

Texas Commission on Environmental Quality

Title V Existing

125

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	SONORA GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From E 3rd St (US 277) & S. Crockett Ave intx in Sonora, go 3 blks SE on S. Crockett Ave to W. College St., turn SW & go 1 blk to Taylor Ave (RR 1692), turn back SE & go 5.5 mi on RR 1691 to the plant on the left (PR 3309).
City	Sonora
State	TX
ZIP	76950
County	SUTTON
Latitude (N) (##.#####)	30.506111
Longitude (W) (-###.#####)	100.588333
Primary SIC Code	1321
Secondary SIC Code	
Primary NAICS Code	211112
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102553898
What is the name of the Regulated Entity (RE)?	SONORA GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM E 3RD ST US 277 & S CROCKETT AVE IN SONORA GO 3 BLOCKS SE ON CROCKETT AVE TO W COLLEGE ST TURN SW GO 1 BLOCK TO TAYLOE AVE RR 1691 TURN BACK SE GO 5.5 MI ON RR 1691 TO GAS PLANT ON L
City	SONORA
State	TX
ZIP	76950
County	SUTTON
Latitude (N) (##.#####)	30.5062
Longitude (W) (-###.#####)	-100.5882
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS PROCESSING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN601229917
Type of Customer	Partnership
Full legal name of the applicant:	
Legal Name	DCP Operating Company, LP

Texas SOS Filing Number	14097911
Federal Tax ID	841041166
State Franchise Tax ID	18410411666
State Sales Tax ID	
Local Tax ID	
DUNS Number	610437142
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	DCP OPERATING COMPANY LP
Prefix	MR
First	DAVID
Middle	
Last	JOST
Suffix	
Credentials	
Title	VP, REGION OPS - PERMIAN
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	2331 CITYWEST BLVD
Routing (such as Mail Code, Dept., or Attn:)	HQ-N855
City	HOUSTON
State	TX
ZIP	77042
Phone (###-###-####)	7203205616
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	david.m.jost@p66.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	LOREE MCKEE(DCP OPERATING C...)
Organization Name	DCP OPERATING COMPANY LP
Prefix	MS
First	LOREE
Middle	
Last	MCKEE
Suffix	
Credentials	
Title	SENIOR ENVIRONMENTAL SPECIALIST
Enter new address or copy one from list:	

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	2331 CITYWEST BLVD
Routing (such as Mail Code, Dept., or Attn:)	HQ-N855
City	HOUSTON
State	TX
ZIP	77042
Phone (###-###-####)	4096590455
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lore.l.mckee@p66.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	30 Deg 30 Min 22 Sec
3) Permit Longitude Coordinate:	100 Deg 35 Min 18 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	125-38070
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)	
Attach OP-2 (Application for Permit Revision/Renewal)	
Attach OP-ACPS (Application Compliance Plan and Schedule)	
Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)	
[File Properties]	
File Name	OP-REQ1 Sonora SOP Renewal 12.11.2025 .pdf
Hash	A3E09332F73987DC75774F132721F14427AAF2BDFA71CF92BEC3DF1D1FD26C90
MIME-Type	application/pdf
Attach OP-REQ2 (Negative Applicable Requirement Determinations)	
Attach OP-REQ3 (Applicable Requirements Summary)	
Attach OP-PBRSUP (Permits by Rule Supplemental Table)	
Attach OP-SUMR (Individual Unit Summary for Revisions)	
Attach OP-MON (Monitoring Requirements)	

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	OP-CRO1 Form.pdf
Hash	20B649FDAD440349584B1A74976BDF7AD7E5062F5BFBDAB2C2E7680D86E4BBE7
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am David Jost, the owner of the STEERS account ER098415.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 125.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: David Jost OWNER OPERATOR

Account Number:	ER098415
Signature IP Address:	8.29.109.83
Signature Date:	2025-12-11
Signature Hash:	EE52B343640B0B53B42C1070B1CE719557074DF3C3A896285BD5DA839F4303CC
Form Hash Code at time of Signature:	016E46BC9777827E03F7C1C018B8725770626F573AAF4F2CCAA40852E7B1F916

