

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN: RN112061593
CN: CN605687474
Account No.:
Permit No.: O4734
Project No.: 37908
Area Name: Lenorah Gas Plant
Company Name: ETC North Permian Midstream LLC
II. Certification Type <i>(Please mark appropriate box)</i>
<input checked="" type="checkbox"/> Responsible Official <input type="checkbox"/> Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <input type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application <input checked="" type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other: _____

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth
This certification does not extend to information which is designated by TCEQ as information for reference only.
<p>I, Andrew Mann _____ certify that I am the RO _____</p> <p style="text-align: center;"><i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i></p> <p>and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i></p>
<p>Time Period: From 6/26/2025 _____ to 02/27/2026 _____</p> <p style="text-align: center;"><i>(Start Date)</i> <i>(End Date)</i></p>
<p>Specific Dates: _____</p> <p style="text-align: center;"><i>(Date 1)</i> <i>(Date 2)</i> <i>(Date 3)</i> <i>(Date 4)</i></p>
<p>_____</p> <p style="text-align: center;"><i>(Date 5)</i> <i>(Date 6)</i></p>
<p>Signature: _____ Signed in STEERS _____ Signature Date: _____</p>
<p>Title: Vice President, Operations _____</p>

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

I. Identifying Information	
RN:	
CN:	
Account No.:	
Permit No.:	
Project No.:	
Area Name:	
Company Name:	
II. Certification Type <i>(Please mark appropriate box)</i>	
<input type="checkbox"/> Designated Representative	<input type="checkbox"/> Alternate Designated Representative
III. Requirement and Submittal Type <i>(Please mark the appropriate boxes for each row)</i>	
Requirement: <input type="checkbox"/> Acid Rain Permit	<input type="checkbox"/> CSAPR
Submittal Type: <input type="checkbox"/> Initial Permit Application	<input type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Permit Revision or Renewal	<input type="checkbox"/> Other:

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

IV. Certification of Truth

I, _____ certify that I am the _____
(Certifier Name printed or typed) *(DR or ADR)*

am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. The above certification is for the statements and information dated during the time period or on the specific date(s) below:
Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From _____ to _____
(Start Date) *(End Date)*

Specific Dates: _____
(Date 1) *(Date 2)* *(Date 3)* *(Date 4)*

_____ *(Date 5)* *(Date 6)*

Signature: _____ Signature Date: _____

Title: _____

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	LENORAH GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM MIDLAND, GO EAST ON I-20 TO STANTON, TX. FROM STANTON, TX, GO NORTH ON HIGHWAY 137 TO THE INTERSECTION WITH HIGHWAY 176. FROM THIS INTERSECTION, GO EAST 2.26 MILES TO COUNTY ROAD A3601. GO NORTH ON COUNTY ROAD A3601 FOR 2.05 MILES
City	STANTON
State	TX
ZIP	79749
County	MARTIN
Latitude (N) (##.#####)	32.326579
Longitude (W) (-###.#####)	-101.827042
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112061593
What is the name of the Regulated Entity (RE)?	LENORAH GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM MIDLAND, GO EAST ON I-20 TO STANTON, TX. FROM STANTON, TX, GO NORTH ON HIGHWAY 137 TO THE INTERSECTION WITH HIGHWAY 176. FROM THIS INTERSECTION, GO EAST 2.26 MILES TO COUNTY ROAD A3601. GO NORTH ON COUNTY ROAD A3601 FOR 2.05 MILES
City	STANTON
State	TX
ZIP	79749
County	MARTIN
Latitude (N) (##.#####)	32.326579
Longitude (W) (-###.#####)	-101.827042
Facility NAICS Code	211130
What is the primary business of this entity?	NATURAL GAS PROCESSING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN605687474
Type of Customer	Corporation
Full legal name of the applicant:	

Legal Name	Etc North Permian Midstream Llc
Texas SOS Filing Number	803364124
Federal Tax ID	
State Franchise Tax ID	32071281854
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	101-250
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ETC North Permian Midstream LLC
Prefix	MR
First	Andrew
Middle	
Last	Mann
Suffix	
Credentials	
Title	Vice President, Operations
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	303 VETERANS AIRPARK LN
Routing (such as Mail Code, Dept., or Attn:)	
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	3616984147
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Andrew.Mann@energytransfer.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?	
Organization Name	ETC North Permian Midstream LLC
Prefix	MS
First	Beatriz
Middle	
Last	Santamaria
Suffix	
Credentials	PE
Title	Staff Environmental Engineer
Enter new address or copy one from list:	

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1300 MAIN ST
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7139897731
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	beatriz.santamaria@energytransfer.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 19 Min 36 Sec
2) Permit Longitude Coordinate:	101 Deg 49 Min 37 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4734-37908
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	N/A

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	OP-CRO1 20260224.pdf
Hash	BFBF85A9C82CCAC05C2A4A9DD2C25BAB52C77A8E2C9BC80355983E2FC0020BE4
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Andrew Mann, the owner of the STEERS account ER111129.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Andrew Mann OWNER OPERATOR

Account Number:	ER111129
Signature IP Address:	63.105.50.19
Signature Date:	2026-02-27
Signature Hash:	51D9E6D047FB20C633E9B39DCD92534E4A48195248AD020D9D7A4122F3E105C0
Form Hash Code at time of Signature:	52CAC21298F8B17E09981152B7CEE612F294FFFA501BFD9AE7B61DC5DB14C50E

Submission

Reference Number:	The application reference number is 899046
Submitted by:	The application was submitted by ER111129/Andrew Mann
Submitted Timestamp:	The application was submitted on 2026-02-27 at 09:58:27 CST
Submitted From:	The application was submitted from IP address 63.105.50.19
Confirmation Number:	The confirmation number is 749803
Steers Version:	The STEERS version is 6.94

Additional Information

Application Creator: This account was created by Beatriz Santamaria

From: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Sent: Friday, February 27, 2026 10:49 AM
To: Savannah Quiros
Subject: FW: STEERS Title V Application Submittal (Update)

The RO was able to sign it today.

Thanks,

Beatriz Santamaria, P.E.

O: 713.989.7731
M: 713.816.0358

-----Original Message-----

From: steers@tceq.texas.gov <steers@tceq.texas.gov>
Sent: Friday, February 27, 2026 9:58 AM
To: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>; Mann, Andrew <Andrew.Mann@energytransfer.com>
Subject: STEERS Title V Application Submittal (Update)

This confirms the submittal of your Title V New Application to the TCEQ.

Your application was successfully submitted and received by the TCEQ at 02/27/2026 09:58 AM.

The submitted application will now be reviewed by the program area. You will be notified by the program area reviewing your application if more information is needed and of final action (approval or denial) of the application.

The Reference number for this submittal is 899046.

The Area ID for this submittal is 4734.

The Project ID for this submittal is 37908.

The STEERS confirmation number for this submittal is 749803.

The hash code for this submittal is
52CAC21298F8B17E09981152B7CEE612F294FFFA501BFD9AE7B61DC5DB14C50E.

You may access the copy of record (submitted application) from the submit log which is available by selecting Submissions from the Home page of STEERS

https://nam11.safelinks.protection.outlook.com/?url=https%3A%2F%2Fsecure-web.cisco.com%2F1SSRtOgq-LDBc7bEzqs_SoTMAckoAPUZakA-9_RWNxkq2nwuaGPHsjCOXI6SMzcmg1Xdn_PR0yxdxc5-qi0kYj2PUf9jlqXdxaaJdgvHrYWWhc0Jy9a2pyTr7CESfs96qhj3bXNSn0buwMlkV6KAwro2u-Uzz2r8kSo0vL6L4uRcPGcmtuKsl-CIQ-i83RQTxMnMOvcWPUKTVb9enycej-vJErgAk8h9Ak93u4Lr6g_2I-pqRFbHWocx_l-HEu7Jcl%2Fhttps%253A%252F%252Fwww3.tceq.texas.gov%252Fsteers%252F&data=05%7C02%7Csavannah.quiros%40tceq.texas.gov%7C9ed1a383cf2e4327094a08de7620322e%7C871a83a4a1ce4b7a81563b

cd93a08fba%7C0%7C0%7C639078077884187194%7CUnknown%7CTWFpbGZsb3d8eyJFbXB0eU1hcGkiOnRydWUslYiOilwLjAuMDAwMClslIAiOjXaW4zMilslkFOljoiTWFpbClslldUljoyfQ%3D%3D%7C0%7C%7C%7C&sdata=RxoZkg1XoCCdpSenQLIY0%2BgLXfbmGSEiRV8eKRLTLf8%3D&reserved=0

If you have any questions, please contact the Air Permits division at 512-239-1250 or by e-mail at airperm@tceq.texas.gov.

Private and confidential as detailed

here<https://nam11.safelinks.protection.outlook.com/?url=https%3A%2F%2Fhosted.energytransfer.com%2Fmail_disclaimer.html&data=05%7C02%7Csavannah.quiros%40tceq.texas.gov%7C9ed1a383cf2e4327094a08de7620322e%7C871a83a4a1ce4b7a81563bcd93a08fba%7C0%7C0%7C639078077884240691%7CUnknown%7CTWFpbGZsb3d8eyJFbXB0eU1hcGkiOnRydWUslYiOilwLjAuMDAwMClslIAiOjXaW4zMilslkFOljoiTWFpbClslldUljoyfQ%3D%3D%7C0%7C%7C%7C&sdata=IAWXdy944PyrKCz3wNe7nqtd9c14gblPzBrchf%2B9Zp8%3D&reserved=0>. If you cannot access hyperlink, please e-mail sender.

From: Savannah Quiros
Sent: Wednesday, February 25, 2026 2:16 PM
To: Santamaria, Beatriz
Cc: Weiler, Jeff
Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Yes, I can extend. Do you know when they will be back in the office?

Sincerely,

Savannah G. Quiros
(she/they/them)
Permit Reviewer
TCEQ – APD – OP Section (Title V)
(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Sent: Wednesday, February 25, 2026 1:06 PM
To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>
Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Savannah,

The RO is out of the office and may not be able to sign the STEERs submittal by today's deadline. Can we get an extension for this?

Thanks,

Beatriz Santamaria, P.E.

O: 713.989.7731
M: 713.816.0358

From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Sent: Tuesday, February 24, 2026 11:34 AM
To: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>
Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Beatriz,

There were no forms attached to your 2/17/2026 STEERS submittal. I need a Form OP-CRO1 using the time period of 06/26/2025 to when you submit the form, submitted through STEERS by the RO, Andrew Mann. There is a miscellaneous box for attaching any forms that don't have a named box. Would you be able to have the OP-CRO1 sent to me through STEERS by **tomorrow, 02/25/2026?**

Sincerely,

Savannah G. Quiros

(she/they/them)

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>

Sent: Tuesday, February 17, 2026 3:00 PM

To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>

Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>

Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Savannah,

The certification was submitted today.

Thanks,

Beatriz Santamaria, P.E.

O: 713.989.7731

M: 713.816.0358

From: Savannah Quiros
Sent: Wednesday, February 11, 2026 4:30 PM
To: Santamaria, Beatriz
Cc: Weiler, Jeff
Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant
Attachments: WDPv3 - O4734 ETC North Permian Midstream LLC (Initial, 37908).docx

Beatriz,

Attached is the Draft SOP – The only change is the latest version of Standard Permit 177845 was incorporated - dated 10/03/2025. This change is on Page 28.

If you approve, please send an OP-CRO1 through STEERS using the time period of 06/26/2025 to when you submit the form. Please note that this form must be submitted through STEERS by the RO, Andrew Mann. The previous STEERS submittal (09/23/2025) was submitted by Juan Sarabia as the DAR, but he is not an active DAR in STEERS, so that submittal was not certified.

Would you be able to have the OP-CRO1 sent to me through STEERS by **Tuesday, 02/17/2026?**

Sincerely,

Savannah G. Quiros
(she/they/them)
Permit Reviewer
TCEQ – APD – OP Section (Title V)
(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Sent: Friday, January 23, 2026 9:57 AM
To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>
Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Savannah,

We do not have any additional comments on the draft permit.

Thanks,

Beatriz Santamaria, P.E.

O: 713.989.7731

M: 713.816.0358

From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>

Sent: Thursday, January 15, 2026 12:26 PM

To: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>

Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>

Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Hi Beatriz,

Attached is an updated Working Draft Permit with the corrections mentioned in the previous comments. Please review the working draft permit and submit your approval or comments by **01/23/2026**.

Sincerely,

Savannah G. Quiros

(she/they/them)

Permit Reviewer

TCEQ – APD – OP Section (Title V)

(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>

Sent: Thursday, November 20, 2025 3:39 PM

To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>

Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>

Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Savannah,

See attached our comments on the draft permit.

Thanks,

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP-TANK1	EU	600000B-01	VOC, CH4	40 CFR Part 60, Subpart OOOOb	§ 60.5395b(a)(2) § 60.5370b(a) § 60.5370b(b) § 60.5395b(a)(1) § 60.5395b(b)(1) § 60.5395b(c) § 60.5395b(c)(1) § 60.5395b(c)(1)(i) § 60.5395b(c)(3) § 60.5395b(d) § 60.5410b § 60.5410b(j) § 60.5410b(j)(1) § 60.5410b(j)(2) § 60.5410b(j)(4) § 60.5411b(a)(3) § 60.5411b(a)(4) § 60.5411b(a)(4)(i) § 60.5411b(a)(4)(i)(B) § 60.5411b(a)(4)(ii) § 60.5411b(b)(1) [G]§ 60.5411b(b)(2) § 60.5411b(b)(3) § 60.5411b(c)(1) [G]§ 60.5411b(c)(1) § 60.5413b § 60.5413b5415b(i) § 60.5413b5415b(i)(5)(i) § 60.5413b5415b(i)(5)(ii)(A) § 60.5416b(a) § 60.5416b(a)(b)(6) [G]§ 60.5416b(b)(5) [G]§ 60.5416b(b)(7) § 60.5417b(f)(1)(iii) [G]§ 60.5417b(g)(6)	You must reduce methane and VOC emissions by 95.0 percent.	** See Alternative Requirement § 60.5413b(a) [G]§ 60.5413b(e) § 60.5416b(6)(6) § 60.5416b(a) § 60.5416b(a)(4)	§ 60.5410b(j)(7) § 60.5420b(c) § 60.5420b(c)(13) § 60.5420b(c)(7)(i) § 60.5420b(c)(7)(ii) § 60.5420b(c)(7)(iii) § 60.5420b(c)(7)(iv) § 60.5420b(c)(7)(v) § 60.5420b(c)(7)(vi) [G]§ 60.5420b(c)(8) [G]§ 60.5420b(c)(9)	§ 60.5395b(c)(1)(ii) § 60.5395b(c)(3) § 60.5410b(j)(8) [G]§ 60.5413b(d)(12) § 60.5420b(a) § 60.5420b(a)(1) § 60.5420b(b) [G]§ 60.5420b(b)(1) [G]§ 60.5420b(b)(12) § 60.5420b(b)(13) [G]§ 60.5420b(b)(8) § 60.5420b(d) [G]§ 60.5420b(e) [G]§ 60.5420b(f)
GRP-	EU	600000B	VOC, CH4	40 CFR Part 60,	§ 60.5395b(a)(2)	You must reduce methane	** See Alternative	§ 60.5410b(j)(7)	§ 60.5395b(c)(1)(ii)

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
41350	TRAIN 2 RECIPROCATING/RESIDUE COMPRESSOR	177845
41400	TRAIN 2 RECIPROCATING/RESIDUE COMPRESSOR	177845
41450	TRAIN 2 RECIPROCATING/RESIDUE COMPRESSOR	177845
42300	TRAIN 2 OVERHEAD COMPRESSOR	177845
42400	TRAIN 2 OVERHEAD COMPRESSOR	177845
AMT-3	TRAIN 1 GAS SWEETENING UNIT (AMINE)	177845
AMT-4	TRAIN 2 GAS SWEETENING UNIT (AMINE)	177845
EN-101	BLACK START ENGINE	177845
FL-3501	PROCESS FLARE (FLARE 3)	177845
FL-3502	TRAIN 1 THERMAL OXIDIZER (TO 3)	177845
FL-3502A	TRAIN 1 BACK-UP FLARE (TO FL-3502)	177845
FL-3504	TRAIN 2 THERMAL OXIDIZER (TO 4)	177845
FL-3504A	TRAIN 2 BACK-UP FLARE (TO FL-3504)	177845
FUG-3	NSPS OOOOB FUGITIVES	177845
HT-703	TRAIN 1 HOT OIL HEATER	177845
HT-704	TRAIN 2 HOT OIL HEATER	177845
HT-706	TRAIN 1 TEG REBOILER	177845
HT-707	TRAIN 2 TEG REBOILER	177845
HT-708	AIR HEATER	177845
HT-743	TRAIN 1 MOL SIEVE REGEN HEATER	177845
HT-744	TRAIN 2 MOL SIEVE REGEN HEATER	177845

Commented [BS1]: This unit has been removed from the site. A revised form was submitted on 6/26/2025. This needs to be removed from the permit.

Commented [BS2]: This unit has been removed from the site. A revised form was submitted on 6/26/2025. This needs to be removed from the permit.

Beatriz Santamaria, P.E.

O: 713.989.7731

M: 713.816.0358

From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Sent: Friday, November 14, 2025 11:45 AM
To: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>
Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Hi Beatriz,

Yes, I can grant an extension to November 21. To clarify – are you referring to OOOOb citations for FUG-3?

Sincerely,

Savannah G. Quiros
(she/they/them)
Permit Reviewer
TCEQ – APD – OP Section (Title V)
(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Sent: Friday, November 14, 2025 11:00 AM
To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>
Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Hi Savannah,

We are requesting an extension to provide comments on the updated Title V permit, as additional requirements were added to OOOOb than were submitted on the updated OP-REQ3 form. Can we get until next Friday, November 21st to provide a response?

Thanks,

Beatriz Santamaria, P.E.

O: 713.989.7731
M: 713.816.0358

From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Sent: Tuesday, October 28, 2025 10:42 AM
To: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>
Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Hi Beatriz,

Attached is an updated WDP. Updates include:

- Detailed OOOOb citations
- Added Alternative Requirement
- Unit ID Descriptions corrected

Unit IDs FL-3503 and MSS-3 were not included in the permit as they do not have Title V applicability. Please review the working draft permit and submit your approval or comments by **11/14/2025**.

Sincerely,

Savannah G. Quiros
(she/they/them)
Permit Reviewer
TCEQ – APD – OP Section (Title V)
(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Sent: Thursday, June 26, 2025 3:28 PM
To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>
Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Savannah,

See attached our comments on the draft permit. I have also attached the updated forms to accompany the requested changes.

