

Carolyn Thomas

From: eNotice TCEQ
Sent: Thursday, April 10, 2025 10:51 AM
To: kevin.sparks@senate.texas.gov; Dustin.burrows@house.texas.gov
Subject: TCEQ Notice - Permit Number O4457
Attachments: TCEQ Notice - O4457_38003.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

April 10, 2025

THE HONORABLE KEVIN SPARKS
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Significant Revision Application
Project Number: 38003
Permit Number: O4457
Rpc Power LLC
Plains Texas Facility
Plains, Yoakum County
Regulated Entity Number: RN111658415
Customer Reference Number: CN606104370

Dear Senator Sparks:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) significant revision application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.891111,33.074166&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Kevin Sparks
Page 2
April 10, 2025

Re: Accepted Federal Operating Permit Significant Revision Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read 'Samuel Short', followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

April 10, 2025

THE HONORABLE DUSTIN BURROWS
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Significant Revision Application
Project Number: 38003
Permit Number: O4457
Rpc Power LLC
Plains Texas Facility
Plains, Yoakum County
Regulated Entity Number: RN111658415
Customer Reference Number: CN606104370

Dear Representative Burrows:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) significant revision application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application.

<https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.891111,33.074166&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Carolyn Thomas

From: TVAPPS
Sent: Tuesday, April 8, 2025 3:31 PM
To: Carolyn Thomas
Cc: APIRT
Subject: FW: STEERS/TV 38003 / 4457 - Significant Revision - RPC Power

-----Original Message-----

From: steers@tceq.texas.gov <steers@tceq.texas.gov>
Sent: Tuesday, April 8, 2025 11:00 AM
To: RFCAIR2 <RFCAIR2@tceq.texas.gov>; TVAPPS <tvapps@tceq.texas.gov>
Subject: STEERS Title V Application Submittal (New Application)

The TV-E application has been successfully submitted by MATT WHITAKER. The submittal was received at 04/08/2025 11:00 AM.

The Reference number for this submittal is 770414

The confirmation number for this submittal is 644966.

The Area ID for this submittal is 4457.

The Project ID for this submittal is 38003.

The hash code for this submittal is 3B3C0A064A94A660D4794C4B16C7DDB3EA550E73851273F7E1E8F8335AC9D734.

You may access the original application submittal and the notice of final action documents from the COR Viewer which is available at <https://ida.tceq.texas.gov/steersstaff/index.cfm?fuseaction=openadmin.submitlog&newsearch=yes>.

If you have any questions, please contact the STEERS Help Line at 512-239-6925 or by e-mail at steers@tceq.texas.gov.



April 4, 2025

Samuel Short
Director of Air Permits Division
Texas Commission on Environmental Quality
Air Permits Division, MC-163
12100 Park 35 Circle
Austin TX 78735

**Re: RPC Toll, LLC – Plains Texas I Facility
Plains, Texas 79355
Title V Permit No. O4457
RN Number: RN111658415
CN Number: CN606318897**

Title V Permit No. O4457 Revision Application – BSI Project No. 1353966

Dear Samuel Short:

Please find enclosed an OP-2 form and supporting documents to revise Title V Permit No. O4457 for the electric generating units (EGUs) located at the RPC Toll, LLC (RPC) Plains Texas I Facility (the Facility).

The manufacturer of the EGUs (Unit ID Nos. EGU1-EGU4) updated the emissions information labels for the units onsite, which changed the applicability to maintenance planning and performance testing requirements of New Source Performance Standards (NSPS) Part 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

The Title V Permit currently authorizes four EGUs (Unit ID Nos. EGU1–EGU4); however, RPC is requesting the authorization of two additional EGUs (Unit ID Nos. EGU5 and EGU6). The annual emissions associated with the EGUs will not increase as a result of this request. The annual emissions are being capped based on four engines operating continuously throughout the year, totaling 35,040 hours annually. The Facility is implementing operational limits in accordance with the site's electrical output capacity as it can only transmit a designated amount of power to the grid.