Submission

Reference Number:	The application reference number is 860861

Submitted by:

The application was submitted by
ER098415/David Jost

Submitted Timestamp:

The application was submitted on 2025-12-11
at 10:22:38 CST

Submitted From:

The application was submitted from IP address
8.29.109.83

Confirmation Number:

The confirmation number is 711027

Steers Version:

The STEERS version is 6.93

Permit Number:

The permit number is 125

Additional Information

Application Creator: This account was created by Alisha McKee

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
December 10, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
113267	08/09/2022				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
007	05/08/1972	106.352(l)	02/27/2011		
80	09/12/1989	106.359	09/10/2013		
066	09/12/1989	106.512	06/13/2001		
066	11/05/1986	106.183	09/4/2000		
066	09/13/1993	106.478	03/14/1997		
106.352	03/14/1997				
106.352	09/04/2000				
106.352	11/22/2012				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN: RN102553898
CN: CN601229917
Account No.:
Permit No.: O-0125
Project No.: 38070
Area Name: Sonora Gas Plant
Company Name: DCP Operating Company, LP
II. Certification Type <i>(Please mark appropriate box)</i>
☒ Responsible Official Representative ☐ Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
☐ SOP/TOP Initial Permit Application ☒ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application ☐ Update to Permit Application
☐ Other: _____

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth
This certification does not extend to information which is designated by TCEQ as information for reference only.
I, <u>David Jost</u> certify that I am the <u>Responsible Official (RO)</u> <i>(Certifier Name printed or typed)</i><i>(RO or DAR)</i>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From <u>11/20/2025</u> to <u>12/10/2025</u> <i>(Start Date)</i><i>(End Date)</i>
Specific Dates: _____ <i>(Date 1)</i><i>(Date 2)</i><i>(Date 3)</i><i>(Date 4)</i>
_____ <i>(Date 5)</i><i>(Date 6)</i>
Signature: _____ Signature Date: _____
Title: <u>VP Regional Ops - South</u>

From: Mckee, Loree L <Loree.L.Mckee@p66.com>
Sent: Wednesday, December 10, 2025 8:15 AM
To: Kyle Murray
Subject: RE: Working Draft Permit -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant
Attachments: OP-REQ1 Sonora SOP Renewal 12.10.2025 .pdf; OP-CRO1 Form.pdf

Hello Kyle,

We have uploaded the attached documents to STEERS. I am currently waiting for our RO to sign and submit the STEERS entry.

As soon as this is complete I will reach you. Again, thank you for your patience, we appreciate it.

Thank you,

Loree McKee

Senior Environmental Specialist

M: 409-659-0455

HQ 0757-04 | 2331 CityWest Blvd | Houston, TX 77042-2862

phillips66.com Follow us: [LinkedIn](#) | [Instagram](#) | [Facebook](#) | [YouTube](#)



From: Kyle Murray
Sent: Tuesday, December 9, 2025 2:08 PM
To: 'Mckee, Loree L'
Subject: RE: Working Draft Permit -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant

Yes, that will work. Thank you!

Sincerely,

Kyle J. Murray

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC 163, P.O. Box 13087
Austin, TX 78711-3087
kyle.murray@tceq.texas.gov

Phone: (512) 239-1279
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mckee, Loree L
Sent: Tuesday, December 9, 2025 2:05 PM
To: 'Kyle Murray' <Kyle.Murray@tceq.texas.gov>
Subject: RE: Working Draft Permit -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant

Hi Kyle,
I just wanted to ensure we send the correct information to you.
Can I submit the OP-CRO1 and the REQ1 in STEERS to be signed and submitted by the RO?
The time period option will state 11/20/2025 – 12/10/2025.