From: Savannah Quiros
Sent: Thursday, October 16, 2025 10:18 AM
To: Santamaria, Beatriz
Cc: Weiler, Jeff
Subject: RE: FOP O4734/Project 37908 - AMOC

Hi Beatriz,

Yes, I received the updated OP-REQ1 and approval letter. Thank you!

Sincerely,

Savannah G. Quiros

(she/they/them)

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Sent: Wednesday, October 15, 2025 4:02 PM
To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>
Subject: RE: FOP O4734/Project 37908 - AMOC

Savannah,

I wanted to follow up with you to see if you had received the updated page of the OP-REQ1 and the approval letter.

Thanks,

Beatriz Santamaria, P.E.

O: 713.989.7731

M: 713.816.0358

From: Santamaria, Beatriz
Sent: Wednesday, October 1, 2025 3:23 PM
To: 'Savannah Quiros' <Savannah.Quiros@tceq.texas.gov>
Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>
Subject: RE: FOP O4734/Project 37908 - AMOC

Savannah,

See attached the updated page 79 of the OP-REQ1 and the approval letter. Let me know if you need anything else.

Thanks,

Beatriz Santamaria, P.E.

O: 713.989.7731
M: 713.816.0358

From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Sent: Monday, September 29, 2025 2:18 PM
To: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Subject: RE: FOP O4734/Project 37908 - AMOC

Hi Beatriz,

You'll need to send an updated OP-REQ1 page 79 for section XI. I'll also need the signed alternative requirement approval letter. You can send these through STEERS or you can email them to me and we can certify them later.

Sincerely,

Savannah G. Quiros
(she/they/them)
Permit Reviewer
TCEQ – APD – OP Section (Title V)
(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Sent: Monday, September 29, 2025 12:04 PM
To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Subject: FOP O4734 - AMOC

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 79)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
October 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
B. Forms		
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below. 40 CFR Part 60, Subpart OOOOb (NSPS OOOOb)	
C. Emission Limitation Certifications		
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 12, 2025

MR ANDREW MANN
VP OPERATIONS
ETC NORTH PERMIAN MIDSTREAM LLC
303 VETERANS AIRPARK LN
MIDLAND TX 79705-4546

Re: Alternative Method of Compliance (AMOC) No. 262
Standard Permit Equivalency Review
Alternative Optical Gas Imaging Leak Detection and Repair
Regulated Entity Number: RN112061593
Customer Reference Number: CN605687474
Associated Permit Numbers: see below

Dear Mr. Mann:

This correspondence is in response to ETC North Permian Midstream LLC's (ETC's) August 19, 2025 request to follow an alternative method of compliance (AMOC) for fugitive leak detection and repair (LDAR) work practices using optical gas imaging (OGI) at several oil and gas sites currently authorized by the § 116.620 Oil and Gas Production Standard Permits (§116.620) or the Non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities Effective November 8, 2012 (NRSP).

We understand ET has requested the ability for designated sites to follow the OGI LDAR requirements of 40 CR 60 Subpart 000Ob Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after December 6, 2022 (NSPS 000Ob) and Appendix K Determination of Volatile Organic Compound and Greenhouse Gas Leaks Using Optical Gas Imaging (Appendix K) instead of the specific conditions for fugitive LDAR monitoring using traditional Method 21 and LDAR work practices as required in §116.620 or the NRSP. In some cases, facilities are subject to NSPS 000Ob, at other sites following this alternative would be voluntary.

The Texas Commission on Environmental Quality (TCEQ) Executive Director has made a final decision to approve your AMOC request using the authority under §116.615(7) *Equivalency* review process. The sites listed below are covered by this AMOC and may follow the attached Conditions for the use of OGI LDAR for compliance. You are reminded that approval of any AMOC shall not abrogate the Executive Director or Administrator's authority or in any way prohibit later canceling the AMOC. By copy of this letter, we are informing the Environmental Protection Agency, Region 6.

This AMOC approval may supersede certain requirements or representations in the referenced Standard Permit registrations. To ensure effective and consistent enforceability, we request that ET incorporate this AMOC into the registrations through a hard-copy submittal of a Revision. This revision should be sent directly to the Air Permits Division and any appropriate TCEQ Regional office or local air pollution control program no later than 90 days after this approval, if being used at a site. That notification shall include all supporting, site-specific documentation.

This approval may also change applicable requirements for the site, which are identified in the site operating permits (SOPs) listed. The TCEQ recommends the submittal of an SOP administrative revision if any changes are necessary. Changes meeting the criteria for an administrative revision can be operated before issuance of the revision if a complete application is submitted to the TCEQ and this information is maintained with the SOP records at the site.

September 12, 2025

Page 2

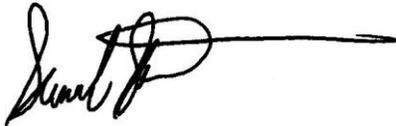
Mr. Andrew Mann

Re: AMOC219

Site Name	Regulated Entity No.	City, County (TCEQ Region)	Standard Permit No.	SOP No.
Red Lake Gas Plant	RN111426375	Stanton, Martin (TCEQ Region 7)	NRSP #167898	O4413
Lenorah Gas Plant	RN112061593	Stanton, Martin (TCEQ Region 7)	NRSP #177845	O4734

If you need further information or have any questions, please contact Ms. Anne Inman, P.E. at (512) 239-1276 or write to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,



Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

cc: Alena Miro, Environmental Manager, Energy Transfer
Stephanie Pina, Sr Engineer, WTX – Operations
Elizabeth McGurk, Montrose Environmental
Air Section Manager, Region 7 - Midland
Michael Partee, Manager, Rule Registrations Section, Air Permits Division, OA: MC-163
Rhyan Stone, Manager, Operating Permits Section, Air Permits Division, OA: MC-163
Air Permits Section Chief, New Source Review Section (6PD-R), U.S. Environmental Protection Agency, Region 6, Dallas

Project Number: 397562

O: 713.989.7731
M: 713.816.0358

From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Sent: Tuesday, October 28, 2025 10:42 AM
To: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>
Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Hi Beatriz,

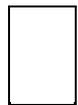
Attached is an updated WDP. Updates include:

- Detailed OOOOb citations
- Added Alternative Requirement
- Unit ID Descriptions corrected

Unit IDs FL-3503 and MSS-3 were not included in the permit as they do not have Title V applicability. Please review the working draft permit and submit your approval or comments by **11/14/2025**.

Sincerely,

Savannah G. Quiros
(she/they/them)
Permit Reviewer
TCEQ – APD – OP Section (Title V)
(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>
Sent: Thursday, June 26, 2025 3:28 PM
To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Cc: Weiler, Jeff <Jeff.Weiler@energytransfer.com>
Subject: RE: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Savannah,

See attached our comments on the draft permit. I have also attached the updated forms to accompany the requested changes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
AMT-3	GAS SWEETENING/SULFUR RECOVERY UNITS	N/A	600000B-03	40 CFR Part 60, Subpart 0000b	No changing attributes.
AMT-4	GAS SWEETENING/SULFUR RECOVERY UNITS	N/A	600000B-03	40 CFR Part 60, Subpart 0000b	No changing attributes.
EN-101	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
FL-3501	FLARES	N/A	R1111-1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FL-3501	FLARES	N/A	60A-01	40 CFR Part 60, Subpart A	No changing attributes.
FL-3502	FLARES	N/A	R1111-01	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FL-3502A	FLARES	N/A	R1111-01	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FL-3502A	FLARES	N/A	60A-03	40 CFR Part 60, Subpart A	No changing attributes.
FL-3504	FLARES	N/A	R1111-01	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FL-3504A	FLARES	N/A	R1111-01	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FL-3504A	FLARES	N/A	60A-03	40 CFR Part 60, Subpart A	No changing attributes.
FUG-3	FUGITIVE EMISSION UNITS	N/A	600000B-05	40 CFR Part 60, Subpart 0000b	No changing attributes.
GRP-DEHY	GLYCOL DEHYDRATION	RG-1903, RG-1904	63HH-01	40 CFR Part 63, Subpart HH	No changing attributes.
GRP-HTR2	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	HT-703, HT-704, HT-784	60Dc-01	40 CFR Part 60, Subpart Dc	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
FL-3501	CD	R1111-1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FL-3501	CD	60A-01	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(i) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None
FL-3502	CD	R1111-01	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FL-3502A	CD	R1111-01	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FL-3502A	CD	60A-03	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(iii) § 60.18(c)(4)(i) § 60.18(c)(6)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.18(e)				
FL-3504	CD	R1111-01	Opacity	30-TAC-Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FL-3504A	CD	R1111-01	Opacity	30-TAC-Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FL-3504A	CD	60A-03	Opacity	40-CFR-Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(i) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None
FUG-3	EU	60000B-05	§111 Pollutant	40 CFR Part 60, Subpart OOOOb	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart OOOOb
GRP-DEHY	EU	63HH-01	112(B) HAPS	40 CFR Part 63, Subpart HH	§ 63.764(e)(1)(ii) § 63.764(a)	The owner or operator of an area source is exempt from	[G]§ 63.772(b)(2)	§ 63.774(d)(1) § 63.774(d)(1)(ii)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP-TANK2	EU	600000B-02	§111 Pollutant	40 CFR Part 60, Subpart OOOOb	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart OOOOb
GRP-TURB	EU	60KKKK-01	NO _x	40 CFR Part 60, Subpart KKKK	§ 60.4320(a)-Table 1 § 60.4320(a) § 60.4320(b) § 60.4325 § 60.4333(a)	New turbine firing natural gas with a heat input at peak load greater than 50 MMBtu/h and less than or equal to 850 MMBtu/h must meet the nitrogen oxides emission standard of 150 ng/J of useful output (1.2 lb/MWh).	§ 60.4340(a) [G]§ 60.4400(a) § 60.4400(b) § 60.4400(b)(1) § 60.4400(b)(4) § 60.4400(b)(6)	None	§ 60.4375(b)

Commented [BS1]: Missing SO2

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
30161	TRAIN 1 REFRIGERANT COMPRESSOR	177845
30162	TRAIN 1 REFRIGERANT COMPRESSOR	177845
30163	TRAIN 1 REFRIGERANT COMPRESSOR	177845
30164	TRAIN 1 REFRIGERANT COMPRESSOR	177845
31200	TRAIN 1 NRU RECIPROCATING COMPRESSOR	177845
31210	TRAIN 1 NRU RECIPROCATING COMPRESSOR	177845
31220	TRAIN 1 <u>NRU</u> RECIPROCATING COMPRESSOR	177845
31300	TRAIN 1 RECIPROCATING/RESIDUE COMPRESSOR	177845
31350	TRAIN 1 RECIPROCATING/RESIDUE COMPRESSOR	177845
31400	TRAIN 1 RECIPROCATING/RESIDUE COMPRESSOR	177845
31450	TRAIN 1 RECIPROCATING/RESIDUE COMPRESSOR	177845
32300	TRAIN 1 OVERHEAD COMPRESSOR	177845
32400	TRAIN 1 OVERHEAD COMPRESSOR	177845
40161	TRAIN 2 REFRIGERANT COMPRESSOR	177845
40162	TRAIN 2 REFRIGERANT COMPRESSOR	177845
40163	TRAIN 2 REFRIGERANT COMPRESSOR	177845
40164	TRAIN 2 REFRIGERANT COMPRESSOR	177845
41200	TRAIN 2 NRU RECIPROCATING COMPRESSOR	177845
41210	TRAIN 2 NRU RECIPROCATING COMPRESSOR	177845
41220	TRAIN 2 NRU RECIPROCATING COMPRESSOR	177845
41300	TRAIN 2 RECIPROCATING/RESIDUE COMPRESSOR	177845

Commented [BS2]: Permit is missing FL-3503 (vapor combustor) and MSS-3, listed in the OP-SUM

Commented [BS3]: Please match the OP-SUM

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Commented [BS2]: Permit is missing FL-3503 (vapor combustor) and MSS-3, listed in the OP-SUM

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
41350	TRAIN 2 RECIPROCATING/RESIDUE COMPRESSOR	177845
41400	TRAIN 2 RECIPROCATING/RESIDUE COMPRESSOR	177845
41450	TRAIN 2 RECIPROCATING/RESIDUE COMPRESSOR	177845
42300	TRAIN 2 OVERHEAD COMPRESSOR	177845
42400	TRAIN 2 OVERHEAD COMPRESSOR	177845
AMT-3	TRAIN 1 GAS SWEETENING UNIT (AMINE)	177845
AMT-4	TRAIN 2 GAS SWEETENING UNIT (AMINE)	177845
EN-101	BLACK START ENGINE	177845
FL-3501	PROCESS FLARE (FLARE 3)	177845
FL-3502	TRAIN 1 THERMAL OXIDIZER (TO 3)	177845
FL-3502A	TRAIN 1 BACK-UP FLARE (TO FL-3502)	177845
FL-3504	TRAIN 2 THERMAL OXIDIZER (TO 4)	177845
FL-3504A	TRAIN 2 BACK-UP FLARE (TO FL-3504)	177845
FUG-3	NSPS OOOOB FUGITIVES	177845
HT-703	TRAIN 1 HOT OIL HEATER	177845
HT-704	TRAIN 2 HOT OIL HEATER	177845
HT-706	TRAIN 1 TEG REBOILER	177845
HT-707	TRAIN 2 TEG REBOILER	177845
HT-708	AIR HEATER	177845
HT-743	TRAIN 1 MOL SIEVE REGEN HEATER	177845
HT-744	TRAIN 2 MOL SIEVE REGEN HEATER	177845

Commented [BS4]: Please see the revised forms. These units have been removed from the site

Commented [BS5]: Please see the revised forms. These units have been removed from the site

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Commented [BS2]: Permit is missing FL-3503 (vapor combustor) and MSS-3, listed in the OP-SUM

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
HT-783	TRAIN 1 CRYO TRIM HEATER	177845
HT-784	TRAIN 2 CRYO TRIM HEATER	177845
LOAD-3	TRUCK LOADING	177845
RG-1903	TRAIN 1 GLYCOL DEHYDRATION UNIT	177845
RG-1904	TRAIN 2 GLYCOL DEHYDRATION UNIT	177845
TK-3301	CONDENSATE TANK	177845
TK-3302	CONDENSATE TANK	177845
TK-3303	CONDENSATE TANK	177845
TK-3304	SLOP OIL TANK	177845
TK-3305	CONDENSATE TANK	177845
TK-3306	CONDENSATE TANK	177845
TK-3307	CONDENSATE TANK	177845
TK-3308	SLOP OIL TANK	177845
TK-3309	AMINE STORAGE TANK	177845
TK-3310	GLYCOL STORAGE TANK	177845
TK-3311	METHANOL TANK	177845
TK-3312	METHANOL TANK	177845
TK-3313	GLYCOL TANK	177845
TK-3314	GLYCOL MAKEUP TANK	177845
TK-3315	HMO MAKEUP TANK	177845
TK-3316	GASOLINE TANK	177845

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Commented [BS2]: Permit is missing FL-3503 (vapor combustor) and MSS-3, listed in the OP-SUM

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TK-3317	DIESEL TANK	177845
TK-3318	ANTI-FOAM INJECTION TANK	177845
TK-3319	ANTI-FOAM INJECTION TANK	177845
TK-3320	ENGINE ANTIFREEZE TANK	177845
TK-3321	ENGINE LUBE OIL TANK	177845
TK-3322	METHANOL TANK	177845
TK-3323	GUN BARREL TANK	177845
TK-3324	RAW CONDENSATE TANK	177845
TK-3325	RAW CONDENSATE TANK	177845
TURB-1	TURBINE #1	177845
TURB-2	TURBINE #2	177845
TURB-3	TURBINE #3	177845
TURB-4	TURBINE #4	177845
TURB-5	TURBINE #5	177845

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1**

Date	Permit No.	Regulated Entity No.
June 2025	O4734	RN112061593

Unit / Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations		Group ID No.
				30 TAC Chapter 116/ 30 TAC Chapter 106	Title I	
Train 1						
HT-706	OP-UA6	Train 1 TEG Reboiler		177845		GRP-HTR1
HT-743	OP-UA6	Train 1 Mol Sieve Regen Heater		177845		GRP-HTR1
HT-703	OP-UA6	Train 1 Hot Oil Heater		177845		GRP-HTR2
HT-783	OP-UA6	Train 1 Cryo Trim Heater		177845		GRP-HTR3
31300	OP-UA12	Train 1 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
31350	OP-UA12	Train 1 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
31400	OP-UA12	Train 1 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
31450	OP-UA12	Train 1 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
31200	OP-UA12	Train 1 NRU Reciprocating Compressor		177845		GRP-RCP-COMP
31210	OP-UA12	Train 1 NRU Reciprocating Compressor		177845		GRP-RCP-COMP
31220	OP-UA12	Train 1 NRU Reciprocating Compressor		177845		GRP-RCP-COMP
32300	OP-UA12	Train 1 Overhead Compressor		177845		GRP-RCP-COMP
32400	OP-UA12	Train 1 Overhead Compressor		177845		GRP-RCP-COMP
30161	OP-UA12	Train 1 Refrigerant Compressor		177845		GRP-REF-COMP
30162	OP-UA12	Train 1 Refrigerant Compressor		177845		GRP-REF-COMP
30163	OP-UA12	Train 1 Refrigerant Compressor		177845		GRP-REF-COMP
30164	OP-UA12	Train 1 Refrigerant Compressor		177845		GRP-REF-COMP
FL-3502	OP-UA7	Train 1 Thermal Oxidizer (TO 3)		177845		--
AMT-3	OP-UA10	Train 1 Gas Sweetening Unit (Amine)		177845		--
RG-1903	OP-UA62	Train 1 Glycol Dehydration Unit		177845		GRP-DEHY
Train 2						
HT-707	OP-UA6	Train 2 TEG Reboiler		177845		GRP-HTR1
HT-744	OP-UA6	Train 2 Mol Sieve Regen Heater		177845		GRP-HTR1
HT-704	OP-UA6	Train 2 Hot Oil Heater		177845		GRP-HTR2
HT-784	OP-UA6	Train 2 Cryo Trim Heater		177845		GRP-HTR2