The two additional EGUs (Unit ID Nos. EGU5 and EGU6) will be installed in full compliance with applicable testing requirements. Given this, the OP-ACPS form included with this revision does not include Unit ID Nos. EGU5 and EGU6 as there were no noncompliance situations to report for these units.

Should there be any questions regarding the application, please contact Ryan Pickett at 512.202.9629 or at ryan.pickett@bsigroup.com.

Regards,

Loren Ladd

Loren Ladd
Consulting Technician

Reviewed by:

Ryan Pickett

Ryan Pickett
Senior Consultant, Manager

cc: Darla Kuntz, HSE Manager, RPC Toll, LLC
Matthew Whitaker, Vice President, RPC Toll, LLC
US Environmental Protection Agency (EPA) Region 6 Office

Attachments

OP-2
OP-CRO1
OP-DEL
OP-SUM
OP-UA2
OP-REQ1
OP-REQ2
OP-REQ3
OP-AR3
OP-ACPS
New Unit Exemption – Acid Rain

Attachments

OP-2

OP-CRO1

OP-DEL

OP-SUM

OP-UA2

OP-REQ1

OP-REQ2

OP-REC3

OP-AR3

OP-ACPS

New Unit Exemption – Acid Rain

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: 3/24/2025	
Permit No.: O4457	
Regulated Entity No.: RN111658415	
Company Name: RPC Toll, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input checked="" type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:

(Check the appropriate box[es].)

☐ VOC ☒ NO_x ☐ SO₂ ☐ PM₁₀ ☒ CO ☐ Pb ☐ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 3/24/2025
Permit No.: O4457
Regulated Entity No.: RN111658415
Company Name: RPC Toll, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	SIG-A	NO	EGU1	OP-UA2	171720	The Unit is applicable to the maintenance planning and performance testing requirements of New Source Performance Standards (NSPS) Part 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. 40 CFR 60.4243(b)(2)(ii)
2	SIG-A	NO	EGU2	OP-UA2	171720	The Unit is applicable to the maintenance planning and performance testing requirements of New Source Performance Standards (NSPS) Part 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. 40 CFR 60.4243(b)(2)(ii)
3	SIG-A	NO	EGU3	OP-UA2	171720	The Unit is applicable to the maintenance planning and performance testing requirements of New Source Performance Standards (NSPS) Part 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. 40 CFR 60.4243(b)(2)(ii)
4	SIG-A	NO	EGU4	OP-UA2	171720	The Unit is applicable to the maintenance planning and performance testing requirements of New Source Performance Standards (NSPS) Part 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. 40 CFR 60.4243(b)(2)(ii)

5	SIG-A	NO	EGU5	OP-SUM, OP-UA2	171720	The Unit is being added to the site.
6	SIG-A	NO	EGU6	OP-SUM, OP-UA2	171720	The Unit is being added to the site.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 3/24/2025	
Permit No.: O4457	
Regulated Entity No.: RN111658415	
Company Name: RPC Toll, LLC	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B.	Indicate the alternate language(s) in which public notice is required: Spanish
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions
N/A	No air pollutant(s) will be changing.

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN: RN111658415
CN: CN606318897
Account No.:
Permit No.: O4457
Project No.: TBA
Area Name: Plains Texas I Facility
Company Name: RPC Toll, LLC
II. Certification Type <i>(Please mark appropriate box)</i>
<input type="checkbox"/> Responsible Official Representative <input checked="" type="checkbox"/> Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <input checked="" type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application <input type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other: _____

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth
This certification does not extend to information which is designated by TCEQ as information for reference only.
I, <u>Darla Kuntz</u> certify that I am the <u>Duly Authorized Representative (DAR)</u> <div style="display: flex; justify-content: space-between; margin-top: 5px;"><i>(Certifier Name printed or typed)</i><i>(RO or DAR)</i></div>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From <u>3/24/2025</u> to _____ <div style="display: flex; justify-content: space-between; margin-top: 5px;"><i>(Start Date)</i><i>(End Date)</i></div>
Specific Dates: _____ <div style="display: flex; justify-content: space-between; margin-top: 5px;"><i>(Date 1)</i><i>(Date 2)</i><i>(Date 3)</i><i>(Date 4)</i></div>
_____ <div style="display: flex; justify-content: space-between; margin-top: 5px;"><i>(Date 5)</i><i>(Date 6)</i></div>
Signature: _____ Signature Date: _____ Title: _____
Title: _____

