Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: 100211721	
CN: 600125645	
Account No.: GJ-0045-G	
Permit No.: O4737	
Project No.: 37960	
Area Name: Skeeter Products, Inc.	
Company Name: Skeeter Products, Inc.	
II. Certification Type *(Please mark appropriate box)*	
☒ Responsible Official Representative	☐ Duly Authorized Representative
III. Submittal Type *(Please mark appropriate box) (Only one response can be accepted per form)*	
☐ SOP/TOP Initial Permit Application	☐ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application	☒ Update to Permit Application
☐ Other:	

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

IV. Certification of Truth

This certification does not extend to information which is designated by TCEQ as information for reference only.

I, Chad Simmons certify that I am the Responisible Official (RO)

(Certifier Name printed or typed) *(RO or DAR)*

and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:
Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From 03/31/2025 to 07/15/2025

(Start Date) *(End Date)*

Specific Dates: _____ _____ _____ _____

(Date 1) *(Date 2)* *(Date 3)* *(Date 4)*

_____ _____

(Date 5) *(Date 6)*

Signature: _____ Signature Date: 7/16/25

Title: Director of Operations

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

I. Identifying Information	
RN:	
CN:	
Account No.:	
Permit No.:	
Project No.:	
Area Name:	
Company Name:	
II. Certification Type *(Please mark appropriate box)*	
☐ Designated Representative	☐ Alternated Designated Representative
III. Requirement and Submittal Type *(Please mark the appropriate boxes for each row)*	
Requirement: ☐ Acid Rain Permit	☐ Cross-State Air Pollution Rule (CSAPR)
Submittal Type: ☐ Initial Permit Application	☐ Update to Permit Application
☐ Permit Revision or Renewal	☐ Other:

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

IV. Certification of Truth
I, _____ certify that I am the _____ *(Certifier Name printed or typed)* *(RO or DAR)* am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. The above certification is for the statements and information dated during the time period or on the specific date(s) below: *Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).*
Time Period: From _____ to _____ *(Start Date)* *(End Date)*
Specific Dates: _____ _____ _____ _____ *(Date 1)* *(Date 2)* *(Date 3)* *(Date 4)* _____ _____ *(Date 5)* *(Date 6)*
Signature: _____ Signature Date: _____
Title: _____

Reset Form Print Form

Form OP-PBRSUP - Instructions
Permits By Rule Supplemental Table
Texas Commission on Environmental Quality

General:

The form is used to provide supplemental information for all Permits by Rule (PBRs) that authorize emission units for a site (or area) subject to the requirements of the Federal Operating Permit (FOP) Program. For emission units identified on Form OP-SUM or Form OP-SUMR, the PBR registration number identified in Section A must also be included on Form OP-SUM or Form OP-SUMR.

The Texas Commission on Environmental Quality (TCEQ) regulated entity reference number (RNXXXXXXXXX), if assigned, and the application area name from Form OP-1 (Site Information Summary) must appear on the header of each page for purposes of identification for the initial submittal. The date of the initial submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). The date on each table should be revised with any updated submittal provided during the review process. Leave the permit number blank only if the initial form submittal accompanies an initial application. If this form is included as part of the permit renewal or revision process, enter the FOP permit number assigned by the TCEQ, the area name from Form OP-1, the date of the renewal or revision submittal, and the regulated entity reference number. The form OP-PBRSUP should be submitted for any PBR authorization updates with each revision and renewal application.

The TCEQ requires that a Core Data Form be submitted on all incoming applications/registrations unless a regulated entity reference number and customer reference number have been issued by the TCEQ and no core data information has changed. If a regulated entity reference number or customer reference number has been issued, then the number must be noted on the request or applicable form. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.html

Specific:

Permits by Rule (30 TAC Chapter 106) for the Application Area

Emission units authorized under the following PBRs and any corresponding historical (pre-March 1997) SEs are required to be listed in sections A, B, and D:

PBR No.	Name or Subject	PBR No.	Name or Subject
106.124	Pilot Plants	106.373	Refrigeration Systems
106.142	Rock Crushers	106.374	Lime Slaking
106.144	Bulk Mineral Handling	106.375	Aqueous Electrolytic
106.145	Bulk Sand Handling	106.376	Decorative Chrome Plating
106.146	Soil Stabilization Plants	106.392	Thermoset Resin
106.147	Asphalt Concrete Plants	106.393	Convey/Storage Plastic/Rubber
106.150	Asphalt Silos	106.395	Plastic/Rubber Mix (No Solvent)
106.181	Used Oil Combustion Units	106.396	Plastic Rubber Mix (Solvent)
106.182	Ceramic Kilns	106.411	Steam or Dry Cleaning Equipment
106.183	Boilers, Heaters, and Other Combustion Units	106.412	Fuel Dispensing
106.221	Extrusion Presses	106.416	Uranium Recovery

PBR No.	Name or Subject	PBR No.	Name or Subject
106.223	Sawmills	106.417	Ethylene Oxide Sterilizers
106.224	Aerospace	106.418	Printing Presses
106.225	Semiconductor	106.419	Photographic Process Equipment
106.226	Coating Manufacturing	106.433	Surface Coat
106.227	Soldering, Brazing, Welding	106.434	Powder Coating Facility
106.231	Wood Products	106.435	Classic or Antique Auto Restoration Facility
106.245	Ethyl Alcohol Facilities	106.436	Auto Body Refinishing
106.261	Facility; Emission Limits	106.452	Dry Abrasive Cleaning
106.262	Facility; Emission/Distance	106.454	Degreasing
106.263	Repairs and Maintenance	106.472	Organic/Inorganic Liquid Loading and Unloading
106.264	Replacements of Facilities	106.473	Organic Liquid Loading and Unloading
106.265	Hand-Held/Manually Operated Machines	106.474	Hydrochloric Acid Storage
106.281	Feed Milling	106.475	Pressure Tank or Vent to Firebox
106.283	Grain Handling	106.476	Pressure Tank or Vent to Control
106.311	Crucible or Pot Furnace	106.477	Anhydrous NH3 Storage
106.314	Shell Core and Mold Machines	106.478	Storage Tank and Change Service
106.315	Sand or Investment Molds	106.491	Dual Chamber Incinerators
106.320	Miscellaneous Metallic Treatment	106.492	Flares
106.321	Metal Melting and Holding Furnace	106.493	Direct Flame Incinerators
106.322	Furnace to Reclaim Aluminum or Copper	106.494	Pathological Waste Incinerators
106.332	Chlorine Repackaging	106.495	Heat Cleaning Devices
106.351	Salt Water Disposal	106.496	Air Curtain Incinerators
106.352	Oil and Gas Production	106.511	Portable and Emergency Engines and Turbines

PBR No.	Name or Subject	PBR No.	Name or Subject
106.353	Temporary Oil and Gas Facilities	106.512	Stationary Engines and Turbines
106.354	Iron Sponge Gas-Treating Unit	106.513	Natural Gas-Fired Combined Heat and Power Units
106.355	Pipeline Metering, Purging, and Maintenance	106.532	Water/Wastewater Treatment
106.359	Planned Maintenance, Startup, and Shutdown (MSS) at Oil and Gas Handling and Production Facilities	106.533	Water and Soil Remediation
106.371	Cooling Water Units	106.534	Municipal Solid Waste Landfills and Transfer Stations

A. Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that require registration with the TCEQ.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the registered PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

Registration No.:
Enter the registration number provided by TCEQ upon authorization.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Registration Date:
Enter the date (MM/DD/YYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

B. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that are claimed (and not registered).

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

C. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

This section provides all PBR authorizations for the application area that are not identified in the table above and are considered insignificant sources.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

D. Monitoring Requirements for registered and claimed PBRs for the Application Area

This section provides the monitoring and/or recordkeeping requirements sufficient to demonstrate compliance for the registered and claimed PBRs identified in sections A and B.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

Monitoring Requirement:
Provide the monitoring and/or recorkeeping requirements used to demonstrate compliance with the applicable PBR conditions, general requirements of 30 TAC §106.4 or general requirements (if any) in effect at the time of the claim, and any certified registration of emission limits as applicable for the emission units. The specificity of the monitoring and/or recordkeeping requirements is required to be consistent with the Periodic Monitoring Guidance and include the following:

- Identify one or more indicators of emission control performance for the control device, or the parameter to be monitored if a control device is not utilized. Indicators may include, but are not limited to, direct or predicted emissions (including visible emissions or opacity), control device parameters, process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activities conducted by the owner or operator.
- Identify the frequency of conducting the monitoring. The monitoring frequencies should be consistent with the minimum monitoring frequency found in the applicable PM guidance document. For example, control device parameters may be monitored once per week.
- If applicable, identify the period over which discrete data points will be averaged.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/15/2025	O4737	RN100211721

Unit ID No.	Registration No.	PBR No.	Registration Date
TRVRTM01	144193	106.392	12/15/2016
TP-ADH	147997	106.262	09/14/2017
COAT1	162748	106.262	10/15/2020
TRIM-ROBO1	173433	106.262	07/27/2023
Water & Soil Remediation	24606	SE 68	03/24/1994
TRGCUNIT01	144193	106.392	12/15/2016

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/15/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date
TP-WELD	106.227	09/04/2000
AQUAWASH-Dip	106.432	03/14/1997
TP-PHOSPHATE	106.375	09/04/2000
MAINT-Filter Change	106.263	11/01/2003
BUFF/GRIND/CUT/SAND/DRILL	106.265	09/04/2000
DEGR1	106.454	11/01/2001
WOODSHOP1	106.231	09/04/2000
TP-BLAST	106.452(1)	09/04/2000
TP-HEAT	106.183	09/04/2000
FIREEXT / PROPANE	106.476	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/15/2025	O4737	RN100211721

PBR No.	Version No./Date
106.102	9/4/00
106.103	9/4/00
106.266	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/15/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SEE ATTACHED	SUPPLEMENTAL	TABLE	

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Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for Registered and claimed PBRs for the Application Area

Date	Permit #	Regulated Entity
07/15/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
TRVRTM01	106.392	144193	Maintain Copies of 106.4, 106.392, records of resin/acetone monthly & YTD usage
TRGCUNIT01	106.392	144193	Maintain Copies of 106.4, 106.392, records of resin/acetone monthly & YTD usage
TP-ADH	106.262	147997	Maintain Copies of 106.4, 106.262, records as required by 106.8
COAT1	106.262	162748	Maintain Copies of 106.4, 106.262, records as required by 106.8
TRIM-ROBO1	106.262	173433	Maintain Copies of 106.4, 106.262, records as required by 106.8
Water & Soil Remediation	SE 68	24606	Maintain Copies of 106.4, 106.262, records as required by 106.8
TP-WELD	106.227	9/4/2000	Maintain Copies of 106.4, 106.227, records as required by 106.8
AQUAWASH-Dip	106.432	3/14/1997	Maintain Copies of 106.4, 106.432, records as required by 106.8
TP-PHOSPHATE	106.375	9/4/2000	Maintain Copies of 106.4, 106.375, records as required by 106.8
MAINT-Filter Changes	106.263	11/1/2003	Maintain Copies of 106.4, 106.263, recordsas required by 106.263(g)(1)-(4)
BUFF/GRIND/CUT/SAND/DRILL	106.265	9/4/2000	Maintain Copies of 106.4, 106.265, records as required by 106.8
DEGR1	106.454 (Subject to 106.454(1)&(2) No Registration Required	11/1/2001	Maintain Copies of 106.4, 106.454, records as required by 106.8
WOODSHOP1	106.231	9/4/2000	Maintain Copies of 106.4, 106.231, records as required by 106.8, Records as required by 106.231(4)
TP-BLAST	106.452(1)	9/4/2000	Maintain Copies of 106.4, 106.452, records as required by 106.8
TP-HEAT	106.183	9/4/2000	Maintain Copies of 106.4, 106.183, records as required by 106.8, hours firing, fuel purchase
FIREEXT / PROPANE	106.476	9/4/2000	Maintain Copies of 106.4, 106.476, records as required by 106.8

From: Samantha Mendez
Sent: Tuesday, July 15, 2025 4:39 PM
To: huntergraham@bronco-env.com
Cc: chad_simmons@yamaha-motor.com; paul_mcfarland@yamaha-motor.com; Mark Meyer
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

The only thing I noted that needs to be changed is the date on the supplemental Table D. There needs to be one unique date across the entirety of the OP-PBRSUP form.

Other than that, I believe it is good to go!

Thank you for your time and continued cooperation.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: huntergraham@bronco-env.com <huntergraham@bronco-env.com>
Sent: Tuesday, July 15, 2025 4:33 PM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>; Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: chad_simmons@yamaha-motor.com; paul_mcfarland@yamaha-motor.com
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

I spoke with Mark and I believe we are going to leave the UA-3 as is.

I am attaching a revised copy of the PBRSUP with requested changes. Please review and quickly let me know if something is off because I will be submitting along with the OPCRO1 first thing in the morning so that we can get to public notice ASAP.

Please note the extreme time sensitive nature of this project as we are working against a permit expiration date.

PLEASE CONFIRM RECEIPT.

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: huntergraham@bronco-env.com
Sent: Tuesday, July 15, 2025 4:33 PM
To: Mark Meyer; Samantha Mendez
Cc: chad_simmons@yamaha-motor.com; paul_mcfarland@yamaha-motor.com
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products
Attachments: 20250715_1533_Skeeter_FOP_OP-PBRSUP_COMPLETE.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Samantha,

I spoke with Mark and I believe we are going to leave the UA-3 as is.

I am attaching a revised copy of the PBRSUP with requested changes. Please review and quickly let me know if something is off because I will be submitting along with the OPCRO1 first thing in the morning so that we can get to public notice ASAP.

Please note the extreme time sensitive nature of this project as we are working against a permit expiration date.

PLEASE CONFIRM RECEIPT.

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

Form OP-PBRSUP - Instructions
Permits By Rule Supplemental Table
Texas Commission on Environmental Quality

General:

The form is used to provide supplemental information for all Permits by Rule (PBRs) that authorize emission units for a site (or area) subject to the requirements of the Federal Operating Permit (FOP) Program. For emission units identified on Form OP-SUM or Form OP-SUMR, the PBR registration number identified in Section A must also be included on Form OP-SUM or Form OP-SUMR.

The Texas Commission on Environmental Quality (TCEQ) regulated entity reference number (RNXXXXXXXXX), if assigned, and the application area name from Form OP-1 (Site Information Summary) must appear on the header of each page for purposes of identification for the initial submittal. The date of the initial submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). The date on each table should be revised with any updated submittal provided during the review process. Leave the permit number blank only if the initial form submittal accompanies an initial application. If this form is included as part of the permit renewal or revision process, enter the FOP permit number assigned by the TCEQ, the area name from Form OP-1, the date of the renewal or revision submittal, and the regulated entity reference number. The form OP-PBRSUP should be submitted for any PBR authorization updates with each revision and renewal application.

The TCEQ requires that a Core Data Form be submitted on all incoming applications/registrations unless a regulated entity reference number and customer reference number have been issued by the TCEQ and no core data information has changed. If a regulated entity reference number or customer reference number has been issued, then the number must be noted on the request or applicable form. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.html

Specific:

Permits by Rule (30 TAC Chapter 106) for the Application Area

Emission units authorized under the following PBRs and any corresponding historical (pre-March 1997) SEs are required to be listed in sections A, B, and D:

PBR No.	Name or Subject	PBR No.	Name or Subject
106.124	Pilot Plants	106.373	Refrigeration Systems
106.142	Rock Crushers	106.374	Lime Slaking
106.144	Bulk Mineral Handling	106.375	Aqueous Electrolytic
106.145	Bulk Sand Handling	106.376	Decorative Chrome Plating
106.146	Soil Stabilization Plants	106.392	Thermoset Resin
106.147	Asphalt Concrete Plants	106.393	Convey/Storage Plastic/Rubber
106.150	Asphalt Silos	106.395	Plastic/Rubber Mix (No Solvent)
106.181	Used Oil Combustion Units	106.396	Plastic Rubber Mix (Solvent)
106.182	Ceramic Kilns	106.411	Steam or Dry Cleaning Equipment
106.183	Boilers, Heaters, and Other Combustion Units	106.412	Fuel Dispensing
106.221	Extrusion Presses	106.416	Uranium Recovery

PBR No.	Name or Subject	PBR No.	Name or Subject
106.223	Sawmills	106.417	Ethylene Oxide Sterilizers
106.224	Aerospace	106.418	Printing Presses
106.225	Semiconductor	106.419	Photographic Process Equipment
106.226	Coating Manufacturing	106.433	Surface Coat
106.227	Soldering, Brazing, Welding	106.434	Powder Coating Facility
106.231	Wood Products	106.435	Classic or Antique Auto Restoration Facility
106.245	Ethyl Alcohol Facilities	106.436	Auto Body Refinishing
106.261	Facility; Emission Limits	106.452	Dry Abrasive Cleaning
106.262	Facility; Emission/Distance	106.454	Degreasing
106.263	Repairs and Maintenance	106.472	Organic/Inorganic Liquid Loading and Unloading
106.264	Replacements of Facilities	106.473	Organic Liquid Loading and Unloading
106.265	Hand-Held/Manually Operated Machines	106.474	Hydrochloric Acid Storage
106.281	Feed Milling	106.475	Pressure Tank or Vent to Firebox
106.283	Grain Handling	106.476	Pressure Tank or Vent to Control
106.311	Crucible or Pot Furnace	106.477	Anhydrous NH3 Storage
106.314	Shell Core and Mold Machines	106.478	Storage Tank and Change Service
106.315	Sand or Investment Molds	106.491	Dual Chamber Incinerators
106.320	Miscellaneous Metallic Treatment	106.492	Flares
106.321	Metal Melting and Holding Furnace	106.493	Direct Flame Incinerators
106.322	Furnace to Reclaim Aluminum or Copper	106.494	Pathological Waste Incinerators
106.332	Chlorine Repackaging	106.495	Heat Cleaning Devices
106.351	Salt Water Disposal	106.496	Air Curtain Incinerators
106.352	Oil and Gas Production	106.511	Portable and Emergency Engines and Turbines

PBR No.	Name or Subject	PBR No.	Name or Subject
106.353	Temporary Oil and Gas Facilities	106.512	Stationary Engines and Turbines
106.354	Iron Sponge Gas-Treating Unit	106.513	Natural Gas-Fired Combined Heat and Power Units
106.355	Pipeline Metering, Purging, and Maintenance	106.532	Water/Wastewater Treatment
106.359	Planned Maintenance, Startup, and Shutdown (MSS) at Oil and Gas Handling and Production Facilities	106.533	Water and Soil Remediation
106.371	Cooling Water Units	106.534	Municipal Solid Waste Landfills and Transfer Stations

A. Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that require registration with the TCEQ.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the registered PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

Registration No.:
Enter the registration number provided by TCEQ upon authorization.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Registration Date:
Enter the date (MM/DD/YYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

B. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that are claimed (and not registered).

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

C. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

This section provides all PBR authorizations for the application area that are not identified in the table above and are considered insignificant sources.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

D. Monitoring Requirements for registered and claimed PBRs for the Application Area

This section provides the monitoring and/or recordkeeping requirements sufficient to demonstrate compliance for the registered and claimed PBRs identified in sections A and B.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

Monitoring Requirement:
Provide the monitoring and/or recorkeeping requirements used to demonstrate compliance with the applicable PBR conditions, general requirements of 30 TAC §106.4 or general requirements (if any) in effect at the time of the claim, and any certified registration of emission limits as applicable for the emission units. The specificity of the monitoring and/or recordkeeping requirements is required to be consistent with the Periodic Monitoring Guidance and include the following:

- Identify one or more indicators of emission control performance for the control device, or the parameter to be monitored if a control device is not utilized. Indicators may include, but are not limited to, direct or predicted emissions (including visible emissions or opacity), control device parameters, process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activities conducted by the owner or operator.
- Identify the frequency of conducting the monitoring. The monitoring frequencies should be consistent with the minimum monitoring frequency found in the applicable PM guidance document. For example, control device parameters may be monitored once per week.
- If applicable, identify the period over which discrete data points will be averaged.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/20/2025	O4737	RN100211721

Unit ID No.	Registration No.	PBR No.	Registration Date
TRVRTM01	144193	106.392	12/15/2016
TP-ADH	147997	106.262	09/14/2017
COAT1	162748	106.262	10/15/2020
TRIM-ROBO1	173433	106.262	07/27/2023
Water & Soil Remediation	24606	SE 68	03/24/1994
TRGCUNIT01	144193	106.392	12/15/2016

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/20/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date
TP-WELD	106.227	09/04/2000
AQUAWASH-Dip	106.432	03/14/1997
TP-PHOSPHATE	106.375	09/04/2000
MAINT-Filter Change	106.263	11/01/2003
BUFF/GRIND/CUT/SAND/DRILL	106.265	09/04/2000
DEGR1	106.454	11/01/2001
WOODSHOP1	106.231	09/04/2000
TP-BLAST	106.452(1)	09/04/2000
TP-HEAT	106.183	09/04/2000
FIREEXT / PROPANE	106.476	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/20/2025	O4737	RN100211721

PBR No.	Version No./Date
106.102	9/4/00
106.103	9/4/00
106.266	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/20/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SEE ATTACHED	SUPPLEMENTAL	TABLE	

Reset Form Print Form

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for Registered and claimed PBRs for the Application Area

Date	Permit #	Regulated Entity
5/16/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
TRVRTM01	106.392	144193	Maintain Copies of 106.4, 106.392, records of resin/acetone monthly & YTD usage
TRGCUNIT01	106.392	144193	Maintain Copies of 106.4, 106.392, records of resin/acetone monthly & YTD usage
TP-ADH	106.262	147997	Maintain Copies of 106.4, 106.262, records as required by 106.8
COAT1	106.262	162748	Maintain Copies of 106.4, 106.262, records as required by 106.8
TRIM-ROBO1	106.262	173433	Maintain Copies of 106.4, 106.262, records as required by 106.8
Water & Soil Remediation	SE 68	24606	Maintain Copies of 106.4, 106.262, records as required by 106.8
TP-WELD	106.227	9/4/2000	Maintain Copies of 106.4, 106.227, records as required by 106.8
AQUAWASH-Dip	106.432	3/14/1997	Maintain Copies of 106.4, 106.432, records as required by 106.8
TP-PHOSPHATE	106.375	9/4/2000	Maintain Copies of 106.4, 106.375, records as required by 106.8
MAINT-Filter Changes	106.263	11/1/2003	Maintain Copies of 106.4, 106.263, recordsas required by 106.263(g)(1)-(4)
BUFF/GRIND/CUT/SAND/DRILL	106.265	9/4/2000	Maintain Copies of 106.4, 106.265, records as required by 106.8
DEGR1	106.454 (Subject to 106.454(1)&(2) No Registration Required	11/1/2001	Maintain Copies of 106.4, 106.454, records as required by 106.8
WOODSHOP1	106.231	9/4/2000	Maintain Copies of 106.4, 106.231, records as required by 106.8, Records as required by 106.231(4)
TP-BLAST	106.452(1)	9/4/2000	Maintain Copies of 106.4, 106.452, records as required by 106.8
TP-HEAT	106.183	9/4/2000	Maintain Copies of 106.4, 106.183, records as required by 106.8, hours firing, fuel purchase
FIREEXT / PROPANE	106.476	9/4/2000	Maintain Copies of 106.4, 106.476, records as required by 106.8

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Thursday, July 10, 2025 12:13 PM
To: Samantha Mendez
Cc: Mark Meyer; Chad Simmons; Paul Mcfarland
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Please give me a call on my cell at your earliest convenience.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Wednesday, July 9, 2025 2:21 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Mark Meyer <Mark.Meyer@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

I recently got this project back from being reviewed by my Team Lead and there were some requests for updates that came up. Please review the following and get back to me by **July 16, 2025**.

- Group GRP-TANKS currently has Chapter 115 requirements listed with an Index No. of 63VVVV-1 as listed on OP-UA3.
    - Please confirm if you would like to keep this Index number as is, or if you would like to change it to something more appropriately related to Chapter 115.
- Currently the OP-PBRSUP has Table D listed on a separate pdf document as an attached table.
    - Please merge these documents so that all the information can be found on one document.
- Lastly, on Table B of form OP-PBRSUP, PBRs 106.183 and 106.452 were listed. However, these PBRs were not listed on the OP-REQ1 or anywhere else in the permit application.

- Therefore, please confirm if these PBRs need to be listed as sitewide authorizations.

If you have any questions, please do not hesitate to contact me!

Thank you for your continued cooperation.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Samantha Mendez
Sent: Wednesday, July 9, 2025 2:22 PM
To: Hunter Graham
Cc: Mark Meyer; Chad Simmons; Paul Mcfarland
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

I recently got this project back from being reviewed by my Team Lead and there were some requests for updates that came up. Please review the following and get back to me by **July 16, 2025**.

- Group GRP-TANKS currently has Chapter 115 requirements listed with an Index No. of 63VVVV-1 as listed on OP-UA3.
    - Please confirm if you would like to keep this Index number as is, or if you would like to change it to something more appropriately related to Chapter 115.
- Currently the OP-PBRSUP has Table D listed on a separate pdf document as an attached table.
    - Please merge these documents so that all the information can be found on one document.
- Lastly, on Table B of form OP-PBRSUP, PBRs 106.183 and 106.452 were listed. However, these PBRs were not listed on the OP-REQ1 or anywhere else in the permit application.
    - Therefore, please confirm if these PBRs need to be listed as sitewide authorizations.

If you have any questions, please do not hesitate to contact me!

Thank you for your continued cooperation.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov


How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Form OP-CRO1 - Instructions
Certification by Responsible Official
Texas Commission on Environmental Quality

General:

Title 30 Texas Administrative Code § 122.132(e) [30 TAC § 122.132(e)] (relating to "Application and Required Information for Initial Permit Issuance, Reopening, Renewal, or General Operating Permits") and 30 TAC § 122.165 (relating to "Certification by a Responsible Official") require that a Responsible Official (RO), or appropriate designee, shall certify all documents submitted to the Texas Commission on Environmental Quality (TCEQ) in support of a federal operating permit (FOP), or that are required by 30 TAC Chapter 122 or by an operating permit condition(s). This Form OP-CRO1 (Certification by Responsible Official) or submittal through Title V STEERS satisfies these certification requirements in a manner consistent with 30 TAC § 122.165.

(Certification by the authorized Designated Representative (DR), or Alternate Designated Representative (ADR), apply to the Acid Rain or CSAPR Program sources only and is executed on OP-CRO1, page 2 [Certification by Designated Representative]. The DR or ADR shall certify application information for sites with one or more units subject to the Acid Rain or CSAPR Programs and shall certify application information and reports as an RO. This Form OP-CRO1, page 2, [Certification by Designated Representative] or submittal through Title V STEERS satisfies these certification requirements in a manner consistent with 30 TAC § 122.165.)

All initial issuance, revision, and renewal FOP applications, as well as all post-issuance submittals requiring certification must be accompanied by Form OP-CRO1. However, while a site operating permit (SOP) or temporary operating permit (TOP) is undergoing technical review, application updates (e.g., administrative changes, responses to a TCEQ permit application deficiency notice, or request for information) do not require a Form OP-CRO1 to be included with each submittal. This certification will be requested at the time of the Working Draft Permit review, and any required certifications must be included with the applicant's response to the review of the Working Draft Permit. (Refer to the SOP Technical Review Fact Sheet found on the TCEQ website at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html for additional details.)

Likewise, updates to general operating permit (GOP) applications undergoing technical review do not require individual certification with each submittal and need only be certified prior to being granted an authorization to operate under the GOP by TCEQ.

All materials related to public notice certification must also be certified; including the original tear sheet(s), publisher's affidavit(s), and the "Public Notice Verification Form/Air Permits." These submittals' dates should be included on the certification form submitted immediately following the close of the public comment period. (Specific details regarding these submittals and the certification procedure are included in the Public Notice Authorization Package sent to applicants with draft FOPs.)

The dates of each application update submittal being certified may be entered on Form OP-CRO1. (Up to eight submittal dates may be entered on each form.) Alternatively, a single Form OP-CRO1 may be used to certify a range of dates (time period). Note that the time period option may not be used if "Submittal Type" in Section III is "Other."

If the RO authority is being delegated to a Duly Authorized Representative (DAR), a completed and signed Form OP-DEL entitled "Delegation of Responsible Official" must also be submitted for the DAR certification to be valid. Form OP-DEL need not be included in subsequent submittals unless there is a new appointment or an administrative information change regarding the DAR.

For all submittals through Title V STEERS, the Responsible Official (RO) or Duly Authorized Representative (DAR) will submit and certify the submittal without submitting a separate OP-CRO1 certification form. STEERS is the certification mechanism. Application updates can be submitted and certified through STEERS by the RO/DAR, or updates can be emailed to the assigned permit reviewer by the technical contact/consultant which will require a follow up certification with an OP-CRO1 form through STEERS or via a mailed original hard copy.

If an applicant submits updates through email, an electronic copy of Form OP-CRO1 must accompany the submittal followed by the hard copy original being mailed to the permit reviewer. If an applicant submits updates through the mail, the hard copy original must accompany the submittal being mailed to the permit reviewer. The applicant can choose to certify all updates at the end of the technical review period by mailing in the original hard copy Form OP-CRO1 or submitting the form through STEERS (with the appropriate time period selected). Submitting the form through STEERS means it must be filled out and then uploaded to STEERS. This is the only way for Title V to certify a time period through STEERS.

For an electronic copy followed by the hard copy original, this form must bear the signature of the RO, DAR, DR, or ADR and a signature date for the certification to be valid. The Signature Date, which will be used to validate signature authority of the RO, DAR, DR, or ADR, must be on or after the effective date of the RO, DAR, DR, or ADR certifying to the change. Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted. Photocopies and electronic submittals can be submitted, however, must be followed up with the original signed certification form.

This certification does not extend to information which is designated by TCEQ as "information for reference only." For additional information, please refer to TCEQ guidance entitled "Responsible Official and Certifications" found on the TCEQ website at: www.tceq.texas.gov/permitting/air/titlev/ro_and_certs.html.

Information on where to submit this form can be found on the TCEQ website at: www.tceq.texas.gov/permitting/air/titlev/submittal.html.

Important: At any time after the initial permit application submittal when a new RO, DR, or ADR is appointed, or there is a change to the administrative information regarding the RO, DR, or ADR (e.g., address, phone number, title), the applicant must submit a completed Form OP-CRO2 "Change of Responsible Official Information," as an administrative update through STEERS for notification purposes. At any time after the initial permit application submittal that a new DAR is appointed, or there is a change to the administrative information regarding the DAR, the applicant must submit a completed Form OP-DEL through STEERS for notification purposes.

Specific:

I. Identifying Information

- **RN:** Enter the Regulated Entity Number (RN) for the site if issued. This number is assigned by TCEQ as part of the central registry process. If an RN has not yet been assigned, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; RNXXXXXXXXX**)**
- **CN:** Enter the Customer Reference Number (CN) for the site if issued. This number is assigned by TCEQ as part of the central registry process. If a CN has not yet been assigned, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; CNXXXXXXXXX)
- **Account No.:** Enter the primary TCEQ account number (*XX-XXXX-X*) for the site if issued. (Some newer facilities will not have this number; in which case the space should be left blank.)
- **Permit No.:** Enter the operating permit number, if assigned (O*XXXX*). If this is the first submittal regarding an initial application for an SOP, a TOP, or a GOP, the permit number will be assigned upon receipt by TCEQ. In this case, enter "TBA" for "to be assigned." The permit number will appear on all correspondence from TCEQ regarding the application.

- **Project No.:** Enter the project number that identifies this specific permitting action, if assigned (*XXXXX*). If this is the first submittal regarding an initial, revision, or renewal application submittal (SOP, TOP, or GOP), the project number will be assigned upon receipt by TCEQ. In this case, enter "TBA" for "to be assigned." The project number will appear on all correspondence from TCEQ regarding the application.
- **Area Name:** Enter the area name used in the "Application Area Information" section of the most recent Form OP-1 (Site Information Summary) submitted with the application (maximum 50 characters). If there is only one permit at the site, the area name is the same as the site name.
- **Company Name:** Enter the name of the company for which the application is being submitted (maximum 50 characters). The company name on this form should be the same as the Customer Name listed in Section II of the TCEQ Core Data Form.

II. Certification Type

- Indicate the type of certification by marking the appropriate box.
  - **Responsible Official:** Select this option if certification is being made by the RO**.**
  - **Duly Authorized Representative:** Select this option if certification is being made by the DAR. The DAR must have been previously designated using Form OP-DEL (Delegation of Responsible Official), or a completed OP-DEL must accompany the Form OP-CRO1.

III. Submittal Type

- Indicate the type of attached submittal by entering an "X" in the box next to one of the following options:
  - **SOP/TOP Initial Permit Application**: Select this option if this certification accompanies the first submittal regarding an initial SOP or TOP application.
  - **GOP Initial Permit Application:** Select this option if this certification accompanies the first submittal regarding an initial GOP application**.**
  - **Permit Revision, Renewal, or Reopening:** Select this option if this certification accompanies the first submittal regarding a revision, reopening, or renewal application for an SOP, TOP, or GOP.
  - **Update to Permit Application:** Select this option if this certification addresses updates to any permit application (initial, revision, renewal) currently under review. Application updates include administrative changes, responses to deficiency notices or requests for information from the reviewer, working draft permit comments, public notice information, or other follow-up information submitted prior to issuance.
  - **Other:** Select this option if the submittal is not one of the types listed above. Identify the type of submittal in the space provided (maximum 25 characters). Examples include but are not limited to.
- Annual Compliance Certification
- Progress Report
- Deviation Report
- Monitoring Report
- Test Report

IV. Certification of Truth, Accuracy, and Completeness

- **Certifier Name**: Print or type the name of the RO or DAR (maximum 25 characters). Note: Use the name on the driver's license associated with the STEERS account.
- **Certifier Type:** Enter the type of signature authority held by the certifier, "RO" or "DAR."
- **Documentation Dates:** Enter either a Time Period or Specific Date(s) as defined below. These dates will be used to link the Form OP-CRO1 to the documentation being certified. Do not enter signature dates. *This section must be completed. The certification is not valid without documentation date(s).* Note that all submittals containing application-related information (including by fax or email) must be certified.
- **Time Period:** Enter the start and end dates of the time period that contains all submitted application documentation (*MM/DD/YYYY*) that was not previously certified. This option may only be used when:

The "Submittal Type" is 'Update to Permit Application' and there are multiple uncertified submittals; or

A submittal package has multiple dates recorded in the documentation.

Note: Do not use the Time Period option if the "Submittal Type" is "Other."

- **Specific Dates:** Enter a date or date(s) (*MM/DD/YYYY*) for each application submittal that was not previously certified. If a submittal package has multiple dates recorded in the documentation, each date may be listed, or the overall submittal date (e.g., cover letter date) may be listed. Please do not repeat documentation dates on multiple certifications. If more than six (6) date spaces are needed, use multiple forms.
- **Signature:** A signature of the RO or DAR is required. Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted.
- **Signature Date:** Enter the date this form was signed by the RO or DAR (*MM/DD/YYYY*). The certifier must have signature authority on this date for the certification to be valid.
- **Title:** Enter the job title of the RO or DAR.

Certification by Designated Representative
For Affected Sources that are subject to the following Programs:
Acid Rain, Cross-State Air Pollution Rule (CSAPR)

Specific:

I. Identifying Information

- *Please use the same instructions for Section I Form OP-CRO1, Page 1.*

II. Certification Type

- **Indicate the type of certification by marking the appropriate box.**
  - **Designated Representative: Select this option if this form is being used as certification by the DR.**
  - **Alternate Designated Representative: Select this option if this form is being used as certification by the ADR.**

III. Requirement and Submittal Type

- Indicate the Requirement by marking the box next to the applicable option(s):
  - Acid Rain Permit
  - Cross-State Air Pollution Rule (CSAPR)
- Indicate the Submittal Type of attached by marking the box next to one of the following options:
  - Initial Permit Application
  - Permit Revision or Renewal
  - Update to Permit Application
  - Other

IV. Certification

- **Certifier Name:** Print or type the name of the DR or ADR (maximum 25 characters). Note: Use the name on the driver's license associated with the STEERS account.
- **Certifier Type:** Enter the type of signature authority held by the certifier as "DR" or "ADR."
- **Documentation Dates:** Enter either a Time Period or Specific Date(s) as defined below. These dates will be used to link the Form OP-CRO1, page 2, to the documentation being certified. Do not enter signature dates. This section must be completed. The certification is not valid without documentation date(s). Note that all submittals containing application-related information (including by fax or email) must be certified.
- **Time Period**: Enter the start and end dates of the time period that contains all submitted application documentation (*MM/DD/YYYY*) that was not previously certified. This option may only be used when:
  - The "Submittal Type" is 'Update to Permit Application' and there are multiple uncertified submittals; or
  - A submittal package has multiple dates recorded in the documentation.

  Note: Do not use the Time Period option if the "Submittal Type" is "Other."

- **Specific Dates:** Enter a date or date(s) (MM/DD/YYYY) for each application submittal that was not previously certified. If a submittal package has multiple dates recorded in the documentation, each date may be listed, or the overall submittal date (e.g., cover letter date) may be listed. Please do not repeat documentation dates on multiple certifications. If more than six (6) date spaces are needed, use multiple forms.
- **Signature**: A signature of the DR or ADR is required. Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted.
- **Signature Date:** Enter the date this form was signed by the DR or ADR (*MM/DD/YYYY*). The certifier mut have signature authority on this date for the certification to be valid.
- **Title:** Enter the job title of the DR or ADR.

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: 100211721	
CN: 600125645	
Account No.: GJ-0045-G	
Permit No.: O4737	
Project No.: 37960	
Area Name: Skeeter Products, Inc.	
Company Name: Skeeter Products, Inc.	
II. Certification Type *(Please mark appropriate box)*	
☒ Responsible Official Representative	☐ Duly Authorized Representative
III. Submittal Type *(Please mark appropriate box) (Only one response can be accepted per form)*	
☐ SOP/TOP Initial Permit Application	☐ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application	☒ Update to Permit Application
☐ Other:	

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

IV. Certification of Truth

This certification does not extend to information which is designated by TCEQ as information for reference only.

I, Chad Simmons certify that I am the Responisible Official (RO)

(Certifier Name printed or typed) *(RO or DAR)*

and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:
Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From 03/31/2025 to 06/30/2025

(Start Date) *(End Date)*

Specific Dates: _____ _____ _____ _____

(Date 1) *(Date 2)* *(Date 3)* *(Date 4)*

_____ _____

(Date 5) *(Date 6)*

Signature: _____ Signature Date: 6/30/2025

Title: Director of Operations

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

I. Identifying Information	
RN:	
CN:	
Account No.:	
Permit No.:	
Project No.:	
Area Name:	
Company Name:	
II. Certification Type *(Please mark appropriate box)*	
☐ Designated Representative	☐ Alternated Designated Representative
III. Requirement and Submittal Type *(Please mark the appropriate boxes for each row)*	
Requirement: ☐ Acid Rain Permit	☐ Cross-State Air Pollution Rule (CSAPR)
Submittal Type: ☐ Initial Permit Application	☐ Update to Permit Application
☐ Permit Revision or Renewal	☐ Other:

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

IV. Certification of Truth
I, _____ certify that I am the _____ *(Certifier Name printed or typed)* *(RO or DAR)* am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. The above certification is for the statements and information dated during the time period or on the specific date(s) below: *Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).*
Time Period: From _____ to _____ *(Start Date)* *(End Date)*
Specific Dates: _____ _____ _____ _____ *(Date 1)* *(Date 2)* *(Date 3)* *(Date 4)* _____ _____ *(Date 5)* *(Date 6)*
Signature: _____ Signature Date: _____
Title: _____

Reset Form Print Form

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Wednesday, June 25, 2025 4:03 PM
To: Samantha Mendez
Cc: Mark Meyer; Chad Simmons; Paul Mcfarland
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Received. I will work on getting another STEERS app completed.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Wednesday, June 25, 2025 3:58 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

I just reviewed the UA1 you submitted yesterday and everything looks great! I will continue to work on getting this project prepared for public notice.

Prior to the issuance of the Public Notice Verification Package (PNAP), all changes/updates made since the original application submittal must be certified. As some updates have already been provided via STEERS, some have been provided via email and email attachments. Accordingly, the easiest way to certify all of the changes/updates is to submit a completed Form OP-CRO1 as an attachment in STEERS, just like you did with the OP-UA1. I suggest using the "Time Period" (in Section IV) of April 2, 2025 to the date you submit the OP-CRO1 via STEERS (i.e., tomorrow, Friday, etc.).

Please let me know if you have any questions.

Thank you for your continued cooperation.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Tuesday, June 17, 2025 8:40 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Do I need to upload a signed copy of the OP-CR01 into STEERS, or is submittal of the update OP-UA1 through STEERS considered certification?

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Wednesday, June 11, 2025 2:18 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I have received your previous email with the revised OP-UA1. Please certify the application updates for this project with an OP-CRO1 by **June 18, 2025**.

The application updates can be certified via STEERS in lieu of submitting a hard copy.

If you have any questions or concerns, please do not hesitate to contact me!

Sincerely,
Samantha Mendez

Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, June 6, 2025 10:10 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

See attached revised UA1

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, June 5, 2025 2:14 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

Please update the newly revised OP-UA1 to include emission unit TP-ADH with its associated index number and unit attributes.

If you have any questions, please do not hesitate to contact me!

Sincerely,
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To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
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Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

Please remove emission units RDUNIT01 and WAR01 from form OP-UA1. As of right now, that is the only action that needs to be taken.

Thank you so much for your patience and cooperation!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Monday, June 2, 2025 10:22 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

OP-UA1 SOP/GOP index was left blank for RDUNIT01 & WAR01 because these units are exempt from VVVV and WWWW (Warranty/repair and R&D). The exemption from VVVV is listed on the OP-REQ2. Since VVVV and WWWW did not apply, these units were left off the OP-REQ3. I included them on the OP-UA1, since they were included on the OP-SUM and OP-REQ2 so that there would be an associated UA form.

Please advise how to proceed/modify.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Friday, May 30, 2025 3:47 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-

motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

During my final review of the application and all supporting documentation, I noted that two units, RDUNIT01 and WAR01 have missing information on form OP-UA1. Please clarify if these two units have applicable requirements. The following line items need to be addressed by **June 6, 2025**, if there are applicable requirements for units RDUNIT01 and WAR01.

- On form OP-UA1, please add SOP index numbers for units RDUNIT01 and WAR01.
- On form OP-REQ3, please add emission units RDUNIT01 and WAR01.

Please let me know if you have any questions or concerns!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Thursday, May 29, 2025 12:03 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Ok, good deal. I was actually about to call you and make sure everything was OK.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 29, 2025 11:00 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

My sincerest apologies, I just found your email correspondence confirming the approval of the revised WDP.

Thank you so much for your continued cooperation!

Sincerely,
Samantha Mendez
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Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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Sent: Thursday, May 29, 2025 10:59 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

I was wondering if you had the chance to review the revised WDP I sent over last week?

If you have any questions or concerns regarding the WDP, please do not hesitate to contact me!

Sincerely,
Samantha Mendez
Environmental Permit Specialist

Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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From: Samantha Mendez
Sent: Wednesday, May 21, 2025 10:07 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

I hope this email finds you well.

I am reaching out this morning to share the revised WDP. If you have any further questions or concerns regarding the WDP, please let me know by **May 28, 2025**.

Thank you for your time and continued cooperation!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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From: Samantha Mendez
Sent: Wednesday, June 25, 2025 3:58 PM
To: Hunter Graham
Cc: Mark Meyer
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

I just reviewed the UA1 you submitted yesterday and everything looks great! I will continue to work on getting this project prepared for public notice.

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Please let me know if you have any questions.

Thank you for your continued cooperation.

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Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Do I need to upload a signed copy of the OP-CR01 into STEERS, or is submittal of the update OP-UA1 through STEERS considered certification?

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Thanks,

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903-658-3712

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Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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Please update the newly revised OP-UA1 to include emission unit TP-ADH with its associated index number and unit attributes.

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Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
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Sent: Monday, June 2, 2025 2:20 PM

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Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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Sincerely,
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Please advise how to proceed/modify.

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Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

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Sincerely,

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Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov


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Form OP-CRO1 - Instructions
Certification by Responsible Official
Texas Commission on Environmental Quality

General:

Title 30 Texas Administrative Code § 122.132(e) [30 TAC § 122.132(e)] (relating to "Application and Required Information for Initial Permit Issuance, Reopening, Renewal, or General Operating Permits") and 30 TAC § 122.165 (relating to "Certification by a Responsible Official") require that a Responsible Official (RO), or appropriate designee, shall certify all documents submitted to the Texas Commission on Environmental Quality (TCEQ) in support of a federal operating permit (FOP), or that are required by 30 TAC Chapter 122 or by an operating permit condition(s). This Form OP-CRO1 (Certification by Responsible Official) or submittal through Title V STEERS satisfies these certification requirements in a manner consistent with 30 TAC § 122.165.

(Certification by the authorized Designated Representative (DR), or Alternate Designated Representative (ADR), apply to the Acid Rain or CSAPR Program sources only and is executed on OP-CRO1, page 2 [Certification by Designated Representative]. The DR or ADR shall certify application information for sites with one or more units subject to the Acid Rain or CSAPR Programs and shall certify application information and reports as an RO. This Form OP-CRO1, page 2, [Certification by Designated Representative] or submittal through Title V STEERS satisfies these certification requirements in a manner consistent with 30 TAC § 122.165.)

All initial issuance, revision, and renewal FOP applications, as well as all post-issuance submittals requiring certification must be accompanied by Form OP-CRO1. However, while a site operating permit (SOP) or temporary operating permit (TOP) is undergoing technical review, application updates (e.g., administrative changes, responses to a TCEQ permit application deficiency notice, or request for information) do not require a Form OP-CRO1 to be included with each submittal. This certification will be requested at the time of the Working Draft Permit review, and any required certifications must be included with the applicant's response to the review of the Working Draft Permit. (Refer to the SOP Technical Review Fact Sheet found on the TCEQ website at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html for additional details.)

Likewise, updates to general operating permit (GOP) applications undergoing technical review do not require individual certification with each submittal and need only be certified prior to being granted an authorization to operate under the GOP by TCEQ.

All materials related to public notice certification must also be certified; including the original tear sheet(s), publisher's affidavit(s), and the "Public Notice Verification Form/Air Permits." These submittals' dates should be included on the certification form submitted immediately following the close of the public comment period. (Specific details regarding these submittals and the certification procedure are included in the Public Notice Authorization Package sent to applicants with draft FOPs.)

The dates of each application update submittal being certified may be entered on Form OP-CRO1. (Up to eight submittal dates may be entered on each form.) Alternatively, a single Form OP-CRO1 may be used to certify a range of dates (time period). Note that the time period option may not be used if "Submittal Type" in Section III is "Other."

If the RO authority is being delegated to a Duly Authorized Representative (DAR), a completed and signed Form OP-DEL entitled "Delegation of Responsible Official" must also be submitted for the DAR certification to be valid. Form OP-DEL need not be included in subsequent submittals unless there is a new appointment or an administrative information change regarding the DAR.

For all submittals through Title V STEERS, the Responsible Official (RO) or Duly Authorized Representative (DAR) will submit and certify the submittal without submitting a separate OP-CRO1 certification form. STEERS is the certification mechanism. Application updates can be submitted and certified through STEERS by the RO/DAR, or updates can be emailed to the assigned permit reviewer by the technical contact/consultant which will require a follow up certification with an OP-CRO1 form through STEERS or via a mailed original hard copy.

If an applicant submits updates through email, an electronic copy of Form OP-CRO1 must accompany the submittal followed by the hard copy original being mailed to the permit reviewer. If an applicant submits updates through the mail, the hard copy original must accompany the submittal being mailed to the permit reviewer. The applicant can choose to certify all updates at the end of the technical review period by mailing in the original hard copy Form OP-CRO1 or submitting the form through STEERS (with the appropriate time period selected). Submitting the form through STEERS means it must be filled out and then uploaded to STEERS. This is the only way for Title V to certify a time period through STEERS.

For an electronic copy followed by the hard copy original, this form must bear the signature of the RO, DAR, DR, or ADR and a signature date for the certification to be valid. The Signature Date, which will be used to validate signature authority of the RO, DAR, DR, or ADR, must be on or after the effective date of the RO, DAR, DR, or ADR certifying to the change. Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted. Photocopies and electronic submittals can be submitted, however, must be followed up with the original signed certification form.

This certification does not extend to information which is designated by TCEQ as "information for reference only." For additional information, please refer to TCEQ guidance entitled "Responsible Official and Certifications" found on the TCEQ website at: www.tceq.texas.gov/permitting/air/titlev/ro_and_certs.html.

Information on where to submit this form can be found on the TCEQ website at: www.tceq.texas.gov/permitting/air/titlev/submittal.html.

Important: At any time after the initial permit application submittal when a new RO, DR, or ADR is appointed, or there is a change to the administrative information regarding the RO, DR, or ADR (e.g., address, phone number, title), the applicant must submit a completed Form OP-CRO2 "Change of Responsible Official Information," as an administrative update through STEERS for notification purposes. At any time after the initial permit application submittal that a new DAR is appointed, or there is a change to the administrative information regarding the DAR, the applicant must submit a completed Form OP-DEL through STEERS for notification purposes.

Specific:

I. Identifying Information

- **RN:** Enter the Regulated Entity Number (RN) for the site if issued. This number is assigned by TCEQ as part of the central registry process. If an RN has not yet been assigned, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; RNXXXXXXXXX)
- **CN:** Enter the Customer Reference Number (CN) for the site if issued. This number is assigned by TCEQ as part of the central registry process. If a CN has not yet been assigned, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; CNXXXXXXXXX)
- **Account No.:** Enter the primary TCEQ account number (*XX-XXXX-X*) for the site if issued. (Some newer facilities will not have this number; in which case the space should be left blank.)
- **Permit No.:** Enter the operating permit number, if assigned (O*XXXX*). If this is the first submittal regarding an initial application for an SOP, a TOP, or a GOP, the permit number will be assigned upon receipt by TCEQ. In this case, enter "TBA" for "to be assigned." The permit number will appear on all correspondence from TCEQ regarding the application.

- **Project No.:** Enter the project number that identifies this specific permitting action, if assigned (*XXXXX*). If this is the first submittal regarding an initial, revision, or renewal application submittal (SOP, TOP, or GOP), the project number will be assigned upon receipt by TCEQ. In this case, enter "TBA" for "to be assigned." The project number will appear on all correspondence from TCEQ regarding the application.
- **Area Name:** Enter the area name used in the "Application Area Information" section of the most recent Form OP-1 (Site Information Summary) submitted with the application (maximum 50 characters). If there is only one permit at the site, the area name is the same as the site name.
- **Company Name:** Enter the name of the company for which the application is being submitted (maximum 50 characters). The company name on this form should be the same as the Customer Name listed in Section II of the TCEQ Core Data Form.

II. Certification Type

- Indicate the type of certification by marking the appropriate box.
  - **Responsible Official:** Select this option if certification is being made by the RO.
  - **Duly Authorized Representative:** Select this option if certification is being made by the DAR. The DAR must have been previously designated using Form OP-DEL (Delegation of Responsible Official), or a completed OP-DEL must accompany the Form OP-CRO1.

III. Submittal Type

- Indicate the type of attached submittal by entering an "X" in the box next to one of the following options:
  - **SOP/TOP Initial Permit Application**: Select this option if this certification accompanies the first submittal regarding an initial SOP or TOP application.
  - **GOP Initial Permit Application:** Select this option if this certification accompanies the first submittal regarding an initial GOP application.
  - **Permit Revision, Renewal, or Reopening:** Select this option if this certification accompanies the first submittal regarding a revision, reopening, or renewal application for an SOP, TOP, or GOP.
  - **Update to Permit Application:** Select this option if this certification addresses updates to any permit application (initial, revision, renewal) currently under review. Application updates include administrative changes, responses to deficiency notices or requests for information from the reviewer, working draft permit comments, public notice information, or other follow-up information submitted prior to issuance.
  - **Other:** Select this option if the submittal is not one of the types listed above. Identify the type of submittal in the space provided (maximum 25 characters). Examples include but are not limited to.
- Annual Compliance Certification
- Progress Report
- Deviation Report
- Monitoring Report
- Test Report

IV. Certification of Truth, Accuracy, and Completeness

- **Certifier Name**: Print or type the name of the RO or DAR (maximum 25 characters). Note: Use the name on the driver's license associated with the STEERS account.
- **Certifier Type:** Enter the type of signature authority held by the certifier, "RO" or "DAR."
- **Documentation Dates:** Enter either a Time Period or Specific Date(s) as defined below. These dates will be used to link the Form OP-CRO1 to the documentation being certified. Do not enter signature dates. *This section must be completed. The certification is not valid without documentation date(s).* Note that all submittals containing application-related information (including by fax or email) must be certified.
- **Time Period:** Enter the start and end dates of the time period that contains all submitted application documentation (*MM/DD/YYYY*) that was not previously certified. This option may only be used when:

The "Submittal Type" is 'Update to Permit Application' and there are multiple uncertified submittals; or

A submittal package has multiple dates recorded in the documentation.

Note: Do not use the Time Period option if the "Submittal Type" is "Other."

- **Specific Dates:** Enter a date or date(s) (*MM/DD/YYYY*) for each application submittal that was not previously certified. If a submittal package has multiple dates recorded in the documentation, each date may be listed, or the overall submittal date (e.g., cover letter date) may be listed. Please do not repeat documentation dates on multiple certifications. If more than six (6) date spaces are needed, use multiple forms.
- **Signature:** A signature of the RO or DAR is required. Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted.
- **Signature Date:** Enter the date this form was signed by the RO or DAR (*MM/DD/YYYY*). The certifier must have signature authority on this date for the certification to be valid.
- **Title:** Enter the job title of the RO or DAR.

Certification by Designated Representative
For Affected Sources that are subject to the following Programs:
Acid Rain, Cross-State Air Pollution Rule (CSAPR)

Specific:

I. Identifying Information

- *Please use the same instructions for Section I Form OP-CRO1, Page 1.*

II. Certification Type

- **Indicate the type of certification by marking the appropriate box.**
  - **Designated Representative: Select this option if this form is being used as certification by the DR.**
  - **Alternate Designated Representative: Select this option if this form is being used as certification by the ADR.**

III. Requirement and Submittal Type

- Indicate the Requirement by marking the box next to the applicable option(s):
  - Acid Rain Permit
  - Cross-State Air Pollution Rule (CSAPR)
- Indicate the Submittal Type of attached by marking the box next to one of the following options:
  - Initial Permit Application
  - Permit Revision or Renewal
  - Update to Permit Application
  - Other

IV. Certification

- **Certifier Name:** Print or type the name of the DR or ADR (maximum 25 characters). Note: Use the name on the driver's license associated with the STEERS account.
- **Certifier Type:** Enter the type of signature authority held by the certifier as "DR" or "ADR."
- **Documentation Dates:** Enter either a Time Period or Specific Date(s) as defined below. These dates will be used to link the Form OP-CRO1, page 2, to the documentation being certified. Do not enter signature dates. This section must be completed. The certification is not valid without documentation date(s). Note that all submittals containing application-related information (including by fax or email) must be certified.
- **Time Period**: Enter the start and end dates of the time period that contains all submitted application documentation (*MM/DD/YYYY*) that was not previously certified. This option may only be used when:
  - The "Submittal Type" is 'Update to Permit Application' and there are multiple uncertified submittals; or
  - A submittal package has multiple dates recorded in the documentation.

  Note: Do not use the Time Period option if the "Submittal Type" is "Other."

- **Specific Dates:** Enter a date or date(s) (MM/DD/YYYY) for each application submittal that was not previously certified. If a submittal package has multiple dates recorded in the documentation, each date may be listed, or the overall submittal date (e.g., cover letter date) may be listed. Please do not repeat documentation dates on multiple certifications. If more than six (6) date spaces are needed, use multiple forms.
- **Signature**: A signature of the DR or ADR is required. Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted.
- **Signature Date:** Enter the date this form was signed by the DR or ADR (*MM/DD/YYYY*). The certifier mut have signature authority on this date for the certification to be valid.
- **Title:** Enter the job title of the DR or ADR.

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: 100211721	
CN: 600125645	
Account No.: GJ-0045-G	
Permit No.: O4737	
Project No.: 37960	
Area Name: Skeeter Products, Inc.	
Company Name: Skeeter Products, Inc.	
II. Certification Type *(Please mark appropriate box)*	
☒ Responsible Official Representative	☐ Duly Authorized Representative
III. Submittal Type *(Please mark appropriate box) (Only one response can be accepted per form)*	
☐ SOP/TOP Initial Permit Application	☐ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application	☒ Update to Permit Application
☐ Other:	

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

IV. Certification of Truth

This certification does not extend to information which is designated by TCEQ as information for reference only.

I, Chad Simmons certify that I am the Responisible Official (RO)

(Certifier Name printed or typed) *(RO or DAR)*

and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:
Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From _____ to _____

(Start Date) *(End Date)*

Specific Dates: 06/17/2025 _____ _____ _____

(Date 1) *(Date 2)* *(Date 3)* *(Date 4)*

_____ _____

(Date 5) *(Date 6)*

Signature: _____ Signature Date: 6/17/2025

Title: Director of Operations

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

I. Identifying Information	
RN:	
CN:	
Account No.:	
Permit No.:	
Project No.:	
Area Name:	
Company Name:	
II. Certification Type *(Please mark appropriate box)*	
☐ Designated Representative	☐ Alternated Designated Representative
III. Requirement and Submittal Type *(Please mark the appropriate boxes for each row)*	
Requirement: ☐ Acid Rain Permit	☐ Cross-State Air Pollution Rule (CSAPR)
Submittal Type: ☐ Initial Permit Application	☐ Update to Permit Application
☐ Permit Revision or Renewal	☐ Other:

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

IV. Certification of Truth
I, _____ certify that I am the _____ *(Certifier Name printed or typed)* *(RO or DAR)* am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. The above certification is for the statements and information dated during the time period or on the specific date(s) below: *Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).*
Time Period: From _____ to _____ *(Start Date)* *(End Date)*
Specific Dates: _____ _____ _____ _____ *(Date 1)* *(Date 2)* *(Date 3)* *(Date 4)* _____ _____ *(Date 5)* *(Date 6)*
Signature: _____ Signature Date: _____
Title: _____

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Tuesday, June 17, 2025 8:40 AM
To: Samantha Mendez
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Do I need to upload a signed copy of the OP-CR01 into STEERS, or is submittal of the update OP-UA1 through STEERS considered certification?

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Wednesday, June 11, 2025 2:18 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I have received your previous email with the revised OP-UA1. Please certify the application updates for this project with an OP-CRO1 by **June 18, 2025**.

The application updates can be certified via STEERS in lieu of submitting a hard copy.

If you have any questions or concerns, please do not hesitate to contact me!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, June 6, 2025 10:10 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

See attached revised UA1

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, June 5, 2025 2:14 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

Please update the newly revised OP-UA1 to include emission unit TP-ADH with its associated index number and unit attributes.

If you have any questions, please do not hesitate to contact me!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Monday, June 2, 2025 2:20 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Please see revised UA1.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Monday, June 2, 2025 1:50 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

Please remove emission units RDUNIT01 and WAR01 from form OP-UA1. As of right now, that is the only action that needs to be taken.

Thank you so much for your patience and cooperation!

Sincerely,
Samantha Mendez
Environmental Permit Specialist

Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Monday, June 2, 2025 10:22 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

OP-UA1 SOP/GOP index was left blank for RDUNIT01 & WAR01 because these units are exempt from VVVV and WWWW (Warranty/repair and R&D). The exemption from VVVV is listed on the OP-REQ2. Since VVVV and WWWW did not apply, these units were left off the OP-REQ3. I included them on the OP-UA1, since they were included on the OP-SUM and OP-REQ2 so that there would be an associated UA form.

Please advise how to proceed/modify.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Friday, May 30, 2025 3:47 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

During my final review of the application and all supporting documentation, I noted that two units, RDUNIT01 and WAR01 have missing information on form OP-UA1. Please clarify if these two units have applicable requirements. The following line items need to be addressed by **June 6, 2025**, if there are applicable requirements for units RDUNIT01 and WAR01.

- On form OP-UA1, please add SOP index numbers for units RDUNIT01 and WAR01.
- On form OP-REQ3, please add emission units RDUNIT01 and WAR01.

Please let me know if you have any questions or concerns!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Thursday, May 29, 2025 12:03 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Ok, good deal. I was actually about to call you and make sure everything was OK.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 29, 2025 11:00 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-

motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

My sincerest apologies, I just found your email correspondence confirming the approval of the revised WDP.

Thank you so much for your continued cooperation!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Samantha Mendez
Sent: Thursday, May 29, 2025 10:59 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

I was wondering if you had the chance to review the revised WDP I sent over last week?

If you have any questions or concerns regarding the WDP, please do not hesitate to contact me!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Samantha Mendez
Sent: Wednesday, May 21, 2025 10:07 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

I hope this email finds you well.

I am reaching out this morning to share the revised WDP. If you have any further questions or concerns regarding the WDP, please let me know by **May 28, 2025**.

Thank you for your time and continued cooperation!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	SKEETER PRODUCTS
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1 SKEETER RD
City	KILGORE
State	TX
ZIP	75662
County	GREGG
Latitude (N) (##.######)	32.705555
Longitude (W) (-###.######)	-94.85
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	336612
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100211721
What is the name of the Regulated Entity (RE)?	SKEETER PRODUCTS
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1 SKEETER RD
City	KILGORE
State	TX
ZIP	75662
County	GREGG
Latitude (N) (##.######)	32.705555
Longitude (W) (-###.######)	-94.85
Facility NAICS Code	336612
What is the primary business of this entity?	BOAT MFG.: FIBERGLASS BOATS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600125645
Type of Customer	Organization
Full legal name of the applicant:	
Legal Name	Skeeter Products, Inc.
Texas SOS Filing Number	49726700
Federal Tax ID	
State Franchise Tax ID	17516790437
State Sales Tax ID	
Local Tax ID	

DUNS Number	
Number of Employees	
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	Skeeter Products
Prefix	MR
First	Chad
Middle	
Last	Simmons
Suffix	
Credentials	
Title	Director of Operations
Enter new address or copy one from list:	RE Physical Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1 SKEETER RD
Routing (such as Mail Code, Dept., or Attn:)	
City	KILGORE
State	TX
ZIP	75662
Phone (###-###-####)	9036153081
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	CHAD_SIMMONS@YAMAHA-MOTOR.COM

Technical Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	
Organization Name	Bronco Environmental
Prefix	MR
First	Hunter
Middle	
Last	Graham
Suffix	
Credentials	
Title	Environmental Consultant
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	8059 FM 2276 N
Routing (such as Mail Code, Dept., or Attn:)	
City	HENDERSON

State	TX
ZIP	75652
Phone (###-###-####)	9036583712
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	huntergraham@bronco-env.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 42 Min 20 Sec
2) Permit Longitude Coordinate:	94 Deg 51 Min 0 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4737-37960
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

[File Properties]

File Name	OP_SUM_20250516_0908_Skeeter_OP-SUM_COMPLETE.docx
Hash	E6A2E741A178FDBEC20AF7155A7D10EBFE53E86ED88AAEDA10DE2FBC5D06E6B8
MIME-Type	application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name	20250606_1009_Skeeter_FOP_UA1_COMPLETE.docx
Hash	98AEBB01E57F0905B47A39A5560D2D25D2AC922BE397D51737B509372539CD1A

MIME-Type	application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	20250617_0841_Skeeter_FOP_OP-CRO1_COMPLETE_SIGNED.pdf
Hash	429ABB0969E848D60C34237004EBEBEAA3EDCE5580F7754FED8F55955B266175
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Chad Simmons, the owner of the STEERS account ER103235.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Chad Simmons OWNER OPERATOR

Account Number:	ER103235
Signature IP Address:	173.0.34.194
Signature Date:	2025-06-17
Signature Hash:	D8E05A22D9450C9EF48EA5EA9101D6E9A9076DB2414E808EC4BAD6D953D6B0F2
Form Hash Code at time of Signature:	055B9B5677B07911B363E77CC8ED9195AD1BBCC6098F1965DDA63B61AE7D39B5

Submission

Reference Number:	The application reference number is 787081
Submitted by:	The application was submitted by ER103235/Chad Simmons
Submitted Timestamp:	The application was submitted on 2025-06-17 at 14:48:14 CDT

Submitted From:	The application was submitted from IP address 173.0.34.194
Confirmation Number:	The confirmation number is 659461
Steers Version:	The STEERS version is 6.91

Additional Information

Application Creator: This account was created by Hunter H Graham

From: Samantha Mendez
Sent: Wednesday, June 11, 2025 2:18 PM
To: Hunter Graham
Cc: Paul Mcfarland; Ulises Luna; Chad Simmons; Mark Meyer
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I have received your previous email with the revised OP-UA1. Please certify the application updates for this project with an OP-CRO1 by **June 18, 2025**.

The application updates can be certified via STEERS in lieu of submitting a hard copy.

If you have any questions or concerns, please do not hesitate to contact me!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, June 6, 2025 10:10 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

See attached revised UA1

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, June 5, 2025 2:14 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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Please update the newly revised OP-UA1 to include emission unit TP-ADH with its associated index number and unit attributes.

If you have any questions, please do not hesitate to contact me!

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To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

Please remove emission units RDUNIT01 and WAR01 from form OP-UA1. As of right now, that is the only action that needs to be taken.

Thank you so much for your patience and cooperation!

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Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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listed on the OP-REQ2. Since VVVV and WWWW did not apply, these units were left off the OP-REQ3. I included them on the OP-UA1, since they were included on the OP-SUM and OP-REQ2 so that there would be an associated UA form.

Please advise how to proceed/modify.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Friday, May 30, 2025 3:47 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

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- On form OP-UA1, please add SOP index numbers for units RDUNIT01 and WAR01.
- On form OP-REQ3, please add emission units RDUNIT01 and WAR01.

Please let me know if you have any questions or concerns!

Sincerely,
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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Thursday, May 29, 2025 12:03 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Ok, good deal. I was actually about to call you and make sure everything was OK.

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903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
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To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

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Thank you so much for your continued cooperation!

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To: Hunter Graham <huntergraham@bronco-env.com>
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Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

I hope this email finds you well.

I am reaching out this morning to share the revised WDP. If you have any further questions or concerns regarding the WDP, please let me know by **May 28, 2025**.

Thank you for your time and continued cooperation!

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To: Samantha Mendez
Cc: Paul Mcfarland; Ulises Luna; Chad Simmons; Mark Meyer
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products
Attachments: 20250606_1009_Skeeter_FOP_UA1_COMPLETE.docx

Samantha,

See attached revised UA1

PLEASE CONFIRM RECEIPT

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Texas Commission on Environmental Quality
Form OP-UA1 - Instructions
Miscellaneous and Generic Unit Attributes

General:

This form is used to provide a description and data pertaining to miscellaneous units with potentially applicable requirements associated with a particular account number and application, but are not addressed by any other OP-UA series form Miscellaneous units include, but are not limited to, emission units, processes, emission points, or facilities. For example, units that may be documented using this form include combustion units which may be subject to Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), but are not addressed by any other OP-UA series form.

This form is also used to provide a generic description and data pertaining to units, processes, emission points, or facilities with potentially applicable requirements, but with a Requirement Reference Table (RRT) not developed. The Texas Commission on Environmental Quality (TCEQ) has elected not to develop an RRT for specific potentially applicable requirements due to the amount of resources associated with the development and the limited number of sites in the state subject to the requirement. Standards and associated monitoring, recordkeeping, reporting, and testing requirements for the units, processes, emission points, or facilities will be codified by the applicant and the review engineer using the generic attributes described on this form.

This form may also be used when a combination of the two previously described situations are presented. General operating permit (GOP) applicants, however, will **only** use this form to provide information for units, processes, emission points, or facilities that are not addressed by other OP-UA series forms.

The TCEQ primary account number (XX-XXXX-X) and the application area name from Form OP-1 (Site Information Summary) must appear in the header of each page for purpose of identification for the initial submittal. The date of the initial form submittal must also be included and should be consistent throughout the application (*MM/DD/YYYY*). **Leave the permit number blank for the initial form submittal.** If this form is included as part of the permit revision process, enter the permit number assigned by the TCEQ, the area name (from Form OP-1), the date of the revision submittal, and the account number.

Unit attribute questions that do not require a response from all applicants are preceded by qualification criteria in the instructions. If the unit does not meet the qualification criteria, a response to the question is **not** required. **Anytime a response is not required based on the qualification criteria, leave the space on the form blank.**

Notwithstanding any qualification criteria in the form instructions or information provided in other TCEQ guidance, the applicant may leave an attribute question blank (or indicate "N/A" for "Not Applicable") if the attribute is not needed for the applicable requirement determinations of a regulation for a unit.

In some situations, the applicant has the option of selecting alternate requirements, limitations, and/or practices for a unit. Note that these alternate requirements, limitations, and/or practices must have the required approval from the TCEQ Executive Director and/or the U.S. Environmental Protection Agency (EPA) Administrator **before** the federal operating permit application is submitted.

Specific:

Unit ID No.:
Enter the identification number (ID No.) for any miscellaneous units with potentially applicable requirements (maximum 10 characters), but not addressed by any other OP-UA series form and/or an RRT have not been developed. The identification number should also be listed on Form OP-SUM (Individual Unit Summary).

SOP/GOP Index No.:
Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-*XXXX]*). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information **before** determining the GOP index number. For additional information relating to SOP and GOP index numbers, please refer to the TCEQ guidance document "Federal Operating Permit.

Unit Type:
Select **one** of the following options for the type of miscellaneous unit. Enter the **code** on the form.

Code	Description
EU	Emission Unit
CD	Control Device
PRO	Process
EP	Emission Point

Date Constructed/Placed in Service:
For combustion units located in a county subject to 30 TAC Chapter 117, select **one** of the following options for the date the unit was placed in service. Enter the **code** on the form.

Code	Description
92-	On or before November 15, 1992
92-93	After November 15, 1992 and on or before June 9, 1993; or the compliance date approved under 30 TAC § 117.540
93-FCD	After June 9, 1993 and before the compliance date approved under 30 TAC § 117.540
FCD+	On or after the compliance date approved under 30 TAC § 117.540

For non-combustion units located in a county subject to 30 TAC Chapter 117 and miscellaneous units **not** located in a county subject to 30 TAC Chapter 117, determine the **latest** date the unit was constructed, modified, or reconstructed. Enter the **date** on the form (MM/DD/YYYY).

★ **Complete "Functionally Identical Replacement" only if "Date Placed in Service" is "93-FCD" and the combustion unit is located in a county subject to 30 TAC Chapter 117, Subchapter B.**

Functionally Identical Replacement:
Select **one** of the following options to identify if the unit is a functionally identical replacement for a unit or group of units in service on or before November 15, 1992. Enter the **code** on the form.

Code	Description
YES	Unit is a functionally identical replacement
NO	Unit is **not** a functionally identical replacement

★ **Complete "Maximum Rated Capacity" only if the combustion unit is located in a county subject to 30 TAC Chapter 117, Subchapter B and:**

1. **"Date Placed in Service" is "92-"; <u>or</u>**
2. **"Date Placed in Service" is "93-FCD" and "Functionally Identical Replacement" is "YES."**

Maximum Rated Capacity:
Select **one** of the following maximum rated capacity (MRC) ranges as defined in 30 TAC Chapter 117. Enter the **code** on the form.

Code	Description
5-	MRC is less than or equal to 5 MMBtu/hr
5+	MRC is greater than 5 MMBtu/hr

Technical Information and Unit Description:

Include any and all pertinent data that would be necessary in determining applicability for any potentially applicable requirements. Examples of this include sizing, operating, and/or capacity parameters. If the unit contains a combustion source, describe the type of source and fuel composition (i.e., sulfur content, nitrogen content, etc.). Use multiple lines if necessary.

Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program

Date:	**03/30/2025**
Permit No.:	
Regulated Entity No.:	**RN100211721**

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
EQCLEAN	63VVVV-1	PRO	FCD+			
GCUNIT01	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT02	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT03	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT04	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT05	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT06	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT14	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GELMIX	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM05	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM06	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM07	63VVVV-1	PRO	FCD+			GRP-LAMINATE

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
LAM08	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM09	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM10	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM11	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM12	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM13	63VVVV-1	PRO	FCD+			GRP-LAMINATE
RESMIX	63VVVV-1	PRO	FCD+			GRP-MIX
TRGCUNIT01	63VVVV-1	PRO	FCD+			GRP-GELCOAT
TRVRTM01	63VVVV-1	PRO	FCD+			GRP-LAMINATE
SPGCB01	63VVVV-1	PRO	FCD+			GRP-GELCOAT
SPGCB02	63VVVV-1	PRO	FCD+			GRP-GELCOAT
SPGCBR	63VVVV-1	PRO	FCD+			GRP-GELCOAT
RTM1-5	63VVVV-1	PRO	FCD+			GRP-LAMINATE
SPLAM01-03	63VVVV-1	PRO	FCD+			GRP-LAMINATE
SPMM	63VVVV-1	PRO	FCD+			GRP-GELCOAT
SPGELMIX	63VVVV-1	PRO	FCD+			GRP-MIX
SPRESMIX	63VVVV-1	PRO	FCD+			GRP-MIX
ADH01	63VVVV-1	PRO	FCD+			GRP-ADHESIVE

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
ADH02	63VVVV-1	PRO	FCD+			GRP-ADHESIVE
ADH03	63VVVV-1	PRO	FCD+			GRP-ADHESIVE
TP-ADH	63VVVV-1	PRO	FCD+			GRP-ADHESIVE

Texas Commission on Environmental Quality
Form OP-UA1 - Instructions
Miscellaneous and Generic Unit Attributes

General:

This form is used to provide a description and data pertaining to miscellaneous units with potentially applicable requirements associated with a particular account number and application, but are not addressed by any other OP-UA series form Miscellaneous units include, but are not limited to, emission units, processes, emission points, or facilities. For example, units that may be documented using this form include combustion units which may be subject to Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), but are not addressed by any other OP-UA series form.

This form is also used to provide a generic description and data pertaining to units, processes, emission points, or facilities with potentially applicable requirements, but with a Requirement Reference Table (RRT) not developed. The Texas Commission on Environmental Quality (TCEQ) has elected not to develop an RRT for specific potentially applicable requirements due to the amount of resources associated with the development and the limited number of sites in the state subject to the requirement. Standards and associated monitoring, recordkeeping, reporting, and testing requirements for the units, processes, emission points, or facilities will be codified by the applicant and the review engineer using the generic attributes described on this form.

This form may also be used when a combination of the two previously described situations are presented. General operating permit (GOP) applicants, however, will **only** use this form to provide information for units, processes, emission points, or facilities that are not addressed by other OP-UA series forms.

The TCEQ primary account number (XX-XXXX-X) and the application area name from Form OP-1 (Site Information Summary) must appear in the header of each page for purpose of identification for the initial submittal. The date of the initial form submittal must also be included and should be consistent throughout the application (*MM/DD/YYYY*). **Leave the permit number blank for the initial form submittal.** If this form is included as part of the permit revision process, enter the permit number assigned by the TCEQ, the area name (from Form OP-1), the date of the revision submittal, and the account number.

Unit attribute questions that do not require a response from all applicants are preceded by qualification criteria in the instructions. If the unit does not meet the qualification criteria, a response to the question is **not** required. **Anytime a response is not required based on the qualification criteria, leave the space on the form blank.**

Notwithstanding any qualification criteria in the form instructions or information provided in other TCEQ guidance, the applicant may leave an attribute question blank (or indicate "N/A" for "Not Applicable") if the attribute is not needed for the applicable requirement determinations of a regulation for a unit.

In some situations, the applicant has the option of selecting alternate requirements, limitations, and/or practices for a unit. Note that these alternate requirements, limitations, and/or practices must have the required approval from the TCEQ Executive Director and/or the U.S. Environmental Protection Agency (EPA) Administrator **before** the federal operating permit application is submitted.

Specific:

Unit ID No.:
Enter the identification number (ID No.) for any miscellaneous units with potentially applicable requirements (maximum 10 characters), but not addressed by any other OP-UA series form and/or an RRT have not been developed. The identification number should also be listed on Form OP-SUM (Individual Unit Summary).

SOP/GOP Index No.:
Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-*XXXX]*). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information **before** determining the GOP index number. For additional information relating to SOP and GOP index numbers, please refer to the TCEQ guidance document "Federal Operating Permit.

Unit Type:
Select **one** of the following options for the type of miscellaneous unit. Enter the **code** on the form.

Code	Description
EU	Emission Unit
CD	Control Device
PRO	Process
EP	Emission Point

Date Constructed/Placed in Service:
For combustion units located in a county subject to 30 TAC Chapter 117, select **one** of the following options for the date the unit was placed in service. Enter the **code** on the form.

Code	Description
92-	On or before November 15, 1992
92-93	After November 15, 1992 and on or before June 9, 1993; or the compliance date approved under 30 TAC § 117.540
93-FCD	After June 9, 1993 and before the compliance date approved under 30 TAC § 117.540
FCD+	On or after the compliance date approved under 30 TAC § 117.540

For non-combustion units located in a county subject to 30 TAC Chapter 117 and miscellaneous units **not** located in a county subject to 30 TAC Chapter 117, determine the **latest** date the unit was constructed, modified, or reconstructed. Enter the **date** on the form (MM/DD/YYYY).

★ **Complete "Functionally Identical Replacement" only if "Date Placed in Service" is "93-FCD" and the combustion unit is located in a county subject to 30 TAC Chapter 117, Subchapter B.**

Functionally Identical Replacement:
Select **one** of the following options to identify if the unit is a functionally identical replacement for a unit or group of units in service on or before November 15, 1992. Enter the **code** on the form.

Code	Description
YES	Unit is a functionally identical replacement
NO	Unit is **not** a functionally identical replacement

★ **Complete "Maximum Rated Capacity" only if the combustion unit is located in a county subject to 30 TAC Chapter 117, Subchapter B and:**

1. **"Date Placed in Service" is "92-"; <u>or</u>**
2. **"Date Placed in Service" is "93-FCD" and "Functionally Identical Replacement" is "YES."**

Maximum Rated Capacity:
Select **one** of the following maximum rated capacity (MRC) ranges as defined in 30 TAC Chapter 117. Enter the **code** on the form.

Code	Description
5-	MRC is less than or equal to 5 MMBtu/hr
5+	MRC is greater than 5 MMBtu/hr

Technical Information and Unit Description:

Include any and all pertinent data that would be necessary in determining applicability for any potentially applicable requirements. Examples of this include sizing, operating, and/or capacity parameters. If the unit contains a combustion source, describe the type of source and fuel composition (i.e., sulfur content, nitrogen content, etc.). Use multiple lines if necessary.

Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program

Date:	**03/30/2025**
Permit No.:	
Regulated Entity No.:	**RN100211721**

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
EQCLEAN	63VVVV-1	PRO	FCD+			
GCUNIT01	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT02	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT03	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT04	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT05	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT06	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT14	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GELMIX	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM05	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM06	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM07	63VVVV-1	PRO	FCD+			GRP-LAMINATE

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
LAM08	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM09	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM10	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM11	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM12	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM13	63VVVV-1	PRO	FCD+			GRP-LAMINATE
RESMIX	63VVVV-1	PRO	FCD+			GRP-MIX
TRGCUNIT01	63VVVV-1	PRO	FCD+			GRP-GELCOAT
TRVRTM01	63VVVV-1	PRO	FCD+			GRP-LAMINATE
SPGCB01	63VVVV-1	PRO	FCD+			GRP-GELCOAT
SPGCB02	63VVVV-1	PRO	FCD+			GRP-GELCOAT
SPGCBR	63VVVV-1	PRO	FCD+			GRP-GELCOAT
RTM1-5	63VVVV-1	PRO	FCD+			GRP-LAMINATE
SPLAM01-03	63VVVV-1	PRO	FCD+			GRP-LAMINATE
SPMM	63VVVV-1	PRO	FCD+			GRP-GELCOAT
SPGELMIX	63VVVV-1	PRO	FCD+			GRP-MIX
SPRESMIX	63VVVV-1	PRO	FCD+			GRP-MIX
ADH01	63VVVV-1	PRO	FCD+			GRP-ADHESIVE

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
ADH02	63VVVV-1	PRO	FCD+			GRP-ADHESIVE
ADH03	63VVVV-1	PRO	FCD+			GRP-ADHESIVE
TP-ADH	63VVVV-1	PRO	FCD+			GRP-ADHESIVE

From: Samantha Mendez
Sent: Thursday, June 5, 2025 2:14 PM
To: Hunter Graham
Cc: Paul Mcfarland; Ulises Luna; Chad Simmons; Mark Meyer
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

Please update the newly revised OP-UA1 to include emission unit TP-ADH with its associated index number and unit attributes.

If you have any questions, please do not hesitate to contact me!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov


How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Monday, June 2, 2025 2:20 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Please see revised UA1.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC

903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Monday, June 2, 2025 1:50 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

Please remove emission units RDUNIT01 and WAR01 from form OP-UA1. As of right now, that is the only action that needs to be taken.

Thank you so much for your patience and cooperation!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Monday, June 2, 2025 10:22 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

OP-UA1 SOP/GOP index was left blank for RDUNIT01 & WAR01 because these units are exempt from VVVV and WWWW (Warranty/repair and R&D). The exemption from VVVV is listed on the OP-REQ2. Since VVVV and WWWW did not apply, these units were left off the OP-REQ3. I included them on the OP-UA1, since they were included on the OP-SUM and OP-REQ2 so that there would be an associated UA form.

Please advise how to proceed/modify.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Friday, May 30, 2025 3:47 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

During my final review of the application and all supporting documentation, I noted that two units, RDUNIT01 and WAR01 have missing information on form OP-UA1. Please clarify if these two units have applicable requirements. The following line items need to be addressed by **June 6, 2025**, if there are applicable requirements for units RDUNIT01 and WAR01.

- On form OP-UA1, please add SOP index numbers for units RDUNIT01 and WAR01.
- On form OP-REQ3, please add emission units RDUNIT01 and WAR01.

Please let me know if you have any questions or concerns!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov


How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Thursday, May 29, 2025 12:03 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>

Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Ok, good deal. I was actually about to call you and make sure everything was OK.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 29, 2025 11:00 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

My sincerest apologies, I just found your email correspondence confirming the approval of the revised WDP.

Thank you so much for your continued cooperation!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Samantha Mendez
Sent: Thursday, May 29, 2025 10:59 AM
To: Hunter Graham <huntergraham@bronco-env.com>

Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

I was wondering if you had the chance to review the revised WDP I sent over last week?

If you have any questions or concerns regarding the WDP, please do not hesitate to contact me!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Samantha Mendez
Sent: Wednesday, May 21, 2025 10:07 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

I hope this email finds you well.

I am reaching out this morning to share the revised WDP. If you have any further questions or concerns regarding the WDP, please let me know by **May 28, 2025**.

Thank you for your time and continued cooperation!

Sincerely,

Samantha Mendez
Environmental Permit Specialist

Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Monday, June 2, 2025 2:20 PM
To: Samantha Mendez
Cc: Paul Mcfarland; Ulises Luna; Chad Simmons; Mark Meyer
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products
Attachments: 20250602_1419_Skeeter_FOP_UA1_COMPLETE.docx

Follow Up Flag: Follow up
Flag Status: Completed

Samantha,

Please see revised UA1.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Monday, June 2, 2025 1:50 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

Please remove emission units RDUNIT01 and WAR01 from form OP-UA1. As of right now, that is the only action that needs to be taken.

Thank you so much for your patience and cooperation!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Monday, June 2, 2025 10:22 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

OP-UA1 SOP/GOP index was left blank for RDUNIT01 & WAR01 because these units are exempt from VVVV and WWWW (Warranty/repair and R&D). The exemption from VVVV is listed on the OP-REQ2. Since VVVV and WWWW did not apply, these units were left off the OP-REQ3. I included them on the OP-UA1, since they were included on the OP-SUM and OP-REQ2 so that there would be an associated UA form.

Please advise how to proceed/modify.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Friday, May 30, 2025 3:47 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

During my final review of the application and all supporting documentation, I noted that two units, RDUNIT01 and WAR01 have missing information on form OP-UA1. Please clarify if these two units have applicable requirements. The following line items need to be

addressed by **June 6, 2025**, if there are applicable requirements for units RDUNIT01 and WAR01.

- On form OP-UA1, please add SOP index numbers for units RDUNIT01 and WAR01.
- On form OP-REQ3, please add emission units RDUNIT01 and WAR01.

Please let me know if you have any questions or concerns!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Thursday, May 29, 2025 12:03 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Ok, good deal. I was actually about to call you and make sure everything was OK.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 29, 2025 11:00 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

My sincerest apologies, I just found your email correspondence confirming the approval of the revised WDP.

Thank you so much for your continued cooperation!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Samantha Mendez
Sent: Thursday, May 29, 2025 10:59 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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Texas Commission on Environmental Quality
Form OP-UA1 - Instructions
Miscellaneous and Generic Unit Attributes

General:

This form is used to provide a description and data pertaining to miscellaneous units with potentially applicable requirements associated with a particular account number and application, but are not addressed by any other OP-UA series form Miscellaneous units include, but are not limited to, emission units, processes, emission points, or facilities. For example, units that may be documented using this form include combustion units which may be subject to Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), but are not addressed by any other OP-UA series form.

This form is also used to provide a generic description and data pertaining to units, processes, emission points, or facilities with potentially applicable requirements, but with a Requirement Reference Table (RRT) not developed. The Texas Commission on Environmental Quality (TCEQ) has elected not to develop an RRT for specific potentially applicable requirements due to the amount of resources associated with the development and the limited number of sites in the state subject to the requirement. Standards and associated monitoring, recordkeeping, reporting, and testing requirements for the units, processes, emission points, or facilities will be codified by the applicant and the review engineer using the generic attributes described on this form.

This form may also be used when a combination of the two previously described situations are presented. General operating permit (GOP) applicants, however, will **only** use this form to provide information for units, processes, emission points, or facilities that are not addressed by other OP-UA series forms.

The TCEQ primary account number (XX-XXXX-X) and the application area name from Form OP-1 (Site Information Summary) must appear in the header of each page for purpose of identification for the initial submittal. The date of the initial form submittal must also be included and should be consistent throughout the application (*MM/DD/YYYY*). **Leave the permit number blank for the initial form submittal.** If this form is included as part of the permit revision process, enter the permit number assigned by the TCEQ, the area name (from Form OP-1), the date of the revision submittal, and the account number.

Unit attribute questions that do not require a response from all applicants are preceded by qualification criteria in the instructions. If the unit does not meet the qualification criteria, a response to the question is **not** required. **Anytime a response is not required based on the qualification criteria, leave the space on the form blank.**

Notwithstanding any qualification criteria in the form instructions or information provided in other TCEQ guidance, the applicant may leave an attribute question blank (or indicate "N/A" for "Not Applicable") if the attribute is not needed for the applicable requirement determinations of a regulation for a unit.

In some situations, the applicant has the option of selecting alternate requirements, limitations, and/or practices for a unit. Note that these alternate requirements, limitations, and/or practices must have the required approval from the TCEQ Executive Director and/or the U.S. Environmental Protection Agency (EPA) Administrator **before** the federal operating permit application is submitted.

Specific:

Unit ID No.:
Enter the identification number (ID No.) for any miscellaneous units with potentially applicable requirements (maximum 10 characters), but not addressed by any other OP-UA series form and/or an RRT have not been developed. The identification number should also be listed on Form OP-SUM (Individual Unit Summary).

SOP/GOP Index No.:
Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-*XXXX]*). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information **before** determining the GOP index number. For additional information relating to SOP and GOP index numbers, please refer to the TCEQ guidance document "Federal Operating Permit.

Unit Type:
Select **one** of the following options for the type of miscellaneous unit. Enter the **code** on the form.

Code	Description
EU	Emission Unit
CD	Control Device
PRO	Process
EP	Emission Point

Date Constructed/Placed in Service:
For combustion units located in a county subject to 30 TAC Chapter 117, select **one** of the following options for the date the unit was placed in service. Enter the **code** on the form.

Code	Description
92-	On or before November 15, 1992
92-93	After November 15, 1992 and on or before June 9, 1993; or the compliance date approved under 30 TAC § 117.540
93-FCD	After June 9, 1993 and before the compliance date approved under 30 TAC § 117.540
FCD+	On or after the compliance date approved under 30 TAC § 117.540

For non-combustion units located in a county subject to 30 TAC Chapter 117 and miscellaneous units **not** located in a county subject to 30 TAC Chapter 117, determine the **latest** date the unit was constructed, modified, or reconstructed. Enter the **date** on the form (MM/DD/YYYY).

★ **Complete "Functionally Identical Replacement" only if "Date Placed in Service" is "93-FCD" and the combustion unit is located in a county subject to 30 TAC Chapter 117, Subchapter B.**

Functionally Identical Replacement:
Select **one** of the following options to identify if the unit is a functionally identical replacement for a unit or group of units in service on or before November 15, 1992. Enter the **code** on the form.

Code	Description
YES	Unit is a functionally identical replacement
NO	Unit is **not** a functionally identical replacement

★ **Complete "Maximum Rated Capacity" only if the combustion unit is located in a county subject to 30 TAC Chapter 117, Subchapter B and:**

1. **"Date Placed in Service" is "92-"; <u>or</u>**
2. **"Date Placed in Service" is "93-FCD" and "Functionally Identical Replacement" is "YES."**

Maximum Rated Capacity:
Select **one** of the following maximum rated capacity (MRC) ranges as defined in 30 TAC Chapter 117. Enter the **code** on the form.

Code	Description
5-	MRC is less than or equal to 5 MMBtu/hr
5+	MRC is greater than 5 MMBtu/hr

Technical Information and Unit Description:

Include any and all pertinent data that would be necessary in determining applicability for any potentially applicable requirements. Examples of this include sizing, operating, and/or capacity parameters. If the unit contains a combustion source, describe the type of source and fuel composition (i.e., sulfur content, nitrogen content, etc.). Use multiple lines if necessary.

Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program

Date:	**03/30/2025**
Permit No.:	
Regulated Entity No.:	**RN100211721**

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
EQCLEAN	63VVVV-1	PRO	FCD+			
GCUNIT01	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT02	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT03	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT04	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT05	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT06	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT14	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GELMIX	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM05	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM06	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM07	63VVVV-1	PRO	FCD+			GRP-LAMINATE

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
LAM08	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM09	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM10	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM11	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM12	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM13	63VVVV-1	PRO	FCD+			GRP-LAMINATE
RESMIX	63VVVV-1	PRO	FCD+			GRP-MIX
TRGCUNIT01	63VVVV-1	PRO	FCD+			GRP-GELCOAT
TRVRTM01	63VVVV-1	PRO	FCD+			GRP-LAMINATE
SPGCB01	63VVVV-1	PRO	FCD+			GRP-GELCOAT
SPGCB02	63VVVV-1	PRO	FCD+			GRP-GELCOAT
SPGCBR	63VVVV-1	PRO	FCD+			GRP-GELCOAT
RTM1-5	63VVVV-1	PRO	FCD+			GRP-LAMINATE
SPLAM01-03	63VVVV-1	PRO	FCD+			GRP-LAMINATE
SPMM	63VVVV-1	PRO	FCD+			GRP-GELCOAT
SPGELMIX	63VVVV-1	PRO	FCD+			GRP-MIX
SPRESMIX	63VVVV-1	PRO	FCD+			GRP-MIX
ADH01	63VVVV-1	PRO	FCD+			GRP-ADHESIVE

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
ADH02	63VVVV-1	PRO	FCD+			GRP-ADHESIVE
ADH03	63VVVV-1	PRO	FCD+			GRP-ADHESIVE

From: Samantha Mendez
Sent: Monday, June 2, 2025 1:51 PM
To: Hunter Graham
Cc: Paul Mcfarland; Ulises Luna; Chad Simmons; Mark Meyer
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Good afternoon,

Please remove emission units RDUNIT01 and WAR01 from form OP-UA1. As of right now, that is the only action that needs to be taken.

Thank you so much for your patience and cooperation!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov


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Sent: Monday, June 2, 2025 10:22 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

OP-UA1 SOP/GOP index was left blank for RDUNIT01 & WAR01 because these units are exempt from VVVV and WWWW (Warranty/repair and R&D). The exemption from VVVV is listed on the OP-REQ2. Since VVVV and WWWW did not apply, these units were left off the OP-REQ3. I included them on the OP-UA1, since they were included on the OP-SUM and OP-REQ2 so that there would be an associated UA form.

Please advise how to proceed/modify.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Friday, May 30, 2025 3:47 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
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- On form OP-UA1, please add SOP index numbers for units RDUNIT01 and WAR01.
- On form OP-REQ3, please add emission units RDUNIT01 and WAR01.

Please let me know if you have any questions or concerns!

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Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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Cc: Rhyan Stone; Paul Mcfarland; Chad Simmons
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Ok, good deal. I was actually about to call you and make sure everything was OK.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 29, 2025 11:00 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

My sincerest apologies, I just found your email correspondence confirming the approval of the revised WDP.

Thank you so much for your continued cooperation!

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov


How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Samantha Mendez
Sent: Thursday, May 29, 2025 10:59 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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From: Samantha Mendez
Sent: Thursday, May 29, 2025 11:01 AM
To: Hunter Graham
Cc: Rhyan Stone; Paul Mcfarland; Chad Simmons
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, May 23, 2025 8:46 AM
To: Samantha Mendez
Cc: Rhyan Stone; Paul Mcfarland; Chad Simmons
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Samantha,

We approve of the latest WDP. Please proceed.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Wednesday, May 21, 2025 10:06 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <paul_mcfarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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To: Hunter Graham
Cc: Rhyan Stone; Paul Mcfarland; Chad Simmons
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products
Attachments: SOP - O4737 Skeeter Products Inc (Initial, 37960).docx

Follow Up Flag: Follow up
Flag Status: Completed

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FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO
Skeeter Products, Inc.

AUTHORIZING THE OPERATION OF
Skeeter Products
Skeeter Products
Boat Building

LOCATED AT
Gregg County, Texas
Latitude 32° 42′ 20″ Longitude 94° 51′ 0″
Regulated Entity Number: RN100211721

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O4737 Issuance Date: _____

_____
For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:

    A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.

    B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.

    C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.

    D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

E. Emission units subject to 40 CFR Part 63, Subpart VVVV as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, § 113.1050 which incorporates the 40 CFR Part 63 Subpart by reference.

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):

A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements

B. Title 30 TAC § 101.3 (relating to Circumvention)

C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ

D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ

E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)

F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)

G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)

H. Title 30 TAC § 101.221 (relating to Operational Requirements)

I. Title 30 TAC § 101.222 (relating to Demonstrations)

J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)

3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:

A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:

(i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)

(ii) Title 30 TAC § 111.111(a)(1)(E)

(iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)

(iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive

ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

(1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.

(2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.

(3) Records of all observations shall be maintained.

(4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(5) Compliance Certification:

(a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).

(b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity

requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

(c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.

C. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:

(i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)

(ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)

(iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

4. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

5. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the permit holder shall submit a revision application to codify the appropriate requirements in the permit.

New Source Review Authorization Requirements

6. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated May 16, 2025 in the application for project 37960), standard permits, flexible permits, special permits, permits for existing facilities

including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:

A. Are incorporated by reference into this permit as applicable requirements

B. Shall be located with this operating permit

C. Are not eligible for a permit shield

7. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.

8. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

9. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.

10. Use of Discrete Emission Credits to comply with the applicable requirements:

A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:

(i) Title 30 TAC Chapter 115

(ii) Title 30 TAC Chapter 117

(iii) If applicable, offsets for Title 30 TAC Chapter 116

(iv) Temporarily exceed state NSR permit allowables

B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:

(i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)

(ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4

(iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)

(iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122

(v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

11. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Protection of Stratospheric Ozone

12. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:

A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

Permit Location

13. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

14. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary **9**

Applicable Requirements Summary **11**

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
EQCLEAN	Miscellaneous Units	N/A	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-ADHESIVE	Miscellaneous Units	ADH01, ADH02, ADH03, TP-ADH	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-COAT	SURFACE COATING OPERATIONS	COAT1, TRAILER1, TRAILER2, TRAILER3, TRAILER4	115E-1	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
GRP-GELCOAT	Miscellaneous Units	GCUNIT01, GCUNIT02, GCUNIT03, GCUNIT04, GCUNIT05, GCUNIT06, GCUNIT14, SPGCB01, SPGCB02, SPMM, SRGCBR, TRGCUNIT01	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-LAMINATE	Miscellaneous Units	LAM05, LAM06, LAM07, LAM08, LAM09, LAM10, LAM11, LAM12, LAM13, RTMI-5, SPLAM01-03, TRVRTM01	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-LOAD	LOADING/UNLOADING OPERATIONS	LOADRTMT01, LOADRTMT02, LOADVNTR01, LOADVNTR02, LOADVNTR03	115C-1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
GRP-MIX	Miscellaneous Units	GELMIX, RESMIX,	63VVVV-1	40 CFR Part 63, Subpart	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		SPGELMIX, SPRESMIX		VVVV	

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
EQCLEAN	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5734(a) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(d) § 63.5692(b) § 63.5734(b)	For routine flushing of resin and gel coat application equipment (e.g., spray guns, flowcoaters, brushes, rollers, and squeegees), you must use a cleaning solvent that contains no more than 5 percent organic HAP by weight. For removing cured resin or gel coat from application equipment, no organic HAP content limit applies.	§ 63.5737(a) § 63.5737(c)	[G]§ 63.5737 § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
GRP-ADHESIVE	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5740(a) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(e) § 63.5692(b)	The owner/operator must use carpet and fabric adhesives that contain no more than 5 percent organic HAP by weight.	§ 63.5740(b) [G]§ 63.5758	§ 63.5740(b) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
GRP-COAT	PRO	115E-1	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(8)(A) § 115.421 § 115.421(8)(B) § 115.421(8)(C) § 115.426	VOC emissions from the coating of miscellaneous metal parts and products shall not exceed 3.0 lbs/gal (0.36 kg/L) of coating (minus water and exempt solvent) delivered for all other coating applications, including high-bake coatings.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1)	None
GRP-GELCOAT	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(a) § 63.5689(b) § 63.5692(b) § 63.5698(a)(2) § 63.5698(a)(3)	The owner/operator must limit organic HAP emissions from open molding operations to the limit specified by equation 1 of this section, based on a 12-month rolling average.	§ 63.5704(a)(1) § 63.5704(a)(2) § 63.5704(b)(1) § 63.5704(b)(2) [G]§ 63.5710 [G]§ 63.5713 [G]§ 63.5758	§ 63.5704(a)(3) § 63.5704(b)(3) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	§ 63.5704(a)(4) § 63.5704(a)(5) § 63.5704(b)(4) [G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.5698(a)(5) § 63.5701(a)(1) § 63.5701(a)(2) § 63.5701(b)				§ 63.5764(b)(4) [G]§ 63.5764(c)
GRP-LAMINATE	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(a) § 63.5689(b) § 63.5692(b) § 63.5698(a)(1) § 63.5698(a)(4) § 63.5701(a)(1) § 63.5701(a)(2) § 63.5701(b) [G]§ 63.5728	The owner/operator must limit organic HAP emissions from open molding operations to the limit specified by equation 1 of this section, based on a 12-month rolling average.	§ 63.5704(a)(1) § 63.5704(a)(2) § 63.5704(b)(1) § 63.5704(b)(2) [G]§ 63.5710 [G]§ 63.5713 [G]§ 63.5758	§ 63.5704(a)(3) § 63.5704(b)(3) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	§ 63.5704(a)(4) § 63.5704(a)(5) § 63.5704(b)(4) [G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
GRP-LOAD	EU	115C-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(b)(2) § 115.214(b)(1)(B) § 115.214(b)(1)(D) § 115.214(b)(1)(D)(i)	All land-based loading and unloading of VOC with a true vapor pressure less than 1.5 psia under actual storage conditions is exempt from the requirements of the division (relating to Loading and Unloading of VOCs), except as specified.	§ 115.214(b)(1)(A) § 115.214(b)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
GRP-MIX	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(c) § 63.5692(b) § 63.5731(a) § 63.5731(b)	The owner/operator must limit organic HAP emissions from open molding operations to the limit specified by equation 1 of this section, based on a 12-month rolling average.	§ 63.5731(c)	§ 63.5731(d) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)

Permit Shield

Permit Shield 13

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
EQCLEAN	N/A	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-COAT	COAT1, TRAILER1, TRAILER2, TRAILER3, TRAILER4	40 CFR Part 63, Subpart VVVV	These facilities do not qualify as manufacturing hulls or decks of boats, as stated in VVVV 65.5683(b).
GRP-GELCOAT	GCUNIT01, GCUNIT02, GCUNIT03, GCUNIT04, GCUNIT05, GCUNIT06, GCUNIT14, SPGCB01, SPGCB02, SPMM, SRGCBR, TRGCUNIT01	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-LAMINATE	LAM05, LAM06, LAM07, LAM08, LAM09, LAM10, LAM11, LAM12, LAM13, RTMI-5, SPLAM01-03, TRVRTM01	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-MIX	GELMIX, RESMIX, SPGELMIX, SPRESMIX	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-TANKS	RTMT01, RTMT02, VNTR01, VNTR02, VNTR03	30 TAC Chapter 115, Storage of VOCs	Storage tank stores a VOC with a TVP less than 1.0 psia.
GRP-TANKS	RTMT01, RTMT02, VNTR01, VNTR02, VNTR03	40 CFR Part 60, Subpart Kb	Storage vessel capacity is less than 75 cubic meters.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
RDUNIT01	N/A	40 CFR Part 63, Subpart VVVV	This subpart does not apply to research and development activities.
WAR01	N/A	40 CFR Part 63, Subpart VVVV	Area does not meet the definition of a boat manufacturing facility. Area is not engaged in the manufacture of products for sale or exchange for commercial profit.

New Source Review Authorization References

New Source Review Authorization References 16

New Source Review Authorization References by Emission Unit 17

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 23270	Issuance Date: 03/03/2023
Authorization No.: 134155	Issuance Date: 12/14/2016
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 3	Version No./Date: 09/23/1982
Number: 13	Version No./Date: 05/04/1994
Number: 39	Version No./Date: 09/23/1982
Number: 68	Version No./Date: 07/20/1992
Number: 83	Version No./Date: 09/23/1982
Number: 105	Version No./Date: 05/04/1994
Number: 106.102	Version No./Date: 09/04/2000
Number: 106.103	Version No./Date: 09/04/2000
Number: 106.227	Version No./Date: 11/01/2003
Number: 106.231	Version No./Date: 09/04/2000
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 09/04/2000
Number: 106.265	Version No./Date: 09/04/2000
Number: 106.266	Version No./Date: 09/04/2000
Number: 106.375	Version No./Date: 09/04/2000
Number: 106.392	Version No./Date: 09/04/2000
Number: 106.432	Version No./Date: 09/04/2000
Number: 106.433	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 11/01/2001
Number: 106.476	Version No./Date: 09/04/2000

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ADH01	CARPET ADHESIVE AREA #1	23270
ADH02	CARPET ADHESIVE AREA #2	23270
ADH03	CARPET ADHESIVE #3	23270
COAT1	HULL AND DECK COATING AREA	23270, 106.262/11/01/2003 [162748]
EQCLEAN	EQUIPMENT CLEANING OPERATIONS	23270
GCUNIT01	GELCOAT BOOTH #1	23270
GCUNIT02	GELCOAT BOOTH #2	23270
GCUNIT03	GELCOAT BOOTH #3	23270
GCUNIT04	GELCOAT BOOTH #4	23270
GCUNIT05	GELCOAT BOOTH #5	23270
GCUNIT06	GELCOAT BOOTH #6	23270
GCUNIT14	GELCOAT BOOTH #14	23270
GELMIX	GELCOAT MIXING OPERATIONS	23270
LAM05	LAMINATING AREA #5	23270
LAM06	LAMINATING AREA #6	23270
LAM07	LAMINATING AREA #7	23270
LAM08	LAMINATING AREA #8	23270
LAM09	LAMINATING AREA #9	23270
LAM10	LAMINATING AREA #10	23270
LAM11	LAMINATING AREA #11	23270
LAM12	LAMINATING AREA #12	23270

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
LAM13	LAMINATING AREA #13	23270
LOADRTMT01	SMALL PARTS RTM RESIN TANK 1	23270
LOADRTMT02	SMALL PARTS RTM RESIN TANK 2	23270
LOADVNTR01	RESIN LOADING STORAGE TANK #1	23270
LOADVNTR02	RESIN LOADING STORAGE TANK #2	23270
LOADVNTR03	SMALL PARTS OPEN MOLD RESIN TANK	23270
RDUNIT01	RESEARCH AND DEVELOPMENT AREA	23270
RESMIX	RESIN MIXING OPERATIONS	23270
RTMI-5	SMALL PARTS RTM UNITS 1-5	23270
RTMT01	SMALL PARTS RTM RESIN TANK 1	23270
RTMT02	SMALL PARTS RTM RESIN TANK 2	23270
SPGCB01	SMALL PARTS GELCOAT BOOTH 1	23270
SPGCB02	SMALL PARTS GELCOAT BOOTH 2	23270
SPGELMIX	SMALL PARTS GELCOAT MIXING OPERATIONS	23270
SPLAM01-03	SMALL PARTS LAM. UNITS 1-3	23270
SPMM	SMALL PARTS MOLD MAINTENANCE BOOTH	23270
SPRESMIX	SMALL PARTS RESIN MIXING OPERATIONS	23270
SRGCBR	SMALL PARTS GELCOAT REPAIR BOOTH	23270
TP-ADH	TRAILER PLANT ADHESIVE	106.262/11/01/2003 [147997]
TRAILER1	TRAILER SPRAY BOOTH #1	134155
TRAILER2	TRAILER SPRAY BOOTH #2	134155

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
TRAILER3	TRAILER SPRAY BOOTH #3	134155
TRAILER4	TRAILER SPRAY BOOTH #4	134155
TRGCUNIT01	TRAILER FENDER GC BOOTH	106.392/09/04/2000 [144193]
TRVRTM01	TRAILER FENDER VRTM	106.392/09/04/2000 [144193]
VNTR01	RESIN STORAGE TANK #1	23270
VNTR02	RESIN STORAGE TANK #2	23270
VNTR03	SMALL PARTS OPEN MOLD RESIN TANK	23270
WAR01	WARRANTY REPAIR AREA	23270

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Appendix A

Acronym List 21

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM ..... actual cubic feet per minute
AMOC ..... alternate means of control
ARP ..... Acid Rain Program
ASTM ..... American Society of Testing and Materials
B/PA ..... Beaumont/Port Arthur (nonattainment area)
CAM ..... Compliance Assurance Monitoring
CD ..... control device
CEMS ..... continuous emissions monitoring system
CFR ..... Code of Federal Regulations
COMS ..... continuous opacity monitoring system
CVS ..... closed vent system
D/FW ..... Dallas/Fort Worth (nonattainment area)
EP ..... emission point
EPA ..... U.S. Environmental Protection Agency
EU ..... emission unit
FCAA Amendments ..... Federal Clean Air Act Amendments
FOP ..... federal operating permit
gr/100 scf ..... grains per 100 standard cubic feet
HAP ..... hazardous air pollutant
H/G/B ..... Houston/Galveston/Brazoria (nonattainment area)
H_2S ..... hydrogen sulfide
ID No. ..... identification number
lb/hr ..... pound(s) per hour
MACT ..... Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr ..... Million British thermal units per hour
NA ..... nonattainment
N/A ..... not applicable
NADB ..... National Allowance Data Base
NESHAP ..... National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO_x ..... nitrogen oxides
NSPS ..... New Source Performance Standard (40 CFR Part 60)
NSR ..... New Source Review
ORIS ..... Office of Regulatory Information Systems
Pb ..... lead
PBR ..... Permit By Rule
PEMS ..... predictive emissions monitoring system
PM ..... particulate matter
ppmv ..... parts per million by volume
PRO ..... process unit
PSD ..... prevention of significant deterioration
psia ..... pounds per square inch absolute
SIP ..... state implementation plan
SO_2 ..... sulfur dioxide
TCEQ ..... Texas Commission on Environmental Quality
TSP ..... total suspended particulate
TVP ..... true vapor pressure
U.S.C. ..... United States Code
VOC ..... volatile organic compound

From: Hunter-Bronco <huntergraham@bronco-env.com>
Sent: Tuesday, May 20, 2025 10:34 AM
To: Samantha Mendez
Cc: Rhyan Stone; Paul Mcfarland; Chad Simmons
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Yes please replace, I believe the comment is more clearly worded to represent the applicable code.

Get Outlook for iOS

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Tuesday, May 20, 2025 10:22 AM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning,

I have received the updated WDP comments and OP-PBRSUP.

Regarding the added comment on the Permit Shield section of the WDP, would you like me to replace the current Basis of Determination for GRP-COAT?

Thank you for your time and continued cooperation!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Tuesday, May 20, 2025 5:43 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

See added comment on Permit Shield under GRP-COAT. I have removed highlights, they were for my reviewing notes and I neglected to remove. I added 106.476 to PBRSUP B & D.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Monday, May 19, 2025 4:54 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

While going through the WDP comments, I noticed that there are a few sections highlighted in the Permit Shield section on page 13. I wanted to gain some clarity on what these highlighted portions are representing. For instance, do the highlighted portions need to be removed?

Additionally, PBR 106.476 that was added to the permit through WDP comments, is not listed on the OP-PBRSUP. Please add this PBR to the OP-PBRSUP.

Please provide me with this information by **May 26, 2025**.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Samantha Mendez
Sent: Friday, May 16, 2025 4:21 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

I will continue to work on addressing the WDP comments and the updates to the OP-PBRSUP.

If you have any questions or concerns in the meantime, please do not hesitate to contact me!

Thank you,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, May 16, 2025 4:15 PM

To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

See revised PBR-SUP. I had to create a supplemental Table for Table D because it was too much for the template. I found a couple additional PBRs that were claimed and listed on NSR permits so I added those in as well.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Friday, May 16, 2025 2:07 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon Mr. Graham,

Does 2:30 pm today work for you to have a teams meeting to discuss the updates on the OP-PBRSUP? If so, could you let me know all of whom to include in this meeting.

Thanks,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Samantha Mendez
Sent: Friday, May 16, 2025 1:17 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I have received your email regarding the latest updates made to form OP-PBRSUP. I will get in touch with you soon to schedule a time this afternoon to further discuss these updates over teams.

Thank you for your time and patience.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, May 16, 2025 12:11 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

I am sending another revision of the OP-SUP per our phone conversation. I apologize, I reviewed table C for registered/unregistered PBRs, but neglected to reference the mandatory listings in the table included with the instructions. After doing so, many of those previously on Table C are now shown on Table B.

Also, all Group mentions have been removed and additional lines created for each Unit ID.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, May 16, 2025 9:52 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Please see the attached WDP word document with comments. Most are minor inconsistencies, but I would like to discuss the very first comment.

I am also attached the revised PBRSUP and OP-SUM for discussion prior to submitting via STEERS.

Please call to discuss at your earliest convenience after review.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Wednesday, May 14, 2025 5:23 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good evening,

I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. O4737 for Company Name, Site Name, Area Name. This application has been assigned Project No. 37960. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:
a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
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Please review the WDP and submit to me any comments you have regarding it by May 28, 2025. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments.

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Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

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Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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Cc: Rhyan Stone; Paul Mcfarland; Chad Simmons
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Good morning,

I have received the updated WDP comments and OP-PBRSUP.

Regarding the added comment on the Permit Shield section of the WDP, would you like me to replace the current Basis of Determination for GRP-COAT?

Thank you for your time and continued cooperation!

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Good evening,

I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. O4737 for Company Name, Site Name, Area Name. This application has been assigned Project No. 37960. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:
a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
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Attachments: 20250520_Working Draft Permit_Comments.docx; 20250520_0540_TableD.pdf; 20250520_0542_Skeeter_FOP_OP-PBRSUP_COMPLETE.pdf

Follow Up Flag: Follow up
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Sent: Wednesday, May 14, 2025 5:23 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-

motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good evening,

I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. O4737 for Company Name, Site Name, Area Name. This application has been assigned Project No. 37960. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:
a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.
If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

I have conducted a technical review of this application and I have attached an electronic copy of the Working Draft Permit (WDP) for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have regarding it by May 28, 2025. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments.

Additionally, there were deficiencies found in the OP-PBRSUP that was submitted via STEERS on 04/28/2025. Please resolve the following by **May 28, 2025**.

- On form OP-PBRSUP, there is currently no information listed on Table D.
    - Instructions for filling out this form can be accessed at this link: TCEQ Form 20875 - OP-PBRSUP - Instructions Permit By Rule Supplemental Table. On this form, all PBRs for the site must be included.
    - On Table A, you will provide all PBR authorized emission units for the application area that are registered.

    - On Table B, you will provide the claimed (not registered) PBR authorized emission units for the application area.
    - For Table C, any claimed (not registered) PBR authorizations for the application area that are not identified in Table B and are considered insignificant sources must be listed.
    - Lastly, for Table D, the registered and claimed (not registered) PBRs identified in Table A and B must be listed with their monitoring and/or recordkeeping requirements to demonstrate compliance
- Furthermore, Table A currently has a Unit ID No. listed as “Water & Soil Remediation”.
    - What specific unit IDs is this referencing?
- Similarly, Table A currently has a Unit ID No. listed as “TP-ADH”.
    - What specific units is this referencing? Is this referencing all the units in GRP-ADHESIVE? Or is TP-ADH a separate unit?

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified submittals, including application updates supporting the WDP comments is required to be submitted with the WDP response. After final review of the WDP, additional changes, supported by application updates, may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that were not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Wednesday, May 14, 2025 10:08 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Any progress with the WDP? Just checking in to make sure I didn't miss it in my email.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 8, 2025 3:59 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I hope this email finds you well.

I wanted to reach out to update you on the progress of the FOP initial issuance. We are currently finalizing the Working Draft Permit, and you can expect to hear from us soon with the WDP and additional comments pertaining to the application. There have been some deficiencies found on the OP-PBRSUP form that was submitted via STEERS. More information regarding what updates need to be made to this form will be provided via email alongside the WDP.

Thank you for your continued cooperation! If you have any questions or concerns in the meantime, please do not hesitate to contact me.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov


How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO
Skeeter Products, Inc.

AUTHORIZING THE OPERATION OF
Skeeter Products
Skeeter Products
Boat Building

LOCATED AT
Gregg County, Texas
Latitude 32° 42′ 20″ Longitude 94° 51′ 0″
Regulated Entity Number: RN100211721

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O4737 Issuance Date: _____

_____
For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:

   A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.

   B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.

   C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.

   D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):

Commented [HG1]: Previous permit listed "
E. Emission units subject to 40 CFR Part 63, Subpart VVVV, as identified in the attached Applicable Requirements Summary table, are subject to 30 TAC Chapter 113, Subchapter C, §113.1050, which incorporates the 40 CFR Part 63 Subpart by reference. "

We believe this section should be included, or explanation for omittance in current WDP

A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements

B. Title 30 TAC § 101.3 (relating to Circumvention)

C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ

D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ

E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)

F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)

G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)

H. Title 30 TAC § 101.221 (relating to Operational Requirements)

I. Title 30 TAC § 101.222 (relating to Demonstrations)

J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)

3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:

A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:

(i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)

(ii) Title 30 TAC § 111.111(a)(1)(E)

(iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)

(iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

(1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.

(2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.

(3) Records of all observations shall be maintained.

(4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(5) Compliance Certification:

(a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).

(b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as

required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

(c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.

C. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:

(i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)

(ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)

(iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

4. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

5. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the permit holder shall submit a revision application to codify the appropriate requirements in the permit.

New Source Review Authorization Requirements

6. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated April 28, 2025 in the application for project 37960), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:

A. Are incorporated by reference into this permit as applicable requirements

B. Shall be located with this operating permit

C. Are not eligible for a permit shield

7. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.

8. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

9. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.

10. Use of Discrete Emission Credits to comply with the applicable requirements:

A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:

(i) Title 30 TAC Chapter 115

(ii) Title 30 TAC Chapter 117

(iii) If applicable, offsets for Title 30 TAC Chapter 116

(iv) Temporarily exceed state NSR permit allowables

B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:

(i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)

(ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4

(iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)

(iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122

(v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

11. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Protection of Stratospheric Ozone

12. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:

A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

Permit Location

13. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

14. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary **9**

Applicable Requirements Summary **10**

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
EQCLEAN	Miscellaneous Units	N/A	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-ADHESIVE	Miscellaneous Units	ADH01, ADH02, ADH03	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-COAT	SURFACE COATING OPERATIONS	COAT1, TRAILER1, TRAILER2, TRAILER3, TRAILER4	115E-1	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
GRP-GELCOAT	Miscellaneous Units	GCUNIT01, GCUNIT02, GCUNIT03, GCUNIT04, GCUNIT05, GCUNIT06, GCUNIT14	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-LAMINATE	Miscellaneous Units	LAM05, LAM06, LAM07, LAM08, LAM09, LAM10, LAM11, LAM12, LAM13	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-LOAD	LOADING/UNLOADING OPERATIONS	LOADRTMT01, LOADRTMT02, LOADVNTR01, LOADVNTR02, LOADVNTR03	115C-1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
GRP-MIX	Miscellaneous Units	GELMIX, RESMIX	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.

Commented [HG2]: Add TP-ADH to "Group/Inclusive Unites"

Commented [HG3]: Add SP/TP-GC Units SPGCB01, SPGCB02, SPMM, SRGCBR, TRGCUNIT01

Commented [HG4]: Add SP/TP LAM units "RTMI-5, SPLAM01-03, TRVRTM01"

Commented [HG5]: Add SP mix units SPGELMIX, SPRESMIX

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
EQCLEAN	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5734(a) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(d) § 63.5692(b) § 63.5734(b)	For routine flushing of resin and gel coat application equipment (e.g., spray guns, flowcoaters, brushes, rollers, and squeegees), you must use a cleaning solvent that contains no more than 5 percent organic HAP by weight. For removing cured resin or gel coat from application equipment, no organic HAP content limit applies.	§ 63.5737(a) § 63.5737(c)	[G]§ 63.5737 § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
GRP-ADHESIVE	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5740(a) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(e) § 63.5692(b)	The owner/operator must use carpet and fabric adhesives that contain no more than 5 percent organic HAP by weight.	§ 63.5740(b) [G]§ 63.5758	§ 63.5740(b) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
GRP-COAT	PRO	115E-1	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(8)(A) § 115.421 § 115.421(8)(B) § 115.421(8)(C) § 115.426	VOC emissions from the coating of miscellaneous metal parts and products shall not exceed 3.0 lbs/gal (0.36 kg/L) of coating (minus water and exempt solvent) delivered for all other coating applications, including high-bake coatings.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1)	None
GRP-GELCOAT	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(a) § 63.5689(b) § 63.5692(b) § 63.5698(a)(2) § 63.5698(a)(3)	The owner/operator must limit organic HAP emissions from open molding operations to the limit specified by equation 1 of this section, based on a 12-month rolling average.	§ 63.5704(a)(1) § 63.5704(a)(2) § 63.5704(b)(1) § 63.5704(b)(2) [G]§ 63.5710 [G]§ 63.5713 [G]§ 63.5758	§ 63.5704(a)(3) § 63.5704(b)(3) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	§ 63.5704(a)(4) § 63.5704(a)(5) § 63.5704(b)(4) [G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.5698(a)(5) § 63.5701(a)(1) § 63.5701(a)(2) § 63.5701(b)				§ 63.5764(b)(4) [G]§ 63.5764(c)
GRP-LAMINATE	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(a) § 63.5689(b) § 63.5692(b) § 63.5698(a)(1) § 63.5698(a)(4) § 63.5701(a)(1) § 63.5701(a)(2) § 63.5701(b) [G]§ 63.5728	The owner/operator must limit organic HAP emissions from open molding operations to the limit specified by equation 1 of this section, based on a 12-month rolling average.	§ 63.5704(a)(1) § 63.5704(a)(2) § 63.5704(b)(1) § 63.5704(b)(2) [G]§ 63.5710 [G]§ 63.5713 [G]§ 63.5758	§ 63.5704(a)(3) § 63.5704(b)(3) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	§ 63.5704(a)(4) § 63.5704(a)(5) § 63.5704(b)(4) [G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
GRP-LOAD	EU	115C-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(b)(2) § 115.214(b)(1)(B) § 115.214(b)(1)(D) § 115.214(b)(1)(D)(i)	All land-based loading and unloading of VOC with a true vapor pressure less than 1.5 psia under actual storage conditions is exempt from the requirements of the division (relating to Loading and Unloading of VOCs), except as specified.	§ 115.214(b)(1)(A) § 115.214(b)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
GRP-MIX	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(c) § 63.5692(b) § 63.5731(a) § 63.5731(b)	The owner/operator must limit organic HAP emissions from open molding operations to the limit specified by equation 1 of this section, based on a 12-month rolling average.	§ 63.5731(c)	§ 63.5731(d) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)

Permit Shield

Permit Shield 12

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
EQCLEAN	N/A	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-COAT	COAT1, TRAILER1, TRAILER2, TRAILER3, TRAILER4	40 CFR Part 63, Subpart VVVV	This subpart does not apply to fiberglass hull and deck coatings nor to materials contained in handheld aerosol cans.
GRP-GELCOAT	GCUNIT01, GCUNIT02, GCUNIT03, GCUNIT04, GCUNIT05, GCUNIT06, GCUNIT14, SPGCB01, SPGCB02, SPMM, SRGCBR, TRGCUNIT01	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-LAMINATE	LAM05, LAM06, LAM07, LAM08, LAM09, LAM10, LAM11, LAM12, LAM13, RTMI-5, SPLAM01-03, TRVRTM01	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-MIX	GELMIX, RESMIX, SPGELMIX, SPRESMIX	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-TANKS	RTMT01, RTMT02, VNTR01, VNTR02, VNTR03	30 TAC Chapter 115, Storage of VOCs	Storage tank stores a VOC with a TVP less than 1.0 psia.
GRP-TANKS	RTMT01, RTMT02, VNTR01, VNTR02, VNTR03	40 CFR Part 60, Subpart Kb	Storage vessel capacity is less than 75 cubic meters.

Commented [HG6]: These facilities do no qualify as "manufacturing hulls or decks of boats" as stated in VVVV 65.5683(b)

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
RDUNIT01	N/A	40 CFR Part 63, Subpart VVVV	This subpart does not apply to research and development activities.
WAR01	N/A	40 CFR Part 63, Subpart VVVV	Area does not meet the definition of a boat manufacturing facility. Area is not engaged in the manufacture of products for sale or exchange for commercial profit.

New Source Review Authorization References

New Source Review Authorization References 15

New Source Review Authorization References by Emission Unit 16

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 23270	Issuance Date: 03/03/2023
Authorization No.: 134155	Issuance Date: 12/14/2016
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 3	Version No./Date: 09/23/1982
Number: 13	Version No./Date: 05/04/1994
Number: 39	Version No./Date: 09/23/1982
Number: 68	Version No./Date: 07/20/1992
Number: 83	Version No./Date: 09/23/1982
Number: 105	Version No./Date: 05/04/1994
Number: 106.103	Version No./Date: 09/04/2000
Number: 106.231	Version No./Date: 09/04/2000
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.265	Version No./Date: 09/04/2000
Number: 106.266	Version No./Date: 09/04/2000
Number: 106.375	Version No./Date: 09/04/2000
Number: 106.392	Version No./Date: 09/04/2000
Number: 106.432	Version No./Date: 09/04/2000
Number: 106.433	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 11/01/2001

Commented [HG7]: 106.102 should be added with revision date 9/4/00

106.227 should be added with revision date 9/4/00

106.263 should be added with revision date 11/1/03

106.476 should be added with revision date 9/4/00

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ADH01	CARPET ADHESIVE AREA #1	23270
ADH02	CARPET ADHESIVE AREA #2	23270
ADH03	CARPET ADHESIVE #3	23270
COAT1	HULL AND DECK COATING AREA	23270
EQCLEAN	EQUIPMENT CLEANING OPERATIONS	23270
GCUNIT01	GELCOAT BOOTH #1	23270
GCUNIT02	GELCOAT BOOTH #2	23270
GCUNIT03	GELCOAT BOOTH #3	23270
GCUNIT04	GELCOAT BOOTH #4	23270
GCUNIT05	GELCOAT BOOTH #5	23270
GCUNIT06	GELCOAT BOOTH #6	23270
GCUNIT14	GELCOAT BOOTH #14	23270
GELMIX	GELCOAT MIXING OPERATIONS	23270
LAM05	LAMINATING AREA #5	23270
LAM06	LAMINATING AREA #6	23270
LAM07	LAMINATING AREA #7	23270
LAM08	LAMINATING AREA #8	23270
LAM09	LAMINATING AREA #9	23270
LAM10	LAMINATING AREA #10	23270
LAM11	LAMINATING AREA #11	23270
LAM12	LAMINATING AREA #12	23270

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
LAM13	LAMINATING AREA #13	23270
LOADRTMT01	SMALL PARTS RTM RESIN TANK 1	23270
LOADRTMT02	SMALL PARTS RTM RESIN TANK 2	23270
LOADVNTR01	RESIN LOADING STORAGE TANK #1	23270
LOADVNTR02	RESIN LOADING STORAGE TANK #2	23270
LOADVNTR03	SMALL PARTS OPEN MOLD RESIN TANK	23270
RDUNIT01	RESEARCH AND DEVELOPMENT AREA	23270
RESMIX	RESIN MIXING OPERATIONS	23270
RTMI-5	SMALL PARTS RTM UNITS 1-5	23270
RTMT01	SMALL PARTS RTM RESIN TANK 1	23270
RTMT02	SMALL PARTS RTM RESIN TANK 2	23270
SPGCB01	SMALL PARTS GELCOAT BOOTH 1	23270
SPGCB02	SMALL PARTS GELCOAT BOOTH 2	23270
SPGELMIX	SMALL PARTS GELCOAT MIXING OPERATIONS	23270
SPLAM01-03	SMALL PARTS LAM. UNITS 1-3	23270
SPMM	SMALL PARTS MOLD MAINTENANCE BOOTH	23270
SPRESMIX	SALL PARTS RESIN MIXING OPERATIONS	23270
SRGCBR	SMALL PARTS GELCOAT REPAIR BOOTH	23270
TRAILER1	TRAILR SPRAY BOOTH #1	134155
TRAILER2	TRAILER SPRAY BOOTH #2	134155
TRAILER3	TRAILER SPRAY BOOTH #3	134155

Commented [HG8]: Spelling “SMALL

Commented [HG9]: Spelling “TRAILER”

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
TRAILER4	TRAILER SPRAY BOOTH #4	134155
TRGCUNIT01	TRAILER FENDER GC BOOTH	106.392/09/04/2000 [144193]
TRVRTM01	TRAILER FENDER VRTM	106.392/09/04/2000 [144193]
VNTR01	RESIN STORAGE TANK #1	23270
VNTR02	RESIN STORAGE TANK #2	23270
VNTR03	SMALL PARTS OPEN MOLD RESIN TANK	23270
WAR01	WARRANTY REPAIR AREA	23270

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Appendix A

Acronym List 20

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM ..... actual cubic feet per minute
AMOC ..... alternate means of control
ARP ..... Acid Rain Program
ASTM ..... American Society of Testing and Materials
B/PA ..... Beaumont/Port Arthur (nonattainment area)
CAM ..... Compliance Assurance Monitoring
CD ..... control device
CEMS ..... continuous emissions monitoring system
CFR ..... Code of Federal Regulations
COMS ..... continuous opacity monitoring system
CVS ..... closed vent system
D/FW ..... Dallas/Fort Worth (nonattainment area)
EP ..... emission point
EPA ..... U.S. Environmental Protection Agency
EU ..... emission unit
FCAA Amendments ..... Federal Clean Air Act Amendments
FOP ..... federal operating permit
gr/100 scf ..... grains per 100 standard cubic feet
HAP ..... hazardous air pollutant
H/G/B ..... Houston/Galveston/Brazoria (nonattainment area)
H_2S ..... hydrogen sulfide
ID No. ..... identification number
lb/hr ..... pound(s) per hour
MACT ..... Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr ..... Million British thermal units per hour
NA ..... nonattainment
N/A ..... not applicable
NADB ..... National Allowance Data Base
NESHAP ..... National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO_x ..... nitrogen oxides
NSPS ..... New Source Performance Standard (40 CFR Part 60)
NSR ..... New Source Review
ORIS ..... Office of Regulatory Information Systems
Pb ..... lead
PBR ..... Permit By Rule
PEMS ..... predictive emissions monitoring system
PM ..... particulate matter
ppmv ..... parts per million by volume
PRO ..... process unit
PSD ..... prevention of significant deterioration
psia ..... pounds per square inch absolute
SIP ..... state implementation plan
SO_2 ..... sulfur dioxide
TCEQ ..... Texas Commission on Environmental Quality
TSP ..... total suspended particulate
TVP ..... true vapor pressure
U.S.C. ..... United States Code
VOC ..... volatile organic compound

Form OP-PBRSUP - Instructions
Permits By Rule Supplemental Table
Texas Commission on Environmental Quality

General:

The form is used to provide supplemental information for all Permits by Rule (PBRs) that authorize emission units for a site (or area) subject to the requirements of the Federal Operating Permit (FOP) Program. For emission units identified on Form OP-SUM or Form OP-SUMR, the PBR registration number identified in Section A must also be included on Form OP-SUM or Form OP-SUMR.

The Texas Commission on Environmental Quality (TCEQ) regulated entity reference number (RNXXXXXXXXX), if assigned, and the application area name from Form OP-1 (Site Information Summary) must appear on the header of each page for purposes of identification for the initial submittal. The date of the initial submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). The date on each table should be revised with any updated submittal provided during the review process. Leave the permit number blank only if the initial form submittal accompanies an initial application. If this form is included as part of the permit renewal or revision process, enter the FOP permit number assigned by the TCEQ, the area name from Form OP-1, the date of the renewal or revision submittal, and the regulated entity reference number. The form OP-PBRSUP should be submitted for any PBR authorization updates with each revision and renewal application.

The TCEQ requires that a Core Data Form be submitted on all incoming applications/registrations unless a regulated entity reference number and customer reference number have been issued by the TCEQ and no core data information has changed. If a regulated entity reference number or customer reference number has been issued, then the number must be noted on the request or applicable form. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.html

Specific:

Permits by Rule (30 TAC Chapter 106) for the Application Area

Emission units authorized under the following PBRs and any corresponding historical (pre-March 1997) SEs are required to be listed in sections A, B, and D:

PBR No.	Name or Subject	PBR No.	Name or Subject
106.124	Pilot Plants	106.373	Refrigeration Systems
106.142	Rock Crushers	106.374	Lime Slaking
106.144	Bulk Mineral Handling	106.375	Aqueous Electrolytic
106.145	Bulk Sand Handling	106.376	Decorative Chrome Plating
106.146	Soil Stabilization Plants	106.392	Thermoset Resin
106.147	Asphalt Concrete Plants	106.393	Convey/Storage Plastic/Rubber
106.150	Asphalt Silos	106.395	Plastic/Rubber Mix (No Solvent)
106.181	Used Oil Combustion Units	106.396	Plastic Rubber Mix (Solvent)
106.182	Ceramic Kilns	106.411	Steam or Dry Cleaning Equipment
106.183	Boilers, Heaters, and Other Combustion Units	106.412	Fuel Dispensing
106.221	Extrusion Presses	106.416	Uranium Recovery

PBR No.	Name or Subject	PBR No.	Name or Subject
106.223	Sawmills	106.417	Ethylene Oxide Sterilizers
106.224	Aerospace	106.418	Printing Presses
106.225	Semiconductor	106.419	Photographic Process Equipment
106.226	Coating Manufacturing	106.433	Surface Coat
106.227	Soldering, Brazing, Welding	106.434	Powder Coating Facility
106.231	Wood Products	106.435	Classic or Antique Auto Restoration Facility
106.245	Ethyl Alcohol Facilities	106.436	Auto Body Refinishing
106.261	Facility; Emission Limits	106.452	Dry Abrasive Cleaning
106.262	Facility; Emission/Distance	106.454	Degreasing
106.263	Repairs and Maintenance	106.472	Organic/Inorganic Liquid Loading and Unloading
106.264	Replacements of Facilities	106.473	Organic Liquid Loading and Unloading
106.265	Hand-Held/Manually Operated Machines	106.474	Hydrochloric Acid Storage
106.281	Feed Milling	106.475	Pressure Tank or Vent to Firebox
106.283	Grain Handling	106.476	Pressure Tank or Vent to Control
106.311	Crucible or Pot Furnace	106.477	Anhydrous NH3 Storage
106.314	Shell Core and Mold Machines	106.478	Storage Tank and Change Service
106.315	Sand or Investment Molds	106.491	Dual Chamber Incinerators
106.320	Miscellaneous Metallic Treatment	106.492	Flares
106.321	Metal Melting and Holding Furnace	106.493	Direct Flame Incinerators
106.322	Furnace to Reclaim Aluminum or Copper	106.494	Pathological Waste Incinerators
106.332	Chlorine Repackaging	106.495	Heat Cleaning Devices
106.351	Salt Water Disposal	106.496	Air Curtain Incinerators
106.352	Oil and Gas Production	106.511	Portable and Emergency Engines and Turbines

PBR No.	Name or Subject	PBR No.	Name or Subject
106.353	Temporary Oil and Gas Facilities	106.512	Stationary Engines and Turbines
106.354	Iron Sponge Gas-Treating Unit	106.513	Natural Gas-Fired Combined Heat and Power Units
106.355	Pipeline Metering, Purging, and Maintenance	106.532	Water/Wastewater Treatment
106.359	Planned Maintenance, Startup, and Shutdown (MSS) at Oil and Gas Handling and Production Facilities	106.533	Water and Soil Remediation
106.371	Cooling Water Units	106.534	Municipal Solid Waste Landfills and Transfer Stations

A. Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that require registration with the TCEQ.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the registered PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

Registration No.:
Enter the registration number provided by TCEQ upon authorization.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Registration Date:
Enter the date (MM/DD/YYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

B. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that are claimed (and not registered).

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

C. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

This section provides all PBR authorizations for the application area that are not identified in the table above and are considered insignificant sources.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

D. Monitoring Requirements for registered and claimed PBRs for the Application Area

This section provides the monitoring and/or recordkeeping requirements sufficient to demonstrate compliance for the registered and claimed PBRs identified in sections A and B.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

Monitoring Requirement:
Provide the monitoring and/or recorkeeping requirements used to demonstrate compliance with the applicable PBR conditions, general requirements of 30 TAC §106.4 or general requirements (if any) in effect at the time of the claim, and any certified registration of emission limits as applicable for the emission units. The specificity of the monitoring and/or recordkeeping requirements is required to be consistent with the Periodic Monitoring Guidance and include the following:

- Identify one or more indicators of emission control performance for the control device, or the parameter to be monitored if a control device is not utilized. Indicators may include, but are not limited to, direct or predicted emissions (including visible emissions or opacity), control device parameters, process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activities conducted by the owner or operator.
- Identify the frequency of conducting the monitoring. The monitoring frequencies should be consistent with the minimum monitoring frequency found in the applicable PM guidance document. For example, control device parameters may be monitored once per week.
- If applicable, identify the period over which discrete data points will be averaged.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/20/2025	O4737	RN100211721

Unit ID No.	Registration No.	PBR No.	Registration Date
TRVRTM01	144193	106.392	12/15/2016
TP-ADH	147997	106.262	09/14/2017
COAT1	162748	106.262	10/15/2020
TRIM-ROBO1	173433	106.262	07/27/2023
Water & Soil Remediation	24606	SE 68	03/24/1994
TRGCUNIT01	144193	106.392	12/15/2016

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/20/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date
TP-WELD	106.227	09/04/2000
AQUAWASH-Dip	106.432	03/14/1997
TP-PHOSPHATE	106.375	09/04/2000
MAINT-Filter Change	106.263	11/01/2003
BUFF/GRIND/CUT/SAND/DRILL	106.265	09/04/2000
DEGR1	106.454 (Subject to 106.432 (1) & (2), no registratior	11/01/2001
WOODSHOP1	106.231	09/04/2000
TP-BLAST	106.452(1)	09/04/2000
TP-HEAT	106.183	09/04/2000
FIREEXT / PROPANE	106.476	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/20/2025	O4737	RN100211721

PBR No.	Version No./Date
106.102	9/4/00
106.103	9/4/00
106.266	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/20/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SEE ATTACHED	SUPPLEMENTAL	TABLE	

Reset Form Print Form

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for Registered and claimed PBRs for the Application Area

Date	Permit #	Regulated Entity
5/16/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
TRVRTM01	106.392	144193	Maintain Copies of 106.4, 106.392, records of resin/acetone monthly & YTD usage
TRGCUNIT01	106.392	144193	Maintain Copies of 106.4, 106.392, records of resin/acetone monthly & YTD usage
TP-ADH	106.262	147997	Maintain Copies of 106.4, 106.262, records as required by 106.8
COAT1	106.262	162748	Maintain Copies of 106.4, 106.262, records as required by 106.8
TRIM-ROBO1	106.262	173433	Maintain Copies of 106.4, 106.262, records as required by 106.8
Water & Soil Remediation	SE 68	24606	Maintain Copies of 106.4, 106.262, records as required by 106.8
TP-WELD	106.227	9/4/2000	Maintain Copies of 106.4, 106.227, records as required by 106.8
AQUAWASH-Dip	106.432	3/14/1997	Maintain Copies of 106.4, 106.432, records as required by 106.8
TP-PHOSPHATE	106.375	9/4/2000	Maintain Copies of 106.4, 106.375, records as required by 106.8
MAINT-Filter Changes	106.263	11/1/2003	Maintain Copies of 106.4, 106.263, recordsas required by 106.263(g)(1)-(4)
BUFF/GRIND/CUT/SAND/DRILL	106.265	9/4/2000	Maintain Copies of 106.4, 106.265, records as required by 106.8
DEGR1	106.454 (Subject to 106.454(1)&(2) No Registration Required	11/1/2001	Maintain Copies of 106.4, 106.454, records as required by 106.8
WOODSHOP1	106.231	9/4/2000	Maintain Copies of 106.4, 106.231, records as required by 106.8, Records as required by 106.231(4)
TP-BLAST	106.452(1)	9/4/2000	Maintain Copies of 106.4, 106.452, records as required by 106.8
TP-HEAT	106.183	9/4/2000	Maintain Copies of 106.4, 106.183, records as required by 106.8, hours firing, fuel purchase
FIREEXT / PROPANE	106.476	9/4/2000	Maintain Copies of 106.4, 106.476, records as required by 106.8

Form OP-PBRSUP - Instructions
Permits By Rule Supplemental Table
Texas Commission on Environmental Quality

General:

The form is used to provide supplemental information for all Permits by Rule (PBRs) that authorize emission units for a site (or area) subject to the requirements of the Federal Operating Permit (FOP) Program. For emission units identified on Form OP-SUM or Form OP-SUMR, the PBR registration number identified in Section A must also be included on Form OP-SUM or Form OP-SUMR.

The Texas Commission on Environmental Quality (TCEQ) regulated entity reference number (RNXXXXXXXXX), if assigned, and the application area name from Form OP-1 (Site Information Summary) must appear on the header of each page for purposes of identification for the initial submittal. The date of the initial submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). The date on each table should be revised with any updated submittal provided during the review process. Leave the permit number blank only if the initial form submittal accompanies an initial application. If this form is included as part of the permit renewal or revision process, enter the FOP permit number assigned by the TCEQ, the area name from Form OP-1, the date of the renewal or revision submittal, and the regulated entity reference number. The form OP-PBRSUP should be submitted for any PBR authorization updates with each revision and renewal application.

The TCEQ requires that a Core Data Form be submitted on all incoming applications/registrations unless a regulated entity reference number and customer reference number have been issued by the TCEQ and no core data information has changed. If a regulated entity reference number or customer reference number has been issued, then the number must be noted on the request or applicable form. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.html

Specific:

Permits by Rule (30 TAC Chapter 106) for the Application Area

Emission units authorized under the following PBRs and any corresponding historical (pre-March 1997) SEs are required to be listed in sections A, B, and D:

PBR No.	Name or Subject	PBR No.	Name or Subject
106.124	Pilot Plants	106.373	Refrigeration Systems
106.142	Rock Crushers	106.374	Lime Slaking
106.144	Bulk Mineral Handling	106.375	Aqueous Electrolytic
106.145	Bulk Sand Handling	106.376	Decorative Chrome Plating
106.146	Soil Stabilization Plants	106.392	Thermoset Resin
106.147	Asphalt Concrete Plants	106.393	Convey/Storage Plastic/Rubber
106.150	Asphalt Silos	106.395	Plastic/Rubber Mix (No Solvent)
106.181	Used Oil Combustion Units	106.396	Plastic Rubber Mix (Solvent)
106.182	Ceramic Kilns	106.411	Steam or Dry Cleaning Equipment
106.183	Boilers, Heaters, and Other Combustion Units	106.412	Fuel Dispensing
106.221	Extrusion Presses	106.416	Uranium Recovery

PBR No.	Name or Subject	PBR No.	Name or Subject
106.223	Sawmills	106.417	Ethylene Oxide Sterilizers
106.224	Aerospace	106.418	Printing Presses
106.225	Semiconductor	106.419	Photographic Process Equipment
106.226	Coating Manufacturing	106.433	Surface Coat
106.227	Soldering, Brazing, Welding	106.434	Powder Coating Facility
106.231	Wood Products	106.435	Classic or Antique Auto Restoration Facility
106.245	Ethyl Alcohol Facilities	106.436	Auto Body Refinishing
106.261	Facility; Emission Limits	106.452	Dry Abrasive Cleaning
106.262	Facility; Emission/Distance	106.454	Degreasing
106.263	Repairs and Maintenance	106.472	Organic/Inorganic Liquid Loading and Unloading
106.264	Replacements of Facilities	106.473	Organic Liquid Loading and Unloading
106.265	Hand-Held/Manually Operated Machines	106.474	Hydrochloric Acid Storage
106.281	Feed Milling	106.475	Pressure Tank or Vent to Firebox
106.283	Grain Handling	106.476	Pressure Tank or Vent to Control
106.311	Crucible or Pot Furnace	106.477	Anhydrous NH3 Storage
106.314	Shell Core and Mold Machines	106.478	Storage Tank and Change Service
106.315	Sand or Investment Molds	106.491	Dual Chamber Incinerators
106.320	Miscellaneous Metallic Treatment	106.492	Flares
106.321	Metal Melting and Holding Furnace	106.493	Direct Flame Incinerators
106.322	Furnace to Reclaim Aluminum or Copper	106.494	Pathological Waste Incinerators
106.332	Chlorine Repackaging	106.495	Heat Cleaning Devices
106.351	Salt Water Disposal	106.496	Air Curtain Incinerators
106.352	Oil and Gas Production	106.511	Portable and Emergency Engines and Turbines

PBR No.	Name or Subject	PBR No.	Name or Subject
106.353	Temporary Oil and Gas Facilities	106.512	Stationary Engines and Turbines
106.354	Iron Sponge Gas-Treating Unit	106.513	Natural Gas-Fired Combined Heat and Power Units
106.355	Pipeline Metering, Purging, and Maintenance	106.532	Water/Wastewater Treatment
106.359	Planned Maintenance, Startup, and Shutdown (MSS) at Oil and Gas Handling and Production Facilities	106.533	Water and Soil Remediation
106.371	Cooling Water Units	106.534	Municipal Solid Waste Landfills and Transfer Stations

A. Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that require registration with the TCEQ.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the registered PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

Registration No.:
Enter the registration number provided by TCEQ upon authorization.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Registration Date:
Enter the date (MM/DD/YYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

B. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that are claimed (and not registered).