Thank you,

Loree McKee

Senior Environmental Specialist

M: 409-659-0455
HQ 0757-04 | 2331 CityWest Blvd | Houston, TX 77042-2862
phillips66.com Follow us: [LinkedIn](#) | [Instagram](#) | [Facebook](#) | [YouTube](#)



From: Kyle Murray <Kyle.Murray@tceq.texas.gov>

Sent: Tuesday, December 9, 2025 10:59 AM

To: Mckee, Loree L <Loree.L.Mckee@p66.com>

Subject: [EXTERNAL]RE: Working Draft Permit -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant

Good morning Loree,

I apologize for the oversight, but the application updates from 11/21 would also need to be certified. Please submit an OP-CRO1 through STEERS with the Time Period option from 11/20/2025 – 12/16/2025 (or the date in which you respond to this RFI). Thank you!

Sincerely,

Kyle J. Murray

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC 163, P.O. Box 13087

Austin, TX 78711-3087

kyle.murray@tceq.texas.gov

Phone: (512) 239-1279

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey

at www.tceq.texas.gov/customersurvey

From: Kyle Murray

Sent: Tuesday, December 9, 2025 10:54 AM

To: McKee, Loree L <Loree.L.Mckee@p66.com>

Subject: RE: Working Draft Permit -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant

Good morning Loree,

My Team Leader has completed her review and has found a few minor issues that need to be resolved. Please provide a response to the following by **Tuesday, December 16th** or **sooner if possible**.

- **Permit Shield Table in WDP – Unit IDs C-401B, C-402A, GEN-1, GRP-ENG2, K-1A, K-2B, K-3, K-4** – The negative applicability reason for these units was updated for clarity. It now reads – “Unit does not combust solid fossil fuel or liquid fuel”. No action is required for this item, and it is listed for your knowledge.
- **Form OP-REQ1**
 - Please add SE 80/09/12/1989, authorizing Unit ID F-1 in your permit to Page 89 Section XII.I of the OP-REQ1.
 - Please correct the typos in the version dates “19/13/1993” and “19/04/2000”. I believe they should be “09/13/1993” and “09/04/2000”.
- **OP-CRO1** – These will be the last updates needed for your application, and we will proceed with the final request for certification. If it is easier, you may upload the updated OP-REQ1 page into STEERS and Form OP-CRO1 would not be needed. Alternatively, you may email me the updated page of the OP-REQ1 and then submit the OP-CRO1 form through STEERS with the certification date being the same as the date you emailed the OP-REQ1 to me.

Let me know if you have any questions. Thank you for your continued help throughout this application process.

Sincerely,

Kyle J. Murray

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC 163, P.O. Box 13087

Austin, TX 78711-3087

kyle.murray@tceq.texas.gov

Phone: (512) 239-1279

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Kyle Murray

Sent: Tuesday, December 2, 2025 10:06 AM

To: 'Mckee, Loree L' <Loree.L.Mckee@p66.com>

Subject: RE: Working Draft Permit -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant

Good morning Loree,

I hope you had a good Thanksgiving and apologize for taking a while to get back to you. The updates look good to me. I have sent the project to my Team Leader for final approval before we issue the Public Notice letter. I propose to wait to certify the recent application updates until after she completes her review. I will let you know as soon as she is done. Let me know if you have any questions. Thank you!

Sincerely,

Kyle J. Murray

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC 163, P.O. Box 13087

Austin, TX 78711-3087

kyle.murray@tceq.texas.gov

Phone: (512) 239-1279

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey

at www.tceq.texas.gov/customersurvey

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
November 21, 2025	O-125	RN102553898

Unit ID No.	Registration No.	PBR No.	Registration Date
01007	23677	106.183	09/04/2015
01012	23677	106.352	09/04/2015
01013-R	23677	106.352	09/04/2015
TANK-10	23677	106.352	09/04/2015
AMINE VENT	35662	106.352	07/03/2007
C-401B	92048	106.512	04/29/2010
C-402A	54833	106.512	10/14/2004
FUG-OOOO	43144	106.352	05/12/2014
GLY-FUG	43144	106.352	05/12/2014
GLYHTR-1	43144	106.352	05/12/2014
GLYHTR-2	43144	106.352	05/12/2014
GLYVENT-1	35661	106.352	06/20/1997
GLYVENT-2	43144	106.352	05/12/2014

