storage vessel capacity is less than 40,000 gallons.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	72	GRP-TKUO	OP-REQ2	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel capacity is less than 75 m3.
A	73	GRP-TKUO	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 20,000 gallons.
A	75	GRP-TKUO-S	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(8)	Storage capacity of the vessel is not greater than 1,000 gallons.
A	76	GRP-TKUO-S	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	77	GRP-TKUO-S	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	Storage vessel capacity is less than 40,000 gallons.
A	78	GRP-TKUO-S	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	Storage vessel capacity is less than 40,000 gallons.
A	79	GRP-TKUO-S	OP-REQ2	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel capacity is less than 75 m3.
A	80	GRP-TKUO-S	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 20,000 gallons.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	82	GRP-TKWF1	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	83	GRP-TKWF1	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	Storage vessel capacity is less than 40,000 gallons.
A	84	GRP-TKWF1	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	Storage vessel capacity is less than 40,000 gallons.
A	85	GRP-TKWF1	OP-REQ2	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel capacity is less than 75 m3.
A	86	GRP-TKWF1	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 20,000 gallons.
A	88	GRPTKWF1-S	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(8)	Storage capacity of the vessel is not greater than 1,000 gallons.
A	89	GRPTKWF1-S	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).

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A	90	GRPTKWF1-S	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	Storage vessel capacity is less than 40,000 gallons.
A	91	GRPTKWF1-S	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	Storage vessel capacity is less than 40,000 gallons.
A	92	GRPTKWF1-S	OP-REQ2	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel capacity is less than 75 m3.
A	93	GRPTKWF1-S	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 20,000 gallons.
A	95	GRP-TKWT	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	96	GRP-TKWT	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	Storage vessel capacity is less than 40,000 gallons.
A	97	GRP-TKWT	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	Storage vessel capacity is less than 40,000 gallons.
A	98	GRP-TKWT	OP-REQ2	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel capacity is less than 75 m3.
A	99	GRP-TKWT	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 20,000 gallons.

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A	101	GRP-TKWT-S	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(8)	Storage capacity of the vessel is not greater than 1,000 gallons.
A	102	GRP-TKWT-S	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	103	GRP-TKWT-S	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	Storage vessel capacity is less than 40,000 gallons.
A	104	GRP-TKWT-S	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	Storage vessel capacity is less than 40,000 gallons.
A	105	GRP-TKWT-S	OP-REQ2	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel capacity is less than 75 m3.
A	106	GRP-TKWT-S	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 20,000 gallons.
A	107	GRP-TKWF2	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.110(a)	The vessel is not a storage tank.
A	108	GRP-TKWF2	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	The vessel is not a storage vessel.
A	109	GRP-TKWF2	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	The vessel is not a storage vessel.

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A	110	GRP-TKWF2	OP-REQ2	40 CFR Part 60, Subpart Kb	§60.110b(a)	The vessel is not a storage vessel.
A	111	GRP-TKWF2	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	The vessel is not a storage vessel.
A	112	GRP-OWSEP	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.110(a)	The vessel is not a storage tank.
A	113	GRP-OWSEP	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	114	GRP-OWSEP	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 3, Water Separation	§115.137(a)(3)	The VOC water separator is designed solely to capture stormwater, spills, or exterior surface cleanup waters, and are fully covered.
A	115	GRP-OWSEP	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	The vessel is not a storage vessel.
A	116	GRP-OWSEP	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	The vessel is not a storage vessel.
A	117	GRP-OWSEP	OP-REQ2	40 CFR Part 60, Subpart Kb	§60.110b(a)	The vessel is not a storage vessel.
A	118	GRP-OWSEP	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	The vessel is not a storage vessel.

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03/17/2025	O8	RN100217975

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	119	GRP-OWSEP	OP-REQ2	40 CFR Part 63, Subpart VV	§63.1040	There is not another subpart of 40 CFR Parts 60, 61, or 63 that references the use of this subpart for air emission control for the organic-water separator.
A	121	T-1	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	122	T-1	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	The vessel does not store a petroleum liquid as defined in the subpart.
A	123	T-1	OP-REQ2	40 CFR Part 60, Subpart Kb	§60.110b(b)	The vessel only stores a liquid with a maximum true vapor pressure less than 3.5 kilopascals (kPa).
A	124	T-1	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Construction of the vessel commenced prior to October 4, 2023.
A	126	T-2	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	127	T-2	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	The vessel does not store a petroleum liquid as defined in the subpart.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	128	T-2	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	The vessel does not store a petroleum liquid as defined in the subpart.
A	129	T-2	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Construction of the vessel commenced prior to October 4, 2023.
A	130	PROPTANK	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(8)	Storage capacity of the vessel is not greater than 1,000 gallons.
A	131	PROPTANK	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	132	PROPTANK	OP-REQ2	40 CFR Part 60, Subpart K	§60.110(a)	Storage vessel capacity is less than 40,000 gallons.
A	133	PROPTANK	OP-REQ2	40 CFR Part 60, Subpart Ka	§60.110a(a)	Storage vessel capacity is less than 40,000 gallons.
A	134	PROPTANK	OP-REQ2	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel capacity is less than 75 m3.
A	135	PROPTANK	OP-REQ2	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 20,000 gallons.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
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A	284	GRP-PWASH1	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).
A	138	GRP-PWASH2	OP-REQ2	30 TAC Chapter 115, Subchapter E, Division 1, Degreasing Processes	§115.411(a)(4)	The remote reservoir cold solvent cleaner uses solvents with a TVP not greater than 0.6 psia at 100 degrees F, has a drain area of less than 16 square inches, and its waste VOC is disposed of in enclosed containers.
A	285	GRP-PWASH2	OP-REQ2	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(6)	The VOCs originate from a source for which another division within Chapter 115 has established a control requirement(s), emission specification(s), or exemption(s).