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

C. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

This section provides all PBR authorizations for the application area that are not identified in the table above and are considered insignificant sources.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

D. Monitoring Requirements for registered and claimed PBRs for the Application Area

This section provides the monitoring and/or recordkeeping requirements sufficient to demonstrate compliance for the registered and claimed PBRs identified in sections A and B.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

Monitoring Requirement:
Provide the monitoring and/or recorkeeping requirements used to demonstrate compliance with the applicable PBR conditions, general requirements of 30 TAC §106.4 or general requirements (if any) in effect at the time of the claim, and any certified registration of emission limits as applicable for the emission units. The specificity of the monitoring and/or recordkeeping requirements is required to be consistent with the Periodic Monitoring Guidance and include the following:

- Identify one or more indicators of emission control performance for the control device, or the parameter to be monitored if a control device is not utilized. Indicators may include, but are not limited to, direct or predicted emissions (including visible emissions or opacity), control device parameters, process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activities conducted by the owner or operator.
- Identify the frequency of conducting the monitoring. The monitoring frequencies should be consistent with the minimum monitoring frequency found in the applicable PM guidance document. For example, control device parameters may be monitored once per week.
- If applicable, identify the period over which discrete data points will be averaged.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/20/2025	O4737	RN100211721

Unit ID No.	Registration No.	PBR No.	Registration Date
TRVRTM01	144193	106.392	12/15/2016
TP-ADH	147997	106.262	09/14/2017
COAT1	162748	106.262	10/15/2020
TRIM-ROBO1	173433	106.262	07/27/2023
Water & Soil Remediation	24606	SE 68	03/24/1994
TRGCUNIT01	144193	106.392	12/15/2016

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/20/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date
TP-WELD	106.227	09/04/2000
AQUAWASH-Dip	106.432	03/14/1997
TP-PHOSPHATE	106.375	09/04/2000
MAINT-Filter Change	106.263	11/01/2003
BUFF/GRIND/CUT/SAND/DRILL	106.265	09/04/2000
DEGR1	106.454 (Subject to 106.432 (1) & (2), no registratior	11/01/2001
WOODSHOP1	106.231	09/04/2000
TP-BLAST	106.452(1)	09/04/2000
TP-HEAT	106.183	09/04/2000
FIREEXT / PROPANE	106.476	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/20/2025	O4737	RN100211721

PBR No.	Version No./Date
106.102	9/4/00
106.103	9/4/00
106.266	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/20/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SEE ATTACHED	SUPPLEMENTAL	TABLE	

Reset Form Print Form

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for Registered and claimed PBRs for the Application Area

Date	Permit #	Regulated Entity
5/16/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
TRVRTM01	106.392	144193	Maintain Copies of 106.4, 106.392, records of resin/acetone monthly & YTD usage
TRGCUNIT01	106.392	144193	Maintain Copies of 106.4, 106.392, records of resin/acetone monthly & YTD usage
TP-ADH	106.262	147997	Maintain Copies of 106.4, 106.262, records as required by 106.8
COAT1	106.262	162748	Maintain Copies of 106.4, 106.262, records as required by 106.8
TRIM-ROBO1	106.262	173433	Maintain Copies of 106.4, 106.262, records as required by 106.8
Water & Soil Remediation	SE 68	24606	Maintain Copies of 106.4, 106.262, records as required by 106.8
TP-WELD	106.227	9/4/2000	Maintain Copies of 106.4, 106.227, records as required by 106.8
AQUAWASH-Dip	106.432	3/14/1997	Maintain Copies of 106.4, 106.432, records as required by 106.8
TP-PHOSPHATE	106.375	9/4/2000	Maintain Copies of 106.4, 106.375, records as required by 106.8
MAINT-Filter Changes	106.263	11/1/2003	Maintain Copies of 106.4, 106.263, recordsas required by 106.263(g)(1)-(4)
BUFF/GRIND/CUT/SAND/DRILL	106.265	9/4/2000	Maintain Copies of 106.4, 106.265, records as required by 106.8
DEGR1	106.454 (Subject to 106.454(1)&(2) No Registration Required	11/1/2001	Maintain Copies of 106.4, 106.454, records as required by 106.8
WOODSHOP1	106.231	9/4/2000	Maintain Copies of 106.4, 106.231, records as required by 106.8, Records as required by 106.231(4)
TP-BLAST	106.452(1)	9/4/2000	Maintain Copies of 106.4, 106.452, records as required by 106.8
TP-HEAT	106.183	9/4/2000	Maintain Copies of 106.4, 106.183, records as required by 106.8, hours firing, fuel purchase
FIREEXT / PROPANE	106.476	9/4/2000	Maintain Copies of 106.4, 106.476, records as required by 106.8

From: Samantha Mendez
Sent: Monday, May 19, 2025 4:55 PM
To: Hunter Graham
Cc: Rhyan Stone; Paul Mcfarland; Chad Simmons
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Good afternoon,

While going through the WDP comments, I noticed that there are a few sections highlighted in the Permit Shield section on page 13. I wanted to gain some clarity on what these highlighted portions are representing. For instance, do the highlighted portions need to be removed?

Additionally, PBR 106.476 that was added to the permit through WDP comments, is not listed on the OP-PBRSUP. Please add this PBR to the OP-PBRSUP.

Please provide me with this information by **May 26, 2025**.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Samantha Mendez
Sent: Friday, May 16, 2025 4:21 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

I will continue to work on addressing the WDP comments and the updates to the OP-PBRSUP.

If you have any questions or concerns in the meantime, please do not hesitate to contact me!

Thank you,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, May 16, 2025 4:15 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

See revised PBR-SUP. I had to create a supplemental Table for Table D because it was too much for the template. I found a couple additional PBRs that were claimed and listed on NSR permits so I added those in as well.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Friday, May 16, 2025 2:07 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon Mr. Graham,

Does 2:30 pm today work for you to have a teams meeting to discuss the updates on the OP-PBRSUP? If so, could you let me know all of whom to include in this meeting.

Thanks,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Samantha Mendez
Sent: Friday, May 16, 2025 1:17 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I have received your email regarding the latest updates made to form OP-PBRSUP. I will get in touch with you soon to schedule a time this afternoon to further discuss these updates over teams.

Thank you for your time and patience.

Sincerely,

Samantha Mendez

Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, May 16, 2025 12:11 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

I am sending another revision of the OP-SUP per our phone conversation. I apologize, I reviewed table C for registered/unregistered PBRs, but neglected to reference the mandatory listings in the table included with the instructions. After doing so, many of those previously on Table C are now shown on Table B.

Also, all Group mentions have been removed and additional lines created for each Unit ID.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, May 16, 2025 9:52 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Please see the attached WDP word document with comments. Most are minor inconsistencies, but I would like to discuss the very first comment.

I am also attached the revised PBRSUP and OP-SUM for discussion prior to submitting via STEERS.

Please call to discuss at your earliest convenience after review.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Wednesday, May 14, 2025 5:23 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good evening,

I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. O4737 for Company Name, Site Name, Area Name. This application has been assigned Project No. 37960. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:
a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.
If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

I have conducted a technical review of this application and I have attached an electronic copy of the Working Draft Permit (WDP) for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have regarding it by May 28, 2025. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments.

Additionally, there were deficiencies found in the OP-PBRSUP that was submitted via STEERS on 04/28/2025. Please resolve the following by **May 28, 2025**.

- On form OP-PBRSUP, there is currently no information listed on Table D.
    - Instructions for filling out this form can be accessed at this link: TCEQ Form 20875 - OP-PBRSUP - Instructions Permit By Rule Supplemental Table. On this form, all PBRs for the site must be included.
    - On Table A, you will provide all PBR authorized emission units for the application area that are registered.
    - On Table B, you will provide the claimed (not registered) PBR authorized emission units for the application area.
    - For Table C, any claimed (not registered) PBR authorizations for the application area that are not identified in Table B and are considered insignificant sources must be listed.
    - Lastly, for Table D, the registered and claimed (not registered) PBRs identified in Table A and B must be listed with their monitoring and/or recordkeeping requirements to demonstrate compliance
- Furthermore, Table A currently has a Unit ID No. listed as “Water & Soil Remediation”.
    - What specific unit IDs is this referencing?
- Similarly, Table A currently has a Unit ID No. listed as “TP-ADH”.
    - What specific units is this referencing? Is this referencing all the units in GRP-ADHESIVE? Or is TP-ADH a separate unit?

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified submittals, including application updates supporting the WDP comments is required to be submitted with the WDP response. After final review of the WDP, additional changes,

supported by application updates, may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that were not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

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Follow Up Flag: Follow up
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Attachments: 20250516_1557_Skeeter_FOP_OP-PBRSUP_COMPLETE.pdf; 20250516_1601_Skeeter_OP-SUP_TableD.pdf

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Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for Registered and claimed PBRs for the Application Area

Date	Permit #	Regulated Entity
5/16/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
TRVRTM01	106.392	144193	Maintain Copies of 106.4, 106.392, records of resin/acetone monthly & YTD usage
TRGCUNIT01	106.392	144193	Maintain Copies of 106.4, 106.392, records of resin/acetone monthly & YTD usage
TP-ADH	106.262	147997	Maintain Copies of 106.4, 106.262, records as required by 106.8
COAT1	106.262	162748	Maintain Copies of 106.4, 106.262, records as required by 106.8
TRIM-ROBO1	106.262	173433	Maintain Copies of 106.4, 106.262, records as required by 106.8
Water & Soil Remediation	SE 68	24606	Maintain Copies of 106.4, 106.262, records as required by 106.8
TP-WELD	106.227	9/4/2000	Maintain Copies of 106.4, 106.227, records as required by 106.8
AQUAWASH-Dip	106.432	3/14/1997	Maintain Copies of 106.4, 106.432, records as required by 106.8
TP-PHOSPHATE	106.375	9/4/2000	Maintain Copies of 106.4, 106.375, records as required by 106.8
MAINT-Filter Changes	106.263	11/1/2003	Maintain Copies of 106.4, 106.263, recordsas required by 106.263(g)(1)-(4)
BUFF/GRIND/CUT/SAND/DRILL	106.265	9/4/2000	Maintain Copies of 106.4, 106.265, records as required by 106.8
DEGR1	106.454 (Subject to 106.454(1)&(2) No Registration Required	11/1/2001	Maintain Copies of 106.4, 106.454, records as required by 106.8
WOODSHOP1	106.231	9/4/2000	Maintain Copies of 106.4, 106.231, records as required by 106.8, Records as required by 106.231(4)
TP-BLAST	106.452(1)	9/4/2000	Maintain Copies of 106.4, 106.452, records as required by 106.8
TP-HEAT	106.183	9/4/2000	Maintain Copies of 106.4, 106.183, records as required by 106.8, hours firing, fuel purchase

Form OP-PBRSUP - Instructions
Permits By Rule Supplemental Table
Texas Commission on Environmental Quality

General:

The form is used to provide supplemental information for all Permits by Rule (PBRs) that authorize emission units for a site (or area) subject to the requirements of the Federal Operating Permit (FOP) Program. For emission units identified on Form OP-SUM or Form OP-SUMR, the PBR registration number identified in Section A must also be included on Form OP-SUM or Form OP-SUMR.

The Texas Commission on Environmental Quality (TCEQ) regulated entity reference number (RNXXXXXXXXX), if assigned, and the application area name from Form OP-1 (Site Information Summary) must appear on the header of each page for purposes of identification for the initial submittal. The date of the initial submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). The date on each table should be revised with any updated submittal provided during the review process. Leave the permit number blank only if the initial form submittal accompanies an initial application. If this form is included as part of the permit renewal or revision process, enter the FOP permit number assigned by the TCEQ, the area name from Form OP-1, the date of the renewal or revision submittal, and the regulated entity reference number. The form OP-PBRSUP should be submitted for any PBR authorization updates with each revision and renewal application.

The TCEQ requires that a Core Data Form be submitted on all incoming applications/registrations unless a regulated entity reference number and customer reference number have been issued by the TCEQ and no core data information has changed. If a regulated entity reference number or customer reference number has been issued, then the number must be noted on the request or applicable form. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.html

Specific:

Permits by Rule (30 TAC Chapter 106) for the Application Area

Emission units authorized under the following PBRs and any corresponding historical (pre-March 1997) SEs are required to be listed in sections A, B, and D:

PBR No.	Name or Subject	PBR No.	Name or Subject
106.124	Pilot Plants	106.373	Refrigeration Systems
106.142	Rock Crushers	106.374	Lime Slaking
106.144	Bulk Mineral Handling	106.375	Aqueous Electrolytic
106.145	Bulk Sand Handling	106.376	Decorative Chrome Plating
106.146	Soil Stabilization Plants	106.392	Thermoset Resin
106.147	Asphalt Concrete Plants	106.393	Convey/Storage Plastic/Rubber
106.150	Asphalt Silos	106.395	Plastic/Rubber Mix (No Solvent)
106.181	Used Oil Combustion Units	106.396	Plastic Rubber Mix (Solvent)
106.182	Ceramic Kilns	106.411	Steam or Dry Cleaning Equipment
106.183	Boilers, Heaters, and Other Combustion Units	106.412	Fuel Dispensing
106.221	Extrusion Presses	106.416	Uranium Recovery

PBR No.	Name or Subject	PBR No.	Name or Subject
106.223	Sawmills	106.417	Ethylene Oxide Sterilizers
106.224	Aerospace	106.418	Printing Presses
106.225	Semiconductor	106.419	Photographic Process Equipment
106.226	Coating Manufacturing	106.433	Surface Coat
106.227	Soldering, Brazing, Welding	106.434	Powder Coating Facility
106.231	Wood Products	106.435	Classic or Antique Auto Restoration Facility
106.245	Ethyl Alcohol Facilities	106.436	Auto Body Refinishing
106.261	Facility; Emission Limits	106.452	Dry Abrasive Cleaning
106.262	Facility; Emission/Distance	106.454	Degreasing
106.263	Repairs and Maintenance	106.472	Organic/Inorganic Liquid Loading and Unloading
106.264	Replacements of Facilities	106.473	Organic Liquid Loading and Unloading
106.265	Hand-Held/Manually Operated Machines	106.474	Hydrochloric Acid Storage
106.281	Feed Milling	106.475	Pressure Tank or Vent to Firebox
106.283	Grain Handling	106.476	Pressure Tank or Vent to Control
106.311	Crucible or Pot Furnace	106.477	Anhydrous NH3 Storage
106.314	Shell Core and Mold Machines	106.478	Storage Tank and Change Service
106.315	Sand or Investment Molds	106.491	Dual Chamber Incinerators
106.320	Miscellaneous Metallic Treatment	106.492	Flares
106.321	Metal Melting and Holding Furnace	106.493	Direct Flame Incinerators
106.322	Furnace to Reclaim Aluminum or Copper	106.494	Pathological Waste Incinerators
106.332	Chlorine Repackaging	106.495	Heat Cleaning Devices
106.351	Salt Water Disposal	106.496	Air Curtain Incinerators
106.352	Oil and Gas Production	106.511	Portable and Emergency Engines and Turbines

PBR No.	Name or Subject	PBR No.	Name or Subject
106.353	Temporary Oil and Gas Facilities	106.512	Stationary Engines and Turbines
106.354	Iron Sponge Gas-Treating Unit	106.513	Natural Gas-Fired Combined Heat and Power Units
106.355	Pipeline Metering, Purging, and Maintenance	106.532	Water/Wastewater Treatment
106.359	Planned Maintenance, Startup, and Shutdown (MSS) at Oil and Gas Handling and Production Facilities	106.533	Water and Soil Remediation
106.371	Cooling Water Units	106.534	Municipal Solid Waste Landfills and Transfer Stations

A. Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that require registration with the TCEQ.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the registered PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

Registration No.:
Enter the registration number provided by TCEQ upon authorization.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Registration Date:
Enter the date (MM/DD/YYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

B. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that are claimed (and not registered).

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

C. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

This section provides all PBR authorizations for the application area that are not identified in the table above and are considered insignificant sources.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

D. Monitoring Requirements for registered and claimed PBRs for the Application Area

This section provides the monitoring and/or recordkeeping requirements sufficient to demonstrate compliance for the registered and claimed PBRs identified in sections A and B.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

Monitoring Requirement:
Provide the monitoring and/or recorkeeping requirements used to demonstrate compliance with the applicable PBR conditions, general requirements of 30 TAC §106.4 or general requirements (if any) in effect at the time of the claim, and any certified registration of emission limits as applicable for the emission units. The specificity of the monitoring and/or recordkeeping requirements is required to be consistent with the Periodic Monitoring Guidance and include the following:

- Identify one or more indicators of emission control performance for the control device, or the parameter to be monitored if a control device is not utilized. Indicators may include, but are not limited to, direct or predicted emissions (including visible emissions or opacity), control device parameters, process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activities conducted by the owner or operator.
- Identify the frequency of conducting the monitoring. The monitoring frequencies should be consistent with the minimum monitoring frequency found in the applicable PM guidance document. For example, control device parameters may be monitored once per week.
- If applicable, identify the period over which discrete data points will be averaged.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/16/2025	O4737	RN100211721

Unit ID No.	Registration No.	PBR No.	Registration Date
TRVRTM01	144193	106.392	12/15/2016
TP-ADH	147997	106.262	09/14/2017
COAT1	162748	106.262	10/15/2020
TRIM-ROBO1	173433	106.262	07/27/2023
Water & Soil Remediation	24606	SE 68	03/24/1994
TRGCUNIT01	144193	106.392	12/15/2016

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/16/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date
TP-WELD	106.227	09/04/2000
AQUAWASH-Dip	106.432	03/14/1997
TP-PHOSPHATE	106.375	09/04/2000
MAINT-Filter Change	106.263	11/01/2003
BUFF/GRIND/CUT/SAND/DRILL	106.265	09/04/2000
DEGR1	106.454 (Subject to 106.432 (1) & (2), no registratior	11/01/2001
WOODSHOP1	106.231	9/4/2000
TP-BLAST	106.452(1)	09/04/2000
TP-HEAT	106.183	9/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/16/2025	O4737	RN100211721

PBR No.	Version No./Date
106.102	9/4/00
106.103	9/4/00
106.266	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/16/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
SEE ATTACHED	SUPPLEMENTAL	TABLE	

Reset Form Print Form

From: Samantha Mendez
Sent: Friday, May 16, 2025 2:07 PM
To: Hunter Graham
Cc: Rhyan Stone; Paul Mcfarland; Chad Simmons
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Good afternoon Mr. Graham,

Does 2:30 pm today work for you to have a teams meeting to discuss the updates on the OP-PBRSUP? If so, could you let me know all of whom to include in this meeting.

Thanks,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov


How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Samantha Mendez
Sent: Friday, May 16, 2025 1:17 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I have received your email regarding the latest updates made to form OP-PBRSUP. I will get in touch with you soon to schedule a time this afternoon to further discuss these updates over teams.

Thank you for your time and patience.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, May 16, 2025 12:11 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

I am sending another revision of the OP-SUP per our phone conversation. I apologize, I reviewed table C for registered/unregistered PBRs, but neglected to reference the mandatory listings in the table included with the instructions. After doing so, many of those previously on Table C are now shown on Table B.

Also, all Group mentions have been removed and additional lines created for each Unit ID.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, May 16, 2025 9:52 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>; Chad Simmons <chad_simmons@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Please see the attached WDP word document with comments. Most are minor inconsistencies, but I would like to discuss the very first comment.

I am also attached the revised PBRSUP and OP-SUM for discussion prior to submitting via STEERS.

Please call to discuss at your earliest convenience after review.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Wednesday, May 14, 2025 5:23 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good evening,

I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. O4737 for Company Name, Site Name, Area Name. This application has been assigned Project No. 37960. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:
a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.

d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.
If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

I have conducted a technical review of this application and I have attached an electronic copy of the Working Draft Permit (WDP) for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have regarding it by May 28, 2025. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments.

Additionally, there were deficiencies found in the OP-PBRSUP that was submitted via STEERS on 04/28/2025. Please resolve the following by **May 28, 2025**.

- On form OP-PBRSUP, there is currently no information listed on Table D.
    - Instructions for filling out this form can be accessed at this link: TCEQ Form 20875 - OP-PBRSUP - Instructions Permit By Rule Supplemental Table. On this form, all PBRs for the site must be included.
    - On Table A, you will provide all PBR authorized emission units for the application area that are registered.
    - On Table B, you will provide the claimed (not registered) PBR authorized emission units for the application area.
    - For Table C, any claimed (not registered) PBR authorizations for the application area that are not identified in Table B and are considered insignificant sources must be listed.
    - Lastly, for Table D, the registered and claimed (not registered) PBRs identified in Table A and B must be listed with their monitoring and/or recordkeeping requirements to demonstrate compliance
- Furthermore, Table A currently has a Unit ID No. listed as “Water & Soil Remediation”.
    - What specific unit IDs is this referencing?
- Similarly, Table A currently has a Unit ID No. listed as “TP-ADH”.
    - What specific units is this referencing? Is this referencing all the units in GRP-ADHESIVE? Or is TP-ADH a separate unit?

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified submittals, including application updates supporting the WDP comments is required to be submitted with the WDP response. After final review of the WDP, additional changes, supported by application updates, may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that were not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov


How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Wednesday, May 14, 2025 10:08 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Any progress with the WDP? Just checking in to make sure I didn't miss it in my email.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 8, 2025 3:59 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I hope this email finds you well.

I wanted to reach out to update you on the progress of the FOP initial issuance. We are currently finalizing the Working Draft Permit, and you can expect to hear from us soon with the WDP and additional comments pertaining to the application. There have been some deficiencies found on the OP-PBRSUP form that was submitted via STEERS. More information regarding what updates need to be made to this form will be provided via email alongside the WDP.

Thank you for your continued cooperation! If you have any questions or concerns in the meantime, please do not hesitate to contact me.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air

(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

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Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Wednesday, May 14, 2025 10:08 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Any progress with the WDP? Just checking in to make sure I didn't miss it in my email.

PLEASE CONFIRM RECEIPT

Thanks,

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903-658-3712

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Sent: Friday, May 16, 2025 12:11 PM
To: Samantha Mendez
Cc: Rhyan Stone; Paul Mcfarland; Chad Simmons
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products
Attachments: 20250516_1208_Skeeter_FOP_OP-PBRSUP_COMPLETE.pdf

Follow Up Flag: Follow up
Flag Status: Completed

Samantha,

I am sending another revision of the OP-SUP per our phone conversation. I apologize, I reviewed table C for registered/unregistered PBRs, but neglected to reference the mandatory listings in the table included with the instructions. After doing so, many of those previously on Table C are now shown on Table B.

Also, all Group mentions have been removed and additional lines created for each Unit ID.

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Please see the attached WDP word document with comments. Most are minor inconsistencies, but I would like to discuss the very first comment.

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In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:
a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
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I have conducted a technical review of this application and I have attached an electronic copy of the Working Draft Permit (WDP) for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have regarding it by May 28, 2025. Please submit a written response by this deadline, even if you are not making

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- On form OP-PBRSUP, there is currently no information listed on Table D.
    - Instructions for filling out this form can be accessed at this link: TCEQ Form 20875 - OP-PBRSUP - Instructions Permit By Rule Supplemental Table. On this form, all PBRs for the site must be included.
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Form OP-PBRSUP - Instructions
Permits By Rule Supplemental Table
Texas Commission on Environmental Quality

General:

The form is used to provide supplemental information for all Permits by Rule (PBRs) that authorize emission units for a site (or area) subject to the requirements of the Federal Operating Permit (FOP) Program. For emission units identified on Form OP-SUM or Form OP-SUMR, the PBR registration number identified in Section A must also be included on Form OP-SUM or Form OP-SUMR.

The Texas Commission on Environmental Quality (TCEQ) regulated entity reference number (RNXXXXXXXXX), if assigned, and the application area name from Form OP-1 (Site Information Summary) must appear on the header of each page for purposes of identification for the initial submittal. The date of the initial submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). The date on each table should be revised with any updated submittal provided during the review process. Leave the permit number blank only if the initial form submittal accompanies an initial application. If this form is included as part of the permit renewal or revision process, enter the FOP permit number assigned by the TCEQ, the area name from Form OP-1, the date of the renewal or revision submittal, and the regulated entity reference number. The form OP-PBRSUP should be submitted for any PBR authorization updates with each revision and renewal application.

The TCEQ requires that a Core Data Form be submitted on all incoming applications/registrations unless a regulated entity reference number and customer reference number have been issued by the TCEQ and no core data information has changed. If a regulated entity reference number or customer reference number has been issued, then the number must be noted on the request or applicable form. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.html

Specific:

Permits by Rule (30 TAC Chapter 106) for the Application Area

Emission units authorized under the following PBRs and any corresponding historical (pre-March 1997) SEs are required to be listed in sections A, B, and D:

PBR No.	Name or Subject	PBR No.	Name or Subject
106.124	Pilot Plants	106.373	Refrigeration Systems
106.142	Rock Crushers	106.374	Lime Slaking
106.144	Bulk Mineral Handling	106.375	Aqueous Electrolytic
106.145	Bulk Sand Handling	106.376	Decorative Chrome Plating
106.146	Soil Stabilization Plants	106.392	Thermoset Resin
106.147	Asphalt Concrete Plants	106.393	Convey/Storage Plastic/Rubber
106.150	Asphalt Silos	106.395	Plastic/Rubber Mix (No Solvent)
106.181	Used Oil Combustion Units	106.396	Plastic Rubber Mix (Solvent)
106.182	Ceramic Kilns	106.411	Steam or Dry Cleaning Equipment
106.183	Boilers, Heaters, and Other Combustion Units	106.412	Fuel Dispensing
106.221	Extrusion Presses	106.416	Uranium Recovery

PBR No.	Name or Subject	PBR No.	Name or Subject
106.223	Sawmills	106.417	Ethylene Oxide Sterilizers
106.224	Aerospace	106.418	Printing Presses
106.225	Semiconductor	106.419	Photographic Process Equipment
106.226	Coating Manufacturing	106.433	Surface Coat
106.227	Soldering, Brazing, Welding	106.434	Powder Coating Facility
106.231	Wood Products	106.435	Classic or Antique Auto Restoration Facility
106.245	Ethyl Alcohol Facilities	106.436	Auto Body Refinishing
106.261	Facility; Emission Limits	106.452	Dry Abrasive Cleaning
106.262	Facility; Emission/Distance	106.454	Degreasing
106.263	Repairs and Maintenance	106.472	Organic/Inorganic Liquid Loading and Unloading
106.264	Replacements of Facilities	106.473	Organic Liquid Loading and Unloading
106.265	Hand-Held/Manually Operated Machines	106.474	Hydrochloric Acid Storage
106.281	Feed Milling	106.475	Pressure Tank or Vent to Firebox
106.283	Grain Handling	106.476	Pressure Tank or Vent to Control
106.311	Crucible or Pot Furnace	106.477	Anhydrous NH3 Storage
106.314	Shell Core and Mold Machines	106.478	Storage Tank and Change Service
106.315	Sand or Investment Molds	106.491	Dual Chamber Incinerators
106.320	Miscellaneous Metallic Treatment	106.492	Flares
106.321	Metal Melting and Holding Furnace	106.493	Direct Flame Incinerators
106.322	Furnace to Reclaim Aluminum or Copper	106.494	Pathological Waste Incinerators
106.332	Chlorine Repackaging	106.495	Heat Cleaning Devices
106.351	Salt Water Disposal	106.496	Air Curtain Incinerators
106.352	Oil and Gas Production	106.511	Portable and Emergency Engines and Turbines

PBR No.	Name or Subject	PBR No.	Name or Subject
106.353	Temporary Oil and Gas Facilities	106.512	Stationary Engines and Turbines
106.354	Iron Sponge Gas-Treating Unit	106.513	Natural Gas-Fired Combined Heat and Power Units
106.355	Pipeline Metering, Purging, and Maintenance	106.532	Water/Wastewater Treatment
106.359	Planned Maintenance, Startup, and Shutdown (MSS) at Oil and Gas Handling and Production Facilities	106.533	Water and Soil Remediation
106.371	Cooling Water Units	106.534	Municipal Solid Waste Landfills and Transfer Stations

A. Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that require registration with the TCEQ.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the registered PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

Registration No.:
Enter the registration number provided by TCEQ upon authorization.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Registration Date:
Enter the date (MM/DD/YYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

B. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that are claimed (and not registered).

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

C. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

This section provides all PBR authorizations for the application area that are not identified in the table above and are considered insignificant sources.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

D. Monitoring Requirements for registered and claimed PBRs for the Application Area

This section provides the monitoring and/or recordkeeping requirements sufficient to demonstrate compliance for the registered and claimed PBRs identified in sections A and B.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
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Version No./Date:
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Monitoring Requirement:
Provide the monitoring and/or recorkeeping requirements used to demonstrate compliance with the applicable PBR conditions, general requirements of 30 TAC §106.4 or general requirements (if any) in effect at the time of the claim, and any certified registration of emission limits as applicable for the emission units. The specificity of the monitoring and/or recordkeeping requirements is required to be consistent with the Periodic Monitoring Guidance and include the following:

- Identify one or more indicators of emission control performance for the control device, or the parameter to be monitored if a control device is not utilized. Indicators may include, but are not limited to, direct or predicted emissions (including visible emissions or opacity), control device parameters, process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activities conducted by the owner or operator.
- Identify the frequency of conducting the monitoring. The monitoring frequencies should be consistent with the minimum monitoring frequency found in the applicable PM guidance document. For example, control device parameters may be monitored once per week.
- If applicable, identify the period over which discrete data points will be averaged.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/16/2025	O4737	RN100211721

Unit ID No.	Registration No.	PBR No.	Registration Date
TRVRTM01	144193	106.392	12/15/2016
TP-ADH	147997	106.262	09/14/2017
COAT1	162748	106.262	10/15/2020
TRIM-ROBO1	173433	106.262	07/27/2023
Water & Soil Remediation	24606	SE 68	03/24/1994
TRGCUNIT01	144193	106.392	12/15/2016

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/16/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date
Welding - Trailer Plant	106.227	09/04/2000
Surface Prep	106.432	03/14/1997
Aqueous Electrolytic	106.375	09/04/2000
Repairs/Maint.	106.263	11/01/2003
Hand-Held/Manually Operated Machines	106.265	09/04/2000
Degreasing	106.454 (Subject to 106.432 (1) & (2), no registratior	11/01/2001
Pressure Tanks	106.476	09/04/2000
Woodshop	106.231	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/16/2025	O4737	RN100211721

PBR No.	Version No./Date
106.102	9/4/00
106.103	9/4/00
106.266	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/15/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TRVRTM01	106.392	144193	Maintain copies of 106.4, 106.392, records of resin & acetone monthly & YTD usa
TP-ADH (GRP-ADHESIV	106.262	147997	Maintain copies of 106.4, 106.262, records as required in 106.8
COAT1	106.262	162748	Maintain copies of 106.4, 106.262, records as required in 106.8
TRIM-ROBO1	106.262	173433	Maintain copies of 106.4, 106.262, records as required in 106.8
Water & Soil Remediatior	SE 68	24606	Maintain copies of 106.4, 106.262, records as required in 106.8
Welding - Trailer Plant	106.227	09/04/2000	Maintain copies of 106.4, 106.227
TRGCUNIT01	106.392	144193	Maintain copies of 106.4, 106.392, records of resin & acetone monthly & YTD usa

Reset Form Print Form

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Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products
Attachments: 20250516_0949_Skeeter_FOP_OP-PBRSUP_COMPLETE.pdf; 20250516_0908_Skeeter_OP-SUM_COMPLETE.docx; 20250516_Working Draft Permit_Comments.docx

Follow Up Flag: Follow up
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Additionally, there were deficiencies found in the OP-PBRSUP that was submitted via STEERS on 04/28/2025. Please resolve the following by **May 28, 2025**.

- On form OP-PBRSUP, there is currently no information listed on Table D.
    - Instructions for filling out this form can be accessed at this link: TCEQ Form 20875 - OP-PBRSUP - Instructions Permit By Rule Supplemental Table. On this form, all PBRs for the site must be included.
    - On Table A, you will provide all PBR authorized emission units for the application area that are registered.
    - On Table B, you will provide the claimed (not registered) PBR authorized emission units for the application area.
    - For Table C, any claimed (not registered) PBR authorizations for the application area that are not identified in Table B and are considered insignificant sources must be listed.
    - Lastly, for Table D, the registered and claimed (not registered) PBRs identified in Table A and B must be listed with their monitoring and/or recordkeeping requirements to demonstrate compliance
- Furthermore, Table A currently has a Unit ID No. listed as “Water & Soil Remediation”.

    - What specific unit IDs is this referencing?
- Similarly, Table A currently has a Unit ID No. listed as “TP-ADH”.
    - What specific units is this referencing? Is this referencing all the units in GRP-ADHESIVE? Or is TP-ADH a separate unit?

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified submittals, including application updates supporting the WDP comments is required to be submitted with the WDP response. After final review of the WDP, additional changes, supported by application updates, may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that were not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air

(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Wednesday, May 14, 2025 10:08 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Any progress with the WDP? Just checking in to make sure I didn't miss it in my email.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 8, 2025 3:59 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I hope this email finds you well.

I wanted to reach out to update you on the progress of the FOP initial issuance. We are currently finalizing the Working Draft Permit, and you can expect to hear from us soon with the WDP and additional comments pertaining to the application. There have been some deficiencies found on the OP-PBRSUP form that was submitted via STEERS. More information regarding what updates need to be made to this form will be provided via email alongside the WDP.

Thank you for your continued cooperation! If you have any questions or concerns in the meantime, please do not hesitate to contact me.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO
Skeeter Products, Inc.

AUTHORIZING THE OPERATION OF
Skeeter Products
Skeeter Products
Boat Building

LOCATED AT
Gregg County, Texas
Latitude 32° 42′ 20″ Longitude 94° 51′ 0″
Regulated Entity Number: RN100211721

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O4737 Issuance Date: _____

_____
For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:

   A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.

   B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.

   C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.

   D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):

Commented [HG1]: Previous permit listed "
E. Emission units subject to 40 CFR Part 63, Subpart VVVV, as identified in the attached Applicable Requirements Summary table, are subject to 30 TAC Chapter 113, Subchapter C, §113.1050, which incorporates the 40 CFR Part 63 Subpart by reference. "

We believe this section should be included, or explanation for omittance in current WDP

A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements

B. Title 30 TAC § 101.3 (relating to Circumvention)

C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ

D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ

E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)

F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)

G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)

H. Title 30 TAC § 101.221 (relating to Operational Requirements)

I. Title 30 TAC § 101.222 (relating to Demonstrations)

J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)

3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:

A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:

(i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)

(ii) Title 30 TAC § 111.111(a)(1)(E)

(iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)

(iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

(1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.

(2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.

(3) Records of all observations shall be maintained.

(4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(5) Compliance Certification:

(a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).

(b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as

required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

(c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.

C. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:

(i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)

(ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)

(iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

4. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

5. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the permit holder shall submit a revision application to codify the appropriate requirements in the permit.

New Source Review Authorization Requirements

6. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated April 28, 2025 in the application for project 37960), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:

A. Are incorporated by reference into this permit as applicable requirements

B. Shall be located with this operating permit

C. Are not eligible for a permit shield

7. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.

8. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

9. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.

10. Use of Discrete Emission Credits to comply with the applicable requirements:

A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:

(i) Title 30 TAC Chapter 115

(ii) Title 30 TAC Chapter 117

(iii) If applicable, offsets for Title 30 TAC Chapter 116

(iv) Temporarily exceed state NSR permit allowables

B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:

(i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)

(ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4

(iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)

(iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122

(v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

11. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Protection of Stratospheric Ozone

12. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:

A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

Permit Location

13. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

14. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary **9**

Applicable Requirements Summary **10**

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
EQCLEAN	Miscellaneous Units	N/A	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-ADHESIVE	Miscellaneous Units	ADH01, ADH02, ADH03	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-COAT	SURFACE COATING OPERATIONS	COAT1, TRAILER1, TRAILER2, TRAILER3, TRAILER4	115E-1	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
GRP-GELCOAT	Miscellaneous Units	GCUNIT01, GCUNIT02, GCUNIT03, GCUNIT04, GCUNIT05, GCUNIT06, GCUNIT14	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-LAMINATE	Miscellaneous Units	LAM05, LAM06, LAM07, LAM08, LAM09, LAM10, LAM11, LAM12, LAM13	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-LOAD	LOADING/UNLOADING OPERATIONS	LOADRTMT01, LOADRTMT02, LOADVNTR01, LOADVNTR02, LOADVNTR03	115C-1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
GRP-MIX	Miscellaneous Units	GELMIX, RESMIX	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.

Commented [HG2]: Add TP-ADH to "Group/Inclusive Unites"

Commented [HG3]: Add SP/TP-GC Units SPGCB01, SPGCB02, SPMM, SRGCBR, TRGCUNIT01

Commented [HG4]: Add SP/TP LAM units "RTMI-5, SPLAM01-03, TRVRTM01"

Commented [HG5]: Add SP mix units SPGELMIX, SPRESMIX

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
EQCLEAN	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5734(a) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(d) § 63.5692(b) § 63.5734(b)	For routine flushing of resin and gel coat application equipment (e.g., spray guns, flowcoaters, brushes, rollers, and squeegees), you must use a cleaning solvent that contains no more than 5 percent organic HAP by weight. For removing cured resin or gel coat from application equipment, no organic HAP content limit applies.	§ 63.5737(a) § 63.5737(c)	[G]§ 63.5737 § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
GRP-ADHESIVE	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5740(a) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(e) § 63.5692(b)	The owner/operator must use carpet and fabric adhesives that contain no more than 5 percent organic HAP by weight.	§ 63.5740(b) [G]§ 63.5758	§ 63.5740(b) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
GRP-COAT	PRO	115E-1	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(8)(A) § 115.421 § 115.421(8)(B) § 115.421(8)(C) § 115.426	VOC emissions from the coating of miscellaneous metal parts and products shall not exceed 3.0 lbs/gal (0.36 kg/L) of coating (minus water and exempt solvent) delivered for all other coating applications, including high-bake coatings.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1)	None
GRP-GELCOAT	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(a) § 63.5689(b) § 63.5692(b) § 63.5698(a)(2) § 63.5698(a)(3)	The owner/operator must limit organic HAP emissions from open molding operations to the limit specified by equation 1 of this section, based on a 12-month rolling average.	§ 63.5704(a)(1) § 63.5704(a)(2) § 63.5704(b)(1) § 63.5704(b)(2) [G]§ 63.5710 [G]§ 63.5713 [G]§ 63.5758	§ 63.5704(a)(3) § 63.5704(b)(3) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	§ 63.5704(a)(4) § 63.5704(a)(5) § 63.5704(b)(4) [G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.5698(a)(5) § 63.5701(a)(1) § 63.5701(a)(2) § 63.5701(b)				§ 63.5764(b)(4) [G]§ 63.5764(c)
GRP-LAMINATE	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(a) § 63.5689(b) § 63.5692(b) § 63.5698(a)(1) § 63.5698(a)(4) § 63.5701(a)(1) § 63.5701(a)(2) § 63.5701(b) [G]§ 63.5728	The owner/operator must limit organic HAP emissions from open molding operations to the limit specified by equation 1 of this section, based on a 12-month rolling average.	§ 63.5704(a)(1) § 63.5704(a)(2) § 63.5704(b)(1) § 63.5704(b)(2) [G]§ 63.5710 [G]§ 63.5713 [G]§ 63.5758	§ 63.5704(a)(3) § 63.5704(b)(3) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	§ 63.5704(a)(4) § 63.5704(a)(5) § 63.5704(b)(4) [G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
GRP-LOAD	EU	115C-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(b)(2) § 115.214(b)(1)(B) § 115.214(b)(1)(D) § 115.214(b)(1)(D)(i)	All land-based loading and unloading of VOC with a true vapor pressure less than 1.5 psia under actual storage conditions is exempt from the requirements of the division (relating to Loading and Unloading of VOCs), except as specified.	§ 115.214(b)(1)(A) § 115.214(b)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
GRP-MIX	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(c) § 63.5692(b) § 63.5731(a) § 63.5731(b)	The owner/operator must limit organic HAP emissions from open molding operations to the limit specified by equation 1 of this section, based on a 12-month rolling average.	§ 63.5731(c)	§ 63.5731(d) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)

Permit Shield

Permit Shield 12

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
EQCLEAN	N/A	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-COAT	COAT1, TRAILER1, TRAILER2, TRAILER3, TRAILER4	40 CFR Part 63, Subpart VVVV	This subpart does not apply to fiberglass hull and deck coatings nor to materials contained in handheld aerosol cans.
GRP-GELCOAT	GCUNIT01, GCUNIT02, GCUNIT03, GCUNIT04, GCUNIT05, GCUNIT06, GCUNIT14, SPGCB01, SPGCB02, SPMM, SRGCBR, TRGCUNIT01	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-LAMINATE	LAM05, LAM06, LAM07, LAM08, LAM09, LAM10, LAM11, LAM12, LAM13, RTMI-5, SPLAM01-03, TRVRTM01	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-MIX	GELMIX, RESMIX, SPGELMIX, SPRESMIX	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-TANKS	RTMT01, RTMT02, VNTR01, VNTR02, VNTR03	30 TAC Chapter 115, Storage of VOCs	Storage tank stores a VOC with a TVP less than 1.0 psia.
GRP-TANKS	RTMT01, RTMT02, VNTR01, VNTR02, VNTR03	40 CFR Part 60, Subpart Kb	Storage vessel capacity is less than 75 cubic meters.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
RDUNIT01	N/A	40 CFR Part 63, Subpart VVVV	This subpart does not apply to research and development activities.
WAR01	N/A	40 CFR Part 63, Subpart VVVV	Area does not meet the definition of a boat manufacturing facility. Area is not engaged in the manufacture of products for sale or exchange for commercial profit.

New Source Review Authorization References

New Source Review Authorization References 15

New Source Review Authorization References by Emission Unit 16

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 23270	Issuance Date: 03/03/2023
Authorization No.: 134155	Issuance Date: 12/14/2016
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 3	Version No./Date: 09/23/1982
Number: 13	Version No./Date: 05/04/1994
Number: 39	Version No./Date: 09/23/1982
Number: 68	Version No./Date: 07/20/1992
Number: 83	Version No./Date: 09/23/1982
Number: 105	Version No./Date: 05/04/1994
Number: 106.103	Version No./Date: 09/04/2000
Number: 106.231	Version No./Date: 09/04/2000
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.265	Version No./Date: 09/04/2000
Number: 106.266	Version No./Date: 09/04/2000
Number: 106.375	Version No./Date: 09/04/2000
Number: 106.392	Version No./Date: 09/04/2000
Number: 106.432	Version No./Date: 09/04/2000
Number: 106.433	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 11/01/2001

Commented [HG6]: 106.102 should be added with revision date 9/4/00

106.227 should be added with revision date 9/4/00

106.263 should be added with revision date 11/1/03

106.476 should be added with revision date 9/4/00

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ADH01	CARPET ADHESIVE AREA #1	23270
ADH02	CARPET ADHESIVE AREA #2	23270
ADH03	CARPET ADHESIVE #3	23270
COAT1	HULL AND DECK COATING AREA	23270
EQCLEAN	EQUIPMENT CLEANING OPERATIONS	23270
GCUNIT01	GELCOAT BOOTH #1	23270
GCUNIT02	GELCOAT BOOTH #2	23270
GCUNIT03	GELCOAT BOOTH #3	23270
GCUNIT04	GELCOAT BOOTH #4	23270
GCUNIT05	GELCOAT BOOTH #5	23270
GCUNIT06	GELCOAT BOOTH #6	23270
GCUNIT14	GELCOAT BOOTH #14	23270
GELMIX	GELCOAT MIXING OPERATIONS	23270
LAM05	LAMINATING AREA #5	23270
LAM06	LAMINATING AREA #6	23270
LAM07	LAMINATING AREA #7	23270
LAM08	LAMINATING AREA #8	23270
LAM09	LAMINATING AREA #9	23270
LAM10	LAMINATING AREA #10	23270
LAM11	LAMINATING AREA #11	23270
LAM12	LAMINATING AREA #12	23270

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
LAM13	LAMINATING AREA #13	23270
LOADRTMT01	SMALL PARTS RTM RESIN TANK 1	23270
LOADRTMT02	SMALL PARTS RTM RESIN TANK 2	23270
LOADVNTR01	RESIN LOADING STORAGE TANK #1	23270
LOADVNTR02	RESIN LOADING STORAGE TANK #2	23270
LOADVNTR03	SMALL PARTS OPEN MOLD RESIN TANK	23270
RDUNIT01	RESEARCH AND DEVELOPMENT AREA	23270
RESMIX	RESIN MIXING OPERATIONS	23270
RTMI-5	SMALL PARTS RTM UNITS 1-5	23270
RTMT01	SMALL PARTS RTM RESIN TANK 1	23270
RTMT02	SMALL PARTS RTM RESIN TANK 2	23270
SPGCB01	SMALL PARTS GELCOAT BOOTH 1	23270
SPGCB02	SMALL PARTS GELCOAT BOOTH 2	23270
SPGELMIX	SMALL PARTS GELCOAT MIXING OPERATIONS	23270
SPLAM01-03	SMALL PARTS LAM. UNITS 1-3	23270
SPMM	SMALL PARTS MOLD MAINTENANCE BOOTH	23270
SPRESMIX	SALL PARTS RESIN MIXING OPERATIONS	23270
SRGCBR	SMALL PARTS GELCOAT REPAIR BOOTH	23270
TRAILER1	TRAILR SPRAY BOOTH #1	134155
TRAILER2	TRAILER SPRAY BOOTH #2	134155
TRAILER3	TRAILER SPRAY BOOTH #3	134155

Commented [HG7]: Spelling “SMALL

Commented [HG8]: Spelling “TRAILER”

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
TRAILER4	TRAILER SPRAY BOOTH #4	134155
TRGCUNIT01	TRAILER FENDER GC BOOTH	106.392/09/04/2000 [144193]
TRVRTM01	TRAILER FENDER VRTM	106.392/09/04/2000 [144193]
VNTR01	RESIN STORAGE TANK #1	23270
VNTR02	RESIN STORAGE TANK #2	23270
VNTR03	SMALL PARTS OPEN MOLD RESIN TANK	23270
WAR01	WARRANTY REPAIR AREA	23270

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Appendix A

Acronym List 20

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM ..... actual cubic feet per minute
AMOC ..... alternate means of control
ARP ..... Acid Rain Program
ASTM ..... American Society of Testing and Materials
B/PA ..... Beaumont/Port Arthur (nonattainment area)
CAM ..... Compliance Assurance Monitoring
CD ..... control device
CEMS ..... continuous emissions monitoring system
CFR ..... Code of Federal Regulations
COMS ..... continuous opacity monitoring system
CVS ..... closed vent system
D/FW ..... Dallas/Fort Worth (nonattainment area)
EP ..... emission point
EPA ..... U.S. Environmental Protection Agency
EU ..... emission unit
FCAA Amendments ..... Federal Clean Air Act Amendments
FOP ..... federal operating permit
gr/100 scf ..... grains per 100 standard cubic feet
HAP ..... hazardous air pollutant
H/G/B ..... Houston/Galveston/Brazoria (nonattainment area)
H_2S ..... hydrogen sulfide
ID No. ..... identification number
lb/hr ..... pound(s) per hour
MACT ..... Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr ..... Million British thermal units per hour
NA ..... nonattainment
N/A ..... not applicable
NADB ..... National Allowance Data Base
NESHAP ..... National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO_x ..... nitrogen oxides
NSPS ..... New Source Performance Standard (40 CFR Part 60)
NSR ..... New Source Review
ORIS ..... Office of Regulatory Information Systems
Pb ..... lead
PBR ..... Permit By Rule
PEMS ..... predictive emissions monitoring system
PM ..... particulate matter
ppmv ..... parts per million by volume
PRO ..... process unit
PSD ..... prevention of significant deterioration
psia ..... pounds per square inch absolute
SIP ..... state implementation plan
SO_2 ..... sulfur dioxide
TCEQ ..... Texas Commission on Environmental Quality
TSP ..... total suspended particulate
TVP ..... true vapor pressure
U.S.C. ..... United States Code
VOC ..... volatile organic compound

Form OP-PBRSUP - Instructions
Permits By Rule Supplemental Table
Texas Commission on Environmental Quality

General:

The form is used to provide supplemental information for all Permits by Rule (PBRs) that authorize emission units for a site (or area) subject to the requirements of the Federal Operating Permit (FOP) Program. For emission units identified on Form OP-SUM or Form OP-SUMR, the PBR registration number identified in Section A must also be included on Form OP-SUM or Form OP-SUMR.

The Texas Commission on Environmental Quality (TCEQ) regulated entity reference number (RNXXXXXXXXX), if assigned, and the application area name from Form OP-1 (Site Information Summary) must appear on the header of each page for purposes of identification for the initial submittal. The date of the initial submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). The date on each table should be revised with any updated submittal provided during the review process. Leave the permit number blank only if the initial form submittal accompanies an initial application. If this form is included as part of the permit renewal or revision process, enter the FOP permit number assigned by the TCEQ, the area name from Form OP-1, the date of the renewal or revision submittal, and the regulated entity reference number. The form OP-PBRSUP should be submitted for any PBR authorization updates with each revision and renewal application.

The TCEQ requires that a Core Data Form be submitted on all incoming applications/registrations unless a regulated entity reference number and customer reference number have been issued by the TCEQ and no core data information has changed. If a regulated entity reference number or customer reference number has been issued, then the number must be noted on the request or applicable form. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.html

Specific:

Permits by Rule (30 TAC Chapter 106) for the Application Area

Emission units authorized under the following PBRs and any corresponding historical (pre-March 1997) SEs are required to be listed in sections A, B, and D:

PBR No.	Name or Subject	PBR No.	Name or Subject
106.124	Pilot Plants	106.373	Refrigeration Systems
106.142	Rock Crushers	106.374	Lime Slaking
106.144	Bulk Mineral Handling	106.375	Aqueous Electrolytic
106.145	Bulk Sand Handling	106.376	Decorative Chrome Plating
106.146	Soil Stabilization Plants	106.392	Thermoset Resin
106.147	Asphalt Concrete Plants	106.393	Convey/Storage Plastic/Rubber
106.150	Asphalt Silos	106.395	Plastic/Rubber Mix (No Solvent)
106.181	Used Oil Combustion Units	106.396	Plastic Rubber Mix (Solvent)
106.182	Ceramic Kilns	106.411	Steam or Dry Cleaning Equipment
106.183	Boilers, Heaters, and Other Combustion Units	106.412	Fuel Dispensing
106.221	Extrusion Presses	106.416	Uranium Recovery

PBR No.	Name or Subject	PBR No.	Name or Subject
106.223	Sawmills	106.417	Ethylene Oxide Sterilizers
106.224	Aerospace	106.418	Printing Presses
106.225	Semiconductor	106.419	Photographic Process Equipment
106.226	Coating Manufacturing	106.433	Surface Coat
106.227	Soldering, Brazing, Welding	106.434	Powder Coating Facility
106.231	Wood Products	106.435	Classic or Antique Auto Restoration Facility
106.245	Ethyl Alcohol Facilities	106.436	Auto Body Refinishing
106.261	Facility; Emission Limits	106.452	Dry Abrasive Cleaning
106.262	Facility; Emission/Distance	106.454	Degreasing
106.263	Repairs and Maintenance	106.472	Organic/Inorganic Liquid Loading and Unloading
106.264	Replacements of Facilities	106.473	Organic Liquid Loading and Unloading
106.265	Hand-Held/Manually Operated Machines	106.474	Hydrochloric Acid Storage
106.281	Feed Milling	106.475	Pressure Tank or Vent to Firebox
106.283	Grain Handling	106.476	Pressure Tank or Vent to Control
106.311	Crucible or Pot Furnace	106.477	Anhydrous NH3 Storage
106.314	Shell Core and Mold Machines	106.478	Storage Tank and Change Service
106.315	Sand or Investment Molds	106.491	Dual Chamber Incinerators
106.320	Miscellaneous Metallic Treatment	106.492	Flares
106.321	Metal Melting and Holding Furnace	106.493	Direct Flame Incinerators
106.322	Furnace to Reclaim Aluminum or Copper	106.494	Pathological Waste Incinerators
106.332	Chlorine Repackaging	106.495	Heat Cleaning Devices
106.351	Salt Water Disposal	106.496	Air Curtain Incinerators
106.352	Oil and Gas Production	106.511	Portable and Emergency Engines and Turbines

PBR No.	Name or Subject	PBR No.	Name or Subject
106.353	Temporary Oil and Gas Facilities	106.512	Stationary Engines and Turbines
106.354	Iron Sponge Gas-Treating Unit	106.513	Natural Gas-Fired Combined Heat and Power Units
106.355	Pipeline Metering, Purging, and Maintenance	106.532	Water/Wastewater Treatment
106.359	Planned Maintenance, Startup, and Shutdown (MSS) at Oil and Gas Handling and Production Facilities	106.533	Water and Soil Remediation
106.371	Cooling Water Units	106.534	Municipal Solid Waste Landfills and Transfer Stations

A. Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that require registration with the TCEQ.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the registered PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

Registration No.:
Enter the registration number provided by TCEQ upon authorization.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Registration Date:
Enter the date (MM/DD/YYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

B. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that are claimed (and not registered).

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

C. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

This section provides all PBR authorizations for the application area that are not identified in the table above and are considered insignificant sources.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

D. Monitoring Requirements for registered and claimed PBRs for the Application Area

This section provides the monitoring and/or recordkeeping requirements sufficient to demonstrate compliance for the registered and claimed PBRs identified in sections A and B.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

Monitoring Requirement:
Provide the monitoring and/or recorkeeping requirements used to demonstrate compliance with the applicable PBR conditions, general requirements of 30 TAC §106.4 or general requirements (if any) in effect at the time of the claim, and any certified registration of emission limits as applicable for the emission units. The specificity of the monitoring and/or recordkeeping requirements is required to be consistent with the Periodic Monitoring Guidance and include the following:

- Identify one or more indicators of emission control performance for the control device, or the parameter to be monitored if a control device is not utilized. Indicators may include, but are not limited to, direct or predicted emissions (including visible emissions or opacity), control device parameters, process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activities conducted by the owner or operator.
- Identify the frequency of conducting the monitoring. The monitoring frequencies should be consistent with the minimum monitoring frequency found in the applicable PM guidance document. For example, control device parameters may be monitored once per week.
- If applicable, identify the period over which discrete data points will be averaged.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/15/2025	O4737	RN100211721

Unit ID No.	Registration No.	PBR No.	Registration Date
TRVRTM01 (GRP-LAMINATE) & TRG	144193	106.392	12/15/2016
TP-ADH (GRP-ADHESIVE)	147997	106.262	09/14/2017
COAT1	162748	106.262	10/15/2020
TRIM-ROBO1	173433	106.262	07/27/2023
Water & Soil Remediation	24606	SE 68	03/24/1994

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/15/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date
Welding - Trailer Plant	106.227	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/15/2025	O4737	RN100211721

PBR No.	Version No./Date
106.102, 106.375	9/4/00
106.103	9/4/00
106.263	11/1/03
106.265	9/4/00
106.266	9/4/00
106.432	3/14/97
106.454 (Subject to 106.432 (1) & (2), no registration required)	11/1/01
106.476	9/4/00
106.231	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/15/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TRVRTM01 (GRP-LAMIN	106.392	144193	copies of 106.4, 106.392, records of resin & acetone monthly & YTD usage
TP-ADH (GRP-ADHESIV	106.262	147997	copies of 106.4, 106.262, records as stated in 106.8
COAT1	106.262	162748	copies of 106.4, 106.262, records as stated in 106.8
TRIM-ROBO1	106.262	173433	copies of 106.4, 106.262, records as stated in 106.8
Water & Soil Remediatior	SE 68	24606	copies of 106.4, 106.262, records as stated in 106.8
Welding - Trailer Plant	106.227	09/04/2000	copies of 106.4, 106.227

Reset Form Print Form

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM Instructions

General:

All units and processes addressed in the application for a permit under Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122) must be listed on this form. The term "unit" in these instructions has the meaning of "emission unit" as defined in 30 TAC Chapter 122. The term "process" refers to a collection of units or devices that have a physical relationship, or source cap, where a regulatory requirement is potentially applicable to the process as a whole.

The purpose of this form is to list individual units and processes addressed in the initial Federal Operating Permit (FOP) application and to provide identifying information and preconstruction authorizations. (Form OP-SUMR should be used for revisions and renewals.) This form is also used to designate members of groups.

The following units and processes are required to be listed:

- Units or processes with one or more potentially applicable requirements as indicated by a corresponding unit attribute (UA) form;
- Units or processes for which a permit shield for one or more potentially applicable requirements is being requested on Form OP-REQ2 (For details, see Form OP-REQ2, Negative Applicable Requirement Determinations); and
- Units or processes listed on Form OP-ACPS, Application Compliance Plan and Schedule.

Units or processes for which the only potentially applicable requirement is a New Source Review (NSR) authorization and no additional monitoring is required are not required to be listed on Form OP-SUM, except when required due to appearance on Form OP-ACPS.

Note: The NSR authorization(s) covering these units and processes must be identified in Section XII of Form OP-REQ1, Application Area-Wide Applicability Determinations and General Information.

The corresponding preconstruction authorization for each unit and process addressed in the application must also be listed on this form. For units or processes which were authorized to construct or modify under Permits by Rule (PBR), list all applicable PBR information, including registration numbers. If a unit or process is authorized under more than one preconstruction authorization, then list all applicable preconstruction authorizations, including any Prevention of Significant Deterioration (PSD) and/or nonattainment permit(s).

Groups:

- A "group" is a collection of units or devices that have identical applicability (or non-applicability) determinations and may, or may not, have a physical relationship.
- Group members may have different 30 TAC Chapter 116 or 30 TAC Chapter 106 preconstruction authorizations.
- Groups may be used on UA forms only if all unit attributes are identical.
- Flares cannot be grouped.
- All groups must be mutually exclusive. Units cannot be listed in more than one group on a given UA form.
- Grouping is optional.
- Groups are assigned an ID No. by the applicant, which must begin with the prefix "GRP" followed by a maximum of seven characters (GRP*XXXXXXX*).

Processes:

- A "process" is a quasi-unit representing a collection of units or devices that have a physical relationship and for which a regulatory requirement applies to the process as a whole.

  Example: Title 40 Code of Federal Regulations Part 60, Subpart LLL (40 CFR Part 60, Subpart LLL) would apply to a process consisting of a sweetening unit, followed by a sulfur recovery unit. But it would not be appropriate to represent 40 CFR Part 60, Subpart LLL as applying to the individual member units, therefore the "process" is designated to represent this applicability.

- Individual units in a process do not need to be identified unless they have potentially applicable requirements unto themselves. Use multiple lines to identify such units.
- The Process ID must appear as an entry in the Unit ID No. column of Form OP-SUM, and a Name/Description and Preconstruction Authorization information must be provided.
- Processes are assigned an ID No. by the applicant, which must begin with the prefix "PRO" followed by seven or less characters (PRO*XXXXXXX*).
- The UA forms that are applicable to processes will ask for the Process ID No., instead of the Unit ID No.

The Company Name and Area name (from Form OP-1, Section I and X, respectively) must appear in the header of each page for the purpose of identification. The date of submittal must also be included and should be consistent throughout the application (*MM/DD/YYYY*). Any subsequent submittals must show the date of revision. Also, enter the Regulated Entity Reference Number (RN*XXXXXXXXX*) and (FOP) Permit Number (O*XXXX*), if assigned.

Specific:

Table 1

Unit/Process ID No.:
Each unit or process must be assigned an identification number. (Maximum 10 characters)

- For emission **units and processes** with potentially applicable requirements, enter the Facility ID Nos. (FINs) as listed in the TCEQ State of Texas Air Reporting System (STARS);
- For emission **points** with potentially applicable requirements, enter the emission point numbers (EPNs) as listed in the STARS; or
- If the FIN or EPN currently does not exist in the STARS, then a new ID No. that is consistent with the existing numbering system must be provided by the applicant.
- If a unit is included in the application strictly as a result of its appearance on Form OP-ACPS, then follow the instructions for Form OP-ACPS when selecting an appropriate ID No.
- Unit/Process ID Nos. cannot begin with "GRP" (the character sequence reserved for Group ID Nos.) and must begin with "PRO" when a Process ID No. is required.

  Note: Due to differences between the TCEQ Air Permits Division and TCEQ Industrial Emissions Assessment Section, identification numbers for fugitive sources designated for 30 TAC Chapter 122 purposes may be different than those used for STARS purposes.

  If there is no difference between the fugitive area defined for 30 TAC Chapter 122 purposes and the fugitive area used for STARS purposes, enter the fugitive ID No. as listed in the STARS.

  If a difference exists because new fugitive areas have been created for 30 TAC Chapter 122 purposes, or if the fugitive area has not been assigned an ID No. in the STARS, then a new ID No. that is consistent with the existing numbering system must be provided by the applicant.

Applicable Form:
Enter the number of the UA form which contains the specific information regarding the corresponding emission unit, emission point, or process.

- List the Unit Attribute (UA) form number corresponding to the type of unit or process (OP-UA*XX*), e.g. "OP-UA7" for a flare. The UA form number should be listed unless one of the following conditions below is met. If a Unit ID No. appears on multiple unit attribute forms, the Unit ID should be repeated on this form, which each unit attribute form listed once as the Applicable Form. See www.tceq.texas.gov/permitting/air/nav/air_all_ua_forms.html for a list of UA forms.
- If the unit is included in the application strictly as a result of its appearance on Form OP-ACPS (Application Compliance Plan and Schedule), **and** the unit does not appear on any UA form, "OP-ACPS" may be entered as the Applicable Form. If the unit is included in the application strictly as a result of a negative applicability determination, **and** the unit does not appear on any UA form for positive or negative determinations, "OP-REQ2" may be entered as the Applicable Form. If the unit appears on any unit attribute form, do not list OP-REQ2 as an Applicable Form.

  Note: The Applicable Form is used to designate the Unit Type that will appear in the Unit Summary of the FOP. Also, each combination of Unit/Process ID No. and Applicable Form is considered a distinct unit or process within the FOP. For example, UNITX/OP-UA6 and UNITX/OP-UA15 are considered distinct units in the application and must be addressed separately in application updates, revisions, or renewals.

Unit/Process Name/Description:
Each unit or process must be given a name or description that distinguishes it from other units as much as practicable. The Unit/Process Name/Description should clearly indicate the type of unit. If possible, please avoid using generic descriptions, such as "Tank" or "Boiler," for multiple units. (Maximum 50 characters)

- Enter a text name or description for the unit or process from the STARS whenever possible.
- If no STARS name currently exists, a new name that is consistent with the existing naming convention must be provided by the applicant.

CAM *(For reference only)***:**
Indicate if the unit is subject to 40 CFR Part 64 by placing an "X" in the "CAM" column next to the unit. Please refer to 40 CFR Part 64 to determine applicability. *Certification by the Responsible Official (RO) pursuant to 30 TAC § 122.165 does not extend to the information which is designated on forms as "For reference only."*

Preconstruction Authorizations:
At least one preconstruction authorization must be indicated for each unit; however, a unit may have multiple authorizations. *All preconstruction authorizations listed on this form must also be identified on Form OP-REQ1.*

30 TAC Chapter 116/30 TAC Chapter 106:
List all 30 TAC Chapter 116 or 30 TAC Chapter 106 preconstruction authorizations, including PBR registration numbers, under which the unit or process is operating. Use additional lines to list multiple authorizations.

Permit Number:
Enter the TCEQ NSR permit number(s) (*XXXXX*), for example, 12345. This includes special permits and standard permit registrations. Do not enter PSD permits and nonattainment permits.

Permit by Rule *(previously called Standard Exemption)*:
For each PBR claimed or registered under 30 TAC Chapter 106, and each standard exemption claimed or registered previously under 30 TAC Chapter 116, enter the number and effective date in the appropriate format shown below.

Note: All units authorized by PBR must also be identified on Form OP-PBRSUP.

Format	PBR/standard exemption claimed or registered date
106.*XXX/MM/DD/YYYY[rrrr]*	Authorized on or after March 14, 1997 (except 106.181 is on or after December 27, 1996)
XXX/MM/DD/YYYY[rrrr]	Authorized prior to March 14, 1997

XXX = 30 TAC Chapter 116 standard exemption number or 30 TAC Chapter 106 PBR number.
MM/*DD*/*YYYY* = Effective date of the Standard Exemption or PBR in effect at the time claimed or granted. Information on Chapter 116 version dates is available at www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/oldselist/se_index.html.

Information on Chapter 106 version dates is available at www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/old106list/index106.html.

[rrrr] = Registration number for the authorization. If multiple registration numbers apply, list them separated by commas.

Examples: Standard exemptions and PBRs would be reflected in Form OP-SUM as follows:

Authorization	Std. Ex./PBR No.	Date Authorized	Format
Authorized on or after March 14, 1997	106.473	July 25, 1997	106.473/03/14/1997[1010, 2020]
Authorized prior to March 14, 1997	53	October 20, 1990	53/09/12/1989[1010, 2020]

Please note that prior to March 14, 1997, a standard exemption list was incorporated by reference into 30 TAC Chapter 116 and each standard exemption had an assigned number, e.g., 112. Each standard exemption now resides in a section of 30 TAC Chapter 106 (e.g., 30 TAC § 106.148) and now is referred to as a PBR. (Standard exemptions were readopted under the PBR designation on March 14, 1997.) Information regarding PBRs may be found on the TCEQ website at www.tceq.texas.gov/permitting/air/nav/air_pbr.html.

The applicant has the option of claiming a newer and more stringent version of the standard exemption or PBR if the original applicable version of the standard exemption or PBR cannot easily be determined. As an example of a standard exemption authorized before March 14, 1997, Standard Exemption No. 6 had an effective date of August 30, 1988. It was then amended with a new effective date of July 20, 1992. The standard exemption identifier for a compressor engine constructed in 1993 and registered under Standard Exemption No. 6 would be represented as 6/07/20/1992[rrrr], where [rrrr] is the registration number.

As an example of a PBR authorized on or after March 14, 1997, Standard Exemption No. 6 had an effective date of June 7, 1996. It was then amended and moved to 30 TAC § 106.512 with an effective date of March 14, 1997. The PBR identifier for a compressor engine constructed in 1998 and registered under 30 TAC § 106.512 would be represented as 106.512/03/14/1997[rrrr], where [rrrr] is the registration number.

Also, please note that as of August 1, 2020, PBR registration numbers are required to be submitted on this form.

Title I:
List all Title I preconstruction authorizations (PSD and nonattainment permits) for which the unit is operating. Use multiple lines to list all authorizations. The format of the entry is based on the types of authorization, below. *Title I authorizations should only be listed for units addressed by the PSD or nonattainment permits.*

Prevention of Significant Deterioration (PSD) Permit:
Enter the PSD permit number (PSDTX*XXX*), for example, PSDTX123. If the PSD permit has been modified, include the "M" suffix (PSDTX*XXX*M*XX*), for example, PSDTX123M5.

Nonattainment Permit:
Enter each nonattainment permit number (N*XXX*), for example, N123. If the nonattainment permit has been modified, include the "M" suffix (N*XXX*M*XX*), for example, N123M5.

Group ID No.:
If applicable, enter the unique identification number for the group which includes this unit (GRP*XXXXXXX*). If the unit is not a member of a group, leave this column blank. (See general instructions, above, for information regarding requirements for grouping units in FOP applications.)

Examples: The following examples are intended as guidance on completion of columns on Form OP-SUM for various situations. It should be assumed that units in these examples meet all criteria for inclusion in the application, and appear on UA forms. Criteria for grouping are also assumed to be satisfied.

1. Two boilers and their associated stack with flow rates greater than 100,000 acfm:

FIN	EPN	Facility Name	Point Name
B-1	B-1-STK	BOILER 1	BOILER 1 STACK
B-2	B-2-STK	BOILER 2	BOILER 2 STACK

2. A floating roof tank that is part of a polymer manufacturing process (process identification number PRO-POLY), which also has additional applicable requirements unto itself:

FIN	EPN	Facility Name	Point Name
T-3	T-3	TANK 3	TANK 3

3. A process fugitive area:

FIN	EPN	Facility Name	Point Name
FUG-1	FUG-1	FUGITIVES	FUGITIVES

The units, groups, and processes would be reflected in Form OP-SUM as follows *(CAM and Preconstruction Authorizations are not shown)*:

Unit/Process ID No.	Applicable Form	Unit Name/Description	Group ID No.
B-1	OP-UA6	Boiler 1	GRP-BOILER
B-1-STK	OP-UA15	Boiler 1 Stack	GRP-STACK
B-2	OP-UA6	Boiler 2	GRP-BOILER
B-2-STK	OP-UA15	Boiler 2 Stack	GRP-STACK
PRO-POLY	OP-UA28	Polymer Manufacturing Process	
T-3	OP-UA3	Tank 3	
FUG-1	OP-UA12	Process Fugitives	

Table 2

Complete Table 2 only for Affected Sources that are subject to the following Program(s): Acid Rain and/or Cross-State Air Pollution Rule (CSAPR), and/or Texas SO_2 Trading Program.

General:

The Acid Rain Program Permit Requirements, as defined in 30 TAC Chapter 122, Subchapter E, require that the Designated Representative (DR) or Alternate Designated Representative (ADR) submit a permit application for each facility (affected source) with an affected unit. A complete permit application is binding on the owners and operators of the affected source and is enforceable in the absence of a permit until the permitting authority either issues a permit to the source or disapproves the application. The responsibilities of the Designated Representative and Alternate Designated Representative of a CSAPR source, as defined in 40 CFR Part 97 (CSAPR NO_X and SO_2 Trading Programs), require that each submission under an applicable CSAPR Trading Program shall be made, signed, and certified by the Designated Representative or Alternate Designated Representative for each CSAPR source and CSAPR unit for which the submission is made.

Any reference in these instructions to the Designated Representative (DR) means the Acid Rain Designated Representative and/or the CSAPR Designated Representative, as applicable. Any reference to the Alternate Designated Representative (ADR) means the Alternate Acid Rain Designated Representative and/or the Alternate CSAPR Designated Representative, as applicable. As reflected in this form, the Acid Rain Designated Representative and the CSAPR Designated Representative for a facility (source) must be the same individual, and the Alternate Acid Rain Designated Representative and the Alternate CSAPR Designated Representative for a source must be the same individual, if such a source has units subject to the Acid Rain and CSAPR Programs.

Affected Source Plant Code:
A plant code is a 4 or 5 digit number assigned by the Department of Energy (DOE) Energy Information Administration (EIA) to plants that generate electricity. For older plants, "plant code" is synonymous with "ORISPL" and "facility" codes. If the plant generates electricity but no plant code has been assigned, or if there is uncertainty regarding what the plant code is, send an email to the EIA at EIA-860@eia.gov. For plants that do not produce electricity, use the plant identifier assigned by EPA (beginning with "88"). If the plant does not produce electricity and has not been assigned a plant identifier, contact Laurel DeSantis at desantis.laurel@epa.gov.

Specific:

Unit ID No.:
Each affected unit must be assigned an identification number (maximum 10 characters). The identification number listed on Table 2 must be the same as the identification number listed on Table 1 of this form for the same unit.

Note: There may be differences between the Unit ID No. on the OP-SUM and unit names from other sources such as EPA COR, EIA (ORIS), TCEQ SIP lists, etc. However, the Unit ID No. utilized for OP-SUM, Table 2 must be consistent with those given on the OP-SUM, Table 1.

Applicable Form:
Enter the number of the applicable UA form used on the first table of the OP-SUM for the corresponding Unit ID No. If there is no applicable form listed on the first table of the OP-SUM for the corresponding Unit ID, enter OP-UA1.

COR Unit ID No.:
Enter the unit identification number (maximum 10 characters) that is listed on the EPA Certificate of Representation (COR).

Acid Rain:
Enter "YES," for an affected unit subject to the Acid Rain Program (ARP). Otherwise, enter "NO."

ARP Status: Select one of the following options that describe the ARP status for that unit. Enter the code on the form.

Code	Description
EU	An existing affected unit with an existing Acid Rain permit
NEW	A new affected unit that does not have an existing Acid Rain permit (Applicant must also submit Form OP-AR1.)
RENEW	An existing affected unit with an existing Acid Rain permit for which the applicant is applying for a renewal (Applicant must also submit Form OP-AR1.)
NEXM	Applying for a new unit exemption under 40 CFR 72.7 (Applicant must also submit required additional information in a separate cover letter.)
REXM	Applying for a retired unit exemption under 40 CFR 72.8 (Applicant must also submit required additional information in a separate cover letter.)
OPT	A unit that is not an affected unit requiring an Acid Rain permit but applicant is electing to become an affected unit as an "OPT-IN" in the Acid Rain program under 40 CFR Part 74 (Applicant must also submit required additional information in a separate cover letter.)

CSAPR:
Enter "YES," if the unit is subject to the requirements of 40 CFR Part 97, Subpart EEEEE (CSAPR NO_x Ozone Season Group 2 Trading Program). Otherwise, enter "NO."

CSAPR Monitoring:
Select one of the following options that describe the CSAPR NO_x Ozone Season Group 2 monitoring for that unit. Enter the code on the form.

Code	Description
CEMS	A unit that is complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X and heat input.
CEMSD	A gas or oil fired unit that is complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X, and with the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.
PEAK	A gas or oil fired peaking unit that is complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO_X, and with the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.
LME	A gas or oil fired unit that is complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.
ALTMON	A unit that is complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.
REXM	Applying for a retired unit exemption under 40 CFR Part 97, Subpart EEEEE (CSAPR NO_X Ozone Season Group 2 Trading Program) (Applicant must also submit required additional information in a separate cover letter).

Texas SO_2:
Enter "YES," if the unit is complying with the requirements of 40 CFR Part 97, Subpart FFFFF (Texas SO_2 Trading Program). Otherwise, enter "NO."

Texas SO_2 Monitoring:
Select one of the following options that describe the Texas SO_2 monitoring for that unit. Enter the code on the form.