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1**

Date	Permit No.	Regulated Entity No.
June 2025	O4734	RN112061593

Unit / Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations		Group ID No.
				30 TAC Chapter 116/ 30 TAC Chapter 106	Title I	
Train 2 (continued)						
41300	OP-UA12	Train 2 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
41350	OP-UA12	Train 2 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
41400	OP-UA12	Train 2 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
41450	OP-UA12	Train 2 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
41200	OP-UA12	Train 2 NRU Reciprocating Compressor		177845		GRP-RCP-COMP
41210	OP-UA12	Train 2 NRU Reciprocating Compressor		177845		GRP-RCP-COMP
41220	OP-UA12	Train 2 NRU Reciprocating Compressor		177845		GRP-RCP-COMP
42300	OP-UA12	Train 2 Overhead Compressor		177845		GRP-RCP-COMP
42400	OP-UA12	Train 2 Overhead Compressor		177845		GRP-RCP-COMP
40161	OP-UA12	Train 2 Refrigerant Compressor		177845		GRP-REF-COMP
40162	OP-UA12	Train 2 Refrigerant Compressor		177845		GRP-REF-COMP
40163	OP-UA12	Train 2 Refrigerant Compressor		177845		GRP-REF-COMP
40164	OP-UA12	Train 2 Refrigerant Compressor		177845		GRP-REF-COMP
FL-3504	OP-UA7	Train 2 Thermal Oxidizer (TO 4)		177845		--
AMT-4	OP-UA10	Train 2 Gas Sweetening Unit (Amine)		177845		--
RG-1904	OP-UA62	Train 2 Glycol Dehydration Unit		177845		GRP-DEHY
Train 1&2						
FL-3501	OP-UA7	Process Flare (Flare 3)		177845		--
TK-3301	OP-UA3	Condensate Tank		177845		GRP-TANK1
TK-3302	OP-UA3	Condensate Tank		177845		GRP-TANK1
TK-3303	OP-UA3	Condensate Tank		177845		GRP-TANK1
TK-3305	OP-UA3	Condensate Tank		177845		GRP-TANK1
TK-3306	OP-UA3	Condensate Tank		177845		GRP-TANK1
TK-3307	OP-UA3	Condensate Tank		177845		GRP-TANK1
TK-3323	OP-UA3	Gun Barrel Tank		177845		GRP-TANK1

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1**

Date	Permit No.	Regulated Entity No.
June 2025	O4734	RN112061593

Unit / Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations		Group ID No.
				30 TAC Chapter 116/ 30 TAC Chapter 106	Title I	
Train 1&2 (continued)						
TK-3324	OP-UA3	Raw Condensate Tank		177845		GRP-TANK1
TK-3325	OP-UA3	Raw Condensate Tank		177845		GRP-TANK1
TK-3304	OP-UA3	Slop Oil Tank		177845		GRP-TANK2
TK-3308	OP-UA3	Slop Oil Tank		177845		GRP-TANK2
TK-3309	OP-UA3	Amine Storage Tank		177845		GRP-TANK3
TK-3310	OP-UA3	Glycol Storage Tank		177845		GRP-TANK3
TK-3311	OP-UA3	Methanol Tank		177845		GRP-TANK3
TK-3312	OP-UA3	Methanol Tank		177845		GRP-TANK3
TK-3313	OP-UA3	Glycol Tank		177845		GRP-TANK3
TK-3314	OP-UA3	Glycol Makeup Tank		177845		GRP-TANK3
TK-3315	OP-UA3	HMO Makeup Tank		177845		GRP-TANK3
TK-3316	OP-UA3	Gasoline Tank		177845		GRP-TANK3
TK-3317	OP-UA3	Diesel Tank		177845		GRP-TANK3
TK-3320	OP-UA3	Engine Antifreeze Tank		177845		GRP-TANK3
TK-3321	OP-UA3	Engine Lube Oil Tank		177845		GRP-TANK3
TK-3322	OP-UA3	Methanol Tank		177845		GRP-TANK3
TK-3318	OP-UA3	Anti-Foam Injection Tank		177845		GRP-TANK3
TK-3319	OP-UA3	Anti-Foam Injection Tank		177845		GRP-TANK3
LOAD-3	OP-UA4, OP-UA12	Truck Loading		177845		--
FUG-3	OP-UA12	NSPS OOOOb Fugitives		177845		--
FL-3503	N/A	Vapor Combustor (VC-3)		177845		--
MSS-3	N/A	MSS		177845		--

**Texas Commission on Environmental Quality
 Federal Operating Permit Program
 Individual Unit Summary
 Form OP-SUM
 Table 1**

Date	Permit No.	Regulated Entity No.
June 2025	O4734	RN112061593

Unit / Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations		Group ID No.
				30 TAC Chapter 116/ 30 TAC Chapter 106	Title I	
Ancillary / Sitewide						
EN-101	OP-UA2	Black Start Engine		177845		--
HT-708	OP-UA6	Air Heater		177845		GRP-HTR1
TURB-1	OP-UA11	Turbine #1		177845		GRP-TURB
TURB-2	OP-UA11	Turbine #2		177845		GRP-TURB
TURB-3	OP-UA11	Turbine #3		177845		GRP-TURB
TURB-4	OP-UA11	Turbine #4		177845		GRP-TURB
TURB-5	OP-UA11	Turbine #5		177845		GRP-TURB

Texas Commission On Environmental Quality
Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Federal Operating Permit Program

Date:	Permit No.:	Regulated Entity No.:
June 2025	O4734	RN112061593

Unit AI	Revision No.	Unit/Group/Process		Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
		ID No.	Applicable Form			
		EN-101	OP-UA2	40 CFR Part 60, Subpart JJJJ	§60.4230(a)(4)-(5)	Engine manufactured and commenced construction before June 12, 2006.
		GRP-TANK1	OP-UA3	40 CFR Part 60, Subpart Kb	§60.110b(d)(4)	Vessels have a capacity less than 420,000 gallons and are used for petroleum or condensate stored, processed, or treated prior to custody transfer.
		GRP-TANK2	OP-UA3	40 CFR Part 60, Subpart Kb	§60.110b(b)	Vessels have a capacity greater than or equal to 19,813 gallons, but less than 39,890 gallons, and store a liquid with a maximum true vapor pressure of less than 15.0 kPa.
		GRP-TANK3	OP-UA3	40 CFR Part 60, Subpart Kb	§60.110b(a)	Vessels have capacity less than 19,813 gallons.
		GRP-TANK1	OP-UA3	40 CFR Part 60, Subpart Kc	§60.110c(b)(4)	NSPS Subpart Kc does not apply to vessels with a design capacity less than or equal to 420,000 gallons used for petroleum or condensate stored, processed, or treated prior to custody transfer.
		GRP-TANK2	OP-UA3	40 CFR Part 60, Subpart Kc	§60.110c(b)(4)	NSPS Subpart Kc does not apply to vessels with a design capacity less than or equal to 420,000 gallons used for petroleum or condensate stored, processed, or treated prior to custody transfer.
		GRP-TANK3	OP-UA3	40 CFR Part 60, Subpart Kc	§60.110c(a)	Vessel capacities less than 20,000 gallons.
		GRP-TANK3	OP-UA3	40 CFR Part 60, Subpart OOOOb	§60.5430b	Does not meet the definition of "storage vessel" pursuant to §60.5430b because it does not store an accumulation of crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
		GRP-HTR1	OP-UA6	40 CFR Part 60, Subpart Dc	§60.40c(a)	Heaters have maximum design heat input capacity less than 2.9 MW (10 MMBtu/hr).
		LOAD-3	OP-UA4	40 CFR Part 63, Subpart HH	§63.760(b)(1)(iv)	Does not operate in volatile hazardous air pollutant (VHAP) service.
		GRP-RCP-COMP	OP-UA12	40 CFR Part 63, Subpart HH	§63.760(b)(1)(iv)	Compressor does not operate in volatile hazardous air pollutant (VHAP) service.
		GRP-REF-COMP	OP-UA12	40 CFR Part 60, Subpart OOOOb	§60.5365b(b), (c)	These compressors are neither centrifugal or reciprocating compressors.

Hi Savannah,

The TCEQ recently approved an AMOC (AMOC-262) for this site. What forms do we need to submit to get it incorporated into this permit?

Thanks,

Beatriz Santamaria, P.E.

O: 713.989.7731

M: 713.816.0358

Private and confidential as detailed [here](#). If you cannot access hyperlink, please e-mail sender.

From: Savannah Quiros
Sent: Monday, August 18, 2025 3:47 PM
To: Hiba Ahmed
Subject: RE: Project 37908 Title V Question

Hi Hiba,

You would create a new Title V Application, and under the Title V General Information – New screen, there will be a question that asks “Is this submittal a new application or an update to an existing application?”. Select Update from the dropdown. Then you should be able to fill in the rest of your information and attach your forms. Let me know if you have any additional questions!

Sincerely,

Savannah G. Quiros
(she/they/them)
Permit Reviewer
TCEQ – APD – OP Section (Title V)
(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Hiba Ahmed <hahmed@spiritenv.com>
Sent: Monday, August 18, 2025 11:00 AM
To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Subject: RE: Project 37908 Title V Question

Good morning, Savannah,

We have filled out the OP-REQ3 form with updated OOOOb citations for the fugitives.

Do we submit the updates through STEERS? If so, do we start a new application? The only option I see on STEERS is to create a Title V application for a new facility or for an existing facility (which in this case, is not possible).

Or do we submit the updates directly to you?

Hiba Ahmed (*she/her*)
Project Consultant
Spirit Environmental
Office: +1-281-664-2842 | Mobile: +1-713-732-6971

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 8/18/2025	Regulated Entity No.: RN112061593	Permit No.: O4734
Company Name: ETC North Permian Midstream LLC	Area Name: Lenorah Gas Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	FUG-3	OP-UA1	600000B-05	VOC	40 CFR Part 60, Subpart OOOOb	§60.5370b(a)(4) §60.5370b(b) §60.5400b(a) §60.5400b(b) §60.5400b(c) §60.5400b(d) §60.5400b(e) §60.5400b(f) §60.5400b(g) §60.5400b(h) §60.5400b(i) §60.5400b(j) §60.5410b(h) §60.5411b(a)(2) §60.5411b(a)(3) §60.5411b(a)(4) §60.5411b(c) §60.5412b(a)(3) §60.5412b(b) §60.5415b(f)(1)(i) §60.5415b(f)(1)(ii) §60.5415b(f)(1)(iii) §60.5415b(f)(1)(iv) §60.5415b(f)(1)(v) §60.5415b(f)(1)(vi) §60.5415b(f)(1)(vii)(A) §60.5415b(f)(1)(vii)(B) §60.5415b(f)(1)(x) §60.5415b(j)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 8/18/2025	Regulated Entity No.: RN112061593	Permit No.: O4734
Company Name: ETC North Permian Midstream LLC	Area Name: Lenorah Gas Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	FUG-3	600000B-05	VOC	§60.5400b(b) §60.5400b(c) §60.5400b(d) §60.5400b(e) §60.5400b(g) §60.5400b(h) §60.5410b(h)(1) §60.5410b(h)(2) §60.5410b(h)(3) §60.5410b(h)(4) §60.5410b(h)(5) §60.5410b(h)(6) §60.5410b(h)(7) §60.5410b(h)(8) §60.5410b(h)(9) §60.5410b(h)(10) §60.5410b(h)(12) §60.5415b(f)(1)(x) §60.5415b(j)(1) §60.5415b(j)(2) §60.5415b(j)(3) §60.5415b(j)(4) §60.5415b(j)(11) §60.5415b(j)(12) §60.5415b(j)(13) §60.5415b(j)(13)	§60.5400b(l) §60.5410b(h)(11)(vi) §60.5410b(h)(15) §60.5411b(c) §60.5415b(j)(15) §60.5416b(b)(9) §60.5420b(c)(8)(i) §60.5420b(c)(8)(ii) §60.5420b(c)(8)(iii) §60.5420b(c)(8)(iv) §60.5420b(c)(10) §60.5420b(c)(11)(ii) §60.5420b(c)(11)(iv) §60.5420b(c)(11)(v) §60.5420b(c)(11)(vi) §60.5420b(c)(11)(vii) §60.5420b(c)(11)(viii) §60.5420b(c)(12) §60.5420b(c)(13) §60.5421b(a) §60.5421b(b)	§60.7(a)(1) §60.7(a)(3) §60.7(a)(4) §60.15(d) §60.5400b(k) §60.5410b(h)(13) §60.5410b(h)(14) §60.5415b(j)(14) §60.5417b(j) §60.5420b(a)(1) §60.5420b(b)(1) §60.5420b(b)(11)(i) §60.5420b(b)(11)(ii) §60.5420b(b)(11)(iii) §60.5420b(b)(11)(iv) §60.5420b(b)(11)(v)(A) §60.5420b(b)(11)(i)(B) §60.5420b(b)(11)(i)(C) §60.5420b(b)(11)(i)(D) §60.5420b(b)(11)(i)(E) §60.5420b(b)(11)(i)(F) §60.5420b(b)(11)(i)(G) §60.5420b(b)(11)(i)(H) §60.5420b(b)(11)(i)(I) §60.5420b(b)(11)(i)(J) §60.5420b(b)(11)(i)(K) §60.5420b(b)(11)(i)(L)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 8/18/2025	Regulated Entity No.: RN112061593	Permit No.: O4734
Company Name: ETC North Permian Midstream LLC	Area Name: Lenorah Gas Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	FUG-3	600000B-05	VOC	§60.5416b(a)(1) §60.5416b(a)(2) §60.5416b(a)(4) §60.5416b(b)(1)(ii) §60.5416b(b)(2) §60.5416b(b)(3) §60.5416b(b)(5) §60.5416b(b)(6) §60.5416b(b)(7) §60.5416b(b)(8) §60.5417b(a) §60.5417b(c) §60.5417b(d)(8) §60.5417b(e)(2) §60.5417b(e)(4) §60.5417b(e)(5) §60.5417b(g)(1) §60.5417b(g)(4) §60.5417b(g)(5) §60.5417b(g)(7) §60.5417b(h)		§60.5420b(b)(12) §60.5420b(b)(13) §60.5420b(b)(15) §60.5420b(d) §60.5420b(e) §60.5420b(f) §60.5422b(a) §60.5422b(b) §60.5422b(c)

From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Sent: Monday, July 28, 2025 1:18 PM
To: Hiba Ahmed <hahmed@spiritenv.com>
Subject: RE: Project 37908 Title V Question

EXTERNAL EMAIL - This email was sent by a person from outside your organization. Exercise caution when clicking links, opening attachments or taking further action, before validating its authenticity.

Hi Hiba,

Yes, as long as the project is in technical review, you can submit updates.

Sincerely,

Savannah G. Quiros

(she/they/them)

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Hiba Ahmed <hahmed@spiritenv.com>
Sent: Monday, July 28, 2025 12:40 PM
To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Subject: RE: Project 37908 Title V Question

Hello Savannah,

I sent you an email on Friday morning (around 11:30 am) regarding including the detailed OOOOb citations for fugitives on OP-REQ3 form and seeing if we can submit the form while the application is still under review.

Could you get back to me on that as soon as you can today?

Thanks,

Hiba Ahmed (*she/her*)
Project Consultant
Spirit Environmental
Office: +1-281-664-2842 | Mobile: +1-713-732-6971

From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Sent: Wednesday, July 16, 2025 2:38 PM
To: Hiba Ahmed <hahmed@spiritenv.com>
Subject: RE: Project 37908 Title V Question

EXTERNAL EMAIL - This email was sent by a person from outside your organization. Exercise caution when clicking links, opening attachments or taking further action, before validating its authenticity.

Hi Hiba,

Feel free to send those OP-MON forms to me whenever. I've added the project number to the subject line.

Sincerely,

Savannah G. Quiros
(she/they/them)
Permit Reviewer
TCEQ – APD – OP Section (Title V)
(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Hiba Ahmed <hahmed@spiritenv.com>
Sent: Wednesday, July 16, 2025 1:37 PM
To: Jasmine Yuan <Jasmine.Yuan@tceq.texas.gov>; Elizabeth Moorhead <elizabeth.moorhead@tceq.texas.gov>
Cc: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Subject: RE: Title V Question

Then she may have to my other colleague. I was not part of that project and so, I was not aware.

But thanks for confirming.

Hiba Ahmed (*she/her*)
Project Consultant
Spirit Environmental

Office: +1-281-664-2842 | Mobile: +1-713-732-6971

From: Jasmine Yuan <Jasmine.Yuan@tceq.texas.gov>

Sent: Wednesday, July 16, 2025 1:32 PM

To: Hiba Ahmed <hahmed@spiritenv.com>; Elizabeth Moorhead <elizabeth.moorhead@tceq.texas.gov>

Cc: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>

Subject: RE: Title V Question

EXTERNAL EMAIL - This email was sent by a person from outside your organization. Exercise caution when clicking links, opening attachments or taking further action, before validating its authenticity.

You don't often get email from jasmine.yuan@tceq.texas.gov. [Learn why this is important](#)

Yes.

But I am surprised that you don't have her email address. She sent you guys intro email, deficiencies and working draft permit regarding this project.

From: Hiba Ahmed <hahmed@spiritenv.com>

Sent: Wednesday, July 16, 2025 1:30 PM

To: Jasmine Yuan <Jasmine.Yuan@tceq.texas.gov>; Elizabeth Moorhead <elizabeth.moorhead@tceq.texas.gov>

Subject: RE: Title V Question

Hello Jasmine,

Thank you for your quick response.

So just to be clear, you are suggesting that since the application is currently under review, we can go ahead and just submit OP-MON form to the reviewer, Ms. Savannah Quiros? Could you provide her email address?

Hiba Ahmed (*she/her*)

Project Consultant

Spirit Environmental

Office: +1-281-664-2842 | Mobile: +1-713-732-6971

From: Jasmine Yuan <Jasmine.Yuan@tceq.texas.gov>

Sent: Wednesday, July 16, 2025 1:19 PM

To: Hiba Ahmed <hahmed@spiritenv.com>; Elizabeth Moorhead <elizabeth.moorhead@tceq.texas.gov>

Subject: RE: Title V Question

This is the first time you received an email from this sender (Jasmine.Yuan@tceq.texas.gov). Exercise caution when clicking links, opening attachments or taking further action, before validating its authenticity.

You don't often get email from jasmine.yuan@tceq.texas.gov. [Learn why this is important](#)

Hi Hiba,

I am Jasmine and was told to help you with your OP-NOTIFY question.

If you are talking about Permit O4734, Project 37908 assigned by Ms. Savannah Quiros, why not let reviewer know and submit updated OPMON to reviewer for this monitoring change?

The permit is now under applicant review status and we still have time to incorporate some changes.

Per TCEQ review timeline, this project still has sufficient time to process.