FORM OP-REQ3

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

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Company Name: City Public Service Board	Area Name: Calaveras Lake Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3	PDPEMGEN	OP-UA2	63ZZZZ	HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6590(b)(1) §63.6595(c) §63.6640(f)(1) §63.6640(f)(2) §63.6640(f)(2)(i) §63.6640(f)(3)
2	PDPEMGEN	OP-UA2	60III-1	HC+NOx	40 CFR Part 60, Subpart IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 Appendix I, Table 2, of 40 CFR Part 1039
2	PDPEMGEN	OP-UA2	60III-1	CO	40 CFR Part 60, Subpart IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 Appendix I, Table 2, of 40 CFR Part 1039

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2	PDPEMGEN	OP-UA2	60III-1	PM	40 CFR Part 60, Subpart IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 Appendix I, Table 2, of 40 CFR Part 1039
7	EMGEN-1	OP-UA2	60III-1	HC+NOx	40 CFR Part 60, Subpart IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 Appendix I, Table 2, of 40 CFR Part 1039

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7	EMGEN-1	OP-UA2	60III-1	CO	40 CFR Part 60, Subpart IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 Appendix I, Table 2, of 40 CFR Part 1039
7	EMGEN-1	OP-UA2	60III-1	PM	40 CFR Part 60, Subpart IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 Appendix I, Table 2, of 40 CFR Part 1039

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10	EMGEN-2	OP-UA2	60III-1	HC+NOx	40 CFR Part 60, Subpart IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 Appendix I, Table 2, of 40 CFR Part 1039
10	EMGEN-2	OP-UA2	60III-1	CO	40 CFR Part 60, Subpart IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 Appendix I, Table 2, of 40 CFR Part 1039

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13	EMGEN-GATE	OP-UA2	60III-1	HC+NOx	40 CFR Part 60, Subpart IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 Appendix I, Table 2, of 40 CFR Part 1039

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
30	GRP-OWSSTM	OP-REQ3	R71120-1	NO _x	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1120(a) §117.1120(b) §117.1120(c) §117.1120(d) §117.1120(g) §117.1120(h) §117.1120(i) §117.1120(j) §117.1120(k)
32	P-5 JKS1	OP-REQ3	R71120-1	NO _x	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1120(a) §117.1120(b) §117.1120(c) §117.1120(d) §117.1120(g) §117.1120(h) §117.1120(i) §117.1120(j) §117.1120(k)

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33	P-5 JKS1	OP-REQ3	63UUUUU-1	Mercury	40 CFR Part 63, Subpart UUUUU	§63.9991(a)(1) - Table 2.1.c §63.10000(a) - Table 3.3 §63.10000(a) - Table 3.4 §63.10000(b) [G]§63.10000(d) §63.10000(e) §63.10005(e) §63.10005(f) §63.10005(j) §63.10006(i)(2) [G]§63.10011(f) §63.10011(g) §63.10011(g)(1) §63.10021(a) §63.10021(e) [G]§63.10021(e)(1) §63.10021(e)(2) §63.10021(e)(3) §63.10021(e)(4) §63.10021(e)(5) §63.10021(e)(6) §63.10021(h) §63.10021(h)(1) §63.9991(a)(1) - Table 3.1 §63.9991(a)(1) - Table 3.3 §63.9991(a)(1) - Table 3.4

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33	P-5 JKS1	OP-REQ3	63UUUUU-1	PM	40 CFR Part 63, Subpart UUUUU	§63.9991(a)(1) - Table 2.1.a §63.9991(a)(2)(C) §63.10000(a) - Table 3.3 §63.10000(a) - Table 3.4 §63.10000(b) §63.10000(e) §63.10005(e) §63.10005(f) §63.10005(j) §63.10006(i)(2) [G]§63.10011(f) §63.10011(g) §63.10011(g)(1) §63.10021(a) - Table 7.4 §63.10021(a) - Table 7.5 §63.10021(a) - Table 7.6 §63.10021(a) - Table 7.7 §63.10021(e) [G]§63.10021(e)(1) §63.10021(e)(2) §63.10021(e)(3) §63.10021(e)(4) §63.10021(e)(5) §63.10021(e)(6) §63.10021(h) §63.10021(h)(1) §63.10021(h)(4) §63.9991(a)(1) - Table 3.1 §63.9991(a)(1) - Table 3.3 §63.9991(a)(1) - Table 3.4