Code	Description
CEMS	A unit that is complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.
CEMSD	A gas or oil fired unit that is complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.

LME	A gas or oil fired unit that is complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.
ALTMON	A unit that is complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.
REXM	Applying for a retired unit exemption under 40 CFR Part 97, Subpart FFFFF (Texas SO_2 Trading Program) (Applicant must also submit required additional information in a separate cover letter.)

COR:
Enter "YES," to indicate that the applicant has submitted the COR to the EPA for the Acid Rain and CSAPR programs, as applicable, and has included a copy of the required COR to the TCEQ with this submittal. (Providing the required COR copy to TCEQ authorizes the DR (or ADR) to sign Form OP-CRO1, page 2, to certify Acid Rain and CSAPR program application submittals.)

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date	Permit No.	Regulated Entity No.
03/21/2025	O-2747	RN100211721

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
ADH01	UA1	CARPET ADHESIVE AREA #1		23270		GRP-ADHESIVE
ADH02	UA1	CARPET ADHESIVE AREA #2		23270		GRP-ADHESIVE
ADH03	UA1	CARPET ADHESIVE AREA #3		23270		GRP-ADHESIVE
COAT1	UA18	HULL AND DECK COATING AREA		23270		GRP-COAT
EQCLEAN	UA1	EQUIPMENT CLEANING OPERATIONS		23270		
GCUNIT01	UA1	GELCOAT BOOTH #1		23270		GRP-GELCOAT
GCUNIT02	UA1	GELCOAT BOOTH #2		23270		GRP-GELCOAT
GCUNIT03	UA1	GELCOAT BOOTH #3		23270		GRP-GELCOAT
GCUNIT04	UA1	GELCOAT BOOTH #4		23270		GRP-GELCOAT
GCUNIT05	UA1	GELCOAT BOOTH #5		23270		GRP-GELCOAT

GCUNIT06	UA1	GELCOAT BOOTH #6		23270		GRP-GELCOAT
GCUNIT14	UA1	GELCOAT BOOTH #14		23270		GRP-GELCOAT
GELMIX	UA1	GELCOAT MIXING OPERATIONS		23270		GRP-MIX
LAM05	UA1	LAMINATING AREA #5		23270		GRP-LAMINATE
LAM06	UA1	LAMINATING AREA #6		23270		GRP-LAMINATE
LAM07	UA1	LAMINATING AREA #7		23270		GRP-LAMINATE
LAM08	UA1	LAMINATING AREA #8		23270		GRP-LAMINATE
LAM09	UA1	LAMINATING AREA #9		23270		GRP-LAMINATE
LAM10	UA1	LAMINATING AREA #10		23270		GRP-LAMINATE
LAM11	UA1	LAMINATING AREA #11		23270		GRP-LAMINATE
LAM12	UA1	LAMINATING AREA #12		23270		GRP-LAMINATE
LAM13	UA1	LAMINATING AREA #13		23270		GRP-LAMINATE
LOADVNTR01	UA4	RESIN LOADING STORAGE TANK #1		23270		GRP-LOAD
LOADVNTR02	UA4	RESIN LOADING STORAGE TANK #2		23270		GRP-LOAD
RDUNIT01	UA1	RESEARCH AND DEVELOPMENT AREA		23270		
RESMIX	UA1	RESIN MIXING OPERATIONS		23270		GRP-MIX
TRAILER1	UA18	TRAILER SPRAY BOOTH #1		134155		GRP-COAT
TRAILER2	UA18	TRAILER SPRAY BOOTH #2		134155		GRP-COAT
TRAILER3	UA18	TRAILER SPRAY BOOTH #3		134155		GRP-COAT

TRAILER4	UA18	TRAILER SPRAY BOOTH #4		134155		GRP-COAT
TRGCUNIT01	UA1	TRAILER FENDER GC BOOTH		106.392/09/04/2000		GRP-GELCOAT
TRVRTM01	UA1	TRAILER FENDER VRTM		106.392/09/04/2000		GRP-LAMINATE
VNTR01	UA3-Table4a	RESIN STORAGE TANK #1		23270		GRP-TANKS
VNTR02	UA3-Table4a	RESIN STORAGE TANK #2		23270		GRP-TANKS
WAR01	UA1	WARRANTY REPAIR AREA		23270		
SPGCB01	UA1	Small Parts Gelcoat Booth 1		23270		GRP-GELCOAT
SPGCB02	UA1	Small Parts Gelcoat Booth 2		23270		GRP-GELCOAT
SPGCBR	UA1	Small Parts Gelcoat Repair Booth		23270		GRP-GELCOAT
RTM1-5	UA1	Small Parts RTM Units 1-5		23270		GRP-LAMINATE
SPLAM01-03	UA1	Small Parts Lam. Units 1-3		23270		GRP-LAMINATE
LOADVNTR03	UA4	Small Parts Open Mold Resin Tank		23270		GRP-LOAD
LOADRTMT01	UA4	Small Parts RTM Resin Tank 1		23270		GRP-LOAD
LOADRTMT02	UA4	Small Parts RTM Resin Tank 2		23270		GRP-LOAD
SPMM	UA1	Small Parts Mold Maintenance Booth		23270		GRP-GELCOAT

SPGELMIX	UA1	Small Parts Gelcoat Mixing Operations		23270		GRP-MIX
SPRESMIX	UA1	Small Parts Resin Mixing Operations		23270		GRP-MIX
VNTR03	UA3-Table4a	Small Parts Open Mold Resin Tank		23270		GRP-TANKS
RTMT01	UA3-Table4a	Small Parts RTM Resin Tank 1		23270		GRP-TANKS
RTMT02	UA3-Table4a	Small Parts RTM Resin Tank 2		23270		GRP-TANKS
TP-ADH	UA1	Trailer Plant Adhesive		147997		GRP-ADHESIVE

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 2: Acid Rain, Cross-State Air Pollution Rule (CSAPR), and Texas SO_2 Trading Program

Date	Permit No.	Regulated Entity No.

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO_2	Texas SO_2 Monitoring	COR

From: Samantha Mendez
Sent: Friday, May 16, 2025 9:26 AM
To: Hunter Graham
Cc: Rhyan Stone; Paul Mcfarland
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Mr. Graham,

I apologize for any confusion my last email may have caused. You are correct regarding the OP-2 only being necessary for revisions/renewals. Therefore, the only form you will need to provide to get the emission unit "TP-ADH" added to the permit will be the OP-SUM.

Thank you for your continued cooperation!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, May 16, 2025 9:12 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

In the second point, you asked that we reflect any necessary updates on the OP-SUM and OP-2.

I have not submitted any OP-2 forms previously for this application, since the OP-2 is a Revision/Renewal form. Did you mean a different form instead of the OP-2? Maybe OP-REQ2?

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 15, 2025 1:48 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

Per our conversation, I've included some further information regarding the OP-PBRSUP changes that need to be made.

- The Unit ID No. "Water & Soil Remediation" listed on Table A is good to go, and no further clarification is needed for this unit at this time.
- Unit ID No. "TP-ADH" will need to be listed on an updated OP-2 and OP-SUM.
    - TP-ADH must have Title V applicability to be in the group GRP-ADHESIVE, and therefore, further information is required.
- Furthermore, on the OP-PBRSUP itself, I also noticed that Table C currently has some PBRs listed that need to be moved to either Table A or B, due to them not being claimed PBRs for insignificant sources.
    - For example, PBR 106.261, as listed in the instructions, cannot be claimed and must be a registered PBR.

If you have any further questions or concerns, please do not hesitate to contact me!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Thursday, May 15, 2025 10:06 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

As discussed over the phone, the PBR-SUP has been revised. See below discussion of units in question.

Unit ID No. listed as “Water & Soil Remediation”. This is a acetone recovery system which is part of a monitoring well grid required by the groundwater remediation project shown as "IHW Corrective Action Solid Waste Registration 30629" in the Central Registry. It was included on the PBR-SUP because it is listed in the central registry as "Registration 24606".

Unit ID No. listed as “TP-ADH”. This is a adhesive unit in Trailer Plant building which is covered under Registration # 147997. This Unit is part of the group GRP-ADHESIVE. I believe we should amend the OP-SUM to reflect this.

Please advise changes. I will be reviewing the WDP and will make changes as necessary.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Wednesday, May 14, 2025 5:23 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good evening,

I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. O4737 for Company Name, Site Name, Area Name. This application has been assigned Project No. 37960. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:
a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.
If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

I have conducted a technical review of this application and I have attached an electronic copy of the Working Draft Permit (WDP) for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have regarding it by May 28, 2025. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments.

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    - On Table B, you will provide the claimed (not registered) PBR authorized emission units for the application area.

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    - What specific unit IDs is this referencing?
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    - What specific units is this referencing? Is this referencing all the units in GRP-ADHESIVE? Or is TP-ADH a separate unit?

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified submittals, including application updates supporting the WDP comments is required to be submitted with the WDP response. After final review of the WDP, additional changes, supported by application updates, may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that were not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Wednesday, May 14, 2025 10:08 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Any progress with the WDP? Just checking in to make sure I didn't miss it in my email.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 8, 2025 3:59 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I hope this email finds you well.

I wanted to reach out to update you on the progress of the FOP initial issuance. We are currently finalizing the Working Draft Permit, and you can expect to hear from us soon with the WDP and additional comments pertaining to the application. There have been some deficiencies found on the OP-PBRSUP form that was submitted via STEERS. More information regarding what updates need to be made to this form will be provided via email alongside the WDP.

Thank you for your continued cooperation! If you have any questions or concerns in the meantime, please do not hesitate to contact me.

Sincerely,

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(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Friday, May 16, 2025 9:12 AM
To: Samantha Mendez
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Samantha,

In the second point, you asked that we reflect any necessary updates on the OP-SUM and OP-2.

I have not submitted any OP-2 forms previously for this application, since the OP-2 is a Revision/Renewal form. Did you mean a different form instead of the OP-2? Maybe OP-REQ2?

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 15, 2025 1:48 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

Per our conversation, I've included some further information regarding the OP-PBRSUP changes that need to be made.

- The Unit ID No. "Water & Soil Remediation" listed on Table A is good to go, and no further clarification is needed for this unit at this time.
- Unit ID No. "TP-ADH" will need to be listed on an updated OP-2 and OP-SUM.
    - TP-ADH must have Title V applicability to be in the group GRP-ADHESIVE, and therefore, further information is required.

- Furthermore, on the OP-PBRSUP itself, I also noticed that Table C currently has some PBRs listed that need to be moved to either Table A or B, due to them not being claimed PBRs for insignificant sources.
    - For example, PBR 106.261, as listed in the instructions, cannot be claimed and must be a registered PBR.

If you have any further questions or concerns, please do not hesitate to contact me!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Thursday, May 15, 2025 10:06 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

As discussed over the phone, the PBR-SUP has been revised. See below discussion of units in question.

Unit ID No. listed as “Water & Soil Remediation”. This is a acetone recovery system which is part of a monitoring well grid required by the groundwater remediation project shown as "IHW Corrective Action Solid Waste Registration 30629" in the Central Registry. It was included on the PBR-SUP because it is listed in the central registry as "Registration 24606".

Unit ID No. listed as “TP-ADH”. This is a adhesive unit in Trailer Plant building which is covered under Registration # 147997. This Unit is part of the group GRP-ADHESIVE. I believe we should amend the OP-SUM to reflect this.

Please advise changes. I will be reviewing the WDP and will make changes as necessary.

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Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM Instructions

General:

All units and processes addressed in the application for a permit under Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122) must be listed on this form. The term "unit" in these instructions has the meaning of "emission unit" as defined in 30 TAC Chapter 122. The term "process" refers to a collection of units or devices that have a physical relationship, or source cap, where a regulatory requirement is potentially applicable to the process as a whole.

The purpose of this form is to list individual units and processes addressed in the initial Federal Operating Permit (FOP) application and to provide identifying information and preconstruction authorizations. (Form OP-SUMR should be used for revisions and renewals.) This form is also used to designate members of groups.

The following units and processes are required to be listed:

- Units or processes with one or more potentially applicable requirements as indicated by a corresponding unit attribute (UA) form;
- Units or processes for which a permit shield for one or more potentially applicable requirements is being requested on Form OP-REQ2 (For details, see Form OP-REQ2, Negative Applicable Requirement Determinations); and
- Units or processes listed on Form OP-ACPS, Application Compliance Plan and Schedule.

Units or processes for which the only potentially applicable requirement is a New Source Review (NSR) authorization and no additional monitoring is required are not required to be listed on Form OP-SUM, except when required due to appearance on Form OP-ACPS.

Note: The NSR authorization(s) covering these units and processes must be identified in Section XII of Form OP-REQ1, Application Area-Wide Applicability Determinations and General Information.

The corresponding preconstruction authorization for each unit and process addressed in the application must also be listed on this form. For units or processes which were authorized to construct or modify under Permits by Rule (PBR), list all applicable PBR information, including registration numbers. If a unit or process is authorized under more than one preconstruction authorization, then list all applicable preconstruction authorizations, including any Prevention of Significant Deterioration (PSD) and/or nonattainment permit(s).

Groups:

- A "group" is a collection of units or devices that have identical applicability (or non-applicability) determinations and may, or may not, have a physical relationship.
- Group members may have different 30 TAC Chapter 116 or 30 TAC Chapter 106 preconstruction authorizations.
- Groups may be used on UA forms only if all unit attributes are identical.
- Flares cannot be grouped.
- All groups must be mutually exclusive. Units cannot be listed in more than one group on a given UA form.
- Grouping is optional.
- Groups are assigned an ID No. by the applicant, which must begin with the prefix "GRP" followed by a maximum of seven characters (GRP*XXXXXXX*).

Processes:

- A "process" is a quasi-unit representing a collection of units or devices that have a physical relationship and for which a regulatory requirement applies to the process as a whole.

  Example: Title 40 Code of Federal Regulations Part 60, Subpart LLL (40 CFR Part 60, Subpart LLL) would apply to a process consisting of a sweetening unit, followed by a sulfur recovery unit. But it would not be appropriate to represent 40 CFR Part 60, Subpart LLL as applying to the individual member units, therefore the "process" is designated to represent this applicability.

- Individual units in a process do not need to be identified unless they have potentially applicable requirements unto themselves. Use multiple lines to identify such units.
- The Process ID must appear as an entry in the Unit ID No. column of Form OP-SUM, and a Name/Description and Preconstruction Authorization information must be provided.
- Processes are assigned an ID No. by the applicant, which must begin with the prefix "PRO" followed by seven or less characters (PRO*XXXXXXX*).
- The UA forms that are applicable to processes will ask for the Process ID No., instead of the Unit ID No.

The Company Name and Area name (from Form OP-1, Section I and X, respectively) must appear in the header of each page for the purpose of identification. The date of submittal must also be included and should be consistent throughout the application (*MM/DD/YYYY*). Any subsequent submittals must show the date of revision. Also, enter the Regulated Entity Reference Number (RN*XXXXXXXXX*) and (FOP) Permit Number (O*XXXX*), if assigned.

Specific:

Table 1

Unit/Process ID No.:
Each unit or process must be assigned an identification number. (Maximum 10 characters)

- For emission **units and processes** with potentially applicable requirements, enter the Facility ID Nos. (FINs) as listed in the TCEQ State of Texas Air Reporting System (STARS);
- For emission **points** with potentially applicable requirements, enter the emission point numbers (EPNs) as listed in the STARS; or
- If the FIN or EPN currently does not exist in the STARS, then a new ID No. that is consistent with the existing numbering system must be provided by the applicant.
- If a unit is included in the application strictly as a result of its appearance on Form OP-ACPS, then follow the instructions for Form OP-ACPS when selecting an appropriate ID No.
- Unit/Process ID Nos. cannot begin with "GRP" (the character sequence reserved for Group ID Nos.) and must begin with "PRO" when a Process ID No. is required.

  Note: Due to differences between the TCEQ Air Permits Division and TCEQ Industrial Emissions Assessment Section, identification numbers for fugitive sources designated for 30 TAC Chapter 122 purposes may be different than those used for STARS purposes.

  If there is no difference between the fugitive area defined for 30 TAC Chapter 122 purposes and the fugitive area used for STARS purposes, enter the fugitive ID No. as listed in the STARS.

  If a difference exists because new fugitive areas have been created for 30 TAC Chapter 122 purposes, or if the fugitive area has not been assigned an ID No. in the STARS, then a new ID No. that is consistent with the existing numbering system must be provided by the applicant.

Applicable Form:
Enter the number of the UA form which contains the specific information regarding the corresponding emission unit, emission point, or process.

- List the Unit Attribute (UA) form number corresponding to the type of unit or process (OP-UA*XX*), e.g. "OP-UA7" for a flare. The UA form number should be listed unless one of the following conditions below is met. If a Unit ID No. appears on multiple unit attribute forms, the Unit ID should be repeated on this form, which each unit attribute form listed once as the Applicable Form. See www.tceq.texas.gov/permitting/air/nav/air_all_ua_forms.html for a list of UA forms.
- If the unit is included in the application strictly as a result of its appearance on Form OP-ACPS (Application Compliance Plan and Schedule), **and** the unit does not appear on any UA form, "OP-ACPS" may be entered as the Applicable Form. If the unit is included in the application strictly as a result of a negative applicability determination, **and** the unit does not appear on any UA form for positive or negative determinations, "OP-REQ2" may be entered as the Applicable Form. If the unit appears on any unit attribute form, do not list OP-REQ2 as an Applicable Form.

  Note: The Applicable Form is used to designate the Unit Type that will appear in the Unit Summary of the FOP. Also, each combination of Unit/Process ID No. and Applicable Form is considered a distinct unit or process within the FOP. For example, UNITX/OP-UA6 and UNITX/OP-UA15 are considered distinct units in the application and must be addressed separately in application updates, revisions, or renewals.

Unit/Process Name/Description:
Each unit or process must be given a name or description that distinguishes it from other units as much as practicable. The Unit/Process Name/Description should clearly indicate the type of unit. If possible, please avoid using generic descriptions, such as "Tank" or "Boiler," for multiple units. (Maximum 50 characters)

- Enter a text name or description for the unit or process from the STARS whenever possible.
- If no STARS name currently exists, a new name that is consistent with the existing naming convention must be provided by the applicant.

CAM *(For reference only)***:**
Indicate if the unit is subject to 40 CFR Part 64 by placing an "X" in the "CAM" column next to the unit. Please refer to 40 CFR Part 64 to determine applicability. *Certification by the Responsible Official (RO) pursuant to 30 TAC § 122.165 does not extend to the information which is designated on forms as "For reference only."*

Preconstruction Authorizations:
At least one preconstruction authorization must be indicated for each unit; however, a unit may have multiple authorizations. *All preconstruction authorizations listed on this form must also be identified on Form OP-REQ1.*

30 TAC Chapter 116/30 TAC Chapter 106:
List all 30 TAC Chapter 116 or 30 TAC Chapter 106 preconstruction authorizations, including PBR registration numbers, under which the unit or process is operating. Use additional lines to list multiple authorizations.

Permit Number:
Enter the TCEQ NSR permit number(s) (*XXXXX*), for example, 12345. This includes special permits and standard permit registrations. Do not enter PSD permits and nonattainment permits.

Permit by Rule *(previously called Standard Exemption)*:
For each PBR claimed or registered under 30 TAC Chapter 106, and each standard exemption claimed or registered previously under 30 TAC Chapter 116, enter the number and effective date in the appropriate format shown below.

Note: All units authorized by PBR must also be identified on Form OP-PBRSUP.

Format	PBR/standard exemption claimed or registered date
106.*XXX/MM/DD/YYYY[rrrr]*	Authorized on or after March 14, 1997 (except 106.181 is on or after December 27, 1996)
XXX/MM/DD/YYYY[rrrr]	Authorized prior to March 14, 1997

XXX = 30 TAC Chapter 116 standard exemption number or 30 TAC Chapter 106 PBR number.
MM/*DD*/*YYYY* = Effective date of the Standard Exemption or PBR in effect at the time claimed or granted. Information on Chapter 116 version dates is available at www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/oldselist/se_index.html.

Information on Chapter 106 version dates is available at www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/old106list/index106.html.

[rrrr] = Registration number for the authorization. If multiple registration numbers apply, list them separated by commas.

Examples: Standard exemptions and PBRs would be reflected in Form OP-SUM as follows:

Authorization	Std. Ex./PBR No.	Date Authorized	Format
Authorized on or after March 14, 1997	106.473	July 25, 1997	106.473/03/14/1997[1010, 2020]
Authorized prior to March 14, 1997	53	October 20, 1990	53/09/12/1989[1010, 2020]

Please note that prior to March 14, 1997, a standard exemption list was incorporated by reference into 30 TAC Chapter 116 and each standard exemption had an assigned number, e.g., 112. Each standard exemption now resides in a section of 30 TAC Chapter 106 (e.g., 30 TAC § 106.148) and now is referred to as a PBR. (Standard exemptions were readopted under the PBR designation on March 14, 1997.) Information regarding PBRs may be found on the TCEQ website at www.tceq.texas.gov/permitting/air/nav/air_pbr.html.

The applicant has the option of claiming a newer and more stringent version of the standard exemption or PBR if the original applicable version of the standard exemption or PBR cannot easily be determined. As an example of a standard exemption authorized before March 14, 1997, Standard Exemption No. 6 had an effective date of August 30, 1988. It was then amended with a new effective date of July 20, 1992. The standard exemption identifier for a compressor engine constructed in 1993 and registered under Standard Exemption No. 6 would be represented as 6/07/20/1992[rrrr], where [rrrr] is the registration number.

As an example of a PBR authorized on or after March 14, 1997, Standard Exemption No. 6 had an effective date of June 7, 1996. It was then amended and moved to 30 TAC § 106.512 with an effective date of March 14, 1997. The PBR identifier for a compressor engine constructed in 1998 and registered under 30 TAC § 106.512 would be represented as 106.512/03/14/1997[rrrr], where [rrrr] is the registration number.

Also, please note that as of August 1, 2020, PBR registration numbers are required to be submitted on this form.

Title I:
List all Title I preconstruction authorizations (PSD and nonattainment permits) for which the unit is operating. Use multiple lines to list all authorizations. The format of the entry is based on the types of authorization, below. *Title I authorizations should only be listed for units addressed by the PSD or nonattainment permits.*

Prevention of Significant Deterioration (PSD) Permit:
Enter the PSD permit number (PSDTX*XXX*), for example, PSDTX123. If the PSD permit has been modified, include the "M" suffix (PSDTX*XXX*M*XX*), for example, PSDTX123M5.

Nonattainment Permit:
Enter each nonattainment permit number (N*XXX*), for example, N123. If the nonattainment permit has been modified, include the "M" suffix (N*XXX*M*XX*), for example, N123M5.

Group ID No.:
If applicable, enter the unique identification number for the group which includes this unit (GRP*XXXXXXX*). If the unit is not a member of a group, leave this column blank. (See general instructions, above, for information regarding requirements for grouping units in FOP applications.)

Examples: The following examples are intended as guidance on completion of columns on Form OP-SUM for various situations. It should be assumed that units in these examples meet all criteria for inclusion in the application, and appear on UA forms. Criteria for grouping are also assumed to be satisfied.

1. Two boilers and their associated stack with flow rates greater than 100,000 acfm:

FIN	EPN	Facility Name	Point Name
B-1	B-1-STK	BOILER 1	BOILER 1 STACK
B-2	B-2-STK	BOILER 2	BOILER 2 STACK

2. A floating roof tank that is part of a polymer manufacturing process (process identification number PRO-POLY), which also has additional applicable requirements unto itself:

FIN	EPN	Facility Name	Point Name
T-3	T-3	TANK 3	TANK 3

3. A process fugitive area:

FIN	EPN	Facility Name	Point Name
FUG-1	FUG-1	FUGITIVES	FUGITIVES

The units, groups, and processes would be reflected in Form OP-SUM as follows *(CAM and Preconstruction Authorizations are not shown)*:

Unit/Process ID No.	Applicable Form	Unit Name/Description	Group ID No.
B-1	OP-UA6	Boiler 1	GRP-BOILER
B-1-STK	OP-UA15	Boiler 1 Stack	GRP-STACK
B-2	OP-UA6	Boiler 2	GRP-BOILER
B-2-STK	OP-UA15	Boiler 2 Stack	GRP-STACK
PRO-POLY	OP-UA28	Polymer Manufacturing Process	
T-3	OP-UA3	Tank 3	
FUG-1	OP-UA12	Process Fugitives	

Table 2

Complete Table 2 only for Affected Sources that are subject to the following Program(s): Acid Rain and/or Cross-State Air Pollution Rule (CSAPR), and/or Texas SO_2 Trading Program.

General:

The Acid Rain Program Permit Requirements, as defined in 30 TAC Chapter 122, Subchapter E, require that the Designated Representative (DR) or Alternate Designated Representative (ADR) submit a permit application for each facility (affected source) with an affected unit. A complete permit application is binding on the owners and operators of the affected source and is enforceable in the absence of a permit until the permitting authority either issues a permit to the source or disapproves the application. The responsibilities of the Designated Representative and Alternate Designated Representative of a CSAPR source, as defined in 40 CFR Part 97 (CSAPR NO_X and SO_2 Trading Programs), require that each submission under an applicable CSAPR Trading Program shall be made, signed, and certified by the Designated Representative or Alternate Designated Representative for each CSAPR source and CSAPR unit for which the submission is made.

Any reference in these instructions to the Designated Representative (DR) means the Acid Rain Designated Representative and/or the CSAPR Designated Representative, as applicable. Any reference to the Alternate Designated Representative (ADR) means the Alternate Acid Rain Designated Representative and/or the Alternate CSAPR Designated Representative, as applicable. As reflected in this form, the Acid Rain Designated Representative and the CSAPR Designated Representative for a facility (source) must be the same individual, and the Alternate Acid Rain Designated Representative and the Alternate CSAPR Designated Representative for a source must be the same individual, if such a source has units subject to the Acid Rain and CSAPR Programs.

Affected Source Plant Code:
A plant code is a 4 or 5 digit number assigned by the Department of Energy (DOE) Energy Information Administration (EIA) to plants that generate electricity. For older plants, "plant code" is synonymous with "ORISPL" and "facility" codes. If the plant generates electricity but no plant code has been assigned, or if there is uncertainty regarding what the plant code is, send an email to the EIA at EIA-860@eia.gov. For plants that do not produce electricity, use the plant identifier assigned by EPA (beginning with "88"). If the plant does not produce electricity and has not been assigned a plant identifier, contact Laurel DeSantis at desantis.laurel@epa.gov.

Specific:

Unit ID No.:
Each affected unit must be assigned an identification number (maximum 10 characters). The identification number listed on Table 2 must be the same as the identification number listed on Table 1 of this form for the same unit.

Note: There may be differences between the Unit ID No. on the OP-SUM and unit names from other sources such as EPA COR, EIA (ORIS), TCEQ SIP lists, etc. However, the Unit ID No. utilized for OP-SUM, Table 2 must be consistent with those given on the OP-SUM, Table 1.

Applicable Form:
Enter the number of the applicable UA form used on the first table of the OP-SUM for the corresponding Unit ID No. If there is no applicable form listed on the first table of the OP-SUM for the corresponding Unit ID, enter OP-UA1.

COR Unit ID No.:
Enter the unit identification number (maximum 10 characters) that is listed on the EPA Certificate of Representation (COR).

Acid Rain:
Enter "YES," for an affected unit subject to the Acid Rain Program (ARP). Otherwise, enter "NO."

ARP Status: Select one of the following options that describe the ARP status for that unit. Enter the code on the form.

Code	Description
EU	An existing affected unit with an existing Acid Rain permit
NEW	A new affected unit that does not have an existing Acid Rain permit (Applicant must also submit Form OP-AR1.)
RENEW	An existing affected unit with an existing Acid Rain permit for which the applicant is applying for a renewal (Applicant must also submit Form OP-AR1.)
NEXM	Applying for a new unit exemption under 40 CFR 72.7 (Applicant must also submit required additional information in a separate cover letter.)
REXM	Applying for a retired unit exemption under 40 CFR 72.8 (Applicant must also submit required additional information in a separate cover letter.)
OPT	A unit that is not an affected unit requiring an Acid Rain permit but applicant is electing to become an affected unit as an "OPT-IN" in the Acid Rain program under 40 CFR Part 74 (Applicant must also submit required additional information in a separate cover letter.)

CSAPR:
Enter "YES," if the unit is subject to the requirements of 40 CFR Part 97, Subpart EEEEE (CSAPR NO_x Ozone Season Group 2 Trading Program). Otherwise, enter "NO."

CSAPR Monitoring:
Select one of the following options that describe the CSAPR NO_x Ozone Season Group 2 monitoring for that unit. Enter the code on the form.

Code	Description
CEMS	A unit that is complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X and heat input.
CEMSD	A gas or oil fired unit that is complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X, and with the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.
PEAK	A gas or oil fired peaking unit that is complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO_X, and with the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.
LME	A gas or oil fired unit that is complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.
ALTMON	A unit that is complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.
REXM	Applying for a retired unit exemption under 40 CFR Part 97, Subpart EEEEE (CSAPR NO_X Ozone Season Group 2 Trading Program) (Applicant must also submit required additional information in a separate cover letter).

Texas SO_2:
Enter "YES," if the unit is complying with the requirements of 40 CFR Part 97, Subpart FFFFF (Texas SO_2 Trading Program). Otherwise, enter "NO."

Texas SO_2 Monitoring:
Select one of the following options that describe the Texas SO_2 monitoring for that unit. Enter the code on the form.

Code	Description
CEMS	A unit that is complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.
CEMSD	A gas or oil fired unit that is complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.

LME	A gas or oil fired unit that is complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.
ALTMON	A unit that is complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.
REXM	Applying for a retired unit exemption under 40 CFR Part 97, Subpart FFFFF (Texas SO_2 Trading Program) (Applicant must also submit required additional information in a separate cover letter.)

COR:
Enter "YES," to indicate that the applicant has submitted the COR to the EPA for the Acid Rain and CSAPR programs, as applicable, and has included a copy of the required COR to the TCEQ with this submittal. (Providing the required COR copy to TCEQ authorizes the DR (or ADR) to sign Form OP-CRO1, page 2, to certify Acid Rain and CSAPR program application submittals.)

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date	Permit No.	Regulated Entity No.
03/21/2025	O-2747	RN100211721

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
ADH01	UA1	CARPET ADHESIVE AREA #1		23270		GRP-ADHESIVE
ADH02	UA1	CARPET ADHESIVE AREA #2		23270		GRP-ADHESIVE
ADH03	UA1	CARPET ADHESIVE AREA #3		23270		GRP-ADHESIVE
COAT1	UA18	HULL AND DECK COATING AREA		23270		GRP-COAT
EQCLEAN	UA1	EQUIPMENT CLEANING OPERATIONS		23270		
GCUNIT01	UA1	GELCOAT BOOTH #1		23270		GRP-GELCOAT
GCUNIT02	UA1	GELCOAT BOOTH #2		23270		GRP-GELCOAT
GCUNIT03	UA1	GELCOAT BOOTH #3		23270		GRP-GELCOAT
GCUNIT04	UA1	GELCOAT BOOTH #4		23270		GRP-GELCOAT
GCUNIT05	UA1	GELCOAT BOOTH #5		23270		GRP-GELCOAT

GCUNIT06	UA1	GELCOAT BOOTH #6		23270		GRP-GELCOAT
GCUNIT14	UA1	GELCOAT BOOTH #14		23270		GRP-GELCOAT
GELMIX	UA1	GELCOAT MIXING OPERATIONS		23270		GRP-MIX
LAM05	UA1	LAMINATING AREA #5		23270		GRP-LAMINATE
LAM06	UA1	LAMINATING AREA #6		23270		GRP-LAMINATE
LAM07	UA1	LAMINATING AREA #7		23270		GRP-LAMINATE
LAM08	UA1	LAMINATING AREA #8		23270		GRP-LAMINATE
LAM09	UA1	LAMINATING AREA #9		23270		GRP-LAMINATE
LAM10	UA1	LAMINATING AREA #10		23270		GRP-LAMINATE
LAM11	UA1	LAMINATING AREA #11		23270		GRP-LAMINATE
LAM12	UA1	LAMINATING AREA #12		23270		GRP-LAMINATE
LAM13	UA1	LAMINATING AREA #13		23270		GRP-LAMINATE
LOADVNTR01	UA4	RESIN LOADING STORAGE TANK #1		23270		GRP-LOAD
LOADVNTR02	UA4	RESIN LOADING STORAGE TANK #2		23270		GRP-LOAD
RDUNIT01	UA1	RESEARCH AND DEVELOPMENT AREA		23270		
RESMIX	UA1	RESIN MIXING OPERATIONS		23270		GRP-MIX
TRAILER1	UA18	TRAILER SPRAY BOOTH #1		134155		GRP-COAT
TRAILER2	UA18	TRAILER SPRAY BOOTH #2		134155		GRP-COAT
TRAILER3	UA18	TRAILER SPRAY BOOTH #3		134155		GRP-COAT

TRAILER4	UA18	TRAILER SPRAY BOOTH #4		134155		GRP-COAT
TRGCUNIT01	UA1	TRAILER FENDER GC BOOTH		106.392/09/04/2000		GRP-GELCOAT
TRVRTM01	UA1	TRAILER FENDER VRTM		106.392/09/04/2000		GRP-LAMINATE
VNTR01	UA3-Table4a	RESIN STORAGE TANK #1		23270		GRP-TANKS
VNTR02	UA3-Table4a	RESIN STORAGE TANK #2		23270		GRP-TANKS
WAR01	UA1	WARRANTY REPAIR AREA		23270		
SPGCB01	UA1	Small Parts Gelcoat Booth 1		23270		GRP-GELCOAT
SPGCB02	UA1	Small Parts Gelcoat Booth 2		23270		GRP-GELCOAT
SPGCBR	UA1	Small Parts Gelcoat Repair Booth		23270		GRP-GELCOAT
RTM1-5	UA1	Small Parts RTM Units 1-5		23270		GRP-LAMINATE
SPLAM01-03	UA1	Small Parts Lam. Units 1-3		23270		GRP-LAMINATE
LOADVNTR03	UA4	Small Parts Open Mold Resin Tank		23270		GRP-LOAD
LOADRTMT01	UA4	Small Parts RTM Resin Tank 1		23270		GRP-LOAD
LOADRTMT02	UA4	Small Parts RTM Resin Tank 2		23270		GRP-LOAD
SPMM	UA1	Small Parts Mold Maintenance Booth		23270		GRP-GELCOAT

SPGELMIX	UA1	Small Parts Gelcoat Mixing Operations		23270		GRP-MIX
SPRESMIX	UA1	Small Parts Resin Mixing Operations		23270		GRP-MIX
VNTR03	UA3-Table4a	Small Parts Open Mold Resin Tank		23270		GRP-TANKS
RTMT01	UA3-Table4a	Small Parts RTM Resin Tank 1		23270		GRP-TANKS
RTMT02	UA3-Table4a	Small Parts RTM Resin Tank 2		23270		GRP-TANKS
TP-ADH	UA1	Trailer Plant Adhesive		147997		GRP-ADHESIVE

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 2: Acid Rain, Cross-State Air Pollution Rule (CSAPR), and Texas SO_2 Trading Program

Date	Permit No.	Regulated Entity No.

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO_2	Texas SO_2 Monitoring	COR

From: Samantha Mendez
Sent: Thursday, May 15, 2025 4:33 PM
To: Hunter Graham
Cc: Rhyan Stone
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Mr. Graham,

I recently called and left a voicemail. I will be sure to reach back out to you shortly.

If we cannot get connected today, I am available anytime tomorrow from 8-12pm and 1-5pm!

Thanks,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Thursday, May 15, 2025 4:26 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Please give me a call at your convenience.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 15, 2025 1:48 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

Per our conversation, I've included some further information regarding the OP-PBRSUP changes that need to be made.

- The Unit ID No. "Water & Soil Remediation" listed on Table A is good to go, and no further clarification is needed for this unit at this time.
- Unit ID No. "TP-ADH" will need to be listed on an updated OP-2 and OP-SUM.
    - TP-ADH must have Title V applicability to be in the group GRP-ADHESIVE, and therefore, further information is required.
- Furthermore, on the OP-PBRSUP itself, I also noticed that Table C currently has some PBRs listed that need to be moved to either Table A or B, due to them not being claimed PBRs for insignificant sources.
    - For example, PBR 106.261, as listed in the instructions, cannot be claimed and must be a registered PBR.

If you have any further questions or concerns, please do not hesitate to contact me!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Thursday, May 15, 2025 10:06 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

As discussed over the phone, the PBR-SUP has been revised. See below discussion of units in question.

Unit ID No. listed as “Water & Soil Remediation”. This is a acetone recovery system which is part of a monitoring well grid required by the groundwater remediation project shown as "IHW Corrective Action Solid Waste Registration 30629" in the Central Registry. It was included on the PBR-SUP because it is listed in the central registry as "Registration 24606".

Unit ID No. listed as “TP-ADH”. This is a adhesive unit in Trailer Plant building which is covered under Registration # 147997. This Unit is part of the group GRP-ADHESIVE. I believe we should amend the OP-SUM to reflect this.

Please advise changes. I will be reviewing the WDP and will make changes as necessary.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Wednesday, May 14, 2025 5:23 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good evening,

I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. O4737 for Company Name, Site Name, Area Name. This application has been

assigned Project No. 37960. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:
a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.
If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

I have conducted a technical review of this application and I have attached an electronic copy of the Working Draft Permit (WDP) for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have regarding it by May 28, 2025. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments.

Additionally, there were deficiencies found in the OP-PBRSUP that was submitted via STEERS on 04/28/2025. Please resolve the following by **May 28, 2025**.

- On form OP-PBRSUP, there is currently no information listed on Table D.
    - Instructions for filling out this form can be accessed at this link: TCEQ Form 20875 - OP-PBRSUP - Instructions Permit By Rule Supplemental Table. On this form, all PBRs for the site must be included.
    - On Table A, you will provide all PBR authorized emission units for the application area that are registered.
    - On Table B, you will provide the claimed (not registered) PBR authorized emission units for the application area.
    - For Table C, any claimed (not registered) PBR authorizations for the application area that are not identified in Table B and are considered insignificant sources must be listed.

    - Lastly, for Table D, the registered and claimed (not registered) PBRs identified in Table A and B must be listed with their monitoring and/or recordkeeping requirements to demonstrate compliance
- Furthermore, Table A currently has a Unit ID No. listed as “Water & Soil Remediation”.
    - What specific unit IDs is this referencing?
- Similarly, Table A currently has a Unit ID No. listed as “TP-ADH”.
    - What specific units is this referencing? Is this referencing all the units in GRP-ADHESIVE? Or is TP-ADH a separate unit?

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified submittals, including application updates supporting the WDP comments is required to be submitted with the WDP response. After final review of the WDP, additional changes, supported by application updates, may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that were not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Wednesday, May 14, 2025 10:08 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Any progress with the WDP? Just checking in to make sure I didn't miss it in my email.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 8, 2025 3:59 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I hope this email finds you well.

I wanted to reach out to update you on the progress of the FOP initial issuance. We are currently finalizing the Working Draft Permit, and you can expect to hear from us soon with the WDP and additional comments pertaining to the application. There have been some deficiencies found on the OP-PBRSUP form that was submitted via STEERS. More information regarding what updates need to be made to this form will be provided via email alongside the WDP.

Thank you for your continued cooperation! If you have any questions or concerns in the meantime, please do not hesitate to contact me.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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Sent: Thursday, May 15, 2025 4:26 PM
To: Samantha Mendez
Cc: Rhyan Stone; Paul Mcfarland
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Samantha,

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903-658-3712

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Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

Per our conversation, I've included some further information regarding the OP-PBRSUP changes that need to be made.

- The Unit ID No. "Water & Soil Remediation" listed on Table A is good to go, and no further clarification is needed for this unit at this time.
- Unit ID No. "TP-ADH" will need to be listed on an updated OP-2 and OP-SUM.
    - TP-ADH must have Title V applicability to be in the group GRP-ADHESIVE, and therefore, further information is required.
- Furthermore, on the OP-PBRSUP itself, I also noticed that Table C currently has some PBRs listed that need to be moved to either Table A or B, due to them not being claimed PBRs for insignificant sources.
    - For example, PBR 106.261, as listed in the instructions, cannot be claimed and must be a registered PBR.

If you have any further questions or concerns, please do not hesitate to contact me!

Sincerely,

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Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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Sent: Thursday, May 15, 2025 10:06 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

As discussed over the phone, the PBR-SUP has been revised. See below discussion of units in question.

Unit ID No. listed as “Water & Soil Remediation”. This is a acetone recovery system which is part of a monitoring well grid required by the groundwater remediation project shown as "IHW Corrective Action Solid Waste Registration 30629" in the Central Registry. It was included on the PBR-SUP because it is listed in the central registry as "Registration 24606".

Unit ID No. listed as “TP-ADH”. This is a adhesive unit in Trailer Plant building which is covered under Registration # 147997. This Unit is part of the group GRP-ADHESIVE. I believe we should amend the OP-SUM to reflect this.

Please advise changes. I will be reviewing the WDP and will make changes as necessary.

PLEASE CONFIRM RECEIPT

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Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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903-658-3712

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Cc: Rhyan Stone; Paul Mcfarland
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Mr. Graham,

Per our conversation, I've included some further information regarding the OP-PBRSUP changes that need to be made.

- The Unit ID No. "Water & Soil Remediation" listed on Table A is good to go, and no further clarification is needed for this unit at this time.
- Unit ID No. "TP-ADH" will need to be listed on an updated OP-2 and OP-SUM.
    - TP-ADH must have Title V applicability to be in the group GRP-ADHESIVE, and therefore, further information is required.
- Furthermore, on the OP-PBRSUP itself, I also noticed that Table C currently has some PBRs listed that need to be moved to either Table A or B, due to them not being claimed PBRs for insignificant sources.
    - For example, PBR 106.261, as listed in the instructions, cannot be claimed and must be a registered PBR.

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Sent: Wednesday, May 14, 2025 10:08 AM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

Any progress with the WDP? Just checking in to make sure I didn't miss it in my email.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 8, 2025 3:59 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I hope this email finds you well.

I wanted to reach out to update you on the progress of the FOP initial issuance. We are currently finalizing the Working Draft Permit, and you can expect to hear from us soon with the WDP and additional comments pertaining to the application. There have been some deficiencies found on the OP-PBRSUP form that was submitted via STEERS. More information regarding what updates need to be made to this form will be provided via email alongside the WDP.

Thank you for your continued cooperation! If you have any questions or concerns in the meantime, please do not hesitate to contact me.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO
Skeeter Products, Inc.

AUTHORIZING THE OPERATION OF
Skeeter Products
Skeeter Products
Boat Building

LOCATED AT
Gregg County, Texas
Latitude 32° 42′ 20″ Longitude 94° 51′ 0″
Regulated Entity Number: RN100211721

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O4737 Issuance Date: _____

_____
For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:

    A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.

    B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.

    C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.

    D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):

A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements

B. Title 30 TAC § 101.3 (relating to Circumvention)

C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ

D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ

E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)

F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)

G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)

H. Title 30 TAC § 101.221 (relating to Operational Requirements)

I. Title 30 TAC § 101.222 (relating to Demonstrations)

J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)

3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:

A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:

(i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)

(ii) Title 30 TAC § 111.111(a)(1)(E)

(iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)

(iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the “Applicable Requirements Summary” attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

(1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.

(2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.

(3) Records of all observations shall be maintained.

(4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(5) Compliance Certification:

(a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).

(b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as

required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

(c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.

C. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:

(i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)

(ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)

(iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

4. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

5. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the permit holder shall submit a revision application to codify the appropriate requirements in the permit.

New Source Review Authorization Requirements

6. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated April 28, 2025 in the application for project 37960), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:

A. Are incorporated by reference into this permit as applicable requirements

B. Shall be located with this operating permit

C. Are not eligible for a permit shield

7. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.

8. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

9. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.

10. Use of Discrete Emission Credits to comply with the applicable requirements:

A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:

(i) Title 30 TAC Chapter 115

(ii) Title 30 TAC Chapter 117

(iii) If applicable, offsets for Title 30 TAC Chapter 116

(iv) Temporarily exceed state NSR permit allowables

B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:

(i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)

(ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4

(iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)

(iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122

(v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

11. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Protection of Stratospheric Ozone

12. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:

A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

Permit Location

13. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

14. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary **9**

Applicable Requirements Summary **10**

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
EQCLEAN	Miscellaneous Units	N/A	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-ADHESIVE	Miscellaneous Units	ADH01, ADH02, ADH03	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-COAT	SURFACE COATING OPERATIONS	COAT1, TRAILER1, TRAILER2, TRAILER3, TRAILER4	115E-1	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
GRP-GELCOAT	Miscellaneous Units	GCUNIT01, GCUNIT02, GCUNIT03, GCUNIT04, GCUNIT05, GCUNIT06, GCUNIT14	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-LAMINATE	Miscellaneous Units	LAM05, LAM06, LAM07, LAM08, LAM09, LAM10, LAM11, LAM12, LAM13	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.
GRP-LOAD	LOADING/UNLOADING OPERATIONS	LOADRTMT01, LOADRTMT02, LOADVNTR01, LOADVNTR02, LOADVNTR03	115C-1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
GRP-MIX	Miscellaneous Units	GELMIX, RESMIX	63VVVV-1	40 CFR Part 63, Subpart VVVV	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
EQCLEAN	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5734(a) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(d) § 63.5692(b) § 63.5734(b)	For routine flushing of resin and gel coat application equipment (e.g., spray guns, flowcoaters, brushes, rollers, and squeegees), you must use a cleaning solvent that contains no more than 5 percent organic HAP by weight. For removing cured resin or gel coat from application equipment, no organic HAP content limit applies.	§ 63.5737(a) § 63.5737(c)	[G]§ 63.5737 § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
GRP-ADHESIVE	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5740(a) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(e) § 63.5692(b)	The owner/operator must use carpet and fabric adhesives that contain no more than 5 percent organic HAP by weight.	§ 63.5740(b) [G]§ 63.5758	§ 63.5740(b) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
GRP-COAT	PRO	115E-1	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(8)(A) § 115.421 § 115.421(8)(B) § 115.421(8)(C) § 115.426	VOC emissions from the coating of miscellaneous metal parts and products shall not exceed 3.0 lbs/gal (0.36 kg/L) of coating (minus water and exempt solvent) delivered for all other coating applications, including high-bake coatings.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1)	None
GRP-GELCOAT	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(a) § 63.5689(b) § 63.5692(b) § 63.5698(a)(2) § 63.5698(a)(3)	The owner/operator must limit organic HAP emissions from open molding operations to the limit specified by equation 1 of this section, based on a 12-month rolling average.	§ 63.5704(a)(1) § 63.5704(a)(2) § 63.5704(b)(1) § 63.5704(b)(2) [G]§ 63.5710 [G]§ 63.5713 [G]§ 63.5758	§ 63.5704(a)(3) § 63.5704(b)(3) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	§ 63.5704(a)(4) § 63.5704(a)(5) § 63.5704(b)(4) [G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.5698(a)(5) § 63.5701(a)(1) § 63.5701(a)(2) § 63.5701(b)				§ 63.5764(b)(4) [G]§ 63.5764(c)
GRP-LAMINATE	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(a) § 63.5689(b) § 63.5692(b) § 63.5698(a)(1) § 63.5698(a)(4) § 63.5701(a)(1) § 63.5701(a)(2) § 63.5701(b) [G]§ 63.5728	The owner/operator must limit organic HAP emissions from open molding operations to the limit specified by equation 1 of this section, based on a 12-month rolling average.	§ 63.5704(a)(1) § 63.5704(a)(2) § 63.5704(b)(1) § 63.5704(b)(2) [G]§ 63.5710 [G]§ 63.5713 [G]§ 63.5758	§ 63.5704(a)(3) § 63.5704(b)(3) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	§ 63.5704(a)(4) § 63.5704(a)(5) § 63.5704(b)(4) [G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
GRP-LOAD	EU	115C-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(b)(2) § 115.214(b)(1)(B) § 115.214(b)(1)(D) § 115.214(b)(1)(D)(i)	All land-based loading and unloading of VOC with a true vapor pressure less than 1.5 psia under actual storage conditions is exempt from the requirements of the division (relating to Loading and Unloading of VOCs), except as specified.	§ 115.214(b)(1)(A) § 115.214(b)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
GRP-MIX	PRO	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(c) § 63.5692(b) § 63.5731(a) § 63.5731(b)	The owner/operator must limit organic HAP emissions from open molding operations to the limit specified by equation 1 of this section, based on a 12-month rolling average.	§ 63.5731(c)	§ 63.5731(d) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)

Permit Shield

Permit Shield 12

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
EQCLEAN	N/A	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-COAT	COAT1, TRAILER1, TRAILER2, TRAILER3, TRAILER4	40 CFR Part 63, Subpart VVVV	This subpart does not apply to fiberglass hull and deck coatings nor to materials contained in handheld aerosol cans.
GRP-GELCOAT	GCUNIT01, GCUNIT02, GCUNIT03, GCUNIT04, GCUNIT05, GCUNIT06, GCUNIT14, SPGCB01, SPGCB02, SPMM, SRGCBR, TRGCUNIT01	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-LAMINATE	LAM05, LAM06, LAM07, LAM08, LAM09, LAM10, LAM11, LAM12, LAM13, RTMI-5, SPLAM01-03, TRVRTM01	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-MIX	GELMIX, RESMIX, SPGELMIX, SPRESMIX	40 CFR Part 63, Subpart WWWW	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
GRP-TANKS	RTMT01, RTMT02, VNTR01, VNTR02, VNTR03	30 TAC Chapter 115, Storage of VOCs	Storage tank stores a VOC with a TVP less than 1.0 psia.
GRP-TANKS	RTMT01, RTMT02, VNTR01, VNTR02, VNTR03	40 CFR Part 60, Subpart Kb	Storage vessel capacity is less than 75 cubic meters.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
RDUNIT01	N/A	40 CFR Part 63, Subpart VVVV	This subpart does not apply to research and development activities.
WAR01	N/A	40 CFR Part 63, Subpart VVVV	Area does not meet the definition of a boat manufacturing facility. Area is not engaged in the manufacture of products for sale or exchange for commercial profit.

New Source Review Authorization References

New Source Review Authorization References 15

New Source Review Authorization References by Emission Unit 16

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 23270	Issuance Date: 03/03/2023
Authorization No.: 134155	Issuance Date: 12/14/2016
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 3	Version No./Date: 09/23/1982
Number: 13	Version No./Date: 05/04/1994
Number: 39	Version No./Date: 09/23/1982
Number: 68	Version No./Date: 07/20/1992
Number: 83	Version No./Date: 09/23/1982
Number: 105	Version No./Date: 05/04/1994
Number: 106.103	Version No./Date: 09/04/2000
Number: 106.231	Version No./Date: 09/04/2000
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.265	Version No./Date: 09/04/2000
Number: 106.266	Version No./Date: 09/04/2000
Number: 106.375	Version No./Date: 09/04/2000
Number: 106.392	Version No./Date: 09/04/2000
Number: 106.432	Version No./Date: 09/04/2000
Number: 106.433	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 11/01/2001

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ADH01	CARPET ADHESIVE AREA #1	23270
ADH02	CARPET ADHESIVE AREA #2	23270
ADH03	CARPET ADHESIVE #3	23270
COAT1	HULL AND DECK COATING AREA	23270
EQCLEAN	EQUIPMENT CLEANING OPERATIONS	23270
GCUNIT01	GELCOAT BOOTH #1	23270
GCUNIT02	GELCOAT BOOTH #2	23270
GCUNIT03	GELCOAT BOOTH #3	23270
GCUNIT04	GELCOAT BOOTH #4	23270
GCUNIT05	GELCOAT BOOTH #5	23270
GCUNIT06	GELCOAT BOOTH #6	23270
GCUNIT14	GELCOAT BOOTH #14	23270
GELMIX	GELCOAT MIXING OPERATIONS	23270
LAM05	LAMINATING AREA #5	23270
LAM06	LAMINATING AREA #6	23270
LAM07	LAMINATING AREA #7	23270
LAM08	LAMINATING AREA #8	23270
LAM09	LAMINATING AREA #9	23270
LAM10	LAMINATING AREA #10	23270
LAM11	LAMINATING AREA #11	23270
LAM12	LAMINATING AREA #12	23270

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
LAM13	LAMINATING AREA #13	23270
LOADRTMT01	SMALL PARTS RTM RESIN TANK 1	23270
LOADRTMT02	SMALL PARTS RTM RESIN TANK 2	23270
LOADVNTR01	RESIN LOADING STORAGE TANK #1	23270
LOADVNTR02	RESIN LOADING STORAGE TANK #2	23270
LOADVNTR03	SMALL PARTS OPEN MOLD RESIN TANK	23270
RDUNIT01	RESEARCH AND DEVELOPMENT AREA	23270
RESMIX	RESIN MIXING OPERATIONS	23270
RTMI-5	SMALL PARTS RTM UNITS 1-5	23270
RTMT01	SMALL PARTS RTM RESIN TANK 1	23270
RTMT02	SMALL PARTS RTM RESIN TANK 2	23270
SPGCB01	SMALL PARTS GELCOAT BOOTH 1	23270
SPGCB02	SMALL PARTS GELCOAT BOOTH 2	23270
SPGELMIX	SMALL PARTS GELCOAT MIXING OPERATIONS	23270
SPLAM01-03	SMALL PARTS LAM. UNITS 1-3	23270
SPMM	SMALL PARTS MOLD MAINTENANCE BOOTH	23270
SPRESMIX	SALL PARTS RESIN MIXING OPERATIONS	23270
SRGCBR	SMALL PARTS GELCOAT REPAIR BOOTH	23270
TRAILER1	TRAILR SPRAY BOOTH #1	134155
TRAILER2	TRAILER SPRAY BOOTH #2	134155
TRAILER3	TRAILER SPRAY BOOTH #3	134155

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
TRAILER4	TRAILER SPRAY BOOTH #4	134155
TRGCUNIT01	TRAILER FENDER GC BOOTH	106.392/09/04/2000 [144193]
TRVRTM01	TRAILER FENDER VRTM	106.392/09/04/2000 [144193]
VNTR01	RESIN STORAGE TANK #1	23270
VNTR02	RESIN STORAGE TANK #2	23270
VNTR03	SMALL PARTS OPEN MOLD RESIN TANK	23270
WAR01	WARRANTY REPAIR AREA	23270

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Appendix A

Acronym List 20

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM ..... actual cubic feet per minute
AMOC ..... alternate means of control
ARP ..... Acid Rain Program
ASTM ..... American Society of Testing and Materials
B/PA ..... Beaumont/Port Arthur (nonattainment area)
CAM ..... Compliance Assurance Monitoring
CD ..... control device
CEMS ..... continuous emissions monitoring system
CFR ..... Code of Federal Regulations
COMS ..... continuous opacity monitoring system
CVS ..... closed vent system
D/FW ..... Dallas/Fort Worth (nonattainment area)
EP ..... emission point
EPA ..... U.S. Environmental Protection Agency
EU ..... emission unit
FCAA Amendments ..... Federal Clean Air Act Amendments
FOP ..... federal operating permit
gr/100 scf ..... grains per 100 standard cubic feet
HAP ..... hazardous air pollutant
H/G/B ..... Houston/Galveston/Brazoria (nonattainment area)
H_2S ..... hydrogen sulfide
ID No. ..... identification number
lb/hr ..... pound(s) per hour
MACT ..... Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr ..... Million British thermal units per hour
NA ..... nonattainment
N/A ..... not applicable
NADB ..... National Allowance Data Base
NESHAP ..... National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO_x ..... nitrogen oxides
NSPS ..... New Source Performance Standard (40 CFR Part 60)
NSR ..... New Source Review
ORIS ..... Office of Regulatory Information Systems
Pb ..... lead
PBR ..... Permit By Rule
PEMS ..... predictive emissions monitoring system
PM ..... particulate matter
ppmv ..... parts per million by volume
PRO ..... process unit
PSD ..... prevention of significant deterioration
psia ..... pounds per square inch absolute
SIP ..... state implementation plan
SO_2 ..... sulfur dioxide
TCEQ ..... Texas Commission on Environmental Quality
TSP ..... total suspended particulate
TVP ..... true vapor pressure
U.S.C. ..... United States Code
VOC ..... volatile organic compound

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Wednesday, May 14, 2025 10:08 AM
To: Samantha Mendez
Cc: Rhyan Stone; Paul Mcfarland
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Samantha,

Any progress with the WDP? Just checking in to make sure I didn't miss it in my email.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Thursday, May 8, 2025 3:59 PM
To: Hunter Graham <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good afternoon,

I hope this email finds you well.

I wanted to reach out to update you on the progress of the FOP initial issuance. We are currently finalizing the Working Draft Permit, and you can expect to hear from us soon with the WDP and additional comments pertaining to the application. There have been some deficiencies found on the OP-PBRSUP form that was submitted via STEERS. More information regarding what updates need to be made to this form will be provided via email alongside the WDP.

Thank you for your continued cooperation! If you have any questions or concerns in the meantime, please do not hesitate to contact me.

Sincerely,

Samantha Mendez

Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Samantha Mendez
Sent: Thursday, May 8, 2025 4:00 PM
To: Hunter Graham
Cc: Rhyan Stone
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Good afternoon,

I hope this email finds you well.

I wanted to reach out to update you on the progress of the FOP initial issuance. We are currently finalizing the Working Draft Permit, and you can expect to hear from us soon with the WDP and additional comments pertaining to the application. There have been some deficiencies found on the OP-PBRSUP form that was submitted via STEERS. More information regarding what updates need to be made to this form will be provided via email alongside the WDP.

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Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov


How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Samantha Mendez
Sent: Monday, April 28, 2025 3:30 PM
To: Hunter Graham
Cc: Rhyan Stone; Chad Simmons; Paul Mcfarland
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Mr. Graham,

I have received the application updates through STEERS!

Thank you so much for your time and cooperation!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Hunter Graham <huntergraham@bronco-env.com>
Sent: Monday, April 28, 2025 3:27 PM
To: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Chad Simmons <chad_simmons@yamaha-motor.com>; Paul Mcfarland <Paul_McFarland@yamaha-motor.com>
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Samantha,

All changes have been made and submitted through STEERS. Let me know if there is anything else I can do.

PLEASE CONFIRM RECEIPT

Thanks,

Hunter Graham
Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Monday, April 28, 2025 9:01 AM
To: huntergraham@bronco-env.com <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Good morning Mr. Graham,

Per our conversation, NSR Authorization 134155 should have the Issuance date listed as 12/14/2016.

Thank you for your cooperation and understanding!

If you have any other questions or concerns, please do not hesitate to reach out!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

---

From: Samantha Mendez
Sent: Thursday, April 24, 2025 4:24 PM
To: huntergraham@bronco-env.com
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

I hope this email finds you well.

I have completed the technical review of the SOP initial issuance application and came across a couple of deficiencies that need to be resolved prior to sending out a Working Draft Permit (WDP).

- For initial issuance applications, a Plot Plan and Process Flow Diagram are required.
    - Please provide both a Plot Plan and Process Flow Diagram.
- On form OP-REQ1, NSR Authorization 134155 has the Issuance date listed as 12/02/2016.
    - Please update this Issuance date to 12/14/2025 and resubmit page 86 of form OP-REQ1.
- Additionally on form OP-REQ1, page 87 lists a few PBRs that obtain an incorrect Version No./Date.
    - Please update PBR 106.432 to reflect the date of 09/04/2000.
    - Please update PBR 106.375 to reflect the date of 09/04/2000.
    - Please update PBR 106.262 to reflect the date of 11/01/2003.
    - Please update PBR 106.433 to reflect the date of 09/04/2000.
- Furthermore, there are a couple of Standard Exemptions listed on page 87 of form OP-REQ1 that have incorrect dates. You can find the list of Standard Exemption dates at: Outdated Standard Exemption Index - Texas Commission on Environmental Quality - www.tceq.texas.gov. I have chosen the following dates listed below according to the version dates listed on the website that were closest and prior to the date you provided on the OP-REQ1.
    - For SE 3, please update the date to reflect 09/23/1982.
    - For SE 39, please update the date to reflect 09/23/1982.
    - For SE 68, please update the date to reflect 07/20/1992.
    - For SE 83, please update the date to reflect 09/23/1982.
- Moreover, please provide form OP-REQ3.
- On form OP-UA1, "Miscellaneous Units" is not a valid option listed for Unit Type on the OP-UA1 procedures form.
    - Please look over the OP-UA1 procedures form and determine which Unit Type is applicable for the units and provide an updated OP-UA1.
- Form OP-REQ2 does not have any citations listed along with the Negative Applicability Requirement Reasons.
    - Please provide an updated OP-REQ2 that lists the Negative Applicability/Superseded Requirement Citations.
- On form OP-PBRSUP, all the PBRs listed on form OP-REQ1 must be reflected.
    - Please submit an updated OP-PBRSUP form.
- Lastly, I would like to ask for clarification regarding section GG.2. on page 75 on form OP-REQ1.

- Please clarify if MMMM is still a Subpart designation for the application area.

Please provide all forms requested above no later than **May 15, 2025**. Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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Sent: Monday, April 28, 2025 3:27 PM
To: Samantha Mendez
Cc: Rhyan Stone; Chad Simmons; Paul Mcfarland
Subject: Re: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Samantha,

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Bronco Environmental, LLC
903-658-3712

From: Samantha Mendez <Samantha.Mendez@tceq.texas.gov>
Sent: Monday, April 28, 2025 9:01 AM
To: huntergraham@bronco-env.com <huntergraham@bronco-env.com>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

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To: huntergraham@bronco-env.com
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Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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From: Samantha Mendez
Sent: Monday, April 28, 2025 12:06 PM
To: huntergraham@bronco-env.com
Cc: Rhyan Stone
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Good afternoon,

Per our conversation, I will link below a guidance document for STEERS.

The section that discusses how to submit updates begins on page 42 of the following webpage: https://www.tceq.texas.gov/downloads/permitting/air/publications/title-v/rg-531c-titlev-steers-guidance.pdf

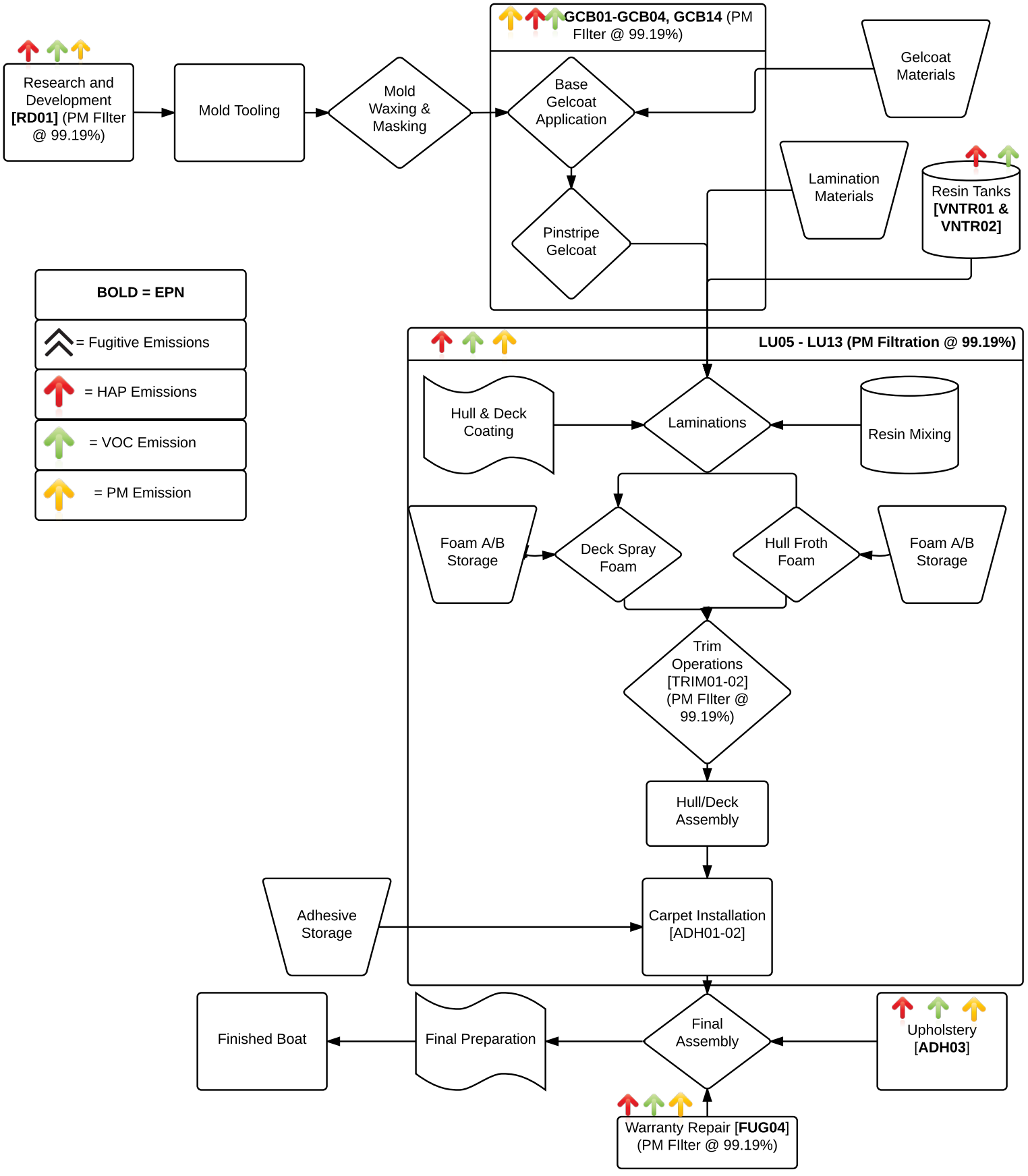
If you would like further assistance, please do not hesitate to reach out and we can walk through the steps together!