Therefore, I suggest you submit OP-MON and ask reviewer to incorporate the changes now. Monitoring change may not qualify for the OP-NOTIFY. It depends. Even though you have OP-NOTIFY now, you will need to add them in the permit later.

So you can do it now as it is an initial application.

Let me know if you have any questions.

Jasmine

From: Elizabeth Moorhead <elizabeth.moorhead@tceq.texas.gov>

Sent: Wednesday, July 16, 2025 1:04 PM

To: Jasmine Yuan <Jasmine.Yuan@tceq.texas.gov>

Subject: FW: Title V Question

Jasmine,

Please respond to this customer's question. I don't know if they mean they contacted Carolyn Thomas or Carolyn Maus. So, you may want to start with Carolyn Maus first.

Thank you.

Regards,

Elizabeth Moorhead (x1377)

Team Leader

Operating Permits Section (Title V)

From: Hiba Ahmed <hahmed@spiritenv.com>

Sent: Wednesday, July 16, 2025 12:57 PM

To: Elizabeth Moorhead <elizabeth.moorhead@tceq.texas.gov>

Subject: Title V Question

Hello Elizabeth,

I have a Title V question for you.

We have a Title V SOP application for Lenorah Gas Plant that has been submitted to TCEQ and is currently under review. However, we need to submit an OP-NOTIFY for a monitoring change that needs to be implemented.

We just want to get information on how to go about this.

Here is the RN number for the site: RN112061593

FYI – I have also emailed Carolyn regarding this question.

Hiba Ahmed (*she/her*)

Project Consultant

Spirit Environmental

Houston, TX | US Central Time

Office: +1-281-664-2842 | Mobile: +1-713-732-6971

hahmed@spiritenv.com | spiritenv.com

CONFIDENTIALITY NOTICE: The contents of this email message and any attachments are intended solely for the addressee(s) and may contain confidential, proprietary and/or privileged information and may be legally protected from disclosure. If you are not the intended recipient of this message or their agent, or if this message has been addressed to you in error, please immediately alert the sender by reply email and then delete this message and any attachments and the reply from your system. If you are not the intended recipient, you are hereby notified that any disclosure, use, dissemination, copying, or storage of this message or its attachments is strictly prohibited.

CONFIDENTIALITY NOTICE: The contents of this email message and any attachments are intended solely for the addressee(s) and may contain confidential, proprietary and/or privileged information and may be legally protected from disclosure. If you are not the intended recipient of this message or their agent, or if this message has been addressed to you in error, please immediately alert the sender by reply email and then delete this message and any attachments and the reply from your system. If you are not the intended recipient, you are hereby notified that any disclosure, use, dissemination, copying, or storage of this message or its attachments is strictly prohibited.

CONFIDENTIALITY NOTICE: The contents of this email message and any attachments are intended solely for the addressee(s) and may contain confidential, proprietary and/or privileged information and may be legally protected from disclosure. If you are not the intended recipient of this message or their agent, or if this message has been addressed to you in error, please immediately alert the sender by reply email and then delete this message and any attachments and the reply from your system. If you are not the intended

Regarding your comment below about the Subpart KKK for LOAD-3, this was removed from the OP-REQ2. This seems to be a typo in the initial application.

Thanks,

Beatriz Santamaria, P.E.

O: 713.989.7731

M: 713.816.0358

From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>

Sent: Thursday, June 5, 2025 3:30 PM

To: Santamaria, Beatriz <beatriz.santamaria@energytransfer.com>

Subject: Technical Review & Working Draft Permit -- FOP O4734/Project 37908, ETC North Permian Midstream LLC/Lenora Gas Plant

Beatriz,

My name is Savannah Quiros and I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. O4734 for ETC North Permian Midstream LLC, Lenora Gas Plant. This application has been assigned Project No. 37908. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

I have conducted a technical review of this application and I have attached an electronic copy of the Working Draft Permit (WDP) for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

I also noticed that the citation for unit ID LOAD-3 on the OP-REQ2 for 40 CFR Part 60, Subpart KKK was incorrect. Subpart KKK starts at 60.630, but the citation submitted on the OP-REQ2 was 60.5365. If you agree with the citation in the permit shield of the WDP, please submit an **updated OP-REQ2** along with your comments/approval of the WDP.

Please review the WDP and submit to me any comments you have regarding it by **07/03/2025**. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.

- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
 - d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.
- If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified submittals, including application updates supporting the WDP comments is required to be submitted with the WDP response. After final review of the WDP, additional changes, supported by application updates, may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that were not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Savannah G. Quiros

(she/they/them)

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

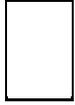
MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Private and confidential as detailed [here](#). If you cannot access hyperlink, please e-mail sender.

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	Lenorah Gas Plant
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From Midland, go east on I-20 to Stanton, TX. From Stanton, TX, go north on Highway 137 to the intersection with Highway 176. From this intersection, go east 2.26 miles to County Road A3601. Go north on County Road A3601 for 2.05 miles, Stanton, Texas.
City	Stanton
State	TX
ZIP	79749
County	MARTIN
Latitude (N) (##.#####)	32.326579
Longitude (W) (-###.#####)	-101.827042
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112061593
What is the name of the Regulated Entity (RE)?	LENORAH GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM MIDLAND, GO EAST ON I-20 TO STANTON, TX. FROM STANTON, TX, GO NORTH ON HIGHWAY 137 TO THE INTERSECTION WITH HIGHWAY 176. FROM THIS INTERSECTION, GO EAST 2.26 MILES TO COUNTY ROAD A3601. GO NORTH ON COUNTY ROAD A3601 FOR 2.05 MILES
City	STANTON
State	TX
ZIP	79749
County	MARTIN
Latitude (N) (##.#####)	32.326579
Longitude (W) (-###.#####)	-101.827042
Facility NAICS Code	211130
What is the primary business of this entity?	NATURAL GAS PROCESSING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN605687474
Type of Customer	Corporation
Full legal name of the applicant:	

Legal Name	Etc North Permian Midstream Llc
Texas SOS Filing Number	803364124
Federal Tax ID	
State Franchise Tax ID	32071281854
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	101-250
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ETC North Permian Midstream LLC
Prefix	MR
First	Andrew
Middle	
Last	Mann
Suffix	
Credentials	
Title	Vice President, Operations
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	303 VETERANS AIRPARK LN
Routing (such as Mail Code, Dept., or Attn:)	
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	3616984147
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Andrew.Mann@energytransfer.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?	
Organization Name	ETC North Permian Midstream LLC
Prefix	MS
First	Beatriz
Middle	
Last	Santamaria
Suffix	
Credentials	PE
Title	Staff Environmental Engineer
Enter new address or copy one from list:	

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1300 MAIN ST
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7139897731
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	beatriz.santamaria@energytransfer.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 19 Min 36 Sec
2) Permit Longitude Coordinate:	101 Deg 49 Min 37 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	Yes
3.2. Select the permit/project number for which this update should be applied.	4734-37908
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	20250519 Lenorah Initial Full TV Application.pdf
Hash	FCE497D8A794C9A6E793A7FF6FB61BAD2048FDDDD6791C199FE4E55D3693CEB8B
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Andrew Mann, the owner of the STEERS account ER111129.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Andrew Mann OWNER OPERATOR

Account Number:	ER111129
Signature IP Address:	63.105.50.19
Signature Date:	2025-05-19
Signature Hash:	19E57D1BE1965AE19E66A6D71FEE21978CE476858735E8C21C53CA7E475B5DBB
Form Hash Code at time of Signature:	C21316657541B9F0F2A51410D2BCDB07B4642AA52DA9381B93FF468B600E2066

Submission

Reference Number:	The application reference number is 783976
Submitted by:	The application was submitted by ER111129/Andrew Mann
Submitted Timestamp:	The application was submitted on 2025-05-19 at 13:43:03 CDT
Submitted From:	The application was submitted from IP address 63.105.50.19
Confirmation Number:	The confirmation number is 653937
Steers Version:	The STEERS version is 6.91

Additional Information



May 19, 2025

Texas Commission on Environmental Quality
Air Permits Initial Review Team, MC-161
12100 Park 35 Circle
Austin, TX 78753

**Re: Full Application for Initial Federal Operating Permit O4734
ETC North Permian Midstream LLC
Lenorah Gas Plant
RN112061593, CN605687474**

To Whom it May Concern:

ETC North Permian Midstream, LLC (ETC), is submitting the attached full application for initial issuance of a Federal Operating Permit (FOP) for the Lenorah Gas Plant (LGP) in response to the call-in letter from Texas Commission on Environmental Quality (TCEQ) dated April 16, 2025.

ETC is authorized to operate a natural gas processing train at LGP under Non-Rule Standard Permit (NRSP) Registration No. 177845. A second train was authorized under the same NRSP registration on March 18, 2025. With the installation of Train 2, LGP will become a major source and will be subject to the Title V Federal Operating Permit (FOP) program.

An abbreviated FOP application was submitted to the TCEQ on March 18, 2025 and assigned Permit No. O4734 (FOP Project No. 37908). The attached full application, which includes all material required pursuant to Title 30 Texas Administrative Code (30 TAC) Chapter 122, Subchapter B, Division 3, is submitted and certified using the State of Texas Environmental Electronic Reporting System (STEERS). A copy of this application has been forwarded to the EPA Region VI Office.

If you have any questions or need additional information, please contact Mrs. Beatriz Santamaria, Staff Environmental Engineer, at 713-989-7731 or by email at beatriz.santamaria@energytransfer.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Beatriz Santamaria", written over a horizontal line.

Beatriz Santamaria, P.E.
Staff Engineer – Environmental



Lenorah Gas Plant Initial Title V Federal Operating Permit O4734 Full Application

RN112061593 / CN605687474

Prepared For
Texas Commission on Environmental Quality

On behalf of
ETC North Permian Midstream, LLC



May 2025

Project No. P4363

TABLE OF CONTENTS

1	Introduction	1-1
1.1	Project Description and Purpose	1-1
1.2	Background	1-1
1.3	Application Overview	1-1
2	TCEQ Application Forms	2-1
3	Supplemental Information	3-1
3.1	Area Map.....	3-1
3.2	Plot Plan.....	3-1
3.3	Process Flow Diagram.....	3-1
3.4	Process Description.....	3-1
	Figure 3-1: Area Map	3-1
	Figure 3-2: Plot Plan	3-1
	Figure 3-3: Process Flow Diagram	3-1

LIST OF FIGURES

Figure 3-1: Area Map	3-3
Figure 3-2: Plot Plan	3-4
Figure 3-3: Process Flow Diagram	3-6

1 INTRODUCTION

1.1 Project Description and Purpose

ETC North Permian Midstream LLC (ETC) is submitting the attached full application for initial issuance of a Federal Operating Permit for their Lenorah Gas Plant (LGP), Regulated Entity No. RN112061593, pursuant to Texas Commission on Environmental Quality (TCEQ) guidance and Title 30 Texas Administrative Code (30 TAC) §122.132-§122.134. An abbreviated application was submitted on March 18, 2025 and assigned Permit No. O4734 (FOP Project No. 37908). The attached full application is submitted in response to the call-in letter from the TCEQ dated April 16, 2025. .

ETC is authorized to operate LGP under NRSP Registration No. 177845. A second train was authorized under amendment Project No. 390306 on March 18, 2025. With the installation of Train 2, LGP will become a major source and will be subject to the Title V Federal Operating Permit (FOP) program.

The attached full application, which includes all material required pursuant to Title 30 Texas Administrative Code (30 TAC) Chapter 122, Subchapter B, Division 3, was submitted and certified using the State of Texas Environmental Electronic Reporting System (STEERS). This application also addresses required Permit by Rule (PBR) supplemental information. There are currently no active registered or unregistered (claimed) PBRs associated with LGP. A copy of this application has also been forwarded to the TCEQ Regional Office and the EPA Regional Office.

1.2 Background

The ETC Lenorah Gas Plant is a natural gas processing plant located in Martin County, Texas, which is designated as attainment for all criteria pollutants. As noted above, following installation of Train 2 under NRSP Registration No. 177845, LGP will be classified as a major source and subject to the Title V Federal Operating Permit (FOP) program.

1.3 Application Overview

This application includes the following key components:

- Section 2:
 - General and administrative information (Forms OP-1);
 - Emission unit data (Form OP-SUM);
 - Unit attributes (Forms OP-UA1, OP-UA2, OP-UA6, OP-UA7, OP-UA11, and OP-UA62);
 - Potentially applicable requirement data (Forms OP-REQ1, OP-REQ2, and OP-REQ3);
 - PBR supplemental data (Form OP-PBRSUP); and
 - Compliance Status Information (Form OP-ACPS, Part 1)

The Core Data Form and the Public Involvement Plan Form, which were included in the abbreviated application, are also provided in Section 2.

- Section 3:
 - Supplemental information, including an area map, plot plan, a process flow diagram, and a process description.

2 TCEQ APPLICATION FORMS

The following forms are included in this section:

- OP-1 – Site Information Summary;
- OP-SUM – Individual Unit Summary;
- OP-UA1 – Miscellaneous and Generic Unit Attributes:
 - Title 40 Code of Federal Regulations Part 60, Subpart Kc;
 - Title 40 Code of Federal Regulations Part 60, Subpart OOOOb;
- OP-UA2 – Stationary Reciprocating Internal Combustion Engine Attributes:
 - Table 2: Title 40 Code of Federal Regulations Part 63, Subpart ZZZZ;
- OP-UA6 – Boiler/Steam Generator/Steam Generating Unit Attributes:
 - Table 4: Title 40 Code of Federal Regulations Part 60, Subpart Dc;
- OP-UA7 – Flare Attributes:
 - Table 1: Title 30 Texas Administrative Code Chapter 111, Subchapter A, Division 1, Visible Emissions;
 - Table 3: Title 40 Code of Federal Regulations Part 60, Subpart A and Part 61, Subpart A;
 - Table 4: Title 40 Code of Federal Regulations Part 63, Subpart A;
- OP-UA11 – Stationary Turbine Attributes:
 - Table 6: Title 40 Code of Federal Regulations Part 60, Subpart KKKK;
- OP-UA62 – Glycol Dehydration Unit Attributes:
 - Table 1: Title 40 Code of Federal Regulations Part 63, Subpart HH;
- OP-REQ1 – Application Area-Wide Applicability Determinations and General Information;
- OP-REQ2 – Negative Applicable/Superceded Requirement Determinations;
- OP-REQ3 – Applicable Requirements Summary;
- OP-ACPS – Application Compliance Plan and Schedule, Part 1;
- OP-PBRSUP – Permit by Rule Supplemental Table;
- Core Data Form; and
- Public Involvement Plan Form

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input checked="" type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
E. Has the required Public Involvement Plan been included with this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
V. Confidential Information	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
VI. Responsible Official (RO) Identifying Information	
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms <input type="checkbox"/> Dr.)	
RO Full Name: Andrew Mann	
RO Title: Vice President, Operations	
Employer Name: Energy Transfer LP	
Mailing Address: 303 Veterans Airpark LN	
City: Midland	
State: Texas	
ZIP Code: 79705	
Territory:	
Country: USA	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: (361) 698-4147	
Fax No.:	
Email: Andrew.Mann@energytransfer.com	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Beatriz Santamaria, P.E.
Technical Contact Title: Staff Environmental Engineer
Employer Name: ETC North Permian Midstream LLC
Mailing Address: 1300 Main Street
City: Houston
State: Texas
ZIP Code: 77002
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (713) 989-7731
Fax No.:
Email: Beatriz.Santamaria@energytransfer.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Kevin Sparks, District 31
B. State Representative: Tom Craddick, District 82
C. Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC §122.322? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
E. Indicate the alternate language(s) in which public notice is required: N/A

**Federal Operating Permit Program
 Site Information Summary
 Form OP-1 (Page 4)
 Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: Energy Transfer Midland Office
B. Physical Address: 1706 South Midkiff Road
City: Midland
State: Texas
ZIP Code: 79701
Territory:
Country: USA
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Full Name: Beatriz Santamaria, P.E.
E. Telephone No.: (713) 989-7731
X. Application Area Information
A. Area Name: Lenorah Gas Plant
B. Physical Address:
City:
State:
ZIP Code:
C. Physical Location:
From Midland, go east on I-20 to Stanton, TX. From Stanton, TX, go north on Highway 137 to the intersection with Highway 176. From this intersection, go east 2.26 miles to County Road A3601. Go north on County Road A3601 for 2.05 miles, Stanton, Texas.
D. Nearest City: Stanton
E. State: Texas
F. ZIP Code: 79749

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 32° 19' 35"
H. Longitude (nearest second): -101° 49' 37"
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Indicate the estimated number of emission units in the application area: 80
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: Martin County Library
B. Physical Address: 200 N. St. Mary Street
City: Stanton
ZIP Code: 79782
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Beatriz Santamaria, P.E.
Contact Mailing Address: 1300 Main Street
City: Houston
State: Texas
ZIP Code: 77002
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (713) 989-7731

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

Unit / Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations		Group ID No.
				30 TAC Chapter 116/ 30 TAC Chapter 106	Title I	
Train 1						
HT-706	OP-UA6	Train 1 TEG Reboiler		177845		GRP-HTR1
HT-743	OP-UA6	Train 1 Mol Sieve Regen Heater		177845		GRP-HTR1
HT-703	OP-UA6	Train 1 Hot Oil Heater		177845		GRP-HTR2
HT-783	OP-UA6	Train 1 Cryo Trim Heater		177845		GRP-HTR3
31300	OP-UA12	Train 1 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
31350	OP-UA12	Train 1 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
31400	OP-UA12	Train 1 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
31450	OP-UA12	Train 1 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
31200	OP-UA12	Train 1 NRU Reciprocating Compressor		177845		GRP-RCP-COMP
31210	OP-UA12	Train 1 NRU Reciprocating Compressor		177845		GRP-RCP-COMP
31220	OP-UA12	Train 1 NRU Reciprocating Compressor		177845		GRP-RCP-COMP
32300	OP-UA12	Train 1 Overhead Compressor		177845		GRP-RCP-COMP
32400	OP-UA12	Train 1 Overhead Compressor		177845		GRP-RCP-COMP
30161	OP-UA12	Train 1 Refrigerant Compressor		177845		GRP-REF-COMP
30162	OP-UA12	Train 1 Refrigerant Compressor		177845		GRP-REF-COMP
30163	OP-UA12	Train 1 Refrigerant Compressor		177845		GRP-REF-COMP
30164	OP-UA12	Train 1 Refrigerant Compressor		177845		GRP-REF-COMP
FL-3502	OP-UA7	Train 1 Thermal Oxidizer (TO 3)		177845		--
FL-3502A	OP-UA7	Train 1 Back-up Flare (TO FL-3502)		177845		--
AMT-3	OP-UA10	Train 1 Gas Sweetening Unit (Amine)		177845		--
RG-1903	OP-UA62	Train 1 Glycol Dehydration Unit		177845		GRP-DEHY
Train 2						
HT-707	OP-UA6	Train 2 TEG Reboiler		177845		GRP-HTR1
HT-744	OP-UA6	Train 2 Mol Sieve Regen Heater		177845		GRP-HTR1
HT-704	OP-UA6	Train 2 Hot Oil Heater		177845		GRP-HTR2
HT-784	OP-UA6	Train 2 Cryo Trim Heater		177845		GRP-HTR2