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33	P-5 JKS1	OP-REQ3	63UUUUU-1	SO2	40 CFR Part 63, Subpart UUUUU	§63.9991(a)(1) - Table 2.1.b §63.10000(a) - Table 3.3 §63.10000(a) - Table 3.4 §63.10000(b) [G]§63.10000(d) §63.10000(e) §63.10005(e) §63.10005(f) §63.10005(j) §63.10006(i)(2) [G]§63.10011(f) §63.10011(g) §63.10011(g)(1) §63.10021(a) §63.10021(e) [G]§63.10021(e)(1) §63.10021(e)(2) §63.10021(e)(3) §63.10021(e)(4) §63.10021(e)(5) §63.10021(e)(6) §63.10021(h) §63.10021(h)(1) §63.9991(a)(1) - Table 3.1 §63.9991(a)(1) - Table 3.3 §63.9991(a)(1) - Table 3.4

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36	P-6	OP-REQ3	R71120-1	NO _x	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1120(a) §117.1120(b) §117.1120(c) §117.1120(d) §117.1120(g) §117.1120(h) §117.1120(i) §117.1120(j) §117.1120(k)

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37	P-6	OP-REQ3	63UUUUU-1	Mercury	40 CFR Part 63, Subpart UUUUU	§63.9991(a)(1) - Table 2.1.c §63.10000(a) - Table 3.3 §63.10000(a) - Table 3.4 §63.10000(b) [G]§63.10000(d) §63.10000(e) §63.10005(e) §63.10005(f) §63.10005(j) §63.10006(i)(2) [G]§63.10011(f) §63.10011(g) §63.10011(g)(1) §63.10021(a) §63.10021(e) [G]§63.10021(e)(1) §63.10021(e)(2) §63.10021(e)(3) §63.10021(e)(4) §63.10021(e)(5) §63.10021(e)(6) §63.10021(h) §63.10021(h)(1) §63.9991(a)(1) - Table 3.1 §63.9991(a)(1) - Table 3.3 §63.9991(a)(1) - Table 3.4

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37	P-6	OP-REQ3	63UUUUU-1	PM	40 CFR Part 63, Subpart UUUUU	§63.9991(a)(1) - Table 2.1.a §63.10000(a) - Table 3.3 §63.10000(a) - Table 3.4 §63.10000(b) §63.10000(e) §63.10005(e) §63.10005(f) §63.10005(j) §63.10006(i)(2) [G]§63.10011(f) §63.10011(g) §63.10011(g)(1) §63.10021(a) - Table 7.4 §63.10021(a) - Table 7.5 §63.10021(a) - Table 7.6 §63.10021(a) - Table 7.7 §63.10021(e) [G]§63.10021(e)(1) §63.10021(e)(2) §63.10021(e)(3) §63.10021(e)(4) §63.10021(e)(5) §63.10021(e)(6) §63.10021(h) §63.10021(h)(1) §63.10021(h)(4) §63.9991(a)(1) - Table 3.1 §63.9991(a)(1) - Table 3.3 §63.9991(a)(1) - Table 3.4

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40	GRP-AUXB	OP-REQ3	R71120-1	NOX	30 TAC Chapter 117, Subchapter C, Division 2, Bexar County Ozone Nonattainment Area Utility Electric Generation Sources	§117.1103 §117.1103(1)
49	S1-2	OP-REQ3	R115-1	VOC	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.112(e)(1)
55	GRP-TKFO	OP-REQ3	R5112-1	VOC	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(1)
68	GRP-TKUO	OP-REQ3	R5112-1	VOC	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(1)
81	GRP-TKWF1	OP-REQ3	R5112-1	VOC	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(1)
94	GRP-TKWT	OP-REQ3	R5112-1	VOC	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(1)
276	GRP-VTWF2	OP-REQ3	R5121-1	VOC	30 TAC Chapter 115, Subchapter B, Division 2, Vent Gas Control	§115.127(a)(2)(A) §115.127(a)(2)
120	T-1	OP-REQ3	R5112-1	VOC	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(1)
125	T-2	OP-REQ3	R5112-1	VOC	30 TAC Chapter 115, Subchapter B, Division 1, Storage of VOCs	§115.111(a)(1)

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Company Name: City Public Service Board	Area Name: Calaveras Lake Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
269	ETH-UNLDG	OP-REQ3	R5212-1	VOC	30 TAC Chapter 115, Subchapter C, Division 1, Loading and Unloading of VOC	§115.212(a)(2) §115.212(a)(3) [G]§115.212(a)(3)(A) §115.212(a)(3)(B) [G]§115.212(a)(3)(C) §115.212(a)(3)(D) §115.214(a)(1)(B)
270	NAPH-UNLDG	OP-REQ3	R5212-1	VOC	30 TAC Chapter 115, Subchapter C, Division 1, Loading and Unloading of VOC	§115.217(a)(1) §115.212(a)(2) §115.214(a)(1)(B) §115.214(a)(1)(D) §115.214(a)(1)(D)(i)
271	FUELOILUNL	OP-REQ3	R5212-1	VOC	30 TAC Chapter 115, Subchapter C, Division 1, Loading and Unloading of VOC	§115.217(a)(1) §115.212(a)(2) §115.214(a)(1)(B) §115.214(a)(1)(D) §115.214(a)(1)(D)(i)
272	WKFLUIDUNL	OP-REQ3	R5212-1	VOC	30 TAC Chapter 115, Subchapter C, Division 1, Loading and Unloading of VOC	§115.217(a)(1) §115.212(a)(2) §115.214(a)(1)(B) §115.214(a)(1)(D) §115.214(a)(1)(D)(i)