Sincerely,

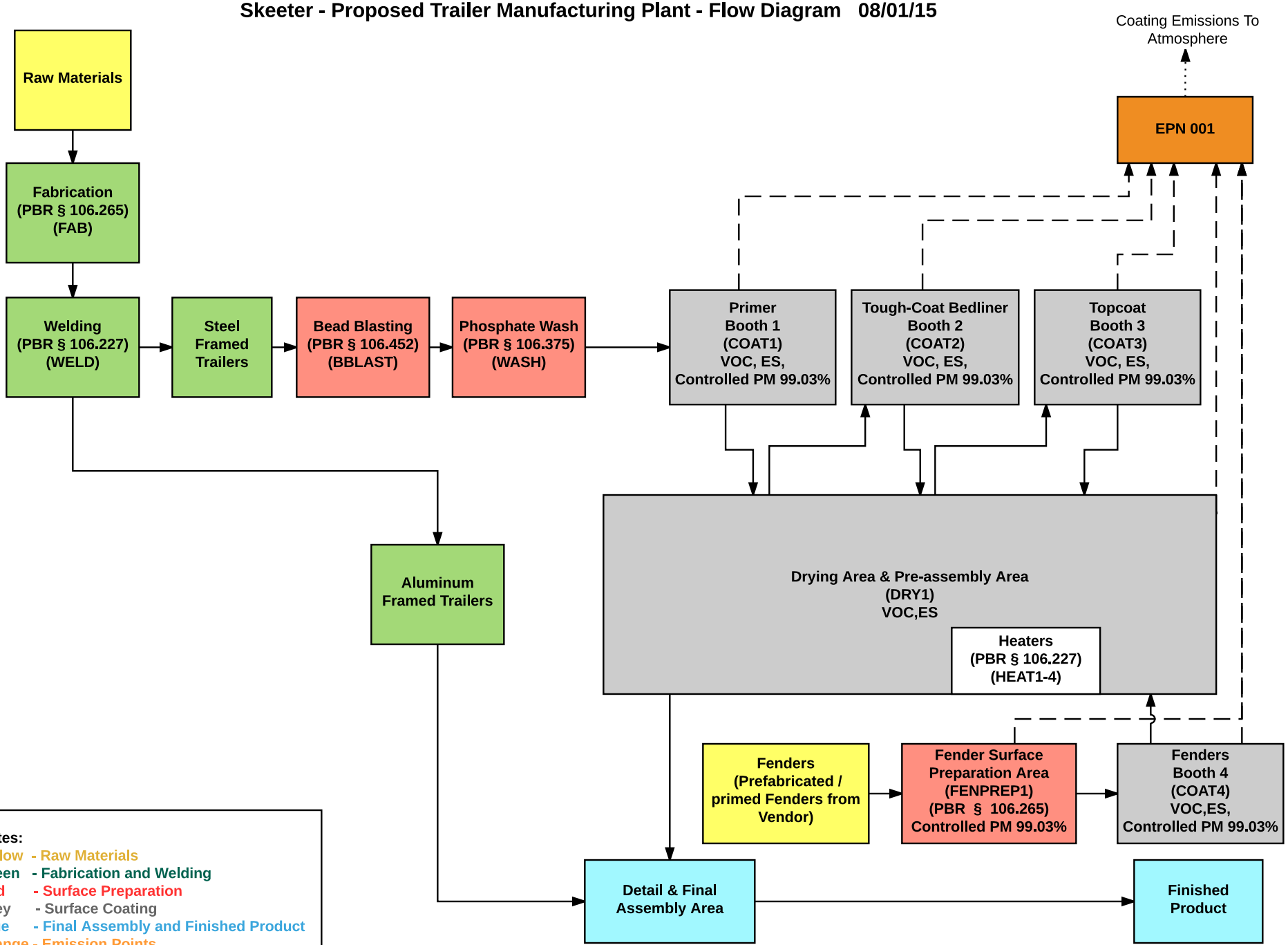
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

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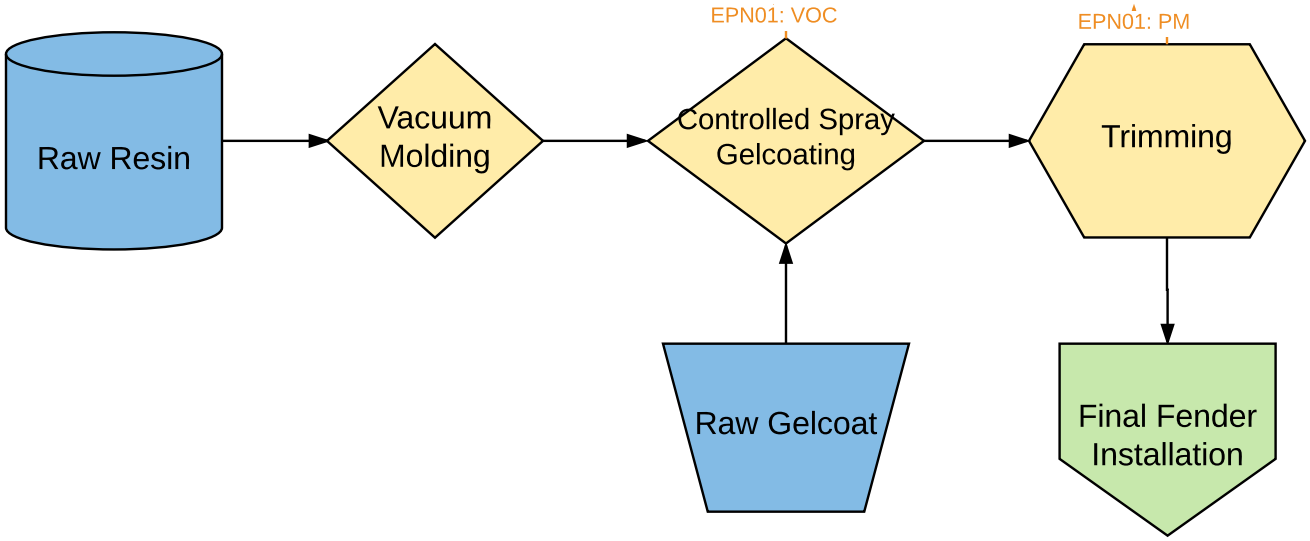
Skeeter Process Flow Diagram

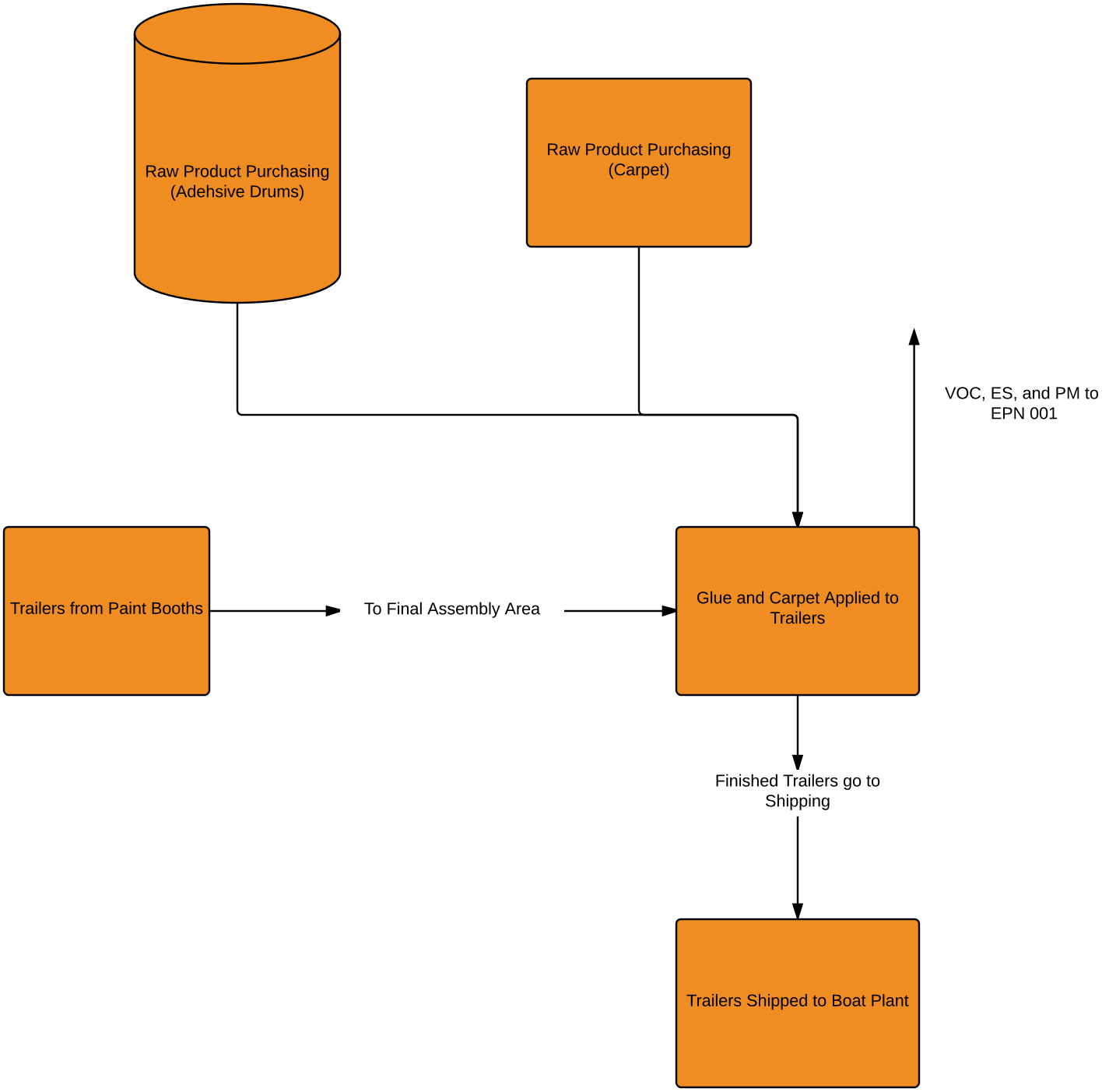


Skeeter - Proposed Trailer Manufacturing Plant - Flow Diagram 08/01/15

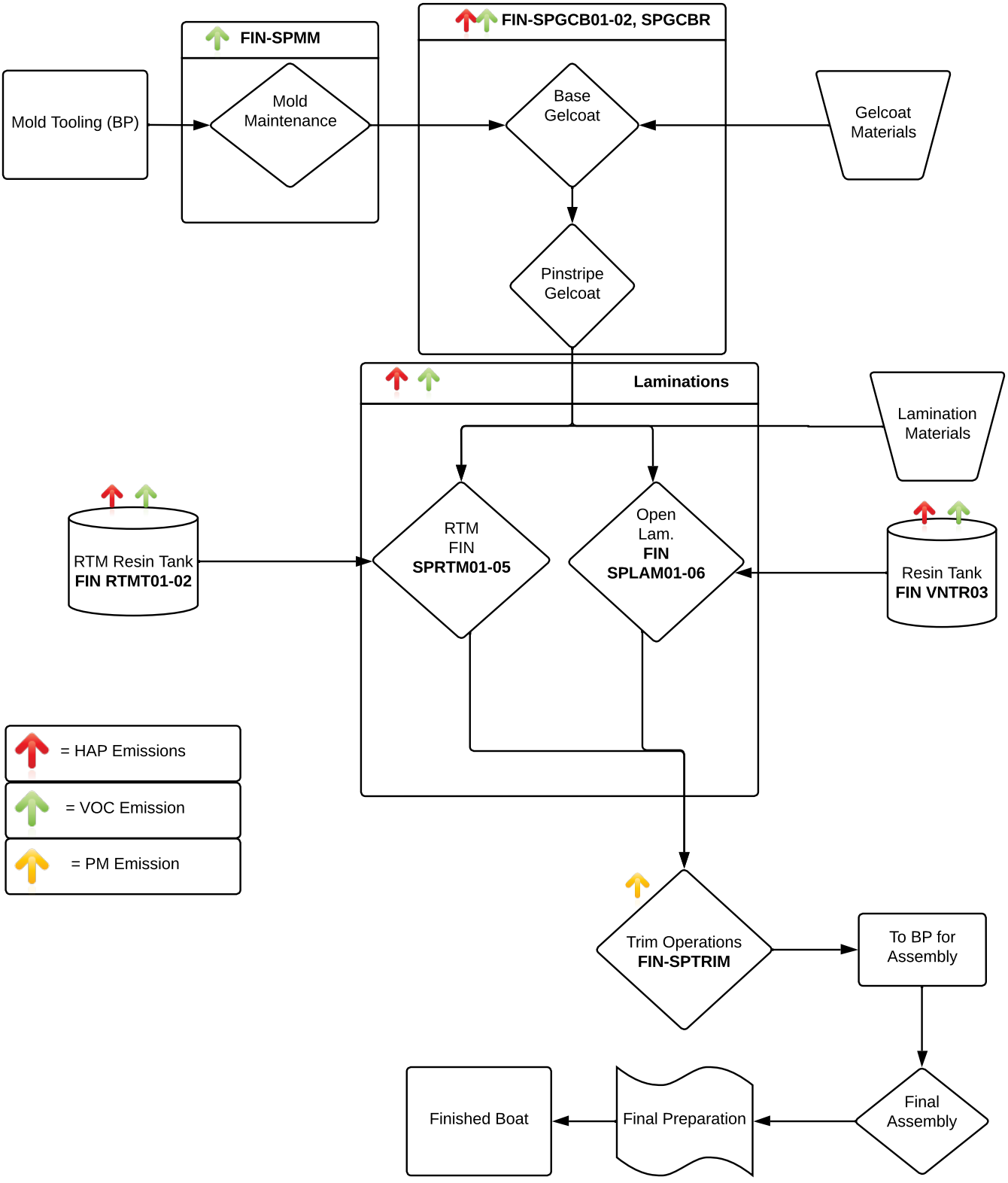


Skeeter Trailer Plant Fender PBR 106.392




Raw Product Purchasing (Adehsive Drums)
Raw Product Purchasing (Carpet)
VOC, ES, and PM to EPN 001
Trailers from Paint Booths
To Final Assembly Area
Glue and Carpet Applied to Trailers
Finished Trailers go to Shipping
Trailers Shipped to Boat Plant

Skeeter Small Parts Process Flow Diagram



Form OP-PBRSUP - Instructions
Permits By Rule Supplemental Table
Texas Commission on Environmental Quality

General:

The form is used to provide supplemental information for all Permits by Rule (PBRs) that authorize emission units for a site (or area) subject to the requirements of the Federal Operating Permit (FOP) Program. For emission units identified on Form OP-SUM or Form OP-SUMR, the PBR registration number identified in Section A must also be included on Form OP-SUM or Form OP-SUMR.

The Texas Commission on Environmental Quality (TCEQ) regulated entity reference number (RNXXXXXXXXX), if assigned, and the application area name from Form OP-1 (Site Information Summary) must appear on the header of each page for purposes of identification for the initial submittal. The date of the initial submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). The date on each table should be revised with any updated submittal provided during the review process. Leave the permit number blank only if the initial form submittal accompanies an initial application. If this form is included as part of the permit renewal or revision process, enter the FOP permit number assigned by the TCEQ, the area name from Form OP-1, the date of the renewal or revision submittal, and the regulated entity reference number. The form OP-PBRSUP should be submitted for any PBR authorization updates with each revision and renewal application.

The TCEQ requires that a Core Data Form be submitted on all incoming applications/registrations unless a regulated entity reference number and customer reference number have been issued by the TCEQ and no core data information has changed. If a regulated entity reference number or customer reference number has been issued, then the number must be noted on the request or applicable form. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.html

Specific:

Permits by Rule (30 TAC Chapter 106) for the Application Area

Emission units authorized under the following PBRs and any corresponding historical (pre-March 1997) SEs are required to be listed in sections A, B, and D:

PBR No.	Name or Subject	PBR No.	Name or Subject
106.124	Pilot Plants	106.373	Refrigeration Systems
106.142	Rock Crushers	106.374	Lime Slaking
106.144	Bulk Mineral Handling	106.375	Aqueous Electrolytic
106.145	Bulk Sand Handling	106.376	Decorative Chrome Plating
106.146	Soil Stabilization Plants	106.392	Thermoset Resin
106.147	Asphalt Concrete Plants	106.393	Convey/Storage Plastic/Rubber
106.150	Asphalt Silos	106.395	Plastic/Rubber Mix (No Solvent)
106.181	Used Oil Combustion Units	106.396	Plastic Rubber Mix (Solvent)
106.182	Ceramic Kilns	106.411	Steam or Dry Cleaning Equipment
106.183	Boilers, Heaters, and Other Combustion Units	106.412	Fuel Dispensing
106.221	Extrusion Presses	106.416	Uranium Recovery

PBR No.	Name or Subject	PBR No.	Name or Subject
106.223	Sawmills	106.417	Ethylene Oxide Sterilizers
106.224	Aerospace	106.418	Printing Presses
106.225	Semiconductor	106.419	Photographic Process Equipment
106.226	Coating Manufacturing	106.433	Surface Coat
106.227	Soldering, Brazing, Welding	106.434	Powder Coating Facility
106.231	Wood Products	106.435	Classic or Antique Auto Restoration Facility
106.245	Ethyl Alcohol Facilities	106.436	Auto Body Refinishing
106.261	Facility; Emission Limits	106.452	Dry Abrasive Cleaning
106.262	Facility; Emission/Distance	106.454	Degreasing
106.263	Repairs and Maintenance	106.472	Organic/Inorganic Liquid Loading and Unloading
106.264	Replacements of Facilities	106.473	Organic Liquid Loading and Unloading
106.265	Hand-Held/Manually Operated Machines	106.474	Hydrochloric Acid Storage
106.281	Feed Milling	106.475	Pressure Tank or Vent to Firebox
106.283	Grain Handling	106.476	Pressure Tank or Vent to Control
106.311	Crucible or Pot Furnace	106.477	Anhydrous NH3 Storage
106.314	Shell Core and Mold Machines	106.478	Storage Tank and Change Service
106.315	Sand or Investment Molds	106.491	Dual Chamber Incinerators
106.320	Miscellaneous Metallic Treatment	106.492	Flares
106.321	Metal Melting and Holding Furnace	106.493	Direct Flame Incinerators
106.322	Furnace to Reclaim Aluminum or Copper	106.494	Pathological Waste Incinerators
106.332	Chlorine Repackaging	106.495	Heat Cleaning Devices
106.351	Salt Water Disposal	106.496	Air Curtain Incinerators
106.352	Oil and Gas Production	106.511	Portable and Emergency Engines and Turbines

PBR No.	Name or Subject	PBR No.	Name or Subject
106.353	Temporary Oil and Gas Facilities	106.512	Stationary Engines and Turbines
106.354	Iron Sponge Gas-Treating Unit	106.513	Natural Gas-Fired Combined Heat and Power Units
106.355	Pipeline Metering, Purging, and Maintenance	106.532	Water/Wastewater Treatment
106.359	Planned Maintenance, Startup, and Shutdown (MSS) at Oil and Gas Handling and Production Facilities	106.533	Water and Soil Remediation
106.371	Cooling Water Units	106.534	Municipal Solid Waste Landfills and Transfer Stations

A. Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that require registration with the TCEQ.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the registered PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

Registration No.:
Enter the registration number provided by TCEQ upon authorization.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Registration Date:
Enter the date (MM/DD/YYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

B. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that are claimed (and not registered).

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

C. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

This section provides all PBR authorizations for the application area that are not identified in the table above and are considered insignificant sources.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

D. Monitoring Requirements for registered and claimed PBRs for the Application Area

This section provides the monitoring and/or recordkeeping requirements sufficient to demonstrate compliance for the registered and claimed PBRs identified in sections A and B.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

Monitoring Requirement:
Provide the monitoring and/or recorkeeping requirements used to demonstrate compliance with the applicable PBR conditions, general requirements of 30 TAC §106.4 or general requirements (if any) in effect at the time of the claim, and any certified registration of emission limits as applicable for the emission units. The specificity of the monitoring and/or recordkeeping requirements is required to be consistent with the Periodic Monitoring Guidance and include the following:

- Identify one or more indicators of emission control performance for the control device, or the parameter to be monitored if a control device is not utilized. Indicators may include, but are not limited to, direct or predicted emissions (including visible emissions or opacity), control device parameters, process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activities conducted by the owner or operator.
- Identify the frequency of conducting the monitoring. The monitoring frequencies should be consistent with the minimum monitoring frequency found in the applicable PM guidance document. For example, control device parameters may be monitored once per week.
- If applicable, identify the period over which discrete data points will be averaged.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
04/28/2025	O4737	RN100211721

Unit ID No.	Registration No.	PBR No.	Registration Date
TRVRTM01 (GRP-LAMINATE) & TRG	144193	106.392	12/15/2016
TP-ADH (GRP-ADHESIVE)	147997	106.262	09/14/2017
COAT1	162748	106.262	10/15/2020
TRIM-ROBO1	173433	106.262	07/27/2023
Water & Soil Remediation	24606	SE 68	03/24/1994

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
04/28/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date
Welding - Trailer Plant	106.227	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
04/28/2025	O4737	RN100211721

PBR No.	Version No./Date
106.102, 106.375	9/4/00
106.103	9/4/00
106.261	11/1/03
106.263	11/1/03
106.265	9/4/00
106.266	9/4/00
106.432	3/14/97
106.454	11/1/01
106.476	9/4/00
106.231	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
04/28/2025	O4737	RN100211721

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement

Reset Form Print Form

Texas Commission on Environmental Quality
Form OP-UA1 - Instructions
Miscellaneous and Generic Unit Attributes

General:

This form is used to provide a description and data pertaining to miscellaneous units with potentially applicable requirements associated with a particular account number and application, but are not addressed by any other OP-UA series form Miscellaneous units include, but are not limited to, emission units, processes, emission points, or facilities. For example, units that may be documented using this form include combustion units which may be subject to Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), but are not addressed by any other OP-UA series form.

This form is also used to provide a generic description and data pertaining to units, processes, emission points, or facilities with potentially applicable requirements, but with a Requirement Reference Table (RRT) not developed. The Texas Commission on Environmental Quality (TCEQ) has elected not to develop an RRT for specific potentially applicable requirements due to the amount of resources associated with the development and the limited number of sites in the state subject to the requirement. Standards and associated monitoring, recordkeeping, reporting, and testing requirements for the units, processes, emission points, or facilities will be codified by the applicant and the review engineer using the generic attributes described on this form.

This form may also be used when a combination of the two previously described situations are presented. General operating permit (GOP) applicants, however, will **only** use this form to provide information for units, processes, emission points, or facilities that are not addressed by other OP-UA series forms.

The TCEQ primary account number (XX-XXXX-X) and the application area name from Form OP-1 (Site Information Summary) must appear in the header of each page for purpose of identification for the initial submittal. The date of the initial form submittal must also be included and should be consistent throughout the application (*MM/DD/YYYY*). **Leave the permit number blank for the initial form submittal.** If this form is included as part of the permit revision process, enter the permit number assigned by the TCEQ, the area name (from Form OP-1), the date of the revision submittal, and the account number.

Unit attribute questions that do not require a response from all applicants are preceded by qualification criteria in the instructions. If the unit does not meet the qualification criteria, a response to the question is **not** required. **Anytime a response is not required based on the qualification criteria, leave the space on the form blank.**

Notwithstanding any qualification criteria in the form instructions or information provided in other TCEQ guidance, the applicant may leave an attribute question blank (or indicate "N/A" for "Not Applicable") if the attribute is not needed for the applicable requirement determinations of a regulation for a unit.

In some situations, the applicant has the option of selecting alternate requirements, limitations, and/or practices for a unit. Note that these alternate requirements, limitations, and/or practices must have the required approval from the TCEQ Executive Director and/or the U.S. Environmental Protection Agency (EPA) Administrator **before** the federal operating permit application is submitted.

Specific:

Unit ID No.:
Enter the identification number (ID No.) for any miscellaneous units with potentially applicable requirements (maximum 10 characters), but not addressed by any other OP-UA series form and/or an RRT have not been developed. The identification number should also be listed on Form OP-SUM (Individual Unit Summary).

SOP/GOP Index No.:
Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-*XXXX]*). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information **before** determining the GOP index number. For additional information relating to SOP and GOP index numbers, please refer to the TCEQ guidance document "Federal Operating Permit.

Unit Type:
Select **one** of the following options for the type of miscellaneous unit. Enter the **code** on the form.

Code	Description
EU	Emission Unit
CD	Control Device
PRO	Process
EP	Emission Point

Date Constructed/Placed in Service:
For combustion units located in a county subject to 30 TAC Chapter 117, select **one** of the following options for the date the unit was placed in service. Enter the **code** on the form.

Code	Description
92-	On or before November 15, 1992
92-93	After November 15, 1992 and on or before June 9, 1993; or the compliance date approved under 30 TAC § 117.540
93-FCD	After June 9, 1993 and before the compliance date approved under 30 TAC § 117.540
FCD+	On or after the compliance date approved under 30 TAC § 117.540

For non-combustion units located in a county subject to 30 TAC Chapter 117 and miscellaneous units **not** located in a county subject to 30 TAC Chapter 117, determine the **latest** date the unit was constructed, modified, or reconstructed. Enter the **date** on the form (MM/DD/YYYY).

★ **Complete "Functionally Identical Replacement" only if "Date Placed in Service" is "93-FCD" and the combustion unit is located in a county subject to 30 TAC Chapter 117, Subchapter B.**

Functionally Identical Replacement:
Select **one** of the following options to identify if the unit is a functionally identical replacement for a unit or group of units in service on or before November 15, 1992. Enter the **code** on the form.

Code	Description
YES	Unit is a functionally identical replacement
NO	Unit is **not** a functionally identical replacement

★ **Complete "Maximum Rated Capacity" only if the combustion unit is located in a county subject to 30 TAC Chapter 117, Subchapter B and:**

1. **"Date Placed in Service" is "92-"; <u>or</u>**
2. **"Date Placed in Service" is "93-FCD" and "Functionally Identical Replacement" is "YES."**

Maximum Rated Capacity:
Select **one** of the following maximum rated capacity (MRC) ranges as defined in 30 TAC Chapter 117. Enter the **code** on the form.

Code	Description
5-	MRC is less than or equal to 5 MMBtu/hr
5+	MRC is greater than 5 MMBtu/hr

Technical Information and Unit Description:

Include any and all pertinent data that would be necessary in determining applicability for any potentially applicable requirements. Examples of this include sizing, operating, and/or capacity parameters. If the unit contains a combustion source, describe the type of source and fuel composition (i.e., sulfur content, nitrogen content, etc.). Use multiple lines if necessary.

Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program

Date:	**03/30/2025**
Permit No.:	
Regulated Entity No.:	**RN100211721**

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
EQCLEAN	63VVVV-1	PRO	FCD+			
GCUNIT01	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT02	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT03	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT04	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT05	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT06	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GCUNIT14	63VVVV-1	PRO	FCD+			GRP-GELCOAT
GELMIX	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM05	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM06	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM07	63VVVV-1	PRO	FCD+			GRP-LAMINATE

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
LAM08	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM09	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM10	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM11	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM12	63VVVV-1	PRO	FCD+			GRP-LAMINATE
LAM13	63VVVV-1	PRO	FCD+			GRP-LAMINATE
RDUNIT01		PRO	FCD+			
RESMIX	63VVVV-1	PRO	FCD+			GRP-MIX
TRGCUNIT01	63VVVV-1	PRO	FCD+			GRP-GELCOAT
TRVRTM01	63VVVV-1	PRO	FCD+			GRP-LAMINATE
WAR01		PRO	FCD+			
SPGCB01	63VVVV-1	PRO	FCD+			GRP-GELCOAT
SPGCB02	63VVVV-1	PRO	FCD+			GRP-GELCOAT
SPGCBR	63VVVV-1	PRO	FCD+			GRP-GELCOAT
RTM1-5	63VVVV-1	PRO	FCD+			GRP-LAMINATE
SPLAM01-03	63VVVV-1	PRO	FCD+			GRP-LAMINATE
SPMM	63VVVV-1	PRO	FCD+			GRP-GELCOAT
SPGELMIX	63VVVV-1	PRO	FCD+			GRP-MIX

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
SPRESMIX	63VVVV-1	PRO	FCD+			GRP-MIX
ADH01	63VVVV-1	PRO	FCD+			GRP-ADHESIVE
ADH02	63VVVV-1	PRO	FCD+			GRP-ADHESIVE
ADH03	63VVVV-1	PRO	FCD+			GRP-ADHESIVE

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

General:

The purpose of this form is to document negative applicability from potentially applicable requirements or to document duplicative, redundant, and or contradicting requirements that have been superseded by a more stringent or equivalent requirement for units, groups, and processes when a permit shield is requested. Negative applicability or superseded requirement determinations when a permit shield is NOT requested may be documented on this form OR the appropriate OP-UA form.

A negative applicability determination is any regulatory citation that provides the basis whereby every operating condition of an emission unit is not subject to a regulation. For example; Title 40 Code of Federal Regulation § 60.110b(a) [40 CFR § 60.110b(a)] could be the regulatory basis for a negative applicability determination for a VOC storage tank of less than 75 cubic meters; therefore, the storage tank is completely exempt from 40 CFR Part 60, Subpart Kb.

Note: Numerous regulatory citations appear to authorize exemptions to qualifying units from those regulations. However, closer examination typically reveals that there are still some requirements which must still be met (such as monitoring and/or recordkeeping).

For certain emission units subject to certain 40 CFR Part 63 standards, other federal regulations may apply. In many instances one of the overlapping regulations may specify which rule supersedes the other. The regulation may state that the owner or operator only has to comply with a specific subpart after the compliance date or it may state that compliance with the subpart is deemed to be in or constitute compliance with other subparts. Although superseded rules do not qualify as negative applicability determinations, it has been determined that these instances can be documented on the Form OP-REQ2, if the applicant elects to comply only with the superseding requirement. For example; a Group 1 or Group 2 Storage Tank, subject to 40 CFR Part 63, Subpart G, may not be required to comply with 40 CFR Part 60, Subpart Kb due to rule overlap of 40 CFR Part 63, Subpart G. In this case, the permit applicant may request a permit shield from 40 CFR Part 60, Subpart Kb. In this case, the applicant must submit the superseding requirement citation, § 63.110(b), and a textual description of the superseding determination, if they elect to comply with only the superseding requirement.

When this form is used for an emission unit which has one or more potential applicable requirements, the applicant must list all the requirements for which negative applicability or superseded requirement determinations can be made. Once the negative applicability or superseded requirement determinations have been made, indicate the citation and reason for the non-applicability or superseded requirement in the appropriate columns. Indicate the determinations for all potentially applicable requirements for each emission unit before listing the next unit.

Negative applicability or superseded requirement determinations for potentially applicable requirements, confirmed by the TCEQ, may be approved as a permit shield (see instructions outlined in Area Wide Applicability Determinations, Form OP-REQ1, to request a permit shield). However, if a permit shield is requested, an OP-REQ2 is always required. For additional information relating to permit shields, refer to the TCEQ guidance document entitled "Permit Shield Guidance (www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/permit_shield.pdf)".

The Company Name and Area Name (from Form OP-1, Section I and X, respectively) must appear in the header block of each page for purposes of identification. The date of submittal must also be included, and should be consistent throughout the application *(MM/DD/YYYY).* Any subsequent submittals must show the date of revision. Also enter the Regulated Entity Number (RN*XXXXXXXXX*) and Permit Number (O*XXXX*), if assigned.

Specific:

Unit Action Indicator (AI):
Only complete this section for the permit revision/renewal. Enter "A" if the entry is a permit addition. Otherwise, enter "D" to indicate a deletion.

Revision No.:
Complete this section only for the permit revision/renewal. Enter the number identified on Form OP-2 (Application for Permit Revision). This number will link the specific negative applicable requirement determination to the appropriate revision.

Unit/Group/Process:

ID NO.:
Enter the identification number (ID No.) (maximum 10 characters) of the unit, group, or process as listed on Form OP-SUM (Individual Unit Summary).

Applicable Form:
Enter the number of the UA form which contains the specific information for the corresponding emission unit, emission point, or process (i.e., for flares enter "OP-UA7" entitled "Flares") if the unit/emission point, process has other applicable requirements. If negative applicability determinations are only being substantiated on this form by a textual description of the reason, and the emission unit, emission point, or process has no other positive applicability, enter "OP-REQ2." The Applicable Form entered on OP-REQ2 must match the applicable form entered on OP-SUM for the emission unit, emission point, or process.

Potentially Applicable Regulatory Name:
Enter the name of the potentially applicable requirement (maximum 25 characters) for which negative applicability or superseded requirement is being demonstrated.

Note: Permit shields cannot be granted for permit authorizations of any kind (i.e. - PSD, NSR permit, Acid Rain, etc.).

Negative Applicability or Superseded Requirement Citation:
Enter the citation of the paragraph of the rule that was used to determine negative applicability or superseded requirements. Provide the citation detail to the level of the paragraph allowing the exemption, exclusion, or non-applicability. If there is more than one citation for determining negative applicability or superseded requirements, select the most appropriate or the clearest (least likely to be misinterpreted). Negative applicability or superseded requirement determinations by the applicant are subject to auditing during the permit application review. The applicant must always indicate the negative applicability or superseded requirement citation on the OP-REQ2. For examples on the level of detail for citations, see table below (maximum 36 characters).

Example Applicable Regulatory Requirements*

Regulation	**Name** *(Input Format)*	**Citation** *(Input Format)*
30 TAC Chapters 111, 112, 113, 115 and 117	Chapter 111	§ 111.*XXX*(*x*)(*yy*)(*zz*)
	Chapter 112	§ 112.*XXX*(*x*)(*yy*)(*zz*)
	Chapter 113	§ 113.*XXX*(*x*)(*yy*)(*zz*)
	Chapter 115, Storage of VOCs	§ 115.*XXX*(*x*)(*yy*)(*zz*)
	Chapter 117, ICI	§ 117.*XXX*(*x*)(*yy*)(*zz*)
40 CFR Part 60, Subparts A-WWW, New Source Performance Standards (NSPS)**	NSPS *XXX*	§ 60.*XXX*(*x*)(*yy*)(*zz*)
40 CFR Part 61, Subparts A-FF National Emission Standards for Hazardous Air Pollutants (NESHAP)	NESHAP *XX*	§ 61.*XX*(*x*)(*yy*)(*zz*)
40 CFR Part 63, Subparts A-Y+, NESHAP by source category, including hazardous organic NESHAP (HON)	MACT *XX*	§ 63.*XXX*(*x*)(*yy*)(*zz*)

* This list is not intended to be exhaustive

** The inclusion of 40 CFR Part 60, Subpart A is only for those requirements contained in 40 CFR § 60.18

Negative Applicability/Superseded Requirement Reason:
Enter a textual description indicating the reason for the negative applicability or superseded requirement determination. If a permit shield is requested, the textual description provided will be recreated as the *Basis of Determination* for the permit shield in the permit. The description may include rule text, rule preamble, or other text resulting from a historical rule interpretation, EPA applicability determination Index (ADI), or case law. Use multiple lines if necessary (maximum 250 characters).

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
03/28/2025		RN100211721

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		GRP-GELCOAT	UA1	40 CFR Part 63, Subpart WWWW	§ 63.5787(b)	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
		GRP-LAMINATE	UA1	40 CFR Part 63, Subpart WWWW	§ 63.5787(b)	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
		GRP-MIX	UA1	40 CFR Part 63, Subpart WWWW	§ 63.5787(b)	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
		GRP-TANKS	UA3-Table4a	30 TAC Chapter 115, Storage of VOCs	§115.111(b)(1)	Storage tank stores a VOC with a TVP less than 1.0 psia.
		GRP-TANKS	UA3-Table4a	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Storage vessel capacity is less than 75 m3.
		GRP-COAT	UA18	40 CFR Part 63, Subpart VVVV	§ 63.5683(d)	This subpart does not apply to fiberglass hull and deck coatings nor to materials contained in handheld aerosol cans.
		RDUNIT01	UA1	40 CFR Part 63, Subpart VVVV	§ 63.5683(d)	This subpart does not apply to research and development activities.

		EQCLEAN	UA1	40 CFR Part 63, Subpart WWWW	§ 63.5787(b)	Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
		WAR01	UA1	40 CFR Part 63, Subpart VVVV	§ 63.5683(b)	Area does not meet the definition of a boat manufacturing facility. Area is not engaged in the manufacture of products for sale or exchange for commercial profit.

Texas Commission on Environmental Quality
Form OP-REQ3 - Instructions

Applicable Requirements Summary

General:

The purpose of Form OP-REQ3 is to allow documentation of the applicability of, or exemption from, requirements for units, groups, and processes and to designate monitoring, recordkeeping, reporting, and testing (MRRT) required for each applicable requirement line (emission limit, standard, equipment specifications, exemption, etc.). The applicant will list units that have at least one applicable requirement. For additional information relating to applicable requirements, please go to the TCEQ web site at www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/additional_fop_guidance.pdf.

Table 1a: Additions

Table 1b: Additions

Table 2a: Deletions

Table 2b: Deletions

Note: Complete Tables 1a and 1b for initial permit issuance or as part of the permit revision process to identify any new requirements.

Note: Complete Tables 2a and 2b for the permit revision process to remove requirements that no longer apply.

Note: If there is only a change to MRRT requirements during a permit revision or update to a permit application, to expedite the process, the change only needs to be reflected on Tables 1b and/or 2b. Tables 1a and/or 2a need not be submitted. Likewise, if there is only a change to a standard during a permit revision or update to a permit application, the change only needs to be reflected on Tables 1a and/or 2a. Tables 1b and/or 2b need not be submitted.

Note: Complete this form for general operating permit (GOP) revisions to establish provisional requirements for authorization to operate when the underlying GOP does not contain the correct citations.

The Company Name and Area Name (from Form OP-1, Section I and X, respectively) must appear in the header block of each page for purposes of identification. The date of submittal must also be included, and should be consistent throughout the application *(MM/DD/YYYY)*. Any subsequent submittals must show the date of revision. Also, enter the Regulated Entity Number (RN*XXXXXXXXX*) and Permit Number (O*XXXX*), if assigned.

Specific:

Table 1a: Additions and Table 2a: Deletions

Revision No.: Only complete this section for the permit revision process. Enter the revision number identified on Form OP-2 (Application for Permit Revision). This number will link the specific set of applicable requirements to the appropriate permit revision. Please refer to the TCEQ guidance document (Site Operating Permit (SOP) Revision Application Guidance) for additional information regarding the permit revision process.

Unit/Group/Process

ID No.: Enter the identification number (ID No.) for the unit, group, or process (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

Applicable Form: Enter the number of the Unit Attribute (UA) form which contains the specific information for the corresponding emission unit, emission point, or process (i.e., for flares enter "OP-UA7"). The Applicable Form entered on OP-REQ3 must match the applicable form entered on OP-SUM for the emission unit, emission point, or process.

SOP/GOP Index No.: Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-*XXXX*]). For additional information relating to SOP index numbers, please go to the TCEQ web site at www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/additional_fop_guidance.pdf.

General operating permit (GOP) applicants should indicate which provisional requirements are being established if there are no GOP index numbers for the requirements (or checklists for MSW landfill or ACI incinerator).

Pollutant: Select one of the following options for the pollutant that is the subject of the applicable requirement. Enter the code on the form.

For criteria pollutants:

Code	Description
CO	Carbon monoxide
NOX	Nitrogen oxides (NO_X)
VOC	Volatile organic compounds
SO_2	Sulfur dioxide
PB	Lead
PM	Particulate matter *(use this code for any regulatory requirement under any Title 40 Code of Federal Regulations Part 60 [40 CFR Part 60] subpart section or Title 30 Texas Administrative Code Chapter 111 [30 TAC Chapter 111] section where the standard, as designated by the TCEQ Requirements Reference Tables (RRT) and flowchart, is for particulate matter)*
PM (OPACITY)	Opacity of particulate matter
HAPS	Hazardous air pollutants (HAPs)

Note: In some rules, there may be requirements for two different pollutants in a single citation. When this occurs, enter the complete citation for the first pollutant, then again on the next line for the second pollutant. Repeat the unit, group, or process identification number on each line. For example; 30 TAC Chapter 117 has several emission limit paragraphs addressing NO_x and CO, or anhydrous ammonia (NH_3). For this example, enter the applicable requirement twice, once for NO_x and once for CO or NH_3.

Applicable Regulatory Requirement

Name: Enter the name of the requirement for which positive applicability is being demonstrated. See examples in the table below (maximum 25 characters).

Standard(s): Enter the citation of the applicable standard(s) of the rule. The RRT and flowcharts may be used to assist with applicability determinations. Multiple lines may be necessary to list all applicable portions of a given rule or requirement (maximum 36 characters).

If the requirement has a future effective date, list the effective date on the form after the citation.

Note: Site-wide requirements should not be listed on Form OP-REQ3. Please refer to the TCEQ guidance documents under "Air Site Operating Permit Guidance (Title V)" for additional information relating to site-wide requirements.

Note: To Title IV acid rain sources; standard(s) for acid rain rules (Title 40 Code of Federal Regulations Parts 72-76 [40 CFR Parts 72-76]) are not required on Form OP-REQ3.

EXAMPLE APPLICABLE REGULATORY REQUIREMENTS*		
Regulation	**Name** *(Input Format)*	**Standard(s)** *(Input Format)*
30 TAC Chapters 111, 112, 113, 115, 117	Chapter 111	§111.*XXX*(*x*)(*yy*)(*zz*)
	Chapter 112	§112.*XXX*(*x*)(*yy*)(*zz*)
	Chapter 113	§113.*XXX*(*x*)(*yy*)(*zz*)
	Chapter 115	§115.*XXX*(*x*)(*yy*)(*zz*)
	Chapter 117	§117.*XXX*(*x*)(*yy*)(*zz*)
40 CFR Part 60, Subparts A-WWW, New Source Performance Standards (NSPS)**	NSPS *XXX*	§60.*XXX*(*x*)(*yy*)(*zz*)
40 CFR Part 61, Subparts A-FF National Emission Standards for Hazardous Air Pollutants (NESHAP)	NESHAP *XX*	§61.*XX*(*x*)(*yy*)(*zz*)
40 CFR Part 63, Subparts A-XXXXXX, NESHAP by source category, including hazardous organic NESHAP (HON)	MACT *XX*	§63.*XXX*(*x*)(*yy*)(*zz*)

* *This list is not intended to be exhaustive*

** *The inclusion of 40 CFR Part 60, Subpart A is only for those requirements contained in 40 CFR § 60.18*

When using the RRT and flowchart to complete Form OP-REQ3, citations for standards and MRRT may be grouped to the level at which everything underneath the citation applies. A grouped citation will be shown in the RRT with a bolded notation **[GD]** or **[GR]** before the citation, with no space in between.

For example, 40 CFR § 63.468(a) states, "Each owner or operator of an existing solvent cleaning machine shall submit an initial notification no later than 8/29/95. This report shall include the information specified in paragraphs (a)(1) through (a)(6) of this section." The reporting column on the RRT will then show "**[GD]** § 63.468(a)."

When entering a citation on Form OP-REQ3 that is shown in the RRT with a bolded notation **[GD]** or **[GR]** before the citation, remove the "D" or "R" from the brackets and show the citation as grouped using the unbolded notation [G]. The reporting citation from the previous example would then be shown as "[G] § 63.468(a)" in the Form OP-REQ3 reporting column.

Table 1b: Additions and Table 2b: Deletions

Revision No.: Only complete this section for the permit revision process. Enter the revision number identified on Form OP-2 (Application for Permit Revision). This number will link the specific set of applicable requirements to the appropriate permit revision. Please refer to the TCEQ guidance document entitled "Site Operating Permit (SOP) Revision Application Guidance" for additional information regarding the permit revision process.

Unit/Group/Process

ID No.: Enter the identification number (ID No.) for the unit, group, or process (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

SOP/GOP Index No.: Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-*XXXX*]). For additional information relating to SOP index numbers, please go to the TCEQ web site at www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/additional_fop_guidance.pdf.

General operating permit (GOP) applicants should indicate which provisional requirements are being established if there are no GOP index numbers for the requirements (or checklists for MSW landfill or ACI incinerator).

Pollutant: Select one of the following options for the pollutant that is the subject of the applicable requirement. Enter the code or pollutant name on the form.

For criteria pollutants:

Code	Description
CO	Carbon monoxide
NOX	Nitrogen oxides (NO_X)
VOC	Volatile organic compounds
SO2	Sulfur dioxide
PB	Lead
PM	Particulate matter *(use this code for any regulatory requirement under any 40 CFR Part 60 subpart sections or 30 TAC Chapter 111 sections where the standard, as designated by the RRT and flowchart, is for particulate matter)*
PM (OPACITY)	Opacity of particulate matter
HAPS	Hazardous air pollutants (HAPs)

Monitoring and Testing Requirements: Enter the citation of the rule requiring monitoring of the relevant unit against the applicable requirement and/or testing in conjunction with the control standard, emission limit, operations of control equipment, or monitoring equipment of this requirement (maximum 36 characters). Use multiple lines if necessary.

Recordkeeping Requirements: Enter the citation of the rule requiring recordkeeping of the relevant unit against the applicable requirement (maximum 36 characters). Use multiple lines if necessary.

Reporting Requirements: Enter the citation of the rule requiring reporting of the relevant unit against the applicable requirement (maximum 36 characters). Use multiple lines if necessary.

Note: Please refer to the "Standards" section of these instructions for information relating to grouping of monitoring, testing, recordkeeping, and reporting citations.

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date: 03/28/2025	**Regulated Entity No.: RN100211721**	**Permit No.: O4737**
Company Name: Skeeter Products, Inc.	**Area Name: Skeeter Products, Inc.**	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRP-GELCOAT	UA1	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(a) § 63.5689(b) § 63.5692(b) § 63.5698(a)(2) § 63.5698(a)(3) § 63.5698(a)(5) § 63.5701(a)(1) § 63.5701(a)(2) § 63.5701(b)
	GRP-LAMINATE	UA1	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(a) § 63.5689(b) § 63.5692(b) § 63.5698(a)(1) § 63.5698(a)(4) § 63.5701(a)(1) § 63.5701(a)(2) § 63.5701(b) [G]§ 63.5728
	GRP-MIX	UA1	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5698(b) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(c) § 63.5692(b) § 63.5731(a) § 63.5731(b)

	GRP-LOAD	UA4	115C-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(b)(2) § 115.212(b)(2) § 115.214(b)(1)(B) § 115.214(b)(1)(D) § 115.214(b)(1)(D)(i)
	GRP-COAT	UA18	115E-1	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(8)(A) § 115.421 § 115.421(8)(B) § 115.421(8)(C) § 115.426
	EQCLEAN	UA1	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5734(a) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(d) § 63.5692(b) § 63.5734(b)
	GRP-ADHESIVE	UA1	63VVVV-1	HAPS	40 CFR Part 63, Subpart VVVV	§ 63.5740(a) § 63.5683(a)(1) § 63.5683(a)(2) § 63.5689(e) § 63.5692(b)

Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program

Table 1b: Additions

Date: 03/28/2025	Regulated Entity No.: RN100211721	Permit No.:
Company Name: Skeeter Products, Inc.	Area Name: Skeeter Products, Inc.	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRP-GELCOAT	63VVVV-1	HAPS	§ 63.5704(a)(1) § 63.5704(a)(2) § 63.5704(b)(1) § 63.5704(b)(2) [G]§ 63.5710 [G]§ 63.5713 [G]§ 63.5758	§ 63.5704(a)(3) § 63.5704(b)(3) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	§ 63.5704(a)(4) § 63.5704(a)(5) § 63.5704(b)(4) [G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
	GRP-LAMINATE	63VVVV-1	HAPS	§ 63.5704(a)(1) § 63.5704(a)(2) § 63.5704(b)(1) § 63.5704(b)(2) [G]§ 63.5710 [G]§ 63.5713 [G]§ 63.5758	§ 63.5704(a)(3) § 63.5704(b)(3) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	§ 63.5704(a)(4) § 63.5704(a)(5) § 63.5704(b)(4) [G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
	GRP-MIX	63VVVV-1	HAPS	§ 63.5731(c)	§ 63.5731(d) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)

	GRP-LOAD	115C-1	VOC	§ 115.214(b)(1)(A) § 115.214(b)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
	GRP-COAT	115E-1	VOC	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1)	None
	EQCLEAN	63VVVV-1	HAPS	§ 63.5737(a) § 63.5737(c)	[G]§ 63.5737 § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)
	GRP-ADHESIVE	63VVVV-1	HAPS	§ 63.5740(b) [G]§ 63.5758	§ 63.5740(b) § 63.5767(a) § 63.5767(b) § 63.5767(c)(1) [G]§ 63.5770	[G]§ 63.5761 § 63.5764(a) § 63.5764(b)(1) § 63.5764(b)(2) § 63.5764(b)(3) § 63.5764(b)(4) [G]§ 63.5764(c)

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date:	Regulated Entity No.:	Permit No.:
Company Name:	Area Name:	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date:	Regulated Entity No.:	Permit No.:
Company Name:	Area Name:	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements

From: Samantha Mendez
Sent: Monday, April 28, 2025 9:01 AM
To: huntergraham@bronco-env.com
Cc: Rhyan Stone
Subject: RE: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Good morning Mr. Graham,

Per our conversation, NSR Authorization 134155 should have the Issuance date listed as 12/14/2016.

Thank you for your cooperation and understanding!

If you have any other questions or concerns, please do not hesitate to reach out!

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Samantha Mendez
Sent: Thursday, April 24, 2025 4:24 PM
To: huntergraham@bronco-env.com
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Mr. Graham,

I hope this email finds you well.

I have completed the technical review of the SOP initial issuance application and came across a couple of deficiencies that need to be resolved prior to sending out a Working Draft Permit (WDP).

- For initial issuance applications, a Plot Plan and Process Flow Diagram are required.
    - Please provide both a Plot Plan and Process Flow Diagram.
- On form OP-REQ1, NSR Authorization 134155 has the Issuance date listed as 12/02/2016.
    - Please update this Issuance date to 12/14/2025 and resubmit page 86 of form OP-REQ1.
- Additionally on form OP-REQ1, page 87 lists a few PBRs that obtain an incorrect Version No./Date.
    - Please update PBR 106.432 to reflect the date of 09/04/2000.
    - Please update PBR 106.375 to reflect the date of 09/04/2000.
    - Please update PBR 106.262 to reflect the date of 11/01/2003.
    - Please update PBR 106.433 to reflect the date of 09/04/2000.
- Furthermore, there are a couple of Standard Exemptions listed on page 87 of form OP-REQ1 that have incorrect dates. You can find the list of Standard Exemption dates at: Outdated Standard Exemption Index - Texas Commission on Environmental Quality - www.tceq.texas.gov. I have chosen the following dates listed below according to the version dates listed on the website that were closest and prior to the date you provided on the OP-REQ1.
    - For SE 3, please update the date to reflect 09/23/1982.
    - For SE 39, please update the date to reflect 09/23/1982.
    - For SE 68, please update the date to reflect 07/20/1992.
    - For SE 83, please update the date to reflect 09/23/1982.
- Moreover, please provide form OP-REQ3.
- On form OP-UA1, "Miscellaneous Units" is not a valid option listed for Unit Type on the OP-UA1 procedures form.
    - Please look over the OP-UA1 procedures form and determine which Unit Type is applicable for the units and provide an updated OP-UA1.
- Form OP-REQ2 does not have any citations listed along with the Negative Applicability Requirement Reasons.
    - Please provide an updated OP-REQ2 that lists the Negative Applicability/Superseded Requirement Citations.
- On form OP-PBRSUP, all the PBRs listed on form OP-REQ1 must be reflected.
    - Please submit an updated OP-PBRSUP form.
- Lastly, I would like to ask for clarification regarding section GG.2. on page 75 on form OP-REQ1.

- Please clarify if MMMM is still a Subpart designation for the application area.

Please provide all forms requested above no later than **May 15, 2025**. Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 1)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
04/28/2025	O4737	RN100211721

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questi
♦ ons unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and**		
	A.	**Visible Emissions**	
♦	1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
♦	2.	The application area includes stationary vents constructed after January 31, 1972. *If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.*	☒ Yes ☐ No
♦	3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☐ No
♦	4.	All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No
♦	5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒ Yes ☐ No
♦	6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☐ Yes ☒ No
♦	7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
♦	8.	Emissions from units in the application area include contributions from uncombined water.	☐ Yes ☒ No
♦	9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 2)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
04/28/2025	O4737	RN100211721

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	B.	**Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots**	
	1.	Items a - d determine applicability of any of these requirements based on geographical location.	
♦	a.	The application area is located within the city of El Paso.	☐ Yes ☒ No
♦	b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
♦	c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
♦	d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
		If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.	
	2.	Items a - d determine the specific applicability of these requirements.	
♦	a.	The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
♦	b.	The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
♦	c.	The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
♦	d.	The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
	C.	**Emissions Limits on Nonagricultural Processes**	
♦	1.	The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
	2.	The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. *If the response to Question I.C.2 is "No," go to Question I.C.4.*	☐ Yes ☒ No
	3.	All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 3)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
04/28/2025	O4737	RN100211721

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	C.	**Emissions Limits on Nonagricultural Processes (continued)**	
	4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
	5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.5 is "No," go to Question I.C.7.*	☐ Yes ☒ No
	6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
	7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
	8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.8 is "No," go to Section I.D.*	☐ Yes ☒ No
	9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
	D.	**Emissions Limits on Agricultural Processes**	
	1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
	E.	**Outdoor Burning**	
♦	1.	Outdoor burning is conducted in the application area. *If the response to Question I.E.1 is "No," go to Section II.*	☐ Yes ☒ No
♦	2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐ Yes ☐ No
♦	3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☐ No
♦	4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 4)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
04/28/2025	O4737	RN100211721

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	E.	**Outdoor Burning (continued)**	
♦	5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☐ No
♦	6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☐ No
♦	7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☐ No
II.	**Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds**		
	A.	**Temporary Fuel Shortage Plan Requirements**	
	1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☒ No
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. *See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.*	☒ Yes ☐ No
	B.	**Storage of Volatile Organic Compounds**	
♦	1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☐ Yes ☒ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	C.	**Industrial Wastewater**	
	1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. *If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.*	☐ Yes ☐ No ☒ N/A
	2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. *If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.*	☐ Yes ☐ No
	3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). *If the response to Question III.C.3 is "Yes," go to Section III.D.*	☐ Yes ☐ No
	4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). *If the response to Question III.C.4 is "Yes," go to Section III.D.*	☐ Yes ☐ No
	5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
	6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
	7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
	D.	**Loading and Unloading of VOCs**	
♦	1.	The application area includes VOC loading operations.	☐ Yes ☒ No
♦	2.	The application area includes VOC transport vessel unloading operations. *For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.*	☒ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	D.	**Loading and Unloading of VOCs (continued)**	
♦	3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☒ No
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. *If the response to Question III.E.1 is "No," go to Section III.F.*	☐ Yes ☒ No
♦	2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ Yes ☐ No
♦	3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. *If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.*	☐ Yes ☐ No
♦	4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. *If the response to Question III.E.4 is "No," go to Question III.E.9.*	☐ Yes ☐ No
♦	5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
♦	6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
♦	7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. *If the response to Question III.E.7 is "Yes," go to Section III.F.*	☐ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)**	
♦	8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. *If the response to Question III.E.8 is "Yes," go to Section III.F.*	☐ Yes ☐ No
♦	9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
♦	10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
♦	11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ Yes ☐ No
♦	12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☐ No
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)**	
♦	1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☒ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds**		
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)**	
♦	2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☒ N/A
♦	3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☒ N/A
	G.	**Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. *If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.*	☐ Yes ☐ No ☒ N/A
♦	2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
♦	3.	The application area includes facilities that began construction prior to November 15, 1992. *If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.*	☐ Yes ☐ No
♦	4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
♦	5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	H.	**Control of Reid Vapor Pressure (RVP) of Gasoline**	
♦	1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. *If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.*	☐ Yes ☐ No ☒ N/A
♦	2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
♦	3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
♦	4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
	I.	**Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries**	
	1.	The application area is located at a petroleum refinery.	☐ Yes ☒ No
	J.	**Surface Coating Processes (Complete this section for GOP applications only.)**	
♦	1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	K.	**Cutback Asphalt**	
	1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. *If the response to Question III.K.1 is "N/A," go to Section III.L.*	☐ Yes ☐ No ☒ N/A
	2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☐ No ☐ N/A
	3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☐ No
	4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. *If the response to Question III.K.4 is "No," go to Section III.L.*	☐ Yes ☐ No
	5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
	6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
	7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels**	
♦	1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. *If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.*	☐ Yes ☐ No ☒ N/A
♦	2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. *If the response to Question III.L.2 is "Yes," go to Section III.M.*	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds**		
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)**	
♦	3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
♦	4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
♦	5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No
♦	6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
♦	7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☐ No ☐ N/A
	M.	**Petroleum Dry Cleaning Systems**	
	1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☐ No ☒ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	N.	**Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC)**	
	1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☐ No ☒ N/A
	2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. *If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.*	☐ Yes ☐ No ☒ N/A
	3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
	4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. *If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.*	☐ Yes ☐ No
	5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
	6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
	7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
	O.	**Cooling Tower Heat Exchange Systems (HRVOC)**	
	1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☐ No ☒ N/A

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. *For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.* *For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.* *For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.* *For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.*	☐ Yes ☒ No
	2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. *If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.*	☐ Yes ☒ No
	3.	The application area includes a utility electric generator in an east or central Texas county. *See instructions for a list of counties included.* *If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.* *If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.*	☐ Yes ☒ No
	B.	**Utility Electric Generation in Ozone Nonattainment Areas**	
	1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. *If the response to Question IV.B.1 is "No," go to Question IV.C.1.*	☐ Yes ☐ No
	2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	C.	**Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas**	
♦	1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. *For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.*	☐ Yes ☐ No
♦	2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	☐ Yes ☐ No ☐ N/A
♦	3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☐ No
	D.	**Adipic Acid Manufacturing**	
	1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☐ No ☐ N/A
	E.	**Nitric Acid Manufacturing - Ozone Nonattainment Areas**	
	1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☐ No ☐ N/A
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines**	
♦	1.	The application area is located at a site that is a minor source of NO_X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). *For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.*	☐ Yes ☐ No
♦	2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
♦	3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)**	
♦	4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
♦	5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
	6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. *If the response to Question IV.F.6 is "No," go to Section IV.G.*	☐ Yes ☐ No
	7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
	8.	An ACSS for ammonia (NH_3) has been approved?	☐ Yes ☐ No
	9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
	G.	**Utility Electric Generation in East and Central Texas**	
	1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. *If the response to Question IV.G.1 is "No," go to Question IV.H.1.*	☐ Yes ☐ No
	2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
	H.	**Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters**	
	1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. *If the response to question IV.H.1 is "No," go to Section V.*	☐ Yes ☒ No
	2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

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V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products**	
	A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. *If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.*	☐ Yes ☒ No
3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
	B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1.	The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. *If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.*	☐ Yes ☒ No
4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

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V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)**		
	C.	**Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings**	
	1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
	2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. *If the responses to Questions V.C.1-2 are both "No," go to Section V.D.*	☐ Yes ☒ No
	3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
	D.	**Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings**	
	1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
	2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
	E.	**Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers**	
	1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. *If the response to Question V.E.1 is "No," go to Section VI.*	☐ Yes ☒ No
	2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. *If the response to Question VI.A.1 is "No," go to Section VII.*	☐ Yes ☒ No

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VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	B.	**Subpart Y - Standards of Performance for Coal Preparation and Processing Plants**	
	1.	The application area is located at a coal preparation and processing plant. *If the response to Question VI.B.1 is "No," go to Section VI.C.*	☐ Yes ☐ No
	2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). *If the response to Question VI.B.2 is "No," go to Section VI.C.*	☐ Yes ☐ No
	3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. *If the response to Question VI.B.3 is "Yes," go to Section VI.C.*	☐ Yes ☐ No
	4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. *If the response to Question VI.B.4 is "No," go to Section VI.C.*	☐ Yes ☐ No
	5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)**	
♦	1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. *If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.*	☐ Yes ☐ No ☐ N/A
♦	2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. *If the response to Question VI.C.2 is "No," go to Section VI.E.*	☐ Yes ☐ No
♦	3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
♦	4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)**	
♦	5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
	D.	**Subpart XX - Standards of Performance for Bulk Gasoline Terminals**	
	1.	The application area includes bulk gasoline terminal loading racks. *If the response to Question VI.D.1 is "No," go to Section VI.E.*	☐ Yes ☐ No ☐ N/A
	2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions**	
♦	1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). *For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.*	☐ Yes ☐ No
♦	2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. *For SOP applications, if the response to Question VI.E.2 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.*	☐ Yes ☐ No
♦	3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. *For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions (continued)**	
♦	4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. *For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.*	☐ Yes ☐ No
♦	5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
	F.	**Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants**	
	1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. *If the response to Question VI.F.1 is "No," go to Section VI.G.*	☐ Yes ☐ No
	2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems**	
	1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. *If the response to Question VI.G.1 is "No," go to Section VI.H.*	☐ Yes ☐ No
	2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards**		
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)**	
	3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
	4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
	5.	The application area includes individual drain systems. *If the response to Question VI.G.5 is "No," go to Section VI.H.*	☐ Yes ☐ No
	6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
	7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004**	
♦	1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.*	☐ Yes ☐ No ☐ N/A
♦	2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.H.4 is "No," go to Section VI.I.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)**	
♦	5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. *If the response to Question VI.H.5 is "No," go to Question VI.H.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001**	
♦	1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.*	☐ Yes ☐ No ☐ N/A
♦	2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)**	
♦	3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.I.4 is "No," go to Section VI.J.*	☐ Yes ☐ No
♦	5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. *If the response to Question VI.I.5 is "No," go to VI.I.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
♦	8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006**	
♦	1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. *If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.*	☐ Yes ☐ No ☐ N/A
♦	2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
♦	3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.J.4 is "No," go to Section VI.K.*	☐ Yes ☐ No
♦	5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. *If the response to Question VI.J.5 is "No," go to Question VI.J.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)**		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)**	
♦	8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
♦	10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
	K.	**Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution**	
♦	1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☐ No
VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. *If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.*	☐ Yes ☐ No ☒ N/A
	B.	**Subpart F - National Emission Standard for Vinyl Chloride**	
	1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☐ No
	C.	**Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)**	
♦	1.	The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
D.	**Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants**	
1.	The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). *If the response to Question VII.D.1 is "No," go to Section VII.E.*	☐ Yes ☐ No
2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
3.	The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
E.	**Subpart M - National Emission Standard for Asbestos**	
	Applicability	
1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. *If the response to Question VII.E.1 is "No," go to Section VII.F.*	☐ Yes ☐ No
	Roadway Construction	
2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
	Manufacturing Commercial Asbestos	
3.	The application area includes a manufacturing operation using commercial asbestos. *If the response to Question VII.E.3 is "No," go to Question VII.E.4.*	☐ Yes ☐ No
	a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
	b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
	***Manufacturing Commercial Asbestos* (continued)**	
	c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
	f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
	g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
	Asbestos Spray Application	
4.	The application area includes operations in which asbestos-containing materials are spray applied. *If the response to Question VII.E.4 is "No," go to Question VII.E.5.*	☐ Yes ☐ No
	a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. *If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.*	☐ Yes ☐ No
	b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
	c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
		Asbestos Spray Application **(continued)**	
	d.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	e.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	f.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
	g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
	h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
		Fabricating Commercial Asbestos	
5.		The application area includes a fabricating operation using commercial asbestos. *If the response to Question VII.E.5 is "No," go to Question VII.E.6.*	☐ Yes ☐ No
	a.	Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
	b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	d.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
	***Fabricating Commercial Asbestos* (continued)**	
	f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
	g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
	Non-sprayed Asbestos Insulation	
6.	The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
	Asbestos Conversion	
7.	The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
F.	**Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities**	
1.	The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☐ No
G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations**	
1.	The application area is located at a benzene production facility and/or bulk terminal. *If the response to Question VII.G.1 is "No," go to Section VII.H.*	☐ Yes ☐ No
2.	The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for**	
G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)**	
3.	The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H.	**Subpart FF - National Emission Standard for Benzene Waste Operations**	
	Applicability	
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☐ No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). *If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.*	☐ Yes ☐ No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. *If the response to Question VII.H.3 is "Yes," go to Section VIII.*	☐ Yes ☐ No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). *If the response to Question VII.H.4 is "Yes," go to Section VIII*	☐ Yes ☐ No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. *If the response to Question VII.H.5 is "Yes," go to Section VIII.*	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
	H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
	***Applicability* (continued)**	
6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
	Waste Stream Exemptions	
8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11.	The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12.	The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13.	The application area is complying with 40 CFR § 61.342(e). *If the response to Question VII.H.13 is "No," go to Question VII.H.15.*	☐ Yes ☐ No
14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
	Container Requirements	
15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. *If the response to Question VII.H.15 is "No," go to Question VII.H.18.*	☐ Yes ☐ No
16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.*	☐ Yes ☐ No
17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
	Individual Drain Systems	
18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. *If the response to Question VII.H.18 is "No," go to Question VII.H.25.*	☐ Yes ☐ No
19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.*	☐ Yes ☐ No
20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VII.H.20 is "No," go to Question VII.H.22.*	☐ Yes ☐ No
21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
		***Individual Drain Systems* (continued)**	
	22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VII.H.22 is "No," go to Question VII.H.25.*	☐ Yes ☐ No
	23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
	24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
		Remediation Activities	
	25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. *See instructions for 40 CFR Part 63 subparts made applicable only by reference.*	☒ Yes ☐ No
	B.	**Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry**	
	1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.B.1 is "No," go to Section VIII.D.*	☒ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
B.	**Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)**	
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). *If the response to Question VIII.B.2 is "No," go to Section VIII.D.*	☐ Yes ☒ No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does not use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. *If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater**	
	Applicability	
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. *If the response to Question VIII.C.1 is "No," go to Section VIII.D.*	☐ Yes ☐ No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. *If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.*	☐ Yes ☐ No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. *If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.*	☐ Yes ☐ No
	Vapor Collection and Closed Vent Systems	
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
	Reloading or Cleaning of Railcars, Tank Trucks, or Barges	
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. *If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.*	☐ Yes ☐ No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
	Transfer Racks	
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
	Process Wastewater Streams	
12.	The application area includes process wastewater streams. *If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.*	☐ Yes ☐ No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. *If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.*	☐ Yes ☐ No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. *If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	***Process Wastewater Streams* (continued)**	
16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. *If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.*	☐ Yes ☐ No
18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	***Process Wastewater Streams* (continued)**	
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.*	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.*	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.*	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Drains	
31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.*	☐ Yes ☐ No
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.*	☐ Yes ☐ No
35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.*	☐ Yes ☐ No
36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)**	
	***Drains* (continued)**	
37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
	Gas Streams	
39.	The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40.	The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D.	**Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks**	
1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
E.	**Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities**	
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. *If the response to Question VIII.E.1 is "No," go to Section VIII.F.*	☐ Yes ☒ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. *If the response to Question VIII.E.2 is "No," go to Section VIII.F.*	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F.	**Subpart Q - National Emission Standards for Industrial Process Cooling Towers**	
1.	The application area includes industrial process cooling towers. *If the response to Question VIII.F.1 is "No," go to Section VIII.G.*	☐ Yes ☒ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)**	
1.	The application area includes a bulk gasoline terminal.	☐ Yes ☒ No
2.	The application area includes a pipeline breakout station. *If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.*	☐ Yes ☒ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. *If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)**	
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. *If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.*	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. *If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.*	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). *If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.*	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). *If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.*	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). *If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.*	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). *If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.*	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. *If the response to Question VIII.G.10 is "No," go to Section VIII.H.*	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
H.	**Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry**	
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. *If the response to Question VIII.H.1 is "No," go to Section VIII.I.*	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). *If the response to Question VIII.H.2 is "No," go to Section VIII.I.*	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. *If the response to Question VIII.H.3 is "No," go to Section VIII.I.*	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. *If the response to Question VIII.H.6 is "No," go to Section VIII.I.*	☐ Yes ☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
I.	**Subpart T - National Emission Standards for Halogenated Solvent Cleaning**	
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☐ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☐ No
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins**	
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. *If the response to Question VIII.J.1 is "No," go to Section VIII.K.*	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. *If the response to Question VIII.J.2 is "No," go to Section VIII.K.*	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.*	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.*	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	Containers	
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
	Drains	
12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.*	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. *If the response to Question VIII.J.15 is "No," go to Section VIII.K.*	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). *If the response to Question VIII.J.16 is "No," go to Section VIII.K.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	***Drains* (continued)**	
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K.	**Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production**	
1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. *If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.*	☐ Yes ☐ No ☒ N/A
2.	The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
L.	**Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting**	
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. *If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.*	☐ Yes ☐ No ☒ N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M.	**Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations**	
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries**	
	Applicability	
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). *If the response to Question VIII.N.1 is "No," go to Section VIII.O.*	☐ Yes ☒ No
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). *If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.N.3 is "No," go to Section VIII.O.*	☐ Yes ☐ No
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. *If the response to Question VIII.N.4 is "No," go to Section VIII.O.*	☐ Yes ☐ No
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. *If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.*	☐ Yes ☐ No
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for**	
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). *If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.*	☐ Yes ☐ No
10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
	Containers, Drains, and other Appurtenances	
11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13.	The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations**	
1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). *If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P*	☐ Yes ☐ No ☒ N/A
2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**	
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR § 264.1(g)(6) or § 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR § 264.1(g)(2) or § 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. *If the response to Question VIII.O.10 is "Yes," go to Section VIII.P.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for		
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**	
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. *If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.*	☐ Yes ☐ No
12.	VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13.	VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. *If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.*	☐ Yes ☐ No
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17.	The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for**		
	P.	**Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities**	
	1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. *If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.*	☐ Yes ☐ No ☒ N/A
	2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
	Q.	**Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.**	
♦	1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ Yes ☒ No
♦	2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. *For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.* *For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.*	☐ Yes ☒ No
♦	3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. *For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.*	☐ Yes ☐ No
♦	4.	The application area is located at a site that is a major source of HAP. *If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	Q.	**Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)**	
♦	5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft^3) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. *For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.* *For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.*	☐ Yes ☐ No
♦	6.	The application area includes a triethylene glycol (TEG) dehydration unit. *For SOP applications, f the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.*	☐ Yes ☐ No
♦	7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
♦	8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
♦	9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
R.	**Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)**	
1.	The application area includes shipbuilding or ship repair operations. *If the response to Question VIII.R.1 is "No," go to Section VIII.S.*	☐ Yes ☒ No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S.	**Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations**	
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. *If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.*	☐ Yes ☐ No ☒ N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T.	**Subpart KK - National Emission Standards for the Printing and Publishing Industry**	
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☐ No ☒ N/A
U.	**Subpart PP - National Emission Standards for Containers**	
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. *If the response to Question VIII.U.1 is "No," go to Section VIII.V.*	☐ Yes ☒ No
2.	The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3.	The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
U.	**Subpart PP - National Emission Standards for Containers (continued)**	
4.	The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V.	**Subpart RR - National Emission Standards for Individual Drain Systems**	
1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards**	
1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. *If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.*	☐ Yes ☒ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.*	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. *If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.*	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). *If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.*	☐ Yes ☐ No
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20.	The application area includes an ethylene production process unit.	☐ Yes ☐ No ☒ N/A
21.	The application area includes waste streams generated from an ethylene production process unit. *If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.*	☐ Yes ☐ No ☒ N/A
22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). *If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
23.	Waste stream(s) are transferred off-site for treatment. *If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.*	☐ Yes ☐ No
24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. *If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). *If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. *If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). *If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.*	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. *If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. *If the response to Question VIII.W.32 is required, go to Question VIII.W.43.*	☐ Yes ☐ No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. *If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.*	☐ Yes ☐ No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.*	☐ Yes ☐ No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. *If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.*	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. *If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. *If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.*	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. *If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.*	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.*	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54.	The application area contains a cyanide chemicals manufacturing process. *If the response to Question VIII.W.54 is "No," go to Section VIII.X.*	☐ Yes ☒ No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins**	
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. *If the response to Question VIII.X.1 is "No," go to Section VIII.Y.*	☐ Yes ☒ No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. *If the response to Question VIII.X.2 is "No," go to Section VIII.Y.*	☐ Yes ☐ No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. *If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.*	☐ Yes ☐ No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. *If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.*	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
	Containers	
14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
	Drains	
15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.*	☐ Yes ☐ No
16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. *If the response to Question VIII.X.18 is "No," go to Section VIII.Y.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
	***Drains* (continued)**	
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). *If the response to Question VIII.X.19 is "No," go to Section VIII.Y.*	☐ Yes ☐ No
20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	Y.	**Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.**	
	1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
	Z.	**Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.**	
♦	1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
	AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)**	
	1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☒ No
	2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☒ Yes ☐ No
	3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. *If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.*	☐ Yes ☒ No
	4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. *If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for		
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5.	The application area includes process wastewater streams. *If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.*	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.*	☐ Yes ☐ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.*	☐ Yes ☐ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.*	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). *If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.*	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. *If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.*	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.*	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
BB.	**Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.**	
1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No
CC.	**Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation**	
1.	The application area includes a facility at which a site remediation is conducted. *If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.*	☐ Yes ☒ No
2.	The application area is located at a site that is a major source of HAP. *If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.*	☐ Yes ☐ No
3.	All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). *If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
4.	All site remediation activities are complete, and the Administrator has been notified in writing. *If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
5.	Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. *If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
6.	The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No
7.	No site remediation will exceed 30 consecutive calendar days. *If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
8.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No
9.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. *If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)	
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). *If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.*	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. *If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.*	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m^3 that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
DD.	**Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities**	
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. *If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.*	☐ Yes ☒ No
2.	The EAF steelmaking facility is a research and development facility. *If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.*	☐ Yes ☐ No
3.	Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities**	
1.	The application area is located at a site that is an area source of HAPs. *If the answer to Question EE.1 is "No," go to Section VIII.FF.*	☐ Yes ☒ No
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☐ No
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for**	
EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. *If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.*	☐ Yes ☐ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. *If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.*	☐ Yes ☐ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. *If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.*	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. *If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.*	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
	11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
	FF.	**Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities**	
♦	1.	The application area is located at a site that is an area source of hazardous air pollutants. *If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.*	☐ Yes ☒ No
♦	2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. *If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.*	☐ Yes ☐ No
♦	3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ Yes ☐ No
♦	4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☐ No
	GG.	**Recently Promulgated 40 CFR Part 63 Subparts**	
♦	1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. *If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.*	☒ Yes ☐ No
♦	2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
VVVV, MMMM			

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page77)
Federal Operating Permit Program
Texas Commission on Environmental Quality

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

IX.	**Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions**		
	A.	**Applicability**	
♦	1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☒ Yes ☐ No
X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone**		
	A.	**Subpart A - Production and Consumption Controls**	
♦	1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☐ No ☒ N/A
	B.	**Subpart B - Servicing of Motor Vehicle Air Conditioners**	
♦	1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ Yes ☒ No
	C.	**Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances**	
♦	1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
	D.	**Subpart D - Federal Procurement**	
♦	1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☐ No ☒ N/A
	E.	**Subpart E - The Labeling of Products Using Ozone Depleting Substances**	
♦	1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☐ No ☒ N/A
♦	2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☐ No ☒ N/A
♦	3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☐ No ☒ N/A

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X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)**		
	F.	**Subpart F - Recycling and Emissions Reduction**	
♦	1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☐ Yes ☒ No
♦	2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐ Yes ☒ No ☐ N/A
♦	3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
	G.	**Subpart G - Significant New Alternatives Policy Program**	
♦	1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. *If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.*	☐ Yes ☒ No ☐ N/A
♦	2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
	H.	**Subpart H -Halon Emissions Reduction**	
♦	1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☒ No ☐ N/A
♦	2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI.	**Miscellaneous**		
	A.	**Requirements Reference Tables (RRT) and Flowcharts**	
	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☒ Yes ☐ No

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XI.	**Miscellaneous (continued)**		
	B.	**Forms**	
♦	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. *If the response to Question XI.B.1 is "No," or "N/A," go to Section XI.C.*	☒ Yes ☐ No ☐ N/A
♦	2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
Title 40 CFR Part 63, Subpart VVVV National Emission Standards for Hazardous Air Pollut			
	C.	**Emission Limitation Certifications**	
♦	1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☒ Yes ☐ No
	D.	**Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements**	
	1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
	2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
	3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. *If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☒ No
	4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. *If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☒ No

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XI.	Miscellaneous (continued)	
	E. Title IV - Acid Rain Program	
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
	F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_X Ozone Season Group 2 Trading Program	
1.	The application area includes emission units subject to the requirements of the CSAPR NO_X Ozone Season Group 2 Trading Program. *If the response to Question XI.F.1 is "No," go to Question XI.F.7.*	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO_X Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

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XI.	Miscellaneous (continued)	
G.	**40 CFR Part 97, Subpart FFFFF - Texas SO_2 Trading Program**	
1.	The application area includes emission units complying with the requirements of the Texas SO_2 Trading Program. *If the response to Question XI.G.1 is "No," go to Question XI.G.6.*	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	☐ Yes ☐ No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	☐ Yes ☐ No
6.	The application area includes emission units that qualify for the Texas SO_2 Trading Program retired unit exemption.	☐ Yes ☒ No
H.	**Permit Shield (SOP Applicants Only)**	
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	I.	**GOP Type (Complete this section for GOP applications only)**	
♦	1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
♦	2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
♦	3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
♦	4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
♦	5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
	J.	**Title 30 TAC Chapter 101, Subchapter H**	
♦	1.	The application area is located in a nonattainment area. *If the response to Question XI.J.1 is "No," go to Question XI.J.3.*	☐ Yes ☒ No
♦	2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☐ No ☐ N/A
♦	3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A

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XI.	**Miscellaneous (continued)**		
	J.	**Title 30 TAC Chapter 101, Subchapter H (continued)**	
♦	4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_X. *If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.*	☐ Yes ☒ No
♦	5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO_X and is subject to 101.351(c).	☐ Yes ☒ No
	6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
♦	7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
♦	8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
	K.	**Periodic Monitoring**	
♦	1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. *If the response to Question XI.K.1 is "Yes," go to Section XI.L.*	☐ Yes ☒ No
♦	2.	The permit currently contains at least one periodic monitoring requirement. *If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.*	☐ Yes ☒ No
♦	3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
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XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring**	
♦	1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. *If the response to Question XI.L.1 is "No," go to Section XI.M.*	☐ Yes ☒ No
♦	2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. *If the response to Question XI.L.2 is "No," go to Section XI.M.*	☐ Yes ☐ No
♦	3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☐ No
♦	4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. *If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.*	☐ Yes ☐ No
	5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☐ No
	6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
♦	7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☐ No
♦	8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). *If the response to Question XI.L.8 is "Yes," go to Section XI.M.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring (continued)**	
♦	9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
♦	10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
♦	11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
♦	12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☐ No
	M.	**Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times**	
♦	1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. *If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.*	☐ Yes ☒ No ☐ N/A
♦	2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII.	**New Source Review (NSR) Authorizations**		
	A.	**Waste Permits with Air Addendum**	
♦	1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. *If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.*	☐ Yes ☒ No

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XII.	**New Source Review (NSR) Authorizations (continued)**		
	B.	**Air Quality Standard Permits**	
♦	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. *If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.*	☐ Yes ☒ No
♦	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☐ No
♦	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☐ No
♦	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☐ No
♦	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☐ No
♦	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☐ No
♦	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☐ No
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No

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XII.	**New Source Review (NSR) Authorizations (continued)**		
	B.	**Air Quality Standard Permits (continued)**	
♦	11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
♦	12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. *If the response to XII.B.12 is "No," go to Question XII.B.15.*	☐ Yes ☐ No
♦	13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No
♦	14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No
♦	15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
♦	16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
	C.	**Flexible Permits**	
	1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
	D.	**Multiple Plant Permits**	
	1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

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XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date
23270	03/03/2023				
134155	12/14/2016				

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XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

♦ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

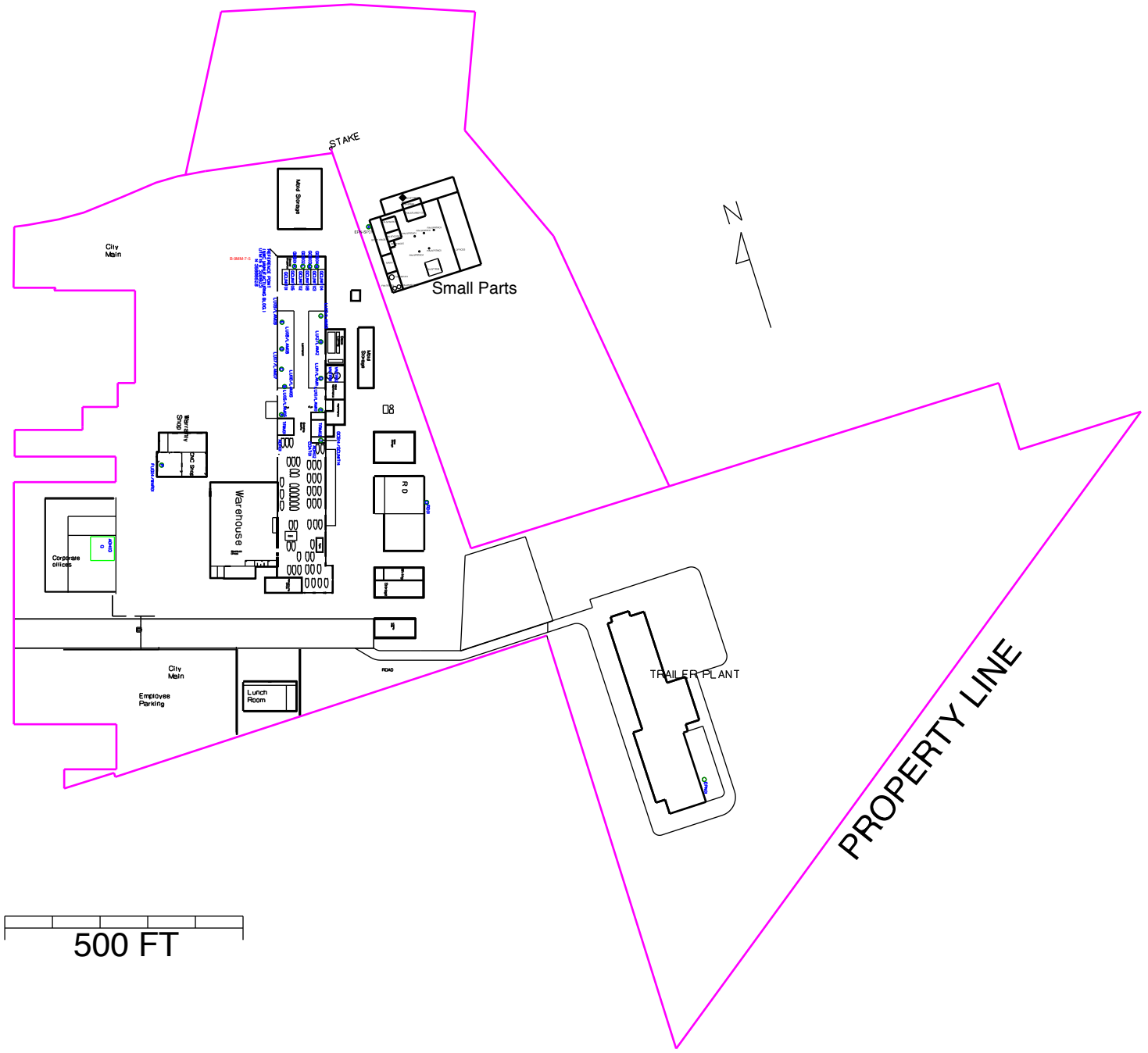
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.103	09/04/2000	106.433	09/04/2000	106.227	09/04/2000
106.231	09/04/2000	106.392	09/04/2000	106.102	09/04/2000
106.265	09/04/2000	SE 3	09/23/1982	106.261	11/01/2003
106.266	09/04/2000	SE 13	05/04/1994	106.263	11/01/2003
106.432	09/04/2000	SE 39	09/23/1982	106.476	09/04/2000
106.454	11/01/2001	SE 68	07/20/1992		
106.375	09/04/2000	SE 83	09/23/1982		
106.262	11/01/2003	SE 105	05/04/1994		

♦ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Print Form Reset Form



REVISED: DATE: 2022/08/3	HHG	SKEETER PRODUCTS, INC. 1 SKEETER ROAD KILGORE, TEXAS 75662	BRONCO ENVIRONMENTAL, LLC. PO BOX 5911 LONGVIEW, TX 75608 903-297-0552	SKEETER PRODUCTS SITE MAP - NSR
		DWG. BY: HHG	DATE: 2022/04/22	Drawing Number:
		APP'D BY: HHG	DATE: 2022/04/22	Revision: 05

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	SKEETER PRODUCTS
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1 SKEETER RD
City	KILGORE
State	TX
ZIP	75662
County	GREGG
Latitude (N) (##.######)	32.705555
Longitude (W) (-###.######)	-94.85
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	336612
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100211721
What is the name of the Regulated Entity (RE)?	SKEETER PRODUCTS
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1 SKEETER RD
City	KILGORE
State	TX
ZIP	75662
County	GREGG
Latitude (N) (##.######)	32.705555
Longitude (W) (-###.######)	-94.85
Facility NAICS Code	336612
What is the primary business of this entity?	BOAT MFG.: FIBERGLASS BOATS

Customer (Applicant) Information

How is this applicant associated with this site?	Operator
What is the applicant's Customer Number (CN)?	CN600125645
Type of Customer	Organization
Full legal name of the applicant:	
Legal Name	Skeeter Products, Inc.
Texas SOS Filing Number	49726700
Federal Tax ID	
State Franchise Tax ID	17516790437
State Sales Tax ID	
Local Tax ID	

DUNS Number	
Number of Employees	
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	Skeeter Products
Prefix	MR
First	Chad
Middle	
Last	Simmons
Suffix	
Credentials	
Title	Director of Operations
Enter new address or copy one from list:	RE Physical Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1 SKEETER RD
Routing (such as Mail Code, Dept., or Attn:)	
City	KILGORE
State	TX
ZIP	75662
Phone (###-###-####)	9036153081
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	CHAD_SIMMONS@YAMAHA-MOTOR.COM

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application	
Same as another contact?	Responsible Official Contact
Organization Name	Skeeter Products
Prefix	MR
First	Chad
Middle	
Last	Simmons
Suffix	
Credentials	
Title	Director of Operations
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1 SKEETER RD
Routing (such as Mail Code, Dept., or Attn:)	
City	KILGORE

State	TX
Zip	75662
Phone (###-###-####)	9036153081
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	CHAD_SIMMONS@YAMAHA-MOTOR.COM

Technical Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	
Organization Name	Bronco Environmental LLC
Prefix	MR
First	Hunter
Middle	Haden
Last	Graham
Suffix	
Credentials	
Title	Environmental Consultant
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	8059 FM 2276 N
Routing (such as Mail Code, Dept., or Attn:)	
City	HENDERSON
State	TX
ZIP	75652
Phone (###-###-####)	9036583712
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	huntergraham@bronco-env.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 42 Min 20 Sec
2) Permit Longitude Coordinate:	94 Deg 51 Min 0 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4737-37960
4) Who will electronically sign this Title V application?	Responsible Official
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP_REQ1_20250428_0901_Skeeter_FOP_OP-REQ1_COMPLETE.pdf
Hash	7048E0D87BC9BED2DBEF48F1D9CB8203C94A251E4DFDF5050B7BC67CC0436EB0
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

File Name	OP_REQ2_20250428_0928_Skeeter_FOP_OP-REQ2_COMPLETE.docx
Hash	BE453FFC18A1F1DA651E6CE956292F22F658D56A7207229168043A2FBEF73227
MIME-Type	application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name	OP_REQ3_20250428_0904_Skeeter_FOP_OP-REQ3_COMPLETE.pdf
Hash	FBC1279F0EC042DB2A889FDFE77C169BA64D2C65AC655473EB5EB9E32C2BC0B9
MIME-Type	application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name	OP_PBRSUP_20250428_1117_Skeeter_FOP_OP-PBRSUP_COMPLETE.pdf
Hash	03EC1804B323371E695BA8DCC17BFD1268DE8C0C6891B0E03604291AAB4C8A61
MIME-Type	application/pdf

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name	20250428_0930_Skeeter_FOP_UA1_COMPLETE.docx
Hash	E68C096F4C4395F0DABA231D45AA600CE9ED255250BA94A5485E404CFA0314E0
MIME-Type	application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

[File Properties]

File Name	20250428_1153_Skeeter_ProcessFlowDiag.pdf
Hash	7A03B16E66BB168102B87A0503862E2017F2A0DF3290F76D56C2F0C4D542CCC4
MIME-Type	application/pdf

[File Properties]

File Name	PlotPlan.pdf
Hash	4A8E50F4B9AC78D9A97BEDBC01EA0775155039A45222CEA8AC6B903510A98AD5
MIME-Type	application/pdf

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Chad Simmons, the owner of the STEERS account ER103235.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OPERATOR Signature: Chad Simmons OPERATOR

Account Number:	ER103235
Signature IP Address:	173.0.34.194
Signature Date:	2025-04-28
Signature Hash:	D8E05A22D9450C9EF48EA5EA9101D6E9A9076DB2414E808EC4BAD6D953D6B0F2
Form Hash Code at time of Signature:	319B0788E930BA5E368216B91CA542723FE30BF27D3F1EC95FC1F54D48D6DA88

Submission

Reference Number:	The application reference number is 781884
Submitted by:	The application was submitted by ER103235/Chad Simmons
Submitted Timestamp:	The application was submitted on 2025-04-28 at 15:19:22 CDT
Submitted From:	The application was submitted from IP address 173.0.34.194

Confirmation Number:	The confirmation number is 649386
Steers Version:	The STEERS version is 6.90

Additional Information

Application Creator: This account was created by Hunter H Graham

From: Samantha Mendez
Sent: Thursday, April 24, 2025 4:24 PM
To: huntergraham@bronco-env.com
Cc: Rhyan Stone
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Mr. Graham,

I hope this email finds you well.