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

Unit / Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations		Group ID No.
				30 TAC Chapter 116/ 30 TAC Chapter 106	Title I	
Train 2 (continued)						
41300	OP-UA12	Train 2 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
41350	OP-UA12	Train 2 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
41400	OP-UA12	Train 2 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
41450	OP-UA12	Train 2 Reciprocating/Residue Compressor		177845		GRP-RCP-COMP
41200	OP-UA12	Train 2 NRU Reciprocating Compressor		177845		GRP-RCP-COMP
41210	OP-UA12	Train 2 NRU Reciprocating Compressor		177845		GRP-RCP-COMP
41220	OP-UA12	Train 2 NRU Reciprocating Compressor		177845		GRP-RCP-COMP
42300	OP-UA12	Train 2 Overhead Compressor		177845		GRP-RCP-COMP
42400	OP-UA12	Train 2 Overhead Compressor		177845		GRP-RCP-COMP
40161	OP-UA12	Train 2 Refrigerant Compressor		177845		GRP-REF-COMP
40162	OP-UA12	Train 2 Refrigerant Compressor		177845		GRP-REF-COMP
40163	OP-UA12	Train 2 Refrigerant Compressor		177845		GRP-REF-COMP
40164	OP-UA12	Train 2 Refrigerant Compressor		177845		GRP-REF-COMP
FL-3504	OP-UA7	Train 2 Thermal Oxidizer (TO 4)		177845		--
FL-3504A	OP-UA7	Train 2 Back-up Flare (TO FL-3504)		177845		--
AMT-4	OP-UA10	Train 2 Gas Sweetening Unit (Amine)		177845		--
RG-1904	OP-UA62	Train 2 Glycol Dehydration Unit		177845		GRP-DEHY
Train 1&2						
FL-3501	OP-UA7	Process Flare (Flare 3)		177845		--
TK-3301	OP-UA3	Condensate Tank		177845		GRP-TANK1
TK-3302	OP-UA3	Condensate Tank		177845		GRP-TANK1
TK-3303	OP-UA3	Condensate Tank		177845		GRP-TANK1
TK-3305	OP-UA3	Condensate Tank		177845		GRP-TANK1
TK-3306	OP-UA3	Condensate Tank		177845		GRP-TANK1
TK-3307	OP-UA3	Condensate Tank		177845		GRP-TANK1
TK-3323	OP-UA3	Gun Barrel Tank		177845		GRP-TANK1

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1**

Date		Permit No.		Regulated Entity No.	
May 2025		O4734		RN112061593	

Unit / Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations		Group ID No.
				30 TAC Chapter 116/ 30 TAC Chapter 106	Title I	
Train 1&2 (continued)						
TK-3324	OP-UA3	Raw Condensate Tank		177845		GRP-TANK1
TK-3325	OP-UA3	Raw Condensate Tank		177845		GRP-TANK1
TK-3304	OP-UA3	Slop Oil Tank		177845		GRP-TANK2
TK-3308	OP-UA3	Slop Oil Tank		177845		GRP-TANK2
TK-3309	OP-UA3	Amine Storage Tank		177845		GRP-TANK3
TK-3310	OP-UA3	Glycol Storage Tank		177845		GRP-TANK3
TK-3311	OP-UA3	Methanol Tank		177845		GRP-TANK3
TK-3312	OP-UA3	Methanol Tank		177845		GRP-TANK3
TK-3313	OP-UA3	Glycol Tank		177845		GRP-TANK3
TK-3314	OP-UA3	Glycol Makeup Tank		177845		GRP-TANK3
TK-3315	OP-UA3	HMO Makeup Tank		177845		GRP-TANK3
TK-3316	OP-UA3	Gasoline Tank		177845		GRP-TANK3
TK-3317	OP-UA3	Diesel Tank		177845		GRP-TANK3
TK-3320	OP-UA3	Engine Antifreeze Tank		177845		GRP-TANK3
TK-3321	OP-UA3	Engine Lube Oil Tank		177845		GRP-TANK3
TK-3322	OP-UA3	Methanol Tank		177845		GRP-TANK3
TK-3318	OP-UA3	Anti-Foam Injection Tank		177845		GRP-TANK3
TK-3319	OP-UA3	Anti-Foam Injection Tank		177845		GRP-TANK3
LOAD-3	OP-UA4, OP-UA12	Truck Loading		177845		--
FUG-3	OP-UA12	NSPS OOOOb Fugitives		177845		--
FL-3503	N/A	Vapor Combustor (VC-3)		177845		--
MSS-3	N/A	MSS		177845		--

**Texas Commission on Environmental Quality
 Federal Operating Permit Program
 Individual Unit Summary
 Form OP-SUM
 Table 1**

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

Unit / Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations		Group ID No.
				30 TAC Chapter 116/ 30 TAC Chapter 106	Title I	
Ancilliary / Sitewide						
EN-101	OP-UA2	Black Start Engine		177845		--
HT-708	OP-UA6	Air Heater		177845		GRP-HTR1
TURB-1	OP-UA11	Turbine #1		177845		GRP-TURB
TURB-2	OP-UA11	Turbine #2		177845		GRP-TURB
TURB-3	OP-UA11	Turbine #3		177845		GRP-TURB
TURB-4	OP-UA11	Turbine #4		177845		GRP-TURB
TURB-5	OP-UA11	Turbine #5		177845		GRP-TURB

Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program

Date:	May 2025
Permit No.:	O4734
Regulated Entity No.:	RN112061593

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/ Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
GRP-TANK1	600000B-01	OP-UA3	7/15/2024			Train 1/2 Condensate Tanks subject to NSPS 0000b. <i>See OP-UA1 Supplement Table for additional technical information.</i>
GRP-TANK2	600000B-02	OP-UA3	7/15/2024			Train 1/2 Slop Tanks subject to NSPS 0000b. <i>See OP-UA1 Supplement Table for additional technical information.</i>
AMT-3	600000B-03	OP-UA10	7/15/2024			Train 1 Gas Sweetening Unit subject to NSPS 0000b. <i>See OP-UA1 Supplement Table for additional technical information.</i>
AMT-4	600000B-03	OP-UA10	12/19/2024			Train 2 Gas Sweetening Unit subject to NSPS 0000b. <i>See OP-UA1 Supplement Table for additional technical information.</i>
GRP-RECIP-COMP	600000B-04	OP-UA12	7/15/2024			Train 1 Reciprocating Compressors subject to NSPS 0000b. <i>See OP-UA1 Supplement Table for additional technical information.</i>
FUG-3	600000B-05	OP-UA12	7/15/2024			Train 1 NSPS 0000b fugitive emission components subject to NSPS 0000b. <i>See OP-UA1 Supplement Table for additional technical information.</i>
GRP-TANK1	60KC-01	OP-UA3				Train 1/2 Condensate Tanks have design capacity less than or equal to 420,000 gallons and are used for petroleum or condensate stored, processed, or treated prior to custody transfer, therefore are not subject to NSPS Kc pursuant to §60.110c(b)(4).
GRP-TANK2	60KC-01	OP-UA3				Train 1/2 Slop Oil Tanks have design capacity less than or equal to 420,000 gallons and are used for petroleum or condensate stored, processed, or treated prior to custody transfer, therefore are not subject to NSPS Kc pursuant to §60.110c(b)(4).
GRP-TANK3	60KC-02	OP-UA3				Miscellaneous tanks with capacities less than 20,000 gallons are not subject to NSPS Kc.

OP-UA1 Supplement Table
Form OP-UA1 Miscellaneous Units
NSPS OOOOb OP-UA1 Technical Data

Date:	May 2025
Permit No.:	O4734
Regulated Entity No.:	RN112061593

Unit ID No.	SOP/GOP Index No.	Unit Type	Construction Date ⁽¹⁾	H ₂ S in Acid Gas Design Capacity ⁽²⁾	Acid Gas Re-Injected or Not Released ⁽³⁾	Storage Vessel Type	Compressor Type	Control	Material Stored	Storage Capacity (gallons)	Storage Vessel VOC PTE ⁽⁴⁾	Fugitive Components
GRP-TANK1	60000OB-01	OP-UA3	After 12/6/2022	--	--	VRT	--	Vapor Combustor FL-3503	Condensate	42,000	> 6 tpy	Valves - Gas/Vapor Valves - Light Liquid Pumps - Light Liquid Flanges - Gas/Vapor Flanges - Light Liquid Connectors - Gas/Vapor Connectors - Light Liquid
GRP-TANK2	60000OB-02	OP-UA3	After 12/6/2022	--	--	VRT	--	Vapor Combustor FL-3503	Slop Oil	31,500	> 6 tpy	
AMT-3	60000OB-03	OP-UA10	After 12/6/2022	< 2 LT/D	NO	--	--	--	--	--	--	
AMT-4	60000OB-03	OP-UA10	After 12/6/2022	< 2 LT/D	NO	--	--	--	--	--	--	
GRP-RCP-COMP	60000OB-04	OP-UA12	After 12/6/2022	--	--	--	Reciprocating	--	--	--	--	
FUG-3	60000OB-05	OP-UA12	After 12/6/2022	--	--	--	--	--	--	--	--	

- Notes:**
1. §60.5360a(a) and §60.5360b(a)
 2. §60.5365b(g)(3)
 3. §60.5365b(g)(4)
 4. §60.5365b(e)(1)(i)

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 1)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 2)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.
 ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	b. The application area is subject to 30 TAC § 111.145.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	c. The application area is subject to 30 TAC § 111.147.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	d. The application area is subject to 30 TAC § 111.149.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 3)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 4)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input type="checkbox"/> Yes <input type="checkbox"/> No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Storage of Volatile Organic Compounds		
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 5)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1. The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
2. The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
7. The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
D. Loading and Unloading of VOCs		
◆ 1. The application area includes VOC loading operations.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 6)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 7)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 8)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 9)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

- For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆	1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
	1. The application area is located at a petroleum refinery.	<input type="checkbox"/> Yes <input type="checkbox"/> No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆	1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 10)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
3. Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
7. The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
◆ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 11)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 12)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1. The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
2. The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 13)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆	<p>1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Utility Electric Generation in Ozone Nonattainment Areas		
	<p>1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	<p>2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 14)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> NO
◆	2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Adipic Acid Manufacturing		
	1. The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
	1. The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆	1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 15)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	8. An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 16)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 17)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 18)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 19)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆	5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
	1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
	2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆	1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 20)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)		
◆	4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants		
1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems		
1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes storm water sewer systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 21)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 22)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆	5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆	1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 23)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 24)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 25)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆	1. The application area includes equipment in benzene service.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 26)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart M - National Emission Standard for Asbestos	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 27)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 28)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 29)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 30)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)		
3.	The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart FF - National Emission Standard for Benzene Waste Operations		
<i>Applicability</i>		
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 31)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 32)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Container Requirements</i>	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Individual Drain Systems</i>	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 33)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 34)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
<p>2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 35)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
<i>Applicability</i>		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Vapor Collection and Closed Vent Systems</i>		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 36)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 37)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 38)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 39)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 40)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 41)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1. The application area includes a bulk gasoline terminal.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 42)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 43)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
<p>1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<p>2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>4. The application area includes one or more kraft pulping systems that are existing sources.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 44)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 45)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 46)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 47)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 48)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
<i>Applicability</i>	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 49)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
<p>3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 50)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Containers, Drains, and other Appurtenances</i>	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 51)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 52)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 53)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 54)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)	
<p>◆ 5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<p>◆ 8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<p>◆ 9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 55)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> Yes <input type="checkbox"/> No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> Yes <input type="checkbox"/> No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 56)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 57)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 58)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
<p>15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 59)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 60)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 61)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 62)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 63)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 64)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
54.	The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> Yes <input type="checkbox"/> No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins		
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 65)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 66)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 67)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 68)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 69)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 70)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
15. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
16. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
17. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
18. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
19. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
20. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
21. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
22. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 71)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 72)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 73)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 74)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
EE. Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBB.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 75)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 76)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
GG. Recently Promulgated 40 CFR Part 63 Subparts	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below. Subpart ZZZZ	

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 77)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆	1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆	1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆	1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆	1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement		
◆	1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆	1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 78)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction		
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 79)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
B. Forms		
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below. 40 CFR Part 60, Subpart OOOOb (NSPS OOOOb)	
C. Emission Limitation Certifications		
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 80)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 81)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 82)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 83)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 84)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 85)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 86)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 87)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆	11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
C. Flexible Permits		
	1. The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Multiple Plant Permits		
	1. The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 88)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
May 2025	O4734	RN112061593

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
177845	3/18/2025				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Texas Commission On Environmental Quality
Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Federal Operating Permit Program

Date:	Permit No.:	Regulated Entity No.:
May 2025	O4734	RN112061593

Unit AI	Revision No.	Unit/Group/Process		Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
		ID No.	Applicable Form			
		EN-101	OP-UA2	40 CFR Part 60, Subpart JJJJ	§60.4230(a)(4)-(5)	Engine manufactured and commenced construction before June 12, 2006.
		GRP-TANK1	OP-UA3	40 CFR Part 60, Subpart Kb	§60.110b(d)(4)	Vessels have a capacity less than 420,000 gallons and are used for petroleum or condensate stored, processed, or treated prior to custody transfer.
		GRP-TANK2	OP-UA3	40 CFR Part 60, Subpart Kb	§60.110b(b)	Vessels have a capacity greater than or equal to 19,813 gallons, but less than 39,890 gallons, and store a liquid with a maximum true vapor pressure of less than 15.0 kPa.
		GRP-TANK3	OP-UA3	40 CFR Part 60, Subpart Kb	§60.110b(a)	Vessels have capacity less than 19,813 gallons.
		GRP-TANK1	OP-UA3	40 CFR Part 60, Subpart Kc	§60.110c(b)(4)	NSPS Subpart Kc does not apply to vessels with a design capacity less than or equal to 420,000 gallons used for petroleum or condensate stored, processed, or treated prior to custody transfer.
		GRP-TANK2	OP-UA3	40 CFR Part 60, Subpart Kc	§60.110c(b)(4)	NSPS Subpart Kc does not apply to vessels with a design capacity less than or equal to 420,000 gallons used for petroleum or condensate stored, processed, or treated prior to custody transfer.
		GRP-TANK3	OP-UA3	40 CFR Part 60, Subpart Kc	§60.110c(a)	Vessel capacities less than 20,000 gallons.
		GRP-TANK3	OP-UA3	40 CFR Part 60, Subpart OOOOb	§60.5430b	Does not meet the definition of "storage vessel" pursuant to §60.5430b because it does not store an accumulation of crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
		GRP-HTR1	OP-UA6	40 CFR Part 60, Subpart Dc	§60.40c(a)	Heaters have maximum design heat input capacity less than 2.9 MW (10 MMBtu/hr).
		LOAD-3	OP-UA4	40 CFR Part 60, Subpart KKK	§60.5365(e)	Truck loading constructed after August 23, 2011.
		LOAD-3	OP-UA4	40 CFR Part 63, Subpart HH	§63.760(b)(1)(iv)	Does not operate in volatile hazardous air pollutant (VHAP) service.
		GRP-RCP-COMP	OP-UA12	40 CFR Part 63, Subpart HH	§63.760(b)(1)(iv)	Compressor does not operate in volatile hazardous air pollutant (VHAP) service.
		GRP-REF-COMP	OP-UA12	40 CFR Part 60, Subpart OOOOb	§60.5365b(b), (c)	These compressors are neither centrifugal or reciprocating compressors.