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273	WTCHEMUNLG	OP-REQ3	R5212-1	VOC	30 TAC Chapter 115, Subchapter C, Division 1, Loading and Unloading of VOC	§115.217(a)(1) §115.212(a)(2) §115.214(a)(1)(B) §115.214(a)(1)(D) §115.214(a)(1)(D)(i)
274	FUELOILLDG	OP-REQ3	R5212-1	VOC	30 TAC Chapter 115, Subchapter C, Division 1, Loading and Unloading of VOC	§115.217(a)(1) §115.214(a)(1)(B) §115.214(a)(1)(D) §115.214(a)(1)(D)(i)
275	USEDOILLDG	OP-REQ3	R5212-1	VOC	30 TAC Chapter 115, Subchapter C, Division 1, Loading and Unloading of VOC	§115.217(a)(1) §115.214(a)(1)(B) §115.214(a)(1)(D) §115.214(a)(1)(D)(i)
136	GRP-PWASH1	OP-REQ3	R5412-1	VOC	30 TAC Chapter 115, Subchapter E, Division 1, Degreasing Processes	§115.412(a)(1) §115.411(a)(1) [G]§115.411(a)(2) [G]§115.412(a)(1)(A) §115.412(a)(1)(C) §115.412(a)(1)(D) [G]§115.412(a)(1)(F)
267	SLVNT-CLNG	OP-REQ3	R5463-1	VOC	30 TAC Chapter 115, Subchapter E, Division 6, Industrial Cleaning Solvents	§115.461(a)

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Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3	PDPEMGEN	63ZZZZ	HAPs	None	None	§63.6645(c) §63.6645(f)
2	PDPEMGEN	60III-1	HC+NOx	§60.4209(a)	§60.4214(b)	§60.4214(d)
2	PDPEMGEN	60III-1	CO	§60.4209(a)	§60.4214(b)	§60.4214(d)
2	PDPEMGEN	60III-1	PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
7	EMGEN-1	60III-1	HC+NOx	§60.4209(a)	§60.4214(b)	§60.4214(d)
7	EMGEN-1	60III-1	CO	§60.4209(a)	§60.4214(b)	§60.4214(d)
7	EMGEN-1	60III-1	PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
10	EMGEN-2	60III-1	HC+NOx	§60.4209(a)	§60.4214(b)	§60.4214(d)
10	EMGEN-2	60III-1	CO	§60.4209(a)	§60.4214(b)	§60.4214(d)
10	EMGEN-2	60III-1	PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
13	EMGEN-GATE	60III-1	HC+NOx	§60.4209(a)	§60.4214(b)	§60.4214(d)

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Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
13	EMGEN-GATE	60III-1	CO	§60.4209(a)	§60.4214(b)	§60.4214(d)
13	EMGEN-GATE	60III-1	PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
30	GRP-OWSSTM	R71120-1	NO _x	§117.1120(d) §117.1120(g) §117.1120(j) §117.1140(a) §117.1140(a)(1) §117.1140(a)(2) §117.1140(c) §117.1140(f) §117.1140(f)(2) §117.1140(g)	§117.1120(e) §117.1145(c) §117.1145(e) §117.1145(e)(3) §117.1145(e)(6)	§117.1120(f) §117.1145(a) §117.1145(b) [G]§117.1145(d) [G]§117.1152(a) §117.1152(b) §117.1152(c) §117.1152(d)
32	P-5 JKS1	R71120-1	NO _x	§117.1120(d) §117.1120(g) §117.1120(j) §117.1140(a) §117.1140(a)(1) §117.1140(a)(2) §117.1140(c) §117.1140(f) §117.1140(f)(2) §117.1140(g)	§117.1120(e) §117.1145(c) §117.1145(e) §117.1145(e)(3) §117.1145(e)(6)	§117.1120(f) §117.1145(a) §117.1145(b) [G]§117.1145(d) [G]§117.1152(a) §117.1152(b) §117.1152(c) §117.1152(d)

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Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
33	P-5 JKS1	63UUUUU-1	Mercury	§63.10000(c)(1) [G]§63.10000(c)(1)(vi) §63.10005(a) §63.10005(a)(2) §63.10005(a)(2)(i) §63.10005(a)(2)(ii) §63.10005(d) §63.10005(d)(3) §63.10007(a) §63.10007(a)(1) §63.10007(b) §63.10007(e)(3) §63.10007(f)(1)(ii) §63.10007(f)(2) §63.10010(a)(1) §63.10010(c) §63.10010(g) §63.10011(a) §63.10011(c)(1) §63.10011(g)(2) §63.10020(a) §63.10020(b) §63.10020(d) §63.10021(e)(7) §63.10021(h)(2) §63.9984(f)	[G]§63.10000(d) §63.10010(g) §63.10011(g)(2) §63.10020(c) §63.10021(b) [G]§63.10021(e)(8) §63.10021(h)(2) [G]§63.10032(a) [G]§63.10032(b) §63.10032(c) §63.10032(d)(1) §63.10032(f)(1) §63.10032(g) §63.10032(h) §63.10032(i) [G]§63.10033	[G]§63.10000(d) §63.10005(k) §63.10007(g) §63.10011(e) §63.10011(g)(3) [G]§63.10021(e)(8) §63.10021(e)(9) §63.10021(f) §63.10021(g) §63.10021(i) §63.10030(a) §63.10030(b) §63.10030(d) [G]§63.10030(e) §63.10031(a) - Table 8 [G]§63.10031(b) [G]§63.10031(c) §63.10031(e) §63.10031(f) §63.10031(f)(1) §63.10031(f)(4) §63.10031(f)(5) [G]§63.10031(f)(6) §63.10031(g) §63.9984(c)