I have completed the technical review of the SOP initial issuance application and came across a couple of deficiencies that need to be resolved prior to sending out a Working Draft Permit (WDP).

- For initial issuance applications, a Plot Plan and Process Flow Diagram are required.
  - Please provide both a Plot Plan and Process Flow Diagram.
- On form OP-REQ1, NSR Authorization 134155 has the Issuance date listed as 12/02/2016.
  - Please update this Issuance date to 12/14/2025 and resubmit page 86 of form OP-REQ1.
- Additionally on form OP-REQ1, page 87 lists a few PBRs that obtain an incorrect Version No./Date.
  - Please update PBR 106.432 to reflect the date of 09/04/2000.
  - Please update PBR 106.375 to reflect the date of 09/04/2000.
  - Please update PBR 106.262 to reflect the date of 11/01/2003.
  - Please update PBR 106.433 to reflect the date of 09/04/2000.
- Furthermore, there are a couple of Standard Exemptions listed on page 87 of form OP-REQ1 that have incorrect dates. You can find the list of Standard Exemption dates at: Outdated Standard Exemption Index - Texas Commission on Environmental Quality - www.tceq.texas.gov. I have chosen the following dates listed below according to the version dates listed on the website that were closest and prior to the date you provided on the OP-REQ1.
  - For SE 3, please update the date to reflect 09/23/1982.
  - For SE 39, please update the date to reflect 09/23/1982.
  - For SE 68, please update the date to reflect 07/20/1992.
  - For SE 83, please update the date to reflect 09/23/1982.
- Moreover, please provide form OP-REQ3.

- On form OP-UA1, "Miscellaneous Units" is not a valid option listed for Unit Type on the OP-UA1 procedures form.
    - Please look over the OP-UA1 procedures form and determine which Unit Type is applicable for the units and provide an updated OP-UA1.
- Form OP-REQ2 does not have any citations listed along with the Negative Applicability Requirement Reasons.
    - Please provide an updated OP-REQ2 that lists the Negative Applicability/Superseded Requirement Citations.
- On form OP-PBRSUP, all the PBRs listed on form OP-REQ1 must be reflected.
    - Please submit an updated OP-PBRSUP form.
- Lastly, I would like to ask for clarification regarding section GG.2. on page 75 on form OP-REQ1.
    - Please clarify if MMMM is still a Subpart designation for the application area.

Please provide all forms requested above no later than **May 15, 2025**. Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Samantha Mendez
Sent: Wednesday, April 16, 2025 10:18 AM
To: huntergraham@bronco-env.com
Cc: Rhyan Stone
Subject: Technical Review -- FOP O4737/Project 37960, Skeeter Products Inc/Skeeter Products

Follow Up Flag: Follow up
Flag Status: Completed

Mr. Graham,

I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. O4737 for Skeeter Products Inc, Skeeter Products. This application has been assigned Project No. 37960. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:
a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.
If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov


How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Steven Piper

From: eNotice TCEQ
Sent: Friday, April 4, 2025 6:14 PM
To: Bryan.hughes@senate.texas.gov; Jay.dean@house.texas.gov
Subject: TCEQ Notice - Permit Number O4737
Attachments: TCEQ Notice - O4737_37960.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (http://get.adobe.com/reader) to download the free Adobe Acrobat Reader software.

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 1)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter**		
	A.	**Visible Emissions**	
♦	1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☐ No
♦	2.	The application area includes stationary vents constructed after January 31, 1972. *If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.*	☐ Yes ☐ No
♦	3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☐ No
♦	4.	All stationary vents are addressed on a unit specific basis.	☐ Yes ☐ No
♦	5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☐ Yes ☐ No
♦	6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☐ Yes ☐ No
♦	7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☐ No
♦	8.	Emissions from units in the application area include contributions from uncombined water.	☐ Yes ☐ No
♦	9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 2)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**			
	B.	**Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots**		
	1.	Items a - d determine applicability of any of these requirements based on geographical location.		
♦		a.	The application area is located within the city of El Paso.	☐ Yes ☐ No
♦		b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☐ No
♦		c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☐ No
♦		d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☐ No
		If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.		
	2.	Items a - d determine the specific applicability of these requirements.		
♦		a.	The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
♦		b.	The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
♦		c.	The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
♦		d.	The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
	C.	**Emissions Limits on Nonagricultural Processes**		
♦	1.	The application area includes a nonagricultural process subject to 30 TAC § 111.151.		☐ Yes ☐ No
	2.	The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. *If the response to Question I.C.2 is "No," go to Question I.C.4.*		☐ Yes ☐ No
	3.	All vents from nonagricultural process in the application area are subject to additional monitoring requirements.		☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 3)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	C.	**Emissions Limits on Nonagricultural Processes (continued)**	
	4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☐ No
	5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.5 is "No," go to Question I.C.7.*	☐ Yes ☐ No
	6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
	7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☐ No
	8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.8 is "No," go to Section I.D.*	☐ Yes ☐ No
	9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
	D.	**Emissions Limits on Agricultural Processes**	
	1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☐ No
	E.	**Outdoor Burning**	
♦	1.	Outdoor burning is conducted in the application area. *If the response to Question I.E.1 is "No," go to Section II.*	☐ Yes ☐ No
♦	2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐ Yes ☐ No
♦	3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☐ No
♦	4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 4)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	E.	**Outdoor Burning (continued)**	
♦	5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☐ No
♦	6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☐ No
♦	7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☐ No
II.	**Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds**		
	A.	**Temporary Fuel Shortage Plan Requirements**	
	1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☐ No
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. *See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.*	☐ Yes ☐ No
	B.	**Storage of Volatile Organic Compounds**	
♦	1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 5)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	C.	**Industrial Wastewater**	
	1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. *If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.*	☐ Yes ☐ No ☐ N/A
	2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. *If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.*	☐ Yes ☐ No
	3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). *If the response to Question III.C.3 is "Yes," go to Section III.D.*	☐ Yes ☐ No
	4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). *If the response to Question III.C.4 is "Yes," go to Section III.D.*	☐ Yes ☐ No
	5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
	6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
	7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
	D.	**Loading and Unloading of VOCs**	
♦	1.	The application area includes VOC loading operations.	☐ Yes ☐ No
♦	2.	The application area includes VOC transport vessel unloading operations. *For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.*	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	D.	**Loading and Unloading of VOCs (continued)**	
♦	3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☐ No
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. *If the response to Question III.E.1 is "No," go to Section III.F.*	☐ YES ☐ No
♦	2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☐ No
♦	3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. *If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.*	☐ Yes ☐ No
♦	4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. *If the response to Question III.E.4 is "No," go to Question III.E.9.*	☐ Yes ☐ No
♦	5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
♦	6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
♦	7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. *If the response to Question III.E.7 is "Yes," go to Section III.F.*	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)**	
♦	8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. *If the response to Question III.E.8 is "Yes," go to Section III.F.*	☐ Yes ☐ No
♦	9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
♦	10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
♦	11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ Yes ☐ No
♦	12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☐ No
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)**	
♦	1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)**	
♦	2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☐ N/A
♦	3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A
	G.	**Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. *If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.*	☐ Yes ☐ No ☐ N/A
♦	2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
♦	3.	The application area includes facilities that began construction prior to November 15, 1992. *If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.*	☐ Yes ☐ No
♦	4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
♦	5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	H.	**Control of Reid Vapor Pressure (RVP) of Gasoline**	
♦	1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. *If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.*	☐ Yes ☐ No ☐ N/A
♦	2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
♦	3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
♦	4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
	I.	**Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries**	
	1.	The application area is located at a petroleum refinery.	☐ Yes ☐ No
	J.	**Surface Coating Processes (Complete this section for GOP applications only.)**	
♦	1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	K.	**Cutback Asphalt**	
	1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. *If the response to Question III.K.1 is "N/A," go to Section III.L.*	☐ Yes ☐ No ☐ N/A
	2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☐ No ☐ N/A
	3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☐ No
	4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. *If the response to Question III.K.4 is "No," go to Section III.L.*	☐ Yes ☐ No
	5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
	6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
	7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels**	
♦	1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. *If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.*	☐ Yes ☐ No ☐ N/A
♦	2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. *If the response to Question III.L.2 is "Yes," go to Section III.M.*	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)**	
♦	3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
♦	4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
♦	5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No
♦	6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
♦	7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☐ No ☐ N/A
	M.	**Petroleum Dry Cleaning Systems**	
	1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	N.	**Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC)**	
	1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☐ No ☐ N/A
	2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. *If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.*	☐ Yes ☐ No ☐ N/A
	3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
	4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. *If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.*	☐ Yes ☐ No
	5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
	6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
	7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
	O.	**Cooling Tower Heat Exchange Systems (HRVOC)**	
	1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. *For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.* *For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.* *For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.* *For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.*	☐ Yes ☐ No
	2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. *If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.*	☐ Yes ☐ No
	3.	The application area includes a utility electric generator in an east or central Texas county. *See instructions for a list of counties included.* *If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.* *If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.*	☐ Yes ☐ No
	B.	**Utility Electric Generation in Ozone Nonattainment Areas**	
	1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. *If the response to Question IV.B.1 is "No," go to Question IV.C.1.*	☐ Yes ☐ No
	2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	C.	**Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas**	
♦	1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. *For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.*	☐ Yes ☐ NO
♦	2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	☐ Yes ☐ No ☐ N/A
♦	3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☐ No
	D.	**Adipic Acid Manufacturing**	
	1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☐ No ☐ N/A
	E.	**Nitric Acid Manufacturing - Ozone Nonattainment Areas**	
	1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☐ No ☐ N/A
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines**	
♦	1.	The application area is located at a site that is a minor source of NO_X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). *For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.*	☐ Yes ☐ No
♦	2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
♦	3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

♦ For GOP applications, answer ONLY these questions unless otherwise directed.

IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)**	
♦	4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
♦	5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
	6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. *If the response to Question IV.F.6 is "No," go to Section IV.G.*	☐ Yes ☐ No
	7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
	8.	An ACSS for ammonia (NH_3) has been approved?	☐ Yes ☐ No
	9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
	G.	**Utility Electric Generation in East and Central Texas**	
	1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. *If the response to Question IV.G.1 is "No," go to Question IV.H.1.*	☐ Yes ☐ No
	2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
	H.	**Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters**	
	1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. *If the response to question IV.H.1 is "No," go to Section V.*	☐ Yes ☐ No
	2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products**	
	A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☐ No
2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. *If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.*	☐ Yes ☐ No
3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
	B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1.	The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☐ No
2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☐ No
3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. *If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.*	☐ Yes ☐ No
4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)**		
	C.	**Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings**	
	1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☐ No
	2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. *If the responses to Questions V.C.1-2 are both "No," go to Section V.D.*	☐ Yes ☐ No
	3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
	D.	**Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings**	
	1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☐ No
	2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☐ No
	E.	**Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers**	
	1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. *If the response to Question V.E.1 is "No," go to Section VI.*	☐ Yes ☐ No
	2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. *If the response to Question VI.A.1 is "No," go to Section VII.*	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	B.	**Subpart Y - Standards of Performance for Coal Preparation and Processing Plants**	
	1.	The application area is located at a coal preparation and processing plant. *If the response to Question VI.B.1 is "No," go to Section VI.C.*	☐ Yes ☐ No
	2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). *If the response to Question VI.B.2 is "No," go to Section VI.C.*	☐ Yes ☐ No
	3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. *If the response to Question VI.B.3 is "Yes," go to Section VI.C.*	☐ Yes ☐ No
	4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. *If the response to Question VI.B.4 is "No," go to Section VI.C.*	☐ Yes ☐ No
	5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)**	
♦	1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. *If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.*	☐ Yes ☐ No ☐ N/A
♦	2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. *If the response to Question VI.C.2 is "No," go to Section VI.E.*	☐ Yes ☐ No
♦	3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
♦	4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)**	
♦	5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
	D.	**Subpart XX - Standards of Performance for Bulk Gasoline Terminals**	
	1.	The application area includes bulk gasoline terminal loading racks. *If the response to Question VI.D.1 is "No," go to Section VI.E.*	☐ Yes ☐ No ☐ N/A
	2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions**	
♦	1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). *For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.*	☐ Yes ☐ No
♦	2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. *For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.*	☐ Yes ☐ No
♦	3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. *For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.*	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions (continued)**	
♦	4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. *For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.*	☐ Yes ☐ No
♦	5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
	F.	**Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants**	
	1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. *If the response to Question VI.F.1 is "No," go to Section VI.G.*	☐ Yes ☐ No
	2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems**	
	1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. *If the response to Question VI.G.1 is "No," go to Section VI.H.*	☐ Yes ☐ No
	2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)**	
	3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
	4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
	5.	The application area includes individual drain systems. *If the response to Question VI.G.5 is "No," go to Section VI.H.*	☐ Yes ☐ No
	6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
	7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004**	
♦	1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.*	☐ Yes ☐ No ☐ N/A
♦	2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.H.4 is "No," go to Section VI.I.*	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)**	
♦	5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. *If the response to Question VI.H.5 is "No," go to Question VI.H.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001**	
♦	1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.*	☐ Yes ☐ No ☐ N/A
♦	2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)**	
♦	3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.I.4 is "No," go to Section VI.J.*	☐ Yes ☐ No
♦	5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. *If the response to Question VI.I.5 is "No," go to VI.I.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
♦	8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006**	
♦	1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. *If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.*	☐ Yes ☐ No ☐ N/A
♦	2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
♦	3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.J.4 is "No," go to Section VI.K.*	☐ Yes ☐ No
♦	5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. *If the response to Question VI.J.5 is "No," go to Question VI.J.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)**		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)**	
♦	8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
♦	10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
	K.	**Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution**	
♦	1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☐ No
VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. *If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.*	☐ Yes ☐ No ☐ N/A
	B.	**Subpart F - National Emission Standard for Vinyl Chloride**	
	1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☐ No
	C.	**Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)**	
♦	1.	The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	D.	**Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants**	
	1.	The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). *If the response to Question VII.D.1 is "No," go to Section VII.E.*	☐ Yes ☐ No
	2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
	3.	The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
	E.	**Subpart M - National Emission Standard for Asbestos**	
		Applicability	
	1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. *If the response to Question VII.E.1 is "No," go to Section VII.F.*	☐ Yes ☐ No
		Roadway Construction	
	2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
		Manufacturing Commercial Asbestos	
	3.	The application area includes a manufacturing operation using commercial asbestos. *If the response to Question VII.E.3 is "No," go to Question VII.E.4.*	☐ Yes ☐ No
		a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
		b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
		***Manufacturing Commercial Asbestos* (continued)**	
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	d.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
	f.	A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
	g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
		Asbestos Spray Application	
4.		The application area includes operations in which asbestos-containing materials are spray applied. *If the response to Question VII.E.4 is "No," go to Question VII.E.5.*	☐ Yes ☐ No
	a.	Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. *If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.*	☐ Yes ☐ No
	b.	Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
	c.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
		***Asbestos Spray Application* (continued)**	
	d.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	e.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	f.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
	g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
	h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
		Fabricating Commercial Asbestos	
5.		The application area includes a fabricating operation using commercial asbestos. *If the response to Question VII.E.5 is "No," go to Question VII.E.6.*	☐ Yes ☐ No
	a.	Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
	b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	d.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
	***Fabricating Commercial Asbestos* (continued)**	
	f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
	g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
	Non-sprayed Asbestos Insulation	
6.	The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
	Asbestos Conversion	
7.	The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
F.	**Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities**	
1.	The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☐ No
G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations**	
1.	The application area is located at a benzene production facility and/or bulk terminal. *If the response to Question VII.G.1 is "No," go to Section VII.H.*	☐ Yes ☐ No
2.	The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
	G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3.	The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
	H. Subpart FF - National Emission Standard for Benzene Waste Operations	
	Applicability	
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☐ No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). *If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.*	☐ Yes ☐ No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. *If the response to Question VII.H.3 is "Yes," go to Section VIII.*	☐ Yes ☐ No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). *If the response to Question VII.H.4 is "Yes," go to Section VIII*	☐ Yes ☐ No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. *If the response to Question VII.H.5 is "Yes," go to Section VIII.*	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
	H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
	***Applicability* (continued)**	
6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
	Waste Stream Exemptions	
8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11.	The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12.	The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13.	The application area is complying with 40 CFR § 61.342(e). *If the response to Question VII.H.13 is "No," go to Question VII.H.15.*	☐ Yes ☐ No
14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
	Container Requirements	
15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. *If the response to Question VII.H.15 is "No," go to Question VII.H.18.*	☐ Yes ☐ No
16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.*	☐ Yes ☐ No
17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
	Individual Drain Systems	
18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. *If the response to Question VII.H.18 is "No," go to Question VII.H.25.*	☐ Yes ☐ No
19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.*	☐ Yes ☐ No
20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VII.H.20 is "No," go to Question VII.H.22.*	☐ Yes ☐ No
21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
		***Individual Drain Systems* (continued)**	
	22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VII.H.22 is "No," go to Question VII.H.25.*	☐ Yes ☐ No
	23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
	24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
		Remediation Activities	
	25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. *See instructions for 40 CFR Part 63 subparts made applicable only by reference.*	☐ Yes ☐ No
	B.	**Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry**	
	1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.B.1 is "No," go to Section VIII.D.*	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
B.	**Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)**	
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). *If the response to Question VIII.B.2 is "No," go to Section VIII.D.*	☐ Yes ☐ No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does not use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. *If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.*	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater**	
	Applicability	
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. *If the response to Question VIII.C.1 is "No," go to Section VIII.D.*	☐ Yes ☐ No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. *If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.*	☐ Yes ☐ No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. *If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.*	☐ Yes ☐ No
	Vapor Collection and Closed Vent Systems	
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Reloading or Cleaning of Railcars, Tank Trucks, or Barges	
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. *If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.*	☐ Yes ☐ No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
	Transfer Racks	
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
	Process Wastewater Streams	
12.	The application area includes process wastewater streams. *If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.*	☐ Yes ☐ No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. *If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.*	☐ Yes ☐ No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. *If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.*	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Process Wastewater Streams **(continued)**	
16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. *If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.*	☐ Yes ☐ No
18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Process Wastewater Streams **(continued)**	
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.*	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.*	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.*	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Drains	
31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.*	☐ Yes ☐ No
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.*	☐ Yes ☐ No
35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.*	☐ Yes ☐ No
36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)**	
	***Drains* (continued)**	
37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
	Gas Streams	
39.	The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40.	The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D.	**Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks**	
1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
E.	**Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities**	
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. *If the response to Question VIII.E.1 is "No," go to Section VIII.F.*	☐ Yes ☐ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. *If the response to Question VIII.E.2 is "No," go to Section VIII.F.*	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F.	**Subpart Q - National Emission Standards for Industrial Process Cooling Towers**	
1.	The application area includes industrial process cooling towers. *If the response to Question VIII.F.1 is "No," go to Section VIII.G.*	☐ Yes ☐ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)**	
1.	The application area includes a bulk gasoline terminal.	☐ Yes ☐ No
2.	The application area includes a pipeline breakout station. *If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.*	☐ Yes ☐ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. *If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)**	
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. *If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.*	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. *If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.*	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). *If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.*	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). *If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.*	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 ($0.5 \leq$ ET or EP < 1.0). *If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.*	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP $\geq$ 1.0). *If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.*	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. *If the response to Question VIII.G.10 is "No," go to Section VIII.H.*	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
H.	**Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry**	
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. *If the response to Question VIII.H.1 is "No," go to Section VIII.I.*	☐ Yes ☐ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). *If the response to Question VIII.H.2 is "No," go to Section VIII.I.*	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. *If the response to Question VIII.H.3 is "No," go to Section VIII.I.*	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. *If the response to Question VIII.H.6 is "No," go to Section VIII.I.*	☐ Yes ☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
I.	**Subpart T - National Emission Standards for Halogenated Solvent Cleaning**	
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☐ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☐ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☐ No
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins**	
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. *If the response to Question VIII.J.1 is "No," go to Section VIII.K.*	☐ Yes ☐ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. *If the response to Question VIII.J.2 is "No," go to Section VIII.K.*	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
	J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.*	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.*	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	Containers	
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
	Drains	
12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.*	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. *If the response to Question VIII.J.15 is "No," go to Section VIII.K.*	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). *If the response to Question VIII.J.16 is "No," go to Section VIII.K.*	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	***Drains* (continued)**	
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K.	**Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production**	
1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. *If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.*	☐ Yes ☐ No ☐ N/A
2.	The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
L.	**Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting**	
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. *If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.*	☐ Yes ☐ No ☐ N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M.	**Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations**	
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☐ No
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries**	
	Applicability	
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). *If the response to Question VIII.N.1 is "No," go to Section VIII.O.*	☐ Yes ☐ No
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). *If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.N.3 is "No," go to Section VIII.O.*	☐ Yes ☐ No
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. *If the response to Question VIII.N.4 is "No," go to Section VIII.O.*	☐ Yes ☐ No
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. *If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.*	☐ Yes ☐ No
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). *If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.*	☐ Yes ☐ No
10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
	Containers, Drains, and other Appurtenances	
11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13.	The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations**	
1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). *If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P*	☐ Yes ☐ No ☐ N/A
2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**	
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. *If the response to Question VIII.O.10 is "Yes," go to Section VIII.P.*	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**	
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. *If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.*	☐ Yes ☐ No
12.	VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13.	VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. *If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.*	☐ Yes ☐ No
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17.	The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	P.	**Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities**	
	1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. *If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.*	☐ Yes ☐ No ☐ N/A
	2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
	Q.	**Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.**	
♦	1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ Yes ☐ No
♦	2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. *For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.* *For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.*	☐ Yes ☐ No
♦	3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. *For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.*	☐ Yes ☐ No
♦	4.	The application area is located at a site that is a major source of HAP. *If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.*	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	Q.	**Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)**	
♦	5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft^3) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. *For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.* *For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.*	☐ Yes ☐ No
♦	6.	The application area includes a triethylene glycol (TEG) dehydration unit. *For SOP applications, f the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.*	☐ Yes ☐ No
♦	7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
♦	8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
♦	9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R.	**Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)**	
1.	The application area includes shipbuilding or ship repair operations. *If the response to Question VIII.R.1 is "NO," go to Section VIII.S.*	☐ Yes ☐ No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S.	**Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations**	
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. *If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.*	☐ Yes ☐ No ☐ N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T.	**Subpart KK - National Emission Standards for the Printing and Publishing Industry**	
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☐ No ☐ N/A
U.	**Subpart PP - National Emission Standards for Containers**	
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. *If the response to Question VIII.U.1 is "NO," go to Section VIII.V.*	☐ Yes ☐ No
2.	The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3.	The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
U.	**Subpart PP - National Emission Standards for Containers (continued)**	
4.	The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V.	**Subpart RR - National Emission Standards for Individual Drain Systems**	
1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☐ No
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards**	
1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☐ No
2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. *If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.*	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.*	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.*	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. *If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.*	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). *If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.*	☐ Yes ☐ No
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20.	The application area includes an ethylene production process unit.	☐ Yes ☐ No ☐ N/A
21.	The application area includes waste streams generated from an ethylene production process unit. *If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.*	☐ Yes ☐ No ☐ N/A
22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). *If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
23.	Waste stream(s) are transferred off-site for treatment. *If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.*	☐ Yes ☐ No
24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. *If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). *If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. *If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). *If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.*	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. *If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. *If the response to Question VIII.W.32 is required, go to Question VIII.W.43.*	☐ Yes ☐ No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. *If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.*	☐ Yes ☐ No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.*	☐ Yes ☐ No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. *If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.*	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.*	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. *If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. *If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.*	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. *If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.*	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.*	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54.	The application area contains a cyanide chemicals manufacturing process. *If the response to Question VIII.W.54 is "No," go to Section VIII.X.*	☐ Yes ☐ No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins**	
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subje ct to 40 CFR Part 63, Subpart JJJ. *If the response to Question VIII.X.1 is "No," go to Section VIII.Y.*	☐ Yes ☐ No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. *If the response to Question VIII.X.2 is "No," go to Section VIII.Y.*	☐ Yes ☐ No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. *If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.*	☐ Yes ☐ No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. *If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.*	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.*	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
	Containers	
14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
	Drains	
15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.*	☐ Yes ☐ No
16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. *If the response to Question VIII.X.18 is "No," go to Section VIII.Y.*	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
	***Drains* (continued)**	
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). *If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.*	☐ Yes ☐ No
20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	Y.	**Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.**	
	1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☐ No
	Z.	**Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.**	
♦	1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☐ No
	AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)**	
	1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☐ No
	2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☐ Yes ☐ No
	3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. *If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
	4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. *If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)**	
5.	The application area includes process wastewater streams. *If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.*	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.*	☐ Yes ☐ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.*	☐ Yes ☐ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.*	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). *If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.*	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. *If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.*	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.*	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
BB.	**Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.**	
1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☐ No
CC.	**Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation**	
1.	The application area includes a facility at which a site remediation is conducted. *If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.*	☐ Yes ☐ No
2.	The application area is located at a site that is a major source of HAP. *If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.*	☐ Yes ☐ No
3.	All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). *If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
4.	All site remediation activities are complete, and the Administrator has been notified in writing. *If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
5.	Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. *If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
6.	The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No
7.	No site remediation will exceed 30 consecutive calendar days. *If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
8.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No
9.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. *If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
CC.	**Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)**	
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). *If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.*	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. *If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.*	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m^3 that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
DD.	**Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities**	
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. *If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.*	☐ Yes ☐ No
2.	The EAF steelmaking facility is a research and development facility. *If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.*	☐ Yes ☐ No
3.	Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities**	
1.	The application area is located at a site that is an area source of HAPs. *If the answer to Question EE.1 is "No," go to Section VIII.FF.*	☐ Yes ☐ No
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☐ No
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. *If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.*	☐ Yes ☐ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. *If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.*	☐ Yes ☐ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. *If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.*	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. *If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.*	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
	11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
	FF.	**Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities**	
♦	1.	The application area is located at a site that is an area source of hazardous air pollutants. *If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.*	☐ Yes ☐ No
♦	2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. *If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.*	☐ Yes ☐ No
♦	3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ Yes ☐ No
♦	4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☐ No
	GG.	**Recently Promulgated 40 CFR Part 63 Subparts**	
♦	1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. *If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.*	☐ Yes ☐ No
♦	2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	

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IX.	**Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions**		
	A.	**Applicability**	
♦	1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☐ Yes ☐ No
	X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone**	
	A.	**Subpart A - Production and Consumption Controls**	
♦	1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☐ No ☐ N/A
	B.	**Subpart B - Servicing of Motor Vehicle Air Conditioners**	
♦	1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ Yes ☐ NO
	C.	**Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances**	
♦	1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☐ No ☐ N/A
	D.	**Subpart D - Federal Procurement**	
♦	1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☐ No ☐ N/A
	E.	**Subpart E - The Labeling of Products Using Ozone Depleting Substances**	
♦	1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☐ No ☐ N/A
♦	2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☐ No ☐ N/A
♦	3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☐ No ☐ N/A

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X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)**		
	F.	**Subpart F - Recycling and Emissions Reduction**	
♦	1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☐ Yes ☐ No
♦	2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐ Yes ☐ No ☐ N/A
♦	3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☐ No ☐ N/A
	G.	**Subpart G - Significant New Alternatives Policy Program**	
♦	1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. *If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.*	☐ Yes ☐ No ☐ N/A
♦	2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
	H.	**Subpart H -Halon Emissions Reduction**	
♦	1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☐ No ☐ N/A
♦	2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☐ No ☐ N/A
XI.	**Miscellaneous**		
	A.	**Requirements Reference Tables (RRT) and Flowcharts**	
	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☐ Yes ☐ No

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XI.	**Miscellaneous (continued)**		
	B.	**Forms**	
♦	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. *If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.*	☐ Yes ☐ No ☐ N/A
♦	2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
	C.	**Emission Limitation Certifications**	
♦	1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☐ Yes ☐ No
	D.	**Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements**	
	1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☐ No
	2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☐ No
	3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. *If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☐ No
	4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. *If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☐ No

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XI.	**Miscellaneous (continued)**	
E.	**Title IV - Acid Rain Program**	
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☐ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☐ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☐ No
F.	**40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_X Ozone Season Group 2 Trading Program**	
1.	The application area includes emission units subject to the requirements of the CSAPR NO_X Ozone Season Group 2 Trading Program. *If the response to Question XI.F.1 is "No," go to Question XI.F.7.*	☐ Yes ☐ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO_X Ozone Season Group 2 retired unit exemption.	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	G.	**40 CFR Part 97, Subpart FFFFF - Texas SO_2 Trading Program**	
	1.	The application area includes emission units complying with the requirements of the Texas SO_2 Trading Program. *If the response to Question XI.G.1 is "No," go to Question XI.G.6.*	☐ Yes ☐ No
	2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
	3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.	☐ Yes ☐ No
	4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	☐ Yes ☐ No
	5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	☐ Yes ☐ No
	6.	The application area includes emission units that qualify for the Texas SO_2 Trading Program retired unit exemption.	☐ Yes ☐ No
	H.	**Permit Shield (SOP Applicants Only)**	
	1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	I.	**GOP Type (Complete this section for GOP applications only)**	
♦	1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
♦	2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
♦	3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
♦	4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
♦	5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
	J.	**Title 30 TAC Chapter 101, Subchapter H**	
♦	1.	The application area is located in a nonattainment area. *If the response to Question XI.J.1 is "No," go to Question XI.J.3.*	☐ Yes ☐ No
♦	2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☐ No ☐ N/A
♦	3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 83)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	J.	**Title 30 TAC Chapter 101, Subchapter H (continued)**	
♦	4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_X. *If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.*	☐ Yes ☐ No
♦	5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO_X and is subject to 101.351(c).	☐ Yes ☐ No
	6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☐ No
♦	7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☐ No
♦	8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☐ No
	K.	**Periodic Monitoring**	
♦	1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. *If the response to Question XI.K.1 is "Yes," go to Section XI.L.*	☐ Yes ☐ No
♦	2.	The permit currently contains at least one periodic monitoring requirement. *If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.*	☐ Yes ☐ No
♦	3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 84)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring**	
♦	1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. *If the response to Question XI.L.1 is "No," go to Section XI.M.*	☐ Yes ☐ No
♦	2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. *If the response to Question XI.L.2 is "No," go to Section XI.M.*	☐ Yes ☐ No
♦	3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☐ No
♦	4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. *If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.*	☐ Yes ☐ No
	5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☐ No
	6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
♦	7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☐ No
♦	8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). *If the response to Question XI.L.8 is "Yes," go to Section XI.M.*	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring (continued)**	
♦	9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
♦	10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
♦	11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
♦	12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☐ No
	M.	**Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times**	
♦	1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. *If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.*	☐ Yes ☐ No ☐ N/A
♦	2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII.	**New Source Review (NSR) Authorizations**		
	A.	**Waste Permits with Air Addendum**	
♦	1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. *If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.*	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII.	**New Source Review (NSR) Authorizations (continued)**		
	B.	**Air Quality Standard Permits**	
♦	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. *If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.*	☐ Yes ☐ No
♦	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☐ No
♦	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☐ No
♦	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☐ No
♦	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☐ No
♦	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☐ No
♦	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☐ No
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII.	**New Source Review (NSR) Authorizations (continued)**		
	B.	**Air Quality Standard Permits (continued)**	
♦	11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
♦	12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. *If the response to XII.B.12 is "No," go to Question XII.B.15.*	☐ Yes ☐ No
♦	13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No
♦	14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No
♦	15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
♦	16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
	C.	**Flexible Permits**	
	1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☐ No
	D.	**Multiple Plant Permits**	
	1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☐ No

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

Date	Permit No.	Regulated Entity No.

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

♦ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date

♦ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

April 4, 2025

THE HONORABLE BRYAN HUGHES
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Initial Issuance Application
Project Number: 37960
Permit Number: O4737
Skeeter Products, Inc.
Skeeter Products
Kilgore, Gregg County
Regulated Entity Number: RN100211721
Customer Reference Number: CN600125645

Dear Senator Hughes:

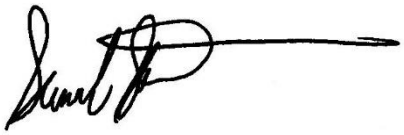
This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.85,32.705555&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

Re: Accepted Federal Operating Permit Initial Issuance Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,



Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

April 4, 2025

THE HONORABLE JAY DEAN
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Initial Issuance Application
Project Number: 37960
Permit Number: O4737
Skeeter Products, Inc.
Skeeter Products
Kilgore, Gregg County
Regulated Entity Number: RN100211721
Customer Reference Number: CN600125645

Dear Representative Dean:

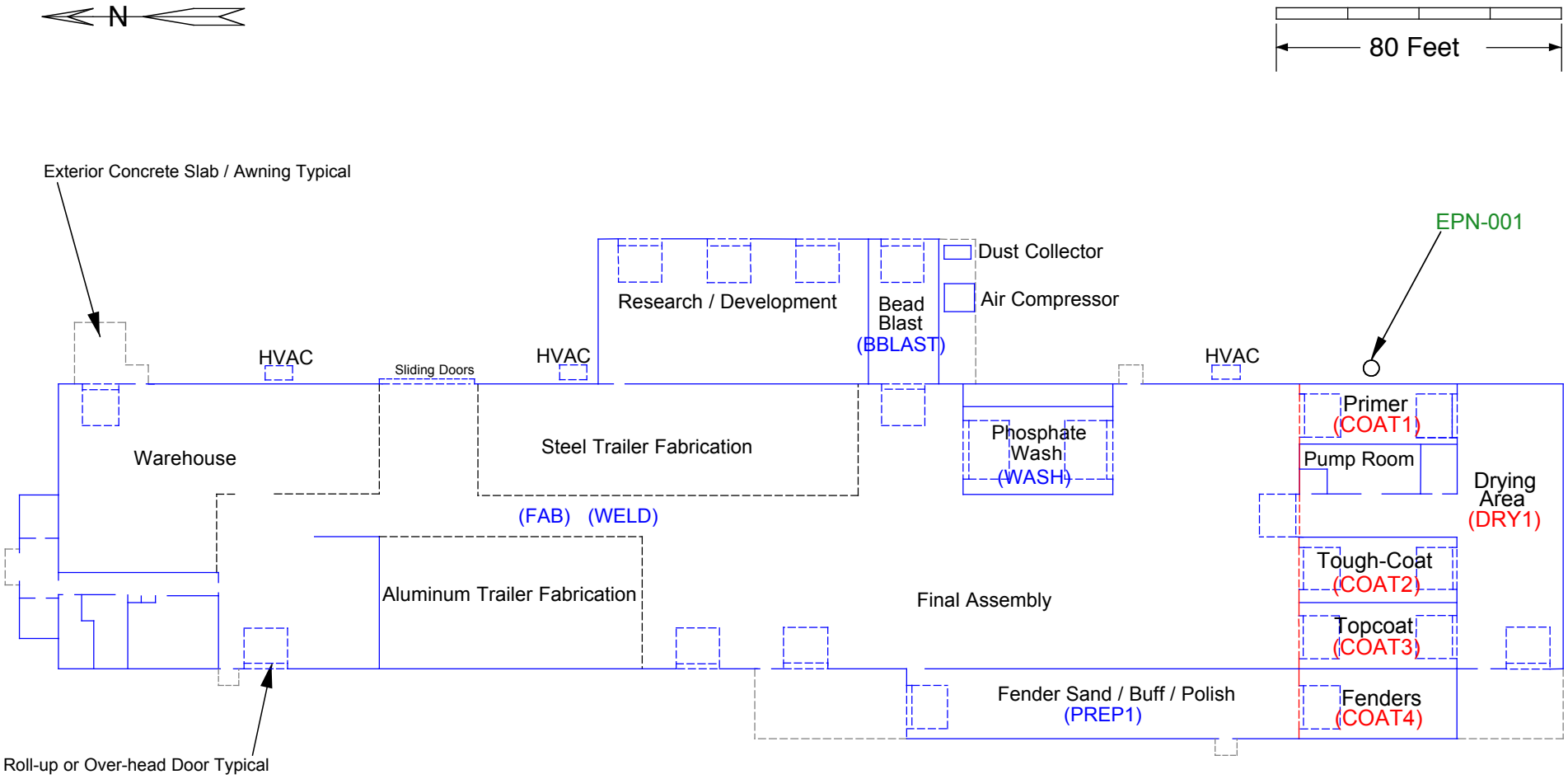
This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.85,32.705555&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

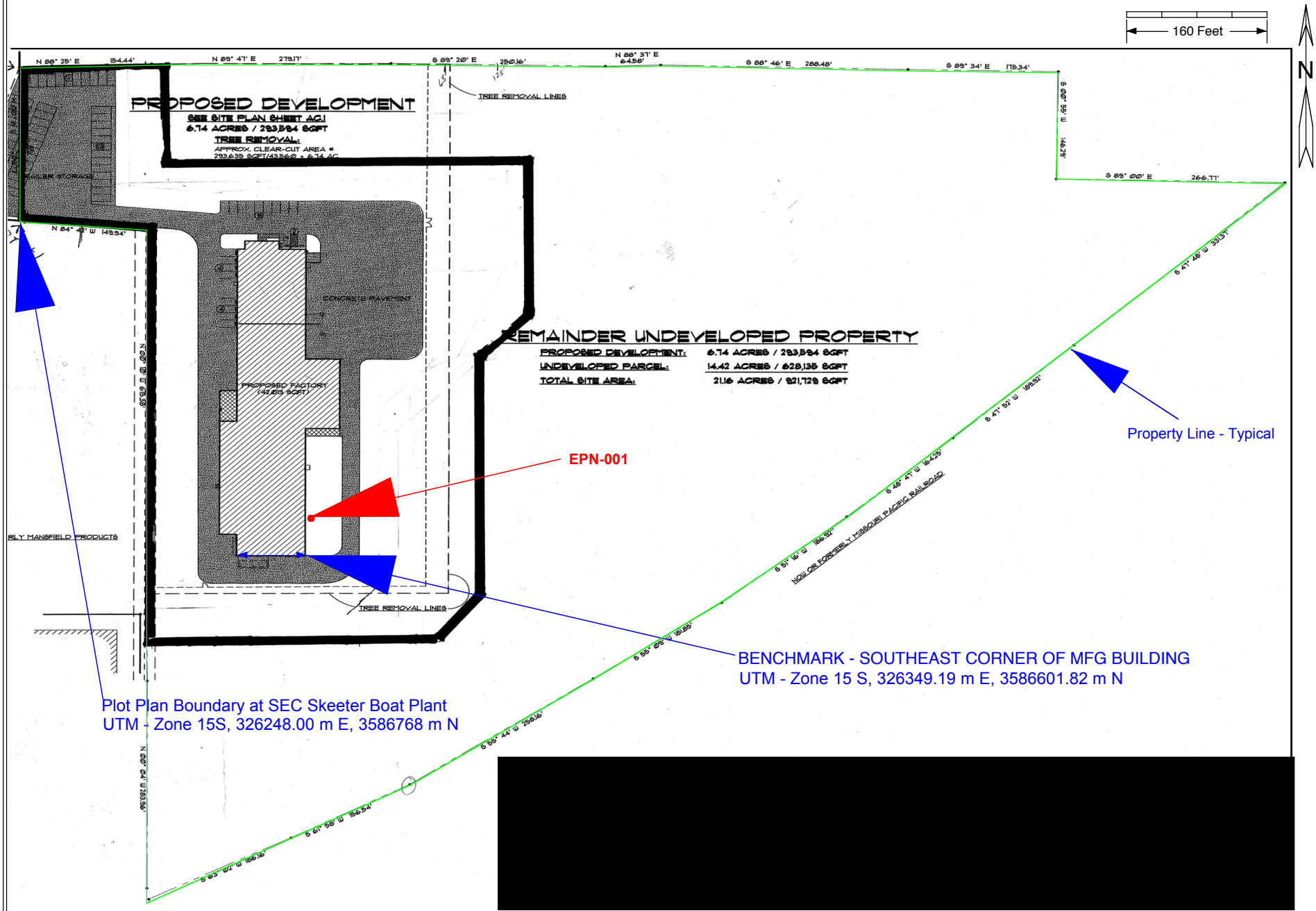
This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality



REVISED: DATE: August 1, 2015 MEG		SKEETER PRODUCTS, INC. 1 SKEETER ROAD KILGORE, TEXAS 75662		Bronco Environmental, LLC P.O. Box 5911 Longview, Texas 75608 903-297-0552	**Skeeter Products -Trailer Plant** PLANT LAYOUT
		DWG. BY: MEG	DATE: August 1, 2015		Drawing Number: Skeeter-202 / Revision: 00
		APP'D BY: MEG	DATE: August 1, 2015		



[redacted]

REVISED:	
DATE: August 1, 2015 MEG	
November 2, 2015 MEG	01_ Add EPN-001

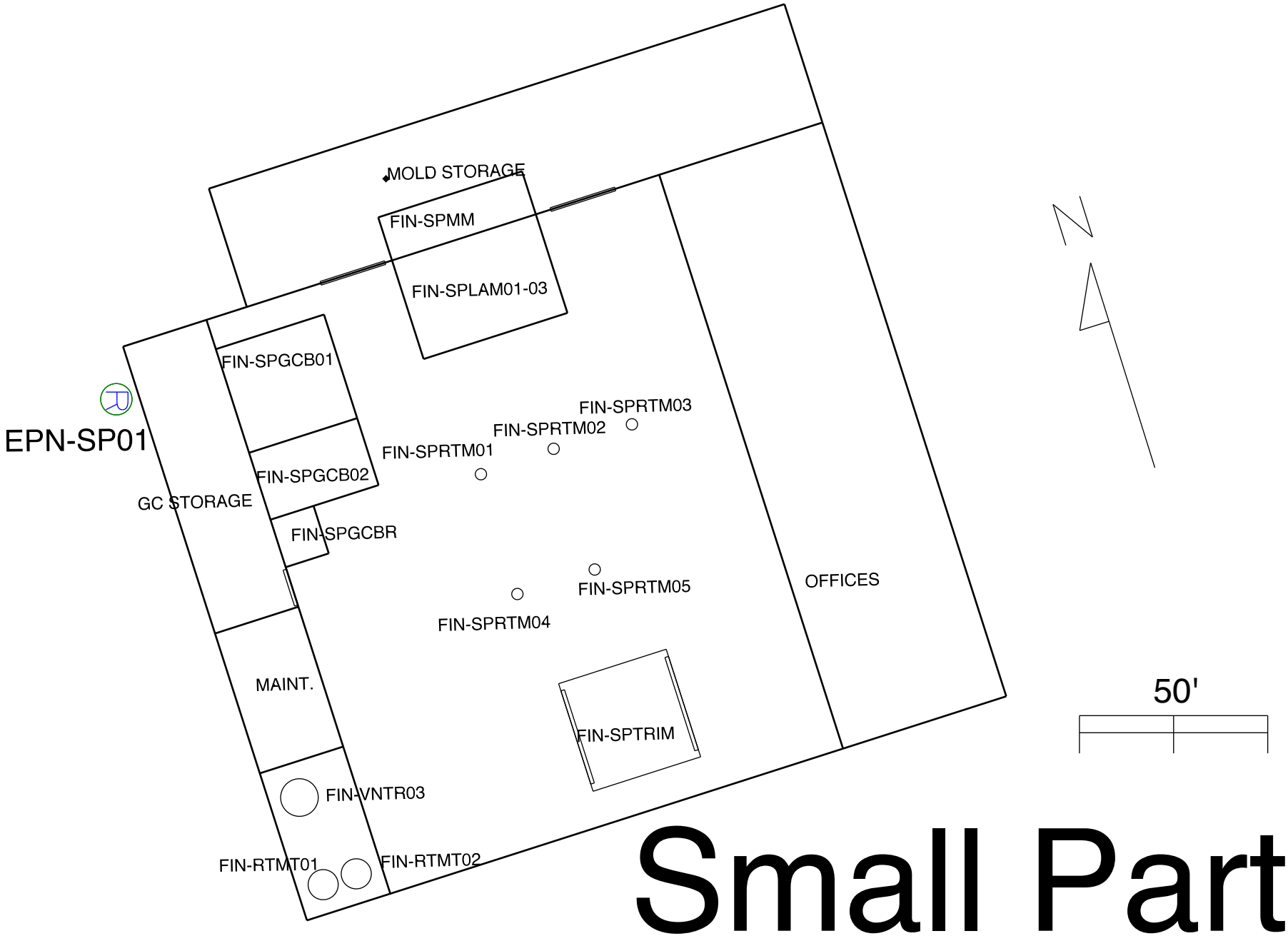
SKEETER PRODUCTS, INC.
1 SKEETER ROAD
KILGORE, TEXAS 75662

DWG. BY: MEG — DATE: August 1, 2015
APP'D BY: MEG — DATE: August 1, 2015

Bronco Environmental, LLC
P.O. Box 5911 Longview, Texas 75608
903-297-0552

Skeeter Products -Trailer Plant
PLOT PLAN - 21.16 ACRES

Drawing Number:	Revision:
Skeeter-201	01



Small Parts

REVISED: DATE: 2022/08/3	HHG	SKEETER PRODUCTS, INC. 1 SKEETER ROAD KILGORE, TEXAS 75662	BRONCO ENVIRONMENTAL, LLC. PO BOX 5911 LONGVIEW, TX 75608 903-297-0552	SKEETER PRODUCTS SITE MAP - NSR - SP
		DWG. BY: HHG	DATE: 2022/04/22	Drawing Number:
		APP'D BY: HHG	DATE: 2022/04/22	Revision: 05

Loading/Unloading Operations Attributes
Form OP-UA4 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
3/21/2025	O-2747	RN100211721

Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
LOADVNTR03	115C-1	OTHER	NONE		VOC2	LOAD	1.5-	20K-	
LOADRTMT01	115C-1	OTHER	NONE		VOC2	LOAD	1.5-	20K-	
LOADRTMT02	115C-1	OTHER	NONE		VOC2	LOAD	1.5-	20K-	
LOADVNTR01	115C-1	OTHER	NONE		VOC2	LOAD	1.5-	20K-	
LOADVNTR02	115C-1	OTHER	NONE		VOC2	LOAD	1.5-	20K-	

Loading/Unloading Operations Attributes
Form OP-UA4 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.

Unit ID No.	SOP Index No.	Chapter 115 Control Device Type	Chapter 115 Control Device ID No.	Vapor-Tight	Vapor Space Holding Tank	Marine Terminal Exemptions	VOC Flash Point	Uncontrolled VOC Emissions

Texas Commission on Environmental Quality
Form OP-UA1 - Instructions
Miscellaneous and Generic Unit Attributes

General:

This form is used to provide a description and data pertaining to miscellaneous units with potentially applicable requirements associated with a particular account number and application, but are not addressed by any other OP-UA series form Miscellaneous units include, but are not limited to, emission units, processes, emission points, or facilities. For example, units that may be documented using this form include combustion units which may be subject to Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), but are not addressed by any other OP-UA series form.

This form is also used to provide a generic description and data pertaining to units, processes, emission points, or facilities with potentially applicable requirements, but with a Requirement Reference Table (RRT) not developed. The Texas Commission on Environmental Quality (TCEQ) has elected not to develop an RRT for specific potentially applicable requirements due to the amount of resources associated with the development and the limited number of sites in the state subject to the requirement. Standards and associated monitoring, recordkeeping, reporting, and testing requirements for the units, processes, emission points, or facilities will be codified by the applicant and the review engineer using the generic attributes described on this form.

This form may also be used when a combination of the two previously described situations are presented. General operating permit (GOP) applicants, however, will **only** use this form to provide information for units, processes, emission points, or facilities that are not addressed by other OP-UA series forms.

The TCEQ primary account number (XX-XXXX-X) and the application area name from Form OP-1 (Site Information Summary) must appear in the header of each page for purpose of identification for the initial submittal. The date of the initial form submittal must also be included and should be consistent throughout the application (*MM/DD/YYYY*). **Leave the permit number blank for the initial form submittal.** If this form is included as part of the permit revision process, enter the permit number assigned by the TCEQ, the area name (from Form OP-1), the date of the revision submittal, and the account number.

Unit attribute questions that do not require a response from all applicants are preceded by qualification criteria in the instructions. If the unit does not meet the qualification criteria, a response to the question is **not** required. **Anytime a response is not required based on the qualification criteria, leave the space on the form blank.**

Notwithstanding any qualification criteria in the form instructions or information provided in other TCEQ guidance, the applicant may leave an attribute question blank (or indicate "N/A" for "Not Applicable") if the attribute is not needed for the applicable requirement determinations of a regulation for a unit.

In some situations, the applicant has the option of selecting alternate requirements, limitations, and/or practices for a unit. Note that these alternate requirements, limitations, and/or practices must have the required approval from the TCEQ Executive Director and/or the U.S. Environmental Protection Agency (EPA) Administrator **before** the federal operating permit application is submitted.

Specific:

Unit ID No.:
Enter the identification number (ID No.) for any miscellaneous units with potentially applicable requirements (maximum 10 characters), but not addressed by any other OP-UA series form and/or an RRT have not been developed. The identification number should also be listed on Form OP-SUM (Individual Unit Summary).

SOP/GOP Index No.:
Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-*XXXX]*). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information **before** determining the GOP index number. For additional information relating to SOP and GOP index numbers, please refer to the TCEQ guidance document "Federal Operating Permit.

Unit Type:
Select **one** of the following options for the type of miscellaneous unit. Enter the **code** on the form.

Code	Description
EU	Emission Unit
CD	Control Device
PRO	Process
EP	Emission Point

Date Constructed/Placed in Service:
For combustion units located in a county subject to 30 TAC Chapter 117, select **one** of the following options for the date the unit was placed in service. Enter the **code** on the form.

Code	Description
92-	On or before November 15, 1992
92-93	After November 15, 1992 and on or before June 9, 1993; or the compliance date approved under 30 TAC § 117.540
93-FCD	After June 9, 1993 and before the compliance date approved under 30 TAC § 117.540
FCD+	On or after the compliance date approved under 30 TAC § 117.540

For non-combustion units located in a county subject to 30 TAC Chapter 117 and miscellaneous units **not** located in a county subject to 30 TAC Chapter 117, determine the **latest** date the unit was constructed, modified, or reconstructed. Enter the **date** on the form (MM/DD/YYYY).

★ **Complete "Functionally Identical Replacement" only if "Date Placed in Service" is "93-FCD" and the combustion unit is located in a county subject to 30 TAC Chapter 117, Subchapter B.**

Functionally Identical Replacement:
Select **one** of the following options to identify if the unit is a functionally identical replacement for a unit or group of units in service on or before November 15, 1992. Enter the **code** on the form.

Code	Description
YES	Unit is a functionally identical replacement
NO	Unit is **not** a functionally identical replacement

★ **Complete "Maximum Rated Capacity" only if the combustion unit is located in a county subject to 30 TAC Chapter 117, Subchapter B and:**

1. **"Date Placed in Service" is "92-"; <u>or</u>**
2. **"Date Placed in Service" is "93-FCD" and "Functionally Identical Replacement" is "YES."**

Maximum Rated Capacity:
Select **one** of the following maximum rated capacity (MRC) ranges as defined in 30 TAC Chapter 117. Enter the **code** on the form.

Code	Description
5-	MRC is less than or equal to 5 MMBtu/hr
5+	MRC is greater than 5 MMBtu/hr

Technical Information and Unit Description:

Include any and all pertinent data that would be necessary in determining applicability for any potentially applicable requirements. Examples of this include sizing, operating, and/or capacity parameters. If the unit contains a combustion source, describe the type of source and fuel composition (i.e., sulfur content, nitrogen content, etc.). Use multiple lines if necessary.

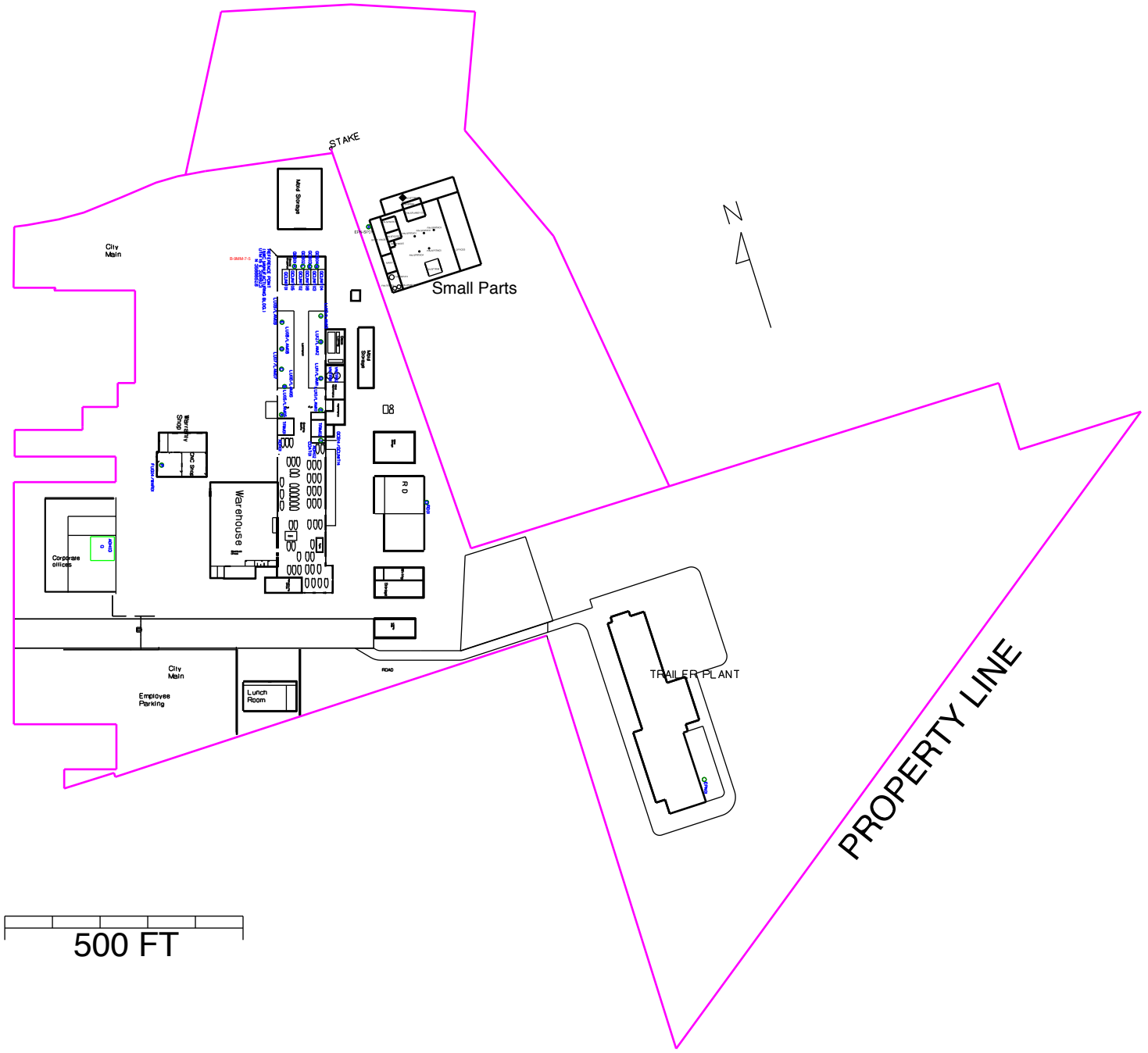
Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program

Date:	**03/30/2025**
Permit No.:	
Regulated Entity No.:	**RN100211721**

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
EQCLEAN	63VVVV-1	Miscellaneous Units	FCD+			
GCUNIT01	63VVVV-1	Miscellaneous Units	FCD+			GRP-GELCOAT
GCUNIT02	63VVVV-1	Miscellaneous Units	FCD+			GRP-GELCOAT
GCUNIT03	63VVVV-1	Miscellaneous Units	FCD+			GRP-GELCOAT
GCUNIT04	63VVVV-1	Miscellaneous Units	FCD+			GRP-GELCOAT
GCUNIT05	63VVVV-1	Miscellaneous Units	FCD+			GRP-GELCOAT
GCUNIT06	63VVVV-1	Miscellaneous Units	FCD+			GRP-GELCOAT
GCUNIT14	63VVVV-1	Miscellaneous Units	FCD+			GRP-GELCOAT
GELMIX	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE
LAM05	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE
LAM06	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE
LAM07	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
LAM08	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE
LAM09	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE
LAM10	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE
LAM11	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE
LAM12	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE
LAM13	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE
RDUNIT01		Miscellaneous Units	FCD+			
RESMIX	63VVVV-1	Miscellaneous Units	FCD+			GRP-MIX
TRGCUNIT01	63VVVV-1	Miscellaneous Units	FCD+			GRP-GELCOAT
TRVRTM01	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE
WAR01		Miscellaneous Units	FCD+			
SPGCB01	63VVVV-1	Miscellaneous Units	FCD+			GRP-GELCOAT
SPGCB02	63VVVV-1	Miscellaneous Units	FCD+			GRP-GELCOAT
SPGCBR	63VVVV-1	Miscellaneous Units	FCD+			GRP-GELCOAT
RTM1-5	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE
SPLAM01-03	63VVVV-1	Miscellaneous Units	FCD+			GRP-LAMINATE
SPMM	63VVVV-1	Miscellaneous Units	FCD+			GRP-GELCOAT
SPGELMIX	63VVVV-1	Miscellaneous Units	FCD+			GRP-MIX

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
SPRESMIX	63VVVV-1	Miscellaneous Units	FCD+			GRP-MIX
ADH01	63VVVV-1	Miscellaneous Units	FCD+			GRP-ADHESIVE
ADH02	63VVVV-1	Miscellaneous Units	FCD+			GRP-ADHESIVE
ADH03	63VVVV-1	Miscellaneous Units	FCD+			GRP-ADHESIVE



REVISED: DATE: 2022/08/3	HHG	SKEETER PRODUCTS, INC. 1 SKEETER ROAD KILGORE, TEXAS 75662	BRONCO ENVIRONMENTAL, LLC. PO BOX 5911 LONGVIEW, TX 75608 903-297-0552	SKEETER PRODUCTS SITE MAP - NSR
		DWG. BY: HHG	DATE: 2022/04/22	Drawing Number:
		APP'D BY: HHG	DATE: 2022/04/22	Revision: 05

2025 Title V Application

FOR

SKEETER PRODUCTS, INC.

One Skeeter Road
Kilgore, Gregg County,
Texas 75662

TCEQ Regulated Entity No. RN100211721
TCEQ Customer Reference No. CN600125645

March 27, 2025

Prepared by:



BRONCO ENVIRONMENTAL, L.L.C.
LONGVIEW, TEXAS
903-297-0552

1.0 Process Description

Fiberglass Boats are manufactured in a step-wise process beginning with the boat hull mold preparation through the final trim and accessory installation at the Skeeter facility. The process begins with development of a mold to manufacture multiple copies of a specific boat design. Steel and aluminum trailers are manufactured using welding equipment and coated in enclosed booths within the trailer plant. A detailed description of each phase of the boat manufacturing process is as follows:

1.1 Hull and Deck Fabrication

The boats are essentially built from the outside in. Molds are prepared by applying a specialized paste wax to the mold to act as a release agent. The prepared deck and hull molds are then stationed in their respective gelcoat spray booths for application of an exterior clear gelcoat, followed by a base color gelcoat resin, and finally various contrasting color gelcoats. Skeeter uses air-assisted airless application equipment and controlled spray techniques as outlined in the CFA Controlled Spray Handbook for production gelcoating operations.

After gelcoating, the molds are wheeled to the laminating area where fiberglass and resin are applied to provide structural support to the outer gelcoat "skin". In the first step of the lamination process, flowchoppers are used to apply resin mixed with chopped fiberglass. Flowchoppers are used for chop and wetout operations to minimize styrene emissions. The resulting surface is smoothed with hand rollers and additional resin is added, where necessary, with wetout guns or with rollers (hand lay-up). The next lamination step is the addition of fiberglass cloth and mat by hand. The fiberglass is saturated with resin using rollers, brushes, or flowchoppers.

In the laminating area, several smaller components such as hatch lids are manufactured using Vacuum Resin Transfer Molding (VRTM). This type of laminating meets the definition for closed molding operations as defined in 40 CFR §63.5779. This manufacturing process is recognized as a low-emitting best available control technique for laminating operations.

Composite transoms, purchased from an off-site supplier, are placed in the hull section. Other wood products, heavy felt, and polyester resin putty may also be added for structural support, depending on the boat design. A plywood or pre-manufactured composite base is added to the deck section. Live wells, rod boxes, gas tanks and other features are secured to the deck. Strips of fiberglass and resin are used to secure or mold transoms, stringers, wood bases, and other features to the fiberglass shell. A polyisocyanate foam is then injected or sprayed to areas of the deck and hull sections for flotation. Foam insulation is added to the outside of live wells and coolers attached to the deck.

Emissions from gelcoat operations include VOC, Styrene, and MMA and are represented as materials are used from FIN GCUNIT01-GCUNIT04 and GCUNIT14 from their respective EPNs: GCB01-GCB04 and GCB14.

Emissions from lamination include VOC and Styrene. Emissions are assumed equally distributed between FINs LAM05-LAM13 and their respective EPNs: LU05-LU13.

1.2 Trim and Finishing

After lamination, the boat deck and hulls are removed from the molds and wheeled to one of two grinding booths where excess resin and fiberglass lip is cut and ground off the finished sections using hand-held tools. The grinding booths are filtered and the exhaust returns inside the building. A white gelcoat is manually applied by brush to some interior areas of the hull and deck. A black lacquer paint is applied to give a splatter type appearance to the surface. In addition, small cans of black spray paint are used for touch up and darkening of interior areas in the boat. After trimming, the hull and deck are fitted together and secured at all contact points with resin or putty along the outside seam, as well as being fastened together with rivets or screws. Small spray guns are used in the finishing area to touch up scratches.

Carpet is then installed on the boat's deck. Contact cement is applied to the carpet backing and the deck with an air-assisted airless sprayer to glue the carpet in place. The boat is then wheeled to the final assembly area where trim, decals, seats, and electronics are installed to finish out the boat.