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

I. Identifying Information
Account Number:
Regulated Entity Number: RN111658415
Customer Reference Number: CN606318897
Permit Number: O4457
Area Name: Plains Texas I Facility
Company Name: RPC Toll, LLC
II. Duly Authorized Representative Information
Action Type: <input checked="" type="checkbox"/> New DAR Identification <input type="checkbox"/> Administrative Information Change
Conventional Title: <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.
Name (Driver License/STEERS): Darla Kuntz
Title: HES Manager
Delegation Effective Date: 3/24/2025
Telephone Number: 281-635-3409
Fax Number:
Company Name: RPC Toll, LLC
Mailing Address: 820 Gessner Rd Ste 895
City: Houston
State: Texas
ZIP Code: 77024
Email Address: dkuntz@conduitpower.co

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

III. Certification of Truth, Accuracy, and Completeness

I, Matthew Whitaker

(Name printed or typed: RO for New DAR Identification; RO or DAR for Administrative Information Change)

Certify that, based on information and belief formed after reasonable inquiry, the statements, and information stated above are true, accurate, and complete. (RO signature required for New DAR Identification only; DAR signature required for any Action Type)

Responsible Official Signature:

Date:

Duly Authorized Representative Signature: _____

(Name(s) printed or typed)

Date:

IV. Removal of Duly Authorized Representative(s)

The following should be removed as Duly Authorized Representative(s):

(Name(s) printed or typed)

Effective Date: _____

Responsible Official Signature: _____

Date: _____

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM**

Table 1

Date	Permit No.	Regulated Entity No.
03/24/2025	O4457	RN111658415

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EGU1	OP-UA2	Electric Generating Unit 1		171720		GRP-EGU
EGU2	OP-UA2	Electric Generating Unit 2		171720		GRP-EGU
EGU3	OP-UA2	Electric Generating Unit 3		171720		GRP-EGU
EGU4	OP-UA2	Electric Generating Unit 4		171720		GRP-EGU
EGU5	OP-UA2	Electric Generating Unit 5		171720		GRP-EGU
EGU6	OP-UA2	Electric Generating Unit 6		171720		GRP-EGU

Stationary Reciprocating Internal Combustion Engine Attributes

Form OP-UA2 (Page 4)

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
03/24/2025	O4457	RN111658415

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
EGU1	63ZZZZ	Area	500+	06+			
EGU2	63ZZZZ	Area	500+	06+			
EGU3	63ZZZZ	Area	500+	06+			
EGU4	63ZZZZ	Area	500+	06+			
EGU5	63ZZZZ	Area	500+	06+			
EGU6	63ZZZZ	Area	500+	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)**

Federal Operating Permit Program

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
03/24/2025	O4457	RN111658415

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
EGU1	60JJJJ	YES	NO	NONE	NO	1350+	NATGAS			CON
EGU2	60JJJJ	YES	NO	NONE	NO	1350+	NATGAS			CON
EGU3	60JJJJ	YES	NO	NONE	NO	1350+	NATGAS			CON
EGU4	60JJJJ	YES	NO	NONE	NO	1350+	NATGAS			CON
EGU5	60JJJJ	YES	NO	NONE	NO	1350+	NATGAS			CON
EGU6	60JJJJ	YES	NO	NONE	NO	1350+	NATGAS			CON

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 9)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
03/24/2025	O4457	RN111658415

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
EGU1	60JJJJ	N0710+		NO			NON		
EGU2	60JJJJ	N0710+		NO			NON		
EGU3	60JJJJ	N0710+		NO			NON		
EGU4	60JJJJ	N0710+		NO			NON		
EGU5	60JJJJ	N0710+		NO			NON		
EGU6	60JJJJ	N0710+		NO			NON		