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Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
33	P-5 JKS1	63UUUUU-1	PM	§63.10000(a) - Table 3.3 §63.10000(a) - Table 3.4 §63.10000(c)(1) §63.10000(c)(1)(iv)(A) §63.10000(l) §63.10005(a) §63.10005(a)(1) [G]§63.10005(b) §63.10006(c) - Table 5.1 §63.10006(f)(1)(i) §63.10006(f)(2) §63.10006(f)(3)(i) §63.10006(g) §63.10007(a) §63.10007(a)(2) §63.10007(b) §63.10007(d) §63.10007(e)(1) §63.10007(e)(2) §63.10007(e)(3) §63.10011(a) §63.10011(g)(2) §63.10021(d)(1) §63.10021(d)(2) §63.10021(e)(7) §63.10021(h)(2) §63.9984(f) §63.9991(a)(1) - Table 3.3 §63.9991(a)(1) - Table 3.4	§63.10000(a) - Table 3.3 §63.10000(a) - Table 3.4 §63.10000(l) §63.10011(g)(2) [G]§63.10021(e)(8) §63.10021(h)(1) §63.10021(h)(2) [G]§63.10032(a) §63.10032(c) §63.10032(d)(1) §63.10032(f)(1) §63.10032(g) §63.10032(h) §63.10032(i) [G]§63.10033 §63.9991(a)(1) - Table 3.3 §63.9991(a)(1) - Table 3.4	§63.10000(a) - Table 3.3 §63.10000(a) - Table 3.4 §63.10000(l) §63.10005(k) §63.10007(g) §63.10011(e) §63.10011(g)(3) [G]§63.10021(e)(8) §63.10021(e)(9) §63.10021(f) §63.10021(g) §63.10021(i) §63.10030(a) §63.10030(b) §63.10030(d) [G]§63.10030(e) §63.10031(a) - Table 8 [G]§63.10031(b) [G]§63.10031(c) §63.10031(e) §63.10031(f) §63.10031(f)(4) §63.10031(f)(5) [G]§63.10031(f)(6) §63.10031(g)§63.9984(c) §63.9991(a)(1) - Table 3.3 §63.9991(a)(1) - Table 3.4

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Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
33	P-5 JKS1	63UUUUU-1	SO2	§63.10000(c)(1) §63.10000(c)(1)(v) §63.10005(a) §63.10005(a)(2) §63.10005(a)(2)(i) §63.10005(a)(2)(ii) §63.10005(d) §63.10005(d)(1) §63.10007(a) §63.10007(a)(1) §63.10007(b) §63.10007(e)(2) §63.10007(e)(2)(i) §63.10007(f)(1)(ii) §63.10007(f)(2) §63.10010(a)(1) §63.10010(b) §63.10010(f)(1) §63.10010(f)(2) §63.10011(a) §63.10011(c)(2) §63.10011(g)(2) §63.10020(a) §63.10020(b) §63.10020(d) §63.10021(e)(7) §63.10021(h)(2) §63.9984(f)	[G]§63.10000(d) §63.10010(f)(3) §63.10010(f)(4) §63.10011(g)(2) §63.10020(c) §63.10021(b) [G]§63.10021(e)(8) §63.10021(h)(2) [G]§63.10032(a) [G]§63.10032(b) §63.10032(c) §63.10032(d)(1) §63.10032(f)(1) §63.10032(g) §63.10032(h) §63.10032(i) [G]§63.10033	[G]§63.10000(d) §63.10005(k) §63.10007(g) §63.10011(e) §63.10011(g)(3) [G]§63.10021(e)(8) §63.10021(e)(9) §63.10021(f) §63.10021(g) §63.10021(i) §63.10030(a) §63.10030(b) §63.10030(d) [G]§63.10030(e) §63.10031(a) - Table 8 [G]§63.10031(b) [G]§63.10031(c) §63.10031(e) §63.10031(f) §63.10031(f)(4) §63.10031(f)(5) [G]§63.10031(f)(6) §63.10031(g) §63.9984(c)

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36	P-6	R71120-1	NO _x	§117.1120(d) §117.1120(g) §117.1120(j) §117.1140(a) §117.1140(a)(1) §117.1140(a)(2) §117.1140(c) §117.1140(f) §117.1140(f)(2) §117.1140(g)	§117.1120(e) §117.1145(c) §117.1145(e) §117.1145(e)(3) §117.1145(e)(6)	§117.1120(f) §117.1145(a) §117.1145(b) [G]§117.1145(d) [G]§117.1152(a) §117.1152(b) §117.1152(c) §117.1152(d)