Emissions from trimming includes PM, PM2.5, and PM10 and is assumed equally distributed between FINs TRIM01 and TRIM02 and emitted equally from EPNs LU05-LU13.

Emissions from surface coating operations in the lamination area includes VOC, ES(Acetone), PM, PM2.5, and PM10. These emissions are represented in the EI from FIN COAT1 and emitted equally from EPNs LU05-LU13.

Emissions from adhesive application in the lamination area includes VOC. These emissions are represented as equally distributed from FINs ADH01 and ADH02 and equally emitted from EPNs LU05-LU13.

1.3 Gelcoat and Laminate Mixing

Gelcoat resin and lamination resin mixing occurs near the respective application areas. Components are mixed at the point of application using a plural component delivery system. A small amount of manual mixing occurs in the lamination area for reinforcing composite strakes. Emissions from gelcoat mixing operations are fugitive into the gelcoat and lamination areas of the manufacturing building.

1.4 Chemical Storage

Unsaturated polyester resin is stored in two eight-foot diameter vertical tanks in the chemical storage room located east of the manufacturing floor. The tanks vent to the atmosphere through separate two inch gooseneck vent pipes. Capacities of these tanks were verified at approximately 5,000 gal. each. These two tanks are the original tanks that were represented and subsequently placed into service as a result of the initial application for NSR Permit No. 23270.

Polyurethane foam components are stored in pressurized portable tanks which are not vented. Contact cement used from gluing upholstery is stored in large portable containers ("tote" tanks).

Emissions from resin storage tanks include Styrene(VOC) and are represented in the EI from FINs VNTR01 and VNTR02 and are emitted from EPNs VNTR01 and VNTR02.

1.5 Upholstery Shop

A section of the administrative building is used for sewing upholstery and boat covers. Chemical usage in the upholstery shop is minor and infrequent, and is generally limited to inks used to silkscreen logos onto upholstered items.

Emissions from adhesive application within the upholstery shop include VOC. These emissions are represented in the EI from FIN ADH03 and are emitted from EPN ADH03.

1.6 Woodshop

Skeeter cuts plywood in the woodshop to make miscellaneous support products. Skeeter purchases most of the support material pre-cut, therefore the woodshop throughput is low and sporadic. Woodshop equipment consists of small, hand-held skill saws, table saws, and band saws which do not have or need a central dust collection system. Sawdust settles on the woodshop floor and is periodically swept up.

1.7 Warranty Repair

Repair work (rework and warranty repair) is performed in the warranty repair area. Work typically involves filling cracks or chips in a boat's deck or hull with resin and touching up with pigmented and clear gelcoats. Resin application is usually done by hand while gelcoat is spray applied. Once the gelcoat is cured, hand tools are used to grind and polish the repair.

Emissions from warranty repair work includes VOC, Styrene, and MMA. These emissions are represented in the EI from FIN FUG04 and emitted from EPN FUG04.

1.8 Research and Development

Research and Development (R&D) is responsible for development and testing of new boat designs. R&D makes "plugs" (full scale models of deck and hull designs) from which molds are made. R&D uses putties and pastes (e.g., unsaturated polyester resins and fillers) to build plugs. Grinding, sanding, and polishing produces a finished plug which can be used to make molds. The deck and hull molds are produced by building up tooling gelcoat and laminate over a plug. The gelcoat is spray-applied while the laminate resin is a hand lay-up operation. It is important to note that research and development activities are exempt from the requirements of MACT VVVV under §63.5683(d).

Emissions from R&D operations include VOC, Styrene, and MMA. These emissions are represented in the EI from FIN RD01 and emitted from EPN RD01.

1.9 Cleanup Procedures

All application equipment is cleaned in the gelcoating booths. Aquawash, an acetone replacement which is a non-hazardous, aqueous based detergent, is used to clean rollers and other hand held equipment. The spent cleaner is collected in containers for disposal and properly managed as a universal waste. One solvent based degreasing unit is located near the gelcoat booths and is used intermittently to clean miscellaneous application equipment.
Citrus Cleaner, a non-volatile dibasic ester, is used on rags to clean paint and adhesive residue from boat finishes. Particulate matter (which consists of resin/fiberglass grinding dust and cured resin) collected on filters or removed from baffle boxes are collected and disposed of at an authorized facility. Solid wastes also include the floor sweep which is periodically collected for disposal.

1.10 Trailer Construction

Steel and aluminum trailers are produced by forming raw steel and aluminum using metal benders and templates. Manual welding equipment is used to build each trailer from the ground up. Welding operations are permitted by Permit by Rule. After welding is complete aluminum trailers move on to the finishing line while steel trailers go through wet bead blasting for surface conditioning and then through a phosphate was to prepare the surface for coatings. Both of these processes are covered by Permit by Rule.

1.11 Steel Trailer Coating

Each steel trailer gets a coat of a two part primer which is spray applied within the Primer Booth. The primer booth is totally enclosed and equipped with particulate filters. Primer application equipment is cleaned after each use to prevent equipment failure using a low VOC cleaning solution.

After primer, each trailer receives a textured coating, much like bedliner, called toughcoat. The toughcoat is applied in a totally enclosed. Particulate filters are utilized to capture PM from toughcoat application. Toughcoat applicators are cleaned after each using the same low VOC cleaner.

Once the toughcoat has dried each trailer receives a small amount of pin striping paint and black enamel on the trailer tongue. These coatings are two-part gel-coat coatings which use an activator. These coating are applied in a totally enclosed booth. This booth also employs particulate filters to capture any particulates from overspray. Application equipment is cleaned after each use with the same low VOC cleaner.

Cleaner is sprayed through application equipment into a bucket which is then reused to clean other sprayers until it is spent and sent to an appropriate disposal facility. Cleaner buckets are covered when not in use.

Emissions from trailer coating include VOC, PM, PM2.5, PM10, and ES. These emissions are represented in the EI from FIN TRLRCOAT at EPN EPN-001

1.12 Trailer Adhesive

Carpet is applied to each trailer as it is finished using the same HVLP application guns as are used in the boat plant. These applicators form large droplets and do not emit PM due to droplet size and stickiness of the glue. This process is permitted by rule.

Emissions from adhesive application in the trailer plant include VOC, Styrene, and Acetone(ES). These emissions are represented in the EI from FIN ADH at EPN EPN-001.

1.13 Fender Molding

FRP fenders are built for each trailer using a closed molding process and controlled spray gelcoat technique. Pigmented gelcoat is applied to the fender mold via HVLP spray guns using controlled spray methods and within an enclosed booth. After gelcoat application, resin is applied via VARTM (Vacuum Assisted Resin Transfer Molding), which is a closed molding process that uses pressure to distribute resin throughout the reinforcing fabric placed between to mold surfaces to either saturate the fabric or fill the mold cavity. VARTM is virtually a zero emit process. The fenders are allowed to completely dry before trimming occurs within the trim booth. Emissions from the spray and trimming operations are filtered by the fender spray and trim booths and ventilated to EPN 001 within the trailer plant. Fenders will then be removed, prepped, and installed on finished trailers within the trailer plant.

Emissions from fender construction include Styrene(VOC) from the gelcoat and resin applications and PM from trimming. These emissions are represented in the EI from FIN FENDER out of EPN EPN-001.

1.14 Small Parts Production

Small parts are built in the small parts facility permitted in the 2023 issuance of NSR 23270. Small fiberglass parts are gelcoated in 2 gelcoat booths. From gelcoat, parts proceed to either the open mold or closed mold (RTM) lamination booth/area. After lamination is complete, parts are trimmed in the Small Parts trim booth. Any parts requiring repair or touchup are repaired in the gelcoat/lamination repair booth. Molds are maintained and lubricated in the mold maintenance booth inside the small parts building. The small parts building includes a single AST for open mold resin and two smaller ASTs for closed mold resin. Gelcoats are stored and mixed in the Small Parts Gelcoat room which is similar in design to the boat plant. Emission from all of these processes are discharged from a single stack deemed EPN SP01.

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
03/30/2025		RN100211721

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
VNTR01	63VVVV-1	NO	NA	OTHER1				
VNTR02	63VVVV-1	NO	NA	OTHER1				
VNTR03	63VVVV-1	NO	NA	OTHER1				
RTMT01	63VVVV-1	NO	NA	OTHER1				
RTMT02	63VVVV-1	NO	NA	OTHER1				

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.

Surface Coating Operations Attributes
Form OP-UA18 (Page 8)
Federal Operating Permit Program
Table 8a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes
Texas Commission on Environmental Quality

Date:	**03/30/2025**
Permit No.:	
Regulated Entity No.:	**RN100211721**

Process ID No.	SOP Index No.	Alternative Compliance Method (ACM)	ACM ID No.	Facility Operations	Maintenance Shop	VOC Emission Rate	Vapor Recovery	Control Device ID No.
COAT1	115E-1	NO		MISM		OTHER	NONE	
TRAILER1	115E-1	NO		MISM		OTHER	NONE	
TRAILER2	115E-1	NO		MISM		OTHER	NONE	
TRAILER3	115E-1	NO		MISM		OTHER	NONE	
TRAILER4	115E-1	NO		MISM		OTHER	NONE	

Surface Coating Operations Attributes
Form OPUA18 (Page 9)
Federal Operating Permit Program
Table 8b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes
Texas Commission on Environmental Quality

Date:	**03/30/2025**
Permit No.:	
Regulated Entity No.:	**RN100211721**

Process ID No.	SOP Index No.	Alternative Requirements (AR)	AR ID No.	Miscellaneous Coating Type	Vehicle Refinishing Coating Type	Mirror Backing	Wood Coating Type
COAT1	115E-1	NO	NA	OTHER			
TRAILER1	115E-1	NO	NA	OTHER			
TRAILER2	115E-1	NO	NA	OTHER			
TRAILER3	115E-1	NO	NA	OTHER			
TRAILER4	115E-1	NO	NA	OTHER			

Surface Coating Operations Attributes
Form OP-UA18 (Page 10)
Federal Operating Permit Program
Table 8c: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes
Texas Commission on Environmental Quality

Date:	
Permit No.:	
Regulated Entity No.:	

Process ID No.	SOP Index No.	Combination	Topcoats	Finishing System	Acid-Cured Sealers and Topcoats	Acid-Cured Topcoats	Acid-Cured Sealers	Averaging	Strippable Booth Coatings

Surface Coating Operations Attributes
Form OP-UA18 (Page 11)
Federal Operating Permit Program
Table 8d: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter E, Division 2: Surface Coating Processes
Texas Commission on Environmental Quality

Date:	
Permit No.:	
Regulated Entity No.:	

Process ID No.	SOP Index No.	Aerospace Coating Type	Comply with § 63.750	Flush	Cleaning Solvents	Aqueous	Solvent Vapor Pressure

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM Instructions

General:

All units and processes addressed in the application for a permit under Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122) must be listed on this form. The term "unit" in these instructions has the meaning of "emission unit" as defined in 30 TAC Chapter 122. The term "process" refers to a collection of units or devices that have a physical relationship, or source cap, where a regulatory requirement is potentially applicable to the process as a whole.

The purpose of this form is to list individual units and processes addressed in the initial Federal Operating Permit (FOP) application and to provide identifying information and preconstruction authorizations. (Form OP-SUMR should be used for revisions and renewals.) This form is also used to designate members of groups.

The following units and processes are required to be listed:

- Units or processes with one or more potentially applicable requirements as indicated by a corresponding unit attribute (UA) form;
- Units or processes for which a permit shield for one or more potentially applicable requirements is being requested on Form OP-REQ2 (For details, see Form OP-REQ2, Negative Applicable Requirement Determinations); and
- Units or processes listed on Form OP-ACPS, Application Compliance Plan and Schedule.

Units or processes for which the only potentially applicable requirement is a New Source Review (NSR) authorization and no additional monitoring is required are not required to be listed on Form OP-SUM, except when required due to appearance on Form OP-ACPS.

Note: The NSR authorization(s) covering these units and processes must be identified in Section XII of Form OP-REQ1, Application Area-Wide Applicability Determinations and General Information.

The corresponding preconstruction authorization for each unit and process addressed in the application must also be listed on this form. For units or processes which were authorized to construct or modify under Permits by Rule (PBR), list all applicable PBR information, including registration numbers. If a unit or process is authorized under more than one preconstruction authorization, then list all applicable preconstruction authorizations, including any Prevention of Significant Deterioration (PSD) and/or nonattainment permit(s).

Groups:

- A "group" is a collection of units or devices that have identical applicability (or non-applicability) determinations and may, or may not, have a physical relationship.
- Group members may have different 30 TAC Chapter 116 or 30 TAC Chapter 106 preconstruction authorizations.
- Groups may be used on UA forms only if all unit attributes are identical.
- Flares cannot be grouped.
- All groups must be mutually exclusive. Units cannot be listed in more than one group on a given UA form.
- Grouping is optional.
- Groups are assigned an ID No. by the applicant, which must begin with the prefix "GRP" followed by a maximum of seven characters (GRP*XXXXXXX*).

Processes:

- A "process" is a quasi-unit representing a collection of units or devices that have a physical relationship and for which a regulatory requirement applies to the process as a whole.

  Example: Title 40 Code of Federal Regulations Part 60, Subpart LLL (40 CFR Part 60, Subpart LLL) would apply to a process consisting of a sweetening unit, followed by a sulfur recovery unit. But it would not be appropriate to represent 40 CFR Part 60, Subpart LLL as applying to the individual member units, therefore the "process" is designated to represent this applicability.

- Individual units in a process do not need to be identified unless they have potentially applicable requirements unto themselves. Use multiple lines to identify such units.
- The Process ID must appear as an entry in the Unit ID No. column of Form OP-SUM, and a Name/Description and Preconstruction Authorization information must be provided.
- Processes are assigned an ID No. by the applicant, which must begin with the prefix "PRO" followed by seven or less characters (PRO*XXXXXXX*).
- The UA forms that are applicable to processes will ask for the Process ID No., instead of the Unit ID No.

The Company Name and Area name (from Form OP-1, Section I and X, respectively) must appear in the header of each page for the purpose of identification. The date of submittal must also be included and should be consistent throughout the application (*MM/DD/YYYY*). Any subsequent submittals must show the date of revision. Also, enter the Regulated Entity Reference Number (RN*XXXXXXXXX*) and (FOP) Permit Number (O*XXXX*), if assigned.

Specific:

Table 1

Unit/Process ID No.:
Each unit or process must be assigned an identification number. (Maximum 10 characters)

- For emission **units and processes** with potentially applicable requirements, enter the Facility ID Nos. (FINs) as listed in the TCEQ State of Texas Air Reporting System (STARS);
- For emission **points** with potentially applicable requirements, enter the emission point numbers (EPNs) as listed in the STARS; or
- If the FIN or EPN currently does not exist in the STARS, then a new ID No. that is consistent with the existing numbering system must be provided by the applicant.
- If a unit is included in the application strictly as a result of its appearance on Form OP-ACPS, then follow the instructions for Form OP-ACPS when selecting an appropriate ID No.
- Unit/Process ID Nos. cannot begin with "GRP" (the character sequence reserved for Group ID Nos.) and must begin with "PRO" when a Process ID No. is required.

  Note: Due to differences between the TCEQ Air Permits Division and TCEQ Industrial Emissions Assessment Section, identification numbers for fugitive sources designated for 30 TAC Chapter 122 purposes may be different than those used for STARS purposes.

  If there is no difference between the fugitive area defined for 30 TAC Chapter 122 purposes and the fugitive area used for STARS purposes, enter the fugitive ID No. as listed in the STARS.

  If a difference exists because new fugitive areas have been created for 30 TAC Chapter 122 purposes, or if the fugitive area has not been assigned an ID No. in the STARS, then a new ID No. that is consistent with the existing numbering system must be provided by the applicant.

Applicable Form:
Enter the number of the UA form which contains the specific information regarding the corresponding emission unit, emission point, or process.

- List the Unit Attribute (UA) form number corresponding to the type of unit or process (OP-UA*XX*), e.g. "OP-UA7" for a flare. The UA form number should be listed unless one of the following conditions below is met. If a Unit ID No. appears on multiple unit attribute forms, the Unit ID should be repeated on this form, which each unit attribute form listed once as the Applicable Form. See www.tceq.texas.gov/permitting/air/nav/air_all_ua_forms.html for a list of UA forms.
- If the unit is included in the application strictly as a result of its appearance on Form OP-ACPS (Application Compliance Plan and Schedule), **and** the unit does not appear on any UA form, "OP-ACPS" may be entered as the Applicable Form. If the unit is included in the application strictly as a result of a negative applicability determination, **and** the unit does not appear on any UA form for positive or negative determinations, "OP-REQ2" may be entered as the Applicable Form. If the unit appears on any unit attribute form, do not list OP-REQ2 as an Applicable Form.

  Note: The Applicable Form is used to designate the Unit Type that will appear in the Unit Summary of the FOP. Also, each combination of Unit/Process ID No. and Applicable Form is considered a distinct unit or process within the FOP. For example, UNITX/OP-UA6 and UNITX/OP-UA15 are considered distinct units in the application and must be addressed separately in application updates, revisions, or renewals.

Unit/Process Name/Description:
Each unit or process must be given a name or description that distinguishes it from other units as much as practicable. The Unit/Process Name/Description should clearly indicate the type of unit. If possible, please avoid using generic descriptions, such as "Tank" or "Boiler," for multiple units. (Maximum 50 characters)

- Enter a text name or description for the unit or process from the STARS whenever possible.
- If no STARS name currently exists, a new name that is consistent with the existing naming convention must be provided by the applicant.

CAM *(For reference only)***:**
Indicate if the unit is subject to 40 CFR Part 64 by placing an "X" in the "CAM" column next to the unit. Please refer to 40 CFR Part 64 to determine applicability. *Certification by the Responsible Official (RO) pursuant to 30 TAC § 122.165 does not extend to the information which is designated on forms as "For reference only."*

Preconstruction Authorizations:
At least one preconstruction authorization must be indicated for each unit; however, a unit may have multiple authorizations. *All preconstruction authorizations listed on this form must also be identified on Form OP-REQ1.*

30 TAC Chapter 116/30 TAC Chapter 106:
List all 30 TAC Chapter 116 or 30 TAC Chapter 106 preconstruction authorizations, including PBR registration numbers, under which the unit or process is operating. Use additional lines to list multiple authorizations.

Permit Number:
Enter the TCEQ NSR permit number(s) (*XXXXX*), for example, 12345. This includes special permits and standard permit registrations. Do not enter PSD permits and nonattainment permits.

Permit by Rule *(previously called Standard Exemption)*:
For each PBR claimed or registered under 30 TAC Chapter 106, and each standard exemption claimed or registered previously under 30 TAC Chapter 116, enter the number and effective date in the appropriate format shown below.

Note: All units authorized by PBR must also be identified on Form OP-PBRSUP.

Format	PBR/standard exemption claimed or registered date
106.*XXX/MM/DD/YYYY[rrrr]*	Authorized on or after March 14, 1997 (except 106.181 is on or after December 27, 1996)
XXX/MM/DD/YYYY[rrrr]	Authorized prior to March 14, 1997

XXX = 30 TAC Chapter 116 standard exemption number or 30 TAC Chapter 106 PBR number.
MM/*DD*/*YYYY* = Effective date of the Standard Exemption or PBR in effect at the time claimed or granted. Information on Chapter 116 version dates is available at www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/oldselist/se_index.html.

Information on Chapter 106 version dates is available at www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/old106list/index106.html.

[rrrr] = Registration number for the authorization. If multiple registration numbers apply, list them separated by commas.

Examples: Standard exemptions and PBRs would be reflected in Form OP-SUM as follows:

Authorization	Std. Ex./PBR No.	Date Authorized	Format
Authorized on or after March 14, 1997	106.473	July 25, 1997	106.473/03/14/1997[1010, 2020]
Authorized prior to March 14, 1997	53	October 20, 1990	53/09/12/1989[1010, 2020]

Please note that prior to March 14, 1997, a standard exemption list was incorporated by reference into 30 TAC Chapter 116 and each standard exemption had an assigned number, e.g., 112. Each standard exemption now resides in a section of 30 TAC Chapter 106 (e.g., 30 TAC § 106.148) and now is referred to as a PBR. (Standard exemptions were readopted under the PBR designation on March 14, 1997.) Information regarding PBRs may be found on the TCEQ website at www.tceq.texas.gov/permitting/air/nav/air_pbr.html.

The applicant has the option of claiming a newer and more stringent version of the standard exemption or PBR if the original applicable version of the standard exemption or PBR cannot easily be determined. As an example of a standard exemption authorized before March 14, 1997, Standard Exemption No. 6 had an effective date of August 30, 1988. It was then amended with a new effective date of July 20, 1992. The standard exemption identifier for a compressor engine constructed in 1993 and registered under Standard Exemption No. 6 would be represented as 6/07/20/1992[rrrr], where [rrrr] is the registration number.

As an example of a PBR authorized on or after March 14, 1997, Standard Exemption No. 6 had an effective date of June 7, 1996. It was then amended and moved to 30 TAC § 106.512 with an effective date of March 14, 1997. The PBR identifier for a compressor engine constructed in 1998 and registered under 30 TAC § 106.512 would be represented as 106.512/03/14/1997[rrrr], where [rrrr] is the registration number.

Also, please note that as of August 1, 2020, PBR registration numbers are required to be submitted on this form.

Title I:
List all Title I preconstruction authorizations (PSD and nonattainment permits) for which the unit is operating. Use multiple lines to list all authorizations. The format of the entry is based on the types of authorization, below. *Title I authorizations should only be listed for units addressed by the PSD or nonattainment permits.*

Prevention of Significant Deterioration (PSD) Permit:
Enter the PSD permit number (PSDTX*XXX*), for example, PSDTX123. If the PSD permit has been modified, include the "M" suffix (PSDTX*XXX*M*XX*), for example, PSDTX123M5.

Nonattainment Permit:
Enter each nonattainment permit number (N*XXX*), for example, N123. If the nonattainment permit has been modified, include the "M" suffix (N*XXX*M*XX*), for example, N123M5.

Group ID No.:
If applicable, enter the unique identification number for the group which includes this unit (GRP*XXXXXXX*). If the unit is not a member of a group, leave this column blank. (See general instructions, above, for information regarding requirements for grouping units in FOP applications.)

Examples: The following examples are intended as guidance on completion of columns on Form OP-SUM for various situations. It should be assumed that units in these examples meet all criteria for inclusion in the application, and appear on UA forms. Criteria for grouping are also assumed to be satisfied.

1. Two boilers and their associated stack with flow rates greater than 100,000 acfm:

FIN	EPN	Facility Name	Point Name
B-1	B-1-STK	BOILER 1	BOILER 1 STACK
B-2	B-2-STK	BOILER 2	BOILER 2 STACK

2. A floating roof tank that is part of a polymer manufacturing process (process identification number PRO-POLY), which also has additional applicable requirements unto itself:

FIN	EPN	Facility Name	Point Name
T-3	T-3	TANK 3	TANK 3

3. A process fugitive area:

FIN	EPN	Facility Name	Point Name
FUG-1	FUG-1	FUGITIVES	FUGITIVES

The units, groups, and processes would be reflected in Form OP-SUM as follows *(CAM and Preconstruction Authorizations are not shown)*:

Unit/Process ID No.	Applicable Form	Unit Name/Description	Group ID No.
B-1	OP-UA6	Boiler 1	GRP-BOILER
B-1-STK	OP-UA15	Boiler 1 Stack	GRP-STACK
B-2	OP-UA6	Boiler 2	GRP-BOILER
B-2-STK	OP-UA15	Boiler 2 Stack	GRP-STACK
PRO-POLY	OP-UA28	Polymer Manufacturing Process	
T-3	OP-UA3	Tank 3	
FUG-1	OP-UA12	Process Fugitives	

Table 2

Complete Table 2 only for Affected Sources that are subject to the following Program(s): Acid Rain and/or Cross-State Air Pollution Rule (CSAPR), and/or Texas SO_2 Trading Program.

General:

The Acid Rain Program Permit Requirements, as defined in 30 TAC Chapter 122, Subchapter E, require that the Designated Representative (DR) or Alternate Designated Representative (ADR) submit a permit application for each facility (affected source) with an affected unit. A complete permit application is binding on the owners and operators of the affected source and is enforceable in the absence of a permit until the permitting authority either issues a permit to the source or disapproves the application. The responsibilities of the Designated Representative and Alternate Designated Representative of a CSAPR source, as defined in 40 CFR Part 97 (CSAPR NO_X and SO_2 Trading Programs), require that each submission under an applicable CSAPR Trading Program shall be made, signed, and certified by the Designated Representative or Alternate Designated Representative for each CSAPR source and CSAPR unit for which the submission is made.

Any reference in these instructions to the Designated Representative (DR) means the Acid Rain Designated Representative and/or the CSAPR Designated Representative, as applicable. Any reference to the Alternate Designated Representative (ADR) means the Alternate Acid Rain Designated Representative and/or the Alternate CSAPR Designated Representative, as applicable. As reflected in this form, the Acid Rain Designated Representative and the CSAPR Designated Representative for a facility (source) must be the same individual, and the Alternate Acid Rain Designated Representative and the Alternate CSAPR Designated Representative for a source must be the same individual, if such a source has units subject to the Acid Rain and CSAPR Programs.

Affected Source Plant Code:
A plant code is a 4 or 5 digit number assigned by the Department of Energy (DOE) Energy Information Administration (EIA) to plants that generate electricity. For older plants, "plant code" is synonymous with "ORISPL" and "facility" codes. If the plant generates electricity but no plant code has been assigned, or if there is uncertainty regarding what the plant code is, send an email to the EIA at EIA-860@eia.gov. For plants that do not produce electricity, use the plant identifier assigned by EPA (beginning with "88"). If the plant does not produce electricity and has not been assigned a plant identifier, contact Laurel DeSantis at desantis.laurel@epa.gov.

Specific:

Unit ID No.:
Each affected unit must be assigned an identification number (maximum 10 characters). The identification number listed on Table 2 must be the same as the identification number listed on Table 1 of this form for the same unit.

Note: There may be differences between the Unit ID No. on the OP-SUM and unit names from other sources such as EPA COR, EIA (ORIS), TCEQ SIP lists, etc. However, the Unit ID No. utilized for OP-SUM, Table 2 must be consistent with those given on the OP-SUM, Table 1.

Applicable Form:
Enter the number of the applicable UA form used on the first table of the OP-SUM for the corresponding Unit ID No. If there is no applicable form listed on the first table of the OP-SUM for the corresponding Unit ID, enter OP-UA1.

COR Unit ID No.:
Enter the unit identification number (maximum 10 characters) that is listed on the EPA Certificate of Representation (COR).

Acid Rain:
Enter "YES," for an affected unit subject to the Acid Rain Program (ARP). Otherwise, enter "NO."

ARP Status: Select one of the following options that describe the ARP status for that unit. Enter the code on the form.

Code	Description
EU	An existing affected unit with an existing Acid Rain permit
NEW	A new affected unit that does not have an existing Acid Rain permit (Applicant must also submit Form OP-AR1.)
RENEW	An existing affected unit with an existing Acid Rain permit for which the applicant is applying for a renewal (Applicant must also submit Form OP-AR1.)
NEXM	Applying for a new unit exemption under 40 CFR 72.7 (Applicant must also submit required additional information in a separate cover letter.)
REXM	Applying for a retired unit exemption under 40 CFR 72.8 (Applicant must also submit required additional information in a separate cover letter.)
OPT	A unit that is not an affected unit requiring an Acid Rain permit but applicant is electing to become an affected unit as an "OPT-IN" in the Acid Rain program under 40 CFR Part 74 (Applicant must also submit required additional information in a separate cover letter.)

CSAPR:
Enter "YES," if the unit is subject to the requirements of 40 CFR Part 97, Subpart EEEEE (CSAPR NO_x Ozone Season Group 2 Trading Program). Otherwise, enter "NO."

CSAPR Monitoring:
Select one of the following options that describe the CSAPR NO_x Ozone Season Group 2 monitoring for that unit. Enter the code on the form.

Code	Description
CEMS	A unit that is complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X and heat input.
CEMSD	A gas or oil fired unit that is complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X, and with the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.
PEAK	A gas or oil fired peaking unit that is complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO_X, and with the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.
LME	A gas or oil fired unit that is complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.
ALTMON	A unit that is complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.
REXM	Applying for a retired unit exemption under 40 CFR Part 97, Subpart EEEEE (CSAPR NO_X Ozone Season Group 2 Trading Program) (Applicant must also submit required additional information in a separate cover letter).

Texas SO_2:
Enter "YES," if the unit is complying with the requirements of 40 CFR Part 97, Subpart FFFFF (Texas SO_2 Trading Program). Otherwise, enter "NO."

Texas SO_2 Monitoring:
Select one of the following options that describe the Texas SO_2 monitoring for that unit. Enter the code on the form.

Code	Description
CEMS	A unit that is complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.
CEMSD	A gas or oil fired unit that is complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.

LME	A gas or oil fired unit that is complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.
ALTMON	A unit that is complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.
REXM	Applying for a retired unit exemption under 40 CFR Part 97, Subpart FFFFF (Texas SO_2 Trading Program) (Applicant must also submit required additional information in a separate cover letter.)

COR:
Enter "YES," to indicate that the applicant has submitted the COR to the EPA for the Acid Rain and CSAPR programs, as applicable, and has included a copy of the required COR to the TCEQ with this submittal. (Providing the required COR copy to TCEQ authorizes the DR (or ADR) to sign Form OP-CRO1, page 2, to certify Acid Rain and CSAPR program application submittals.)

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date	Permit No.	Regulated Entity No.
03/21/2025	O-2747	RN100211721

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
ADH01	UA1	CARPET ADHESIVE AREA #1		23270		GRP-ADHESIVE
ADH02	UA1	CARPET ADHESIVE AREA #2		23270		GRP-ADHESIVE
ADH03	UA1	CARPET ADHESIVE AREA #3		23270		GRP-ADHESIVE
COAT1	UA18	HULL AND DECK COATING AREA		23270		GRP-COAT
EQCLEAN	UA1	EQUIPMENT CLEANING OPERATIONS		23270		
GCUNIT01	UA1	GELCOAT BOOTH #1		23270		GRP-GELCOAT
GCUNIT02	UA1	GELCOAT BOOTH #2		23270		GRP-GELCOAT
GCUNIT03	UA1	GELCOAT BOOTH #3		23270		GRP-GELCOAT
GCUNIT04	UA1	GELCOAT BOOTH #4		23270		GRP-GELCOAT
GCUNIT05	UA1	GELCOAT BOOTH #5		23270		GRP-GELCOAT

GCUNIT06	UA1	GELCOAT BOOTH #6		23270		GRP-GELCOAT
GCUNIT14	UA1	GELCOAT BOOTH #14		23270		GRP-GELCOAT
GELMIX	UA1	GELCOAT MIXING OPERATIONS		23270		GRP-MIX
LAM05	UA1	LAMINATING AREA #5		23270		GRP-LAMINATE
LAM06	UA1	LAMINATING AREA #6		23270		GRP-LAMINATE
LAM07	UA1	LAMINATING AREA #7		23270		GRP-LAMINATE
LAM08	UA1	LAMINATING AREA #8		23270		GRP-LAMINATE
LAM09	UA1	LAMINATING AREA #9		23270		GRP-LAMINATE
LAM10	UA1	LAMINATING AREA #10		23270		GRP-LAMINATE
LAM11	UA1	LAMINATING AREA #11		23270		GRP-LAMINATE
LAM12	UA1	LAMINATING AREA #12		23270		GRP-LAMINATE
LAM13	UA1	LAMINATING AREA #13		23270		GRP-LAMINATE
LOADVNTR01	UA4	RESIN LOADING STORAGE TANK #1		23270		GRP-LOAD
LOADVNTR02	UA4	RESIN LOADING STORAGE TANK #2		23270		GRP-LOAD
RDUNIT01	UA1	RESEARCH AND DEVELOPMENT AREA		23270		
RESMIX	UA1	RESIN MIXING OPERATIONS		23270		GRP-MIX
TRAILER1	UA18	TRAILER SPRAY BOOTH #1		134155		GRP-COAT
TRAILER2	UA18	TRAILER SPRAY BOOTH #2		134155		GRP-COAT
TRAILER3	UA18	TRAILER SPRAY BOOTH #3		134155		GRP-COAT

TRAILER4	UA18	TRAILER SPRAY BOOTH #4		134155		GRP-COAT
TRGCUNIT01	UA1	TRAILER FENDER GC BOOTH		106.392/09/04/2000		GRP-GELCOAT
TRVRTM01	UA1	TRAILER FENDER VRTM		106.392/09/04/2000		GRP-LAMINATE
VNTR01	UA3-Table4a	RESIN STORAGE TANK #1		23270		GRP-TANKS
VNTR02	UA3-Table4a	RESIN STORAGE TANK #2		23270		GRP-TANKS
WAR01	UA1	WARRANTY REPAIR AREA		23270		
SPGCB01	UA1	Small Parts Gelcoat Booth 1		23270		GRP-GELCOAT
SPGCB02	UA1	Small Parts Gelcoat Booth 2		23270		GRP-GELCOAT
SPGCBR	UA1	Small Parts Gelcoat Repair Booth		23270		GRP-GELCOAT
RTM1-5	UA1	Small Parts RTM Units 1-5		23270		GRP-LAMINATE
SPLAM01-03	UA1	Small Parts Lam. Units 1-3		23270		GRP-LAMINATE
LOADVNTR03	UA4	Small Parts Open Mold Resin Tank		23270		GRP-LOAD
LOADRTMT01	UA4	Small Parts RTM Resin Tank 1		23270		GRP-LOAD
LOADRTMT02	UA4	Small Parts RTM Resin Tank 2		23270		GRP-LOAD
SPMM	UA1	Small Parts Mold Maintenance Booth		23270		GRP-GELCOAT

SPGELMIX	UA1	Small Parts Gelcoat Mixing Operations		23270		GRP-MIX
SPRESMIX	UA1	Small Parts Resin Mixing Operations		23270		GRP-MIX
VNTR03	UA3-Table4a	Small Parts Open Mold Resin Tank		23270		GRP-TANKS
RTMT01	UA3-Table4a	Small Parts RTM Resin Tank 1		23270		GRP-TANKS
RTMT02	UA3-Table4a	Small Parts RTM Resin Tank 2		23270		GRP-TANKS

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 2: Acid Rain, Cross-State Air Pollution Rule (CSAPR), and Texas SO_2 Trading Program

Date	Permit No.	Regulated Entity No.

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO_2	Texas SO_2 Monitoring	COR

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

General:

The purpose of this form is to document negative applicability from potentially applicable requirements or to document duplicative, redundant, and or contradicting requirements that have been superseded by a more stringent or equivalent requirement for units, groups, and processes when a permit shield is requested. Negative applicability or superseded requirement determinations when a permit shield is NOT requested may be documented on this form OR the appropriate OP-UA form.

A negative applicability determination is any regulatory citation that provides the basis whereby every operating condition of an emission unit is not subject to a regulation. For example; Title 40 Code of Federal Regulation § 60.110b(a) [40 CFR § 60.110b(a)] could be the regulatory basis for a negative applicability determination for a VOC storage tank of less than 75 cubic meters; therefore, the storage tank is completely exempt from 40 CFR Part 60, Subpart Kb.

Note: Numerous regulatory citations appear to authorize exemptions to qualifying units from those regulations. However, closer examination typically reveals that there are still some requirements which must still be met (such as monitoring and/or recordkeeping).

For certain emission units subject to certain 40 CFR Part 63 standards, other federal regulations may apply. In many instances one of the overlapping regulations may specify which rule supersedes the other. The regulation may state that the owner or operator only has to comply with a specific subpart after the compliance date or it may state that compliance with the subpart is deemed to be in or constitute compliance with other subparts. Although superseded rules do not qualify as negative applicability determinations, it has been determined that these instances can be documented on the Form OP-REQ2, if the applicant elects to comply only with the superseding requirement. For example; a Group 1 or Group 2 Storage Tank, subject to 40 CFR Part 63, Subpart G, may not be required to comply with 40 CFR Part 60, Subpart Kb due to rule overlap of 40 CFR Part 63, Subpart G. In this case, the permit applicant may request a permit shield from 40 CFR Part 60, Subpart Kb. In this case, the applicant must submit the superseding requirement citation, § 63.110(b), and a textual description of the superseding determination, if they elect to comply with only the superseding requirement.

When this form is used for an emission unit which has one or more potential applicable requirements, the applicant must list all the requirements for which negative applicability or superseded requirement determinations can be made. Once the negative applicability or superseded requirement determinations have been made, indicate the citation and reason for the non-applicability or superseded requirement in the appropriate columns. Indicate the determinations for all potentially applicable requirements for each emission unit before listing the next unit.

Negative applicability or superseded requirement determinations for potentially applicable requirements, confirmed by the TCEQ, may be approved as a permit shield (see instructions outlined in Area Wide Applicability Determinations, Form OP-REQ1, to request a permit shield). However, if a permit shield is requested, an OP-REQ2 is always required. For additional information relating to permit shields, refer to the TCEQ guidance document entitled "Permit Shield Guidance (www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/permit_shield.pdf)".

The Company Name and Area Name (from Form OP-1, Section I and X, respectively) must appear in the header block of each page for purposes of identification. The date of submittal must also be included, and should be consistent throughout the application *(MM/DD/YYYY).* Any subsequent submittals must show the date of revision. Also enter the Regulated Entity Number (RN*XXXXXXXXX*) and Permit Number (O*XXXX*), if assigned.

Specific:

Unit Action Indicator (AI):
Only complete this section for the permit revision/renewal. Enter "A" if the entry is a permit addition. Otherwise, enter "D" to indicate a deletion.

Revision No.:
Complete this section only for the permit revision/renewal. Enter the number identified on Form OP-2 (Application for Permit Revision). This number will link the specific negative applicable requirement determination to the appropriate revision.

Unit/Group/Process:

ID NO.:
Enter the identification number (ID No.) (maximum 10 characters) of the unit, group, or process as listed on Form OP-SUM (Individual Unit Summary).

Applicable Form:
Enter the number of the UA form which contains the specific information for the corresponding emission unit, emission point, or process (i.e., for flares enter "OP-UA7" entitled "Flares") if the unit/emission point, process has other applicable requirements. If negative applicability determinations are only being substantiated on this form by a textual description of the reason, and the emission unit, emission point, or process has no other positive applicability, enter "OP-REQ2." The Applicable Form entered on OP-REQ2 must match the applicable form entered on OP-SUM for the emission unit, emission point, or process.

Potentially Applicable Regulatory Name:
Enter the name of the potentially applicable requirement (maximum 25 characters) for which negative applicability or superseded requirement is being demonstrated.

Note: Permit shields cannot be granted for permit authorizations of any kind (i.e. - PSD, NSR permit, Acid Rain, etc.).

Negative Applicability or Superseded Requirement Citation:
Enter the citation of the paragraph of the rule that was used to determine negative applicability or superseded requirements. Provide the citation detail to the level of the paragraph allowing the exemption, exclusion, or non-applicability. If there is more than one citation for determining negative applicability or superseded requirements, select the most appropriate or the clearest (least likely to be misinterpreted). Negative applicability or superseded requirement determinations by the applicant are subject to auditing during the permit application review. The applicant must always indicate the negative applicability or superseded requirement citation on the OP-REQ2. For examples on the level of detail for citations, see table below (maximum 36 characters).

Example Applicable Regulatory Requirements*

Regulation	**Name** *(Input Format)*	**Citation** *(Input Format)*
30 TAC Chapters 111, 112, 113, 115 and 117	Chapter 111	§ 111.*XXX*(*x*)(*yy*)(*zz*)
	Chapter 112	§ 112.*XXX*(*x*)(*yy*)(*zz*)
	Chapter 113	§ 113.*XXX*(*x*)(*yy*)(*zz*)
	Chapter 115, Storage of VOCs	§ 115.*XXX*(*x*)(*yy*)(*zz*)
	Chapter 117, ICI	§ 117.*XXX*(*x*)(*yy*)(*zz*)
40 CFR Part 60, Subparts A-WWW, New Source Performance Standards (NSPS)**	NSPS *XXX*	§ 60.*XXX*(*x*)(*yy*)(*zz*)
40 CFR Part 61, Subparts A-FF National Emission Standards for Hazardous Air Pollutants (NESHAP)	NESHAP *XX*	§ 61.*XX*(*x*)(*yy*)(*zz*)
40 CFR Part 63, Subparts A-Y+, NESHAP by source category, including hazardous organic NESHAP (HON)	MACT *XX*	§ 63.*XXX*(*x*)(*yy*)(*zz*)

* This list is not intended to be exhaustive

** The inclusion of 40 CFR Part 60, Subpart A is only for those requirements contained in 40 CFR § 60.18

Negative Applicability/Superseded Requirement Reason:
Enter a textual description indicating the reason for the negative applicability or superseded requirement determination. If a permit shield is requested, the textual description provided will be recreated as the *Basis of Determination* for the permit shield in the permit. The description may include rule text, rule preamble, or other text resulting from a historical rule interpretation, EPA applicability determination Index (ADI), or case law. Use multiple lines if necessary (maximum 250 characters).

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
03/28/2025		RN100211721

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		GRP-GELCOAT	UA1	40 CFR Part 63, Subpart WWWW		Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
		GRP-LAMINATE	UA1	40 CFR Part 63, Subpart WWWW		Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
		GRP-MIX	UA1	40 CFR Part 63, Subpart WWWW		Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
		GRP-TANKS	UA3-Table4a	30 TAC Chapter 115, Storage of VOCs		Storage tank stores a VOC with a TVP less than 1.0 psia.
		GRP-TANKS	UA3-Table4a	40 CFR Part 60, Subpart Kb		Storage vessel capacity is less than 75 m3.
		GRP-COAT	UA18	40 CFR Part 63, Subpart VVVV		This subpart does not apply to fiberglass hull and deck coatings nor to materials contained in handheld aerosol cans.
		RDUNIT01	UA1	40 CFR Part 63, Subpart VVVV		This subpart does not apply to research and development activities.

		EQCLEAN	UA1	40 CFR Part 63, Subpart WWWW		Facilities potentially subject to both MACT WWWW and MACT VVVV may elect to have the operations covered by MACT VVVV, in lieu of MACT WWWW.
		WAR01	UA1	40 CFR Part 63, Subpart VVVV		Area does not meet the definition of a boat manufacturing facility. Area is not engaged in the manufacture of products for sale or exchange for commercial profit.



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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter

A. Visible Emissions

♦	1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐YES ☒NO
♦	2.	The application area includes stationary vents constructed after January 31, 1972. *If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.* *If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.*	☒YES ☐NO
♦	3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐YES ☐NO
♦	4.	All stationary vents are addressed on a unit specific basis.	☐YES ☒NO
♦	5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒YES ☐NO
♦	6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☐YES ☒NO
♦	7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐YES ☒NO
♦	8.	Emissions from units in the application area include contributions from uncombined water.	☐YES ☒NO
♦	9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐YES ☒NO ☐N/A

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)

B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots

1. Items a - d determines applicability of any of these requirements based on geographical location.

♦	a.	The application area is located within the City of El Paso.	☐YES ☒NO
♦	b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐YES ☒NO
♦	c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐YES ☒NO
♦	d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐YES ☒NO

If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.

2. Items a - d determine the specific applicability of these requirements.

♦	a.	The application area is subject to 30 TAC § 111.143.	☐YES ☐NO
♦	b.	The application area is subject to 30 TAC § 111.145.	☐YES ☐NO
♦	c.	The application area is subject to 30 TAC § 111.147.	☐YES ☐NO
♦	d.	The application area is subject to 30 TAC § 111.149.	☐YES ☐NO

C. Emissions Limits on Nonagricultural Processes

♦	1.	The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒YES ☐NO
	2.	The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. *If the response to Question I.C.2 is "NO," go to Question I.C.4.*	☐YES ☒NO
	3.	All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐YES ☒NO

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I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	C.	**Emissions Limits on Nonagricultural Processes (continued)**	
	4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐YES ☒NO
	5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.5 is "NO," go to Question I.C.7.*	☐YES ☒NO
	6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐YES ☐NO
	7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐YES ☒NO
	8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.8 is "NO," go to Section I.D.*	☐YES ☒NO
	9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐YES ☐NO
	D.	**Emissions Limits on Agricultural Processes**	
	1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐YES ☒NO
	E.	**Outdoor Burning**	
♦	1.	Outdoor burning is conducted in the application area. *If the response to Question I.E.1 is "NO," go to Section II.*	☐YES ☒NO
♦	2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐YES ☐NO
♦	3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐YES ☐NO
♦	4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐YES ☐NO

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I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	E.	**Outdoor Burning (continued)**	
♦	5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐YES ☐NO
♦	6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐YES ☐NO
♦	7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐YES ☐NO
II.	**Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds**		
	A.	**Temporary Fuel Shortage Plan Requirements**	
	1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐YES ☒NO
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. *See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.*	☒YES ☐NO
	B.	**Storage of Volatile Organic Compounds**	
♦	1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☐YES ☒NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

C. Industrial Wastewater

	1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. *If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.*	☐YES ☐NO ☒N/A
	2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. *If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.*	☐YES ☐NO
	3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). *If the response to Question III.C.3 is "YES," go to Section III.D.*	☐YES ☐NO
	4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). *If the response to Question III.C.4 is "YES," go to Section III.D.*	☐YES ☐NO
	5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐YES ☐NO
	6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐YES ☐NO
	7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐YES ☐NO

D. Loading and Unloading of VOCs

♦	1.	The application area includes VOC loading operations.	☐YES ☒NO
♦	2.	The application area includes VOC transport vessel unloading operations. *For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.*	☒YES ☐NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

D. Loading and Unloading of VOCs (continued)

♦	3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐YES ☒NO

E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities

♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. *If the response to Question III.E.1 is "NO," go to Section III.F.*	☐YES ☒NO
♦	2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐YES ☐NO
♦	3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. *If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.*	☐YES ☐NO
♦	4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. *If the response to Question III.E.4 is "NO," go to Question III.E.9.*	☐YES ☐NO
♦	5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐YES ☐NO
♦	6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐YES ☐NO
♦	7.	At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. *If the response to Question III.E.7 is "YES," go to Section III.F.*	☐YES ☐NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)

♦	8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. *If the response to Question III.E.8 is "YES," go to Section III.F.*	☐YES ☐NO
♦	9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐YES ☐NO
♦	10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐YES ☐NO
♦	11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐YES ☐NO
♦	12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐YES ☐NO

F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)

♦	1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐YES ☐NO ☒N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)**	
♦	2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐YES ☐NO ☒N/A
♦	3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐YES ☐NO ☒N/A
	G.	**Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. *If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.*	☐YES ☐NO ☒N/A
♦	2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐YES ☐NO
♦	3.	The application area includes facilities that began construction prior to November 15, 1992. *If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.*	☐YES ☐NO
♦	4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐YES ☐NO
♦	5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐YES ☐NO ☐N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

H. Control Of Reid Vapor Pressure (RVP) of Gasoline

♦	1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. *If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.*	☐YES ☐NO ☒N/A
♦	2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐YES ☐NO
♦	3.	The application area includes a motor vehicle fuel dispensing facility.	☐YES ☐NO
♦	4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐YES ☐NO

I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries

	1.	The application area is located at a petroleum refinery.	☐YES ☒NO

J. Surface Coating Processes (Complete this section for GOP applications only.)

♦	1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(a)(3)(A) or 115.427(b)(1) are performed in the application area.	☐YES ☐NO ☐N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	K.	**Cutback Asphalt**	
	1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. *If the response to Question III.K.1 is "N/A," go to Section III.L.*	☐YES ☐NO ☒N/A
	2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐YES ☐NO ☐N/A
	3.	Asphalt emulsion is used or produced within the application area.	☐YES ☐NO
	4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. *If the response to Question III.K.4 is "NO," go to Section III.L.*	☐YES ☐NO
	5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐YES ☐NO
	6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐YES ☐NO
	7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐YES ☐NO
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels**	
♦	1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. *If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.*	☐YES ☐NO ☒N/A
♦	2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. *If the response to Question III.L.2 is "YES," go to Section III.M.*	☐YES ☐NO ☐N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)

♦	3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐YES ☐NO ☐N/A
♦	4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐YES ☐NO ☐N/A
♦	5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐YES ☐NO
♦	6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐YES ☐NO ☐N/A
♦	7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐YES ☐NO ☐N/A

M. Petroleum Dry Cleaning Systems

	1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	☐YES ☐NO ☒N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	N.	**Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC)**	
	1.	The application area includes one or more vent gas streams containing HRVOC.	☐YES ☐NO ☒N/A
	2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. *If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.*	☐YES ☐NO ☒N/A
	3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐YES ☐NO
	4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. *If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.*	☐YES ☐NO
	5.	The application area contains pressure relief valves that are not controlled by a flare.	☐YES ☐NO
	6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐YES ☐NO
	7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐YES ☐NO
	O.	**Cooling Tower Heat Exchange Systems (HRVOC)**	
	1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐YES ☐NO ☒N/A

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. *For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.* *For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.* *For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.* *For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.*	☐YES ☒NO
	2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. *If the response to Question IV.A.2 is "YES," go to Question IV.H.1.*	☐YES ☒NO
	3.	The application area includes a utility electric generator in an east or central Texas county. *See instructions for a list of counties included.* *If the response to Question IV.A.3 is "YES," go to Question IV.G.1.* *If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.*	☐YES ☒NO
	B.	**Utility Electric Generation in Ozone Nonattainment Areas**	
	1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. *If the response to Question IV.B.1 is "NO," go to Question IV.C.1.*	☐YES ☐NO
	2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐YES ☐NO

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	C.	**Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas**	
♦	1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. *For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.*	☐YES ☐NO
♦	2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	☐YES ☐NO ☐N/A
♦	3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐YES ☐NO
	D.	**Adipic Acid Manufacturing**	
	1.	The application area is located at, or part of, an adipic acid production unit.	☐YES ☐NO ☐N/A
	E.	**Nitric Acid Manufacturing - Ozone Nonattainment Areas**	
	1.	The application area is located at, or part of, a nitric acid production unit.	☐YES ☐NO ☐N/A
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines**	
♦	1.	The application area is located at a site that is a minor source of NO_X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). *For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.*	☐YES ☐NO
♦	2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐YES ☐NO
♦	3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐YES ☐NO

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For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)

F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)

♦	4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐YES ☐NO
♦	5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐YES ☐NO
	6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. *If the response to Question IV.F.6 is "NO," go to Section IV.G.*	☐YES ☐NO
	7.	An ACSS for carbon monoxide (CO) has been approved?	☐YES ☐NO
	8.	An ACSS for ammonia (NH_3) has been approved?	☐YES ☐NO
	9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	

G. Utility Electric Generation in East and Central Texas

	1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. *If the response to Question IV.G.1 is "NO," go to Question IV.H.1.*	☐YES ☐NO
	2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐YES ☐NO

H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters

	1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. *If the response to question IV.H.1 is "NO," go to Section V.*	☐YES ☒NO
	2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐YES ☐NO

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For SOP applications, answer ALL questions unless otherwise directed.
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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products

A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings

1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐YES ☒NO
2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. *If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.*	☐YES ☒NO
3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐YES ☐NO

B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products

1.	The application area manufactures consumer products for sale or distribution in the United States.	☐YES ☒NO
2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐YES ☒NO
3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. *If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.*	☐YES ☒NO
4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐YES ☐NO

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For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)**		
	C.	**Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings**	
	1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐YES ☒NO
	2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. *If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.*	☐YES ☒NO
	3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐YES ☐NO
	D.	**Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings**	
	1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐YES ☒NO
	2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐YES ☒NO
	E.	**Subpart F - Control of Evaporative Emissions From New and In-Use Portable Fuel Containers**	
	1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. *If the response to Question V.E.1 is "NO," go to Section VI.*	☐YES ☒NO
	2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐YES ☐NO
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. *If the response to Question VI.A.1 is "NO," go to Section VII.*	☐YES ☒NO

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For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants

	1.	The application area is located at a coal preparation and processing plant. *If the response to Question VI.B.1 is "NO," go to Section VI.C.*	☐YES ☐NO
	2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). *If the response to Question VI.B.2 is "NO," go to Section VI.C.*	☐YES ☐NO
	3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. *If the response to Question VI.B.3 is "YES," go to Section VI.C.*	☐YES ☐NO
	4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. *If the response to Question VI.B.4 is "NO," go to Section VI.C.*	☐YES ☐NO
	5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐YES ☐NO

C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)

♦	1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. *If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.*	☐YES ☐NO ☐N/A
♦	2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. *If the response to Question VI.C.2 is "NO," go to Section VI.D.*	☐YES ☐NO
♦	3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐YES ☐NO
♦	4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐YES ☐NO

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For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)**	
♦	5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐YES ☐NO
	D.	**Subpart XX - Standards of Performance for Bulk Gasoline Terminals**	
	1.	The application area includes bulk gasoline terminal loading racks. *If the response to Question VI.D.1 is "NO," go to Section VI.E.*	☐YES ☐NO ☒N/A
	2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐YES ☐NO
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions**	
♦	1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). *For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.*	☐YES ☒NO
♦	2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. *For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.*	☐YES ☐NO
♦	3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. *For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.*	☐YES ☐NO

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For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions (continued)

♦	4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. *For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.*	☐YES ☐NO
♦	5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.	

F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants

	1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. *If the response to Question VI.F.1 is "NO," go to Section VI.G.*	☐YES ☒NO
	2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐YES ☐NO

G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems

	1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. *If the response to Question VI.G.1 is "NO," go to Section VI.H.*	☐YES ☒NO
	2.	The application area includes storm water sewer systems.	☐YES ☐NO

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For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)

	3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐YES ☐NO
	4.	The application area includes non-contact cooling water systems.	☐YES ☐NO
	5.	The application area includes individual drain systems. *If the response to Question VI.G.5 is "NO," go to Section VI.H.*	☐YES ☐NO
	6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐YES ☐NO
	7.	The application area includes completely closed drain systems.	☐YES ☐NO

H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004

♦	1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.*	☐YES ☐NO ☒N/A
♦	2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐YES ☐NO
♦	3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐YES ☐NO
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.H.4 is "NO," go to Section VI.I.*	☐YES ☐NO

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For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)

♦	5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. *If the response to Question VI.H.5 is "NO," go to Question VI.H.7.*	☐YES ☐NO
♦	6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐YES ☐NO
♦	7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐YES ☐NO
♦	8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐YES ☐NO

I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001

♦	1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.*	☐YES ☐NO ☒N/A
♦	2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐YES ☐NO

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For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)

♦	3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐YES ☐NO
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.I.4 is "NO," go to Section VI.J.*	☐YES ☐NO
♦	5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. *If the response to Question VI.I.5 is "NO," go to VI.I.7.*	☐YES ☐NO
♦	6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES ☐NO
♦	7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐YES ☐NO
♦	8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES ☐NO

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For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006

♦	1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. *If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.*	☐YES ☐NO ☒N/A
♦	2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐YES ☐NO
♦	3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐YES ☐NO
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.J.4 is "NO," go to Section VI.K.*	☐YES ☐NO
♦	5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. *If the response to Question VI.J.5 is "NO," go to Question VI.J.7.*	☐YES ☐NO
♦	6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES ☐NO
♦	7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐YES ☐NO

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VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)**		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)**	
♦	8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES ☐NO
♦	9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐YES ☐NO
♦	10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES ☐NO
	K.	**Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution**	
♦	1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐YES ☒NO
VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. *If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.*	☐YES ☐NO ☒N/A
	B.	**Subpart F - National Emission Standard for Vinyl Chloride**	
	1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐YES ☐NO
	C.	**Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)**	
♦	1.	The application area includes equipment in benzene service.	☐YES ☐NO ☐N/A

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♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants

1.	The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). *If the response to Question VII.D.1 is "NO," go to Section VII.E.*	☐YES ☐NO
2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐YES ☐NO
3.	The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐YES ☐NO

E. Subpart M - National Emission Standard for Asbestos

Applicability

1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. *If the response to Question VII.E.1 is "NO," go to Section VII.F.*	☐YES ☐NO

Roadway Construction

2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐YES ☐NO

Manufacturing Commercial Asbestos

3.	The application area includes a manufacturing operation using commercial asbestos. *If the response to Question VII.E.3 is "NO," go to Question VII.E.4.*	☐YES ☐NO
	a. Visible emissions are discharged to outside air from the manufacturing operation	☐YES ☐NO
	b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐YES ☐NO

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♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)			
E. Subpart M - National Emission Standard for Asbestos (continued)			
***Manufacturing Commercial Asbestos* (continued)**			
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐YES ☐NO
	d.	Asbestos-containing waste material is adequately wetted.	☐YES ☐NO
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐YES ☐NO
	f.	A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	☐YES ☐NO
	g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐YES ☐NO
Asbestos Spray Application			
4.		The application area includes operations in which asbestos-containing materials are spray applied. *If the response to Question VII.E.4 is "NO," go to Question VII.E.5.*	☐YES ☐NO
	a.	Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. *If the response to Question VII.E.4.a is "YES," go to Question VII.E.5.*	☐YES ☐NO
	b.	Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐YES ☐NO
	c.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐YES ☐NO

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For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)			
E. Subpart M - National Emission Standard for Asbestos (continued)			
***Asbestos Spray Application* (continued)**			
	d.	Asbestos-containing waste material is processed into non-friable forms.	☐YES ☐NO
	e.	Asbestos-containing waste material is adequately wetted.	☐YES ☐NO
	f.	Alternative filtering equipment is being used that has received EPA approval.	☐YES ☐NO
	g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	☐YES ☐NO
	h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐YES ☐NO
Fabricating Commercial Asbestos			
5.		The application area includes a fabricating operation using commercial asbestos. *If the response to Question VII.E.5 is "NO," go to Question VII.E.6.*	☐YES ☐NO
	a.	Visible emissions are discharged to outside air from the manufacturing operation.	☐YES ☐NO
	b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐YES ☐NO
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐YES ☐NO
	d.	Asbestos-containing waste material is adequately wetted.	☐YES ☐NO
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐YES ☐NO

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
		***Fabricating Commercial Asbestos* (continued)**	
		f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	☐YES ☐NO
		g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐YES ☐NO
		Non-sprayed Asbestos Insulation	
		6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐YES ☐NO
		Asbestos Conversion	
		7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐YES ☐NO
	F.	**Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities**	
		1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐YES ☐NO
	G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations**	
		1. The application area is located at a benzene production facility and/or bulk terminal. *If the response to Question VII.G.1 is "NO," go to Section VII.H.*	☐YES ☐NO
		2. The application area includes benzene transfer operations at marine vessel loading racks.	☐YES ☐NO

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Form OP-REQ1: Page 30		
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)**	
3.	The application area includes benzene transfer operations at railcar loading racks.	☐YES ☐NO
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐YES ☐NO
H.	**Subpart FF - National Emission Standard for Benzene Waste Operations**	
	Applicability	
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐YES ☐NO
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). *If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.*	☐YES ☐NO
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. *If the response to Question VII.H.3 is "YES," go to Section VIII.*	☐YES ☐NO
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). *If the response to Question VII.H.4 is "YES," go to Section VIII*	☐YES ☐NO
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. *If the response to Question VII.H.5 is "YES," go to Section VIII.*	☐YES ☐NO

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Form OP-REQ1: Page 31			
VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
		***Applicability* (continued)**	
	6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐YES ☐NO
	7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐YES ☐NO
		Waste Stream Exemptions	
	8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐YES ☐NO
	9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐YES ☐NO
	10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐YES ☐NO
	11.	The application area transfers waste off-site for treatment by another facility.	☐YES ☐NO
	12.	The application area is complying with 40 CFR § 61.342(d).	☐YES ☐NO
	13.	The application area is complying with 40 CFR § 61.342(e). *If the response to Question VII.H.13 is "NO," go to Question VII.H.15.*	☐YES ☐NO
	14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐YES ☐NO

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Form OP-REQ1: Page 32		
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)		
Container Requirements		
15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. *If the response to Question VII.H.15 is "NO," go to Question VII.H.18.*	☐YES ☐NO
16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VII.H.16 is "YES," go to Question VII.H.18.*	☐YES ☐NO
17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐YES ☐NO
Individual Drain Systems		
18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. *If the response to Question VII.H.18 is "NO," go to Question VII.H.25.*	☐YES ☐NO
19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VII.H.19 is "YES," go to Question VII.H.25.*	☐YES ☐NO
20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VII.H.20 is "NO," go to Question VII.H.22.*	☐YES ☐NO
21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐YES ☐NO

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Form OP-REQ1: Page 33			
VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
		***Individual Drain Systems* (continued)**	
	22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VII.H.22 is "NO," go to Question VII.H.25.*	☐YES ☐NO
	23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐YES ☐NO
	24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐YES ☐NO
		Remediation Activities	
	25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐YES ☐NO
VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. *See instructions for 40 CFR Part 63 subparts made applicable only by reference.*	☒YES ☐NO
	B.	**Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry**	
	1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.B.1 is "NO," go to Section VIII.D.*	☒YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)

2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). *If the response to Question VIII.B.2 is "NO," go to Section VIII.D.*	☐YES ☒NO
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐YES ☐NO
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐YES ☐NO
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does not use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. *If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.*	☐YES ☐NO

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Form OP-REQ1: Page 35		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
Applicability		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. *If the response to Question VIII.C.1 is "NO," go to Section VIII.D.*	☐YES ☐NO
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐YES ☐NO
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. *If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.*	☐YES ☐NO
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	☐YES ☐NO
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. *If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.*	☐YES ☐NO
Vapor Collection and Closed Vent Systems		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐YES ☐NO
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐YES ☐NO

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Form OP-REQ1: Page 36		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Reloading or Cleaning of Railcars, Tank Trucks, or Barges		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. *If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.*	☐YES ☐NO
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐YES ☐NO
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐YES ☐NO
Transfer Racks		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐YES ☐NO
Process Wastewater Streams		
12.	The application area includes process wastewater streams. *If the response to Question VIII.C.9 is "NO," go to Question VIII.C.31.*	☐YES ☐NO
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. *If the response to Question VIII.C.10 is "NO," go to Question VIII.C.12.*	☐YES ☐NO
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐YES ☐NO
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. *If the response to Question VIII.C.12 is "NO," go to Question VIII.C.14.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
***Process Wastewater Streams* (continued)**		
16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐YES ☐NO
17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. *If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.*	☐YES ☐NO
18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐YES ☐NO
19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐YES ☐NO
20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐YES ☐NO
21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	☐YES ☐NO
22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐YES ☐NO
23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

***Process Wastewater Streams* (continued)**

24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.*	☐YES ☐NO
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.*	☐YES ☐NO
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐YES ☐NO
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES ☐NO
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.C.24 - VIII.C.25 are both "NO," go to Question VIII.C.27.*	☐YES ☐NO
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES ☐NO
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

Drains

31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.*	☐YES ☐NO
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐YES ☐NO
33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐YES ☐NO
34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.C.31 is "NO," go to Question VIII.C.36.*	☐YES ☐NO
35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.C.32 is "NO," go to Question VIII.C.36.*	☐YES ☐NO
36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C.	**Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)**	
	***Drains* (continued)**	
	37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐YES ☐NO
	38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐YES ☐NO
	Gas Streams	
	39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐YES ☐NO
	40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐YES ☐NO
D.	**Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks**	
	1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐YES ☒NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities

1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. *If the response to Question VIII.E.1 is "NO," go to Section VIII.F.*	☐YES ☒NO
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. *If the response to Question VIII.E.2 is "NO," go to Section VIII.F.*	☐YES ☐NO
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐YES ☐NO
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐YES ☐NO

F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers

1.	The application area includes industrial process cooling towers. *If the response to Question VIII.F.1 is "NO," go to Section VIII.G.*	☐YES ☒NO
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐YES ☐NO

G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)

1.	The application area includes a bulk gasoline terminal.	☐YES ☒NO
2.	The application area includes a pipeline breakout station. *If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.*	☐YES ☒NO
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. *If the response to Question VIII.G.3 is "YES," go to Question VIII.G.9.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. *If the response to Question VIII.G.4 is "YES," go to Question VIII.G.9.*	☐YES ☐NO
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. *If the response to Question VIII.G.5 is "NO," go to Question VIII.G.9.*	☐YES ☐NO
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). *If the response to Question VIII.G.5 is "NO," go to Question VIII.G.9.*	☐YES ☐NO
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). *If the response to Question VIII.G.6 is "YES," go to Section VIII.H.*	☐YES ☐NO
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). *If the response to Question VIII.G.7 is "YES," go to Section VIII.H*	☐YES ☐NO
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). *If the response to Question VIII.G.8 is "YES," go to Question VIII.G.10.*	☐YES ☐NO
10.	The site at which the application area is located is a major source of HAP. *If the response to Question VIII.G.9 is "NO," go to Section VIII.H*	☐YES ☐NO
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry

1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. *If the response to Question VIII.H.1 is "NO," go to Section VIII.I.*	☐YES ☒NO
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). *If the response to Question VIII.H.2 is "NO," go to Section VIII.I.*	☐YES ☐NO
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. *If the response to Question VIII.H.3 is "NO," go to Section VIII.I.*	☐YES ☐NO
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐YES ☐NO
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐YES ☐NO
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. *If the response to Question VIII.H.6 is "NO," go to Section VIII.I.*	☐YES ☐NO
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐YES ☐NO
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
I.	**Subpart T - National Emission Standards for Halogenated Solvent Cleaning**	
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐YES ☒NO
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐YES ☐NO
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐YES ☐NO
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins**	
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. *If the response to Question VIII.J.1 is "NO," go to Section VIII.K.*	☐YES ☒NO
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. *If the response to Question VIII.J.2 is "NO," go to Section VIII.K.*	☐YES ☐NO
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐YES ☐NO
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)

5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.*	☐YES ☐NO
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.*	☐YES ☐NO
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐YES ☐NO
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES ☐NO
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.*	☐YES ☐NO
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
Containers		
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐YES ☐NO
Drains		
12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.*	☐YES ☐NO
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐YES ☐NO
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐YES ☐NO
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. *If the response to Question VIII.J.15 is "NO," go to Section VIII.K.*	☐YES ☐NO
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). *If the response to Question VIII.J.16 is "NO," go to Section VIII.K.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)

***Drains* (continued)**

17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐YES ☐NO
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐YES ☐NO
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐YES ☐NO

K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production

1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. *If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.*	☐YES ☐NO ☒N/A
2.	The application area includes a BLR and/or WSR research and development facility.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
L.	**Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting**	
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. *If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.*	☐YES ☐NO ☒N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐YES ☐NO
M.	**Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations**	
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐YES ☒NO
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries**	
	Applicability	
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). *If the response to Question VIII.N.1 is "NO," go to Section VIII.O.*	☐YES ☒NO
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). *If the response to Question VIII.N.2 is "YES," go to Section VIII.O.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)		
***Applicability* (continued)**		
3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.N.3 is "NO," go to Section VIII.O.*	☐YES ☐NO
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. *If the response to Question VIII.N.4 is "NO," go to Section VIII.O.*	☐YES ☐NO
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐YES ☐NO
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐YES ☐NO
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. *If the response to Question VIII.N.7 is "NO," go to Section VIII.O.*	☐YES ☐NO
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). *If the response to Question VIII.N.9 is "NO," go to Section VIII.O.*	☐YES ☐NO
10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐YES ☐NO
	Containers, Drains, and other Appurtenances	
11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐YES ☐NO
12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐YES ☐NO
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations**	
1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). *If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P*	☐YES ☐NO ☒N/A
2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐YES ☐NO
3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)

4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐YES ☐NO
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	☐YES ☐NO
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐YES ☐NO
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐YES ☐NO
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐YES ☐NO
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐YES ☐NO
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. *If the response to Question VIII.O.10 is "YES," go to Section VIII.P.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)

11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. *If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.*	☐YES ☐NO
12.	VOHAP concentration is determined by direct measurement.	☐YES ☐NO
13.	VOHAP concentration is based on knowledge of the off-site material.	☐YES ☐NO
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. *If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.*	☐YES ☐NO
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐YES ☐NO
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐YES ☐NO
17.	The application area includes containers that manage non-exempt off-site material.	☐YES ☐NO
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
	P.	**Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities**	
	1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. *If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.*	☐YES ☐NO ☒N/A
	2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐YES ☐NO
	Q.	**Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.**	
♦	1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐YES ☒NO
♦	2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. *For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.* *For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.*	☐YES ☒NO
♦	3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. *For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.*	☐YES ☐NO
♦	4.	The application area is located at a site that is a major source of HAP. *If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)

♦	5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft^3) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. *For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.* *For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.*	☐YES ☐NO
♦	6.	The application area includes a triethylene glycol (TEG) dehydration unit. *For SOP applications, f the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.*	☐YES ☐NO
♦	7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐YES ☐NO
♦	8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐YES ☐NO
♦	9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
R.	**Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)**		
	1.	The application area includes shipbuilding or ship repair operations. *If the response to Question VIII.R.1 is "NO," go to Section VIII.S.*	☐YES ☒NO
	2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐YES ☐NO
S.	**Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations**		
	1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. *If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.*	☐YES ☐NO ☒N/A
	2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐YES ☐NO
T.	**Subpart KK - National Emission Standards for the Printing and Publishing Industry**		
	1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐YES ☐NO ☒N/A
U.	**Subpart PP - National Emission Standards for Containers**		
	1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. *If the response to Question VIII.U.1 is "NO," go to Section VIII.V.*	☐YES ☒NO
	2.	The application area includes containers using Container Level 1 controls.	☐YES ☐NO
	3.	The application area includes containers using Container Level 2 controls.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
U.	**Subpart PP - National Emission Standards for Containers (continued)**		
	4.	The application area includes containers using Container Level 3 controls.	☐YES ☐NO
V.	**Subpart RR - National Emission Standards for Individual Drain Systems**		
	1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐YES ☒NO
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards**		
	1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐YES ☒NO
	2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. *If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.*	☐YES ☒NO
	3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐YES ☐NO
	4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐YES ☐NO
	5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐YES ☐NO
	6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐YES ☐NO
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES ☐NO
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.*	☐YES ☐NO
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES ☐NO
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐YES ☐NO
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.*	☐YES ☐NO
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐YES ☐NO
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. *If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.*	☐YES ☐NO
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). *If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.*	☐YES ☐NO
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐YES ☐NO
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐YES ☐NO
20.	The application area includes an ethylene production process unit.	☐YES ☐NO ☒N/A
21.	The application area includes waste streams generated from an ethylene production process unit. *If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.*	☐YES ☐NO ☒N/A
22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). *If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.*	☐YES ☐NO
23.	Waste stream(s) are transferred off-site for treatment. *If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.*	☐YES ☐NO
24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. *If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐YES ☐NO
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). *If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.*	☐YES ☐NO
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. *If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.*	☐YES ☐NO
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). *If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.*	☐YES ☐NO
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐YES ☐NO
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. *If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.*	☐YES ☐NO
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐YES ☐NO

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Form OP-REQ1: Page 61

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. *If the response to Question VIII.W.32 is required, go to Question VIII.W.43.*	☐YES ☐NO
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. *If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.*	☐YES ☐NO
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.*	☐YES ☐NO
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐YES ☐NO
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. *If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.*	☐YES ☐NO
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.*	☐YES ☐NO
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐YES ☐NO
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.*	☐YES ☐NO
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐YES ☐NO
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐YES ☐NO
43.	The application area has at least one waste stream that contains benzene. *If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.*	☐YES ☐NO
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. *If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.*	☐YES ☐NO
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐YES ☐NO
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. *If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.*	☐YES ☐NO
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.*	☐YES ☐NO
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.*	☐YES ☐NO
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐YES ☐NO
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.*	☐YES ☐NO
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐YES ☐NO

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Form OP-REQ1: Page 64		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐YES ☐NO
54.	The application area contains a cyanide chemicals manufacturing process. *If the response to Question VIII.W.54 is "NO," go to Section VIII.X.*	☐YES ☒NO
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐YES ☐NO
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins**	
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. *If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.*	☐YES ☒NO
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. *If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.*	☐YES ☐NO
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. *If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.*	☐YES ☐NO
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. *If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)

5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐YES ☐NO
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐YES ☐NO
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐YES ☐NO
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.*	☐YES ☐NO
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.*	☐YES ☐NO
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐YES ☐NO
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES ☐NO
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.*	☐YES ☐NO