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
03/24/2025	O4457	RN111658415

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
171720	03/18/2025				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
03/24/2025	04457	RN111658415

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		GRP-EGU	REQ2	40 CFR 60 Subpart IIII	§ 60.4200(a)	The proposed engines are spark ignition engines rather than compression ignition engines.
		GRP-EGU	OP-UA2	40 CFR 63 Subpart ZZZZ	§ 63.6590(c)(1)	The proposed engines will meet the requirements of 40 CFR 63 Subpart ZZZZ by meeting the requirements of 40 CFR 60 Subpart JJJJ.

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 03/24/2025	Regulated Entity No.: RN111658415	Permit No.: O4457
Company Name: RPC Toll, LLC	Area Name: Plains Texas I Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRP-EGU	OP-UA2	60JJJ	NOX	NSPS JJJ	§60.4233(e)-Table 1 6
	GRP-EGU	OP-UA2	60JJJ	CO	NSPS JJJ	§60.4233(e)-Table 1 19
	GRP-EGU	OP-UA2	60JJJ	VOC	NSPS JJJ	§60.4233(e)-Table 1 28

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 03/24/2025	Regulated Entity No.: RN111658415	Permit No.: O4457
Company Name: RPC Toll, LLC	Area Name: Plains Texas I Facility	

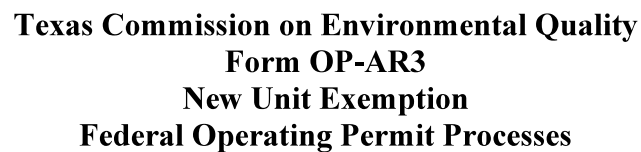
Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRP-EGU	60JJJ	NOX	[D]§60.4243(a)(2)(ii) [D]§60.4243(a)(2)(iii) [D]§60.4243(b)(2)(ii) [D]§60.4243(e) [D]§60.4244(a) [D]§60.4244(b) [D]§60.4244(c) [D]§60.4244(d)	[D]§60.4243(a)(1) [D]§60.4243(a)(2)(i) [D]§60.4243(a)(2)(ii) [D]§60.4243(a)(2)(iii) [D]§60.4243(b)(2)(ii) [R]§60.4245(a) [D]§60.4245(a)(1) [R]§60.4245(a)(2) [D]§60.4245(a)(3) [D]§60.4245(a)(4)	[G]§60.4245(c) [D]§60.4245(d)
	GRP-EGU	60JJJ	CO	[D]§60.4243(a)(2)(ii) [D]§60.4243(a)(2)(iii) [D]§60.4243(b)(2)(ii) [D]§60.4243(e) [D]§60.4244(a) [D]§60.4244(b) [D]§60.4244(c) [D]§60.4244(e)	[D]§60.4243(a)(1) [D]§60.4243(a)(2)(i) [D]§60.4243(a)(2)(ii) [D]§60.4243(a)(2)(iii) [D]§60.4243(b)(2)(ii) [D]§60.4243(e) [R]§60.4245(a) [D]§60.4245(a)(1) [R]§60.4245(a)(2) [D]§60.4245(a)(3) [D]§60.4245(a)(4)	[G]§60.4245(c) [D]§60.4245(d)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