K-1A	23675	106.512	12/20/2012
K-2B	43126	106.512	01/27/2000
K-3	43144	106.512	05/12/2014
K-4	43144	106.512	05/12/2014
H-108	23677	106.352	09/04/2015
H-523	23677	106.352	09/04/2015

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
November 21, 2025	O-125	RN102553898

Unit ID No.	PBR No.	Version No./Date
01011	Unregistered SE-66	09/12/1989
ENG-1	Unregistered SE-6	05/08/1972
ENG-2	Unregistered SE-6	05/08/1972
ENG-3	Unregistered SE-6	05/08/1972
FUG-1	Unregistered SE-66	03/14/1997
LOAD-1	Unregistered SE-66	09/12/1989
LOAD-5	Unregistered SE-66	09/12/1989
LOAD-3	Unregistered SE-66	09/12/1989
LOAD-4	Unregistered SE-66	09/12/1989
TANK-11	Unregistered SE-66	09/13/1993
TANK-12	Unregistered SE-66	09/13/1993
TANK-13	Unregistered SE-66	09/13/1993
TANK-6	Unregistered SE-66	11/5/1986

TANK-7	Unregistered SE-66	09/12/1989
TANK-8	Unregistered SE-66	09/12/1989
TANK-9	Unregistered SE-66	09/12/1989
TK-701	Unregistered SE-66	11/05/1986
TK-71	Unregistered SE-66	09/12/1989
TK-72	Unregistered SE-66	09/12/1989
TK-73	Unregistered SE-66	09/12/1989
TK-74	Unregistered SE-66	09/12/1989
TK-75	Unregistered SE-66	09/12/1989
F-1	Unregistered SE-80	09/12/1989
TANK-5	Unregistered 106.478	03/14/1997
TANK-6A	Unregistered 106.478	03/14/1997

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
November 21, 2025	O-125	RN102553898

PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date		Permit Number		Regulated Entity Number
November 21, 2025		O-125		RN102553898
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement	
1007	106.183	23677	Maintain records of type of fuel utilized. Maintain record of Nox emissions. Maintain records of total CO, NOX, VOC, SO2 and PM emissions to ensure thresholds are not exceeded.	
1012	106.352	23677	Monitor all components weekly by walk-through. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.	
01013-R	106.352	23677	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO2, VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.	
AMINE VENT	106.352	35622	Maintain records of total sulfur compounds to ensure such compounds do not exceed 4.0 lb/hr and the height of the vent meets the requirements as described.	
C-401B	106.512	92048	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially.	
C-402A	106.512	54833	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially.	
FUG-OOOO	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO2, VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.	
GLY-FUG	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO2, VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.	

Date		Permit Number	Regulated Entity Number
November 21, 2025		O-125	RN102553898
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TANK-10	106.352	23677	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
GLYHTR-1	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
GLYHTR-2	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
GLYVENT-1	106.352	35661	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, Nox and CO to ensure thresholds are not exceeded.
GLYVENT-2	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
H-108	106.352	23677	Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO. Maintain records of sulfur compounds excluding Sox from all vents to ensure vent height requirements are met.
H-523	106.352	23677	Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO. Maintain records of sulfur compounds excluding Sox from all vents to ensure vent height requirements are met.
K-1A	106.512	23675	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _X and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _X and CO emissions folloiwing initial engine startup and biennially.
K-2B	106.512	43126	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _X and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _X and CO emissions folloiwing initial engine startup and biennially.

K-3	106.512	43144	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.
K-4	106.512	43144	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
01011	66	09/12/1989	Verify and record contents of tank, and maintain records on site. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
ENG-1	6	05/08/1972	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
ENG-2	6	05/08/1972	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
ENG-3	6	05/08/1972	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
FUG-1	66	03/14/1997	Maintain records of observations/Monitoring as required. Any monitoring data above the maximum limit shall be considered and reported.
LOAD-1	66	09/12/1989	Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections or broken or missing covers or other closure devices.
LOAD-5	66	09/12/1989	Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections or broken or missing covers or other closure devices.
LOAD-3	66	09/12/1989	Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections or broken or missing covers or other closure devices.
LOAD-4	66	09/12/1989	Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections or broken or missing covers or other closure devices.
TANK-11	66	09/13/1993	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged

			at all times. Record eachtime vessel is emptied.
TANK-12	66	09/13/1993	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-13	66	09/13/1993	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-5	106.478	03/14/1997	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-6	66	11/05/1986	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-6A	106.478	03/14/1997	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-7	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-8	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-9	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TK-701	66	11/05/1986	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TK-71	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TK-72	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.