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37	P-6	63UUUUU-1	Mercury	§63.10000(c)(1) [G]§63.10000(c)(1)(vi) §63.10005(a) §63.10005(a)(2) §63.10005(a)(2)(i) §63.10005(a)(2)(ii) §63.10005(d) §63.10005(d)(3) §63.10007(a) §63.10007(a)(1) §63.10007(b) §63.10007(e)(3) §63.10007(f)(1)(ii) §63.10007(f)(2) §63.10010(a)(2)(ii) §63.10010(c) §63.10010(g) §63.10011(a) §63.10011(c)(1) §63.10011(g)(2) §63.10020(a) §63.10020(b) §63.10020(d) §63.10021(e)(7) §63.10021(h)(2) §63.9984(f)	[G]§63.10000(d) §63.10010(g) §63.10011(g)(2) §63.10020(c) §63.10021(b) [G]§63.10021(e)(8) §63.10021(h)(2) [G]§63.10032(a) [G]§63.10032(b) §63.10032(c) §63.10032(d)(1) §63.10032(f)(1) §63.10032(g) §63.10032(h) §63.10032(i) [G]§63.10033	[G]§63.10000(d) §63.10005(k) §63.10007(g) §63.10011(e) §63.10011(g)(3) [G]§63.10021(e)(8) §63.10021(e)(9) §63.10021(f) §63.10021(g) §63.10021(i) §63.10030(a) §63.10030(b) §63.10030(d) [G]§63.10030(e) §63.10031(a) - Table 8 [G]§63.10031(b) [G]§63.10031(c) §63.10031(e) §63.10031(f) §63.10031(f)(1) §63.10031(f)(4) §63.10031(f)(5) [G]§63.10031(f)(6) §63.10031(g) §63.9984(c)

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37	P-6	63UUUUU-1	PM	§63.10000(a) - Table 3.3 §63.10000(a) - Table 3.4 §63.10000(c)(1) §63.10000(c)(1)(iv)(A) §63.10000(l) §63.10005(a) §63.10005(a)(1) [G]§63.10005(b) §63.10006(c) - Table 5.1 §63.10006(f)(1)(i) §63.10006(f)(2) §63.10006(f)(3)(i) §63.10006(g) §63.10007(a) §63.10007(a)(2) §63.10007(b) §63.10007(d) §63.10007(e)(1) §63.10007(e)(2) §63.10007(e)(3) §63.10011(a) §63.10011(g)(2) §63.10021(d)(1) §63.10021(d)(2) §63.10021(e)(7) §63.10021(h)(2) §63.9984(f) §63.9991(a)(1) - Table 3.3 §63.9991(a)(1) - Table 3.4	§63.10000(a) - Table 3.3 §63.10000(a) - Table 3.4 §63.10000(l) §63.10011(g)(2) [G]§63.10021(e)(8) §63.10021(h)(1) §63.10021(h)(2) [G]§63.10032(a) §63.10032(c) §63.10032(d)(1) §63.10032(f)(1) §63.10032(g) §63.10032(h) §63.10032(i) [G]§63.10033 §63.9991(a)(1) - Table 3.3 §63.9991(a)(1) - Table 3.4	§63.10000(a) - Table 3.3 §63.10000(a) - Table 3.4 §63.10000(l) §63.10005(k) §63.10007(g) §63.10011(e) §63.10011(g)(3) [G]§63.10021(e)(8) §63.10021(e)(9) §63.10021(f) §63.10021(g) §63.10021(i) §63.10030(a) §63.10030(b) §63.10030(d) [G]§63.10030(e) §63.10031(a) - Table 8 [G]§63.10031(b) [G]§63.10031(c) §63.10031(e) §63.10031(f) §63.10031(f)(4) §63.10031(f)(5) [G]§63.10031(f)(6) §63.10031(g)§63.9984(c) §63.9991(a)(1) - Table 3.3 §63.9991(a)(1) - Table 3.4

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Company Name: City Public Service Board	Area Name: Calaveras Lake Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
37	P-6	63UUUUU-1	SO2	§63.10000(c)(1) §63.10000(c)(1)(v) §63.10005(a) §63.10005(a)(2) §63.10005(a)(2)(i) §63.10005(a)(2)(ii) §63.10005(d) §63.10005(d)(1) §63.10007(a) §63.10007(a)(1) §63.10007(b) §63.10007(e)(2) §63.10007(e)(2)(i) §63.10007(f)(1)(ii) §63.10007(f)(2) §63.10010(a)(1) §63.10010(b) §63.10010(f)(1) §63.10010(f)(2) §63.10011(a) §63.10011(c)(2) §63.10011(g)(2) §63.10020(a) §63.10020(b) §63.10020(d) §63.10021(e)(7) §63.10021(h)(2) §63.9984(f)	[G]§63.10000(d) §63.10010(f)(3) §63.10010(f)(4) §63.10011(g)(2) §63.10020(c) §63.10021(b) [G]§63.10021(e)(8) §63.10021(e)(9) §63.10021(f) [G]§63.10032(a) [G]§63.10032(b) §63.10032(c) §63.10032(d)(1) §63.10032(f)(1) §63.10032(g) §63.10032(h) §63.10032(i) [G]§63.10033	[G]§63.10000(d) §63.10005(k) §63.10007(g) §63.10011(e) §63.10011(g)(3) [G]§63.10021(e)(8) §63.10021(e)(9) §63.10021(f) §63.10021(g) §63.10021(i) §63.10030(a) §63.10030(b) §63.10030(d) [G]§63.10030(e) §63.10031(a) - Table 8 [G]§63.10031(b) [G]§63.10031(c) §63.10031(e) §63.10031(f) §63.10031(f)(4) §63.10031(f)(5) [G]§63.10031(f)(6) §63.10031(g) §63.9984(c)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