Texas Commission on Environmental Quality
Applicable Requirements Summary
Form OP-REQ3 (Pages 1 & 2)
Federal Operating Permit Program

Table 1a & 1b: Additions

Date: May 2025	Regulated Entity No.: RN111426375	Permit No.: O4734
Company Name: ETC North Permian Midstream LLC		Area Name: Lenorah Gas Plant

Revision No.	Unit/Group/Process		SOP/GOP Index	Pollutant	Applicable Regulatory Requirements		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	ID No.	Applicable Form			Name	Standard(s)			
--	GRP-HTR2	OP-UA6	63Dc-01	SO ₂	40 CFR Part 60, Subpart Dc	§60.40c(a)	None	§60.48c(g)(1)-(3) §60.48c(i)	[G] §60.48c(a)
--	GRP-HTR2	OP-UA6	63Dc-01	PM	40 CFR Part 60, Subpart Dc	§60.40c(a)	None	§60.48c(g)(1)-(3) §60.48c(i)	[G] §60.48c(a)
--	GRP-HTR2	OP-UA6	63Dc-01	PM(Opacity)	40 CFR Part 60, Subpart Dc	§60.40c(a)	None	§60.48c(g)(1)-(3) §60.48c(i)	[G] §60.48c(a)
--	GRP-HTR3	OP-UA6	63Dc-02	SO ₂	40 CFR Part 60, Subpart Dc	§60.40c(a)	None	§60.48c(g)(1)-(3) §60.48c(i)	[G] §60.48c(a)
--	GRP-HTR3	OP-UA6	63Dc-02	PM	40 CFR Part 60, Subpart Dc	§60.40c(a)	None	§60.48c(g)(1)-(3) §60.48c(i)	[G] §60.48c(a)
--	GRP-HTR3	OP-UA6	63Dc-02	PM(Opacity)	40 CFR Part 60, Subpart Dc	§60.40c(a)	None	§60.48c(g)(1)-(3) §60.48c(i)	[G] §60.48c(a)
--	FL-3501	OP-UA7	R1111-01	Opacity	30 TAC Chapter 111 Subchapter A, Division 1	§111.111(a)(4)(A)	§111.111(a)(4)(A)(i)-(ii)	§111.111(a)(4)(A)(ii)	None
--	FL-3502	OP-UA7	R1111-01	Opacity	30 TAC Chapter 111 Subchapter A, Division 1	§111.111(a)(4)(A)	§111.111(a)(4)(A)(i)-(ii)	§111.111(a)(4)(A)(ii)	None
--	FL-3504	OP-UA7	R1111-01	Opacity	30 TAC Chapter 111 Subchapter A, Division 1	§111.111(a)(4)(A)	§111.111(a)(4)(A)(i)-(ii)	§111.111(a)(4)(A)(ii)	None
--	FL-3502A	OP-UA7	R1111-01	Opacity	30 TAC Chapter 111 Subchapter A, Division 1	§111.111(a)(4)(A)	§111.111(a)(4)(A)(i)-(ii)	§111.111(a)(4)(A)(ii)	None
--	FL-3504A	OP-UA7	R1111-01	Opacity	30 TAC Chapter 111 Subchapter A, Division 1	§111.111(a)(4)(A)	§111.111(a)(4)(A)(i)-(ii)	§111.111(a)(4)(A)(ii)	None

Texas Commission on Environmental Quality
Applicable Requirements Summary
Form OP-REQ3 (Pages 1 & 2)
Federal Operating Permit Program

Table 1a & 1b: Additions

Date: May 2025	Regulated Entity No.: RN111426375	Permit No.: O4734
Company Name: ETC North Permian Midstream LLC		Area Name: Lenorah Gas Plant

<i>Table 1a:</i>				<i>Table 1b:</i>					
Revision No.	Unit/Group/Process		SOP/GOP Index	Pollutant	Applicable Regulatory Requirements		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	ID No.	Applicable Form			Name	Standard(s)			
--	FL-3501	OP-UA7	60A-01	VOC	40 CFR Part 60, Subpart A	§60.18(b) §60.18(c)(1)-(2) §60.18(c)(3)(ii) §60.18(c)(5) §60.18(c)(6) §60.18(e)	§60.18(d) §60.18(f)(1)-(3) §60.18(f)(6)	None	None
--	FL-3502A	OP-UA7	60A-03	VOC	40 CFR Part 60, Subpart A	§60.18(b) §60.18(c)(1)-(2) §60.18(c)(3)(ii) §60.18(c)(5) §60.18(c)(6) §60.18(e)	§60.18(d) §60.18(f)(1)-(3) §60.18(f)(6)	None	None
--	FL-3504A	OP-UA7	60A-03	VOC	40 CFR Part 60, Subpart A	§60.18(b) §60.18(c)(1)-(2) §60.18(c)(3)(ii) §60.18(c)(5) §60.18(c)(6) §60.18(e)	§60.18(d) §60.18(f)(1)-(3) §60.18(f)(6)	None	None
--	AMT-3	OP-UA10	60000OB-03	VOC, CH ₄	40 CFR Part 60, Subpart OOOOb	§60.5365b §60.5365b(g) §60.5365b(g)(1) §60.5365b(g)(3) §60.5370b §60.5370b(b)	[G] §60.5406b	§60.5423b(e)	§60.5420b(a) §60.5420b(a)(1) §60.5420b(b) [G] §60.5420b(b)(1) §60.5420b(d) [G] §60.5420b(e) [G] §60.5420b(f)
--	AMT-4	OP-UA10	60000OB-03	VOC, CH ₄	40 CFR Part 60, Subpart OOOOb	§60.5365b §60.5365b(g) §60.5365b(g)(1) §60.5365b(g)(3) §60.5370b §60.5370b(b)	[G] §60.5406b	§60.5423b(e)	§60.5420b(a) §60.5420b(a)(1) §60.5420b(b) [G] §60.5420b(b)(1) §60.5420b(d) [G] §60.5420b(e) [G] §60.5420b(f)

Texas Commission on Environmental Quality
Applicable Requirements Summary
Form OP-REQ3 (Pages 1 & 2)
Federal Operating Permit Program

Table 1a & 1b: Additions

Date: May 2025	Regulated Entity No.: RN111426375	Permit No.: O4734
Company Name: ETC North Permian Midstream LLC		Area Name: Lenorah Gas Plant

<i>Table 1a:</i>					<i>Table 1b:</i>				
Revision No.	Unit/Group/Process		SOP/GOP Index	Pollutant	Applicable Regulatory Requirements		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	ID No.	Applicable Form			Name	Standard(s)			
--	GRP-TURB	OP-UA11	60K K K K K-01	NO _x	40 CFR Part 60, Subpart K K K K	§60.4320(a)-Table 1 §60.4320(a)-(b) §60.4325 §60.4333(a)	§60.4340(a) [G] §60.4400(a) §60.4400(b) §60.4400(b)(1) §60.4400(b)(4) §60.4400(b)(6)	None	§60.4375(b)
--	GRP-TURB	OP-UA11	60K K K K K-01	SO ₂	40 CFR Part 60, Subpart K K K K	§60.4330(a)(1) §60.4333(a) [G] §60.4385	§60.4415(a) §60.4370(b)	None	§60.4370(b)

Texas Commission on Environmental Quality
Applicable Requirements Summary
Form OP-REQ3 (Pages 1 & 2)
Federal Operating Permit Program

Table 1a & 1b: Additions

Date: May 2025	Regulated Entity No.: RN111426375	Permit No.: O4734
Company Name: ETC North Permian Midstream LLC		Area Name: Lenorah Gas Plant

<i>Table 1a:</i>				<i>Table 1b:</i>					
Revision No.	Unit/Group/Process		SOP/GOP Index	Pollutant	Applicable Regulatory Requirements		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	ID No.	Applicable Form			Name	Standard(s)			
	GRP-TANK1	OP-UA3	60000OB-01	VOC, CH ₄	40 CFR Part 60, Subpart OOOOb	§60.5395b(a)(2) §60.5370b(a)-(b) §60.5395b(a)(1) §60.5395b(b)(1) §60.5395b(c) §60.5395b(c)(1) §60.5395b(c)(1)(i) §60.5395b(c)(3) §60.5395b(d) §60.5410b §60.5410b(j) §60.5410b(j)(1)-(2) §60.5410b(j)(4) §60.5411b(b)(1) §60.5411b(a)(3) [G] §60.5411b(b)(2) §60.5411b(b)(3) §60.5411b(c)(1) §60.5411b(a)(4) §60.5411b(a)(4)(i) §60.5411b(a)(4)(i)(B) §60.5411b(a)(4)(ii) [G] §60.5411b(c)(1) §60.5413b §60.5415b(i) §60.5415b(i)(5)(i) §60.5415b(i)(5)(ii)(A) §60.5416b(a) [G] §60.5416b(b)(5) §60.5416b(a)(b)(6) [G] §60.5416b(b)(7) §60.5417b(f)(1)(iii) [G] §60.5417b(g)(6)	§60.5413b(a) [G] §60.5413b(e) §60.5416b(a) §60.5416b(a)(4) §60.5416b(6)(6)	§60.5410b(j)(7) §60.5420b(c) §60.5420b(c)(7)(i)-(v) §60.5420b(c)(7)(vi) [G] §60.5420b(c)(8) [G] §60.5420b(c)(9) §60.5420b(c)(8) §60.5420b(c)(13)	§60.5395b(c)(1)(ii) §60.5395b(c)(3) §60.5410b(j)(8) [G] §60.5413b(d)(12) §60.5420b(a) §60.5420b(a)(1) §60.5420b(b) [G] §60.5420a(b)(1) [G] §60.5420b(b)(8) [G] §60.5420b(b)(12) §60.5420b(b)(13) §60.5420b(d) [G] §60.5420b(e) [G] §60.5420b(f)

Texas Commission on Environmental Quality
Applicable Requirements Summary
Form OP-REQ3 (Pages 1 & 2)
Federal Operating Permit Program

Table 1a & 1b: Additions

Date: May 2025	Regulated Entity No.: RN111426375	Permit No.: O4734
Company Name: ETC North Permian Midstream LLC		Area Name: Lenorah Gas Plant

<i>Table 1a:</i>				<i>Table 1b:</i>					
Revision No.	Unit/Group/Process		SOP/GOP Index	Pollutant	Applicable Regulatory Requirements		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	ID No.	Applicable Form			Name	Standard(s)			
	GRP-TANK2	OP-UA3	60000OB-02	VOC, CH ₄	40 CFR Part 60, Subpart OOOOb	§60.5395b(a)(2) §60.5370b(a)-(b) §60.5395b(a)(1) §60.5395b(b)(1) §60.5395b(c) §60.5395b(c)(1) §60.5395b(c)(1)(i) §60.5395b(c)(3) §60.5395b(d) §60.5410b §60.5410b(j) §60.5410b(j)(1)-(2) §60.5410b(j)(4) §60.5411b(b)(1) §60.5411b(a)(3) [G] §60.5411b(b)(2) §60.5411b(b)(3) §60.5411b(c)(1) §60.5411b(a)(4) §60.5411b(a)(4)(i) §60.5411b(a)(4)(i)(B) §60.5411b(a)(4)(ii) [G] §60.5411b(c)(1) §60.5413b §60.5415b(i) §60.5415b(i)(5)(i) §60.5415b(i)(5)(ii)(A) §60.5416b(a) [G] §60.5416b(b)(5) §60.5416b(a)(b)(6) [G] §60.5416b(b)(7) §60.5417b(f)(1)(iii) [G] §60.5417b(g)(6)	§60.5413b(a) [G] §60.5413b(e) §60.5416b(a) §60.5416b(a)(4) §60.5416b(6)(6)	§60.5410b(j)(7) §60.5420b(c) §60.5420b(c)(7)(i)-(v) §60.5420b(c)(7)(vi) [G] §60.5420b(c)(8) [G] §60.5420b(c)(9) §60.5420b(c)(8) §60.5420b(c)(13)	§60.5395b(c)(1)(ii) §60.5395b(c)(3) §60.5410b(j)(8) [G] §60.5413b(d)(12) §60.5420b(a) §60.5420b(a)(1) §60.5420b(b) [G] §60.5420a(b)(1) [G] §60.5420b(b)(8) [G] §60.5420b(b)(12) §60.5420b(b)(13) §60.5420b(d) [G] §60.5420b(e) [G] §60.5420b(f)

Texas Commission on Environmental Quality
Applicable Requirements Summary
Form OP-REQ3 (Pages 1 & 2)
Federal Operating Permit Program

Table 1a & 1b: Additions

Date: May 2025	Regulated Entity No.: RN111426375	Permit No.: O4734
Company Name: ETC North Permian Midstream LLC		Area Name: Lenorah Gas Plant

Revision No.	Unit/Group/Process		SOP/GOP Index	Pollutant	Applicable Regulatory Requirements		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	ID No.	Applicable Form			Name	Standard(s)			
	GRP-RCP-COMP	OP-UA12	60OOOOb-04	VOC, CH ₄	40 CFR Part 60, Subpart OOOOb	§60.5385b(a)(2) §60.5370b(a) [G] §60.5370b(a)(1) §60.5370b(b) §60.5385b [G] §60.5385b(a) [G] §60.5385b(b) [G] §60.5385b(c) §60.5385b(e)-(g) §60.5410b [G] §60.5410b(e) §60.5415b(g) §60.5415b(g)(1) §60.5415b(g)(5) §60.5415b(g)(6)	§60.5410b(e)(1) §60.5415b(g)(3)	§60.5410b(e)(7) §60.5420b(c) [G] §60.5420b(c)(5)	§60.5410b(e)(6) §60.5420b(a) §60.5420b(a)(1) §60.5420b(b) [G] §60.5420b(b)(1) [G] §60.5420b(b)(6) §60.5420b(b)(11) §60.5420b(b)(11)(i)-(iv) [G] §60.5420b(b)(13) [G] §60.5420b(b)(14)
	FUG-3	OP-UA12	60OOOOb-05	VOC, CH ₄	40 CFR Part 60, Subpart OOOOb	§60.5397b §60.5370b(a)-(b) §60.5397b §60.5397b(a) §60.5397b(h) §60.5397b(h)(1)-(2) §60.5397b(h)(3) §60.5397b(h)(3)(i) [G] §60.5397b(h)(4) §60.5410b [G] §60.5410b(k) [G] §60.5415b(l)	§60.5397b(b) [G] §60.5397b(c) [G] §60.5397b(d) §60.5397b(e) §60.5397b(f)(2)-(3) §60.5397b(g) [G] §60.5397b(g)(1)(v) [G] §60.5397b(g)(2) [G] §60.5397b(g)(3) §60.5397b(k)	§60.5397b(k) §60.5420b(c)(14) §60.5420b(c)(14)(i) §60.5420b(c)(14)(iv) [G] §60.5420b(c)(14)(v)	§60.5410b(k)(4) §60.5415b(l) §60.5415b(l)(2) §60.5420b(a) §60.5420b(a)(1) §60.5420b(b) [G] §60.5420b(b)(1) §60.5420b(b)(9)(i)(A) [G] §60.5420b(b)(9)(ii) §60.5420b(d) [G] §60.5420b(e) [G] §60.5420b(f)
	GRP-DEHY	OP-UA62	60HH-01	112(B) HAPS	40 CFR Part 63, Subpart HH	§63.764(e)(1)(ii) §63.764(a) §63.764(e)(1) §63.764(j) §63.775(c)(8)	[G] §63.772(b)(2)	§63.774(d)(1) §63.774(d)(1)(ii)	None

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: May 2025	Regulated Entity No.: RN112061593	Permit No.: O4734
Company Name: ETC North Permian Midstream LLC	Area Name: Lenorah Gas Plant	

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC §122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>

B. Compliance Certification — Statement for Units in Compliance* (Indicate response by entering an “X” in the appropriate column)	
<p>1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?</p>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<p>2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?</p>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<p>3. If the response to Item B.2, above, is “Yes,” indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i></p>	N/A
<p><i>For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1, should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122. Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i></p>	



TCEQ Core Data Form

For detailed instructions on completing this form, please read the Core Data Form Instructions or call 512-239-5175.

SECTION I: General Information

1. Reason for Submission (If other is checked please describe in space provided.)		
<input checked="" type="checkbox"/> New Permit, Registration or Authorization (Core Data Form should be submitted with the program application.)		
<input type="checkbox"/> Renewal (Core Data Form should be submitted with the renewal form)	<input type="checkbox"/> Other	
2. Customer Reference Number (if issued)	Follow this link to search for CN or RN numbers in Central Registry**	3. Regulated Entity Reference Number (if issued)
CN 605687474		RN 112061593

SECTION II: Customer Information

4. General Customer Information		5. Effective Date for Customer Information Updates (mm/dd/yyyy)		3/19/2025	
<input type="checkbox"/> New Customer		<input checked="" type="checkbox"/> Update to Customer Information		<input type="checkbox"/> Change in Regulated Entity Ownership	
<input type="checkbox"/> Change in Legal Name (Verifiable with the Texas Secretary of State or Texas Comptroller of Public Accounts)					
<i>The Customer Name submitted here may be updated automatically based on what is current and active with the Texas Secretary of State (SOS) or Texas Comptroller of Public Accounts (CPA).</i>					
6. Customer Legal Name (If an individual, print last name first: eg: Doe, John)				<i>If new Customer, enter previous Customer below:</i>	
ETC North Permian Midstream LLC					
7. TX SOS/CPA Filing Number		8. TX State Tax ID (11 digits)		9. Federal Tax ID (9 digits)	10. DUNS Number (if applicable)
11. Type of Customer:		<input checked="" type="checkbox"/> Corporation		<input type="checkbox"/> Individual	Partnership: <input type="checkbox"/> General <input type="checkbox"/> Limited
Government: <input type="checkbox"/> City <input type="checkbox"/> County <input type="checkbox"/> Federal <input type="checkbox"/> Local <input type="checkbox"/> State <input type="checkbox"/> Other		<input type="checkbox"/> Sole Proprietorship		<input type="checkbox"/> Other:	
12. Number of Employees				13. Independently Owned and Operated?	
<input type="checkbox"/> 0-20 <input type="checkbox"/> 21-100 <input type="checkbox"/> 101-250 <input type="checkbox"/> 251-500 <input checked="" type="checkbox"/> 501 and higher				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
14. Customer Role (Proposed or Actual) – as it relates to the Regulated Entity listed on this form. Please check one of the following					
<input type="checkbox"/> Owner		<input type="checkbox"/> Operator		<input checked="" type="checkbox"/> Owner & Operator	
<input type="checkbox"/> Occupational Licensee		<input type="checkbox"/> Responsible Party		<input type="checkbox"/> VCP/BSA Applicant	
<input type="checkbox"/> Other:					
15. Mailing Address:	1706 South Midkiff Road				
	City	Midland	State	TX	ZIP
				79701	ZIP + 4
16. Country Mailing Information (if outside USA)				17. E-Mail Address (if applicable)	
				Beatriz.Santamaria@energytransfer.com	

18. Telephone Number	19. Extension or Code	20. Fax Number (if applicable)
(713) 865-6825		() -

SECTION III: Regulated Entity Information

21. General Regulated Entity Information (If 'New Regulated Entity' is selected, a new permit application is also required.)								
<input checked="" type="checkbox"/> New Regulated Entity <input type="checkbox"/> Update to Regulated Entity Name <input type="checkbox"/> Update to Regulated Entity Information								
<i>The Regulated Entity Name submitted may be updated, in order to meet TCEQ Core Data Standards (removal of organizational endings such as Inc, LP, or LLC).</i>								
22. Regulated Entity Name (Enter name of the site where the regulated action is taking place.)								
RN112061593								
23. Street Address of the Regulated Entity: (No PO Boxes)	None							
	City	Stanton	State	TX	ZIP	79749	ZIP + 4	
24. County	Martin							

If no Street Address is provided, fields 25-28 are required.

25. Description to Physical Location:	From Midland, go east on I-20 to Stanton, TX. From Stanton, TX, go north on Highway 137 to the intersection with Highway 176. From this intersection, go east 2.26 miles to County Road A3601. Go north on County Road A3601 for 2.05 miles, Stanton, Texas.								
26. Nearest City	Stanton				State	TX	Nearest ZIP Code		79749
<i>Latitude/Longitude are required and may be added/updated to meet TCEQ Core Data Standards. (Geocoding of the Physical Address may be used to supply coordinates where none have been provided or to gain accuracy).</i>									
27. Latitude (N) In Decimal:		32.326579°			28. Longitude (W) In Decimal:		-101.827042°		
Degrees	Minutes	Seconds	Degrees	Minutes	Seconds				
32	19	35	-101	49	37				
29. Primary SIC Code	30. Secondary SIC Code		31. Primary NAICS Code		32. Secondary NAICS Code				
(4 digits)	(4 digits)		(5 or 6 digits)		(5 or 6 digits)				
1311			211120						
33. What is the Primary Business of this entity? (Do not repeat the SIC or NAICS description.)									
Crude Petroleum & Natural Gas Extrac on									
34. Mailing Address:	1706 South Midkiff Road								
	City	Midland	State	TX	ZIP	79701	ZIP + 4		
35. E-Mail Address:	Beatriz. Santamaria @energytransfer.com								
36. Telephone Number	37. Extension or Code			38. Fax Number (if applicable)					
(713) 865-6825				() -					

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form. See the Core Data Form instructions for additional guidance.