TK-73	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TK-74	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TK-75	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
F-1	80	09/12/1989	Measure and record the presence of the pilot flame or maintain records of alarm events and duration of alarm events. The presence of a flare pilot flame shall be monitored using a thermocouple or any other equivalent device. The monitoring instrumentation shall be maintained, calibrated, and operated in accordance with manufacturer's specifications or other written procedures. Visible emissions observations shall be made and recorded. Measure and record the inlet flow rate. Calculate and record the net heating value of the gas being combusted

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date		Permit No.			Regulated Entity No.		
November 21, 2025		O-0125			RN102553898		
Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		01007	OP-UA6	Hot Oil Process Heater		106.183/09/04/2000[23677]	
		01013-R	OP-UA4	Gasoline, Propane, Butane Loading Rack		106.352/11/22/2012[23677]	
		C-401B	OP-UA2	Waukesha L-7042GSI		106.512/06/13/2001[92048]	
		C-402A	OP-UA2	Caterpillar 3516 TALE Engine		106.512/06/13/2001[35662]	
		FUG-OOOO	OP-UA12	Subpart OOOO Fugitives		106.352/01/15/2013[43144]	
		GLY-FUG	OP-UA12	Glycol Dehydrator Fugitives		106.352/01/15/2013[43144]	
		GLYHTR-1	OP-UA6	Inlet Glycol Reboiler		106.352/01/15/2013[43144]	
		GLYHTR-2	OP-UA6	Regen Glycol Reboiler		106.352/01/15/2013[43144]	
		GLYVENT-1	OP-UA62	Inlet Glycol Still Vent		106.352/01/15/2013[43144]	
		GLYVENT-2	OP-UA62	Regen Glycol Still Vent		106.352/01/15/2013[43144]	

		K-1A	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001[23675]	
		K-2B	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001[43126]	
		K-3	OP-UA2	Superior 8G825 Engine		106.512/01/15/2013[43144]	
		TANK-10	OP-UA3	Stormwater Storage Tank		106.352/11/22/2012[23677]	
		H-108	OP-UA6	Regenerator Heater		106.352/09/04/2015[23677]	
		H-523	OP-UA6	Amine Heater		106.352/09/04/2015[23677]	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
November 21, 2025	O-0125	RN102553898

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
	01012	OP-UA12		GRP-FUG
	FUG-1	OP-UA12		GRP-FUG
	TANK-6	OP-UA3		GRP-TNK1
	TK-72	OP-UA3		GRP-TNK2
	TK-73	OP-UA3		GRP-TNK2
	TK-74	OP-UA3		GRP-TNK2
	01011	OP-UA3		GRP-TNK3
	TANK-10	OP-UA3		GRP-TNK3
	TANK-11	OP-UA3		GRP-TNK3
	TANK-7	OP-UA3		GRP-TNK4

Table 2 (Cont)

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
	TANK-8	OP-UA3		GRP-TNK4
	TANK-9	OP-UA3		GRP-TNK4
	TANK-12	OP-UA3		GRP-TNK4
	TANK-13	OP-UA3		GRP-TNK4
	TK-75	OP-UA3		GRP-TNK4

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
November 21, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
113267	08/09/2022				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
007	05/08/1972	106.359	09/10/2013		
066	09/12/1989	106.512	06/13/2001		
066	11/05/1986	106.183	09/4/2000		
066	19/13/1993	106.478	03/14/1997		
106.352	03/14/1997				
106.352	19/04/2000				
106.352	11/22/2012				
106.352(l)	02/27/2011				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

From: Mckee, Loree L <Loree.L.Mckee@p66.com>
Sent: Friday, November 21, 2025 10:08 AM
To: Kyle Murray
Subject: RE: Working Draft Permit -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant
Attachments: OP-REQ1 Sonora SOP Renewal 11.20.2025 .pdf; OP-SUMR_Sonora SOP Renewal 11.20.2025 .pdf; PBRSUP_V2 11.20.2025.pdf

Follow Up Flag: Follow up
Flag Status: Completed

Good morning Kyle,

Per your email below, the forms have been updated as requested. Also, I have added a few comments in **GREEN** font.