***Note: The citations listed below are presented only for regulations and pollutants for which citations need to be revised or added. The listed citations represent all the citations proposed for the specified regulations and pollutants; for citations that are being revised, the listed citations include both existing and new citations.**

Date: 03/17/2025	Regulated Entity No.: RN100217975	Permit No.: O8
Company Name: City Public Service Board	Area Name: Calaveras Lake Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
40	GRP-AUXB	R71120-1	NOX	§117.1140(c)	§117.1145(e) §117.1145(e)(4)	None
49	S1-2	R115-1	VOC	§115.117(8)	§115.118(a)(5) §115.118(a)(7)	None
55	GRP-TKFO	R5112-1	VOC	None	§115.118(a)(1) §115.118(a)(7)	None
68	GRP-TKUO	R5112-1	VOC	None	§115.118(a)(1) §115.118(a)(7)	None
81	GRP-TKWF1	R5112-1	VOC	None	§115.118(a)(1) §115.118(a)(7)	None
94	GRP-TKWT	R5112-1	VOC	None	§115.118(a)(1) §115.118(a)(7)	None
276	GRP-VTWF2	R5121-1	VOC	§115.125 §115.126(2)	§115.126 §115.126(2) §115.126(4)	None
120	T-1	R5112-1	VOC	None	§115.118(a)(1) §115.118(a)(7)	None
125	T-2	R5112-1	VOC	None	§115.118(a)(1) §115.118(a)(7)	None
269	ETH-UNLDG	R5212-1	VOC	§115.212(a)(3)(B) [G]§115.214(a)(1)(A) §115.215 §115.215(4)	§115.216 §115.216(2) §115.216(3)(B)	None

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

***Note: The citations listed below are presented only for regulations and pollutants for which citations need to be revised or added. The listed citations represent all the citations proposed for the specified regulations and pollutants; for citations that are being revised, the listed citations include both existing and new citations.**

Date: 03/17/2025	Regulated Entity No.: RN100217975	Permit No.: O8
Company Name: City Public Service Board	Area Name: Calaveras Lake Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
270	NAPH-UNLDG	R5212-1	VOC	§115.214(a)(1)(A) §115.214(a)(1)(A)(i) §115.214(a)(1)(D) §115.214(a)(1)(D)(i) §115.215 §115.215(4)	§115.216 §115.216(2) §115.216(3)(B)	None
271	FUELOILUNL	R5212-1	VOC	§115.214(a)(1)(A) §115.214(a)(1)(A)(i) §115.214(a)(1)(D) §115.214(a)(1)(D)(i) §115.215 §115.215(4)	§115.216 §115.216(2) §115.216(3)(B)	None
272	WKFLUIDUNL	R5212-1	VOC	§115.214(a)(1)(A) §115.214(a)(1)(A)(i) §115.214(a)(1)(D) §115.214(a)(1)(D)(i) §115.215 §115.215(4)	§115.216 §115.216(2) §115.216(3)(B)	None
273	WTCHEMUNLG	R5212-1	VOC	§115.214(a)(1)(A) §115.214(a)(1)(A)(i) §115.214(a)(1)(D) §115.214(a)(1)(D)(i) §115.215 §115.215(4)	§115.216 §115.216(2) §115.216(3)(B)	None

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

***Note: The citations listed below are presented only for regulations and pollutants for which citations need to be revised or added. The listed citations represent all the citations proposed for the specified regulations and pollutants; for citations that are being revised, the listed citations include both existing and new citations.**

Date: 03/17/2025	Regulated Entity No.: RN100217975	Permit No.: O8
Company Name: City Public Service Board	Area Name: Calaveras Lake Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
274	FUELOILLDG	R5212-1	VOC	§115.214(a)(1)(A) §115.214(a)(1)(A)(i) §115.214(a)(1)(D) §115.214(a)(1)(D)(i) §115.215 §115.215(4)	§115.216 §115.216(2) §115.216(3)(B)	None
275	USEDOLLDG	R5212-1	VOC	§115.214(a)(1)(A) §115.214(a)(1)(A)(i) §115.214(a)(1)(D) §115.214(a)(1)(D)(i) §115.215 §115.215(4)	§115.216 §115.216(2) §115.216(3)(B)	None
136	GRP-PWASH1	R5412-1	VOC	[G]§115.415(1)	None	None
267	SLVNT-CLNG	R5463-1	VOC	§115.468(b)(2)	§115.468(b)(2) §115.468(b)(5)	None