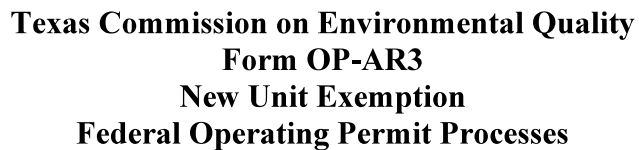
Table 1b: Additions

Date: 03/24/2025	Regulated Entity No.: RN111658415	Permit No.: O4457
Company Name: RPC Toll, LLC	Area Name: Plains Texas I Facility	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRP-EGU	60JJJ	VOC	[D]§60.4243(a)(2)(ii) [D]§60.4243(a)(2)(iii) [D]§60.4243(b)(2)(ii) [D]§60.4243(e) [D]§60.4244(a) [D]§60.4244(b) [D]§60.4244(c) [D]§60.4244(f) [D]§60.4244(g)	[D]§60.4243(a)(1) [D]§60.4243(a)(2)(i) [D]§60.4243(a)(2)(ii) [D]§60.4243(a)(2)(iii) [D]§60.4243(b)(2)(ii) [D]§60.4243(e) [R]§60.4245(a) [D]§60.4245(a)(1) [R]§60.4245(a)(2) [D]§60.4245(a)(3) [D]§60.4245(a)(4)	[G]§60.4245(c) [D]§60.4245(d)



Nameplate Capacities	Fuel (Current)	Percent Sulfur (Current)	Fuel (Expected)	Percent Sulfur (Expected)
2.6 MWe			Pipeline-quality natural gas	<0.05%
Total:	2.6 MWe			



Nameplate Capacities	Fuel (Current)	Percent Sulfur (Current)	Fuel (Expected)	Percent Sulfur (Expected)
2.6 MWe			Pipeline-quality natural gas	<0.05%
Total:	2.6 MWe			

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 03/24/2025	Regulated Entity No.: RN111658415	Permit No.: O4457
Company Name: RPC Toll, LLC		Area Name: Plains Texas I Facility

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	3
<p><small>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</small></p> <p><small>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</small></p>	

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 03/24/2025	Regulated Entity No.: RN111658415	Permit No.: O4457
Company Name: RPC Toll, LLC		Area Name: Plains Texas I Facility

Part 2

A. Compliance Schedule		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s): EGU1, EGU2, EGU3, EGU4		
SOP Index No.: 60JJJJ		
Pollutant: NO _x		
Applicable Requirement		
Citation	Text Description	
§ 60.4243(b)(2)(ii)	Conduct an initial performance test	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
§ 60.4243(b)(2)(ii)	Stack test results	HSE Manager's Office in Houston
3. Non-compliance Situation Description		
Initial performance testing was not completed within 180 days of the initial startup of the engines.		
4. Corrective Action Plan Description		
Conduct initial performance testing		
5. List of Activities/Milestones to Implement the Corrective Action Plan		
Schedule initial performance testing.		
Conduct initial performance testing.		
Submit a report for initial performance testing.		

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 03/24/2025	Regulated Entity No.: RN111658415	Permit No.: O4457
Company Name: RPC Toll, LLC		Area Name: Plains Texas I Facility

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)	
Type of Action	Date Submitted
N/A	N/A
7. Progress Report Submission Schedule	
Progress reports will be submitted every 6 months from the date of this submittal.	

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 03/24/2025	Regulated Entity No.: RN111658415	Permit No.: O4457
Company Name: RPC Toll, LLC		Area Name: Plains Texas I Facility

Part 2

A. Compliance Schedule		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s): EGU1, EGU2, EGU3, EGU4		
SOP Index No.: 60JJJJ		
Pollutant: CO		
Applicable Requirement		
Citation	Text Description	
§ 60.4243(b)(2)(ii)	Conduct an initial performance test	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
§ 60.4243(b)(2)(ii)	Stack test results	HSE Manager's Office in Houston
3. Non-compliance Situation Description		
Initial performance testing was not completed within 180 days of the initial startup of the engines.		
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**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 03/24/2025	Regulated Entity No.: RN111658415	Permit No.: O4457
Company Name: RPC Toll, LLC		Area Name: Plains Texas I Facility

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)	
Type of Action	Date Submitted
N/A	N/A
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**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 03/24/2025	Regulated Entity No.: RN111658415	Permit No.: O4457
Company Name: RPC Toll, LLC		Area Name: Plains Texas I Facility

Part 2

A. Compliance Schedule		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s): EGU1, EGU2, EGU3, EGU4		
SOP Index No.: 60JJJJ		
Pollutant: VOC		
Applicable Requirement		
Citation	Text Description	
§ 60.4243(b)(2)(ii)	Conduct an initial performance test	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
§ 60.4243(b)(2)(ii)	Stack test results	HSE Manager's Office in Houston
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**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 03/24/2025	Regulated Entity No.: RN111658415	Permit No.: O4457
Company Name: RPC Toll, LLC		Area Name: Plains Texas I Facility

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)	
Type of Action	Date Submitted
N/A	N/A
7. Progress Report Submission Schedule	
Progress reports will be submitted every 6 months from the date of this submittal.	