Thank you for your patience on these. Can I suggest that if there are any additional concerns, we might set up a brief Teams call so that we can share a screen to get these forms completed correctly? Alternatively I don't mind a phone call at my number below – please feel free to contact me.

If the forms are correct, my RO will be in office the first week of December, so we might be able to catch him to sign and submit the OP-CRO1 form in STEERS. Happy Holiday

Thank you,

Loree McKee

Senior Environmental Specialist

M: 409-659-0455

HQ 0757-04 | 2331 CityWest Blvd | Houston, TX 77042-2862

phillips66.com Follow us: [LinkedIn](#) | [Instagram](#) | [Facebook](#) | [YouTube](#)



From: Kyle Murray <Kyle.Murray@tceq.texas.gov>

Sent: Thursday, November 20, 2025 1:44 PM

To: McKee, Loree L <Loree.L.Mckee@p66.com>

Subject: [EXTERNAL]RE: Working Draft Permit -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant

Good afternoon Loree,

I reviewed the forms you submitted last week and unfortunately there are still some errors associated with them. The following updates will need to be certified, but we can hold off until I am absolutely sure no further updates are needed.

1. **Form OP-SUMR** – I apologize if I was not clear in my guidance, but for all Unit IDs authorized by a registered PBR, the PBR registration number should be listed on the OP-SUMR in brackets. For example, for Unit ID 01007, in the PCA column you would list 106.183/09/04/2000 [23677]. Please update the form for all units authorized by a registered PBR.

The form has been updated as requested.

2. **Unit IDs ENG-1, ENG-2, ENG-3** – These units have conflicting PCAs listed between the OP-PBRSUP and the OP-SUMR. The OP-SUMR lists 7/05/08/1972 while the OP-PBRSUP lists 6/05/08/1972. I believe 7/05/08/1972 is the correct one. Please confirm which PBR authorizes these units and update the applicable form.

The PBRSUP form lists these units on Table B. The OP-SUMR does not list these at all per the instructions. It is my understanding that OP-SUMR should not have unregistered PBRs listed. If this is incorrect, I will be glad to list these units on the OP-SUMR.

3. **Unit IDs H-108 and H-523** – These units have conflicting PCAs listed between the OP-PBRSUP and the OP-SUMR. The OP-SUMR lists 66/09/12/1989 while the OP-PBRSUP lists registered PBR 106.352 [23677]. I understand that SE 66 is the predecessor of PBR 106.352, but if the unit is authorized by a registered PBR, it should be documented. Please confirm which PBR authorizes these units and update the applicable form.

The OP-SUMR has been updated for H-108 and H-523 to reflect PBR 106.352[23677]

4. **Form OP-PBRSUP**

- a. All emission units included on Table B are required to also be listed on Table D. Please add them.

All emission units included on Table B are listed on Table D. Please let me know which is not included.

- b. Unit ID TANK-10 is listed on Table A of the OP-PBRSUP but was not included on Table D. Please add.

Tank 10 is currently listed on pg. 7 of 10

- c. Please update the registration date for PBR 43126 (Unit ID K-2B) to 01/27/2000. I see that the PBR with the registration date currently referenced was voided.

Updated as requested

- d. Unit ID LOAD-5 is not listed on the OP-PBRSUP. Was Unit ID LOAD-2 (listed) meant to be LOAD-5? There is no LOAD-2 in the permit.

LOAD-2 has been updated to reflect LOAD-5 on both tables

- e. As a note please be sure to redate all four tables and submit them as a set.

All dates have been updated to reflect today's date.

- 5. **Form OP-REQ1 – Page 89** – Since PBR 106.478/03/14/1997 is listed on the OP-PBRSUP, it will need to be added to the OP-REQ1 – Section XII.I.