FORM OP-MON

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: BG-0057-U	RN No.: RN100217975	CN: CN600129019
Permit No.: O8	Project No.: TBD	
Area Name: Calaveras Lake Plant		
Company Name: City Public Service		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 50		
Unit/EPN/Group/Process ID No.: S1-2		
Applicable Form: OP-REQ3		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs		
SOP/GOP Index No.: R115-1		
Pollutant: VOC		
Main Standard: §115.112(e)(1)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-V-045		
Deviation Limit: Liquid level fall below the fill pipe level		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: FP-1		
Control Device Type: OTH		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: BG-0057-U	RN No.: RN100217975	CN: CN600129019
Permit No.: O8	Project No.: TBD	
Area Name: Calaveras Lake Plant		
Company Name: City Public Service		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 50		
Unit/EPN/Group/Process ID No.: S1-2		
Applicable Form: OP-REQ3		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs		
SOP/GOP Index No.: R115-1		
Pollutant: VOC		
Main Standard: §115.112(e)(1)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-V-046		
Deviation Limit: Failure to inspect fill pipe or conduct any necessary repairs before tank is refilled		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: FP-1		
Control Device Type: OTH		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: BG-0057-U	RN No.: RN100217975	CN: CN600129019
Permit No.: O8	Project No.: TBD	
Area Name: Calaveras Lake Plant		
Company Name: City Public Service		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 137		
Unit/EPN/Group/Process ID No.: GRP-PWASH1		
Applicable Form: OP-REQ3		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Degreasing Processes		
SOP/GOP Index No.: R5412-1		
Pollutant: VOC		
Main Standard: §115.412(a)(1)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-V-052		
Deviation Limit: Any monitoring data indicating non-compliance with 30 TAC § 115.412(a)(1)(A), (1)(C), (1)(D), (1)(F) shall be considered and reported as a deviation.		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.:		
Control Device Type:		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 5)
Federal Operating Permit Program
Table 2a: CAM/PM Deletions

I. Identifying Information
Account No.: BG-0057-U
RN No.: RN100217975
CN: CN600129019
Permit No.: O8
Project No.: TBD
Area Name: Calaveras Lake Plant
Company Name: City Public Service
II. Unit/Emission Point/Group/Process Information
Revision No.: 50
Unit/EPN/Group/Process ID No.: S1-2
Applicable Form: OP-REQ3
III. Applicable Regulatory Requirement
Name: 30 TAC Chapter 115, Storage of VOCs
SOP/GOP Index No.: R115-1
Pollutant: VOC
Main Standard: § 115.112(c)(1)
IV. Title V Monitoring Information
Monitoring Type: PM
CAM/PM Option No.: PM-V-045
V. Control Device Information
Control Device ID No.: FP-1
Control Device Type: OTH
VI. Type of Deletion
Monitoring Requirement: Delete
Control Device:

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 5)
Federal Operating Permit Program
Table 2a: CAM/PM Deletions

I. Identifying Information
Account No.: BG-0057-U
RN No.: RN100217975
CN: CN600129019
Permit No.: O8
Project No.: TBD
Area Name: Calaveras Lake Plant
Company Name: City Public Service
II. Unit/Emission Point/Group/Process Information
Revision No.: 50
Unit/EPN/Group/Process ID No.: S1-2
Applicable Form: OP-REQ3
III. Applicable Regulatory Requirement
Name: 30 TAC Chapter 115, Storage of VOCs
SOP/GOP Index No.: R115-1
Pollutant: VOC
Main Standard: § 115.112(c)(1)
IV. Title V Monitoring Information
Monitoring Type: PM
CAM/PM Option No.: PM-V-046
V. Control Device Information
Control Device ID No.: FP-1
Control Device Type: OTH
VI. Type of Deletion
Monitoring Requirement: Delete
Control Device:

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 5)
Federal Operating Permit Program
Table 2a: CAM/PM Deletions**

I. Identifying Information
Account No.: BG-0057-U
RN No.: RN100217975
CN: CN600129019
Permit No.: O8
Project No.: TBD
Area Name: Calaveras Lake Plant
Company Name: City Public Service
II. Unit/Emission Point/Group/Process Information
Revision No.: 137
Unit/EPN/Group/Process ID No.: GRP-PWASH1
Applicable Form: OP-REQ3
III. Applicable Regulatory Requirement
Name: 30 TAC Chapter 115, Degreasing Processes
SOP/GOP Index No.: R5412-1
Pollutant: VOC
Main Standard: § 115.412(1)
IV. Title V Monitoring Information
Monitoring Type: PM
CAM/PM Option No.: PM-V-052
V. Control Device Information
Control Device ID No.:
Control Device Type:
VI. Type of Deletion
Monitoring Requirement: Delete
Control Device:

FORM OP-UA2

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/17/2025	O8	RN100217975

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
PDPEMGEN	63ZZZZ	MAJOR	500+	06+		EMER-A	

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 10)
Federal Operating Permit Program
Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
03/17/2025	O8	RN100217975

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
PDPEMGEN	60IIII-1	2005+	NONE	EMERG	CON	0406+
EMGEN-1	60IIII-1	2005+	NONE	EMERG	CON	0406+
EMGEN-2	60IIII-1	2005+	NONE	EMERG	CON	0406+
EMGEN-GATE	60IIII-1	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 11)**

Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/17/2025	O8	RN100217975

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
PDPEMGEN	60IIII-1	DIESEL		10-CS		2017+	
EMGEN-1	60IIII-1	DIESEL		10-CS		2007	
EMGEN-2	60IIII-1	DIESEL		10-CS		2007	
EMGEN-GATE	60IIII-1	DIESEL		10-CS		2010	

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)
Federal Operating Permit Program
Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
03/17/2025	O8	RN100217975

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
PDPEMGEN	60IIII-1	E368-560		NO	YES	MANU YES		
EMGEN-1	60IIII-1	E560-2237		NO	NO	MANU YES		
EMGEN-2	60IIII-1	E368-560		NO	NO	MANU YES		
EMGEN-GATE	60IIII-1	E130-368		NO	NO	MANU YES		

MAJOR NSR SUMMARY TABLE

The table will be updated once the pending amended NSR permit is issued.

END OF APPLICATION