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Form OP-REQ1: Page 66		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
	13. The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES ☐NO
	Containers	
	14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐YES ☐NO
	Drains	
	15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.*	☐YES ☐NO
	16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐YES ☐NO
	17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐YES ☐NO
	18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit. *If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
***Drains* (continued)**		
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). *If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.*	☐YES ☐NO
20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐YES ☐NO
21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐YES ☐NO
22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
	Y.	**Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.**	
	1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	☐YES ☒NO
	Z.	**Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.**	
♦	1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐YES ☒NO
	AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)**	
	1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐YES ☒NO
	2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☒YES ☐NO
	3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. *If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.*	☐YES ☒NO
	4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. *If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)

5.	The application area includes process wastewater streams. *If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.*	☐YES ☒NO
6.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	☐YES ☐NO
7.	The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	☐YES ☐NO
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.8 is "YES," go to Section VIII.BB.*	☐YES ☐NO
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.*	☐YES ☐NO
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐YES ☐NO
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES ☐NO
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.*	☐YES ☐NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
13.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). *If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.*	☐YES ☐NO
14.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐YES ☐NO
15.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. *If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.*	☐YES ☐NO
16.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐YES ☐NO
17.	The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES ☐NO
18.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐YES ☒NO
19.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.*	☐YES ☒NO
20.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)

21.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐YES ☐NO
22.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.*	☐YES ☒NO
23.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.*	☐YES ☐NO
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐YES ☐NO
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐YES ☐NO
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.		
1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐YES ☒NO
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation		
1.	The application area includes a facility at which a site remediation is conducted. *If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.*	☐YES ☒NO
2.	The application area is located at a site that is a major source of HAP. *If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.*	☐YES ☐NO
3.	All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). *If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.*	☐YES ☐NO
4.	Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. *If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.*	☐YES ☐NO
5.	The site remediation will be completed within 30 consecutive calendar days.	☐YES ☐NO
6.	No site remediation will exceed 30 consecutive calendar days. *If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.*	☐YES ☐NO
7.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐YES ☐NO
8.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. *If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.*	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)

9.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. *If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.*	☐YES ☐NO
10.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐YES ☐NO
11.	The application area includes containers with a capacity greater than 0.46 m^3 that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐YES ☐NO
12.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐YES ☐NO
13.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐YES ☐NO
14.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐YES ☐NO

DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities

1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. *If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.*	☐YES ☒NO
2.	The EAF steelmaking facility is a research and development facility. *If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.*	☐YES ☐NO
3.	Metallic scrap is utilized in the EAF.	☐YES ☐NO
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	☐YES ☐NO
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities

1.	The application area is located at a site that is an area source of HAPs. *If the answer to Question EE.1 is "NO," go to Section VIII.FF.*	☐YES ☒NO
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐YES ☐NO
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐YES ☐NO
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. *If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.*	☐YES ☐NO
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐YES ☐NO
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. *If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.*	☐YES ☐NO
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. *If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.*	☐YES ☐NO
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐YES ☐NO
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. *If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.*	☐YES ☐NO
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐YES ☐NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)

	11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐YES ☐NO

FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities

♦	1.	The application area is located at a site that is an area source of hazardous air pollutants. *If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.*	☐YES ☒NO
♦	2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. *If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.*	☐YES ☐NO
♦	3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐YES ☐NO
♦	4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐YES ☐NO

GG. Recently Promulgated 40 CFR Part 63 Subparts

♦	1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. *If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.*	☒YES ☐NO
♦	2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below. **VVVV, MMMM**	

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IX.	**Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions**		
	A.	**Applicability**	
♦	1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☒YES ☐NO
X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone**		
	A.	**Subpart A - Production and Consumption Controls**	
♦	1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐YES ☐NO ☒N/A
	B.	**Subpart B - Servicing of Motor Vehicle Air Conditioners**	
♦	1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐YES ☒NO
	C.	**Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances**	
♦	1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐YES ☒NO ☐N/A
	D.	**Subpart D - Federal Procurement**	
♦	1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐YES ☐NO ☒N/A
	E.	**Subpart E - The Labeling of Products Using Ozone Depleting Substances**	
♦	1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐YES ☐NO ☒N/A
♦	2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐YES ☐NO ☒N/A
♦	3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐YES ☐NO ☒N/A

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X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)**			
	F.	**Subpart F - Recycling and Emissions Reduction**		
♦	1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☒YES ☐NO	
♦	2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐YES ☒NO ☐N/A	
♦	3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐YES ☒NO ☐N/A	
	G.	**Subpart G - Significant New Alternatives Policy Program**		
♦	1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. *If the response to Question X.G.1 is "NO," go to Section X.H.*	☐YES ☒NO ☐N/A	
♦	2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐YES ☐NO ☐N/A	
	H.	**Subpart H -Halon Emissions Reduction**		
♦	1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐YES ☒NO ☐N/A	
♦	2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐YES ☒NO ☐N/A	
XI.	**Miscellaneous**			
	A.	**Requirements Reference Tables (RRT) and Flowcharts**		
	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☒YES ☐NO	

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XI. Miscellaneous (continued)

B. Forms

♦	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. *If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.*	☒YES ☐NO ☐N/A
♦	2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below. Title 40 CFR Part 63, Subpart VVVV National Emission Standards for Hazardous Air Pollutants for Boat Manufacturing	

C. Emission Limitation Certifications

♦	1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☒YES ☐NO

D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements

	1.	The application area is located at a site that is subject to a site specific requirement of the state implementation plan (SIP).	☐YES ☒NO
	2.	The application area includes units located at the site that are subject to a site specific requirement of the SIP.	☐YES ☒NO
	3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. *If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.*	☐YES ☒NO
	4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. *If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.*	☐YES ☒NO

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XI.	**Miscellaneous (continued)**		
	E.	**Title IV - Acid Rain Program**	
	1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐YES ☒NO
	2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐YES ☒NO
	3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐YES ☒NO
	F.	**40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_X Ozone Season Group 2 Trading Program**	
	1.	The application area includes emission units subject to the requirements of the CSAPR NO_X Ozone Season Group 2 Trading Program. *If the response to Question XI.F.1 is "NO," go to Question XI.F.7.*	☐YES ☒NO
	2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X and heat input.	☐YES ☐NO
	3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐YES ☐NO
	4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐YES ☐NO
	5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.	☐YES ☐NO
	6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	☐YES ☐NO
	7.	The application area includes emission units that qualify for the CSAPR NO_X Ozone Season Group 2 retired unit exemption.	☐YES ☒NO

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XI. Miscellaneous (continued)

G. 40 CFR Part 97, Subpart FFFFF - Texas SO_2 Trading Program

1.	The application area includes emission units complying with the requirements of the Texas SO_2 Trading Program. *If the response to Question XI.G.1 is "NO," go to Question XI.G.6.*	☐YES ☒NO
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.	☐YES ☐NO
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.	☐YES ☐NO
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	☐YES ☐NO
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	☐YES ☐NO
6.	The application area includes emission units that qualify for the Texas SO_2 Trading Program retired unit exemption.	☐YES ☒NO

H. Permit Shield (SOP Applicants Only)

1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒YES ☐NO

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XI. Miscellaneous (continued)

I. GOP Type (Complete this section for GOP applications only)

♦	1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐YES ☐NO
♦	2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐YES ☐NO
♦	3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐YES ☐NO
♦	4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐YES ☐NO
♦	5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐YES ☐NO

J. Title 30 TAC Chapter 101, Subchapter H

♦	1.	The application area is located in a nonattainment area. *If the response to Question XI.J.1 is "NO," go to question XI.J.3.*	☐YES ☒NO
♦	2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐YES ☐NO ☐N/A
♦	3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐YES ☒NO ☐N/A

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XI.	**Miscellaneous (continued)**			
	J.	**Title 30 TAC Chapter 101, Subchapter H (continued)**		
♦	4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_X.		☐YES ☒NO
♦	5.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.		☐YES ☒NO
♦	6.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.		☐YES ☒NO
♦	7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.		☐YES ☒NO
	K.	**Periodic Monitoring**		
♦	1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.		☐YES ☒NO
♦	2.	The permit currently contains at least one periodic monitoring requirement. *If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.*		☐YES ☒NO
♦	3.	All periodic monitoring requirements are being removed from the permit with this application.		☐YES ☐NO
	L.	**Compliance Assurance Monitoring**		
♦	1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. *If the response to Question XI.L.1 is "NO," go to Section XI.M.*		☐YES ☒NO

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XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring (continued)**	
♦	2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. *If the response to Question XI.L.2 is "NO," go to Section XI.M.*	☐YES ☐NO
♦	3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐YES ☐NO
♦	4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. *If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.*	☐YES ☐NO
	5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐YES ☐NO
	6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
♦	7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐YES ☐NO
♦	8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). *If the response to Question XI.L.8 is "YES," go to Section XI.M.*	☐YES ☐NO
♦	9.	The CAM proposal as described by question XI.L.3 or XI.L.4 addresses particulate matter or opacity.	☐YES ☐NO
♦	10.	The CAM proposal as described by question XI.L.3 or XI.L.4 addresses VOC.	☐YES ☐NO
♦	11.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐YES ☐NO

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XI.	**Miscellaneous (continued)**			
	M.	**Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times**		
♦	1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. *If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.*	☐YES	☒NO
♦	2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES	☐NO
XII.	**New Source Review (NSR) Authorizations**			
	A.	**Waste Permits with Air Addendum**		
♦	1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. *If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.*	☐YES	☒NO
	B.	**Air Quality Standard Permits**		
♦	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. *If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H, and answer XII.B.2 - B.16 as appropriate.*	☐YES	☒NO
♦	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐YES	☐NO
♦	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐YES	☐NO
♦	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐YES	☐NO
♦	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐YES	☐NO
♦	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐YES	☐NO

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XII. New Source Review (NSR) Authorizations (continued)			
	B.	**Air Quality Standard Permits (continued)**	
♦	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐YES ☐NO
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐YES ☐NO
♦	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐YES ☐NO
♦	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐YES ☐NO
♦	11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐YES ☐NO
♦	12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. *If the response to XII.B.12 is "NO," go to Question XII.B.15.*	☐YES ☐NO
♦	13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐YES ☐NO
♦	14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐YES ☐NO
♦	15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐YES ☐NO
♦	16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐YES ☐NO
	C.	**Flexible Permits**	
	1.	The application area includes at least one Flexible Permit NSR authorization.	☐YES ☒NO
	D.	**Multiple Plant Permits**	
	1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐YES ☒NO

Date:	03/21/2025
Permit No.:	
RN No.:	RN100211721

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 86

XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)

E. PSD Permits and PSD Major Pollutants

PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.: 23270	Issuance Date: 03/03/2023	NSR Permit No.:	Issuance Date:
NSR Permit No.: 134155	Issuance Date: 12/02/2016	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

Date:	03/21/2025
Permit No.:	
RN No.:	RN100211721

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 87

XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)

♦ I. Permits by Rule (30 TAC Chapter 106) for the Application Area

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.: 106.103	Version No./Date: 09/04/2000
PBR No.: 106.231	Version No./Date: 09/04/2000
PBR No.: 106.265	Version No./Date: 09/04/2000
PBR No.: 106.266	Version No./Date: 09/04/2000
PBR No.: 106.432	Version No./Date: 12/24/1998
PBR No.: 106.454	Version No./Date: 11/01/2001
PBR No.: SE 3	Version No./Date: 01/11/1985
PBR No.: SE 13	Version No./Date: 05/04/1994
PBR No.: SE 39	Version No./Date: 01/11/1985
PBR No.: SE 68	Version No./Date: 08/16/1993
PBR No.: SE 83	Version No./Date: 01/11/1985
PBR No.: SE 105	Version No./Date: 05/04/1994
PBR No.: 106.375	Version No./Date: 01/18/2016
PBR No.: 106.262	Version No./Date: 08/30/2017
PBR No.: 106.433	Version No./Date: 08/30/2017
PBR No.: 106.392	Version No./Date: 09/04/2000

♦ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum

Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

Form OP-PBRSUP - Instructions
Permits By Rule Supplemental Table
Texas Commission on Environmental Quality

General:

The form is used to provide supplemental information for all Permits by Rule (PBRs) that authorize emission units for a site (or area) subject to the requirements of the Federal Operating Permit (FOP) Program. For emission units identified on Form OP-SUM or Form OP-SUMR, the PBR registration number identified in Section A must also be included on Form OP-SUM or Form OP-SUMR.

The Texas Commission on Environmental Quality (TCEQ) regulated entity reference number (RNXXXXXXXXX), if assigned, and the application area name from Form OP-1 (Site Information Summary) must appear on the header of each page for purposes of identification for the initial submittal. The date of the initial submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). The date on each table should be revised with any updated submittal provided during the review process. Leave the permit number blank only if the initial form submittal accompanies an initial application. If this form is included as part of the permit renewal or revision process, enter the FOP permit number assigned by the TCEQ, the area name from Form OP-1, the date of the renewal or revision submittal, and the regulated entity reference number. The form OP-PBRSUP should be submitted for any PBR authorization updates with each revision and renewal application.

The TCEQ requires that a Core Data Form be submitted on all incoming applications/registrations unless a regulated entity reference number and customer reference number have been issued by the TCEQ and no core data information has changed. If a regulated entity reference number or customer reference number has been issued, then the number must be noted on the request or applicable form. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.html

Specific:

Permits by Rule (30 TAC Chapter 106) for the Application Area

Emission units authorized under the following PBRs and any corresponding historical (pre-March 1997) SEs are required to be listed in sections A, B, and D:

PBR No.	Name or Subject	PBR No.	Name or Subject
106.124	Pilot Plants	106.373	Refrigeration Systems
106.142	Rock Crushers	106.374	Lime Slaking
106.144	Bulk Mineral Handling	106.375	Aqueous Electrolytic
106.145	Bulk Sand Handling	106.376	Decorative Chrome Plating
106.146	Soil Stabilization Plants	106.392	Thermoset Resin
106.147	Asphalt Concrete Plants	106.393	Convey/Storage Plastic/Rubber
106.150	Asphalt Silos	106.395	Plastic/Rubber Mix (No Solvent)
106.181	Used Oil Combustion Units	106.396	Plastic Rubber Mix (Solvent)
106.182	Ceramic Kilns	106.411	Steam or Dry Cleaning Equipment
106.183	Boilers, Heaters, and Other Combustion Units	106.412	Fuel Dispensing
106.221	Extrusion Presses	106.416	Uranium Recovery

PBR No.	Name or Subject	PBR No.	Name or Subject
106.223	Sawmills	106.417	Ethylene Oxide Sterilizers
106.224	Aerospace	106.418	Printing Presses
106.225	Semiconductor	106.419	Photographic Process Equipment
106.226	Coating Manufacturing	106.433	Surface Coat
106.227	Soldering, Brazing, Welding	106.434	Powder Coating Facility
106.231	Wood Products	106.435	Classic or Antique Auto Restoration Facility
106.245	Ethyl Alcohol Facilities	106.436	Auto Body Refinishing
106.261	Facility; Emission Limits	106.452	Dry Abrasive Cleaning
106.262	Facility; Emission/Distance	106.454	Degreasing
106.263	Repairs and Maintenance	106.472	Organic/Inorganic Liquid Loading and Unloading
106.264	Replacements of Facilities	106.473	Organic Liquid Loading and Unloading
106.265	Hand-Held/Manually Operated Machines	106.474	Hydrochloric Acid Storage
106.281	Feed Milling	106.475	Pressure Tank or Vent to Firebox
106.283	Grain Handling	106.476	Pressure Tank or Vent to Control
106.311	Crucible or Pot Furnace	106.477	Anhydrous NH3 Storage
106.314	Shell Core and Mold Machines	106.478	Storage Tank and Change Service
106.315	Sand or Investment Molds	106.491	Dual Chamber Incinerators
106.320	Miscellaneous Metallic Treatment	106.492	Flares
106.321	Metal Melting and Holding Furnace	106.493	Direct Flame Incinerators
106.322	Furnace to Reclaim Aluminum or Copper	106.494	Pathological Waste Incinerators
106.332	Chlorine Repackaging	106.495	Heat Cleaning Devices
106.351	Salt Water Disposal	106.496	Air Curtain Incinerators
106.352	Oil and Gas Production	106.511	Portable and Emergency Engines and Turbines

PBR No.	Name or Subject	PBR No.	Name or Subject
106.353	Temporary Oil and Gas Facilities	106.512	Stationary Engines and Turbines
106.354	Iron Sponge Gas-Treating Unit	106.513	Natural Gas-Fired Combined Heat and Power Units
106.355	Pipeline Metering, Purging, and Maintenance	106.532	Water/Wastewater Treatment
106.359	Planned Maintenance, Startup, and Shutdown (MSS) at Oil and Gas Handling and Production Facilities	106.533	Water and Soil Remediation
106.371	Cooling Water Units	106.534	Municipal Solid Waste Landfills and Transfer Stations

A. Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that require registration with the TCEQ.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the registered PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

Registration No.:
Enter the registration number provided by TCEQ upon authorization.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Registration Date:
Enter the date (MM/DD/YYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

B. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that are claimed (and not registered).

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

C. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

This section provides all PBR authorizations for the application area that are not identified in the table above and are considered insignificant sources.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

D. Monitoring Requirements for registered and claimed PBRs for the Application Area

This section provides the monitoring and/or recordkeeping requirements sufficient to demonstrate compliance for the registered and claimed PBRs identified in sections A and B.

Unit ID No.:
Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:
For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:
For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

Monitoring Requirement:
Provide the monitoring and/or recorkeeping requirements used to demonstrate compliance with the applicable PBR conditions, general requirements of 30 TAC §106.4 or general requirements (if any) in effect at the time of the claim, and any certified registration of emission limits as applicable for the emission units. The specificity of the monitoring and/or recordkeeping requirements is required to be consistent with the Periodic Monitoring Guidance and include the following:

- Identify one or more indicators of emission control performance for the control device, or the parameter to be monitored if a control device is not utilized. Indicators may include, but are not limited to, direct or predicted emissions (including visible emissions or opacity), control device parameters, process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activities conducted by the owner or operator.
- Identify the frequency of conducting the monitoring. The monitoring frequencies should be consistent with the minimum monitoring frequency found in the applicable PM guidance document. For example, control device parameters may be monitored once per week.
- If applicable, identify the period over which discrete data points will be averaged.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
03/28/2025		RN100211721

Unit ID No.	Registration No.	PBR No.	Registration Date
TRVRTM01 (GRP-LAMINATE) & TRG	144193	106.392	12/15/2016
TP-ADH (GRP-ADHESIVE)	147997	106.262	09/14/2017
COAT1	162748	106.262	10/15/2020
TRIM-ROBO1	173433	106.262	07/27/2023
Water & Soil Remediation	24606	SE 68	03/24/1994

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
03/28/2025		RN100211721

Unit ID No.	PBR No.	Version No./Date
Welding - Trailer Plant	106.227	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
03/28/2025		RN100211721

PBR No.	Version No./Date
106.102	9/4/00
106.103	9/4/00
106.261	11/1/03
106.263	11/1/03
106.265	9/4/00
106.266	9/4/00
106.432	3/14/97
106.454	11/1/01
106.476	9/4/00
106.231	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
03/28/2025		RN100211721

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement

Reset Form Print Form

Texas Commission on Environmental Quality
Form OP-ACPS-Instructions
Application Compliance Plan and Schedule

General:

Title 30 Texas Administrative Code § 122.132(d)(4) [30 TAC § 122.132(d)(4)] requires that each permit application contain a Compliance Plan, a Compliance Certification, and, if necessary, a Compliance Schedule. Title 30 TAC § 122.132(d)(8) requires that a Responsible Official certify all submitted application information.

The Compliance Plan [§ 122.132(d)(4)(A)] must contain a specific statement regarding continued compliance with current requirements, and compliance with requirements that may become effective.

- The Compliance Certification [§ 122.132(d)(4)(B)] must contain an indication of the compliance status with respect to all applicable requirements, based on the compliance method specified in the applicable requirements and any other credible evidence or information.
- If required, the Compliance Schedule [§ 122.132(d)(4)(C)] must identify each emission unit and applicable requirement for which non-compliance is ongoing at the time of application. It must also contain the method for assessing compliance status, a description of how the emission units(s) will come into compliance, a compliance schedule with milestones describing steps to be taken to achieve compliance, and a schedule for submission of progress reports.

Form OP-ACPS allows the applicant to fulfill all documentation requirements related to application compliance plans, certifications, and schedules. **This form must be submitted with all initial FOP applications and renewal applications.**

A "Non-compliance Situation" is a situation in which, based on information available to the applicant and belief formed after reasonable inquiry, it *appears* that there is a unit not in compliance with a unit-specific applicable requirement, or that the application area (or site) is not in compliance with an area-wide requirement.

- If the non-compliance situation is on-going at the time of FOP application, it is required to be addressed in Part 2 of this form.
- If the non-compliance situation occurred previously, and has been remedied by the time of FOP application, then it is not required to be addressed on this form.
- Multiple instances of non-compliance for the same emission unit, applicable requirement, and pollutant, such as those documented by continuous emissions monitoring, may be considered part of the same non-compliance situation if the instances are related and have the same underlying cause.

Note that area-wide requirements are those which apply to the entire area addressed by the permit, as opposed to those that apply only to a specific unit or units. These requirements are generally addressed on Form OP-REQ1, Application Area-wide Applicability Determinations, and General Information. If there is only one permit for the site, the application area is the same as the site. (See "Application Area" on Form OP-1.)

The Company Name and Area Name (from Form OP-1, Section I and X, respectively) must appear in the header block of each page for purposes of identification. The date of submittal must also be included, and should be consistent throughout the application *(MM/DD/YYYY).* Any subsequent submittals must show the date of revision. Also, enter the Regulated Entity Reference Number (RN*XXXXXXXXX*) and Permit Number (O*XXXX*).

Specific:

Part 1:

Part 1 must be submitted with all initial FOP applications and renewal applications.

A. **Compliance Plan - Future Activity Committal Statement**

This section commits the applicant to a statement of future compliance with existing requirements and with those that will become effective in the future. This section does not require a response.

B. **Compliance Certification - Statement for Units in Compliance**

1. **Compliance Status:** This paragraph provides a comprehensive means for the applicant to state the compliance status for each emission unit and applicable requirement identified in the application. The assessment of compliance should be based, at minimum, on the appropriate monitoring, testing, recordkeeping, or reporting requirements of the respective regulations, and should be made at the time of application.

    - If each emission unit and applicable requirement identified in the application (other than those listed in Part 2 of this form) is in compliance, check the "Yes" box.
    - If there are one or more applicable requirements for which an emission unit is not in compliance, and which is not listed in Part 2 of this form, check the "No" box.

2. **Compliance Schedule Content**

    - If one or more non-compliance situations (applicable requirements for which an emission unit is not in compliance) are listed in Part 2 of this form, check the "Yes" box.
    - If no emission units were required to be listed in Part 2 of this form, check the "No" box.

3. **Compliance Schedule Attachments** *(For Reference Only)*

    - If the response to Item B.2 is "Yes," enter the total number of Part 2 attachments included in this submittal.
    - If the response to Item B.2 is "No," enter "0" (zero).

Note: If there are any non-compliance situations at a facility applying for a General Operating Permit (GOP), then the facility does not qualify for a GOP and must submit a Site Operating Permit (SOP) application.

Part 2:

A separate Part 2 form must be submitted for each non-compliance situation ongoing at the time of FOP application.

- If a non-compliance situation involves two or more distinct pollutants (e.g., SO_2, PM, NO_X, etc.), then a separate Part 2 form should be submitted for each pollutant, because each pollutant will have its own emission limitation or standard.
- If a non-compliance situation involves two or more emission units, and the non-compliance situation documentation on this form is *identical* for each unit, then multiple units may be listed in Section A.1.
- If there are no non-compliance situations ongoing at the time of application, do not submit Part 2.

A. Compliance Schedule

1. Specific Non-Compliance Situation

Unit/Group/Process ID No.:

- For non-compliance situations involving a unit-specific requirements, enter the Unit/Group/Process ID Number of the unit, group, or process (maximum 10 characters) exactly as listed on Form OP-SUM (Individual Unit Summary) or Form OP-SUMR (Individual Unit Summary for Revisions). **All units/groups/processes appearing on this form must first be identified on Form OP-SUM/SUMR.**
- For non-compliance situations involving area-wide requirements, enter "Sitewide."

SOP Index No.: Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group, or process (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-*XXXX*]). If the unit/group/process appeared on a unit attribute form, the SOP Index Number must be the same as the one associated with the operating scenario for which the non-compliance situation is occurring. For additional information relating to SOP index numbers, please refer to the TCEQ guidance document entitled "Completing FOP Applications - Additional Guidance"

www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

Pollutant: Select one of the following options for the pollutant that is the subject of the applicable requirement. Enter the appropriate code on the form.

- For criteria pollutants:

Code	Description
CO	Carbon monoxide
NO_x	Nitrogen oxides (NO_x)
VOC	Volatile organic compounds
SO_2	Sulfur dioxide
PB	Lead
PM_{10}	Particulate matter less than 10 microns
PM	Particulate matter*
OPACITY	Opacity of particulate matter

**Use this pollutant code for any regulatory requirement under any Title 40 Code of Federal Regulations Part 60 [40 CFR Part 60] subpart or Title 30 Texas Administrative Code Chapter 111 [30 TAC Chapter 111], where the standard, as designated by the TCEQ Requirements Reference Tables (RRT) and flowchart, is for particulate matter.*

- For Hazardous Air Pollutants (HAPs): Provide the full name of the pollutant using standard abbreviations if necessary for length. Please avoid using trade names, if possible. (Maximum 25 characters) If multiple hazardous air pollutants are referred to in a general sense within a regulation, the code, "HAPS" may be used instead of the full name of each particular pollutant.

Applicable Requirement

Citation: Enter the citation of the applicable requirement associated with the non-compliance situation. Some examples of citation format are shown in the table below. (This table is not intended to be an exhaustive list.)

Applicable Regulatory Requirement Citation Format	
Regulation	**Citation Input Format**
30 TAC Chapters 111, 112, 113, 115, and 117	§ 111.*XXX(x)(yy)(zz)*
	§ 112.*XXX(x)(yy)(zz)*
	§ 113.*XXX(x)(yy)(zz)*
	§ 115.*XXX(x)(yy)(zz)*
	§ 117.*XXX(x)(yy)(zz)*
Subpart of 40 CFR Part 60, New Source Performance Standards (NSPS)	§ 60.*XXXX(x)(yy)(zz)*
Subpart of 40 CFR Part 61 National Emission Standards for Hazardous Air Pollutants (NESHAP)	§ 61.*XX(x)(yy)(zz)*
Subpart of 40 CFR Part 63, National Emission Standards for Hazardous Air Pollutants for Source Categories (a.k.a. Maximum Achievable Control Technology [MACT])	§ 63.*XXX(x)(yy)(zz)*
Title I Prevention of Significant Deterioration (PSD) Permit†	PSD-TX-*XXXXX*M*XX*
Merged PSD/State Permit†	PSD-TX-*XXXXX*M*XX*/*NNNNN*
Title I Nonattainment Permit Provisions†	*NNNNN*

† *Title I PSD Permit refers to PSD permits issued before Texas received delegation of the PSD Program. The merged PSD/state permit refers to applicable requirements from permits at sites with PSD permits issued or modified after Texas received delegation of the PSD Program. Title I nonattainment permit refers to applicable requirements from permits at sites that have undergone nonattainment review.*

Text Description: Provide a brief summary of the applicable requirement associated with the non-compliance situation. Some examples are given in the table below.

Example Applicable Requirement Text Descriptions	
Applicable Requirement Citation	**Example Text Description**
30 TAC § 115.211(1)	VOC emissions from the vapor control system vent at a gasoline terminal in a covered attainment county is 0.17 lb per 1000 gallons loaded.
40 CFR § 60.42Da(b)	NSPS Da 6-minute opacity limit is less than or equal to 20%
40 CFR § 60.113b(b)(4)	NSPS Kb requires seal repairs, tank emptied w/in 45 days of seal gap excess
PSD-TX-123M3/99999	Special Provision 2.A limit for SO_2 of 1.2 lb/MMBtu

2. **Compliance Status Assessment Method and Records Location**

Compliance Status Assessment Method

Citation: Provide the regulatory citation of the method used to assess compliance. *(Refer to "Applicable Requirement Citation," above, for Citation Input Formats)*

Description: Provide a brief summary of the method used to assess compliance. Some examples are given in the table below.

Example Compliance Status Assessment Method Text Descriptions	
Compliance Status Assessment Method Citation	**Example Text Description**
30 TAC § 111.111(a)(1)(F)(ii)	Test Method 9 (40 CFR 60, Appendix A)
40 CFR § 60.334(a)	Continuous monitoring of steam-to-fuel ratio
40 CFR § 60.113b(b)(1)-(3)	Seal gap measurements
PSD-TX-1234M2	Stack test required under Special Provision 6

Location of Records/Documentation: Provide the location where details of any non-compliance situation are documented. Typically, this will refer to records maintained by the applicant, or specific reports submitted on to the TCEQ a specific date.

Examples:
"CEMS records for 2/8/2006 in first quarter NSPS report"
"8/11/2005 - 8/18/2005 strip chart readings kept on site"
"Tank Battery 7/1/2005 measurement records kept on site"
"Fuel analysis dated 4/4/2006, Environmental Manager's Office, Houston"

3. **Non-Compliance Situation Description:** Provide a *brief* description of the non-compliance situation, including cause(s).

   Examples:

   "Exceeded visible emission limit due to baghouse failure"
   "Exceeded SO_2 limit due to inadvertent use of higher sulfur fuel in boiler"
   "Quarterly monitoring of valves by contractor was not completed by deadline"
   "Failed to have proper controls on storage tank"

4. **Corrective Action Plan Description:** Provide a *brief* overview description of the corrective action plan being undertaken to alleviate the non-compliance situation.

   Examples:
   "Replace bags in fabric filter"
   "Repair flue gas desulphurization device"

   "Contract for new fugitive monitoring to monitor all missed valves and components"
   "Change tank controls to internal floating roof"

   Note: If an enforcement-related compliance plan is already in place, reference it here by date of issuance of the applicable notice of violation or Agreed Order. Include Agreed Order No., if known.

5. **List of Activities/Milestones to Implement Corrective Action Plan:** Provide *specific and complete* list of steps involved in the corrective action plan to achieve compliance. *Completion dates must be included for each step/milestone.* If exact steps have not been determined, specify alternatives. Please do not exceed five steps or milestones. Consolidate steps, if necessary.

6. **Previously Submitted Compliance Plan:** If the non-compliance situation has undergone any type of TCEQ enforcement action, provide the following information:

   Type of Action:

   - Enter "NOV" if a Notice of Violation has been issued.
   - Enter "Order" if an enforcement order has been issued.
   - Otherwise, enter "N/A."

   Date Submitted: Provide the date of issuance of the NOV or enforcement order, if any. If none, enter "N/A."

7. **Progress Report Submission Schedule:** 40 CFR Part 70 requires that, beginning after the FOP is issued, progress reports on each non-compliance situation must be submitted no less frequently than every six months until the corrective actions are complete or compliance is achieved. The TCEQ reserves the right to require progress reports at more frequent intervals.

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 03/28/2025	**Regulated Entity No.:** RN100211721	**Permit No.:**
Company Name: Skeeter Products, Inc.		**Area Name:** Skeeter Products, Inc.

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A.	**Compliance Plan — Future Activity Committal Statement**	
The *Responsible Official* commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.		
B.	**Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)**	
1.	With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2.	Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3.	If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. *(For reference only)*	
*	*For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status.* *For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.* *Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.*	

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 03/28/2025	**Regulated Entity No.:** RN100211721	**Permit No.:**
Company Name: Skeeter Products, Inc.		**Area Name:** Skeeter Products, Inc.

Part 2

A. Compliance Schedule

If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. *(See form instruction for details.)* If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.

1. Specific Non-Compliance Situation

Unit/Group/Process ID No.(s):

SOP Index No.:

Pollutant:

Applicable Requirement

Citation	Text Description

2. Compliance Status Assessment Method and Records Location

Citation	Text Description	Location of Records/Documentation

3. Non-compliance Situation Description

4. Corrective Action Plan Description

5. List of Activities/Milestones to Implement the Corrective Action Plan

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 03/28/2025	**Regulated Entity No.:** RN100211721	**Permit No.:**
Company Name: Skeeter Products, Inc.	**Area Name:** Skeeter Products, Inc.	

Part 2 (*continued)*

6. Previously Submitted Compliance Plan(s)	
Type of Action	**Date Submitted**

7. Progress Report Submission Schedule

Reset Form

Print Form

Texas Commission on Environmental Quality
Federal Operating Permit Program
Site Information Summary
Form OP-1 - Instructions

Owners or operators of a site required to obtain a federal operating permit (FOP), in accordance with Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), must complete and submit an FOP application to the Texas Commission on Environmental Quality (TCEQ), Office of Permitting and Registration, Air Permits Division (APD), and a copy must be submitted to the appropriate TCEQ regional office. There are three types of FOPs, and they are as follows: site operating permit (SOP), temporary operating permit (TOP), and general operating permit (GOP). Information on these permit types can be found on the TCEQ website at www.tceq.texas.gov/permitting/air/titlev/permit_types.html.

For submissions to EPA:

EPA Region 6 office has requested that all applications, including any updates, submitted to EPA be provided in electronic format via email or as a readable media via CD, DVD, or flash drive by mail. Microsoft Word for text, Excel for spreadsheets, and a searchable Adobe Acrobat (pdf) file are the preferred formats. Do not submit any compressed or zip files, files with an ".exe" extension or files that contain any confidential information. Do not submit any individual files larger than 10 megabytes via email, and the total size of all attachments cannot exceed 25 megabytes per email. With the exception of any document that requires an original signature or confidential information, no hard copies of the information contained in the application should be submitted to EPA.

Any application, including any updates, submitted via email should be submitted to EPA at: R6AirPermitsTX@epa.gov. Identify the associated permit number when submitting information.

All confidential information, documents with original signature, and readable media, CD, DVD, or flash drive, should be mailed to:

Environmental Protection Agency, Region 6
Air Permits Section (ARPE)
Renaissance Tower
1201 Elm St., Suite 500
Dallas, Texas 75270-2102

Please contact Ms. Aimee Wilson (wilson.aimee@epa.gov) at (214) 665-7596 if you have any questions pertaining to electronic submittals.

General:

The purpose of this form is to provide general information regarding the company, site, and area for which an FOP application is being submitted. **This form is required for all initial and renewal FOP applications.** This form is only required for FOP revision applications if the information on this form has changed. FOP revision and renewal applications must include Form OP-2 (Application for Permit Revision/Renewal), at a minimum.

Note: For a change of company name or ownership only, submit TCEQ Form Number 20405. Form OP-1 is not required.

For initial FOP issuance only, an abbreviated application (at a minimum) must be submitted in accordance with 30 TAC § 122.130. An abbreviated application consists of Form OP-1 (Site Information Summary), Form OP-CRO1 (Certification by Responsible Official), and a TCEQ Core Data Form. In accordance with 30 TAC § 122.130, the executive director will inform the applicant in writing of the deadline for submitting the remaining application information (full application).

Information regarding SOP application requirements can be found on TCEQ's Air Site Operating Permit Guidance webpage located at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_site_guidance.html. Information regarding GOP application requirements can be found on TCEQ's Air General Operating Permit Guidance webpage located at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_gop_guidance.html.

Submitting a timely and complete application, as defined in 30 TAC §§ 122.133 and 122.134, is critical and allows the applicant to receive the benefit of an application shield, as defined in 30 TAC § 122.138. The application shield serves as authorization to operate the site until final action is taken on the application. **Failure to supply any information requested by the TCEQ, pursuant to the application review, may result in loss of the application shield.**

The responses to most data elements in Form OP-1 are limited in some way. **Responses not made according to the instructions may result in delays in this or other permitting actions.**

1) Some responses have a character limit. (Example: "Company Name," maximum 50 characters.) The responses may consist of characters, digits, or a combination of the two. When appropriate, common abbreviations can be used to fit a response into the space allotted.

2) Some responses are limited to "YES" or "NO" and in some cases "N/A" for "not applicable." Applicants must select one of these options. "N/A" is an acceptable response only when it is stated in the instructions for the question.

3) Some responses must be in a specific format. (Examples: Dates, MM/DD/YYYY; Latitude/Longitude, DDD:MM:SS.)

4) Some responses are limited to a set of mutually exclusive response options, and selections are recorded by placing an "X" in the box next to the appropriate response. (Example: "Permit Type.")

The TCEQ requires that a Core Data Form be submitted on all incoming registrations unless a Regulated Entity and Customer Reference Number have been issued by the TCEQ and no core data information has changed. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.html.

Specific:

Page 1:

I. Company Identifying Information

A. **Company Name:**
Enter the name of the company for which the application is being submitted (maximum 50 characters). The company name should be the name used to incorporate, for which a franchise tax identification number has been issued. If a franchise tax identification number has not been issued, then enter the most identifying name for the company. The company name on this form and the TCEQ Core Data Form should match.

B. **Customer Reference Number (CN):**
Enter the customer reference number (CN*XXXXXXXXX*). This number is issued by the TCEQ as part of the central registry process. If a customer reference number has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc., in this space.

C. **Submittal Date:**
Enter the date the application is being submitted by the applicant to the TCEQ (*MM/DD/YYYY*).

II. Site Information

A. **Site Name:**
Enter the name of the site for which the application is being submitted (maximum 50 characters). The Site Name on this form and the Regulated Entity Name listed in Section III of the TCEQ Core Data Form should match.

B. **Regulated Entity Reference Number (RN):**
Enter the regulated entity reference number for the site (RN*XXXXXXXXX*). This number is issued by the TCEQ as part of the central registry process. If a regulated entity reference number has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc., in this space.

C. **Primary TCEQ Account Number for Site:**
Enter the primary TCEQ account number for the site if issued (*XX-XXXX-X*). If an account number was not issued, leave this space blank.

D. **Indicate Affected State(s) Required to Review Permit Application:**
As stated in 30 TAC § 122.330(b), an affected state may be New Mexico (NM), Oklahoma (OK), Kansas (KS), Colorado (CO), Arkansas (AR), or Louisiana (LA) if the state's air quality may be affected by the issuance or denial of a federal operating permit, revision, or renewal; or that state is within **50 miles** of the site.

Place an "X" in the space to the right of the affected state(s) that is applicable. Place an "X" to the right of "N/A" if affected state review is not applicable.

GOP applications do not require affected state review. Therefore, all GOP applicants should place an "X" to the right of "N/A."

E. **Indicate all pollutants for which the site is a major source based on the site's potential to emit:**
Enter "YES" below all of the pollutants for which the site is classified as a major source, as defined in 30 TAC § 122.10, based on the site's potential to emit. Enter "NO" below all of the pollutants for which the site is not a major source. Do not leave any spaces blank.

The column "Other" is provided for listing of non-criteria regulated air pollutants for which a site is a major source. (Example: chlorinated compounds, inorganic acids) List the pollutant name in the space provided (maximum 20 characters). If there are none, leave this space blank.

Further information regarding potential to emit can be found in the Potential to Emit Guidance, which is located on the TCEQ website at www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html.

F. **Is the Site a Non-Major Source Subject to the Federal Operating Permit Program?**
Enter "YES" if the site is a non-major source (or area source) subject to the Federal Operating Permit Program. Otherwise, enter "NO." (Note that if the response to this question is "YES," then the responses to question II.E above should all be "NO.")

G. **Is the Site Within a Local Program Area Jurisdiction?**
Enter "YES" if the site is located within the jurisdiction of a local air pollution control program. Otherwise, enter "NO."

A list of local air pollution control programs is located on the TCEQ website at www.tceq.texas.gov/permitting/air/local_programs.html.

H. **Will Emissions averaging be used to Comply with any Subpart of 40 CFR Part 63?**
Enter "YES" if emissions averaging will be used by an affected source at the site to comply with any Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63) requirement, relating to National Emission Standards for Hazardous Air Pollutants for Source Categories that has been promulgated at the time of application submittal. Otherwise, enter "NO."

Emissions averaging, as defined in 40 CFR § 63.2, is a way to comply with the emission limitations specified in a relevant standard, whereby an affected source, if allowed under a subpart of this part, may create emission credits by reducing emissions from specific points to a level below that required by the relevant standard, and those credits are used to offset emissions from points that are not controlled to the level required by the relevant standard.

I. **Indicate the 40 CFR Part 63 Subpart(s) that will use Emissions Averaging:**
If emissions averaging will be used by an affected source at the site to comply with any 40 CFR Part 63, enter the subpart designation (*Example: N, P, CC, KK*) in the boxes provided. Use a separate box for each subpart designation that will use emissions averaging. Enter "N/A" in the first box provided if emissions averaging will not be used.

III. Permit Type:

A. **Type of Permit Requested:**
Indicate the type of permit for which this application is being submitted by placing an "X" in the space to the right of the selection (SOP, TOP, or GOP). Select only one response.

Information on the different permit types can be found on the TCEQ website at www.tceq.texas.gov/permitting/air/titlev/permit_types.html.

IV. Initial Application Information *(Complete for Initial Issuance Applications only.)*

A. **Is this Submittal an Abbreviated or Full Application?**
Indicate the type of application ("Abbreviated" or "Full") by placing an "X" in the space to the right of the selection.

Abbreviated applications must be submitted in accordance with 30 TAC § 122.130. An abbreviated application only includes Form OP-1, Form OP-CRO1 (Certification by Responsible Official), and the TCEQ Core Data Form. If the submitted application is not an abbreviated application, select "Full."

B. **If this is a Full Application, is this Submittal a Follow-up to an Abbreviated Application?**
Enter "YES" if this submittal is a full application, which is being submitted in response to a request for follow-up information regarding an abbreviated application that was submitted earlier. If this submittal is a full application (Application Type = "Full") *and no abbreviated application was submitted earlier*, enter "NO." If this submittal is an abbreviated application (Application Type = "Abbreviated"), leave this space blank.

C. **If this is an Abbreviated Application, is this an early submittal for a Combined SOP and Acid Rain permit?**
Enter "YES" if this submittal is an early submittal for a combined SOP and Acid Rain permit. Enter "NO" if this submittal is not an early submittal for a combined SOP and Acid Rain permit. If this submittal is a full application (Application Type = "Full"), leave this space blank.

D. **Has a copy of this application been submitted (or is being submitted) to EPA at R6AirPermitsTX@epa.gov?**
Enter "YES" if a copy of this application has been submitted (or is being submitted) to EPA. If not, enter "NO." (See "For submissions to EPA" above for additional information.)

Page 2:

V. Confidential Information

A. **Is confidential information submitted in conjunction with this application?**
Enter "YES" if any confidential information is being submitted in conjunction with this application. Otherwise, enter "NO." All confidential information must be submitted according to the TCEQ guidance located at www.tceq.texas.gov/permitting/air/titlev/apps_timelines.html#confidential.

VI. Responsible Official (RO) Identifying Information

The RO must be listed in this section even if the duties will be delegated to a Duly Authorized Representative (DAR). The DAR information should be provided on the Form OP-DEL (Delegation of Responsible Official). Additional information on Responsible Official and Certification can be found on the TCEQ website at www.tceq.texas.gov/permitting/air/titlev/ro_and_certs.html.

Note: For change of RO and RO information, Form OP-CRO2 (Change of Responsible Official) must be submitted to the TCEQ.

A. **RO Name:**
Place an "X" next to the appropriate conventional title (Mr./Mrs./Ms./Dr.). Enter the name of the RO pursuant to 30 TAC § 122.132(e) and 30 TAC § 122.165 (Last Name, First Name, MI; maximum 25 characters).

B. **RO Title:**
Enter the title of the RO (maximum 60characters).

C. **Employer Name:**
Enter the name of the company, firm, etc. that employs the RO (maximum 50 characters). The company or firm name should be the name used to incorporate, for which a franchise tax identification number has been issued. If a franchise tax identification number has not been issued, then enter the most identifying name for the company or firm.

D. **Mailing Address:** Enter the RO mailing address, including city, state, and ZIP Code (mailing address maximum 50 characters and city maximum 25 characters). If the mailing address is not within the United States, enter the territory, country, and foreign postal code, rather than the state and ZIP Code.

E. **Internal Mail Code:**
Enter the internal mail code that is part of the mailing address, if applicable (maximum 10 characters).

F. **Telephone:**
Enter the RO telephone number with area code.

G. **Fax:**
Enter the RO fax number with area code.

H. **Email:**
Enter the RO electronic mail address (maximum 30 characters).

VII. Technical Contact Identifying Information *(Complete if different from RO information.)*

A. **Technical Contact Name:**
Place an "X" next to the appropriate conventional title (Mr./Mrs./Ms./Dr.). Enter the name of the technical contact for this application, if different from the RO (Last Name, First Name, MI; maximum 25 characters).

If the technical contact is the same as the RO, enter "SAME" in this space and proceed to Section VIII, leaving questions VII.B-J blank.

B. **Technical Contact Title:**
Enter the title of the technical contact (maximum 60characters).

C. **Employer Name:**
Enter the name of the company, firm, etc. that employs the technical contact (maximum 50 characters). The company or firm name should be the name used to incorporate, for which a franchise tax identification number has been issued. If a franchise tax identification number has not been issued, then enter the most identifying name for the company or firm.

D. **Mailing Address:**
Enter the technical contact mailing address, including city, state, and ZIP Code (mailing address maximum 50 characters and city maximum 25 characters). If the mailing address is not within the United States, enter the territory, country, and foreign postal code rather than the state and ZIP Code.

E. **Internal Mail Code (Mailing Address):**
Enter the internal mail code that is part of the mailing address, if applicable (maximum 10 characters).

F. **Telephone:**
Enter the telephone number for the technical contact including area code.

G. **Fax:**
Enter the technical contact fax number with area code.

H. **Email:**
Enter the electronic mail address (maximum 30 characters).

Page 3:

VIII. Reference Only Requirements *(For reference only.)*

Certification by the RO pursuant to 30 TAC § 122.165 does not extend to information which is designated on forms as "For reference only."

A. **State Senator:**
Enter the name of the state senator representing the area in which the site is located (maximum 25 characters)

TCEQ will send notification of the receipt of a permit application to the state senator for the area in which the site is located. State senator information may be obtained by contacting the State Senate at (512) 463-0100 or the Legislative Reference Library at (512) 463-1252. Information may also be obtained via the Texas Senate Internet site at www.legis.state.tx.us/.

B. **State Representative:**
Enter the name of the state representative representing the area in which the site is located (maximum 25 characters).

TCEQ will send notification of the receipt of a permit application to the state representative for the area in which the site is located. State representative information may be obtained by contacting the House of Representatives at (512) 463-4630 or the Legislative Reference Library at (512) 463-1252. Information may also be obtained via the House of Representatives Internet site at www.legis.state.tx.us/.

C. **Has the Applicant Paid Emissions Fees for the Most Recent Agency Fiscal Year?**
Enter "YES" if the applicant has paid all emissions fees, or inspection fees, if applicable, due during the most recent agency fiscal year (September 1 - August 31). Otherwise, enter "NO." If the applicant is not required to pay emissions fees, enter "N/A."

If the answer to VIII.C. is "NO" or "NA," the applicant is required to contact the Industrial Emissions Assessment Section at (512) 239-1459. For further information regarding inspection fees and emission fees, please refer to 30 TAC §§ 101.24 and 101.27.

D. **Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?**
Enter "YES" if the site is subject to the bilingual notice requirements pursuant to 30 TAC § 122.322. Otherwise, enter "NO."

The requirements of 30 TAC § 122.322 are applicable when either the elementary school or the middle school located nearest to the facility, or proposed facility, provides a bilingual education program, as required by Texas Education Code § 29.053 and 19 TAC § 89.1205(a) (relating to Required Bilingual

Education and English as a Second Language Programs), or if either school has waived out of such a required bilingual education program under the provisions of 19 TAC § 89.1205(g). Schools not governed by the provisions of 19 TAC § 89.1205 should not be considered when determining the applicability of 30 TAC § 122.322 requirements.

Elementary or middle schools that offer English as a second language under 19 TAC § 89.1205(d) and are otherwise not affected by 19 TAC § 89.1205(a), will not trigger the requirements of 30 TAC § 122.322(a).

E. **Indicate the alternate language(s) in which public notice is required:**
If the answer to the previous question is "YES," enter the alternate language(s) for which public notice is required in the space provided.

Please use a separate page to indicate the alternate languages if additional space is required. If the answer to the previous question is "NO," enter "NONE".

Examples:

D.	Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?	YES
E.	Indicate the alternate language(s) in which public notice is required:	Spanish, Vietnamese, German

D.	Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?	NO
E.	Indicate the alternate language(s) in which public notice is required:	NONE

IX. Off-Site Permit Request *(Optional)*

Complete this section only if the applicant wishes to maintain the FOP and records at a location other than the site designated in the "Site Information" section of this form.

A. **Office/Facility Name:**
Enter the name of the office or facility where the FOP and records are to be held (maximum 50 characters).

B. **Physical Address:**
Enter the physical address of the office or facility, including city, state, and ZIP Code (physical address maximum 50 characters; city - maximum 25 characters). The physical address cannot be a Post Office Box.

C. **Physical Location:**
If a physical address does not exist, provide a description of the physical location of the office or facility where the permit is to be held (maximum 50 characters). (*Example: Highway 100, 2 miles west of County Road 12*.) Leave Physical Location blank if there is a Physical Address.

D. **Contact Name:**
Place an "X" next to the appropriate conventional title (Mr./Mrs./Ms./Dr.). Enter the name of a contact person at the office or facility where the FOP and records are to be held *(optional)* (maximum 50 characters).

E. **Telephone:**
Enter the telephone number with area code of the contact person.

X. Application Area Information

This section pertains to the application area. If only one application is being submitted (or was submitted) for the entire site, then the following information relates to the site as a whole.

A. **Area Name:**
Enter the name of the application area (maximum 50 characters). If more than one permit is proposed for the site, the area name should be descriptive enough to provide a clear distinction of the portion of the site covered under this application. (*Examples: "Tank Battery #1," "North Loading Area".*) If there is only one permit proposed for the site, the area name must be the same as the site name in the "Site Information" section of this form. Note that the area may refer to a subset of units at the site to be covered by an application; it need not refer to a distinct physical area. This name will eventually be used as the name for the permit.

B. **Physical Address:**
Enter the physical address of the application area, including city, state, and ZIP Code (physical address maximum 50 characters; city - maximum 25 characters).

If there is a Physical Address, **skip** X.C-F below.

C. **Physical Location:**
If a physical address does not exist, provide a description of the physical location of the application area (maximum 50 characters). (*Example: Highway 100, 2 miles west of County Road 12.*)

D. **Nearest City:**
Enter the name of the city or municipality nearest to the application area, or in which the application area is located (maximum 25 characters).

E. **State:**
Enter the state in which the nearest city is located.

F. **ZIP Code:**
Enter the ZIP Code of the application area. *(This is used for location purposes and must be provided even if the facility does not receive mail delivery.)*

G. **Latitude:**
Enter the latitude coordinate for the application area (*DDD*:*MM*:*SS*). Latitude indicates the angular distance (in degrees) of a location north of the equator and will always be between 25 and 37 degrees in Texas. Coordinates of the area must be shown to the nearest second and can be obtained from most city engineers, U.S. Geological Survey (USGS) maps, or from county maps prepared by the Texas Department of Transportation (TxDOT).

H. **Longitude:**
Enter the longitude coordinate for the application area (*DDD*:*MM*:*SS*). Longitude indicates the angular distance (in degrees) of a location west of the prime meridian and will always be between 93 and 107 degrees in Texas. Coordinates of the area must be shown to the nearest second and can be obtained from most city engineers, USGS maps, or from county maps prepared by the TxDOT.

I. **Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?**
Enter "YES" if there are one or more emission units in the application area that are out of compliance. "Out of compliance" means a situation in which an emission unit or an operating condition *may* not be in compliance with one or more applicable requirements. Information on these units will be forwarded to the appropriate regional office. Title 30 TAC Chapter 122 requires that a description of the compliance status for all emission units be provided in a full application. Additional compliance information for full

applications is provided on Form OP-ACPS (Application Compliance Plan and Schedule). If all emission units in the application area are believed to be in compliance, enter "NO."

J. **Estimated number of emission units in application area:**
Enter an estimated number of emission units in the application area with potentially applicable requirements. Do not include emission units that will only be addressed on Form OP-REQ1 (Application Area-wide Applicability Determinations and General Information).

K. **Are there any emission units in the application area subject to the Acid Rain Program?**
Enter "YES" if any emission units in the application area are subject to the Acid Rain Program (ARP), including the Opt-in Program. Otherwise, enter "NO."

If the response to this question is "YES," submit the appropriate forms for an acid rain permit, if not already submitted. Applications for acid rain permits for opt-in sources to the ARP shall be submitted in accordance with 40 CFR Part 74.

The Opt-in Program allows stationary combustion sources not required to participate in the ARP the opportunity to enter the program on a voluntary basis, reduce their sulfur dioxide (SO_2) emissions, and receive their own acid rain allowances. Combustion sources are defined as fossil fuel-fired boilers, turbines, or internal combustion engines. An opt-in source must comply with the same or similar provisions as utility units affected under the mandatory ARP. These provisions relate to allowance trading, permitting, excess emissions, monitoring, end-of-year compliance and enforcement. Most basic to the program is the requirement that each year the opt-in source must hold enough allowances to cover its annual SO_2 emissions. For additional information, please refer to 40 CFR Part 74.

Page 4:

XI. Public Notice

Complete this section for SOP Applications (initial, renewal, and significant revision) and Acid Rain Permit Applications only.

A. **Name of public place to view application and draft permit:**
Enter the name of the public place where the application and draft permit will be available for review and copying by the public throughout the public notice period.

The public place must be publicly owned or operated, such as a library, courthouse, or city hall, and must be located in the same county as the site. The TCEQ Regional Office may be used as the public place if it is located in the same county as the site.

B. **Physical Address:**
Enter the public place physical address, including city and ZIP Code (physical address maximum 50 characters; city maximum 25 characters).

C. **Contact Person:**
Place an "X" next to the appropriate conventional title (Mr./Mrs./Ms./Dr.). Enter the name of the contact person who will answer questions from the public during the Public Notice Period (Last Name, First Name, MI; maximum 25 characters). This information will be published in the newspaper notice.

D. **Contact Mailing Address:**
Enter the mailing address of the contact person, including city, state, and ZIP Code (address - maximum 50 characters; city - maximum 25 characters). If the mailing address is not within the United States, enter the territory, country, and foreign postal code, rather than the state and ZIP Code.

E. **Internal Mail Code (Mailing Address):**
Enter the internal mail code that is part of the mailing address of the contact person, if applicable (maximum 10 characters).

F. **Telephone:**
Enter the telephone number with area code of the contact person (optional). This information will be published in the newspaper notice.

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol." For more information regarding Delinquent Fees and Penalties, go to the TCEQ website at www.tceq.texas.gov/agency/fees/delin/index.html.

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information

A. **DR Name:**
Place an "X" next to the appropriate conventional title (Mr./Mrs./Ms./Dr.). Enter the name of the DR pursuant to 30 TAC § 122.165 (Last Name, First Name, MI; maximum 25 characters).

B. **DR Title:**
Enter the title of the DR (maximum 25 characters).

C. **Employer Name:**
Enter the name of the company, firm, etc. that employs the DR (maximum 50 characters). The company or firm name should be the name used to incorporate, for which a franchise tax identification number has been issued. If a franchise tax identification number has not been issued, then enter the most identifying name for the company or firm.

D. **Mailing Address:**
Enter the DR mailing address, including city, state, and ZIP Code (mailing address maximum 50 characters and city maximum 25 characters). If the mailing address is not within the United States, enter the territory, country, and foreign postal code, rather than the state and ZIP Code.

E. **Internal Mail Code:**
Enter the internal mail code that is part of the mailing address, if applicable (maximum 10 characters).

F. **Telephone:**
Enter the DR telephone number with area code.

G. **Fax:**
Enter the DR fax number with area code.

H. **Email:**
Enter the DR electronic mail address (maximum 30 characters).

Page 5:

XIV Alternate Designated Representative (ADR) Identifying Information

A. **ADR Name:**
Place an "X" next to the appropriate conventional title (Mr. /Mrs./Ms./Dr.). Enter the name of the ADR pursuant to 30 TAC § 122.165 (Last Name, First Name, MI; maximum 25 characters). If there is no ADR, leave this section blank.

B. **ADR Title:**
Enter the title of the ADR (maximum 25 characters).

C. **Employer Name:**
Enter the name of the company, firm, etc. that employs the ADR (maximum 50 characters). The company or firm name should be the name used to incorporate, for which a franchise tax identification number has been issued. If a franchise tax identification number has not been issued, then enter the most identifying name for the company or firm.

D. **Mailing Address:**
Enter the ADR mailing address, including city, state, and ZIP Code (mailing address maximum 50 characters and city maximum 25 characters). If the mailing address is not within the United States, enter the territory, country, and foreign postal code, rather than the state and ZIP Code.

E. **Internal Mail Code:**
Enter the internal mail code that is part of the mailing address, if applicable (maximum 10 characters).

F. **Telephone:**
Enter the ADR telephone number with area code.

G. **Fax:**
Enter the ADR fax number with area code.

H. **Email:**
Enter the ADR electronic mail address (maximum 30 characters).

Texas Commission on Environmental Quality
Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250. Address written inquiries to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I.	**Company Identifying Information**							
A.	Company Name: Skeeter Products, Inc.							
B.	Customer Reference Number (CN): **CN** 600125645							
C.	Submittal Date *(mm/dd/yyyy):* 03/31/2025							
II.	**Site Information**							
A.	Site Name: Skeeter Products, Inc.							
B.	Regulated Entity Reference Number (RN): **RN** 100211721							
C.	Primary Account Number for Site: GJ-0045-G							
D.	Indicate affected state(s) required to review permit application: *(Check the appropriate box[es].)*							
AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☐ N/A ☒								
E.	Indicate all pollutants for which the site is a major source based on the site's potential to emit:							
Pollutant	**VOC**	**NO_X**	**SO_2**	**PM_{10}**	**CO**	**Pb**	**HAPS**	**Other** ☐
Major at the Site *(YES/NO)*:	Yes						Yes	
F.	Is the site a non-major source subject to the Federal Operating Permit Program?							☐ YES ☒ NO
G.	Is the site within a local program area jurisdiction?							☐ YES ☒ NO
H.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63?							☒ YES ☐ NO
I.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:					VVVV	MMMM	
III.	**Permit Type**							
A.	Type of Permit Requested: *(Select only one response)*							
Site Operating Permit (SOP) ☒ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP) ☐								
IV.	**Initial Application Information** *(Complete for Initial Issuance Applications only.)*							
A.	Is this submittal an abbreviated or a full application?							☐ Abbreviated ☒ Full
B.	If this is a full application, is the submittal a follow-up to an abbreviated application?							☐ YES ☒ NO
C.	If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?							☐ YES ☒ NO
D.	Has a copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)							☒ YES ☐ NO

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Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)

V.	**Confidential Information**		
A.	Is confidential information submitted in conjunction with this application?		☐ YES ☒ NO
VI.	**Responsible Official (RO)**		
A.	RO Name: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.) Chad Simmons		
B.	RO Title: Director of Operations		
C.	Employer Name: Skeeter Products, Inc.		
D.	Mailing Address: P.O. Box 230		
City: Kilgore		State: Texas	ZIP Code: 75662
Territory:		Country: United States	Foreign Postal Code:
E.	Internal Mail Code:		
F.	Telephone No.: (903) 984-0541		
G.	Fax No.: (903) 984-7856		
H.	Email: chad_simmons@yamaha-motor.com		
VII.	**Technical Contact Identifying Information** *(Complete if different from RO.)*		
A.	Technical Contact Name: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.) Chad Simmons		
B.	Technical Contact Title: Director of Operations		
C.	Employer Name: Skeeter Products, Inc.		
D.	Mailing Address: P.O. Box 230		
City: Kilgore		State: Texas	ZIP Code: 75662
Territory:		Country: United States	Foreign Postal Code:
E.	Internal Mail Code:		
F.	Telephone No.: (903) 984-0541		
G.	Fax No.: (903) 984-7856		
H.	Email: chad_simmons@yamaha-motor.com		

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VIII.	**Reference Only Requirements** *(For reference only.)*		
A.	State Senator: Bryan Hughes		
B.	State Representative: Jay Dean		
C.	Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?		☒ YES ☐ NO ☐ N/A
D.	Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?		☒ YES ☐ NO
E.	Indicate the alternate language(s) in which public notice is required: Spanish		
IX.	**Off-Site Permit Request** *(Optional for applicants requesting to hold the FOP and records at an off-site location.)*		
A.	Office/Facility Name:		
B.	Physical Address:		
City:	State:	ZIP Code:	
Territory:	Country:	Foreign Postal Code:	
C.	Physical Location:		
D.	Contact Name: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)		
E.	Telephone No.:		
X.	**Application Area Information**		
A.	Area Name: Skeeter Products, Inc.		
B.	Physical Address: 1 Skeeter Rd.		
City: Kilgore	State: Texas	ZIP Code: 75662	
C.	Physical Location:		
D.	Nearest City: Kilgore		
E.	State: Texas		
F.	ZIP Code: 75662		
G.	Latitude (nearest second): 32.24.24		
H.	Longitude (nearest second): 94.50.54		
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?		☐ YES ☒ NO
J.	Indicate the estimated number of emission units in the application area: 27		
K.	Are there any emission units in the application area subject to the Acid Rain Program?		☐ YES ☒ NO

Texas Commission on Environmental Quality
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Form OP-1 (Page 4)

XI. Public Notice *(Complete this section for SOP Applications and Acid Rain Permit Applications only.)*		
A. Name of public place to view application and draft permit: Kilgore City Hall		
B. Physical Address: 815 N. Kilgore St.		
City: Kilgore	ZIP Code: 75662	
C. Contact Person (Someone who will answer questions from the public, during the public notice period):		
(☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.): Chad Simmons		
D. Contact Mailing Address: P.O. Box 230		
City: Kilgore	State: Texas	ZIP Code: 75662
Territory:	Country: United States	Foreign Postal Code:
E. Internal Mail Code:		
F. Telephone No.: (903) 984-0541		
XII. Delinquent Fees and Penalties		
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."		
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.		
XIII. Designated Representative (DR) Identifying Information		
A. DR Name: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)		
B. DR Title:		
C. Employer Name:		
D. Mailing Address:		
City:	State:	ZIP Code:
Territory:	Country:	Foreign Postal Code:
E. Internal Mail Code:		
F. Telephone No.:		
G. Fax No.:		
H. Email:		

Texas Commission on Environmental Quality
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XIV. Alternate Designated Representative (ADR) Identifying Information		
A. ADR Name: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)		
B. ADR Title:		
C. Employer Name:		
D. Mailing Address:		
City:	State:	ZIP Code:
Territory:	Country:	Foreign Postal Code:
E. Internal Mail Code:		
F. Telephone No.:		
G. Fax No.:		
H. Email:		

Reset Form Print Form

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	SKEETER PRODUCTS
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1 SKEETER RD
City	KILGORE
State	TX
ZIP	75662
County	GREGG
Latitude (N) (##.######)	32.705555
Longitude (W) (-###.######)	-94.85
Primary SIC Code	3732
Secondary SIC Code	
Primary NAICS Code	336612
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100211721
What is the name of the Regulated Entity (RE)?	SKEETER PRODUCTS
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1 SKEETER RD
City	KILGORE
State	TX
ZIP	75662
County	GREGG
Latitude (N) (##.######)	32.705555
Longitude (W) (-###.######)	-94.85
Facility NAICS Code	336612
What is the primary business of this entity?	BOAT MFG.: FIBERGLASS BOATS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600125645
Type of Customer	Organization
Full legal name of the applicant:	
Legal Name	Skeeter Products, Inc.
Texas SOS Filing Number	49726700
Federal Tax ID	
State Franchise Tax ID	17516790437
State Sales Tax ID	
Local Tax ID	

DUNS Number	
Number of Employees	
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	Skeeter Products Inc
Prefix	MR
First	CHAD
Middle	
Last	SIMMONS
Suffix	
Credentials	
Title	Director of Operations
Enter new address or copy one from list:	Site Physical Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1 SKEETER RD
Routing (such as Mail Code, Dept., or Attn:)	
City	KILGORE
State	TX
ZIP	75662
Phone (###-###-####)	9036153081
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	CHAD_SIMMONS@YAMAHA-MOTOR.COM

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application	
Same as another contact?	Responsible Official Contact
Organization Name	Skeeter Products Inc
Prefix	MR
First	CHAD
Middle	
Last	SIMMONS
Suffix	
Credentials	
Title	Director of Operations
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1 SKEETER RD
Routing (such as Mail Code, Dept., or Attn:)	
City	KILGORE

State	TX
Zip	75662
Phone (###-###-####)	9036153081
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	CHAD_SIMMONS@YAMAHA-MOTOR.COM

Technical Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	
Organization Name	Bronco Environmental LLC
Prefix	MR
First	Hunter
Middle	
Last	Graham
Suffix	
Credentials	
Title	Environmental Consultant
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	8059 FM 2276 N
Routing (such as Mail Code, Dept., or Attn:)	
City	HENDERSON
State	TX
ZIP	75652
Phone (###-###-####)	9036583712
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	huntergraham@bronco-env.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 42 Min 20 Sec
2) Permit Longitude Coordinate:	94 Deg 51 Min 0 Sec
3) Is this submittal a new application or an update to an existing application?	New Application
3.1. What type of Federal Operating Permit are you applying for?	SOP
3.2. Is this submittal an abbreviated or a full application?	Full
3.3. Is this application for a portable facility?	No
3.4. Is the site a non-major source subject to the Federal Operating Permit Program?	No
3.5. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No

3.6. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
4) Who will electronically sign this Title V application?	Responsible Official
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

[File Properties]

File Name	OP_1_20250328_0841_Skeeter_FOP_OP-1_COMPLETE.pdf
Hash	D223F78ECD6763E1026F92937A7924B2B55719E023680F7F227672A7FAD7A6D6
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

File Name	OP_ACPS_20250328_0845_SKeeter_FOP_OP-ACPS_COMPLETE.pdf
Hash	023F3C845DDBFF1AC41F732C14E6E589E5D139B777FE7A1908412DF57A412A60
MIME-Type	application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP_REQ1_20250328_0852_OP-REQ1_COMPLETE.pdf
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MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

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Hash	FFDBB02146B2BC93372B6BEDB2935824BEA3DCB8E9E0459E525603639C5FC737
MIME-Type	application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name	OP_PBRSUP_20250330_0754_Skeeter_FOP_OP-PBRSUP_COMPLETE.pdf
Hash	489C9FEE900D9199ACCB5E8F8C9410CCBDEF87783FF34A6961BE29023CAEDC6D
MIME-Type	application/pdf

Attach OP-SUM (Individual Unit Summary)

[File Properties]

File Name OP_SUM_20250330_1809_Skeeter_OP-SUM_COMPLETE.docx

Hash 77986571B6501C2F413B03351829BDAD3C06A29CABDD9E9CF7358C9F7D416628

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name 20250330_0750_Skeeter_FOP_UA1_COMPLETE.docx

Hash 8FE1816844C7C0EE43F5D8FFBB50A680A89F7A60E74111401DBE7E7062BCEBC9

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File Name 20250330_0757_Skeeter_OP-UA4_COMPLETE.docx

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[File Properties]

File Name 20250330_0810_Skeeter_FOP_OP-UA18_COMPLETE.docx

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MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name Att2_AreaMap.pdf

Hash 95774F506F54DB191C996C398AA73856EC0D5FD90C4289DCC3621CFF736519E8

MIME-Type application/pdf

[File Properties]

File Name BP_SiteMap.pdf

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MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

[File Properties]	
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MIME-Type	application/pdf

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Chad Simmons, the owner of the STEERS account ER103235.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Chad Simmons OWNER OPERATOR

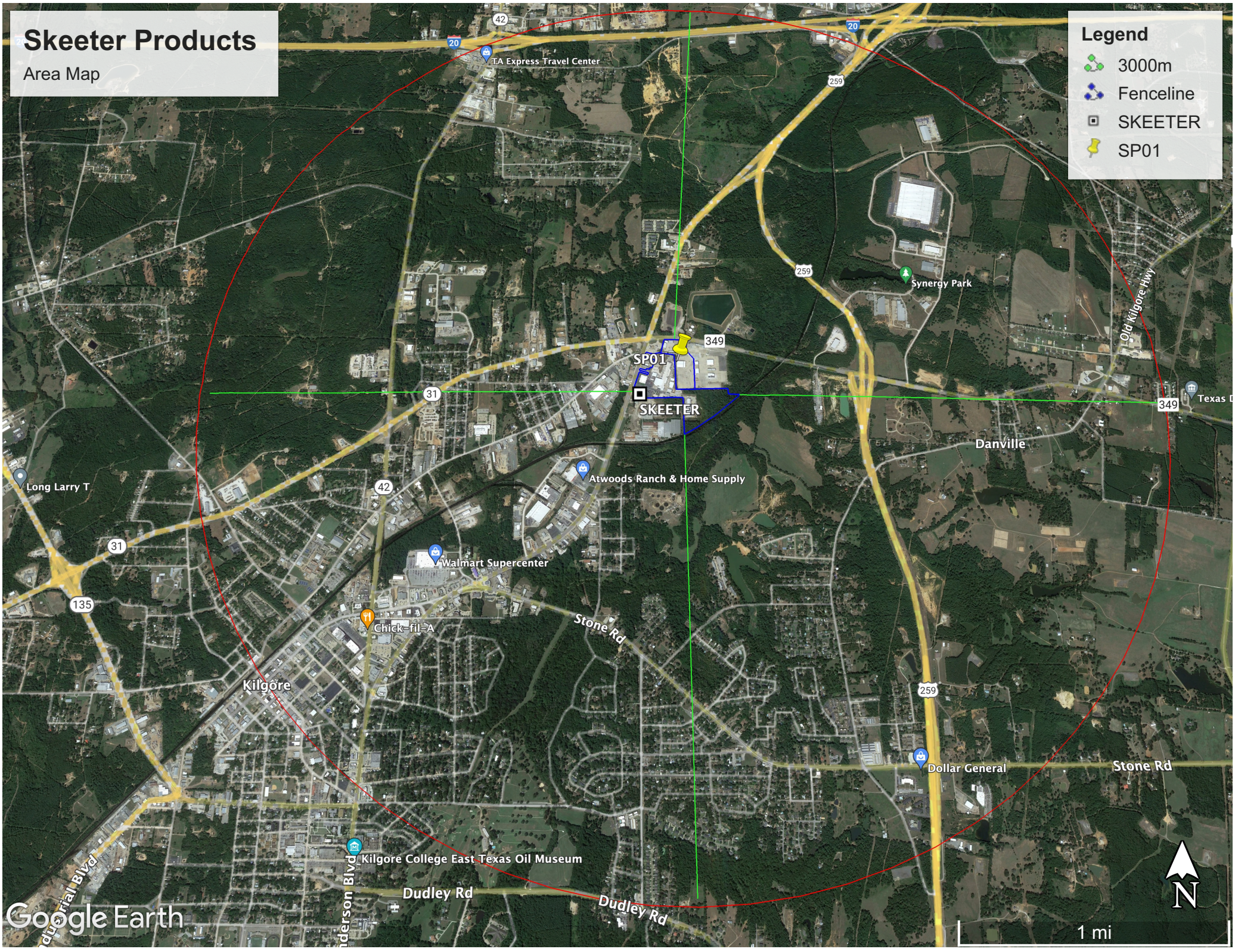
Account Number:	ER103235
Signature IP Address:	173.0.34.194
Signature Date:	2025-03-31
Signature Hash:	D8E05A22D9450C9EF48EA5EA9101D6E9A9076DB2414E808EC4BAD6D953D6B0F2
Form Hash Code at time of Signature:	66F752B9BD3A85C82865CACC8B9E550EF8C9E577959320DBADE3EBB82AECC67E

Submission

Reference Number:	The application reference number is 772610
Submitted by:	The application was submitted by ER103235/Chad Simmons
Submitted Timestamp:	The application was submitted on 2025-03-31 at 08:05:08 CDT
Submitted From:	The application was submitted from IP address 173.0.34.194
Confirmation Number:	The confirmation number is 642804
Steers Version:	The STEERS version is 6.89

Additional Information

Application Creator: This account was created by Hunter H Graham


Skeeter Products
Area Map
Legend
3000m
Fenceline
SKEETER
SP01
TA Express Travel Center
Synergy Park
Old Kilgore Hwy
SP01
SKEETER
Danville
Long Larry T
Atwoods Ranch & Home Supply
Walmart Supercenter
Chick-fil-A
Stone Rd
Kilgore
Dollar General
Stone Rd
Kilgore College East Texas Oil Museum
Dudley Rd
Dudley Rd
Google Earth
N
1 mi