<input type="checkbox"/> Dam Safety	<input type="checkbox"/> Districts	<input type="checkbox"/> Edwards Aquifer	<input type="checkbox"/> Emissions Inventory Air	<input type="checkbox"/> Industrial Hazardous Waste
<input type="checkbox"/> Municipal Solid Waste	<input checked="" type="checkbox"/> New Source Review Air 177845	<input type="checkbox"/> OSSF	<input type="checkbox"/> Petroleum Storage Tank	<input type="checkbox"/> PWS
<input type="checkbox"/> Sludge	<input type="checkbox"/> Storm Water	<input checked="" type="checkbox"/> Title V Air O4734 (Pending)	<input type="checkbox"/> Tires	<input type="checkbox"/> Used Oil
<input type="checkbox"/> Voluntary Cleanup	<input type="checkbox"/> Wastewater	<input type="checkbox"/> Wastewater Agriculture	<input type="checkbox"/> Water Rights	<input type="checkbox"/> Other:

SECTION IV: Preparer Information

40. Name:	Beatriz Santamaria, P.E.	41. Title:	Staff Environmental Engineer
42. Telephone Number	43. Ext./Code	44. Fax Number	45. E-Mail Address
(713) 989-7731		() -	Beatriz.Santamaria@energytransfer.com

SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 6 and/or as required for the updates to the ID numbers identified in field 39.

Company:	ETC North Permian Midstream LLC	Job Title:	Vice President, Operations
Name (In Print):	Andrew Mann (Signed via STEERS)	Phone:	(361) 698- 4147
Signature:		Date:	



Texas Commission on Environmental Quality

Public Involvement Plan Form for Permit and Registration Applications

The Public Involvement Plan is intended to provide applicants and the agency with information about how public outreach will be accomplished for certain types of applications in certain geographical areas of the state. It is intended to apply to new activities; major changes at existing plants, facilities, and processes; and to activities which are likely to have significant interest from the public. This preliminary screening is designed to identify applications that will benefit from an initial assessment of the need for enhanced public outreach.

All applicable sections of this form should be completed and submitted with the permit or registration application. For instructions on how to complete this form, see TCEQ-20960-inst.

Section 1. Preliminary Screening

- New Permit or Registration Application
 New Activity - modification, registration, amendment, facility, etc. (see instructions)

If neither of the above boxes are checked, completion of the form is not required and does not need to be submitted.

Section 2. Secondary Screening

- Requires public notice,
 Considered to have significant public interest, **and**
 Located within any of the following geographical locations:

- Austin
- Dallas
- Fort Worth
- Houston
- San Antonio
- West Texas
- Texas Panhandle
- Along the Texas/Mexico Border
- Other geographical locations should be decided on a case-by-case basis

**If all the above boxes are not checked, a Public Involvement Plan is not necessary.
Stop after Section 2 and submit the form.**

- Public Involvement Plan not applicable to this application. Provide **brief** explanation.

Due to the location of the site, there has been no significant public interest in prior permit actions.

3 SUPPLEMENTAL INFORMATION

3.1 Area Map

ETC LGP is located near Stanton in Martin County, Texas. An area map is provided as **Figure 3-1**.

3.2 Plot Plan

A plot plan for the LGP site is provided as **Figure 3-2**.

3.3 Process Flow Diagram

A single train, simplified process block flow diagram of LGP is provided as **Figure 3-3**.

3.4 Process Description

The LGP is a natural gas processing plant that separates, treats and dehydrates field raw condensate and natural gas to produce sales residue gas, natural gas liquids (NGL) and condensate. The sites originally operated one processing train or unit, Train 1, with a processing capacity of 200 MMSCFD. The NSR amendment addressed in this application requested authorization for a second processing train, Train 2. Trains 1 and 2 have a combined processing capacity of 500 MMSCFD. This process description describes the general flow through the LGP processing trains. **Figure 3-3** is a single train, simplified process block flow diagram to accompany this process description.

Raw field gas and hydrocarbon liquids enter the LGP and flow into the slug catcher. Liquid condensate is routed to a condensate surge drum. Gas exits the slug catcher and is routed to a three-phase inlet separator and then to the amine treating unit contactor to remove H₂S and CO₂ from the gas. Rich amine adsorbent is regenerated by heating, and the resulting lean amine is recirculated through the process. Flash gas from the amine flash drum is routed to a flare. Waste gas (acid gas) from the amine regenerator reflux accumulator is sent to a thermal oxidizer.

Amine treated gas is then routed to the triethylene glycol (TEG) dehydration unit's glycol contactor to remove water from the natural gas. Similar to the amine system, TEG is managed in a rich/lean circulation loop that allows the TEG to be reused in the process. TEG is regenerated utilizing a three-stage flash separator followed by a reboiler to separate absorbed water from the glycol by distillation. Flash gas from the TEG flash drum is routed to a flare. The TEG reboiler still vent gas is controlled with a thermal oxidizer.

Prior to the cryogenic (cryo) processing unit, treated gas from the dehydration unit is sent to the mole sieve dehydration unit to remove water at the molecular level. The sieve beds are regenerated with hot dehydrated inlet gas utilizing the regeneration gas heater. In the cryo unit, the dehydrated gas flows through the cryogenic process which lowers the temperature of the gas to sub-zero temperatures to separate the NGLs and residue sales gas through a series of expansion, evaporation, compression and condensation steps. Propane is used as a refrigerant

and is propelled through the system by electric motor driven propane compressors. Chilled dehydrated gas is then sent to the de-methanizer tower where it is separated into the residue gas product stream and the NGL product stream. A portion of the dehydrated gas is processed in the nitrogen removal unit (NRU) and the treated gas is blended into the residue gas product. Residue gas is further compressed to sale line pressure, and both the residue gas and NGL product streams leave the facility via pipeline.

Field condensate can be imported into the facility via tank trucks which are unloaded into a gun barrel tank. Flash emissions are routed to the vapor combustor, process water is discharged to slop tanks, and condensate is discharged to intermediate storage tanks controlled with the vapor combustor. Condensate is routed to surge drum to be processed with condensate from the slug catcher.

Condensate liquids from the surge drum (three-phase inlet separator) are routed to a de-ethanizer column where water and light-end vapors are removed. De-ethanizer overhead is compressed and routed back to the front end-slug catcher for reprocessing. Condensate off the bottom of the stabilizer is sent to product storage and is either loaded into trucks or discharged via pipeline from the LGP.

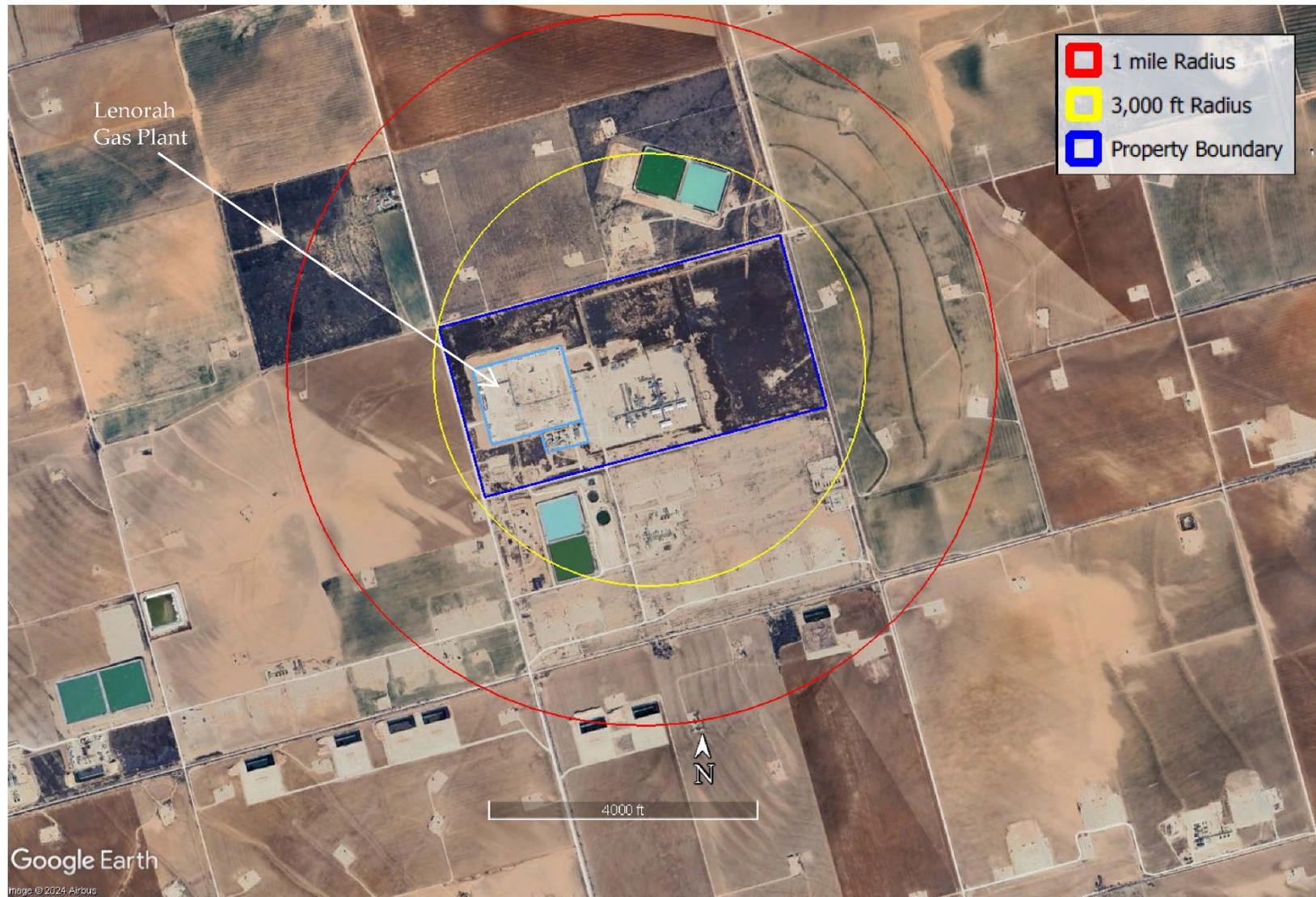
Process water/slop oil from various process separators, dehydration unit, etc. is routed to storage and periodically loaded into tank trucks. Both condensate and slop oil vapors from truck loading are routed to the vapor combustor.

A heat medium hot oil system (HMO) is utilized for providing heat to the amine treating reboiler(s), de-ethanizer reboiler and the stabilizer reboiler. The HMO is processed through a circulation loop and a gas-fired heater is used as the circulating oil source of heat.

Five (5) simple cycle turbines generate supplemental electrical power for plant operations. All compressors in refrigeration, NRU, residue, and overhead compression service are equipped with electrical drivers. A natural-gas fired black start engine is used to restart power to the site after planned and unplanned turbine shutdowns.

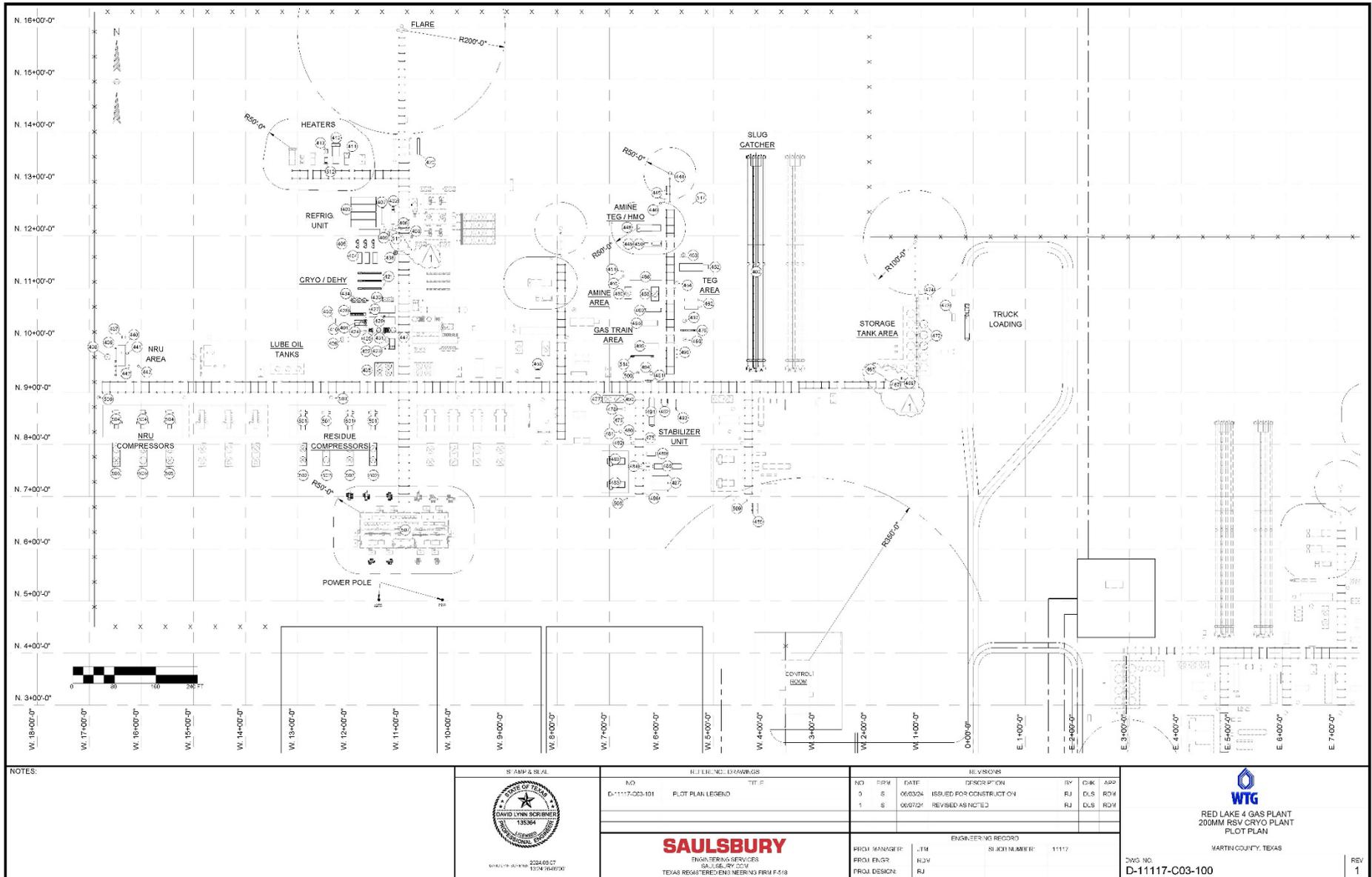
Planned maintenance, startup, and shutdown (MSS) activities include compressor blowdowns, process equipment maintenance, tank maintenance, vessel cleaning activities, lubrication of equipment, vacuum trucks, meter maintenance, pigging line launchers, and insignificant MSS activities. A process flare is used to control emissions from planned and unplanned MSS events and process upsets.

Figure 3-1: Area Map



Note: There are no schools within 3,000 feet of the site.

Figure 3-2: Plot Plan

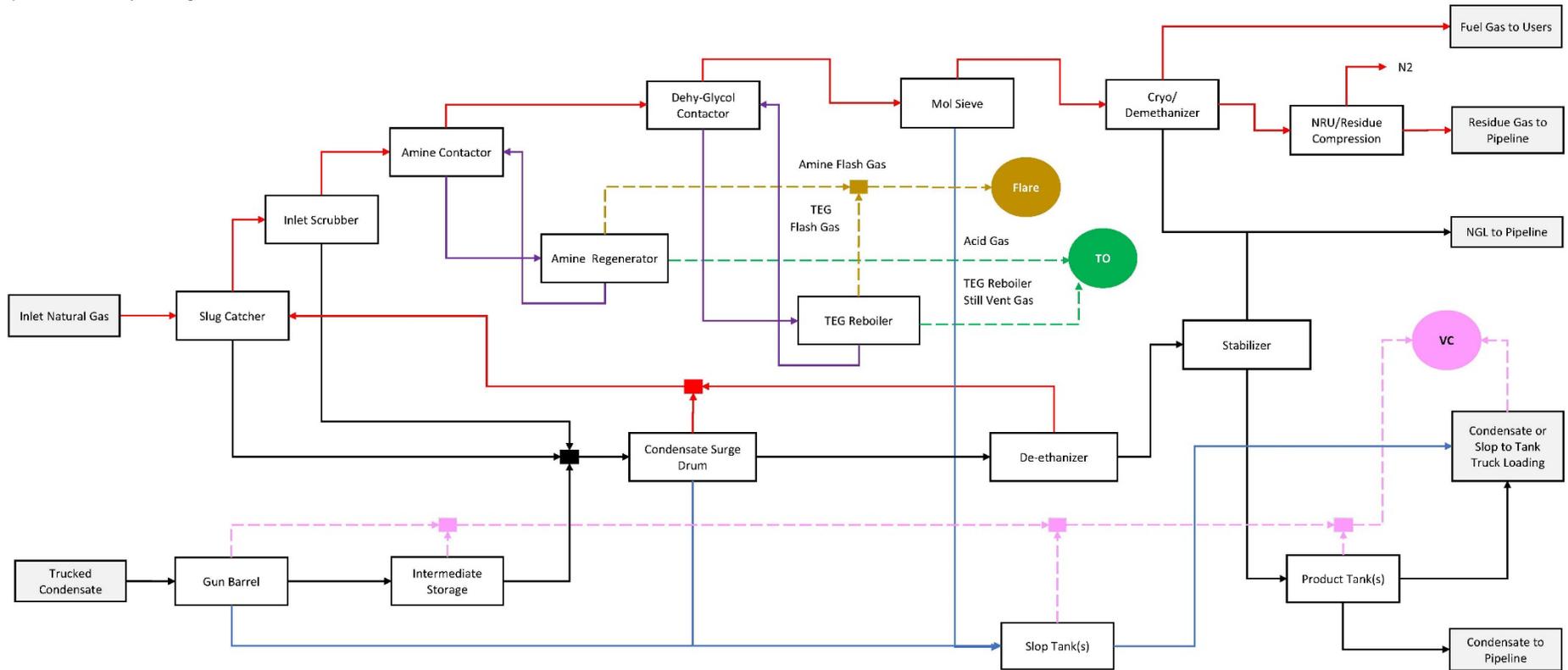


NOTES:		REF. NO. DRAWINGS NO. D-1117-C03-101 PLOT PLAN LEGEND TITLE	REVISIONS <table border="1"> <thead> <tr> <th>NO.</th> <th>DATE</th> <th>DESCRIPTION</th> <th>BY</th> <th>CHK.</th> <th>APP.</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>06/03/24</td> <td>ISSUED FOR CONSTRUCTION</td> <td>RJ</td> <td>DLS</td> <td>ROY</td> </tr> <tr> <td>1</td> <td>06/07/24</td> <td>REVISED AS NOTED</td> <td>RJ</td> <td>DLS</td> <td>ROY</td> </tr> </tbody> </table>	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	0	06/03/24	ISSUED FOR CONSTRUCTION	RJ	DLS	ROY	1	06/07/24	REVISED AS NOTED	RJ	DLS	ROY	<p>WTG RED LAKE 4 GAS PLANT 200MM RSV CRYO PLANT PLOT PLAN MARTIN COUNTY, TEXAS</p>
	NO.	DATE	DESCRIPTION	BY	CHK.	APP.																
0	06/03/24	ISSUED FOR CONSTRUCTION	RJ	DLS	ROY																	
1	06/07/24	REVISED AS NOTED	RJ	DLS	ROY																	
ENGINEERING RECORD PROJ. MANAGER: JTM PROJ. ENGR: RJY PROJ. DESIGN: RJY	SHEET NUMBER: 1117 2000 NO. D-1117-C03-100	REV 1																				