New Unit Exemption

For more information, see instructions and refer to 40 CFR 72.7

This submission is: ☐ New ☒ Revised

STEP 1

Identify the new unit by plant name, State, Plant Code (ORISPL) and unit ID#.

Plains Texas I Facility	Texas	NA	
Plant Name	State	Plant Code	Unit ID#

STEP 2

List the generator ID numbers and, to one decimal place, the nameplate capacity of each generator served by the unit. Then total nameplate capacity and enter the result.

EUG5 GEN ID #	EUG6 GEN ID #	GEN ID #	GEN ID #	GEN ID #	TOTAL
2.6 MWe	2.6 MWe				5.2 MWe

STEP 3

List all fuels currently burned or expected to be burned, by the unit and the percent sulfur content by weight of each.

Fuel (current)	Sulfur Content (current)	Fuel (expected)	Sulfur Content (expected)
Natural Gas	<0.05 %	Natural Gas	<0.05 %
Natural Gas	<0.05 %	Natural Gas	<0.05 %

STEP 4

Identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.7(a).

January 1, 2026

STEP 5

Read the special provisions.

Special Provisions

(1) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 72.7 shall (i) comply with the requirements of 40 CFR 72.7(a) for all periods for which the unit is exempt under 40 CFR 72.7 and (ii) comply with the requirements of the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(2) For any period for which a unit is exempt under 40 CFR 72.7, the unit is not an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71 and is not eligible to be an opt-in source under 40 CFR part 74. As an unaffected unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR parts 70 and 71.

(3) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 72.7 shall retain at the source that includes the unit records demonstrating that the requirements of 40 CFR 72.7(a) are met. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the Administrator or the permitting authority. Such records shall include, for each delivery of fuel to the unit or for fuel delivered to the unit continuously by pipeline, the type of fuel, the sulfur content, and the sulfur content of each sample taken. The owners and operators bear the burden of proof that the requirements of paragraph 40 CFR 72.7(a) are met.

(4) On the earliest of the following dates, a unit exempt under 40 CFR 72.7(b), (c), or (e) shall lose its exemption and become an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71: (i) the date on which the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe; (ii) the date on which the unit burns any coal or coal-derived fuel except for coal-derived gaseous fuel with a total sulfur content no greater than natural gas; or (iii) January 1 of the year following the year in which the annual average sulfur content for gaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)) or for nongaseous fuel burned at the unit

exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)). Notwithstanding 40 CFR 72.30(b) and (c), the designated representative for a unit that loses its exemption under 40 CFR 72.7 shall submit a complete Acid Rain permit application on the later of January 1, 1998 or 60 days after the first date on which the unit is no longer exempt. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under 40 CFR 72.7 shall be treated as a new unit that commenced commercial operation on the first date on which the unit is no longer exempt.

STEP 6

Read the appropriate certification and sign and date.

Certification (for designated representatives only)

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	
Signature	Date

Certification (for certifying officials only)

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Darla Kuntz		Title HSE Manager	
Company Owner Name RPC Toll, LLC			
Mailing Address 820 Gessner Rd, Suite 895	City Houston	TX State	77024 Zip Code
Phone 281-635-3409	Email Address dkuntz@conduitpower.co		
Signature		Date	

Certification (for additional certifying officials, if applicable)

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name		Title	
Company Owner Name			
Mailing Address	City	State	77024 Zip Code
Phone	Email Address		
Signature	Date		

Texas Commission on Environmental Quality

Title V Existing

4457

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	PLAINS TEXAS FACILITY
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM PLAINS, TX, GO SW ON U.S. HWY 82 FOR APPROX. 3.3 MILES. TURN LEFT S ONTO FM 1622. CONTINUE FOR APPROX. 5.15 MILES TO INTERSECTION WITH FM 300. SITE IS LOCATED APPROXIMATELY 4,500 FEET SOUTHWEST OF THE INTERSECTION BETWEEN FM 1622 AND FM 300.
City	PLAINS
State	TX
ZIP	79355
County	YOAKUM
Latitude (N) (##.#####)	33.074166
Longitude (W) (-###.#####)	102.891111
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	221112
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN111658415
What is the name of the Regulated Entity (RE)?	RPC POWER
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM PLAINS, TX, GO SW ON U.S. HWY 82 FOR APPROXIMATELY 3.3 MILES. TURN LEFT S ONTO FM 1622. CONTINUE FOR APPROXIMATELY 5.15 MILES AND TURN RIGHT W ONTO FM 280. SITE WILL BE LOCATED ON THE LEFT S.
City	PLAINS
State	TX
ZIP	79355
County	YOAKUM
Latitude (N) (##.#####)	
Longitude (W) (-###.#####)	
Facility NAICS Code	
What is the primary business of this entity?	POWER GENERATION

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN606104370
Type of Customer	Partnership

Full legal name of the applicant:

Legal Name	Rpc Power LLC
Texas SOS Filing Number	804894731
Federal Tax ID	921157867
State Franchise Tax ID	
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	21-100
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	CASTLEMAN POWER SYSTEMS
Prefix	MR
First	MATT
Middle	
Last	WHITAKER
Suffix	
Credentials	
Title	CHIEF OPERATING OFFICER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	820 GESSNER RD STE 895
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77024
Phone (###-###-####)	7138237222
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	mwhitaker@conduitpower.co

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.	New Contact
Organization Name	RPC Toll LLC
Prefix	MS
First	Darla
Middle	
Last	Kuntz
Suffix	
Credentials	

Title	HSE MANAGER
Enter new address or copy one from list	Responsible Official Contact Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	820 GESSNER RD STE 895
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
Zip	77024
Phone (###-###-####)	2816353409
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	dkuntz@conduitpower.co

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

New Contact

RPC Toll LLC

MS

Darla

Kuntz

HSE Manager

Domestic

820 GESSNER RD STE 895

HOUSTON

TX

77024

2816353409

dkuntz@conduitpower.co

Title V General Information - Existing

1) Permit Type:

2) Permit Latitude Coordinate:

3) Permit Longitude Coordinate:

SOP

33 Deg 4 Min 27 Sec

102 Deg 53 Min 28 Sec

4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Significant Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Who will electronically sign this Title V application?	Duly Authorized Representative
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

[File Properties]

File Name	1353966 RPC Toll Plains Texas I Title V Revision Application 040425.pdf	
Hash	9D3F89006C414A1273E937683B45A30BEC7BB9220C83C12D6D23271C7180CF68	
MIME-Type	application/pdf	

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Darla K Kuntz, the owner of the STEERS account ER106444.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4457.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Darla K Kuntz OWNER OPERATOR

Account Number:	ER106444
Signature IP Address:	98.199.123.164
Signature Date:	2025-04-08
Signature Hash:	657B1E891BA8F70E49E498A7849CF8570E3F6CBC1962D0F62A3B946EC4FB675C
Form Hash Code at time of Signature:	3B3C0A064A94A660D4794C4B16C7DDB3EA550E73851273F7E1E8F8335AC9D734

Submission

Reference Number:	The application reference number is 770414
Submitted by:	The application was submitted by ER106444/Darla K Kuntz
Submitted Timestamp:	The application was submitted on 2025-04-08 at 10:59:57 CDT
Submitted From:	The application was submitted from IP address 98.199.123.164
Confirmation Number:	The confirmation number is 644966
Steers Version:	The STEERS version is 6.89
Permit Number:	The permit number is 4457

Additional Information

Application Creator: This account was created by Zihui Qiu