J:\0904\area\Case1117 - Red Lake 402 - ETC\NORTH.MXD DES:CN3.4 *pfig3.2.dwg Drawings - Plot Plans-D-1117-C03-100 (9/2024 11:56:16 AM)

Figure 3-3: Process Flow Diagram

Lenorah Natural Gas Processing Train
Representative of a Single Train



Line Legend	
Natural Gas or Mix	— (Red)
Condensate or NGL	— (Black)
Amine/TEG Adsorbent	— (Purple)
Waste Gas to <u>TO</u>	- - - (Green)
Waste Gas to Flare	- - - (Yellow)
Waste Gas to Vapor Combustor	- - - (Pink)
Slop Oil/Water	— (Blue)

Abbreviations	
Natural Gas Liquids	NGL
Triethylene Glycol	TEG
Thermal Oxidizer	TO
Vapor Combustor	VC

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	LENORAH GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM MIDLAND, GO EAST ON I-20 TO STANTON, TX. FROM STANTON, TX, GO NORTH ON HIGHWAY 137 TO THE INTERSECTION WITH HIGHWAY 176. FROM THIS INTERSECTION, GO EAST 2.26 MILES TO COUNTY ROAD A3601. GO NORTH ON COUNTY ROAD A3601 FOR 2.05 MILES
City	STANTON
State	TX
ZIP	79749
County	MARTIN
Latitude (N) (##.#####)	32.326579
Longitude (W) (-###.#####)	-101.827042
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112061593
What is the name of the Regulated Entity (RE)?	LENORAH GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM MIDLAND, GO EAST ON I-20 TO STANTON, TX. FROM STANTON, TX, GO NORTH ON HIGHWAY 137 TO THE INTERSECTION WITH HIGHWAY 176. FROM THIS INTERSECTION, GO EAST 2.26 MILES TO COUNTY ROAD A3601. GO NORTH ON COUNTY ROAD A3601 FOR 2.05 MILES
City	STANTON
State	TX
ZIP	79749
County	MARTIN
Latitude (N) (##.#####)	32.326579
Longitude (W) (-###.#####)	-101.827042
Facility NAICS Code	211130
What is the primary business of this entity?	NATURAL GAS PROCESSING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN605687474
Type of Customer	Corporation
Full legal name of the applicant:	

Legal Name	Etc North Permian Midstream Llc
Texas SOS Filing Number	803364124
Federal Tax ID	
State Franchise Tax ID	32071281854
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	101-250
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ETC North Permian Midstream LLC
Prefix	MR
First	Andrew
Middle	
Last	Mann
Suffix	
Credentials	
Title	VP Operations
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	303 VETERANS AIRPARK LN
Routing (such as Mail Code, Dept., or Attn:)	
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	3616984147
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Andrew.Mann@energytransfer.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?	
Organization Name	ETC North Permian Midstream LLC
Prefix	MS
First	Beatriz
Middle	
Last	Santamaria
Suffix	
Credentials	PE
Title	Staff Environmental Engineer
Enter new address or copy one from list:	

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1300 MAIN ST
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7139897731
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	beatriz.santamaria@energytransfer.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 19 Min 36 Sec
2) Permit Longitude Coordinate:	101 Deg 49 Min 37 Sec
3) Is this submittal a new application or an update to an existing application?	New Application
3.1. What type of Federal Operating Permit are you applying for?	SOP
3.2. Is this submittal an abbreviated or a full application?	Abbreviated
3.3. Is this application for a portable facility?	No
3.4. Is the site a non-major source subject to the Federal Operating Permit Program?	No
3.5. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
3.6. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

- Attach OP-1 (Site Information Summary)
- Attach OP-ACPS (Application Compliance Plan and Schedule)
- Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)
- Attach OP-REQ2 (Negative Applicable Requirement Determinations)
- Attach OP-REQ3 (Applicable Requirements Summary)
- Attach OP-PBR SUP (Permits by Rule Supplemental Table)
- Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	Abbreviated SOP 20250319 (003).pdf
Hash	DEE3F7C16D2EDAAED44F9D94DFDF74E2027AF5E9D352EC58D1B93D972A337338
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Andrew Mann, the owner of the STEERS account ER111129.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Andrew Mann OWNER OPERATOR

Account Number:	ER111129
Signature IP Address:	63.105.50.19
Signature Date:	2025-03-20
Signature Hash:	19E57D1BE1965AE19E66A6D71FEE21978CE476858735E8C21C53CA7E475B5DBB
Form Hash Code at time of Signature:	4D84AB7978241F791F6EBDECCF9F31DF56D1FB42AE45D4F13D1EA6B855C609D7

Submission

Reference Number:	The application reference number is 771101
Submitted by:	The application was submitted by ER111129/Andrew Mann
Submitted Timestamp:	The application was submitted on 2025-03-20 at 09:13:56 CDT
Submitted From:	The application was submitted from IP address 63.105.50.19
Confirmation Number:	The confirmation number is 640244
Steers Version:	The STEERS version is 6.88

Additional Information

Application Creator: This account was created by Beatriz Santamaria



March 19, 2025

Texas Commission on Environmental Quality
Air Permits Initial Review Team, MC-161
P.O. Box 13087
Austin, Texas 78711-3087

**Re: Re: Abbreviated Application for Initial Federal Operating Permit
ETC North Permian Midstream LLC
Lenorah Gas Plant
Stanton, Martin County, Texas
RN112061593, CN605687474**

To Whom it May Concern:

ETC North Permian Midstream LLC (ETC), is submitting the attached abbreviated application for initial issuance of a Federal Operating 1 Permit (FOP) for the Lenorah Gas Plant (LGP).

ETC is authorized to operate a natural gas processing train at LGP under Non-Rule Standard Permit (NRSP) Registration No. 177845 and is currently authorizing a second train under the same NRSP registration. With the installation of Train 2, LGP will become a major source and will be subject to the Title V Federal Operating Permit (FOP) program.

This abbreviated application contains a Site Information Summary (Form OP-1) and a Core Data Form (TCEQ 10400). A Public Involvement Plan Form (TCEQ-20960) is also included. The application was submitted and certified using the State of Texas Environmental Electronic Reporting System (STEERS), and a copy has also been forwarded to the TCEQ Regional Office and the EPA Regional Office.

If you have any questions or need additional information, please contact Mrs. Beatriz Santamaria, Staff Environmental Engineer, at 713-989-7731 or by email at beatriz.santamaria@energytransfer.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Beatriz Santamaria", written over a horizontal line.

Beatriz Santamaria, P.E.
Staff Engineer – Environmental

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information	
A.	Company Name: ETC North Permian Midstream LLC
B.	Customer Reference Number (CN): CN605687474
C.	Submittal Date (mm/dd/yyyy): 3/19/2025
II. Site Information	
A.	Site Name: Lenorah Gas Plant
B.	Regulated Entity Reference Number (RN): RN112061593
C.	Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
	<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
	<input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:	
E.	Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F.	Is the site within a local program area jurisdiction? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type	
A.	Type of Permit Requested: <i>(Select only one response)</i>
	<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input checked="" type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
E. Has the required Public Involvement Plan been included with this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
V. Confidential Information	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
VI. Responsible Official (RO) Identifying Information	
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms <input type="checkbox"/> Dr.)	
RO Full Name: Andrew Mann	
RO Title: Vice President, Operations	
Employer Name: ETC North Permian Midstream LLC	
Mailing Address: 303 Veterans Airpark LN	
City: Midland	
State: Texas	
ZIP Code: 79705	
Territory:	
Country: USA	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: (361) 698-4147	
Fax No.:	
Email: Andrew.Mann@energytransfer.com	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Beatriz Santamaria
Technical Contact Title: Staff Environmental Engineer
Employer Name: ETC North Permian Midstream LLC
Mailing Address: 1300 Main St
City: Houston
State: Texas
ZIP Code: 77002
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (713) 989-7731
Fax No.:
Email: beatriz.santamaria@energytransfer.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Kevin Sparks, District 31
B. State Representative: Tom Craddick, District 82
C. Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC §122.322? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
E. Indicate the alternate language(s) in which public notice is required: N/A

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: Energy Transfer Midland Office
B. Physical Address: 1706 South Midkiff Road
City: Midland
State: Texas
ZIP Code: 79701
Territory:
Country: USA
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name: Alena Miro
E. Telephone No.: (713) 865-6825
X. Application Area Information
A. Area Name: Lenorah Gas Plant
B. Physical Address:
City:
State:
ZIP Code:
C. Physical Location:
From Midland, go east on I-20 to Stanton, TX. From Stanton, TX, go north on Highway 137 to the intersection with Highway 176. From this intersection, go east 2.26 miles to County Road A3601. Go north on County Road A3601 for 2.05 miles, Stanton, Texas.
D. Nearest City: Stanton
E. State: Texas
F. ZIP Code: 79749

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 32° 19' 35"
H. Longitude (nearest second): -101° 49' 37"
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Indicate the estimated number of emission units in the application area: 80
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: Martin County Library
B. Physical Address: 200 N. St. Mary Street
City: Stanton
ZIP Code: 79782
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Beatriz Santamaria
Contact Mailing Address: 1300 Main St
City: Houston
State: Texas
ZIP Code: 77002
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (713) 989-7731



TCEQ Core Data Form

For detailed instructions on completing this form, please read the Core Data Form Instructions or call 512-239-5175.

SECTION I: General Information

1. Reason for Submission <i>(If other is checked please describe in space provided.)</i>		
<input checked="" type="checkbox"/> New Permit, Registration or Authorization <i>(Core Data Form should be submitted with the program application.)</i>		
<input type="checkbox"/> Renewal <i>(Core Data Form should be submitted with the renewal form)</i>	<input type="checkbox"/> Other	
2. Customer Reference Number <i>(if issued)</i>	Follow this link to search for CN or RN numbers in Central Registry**	3. Regulated Entity Reference Number <i>(if issued)</i>
CN 605687474		RN 112061593

SECTION II: Customer Information

4. General Customer Information		5. Effective Date for Customer Information Updates (mm/dd/yyyy)	
<input type="checkbox"/> New Customer <input type="checkbox"/> Update to Customer Information <input type="checkbox"/> Change in Regulated Entity Ownership <input type="checkbox"/> Change in Legal Name (Verifiable with the Texas Secretary of State or Texas Comptroller of Public Accounts)			
<i>The Customer Name submitted here may be updated automatically based on what is current and active with the Texas Secretary of State (SOS) or Texas Comptroller of Public Accounts (CPA).</i>			
6. Customer Legal Name <i>(If an individual, print last name first: eg: Doe, John)</i>		<i>If new Customer, enter previous Customer below:</i>	
7. TX SOS/CPA Filing Number	8. TX State Tax ID (11 digits)	9. Federal Tax ID (9 digits)	10. DUNS Number <i>(if applicable)</i>
11. Type of Customer:		Partnership: <input type="checkbox"/> General <input type="checkbox"/> Limited	
Government: <input type="checkbox"/> City <input type="checkbox"/> County <input type="checkbox"/> Federal <input type="checkbox"/> Local <input type="checkbox"/> State <input type="checkbox"/> Other		<input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Other:	
12. Number of Employees		13. Independently Owned and Operated?	
<input type="checkbox"/> 0-20 <input type="checkbox"/> 21-100 <input type="checkbox"/> 101-250 <input type="checkbox"/> 251-500 <input type="checkbox"/> 501 and higher		<input type="checkbox"/> Yes <input type="checkbox"/> No	
14. Customer Role (Proposed or Actual) – <i>as it relates to the Regulated Entity listed on this form. Please check one of the following</i>			
<input type="checkbox"/> Owner <input type="checkbox"/> Operator <input type="checkbox"/> Owner & Operator <input type="checkbox"/> Other: <input type="checkbox"/> Occupational Licensee <input type="checkbox"/> Responsible Party <input type="checkbox"/> VCP/BSA Applicant			
15. Mailing			
Address:			
City	State	ZIP	ZIP + 4
16. Country Mailing Information <i>(if outside USA)</i>		17. E-Mail Address <i>(if applicable)</i>	

18. Telephone Number	19. Extension or Code	20. Fax Number (if applicable)
() -		() -

SECTION III: Regulated Entity Information

21. General Regulated Entity Information (If 'New Regulated Entity' is selected, a new permit application is also required.)							
<input type="checkbox"/> New Regulated Entity <input type="checkbox"/> Update to Regulated Entity Name <input type="checkbox"/> Update to Regulated Entity Information							
<i>The Regulated Entity Name submitted may be updated, in order to meet TCEQ Core Data Standards (removal of organizational endings such as Inc, LP, or LLC).</i>							
22. Regulated Entity Name (Enter name of the site where the regulated action is taking place.)							
23. Street Address of the Regulated Entity: (No PO Boxes)							
	City		State		ZIP		ZIP + 4
24. County							

If no Street Address is provided, fields 25-28 are required.

25. Description to Physical Location:							
26. Nearest City					State	Nearest ZIP Code	
<i>Latitude/Longitude are required and may be added/updated to meet TCEQ Core Data Standards. (Geocoding of the Physical Address may be used to supply coordinates where none have been provided or to gain accuracy).</i>							
27. Latitude (N) In Decimal:			28. Longitude (W) In Decimal:				
Degrees	Minutes		Seconds		Degrees	Minutes	
29. Primary SIC Code	30. Secondary SIC Code		31. Primary NAICS Code		32. Secondary NAICS Code		
(4 digits)	(4 digits)		(5 or 6 digits)		(5 or 6 digits)		
33. What is the Primary Business of this entity? (Do not repeat the SIC or NAICS description.)							
34. Mailing Address:							
	City		State		ZIP		ZIP + 4
35. E-Mail Address:							
36. Telephone Number	37. Extension or Code			38. Fax Number (if applicable)			
() -				() -			

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form. See the Core Data Form instructions for additional guidance.

<input type="checkbox"/> Dam Safety	<input type="checkbox"/> Districts	<input type="checkbox"/> Edwards Aquifer	<input type="checkbox"/> Emissions Inventory Air	<input type="checkbox"/> Industrial Hazardous Waste
<input type="checkbox"/> Municipal Solid Waste	<input type="checkbox"/> New Source Review Air	<input type="checkbox"/> OSSF	<input type="checkbox"/> Petroleum Storage Tank	<input type="checkbox"/> PWS
<input type="checkbox"/> Sludge	<input type="checkbox"/> Storm Water	<input checked="" type="checkbox"/> Title V Air	<input type="checkbox"/> Tires	<input type="checkbox"/> Used Oil
<input type="checkbox"/> Voluntary Cleanup	<input type="checkbox"/> Wastewater	<input type="checkbox"/> Wastewater Agriculture	<input type="checkbox"/> Water Rights	<input type="checkbox"/> Other:

SECTION IV: Preparer Information

40. Name:	Beatriz Santamaria	41. Title:	Staff Environmental Engineer
42. Telephone Number	43. Ext./Code	44. Fax Number	45. E-Mail Address
(713) 989-7731		() -	beatriz.santamaria@energytransfer.com

SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 6 and/or as required for the updates to the ID numbers identified in field 39.

Company:	ETC North Permian Midstream LLC	Job Title:	Vice President, Operations
Name (In Print):	Andrew Mann (Signed in STEERS)	Phone:	(361) 698- 4147
Signature:	<i>Andrew Mann</i>	Date:	



Texas Commission on Environmental Quality

Public Involvement Plan Form for Permit and Registration Applications

The Public Involvement Plan is intended to provide applicants and the agency with information about how public outreach will be accomplished for certain types of applications in certain geographical areas of the state. It is intended to apply to new activities; major changes at existing plants, facilities, and processes; and to activities which are likely to have significant interest from the public. This preliminary screening is designed to identify applications that will benefit from an initial assessment of the need for enhanced public outreach.

All applicable sections of this form should be completed and submitted with the permit or registration application. For instructions on how to complete this form, see TCEQ-20960-inst.

Section 1. Preliminary Screening

- New Permit or Registration Application
 New Activity - modification, registration, amendment, facility, etc. (see instructions)

If neither of the above boxes are checked, completion of the form is not required and does not need to be submitted.

Section 2. Secondary Screening

- Requires public notice,
 Considered to have significant public interest, **and**
 Located within any of the following geographical locations:

- Austin
- Dallas
- Fort Worth
- Houston
- San Antonio
- West Texas
- Texas Panhandle
- Along the Texas/Mexico Border
- Other geographical locations should be decided on a case-by-case basis

**If all the above boxes are not checked, a Public Involvement Plan is not necessary.
Stop after Section 2 and submit the form.**

- Public Involvement Plan not applicable to this application. Provide **brief** explanation.

Due to the location of the site, there has been no significant public interest in prior permit actions.