The OP-REQ1 has been updated to include PBR 106.478/03/14/1997

Thank you for your patience with these last few updates. I know these forms are quite tedious and can be a hassle. Please let me know if you have any questions. Thank you!

Sincerely,

Kyle J. Murray

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC 163, P.O. Box 13087

Austin, TX 78711-3087

kyle.murray@tceq.texas.gov

Phone: (512) 239-1279

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey

at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

125

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	SONORA GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From E 3rd St (US 277) & S. Crockett Ave intx in Sonora, go 3 blks SE on S. Crockett Ave to W. College St., turn SW & go 1 blk to Taylor Ave (RR 1692), turn back SE & go 5.5 mi on RR 1691 to the plant on the left (PR 3309).
City	Sonora
State	TX
ZIP	76950
County	SUTTON
Latitude (N) (##.#####)	30.506111
Longitude (W) (-###.#####)	100.588333
Primary SIC Code	1321
Secondary SIC Code	
Primary NAICS Code	211112
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102553898
What is the name of the Regulated Entity (RE)?	SONORA GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM E 3RD ST US 277 & S CROCKETT AVE IN SONORA GO 3 BLOCKS SE ON CROCKETT AVE TO W COLLEGE ST TURN SW GO 1 BLOCK TO TAYLOE AVE RR 1691 TURN BACK SE GO 5.5 MI ON RR 1691 TO GAS PLANT ON L
City	SONORA
State	TX
ZIP	76950
County	SUTTON
Latitude (N) (##.#####)	30.5062
Longitude (W) (-###.#####)	-100.5882
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS PROCESSING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN601229917
Type of Customer	Partnership
Full legal name of the applicant:	
Legal Name	DCP Operating Company, LP

Texas SOS Filing Number	14097911
Federal Tax ID	841041166
State Franchise Tax ID	18410411666
State Sales Tax ID	
Local Tax ID	
DUNS Number	610437142
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	DCP OPERATING COMPANY LP
Prefix	MR
First	DAVID
Middle	
Last	JOST
Suffix	
Credentials	
Title	VP, REGION OPS - PERMIAN
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	2331 CITYWEST BLVD
Routing (such as Mail Code, Dept., or Attn:)	HQ-N855
City	HOUSTON
State	TX
ZIP	77042
Phone (###-###-####)	7203205616
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	david.m.jost@p66.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	LOREE MCKEE(DCP OPERATING C...)
Organization Name	DCP OPERATING COMPANY LP
Prefix	MS
First	LOREE
Middle	
Last	MCKEE
Suffix	
Credentials	
Title	SENIOR ENVIRONMENTAL SPECIALIST
Enter new address or copy one from list:	

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	2331 CITYWEST BLVD
Routing (such as Mail Code, Dept., or Attn:)	HQ-N855
City	HOUSTON
State	TX
ZIP	77042
Phone (###-###-####)	4096590455
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lore.l.mckee@p66.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	30 Deg 30 Min 22 Sec
3) Permit Longitude Coordinate:	100 Deg 35 Min 18 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	125-38070
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)	
Attach OP-2 (Application for Permit Revision/Renewal)	
Attach OP-ACPS (Application Compliance Plan and Schedule)	
Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)	
Attach OP-REQ2 (Negative Applicable Requirement Determinations)	
Attach OP-REQ3 (Applicable Requirements Summary)	
Attach OP-PBRSUP (Permits by Rule Supplemental Table)	
[File Properties]	
File Name	OP_PBRSUP_PBRSUP_V2 11.10.2025.pdf
Hash	416DADE90655A4CDA866FD0C541C8803E5D450CFB91C5CEEB19D61D545E58472
MIME-Type	application/pdf
Attach OP-SUMR (Individual Unit Summary for Revisions)	
[File Properties]	

File Name	OP-SUMR_Sonora SOP Renewal 11.10.2025 .pdf
Hash	EAB4788EF48689392508C45F7DF53086BC26E13DC8FF00366DC29485EF11DF87
MIME-Type	application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	OP-CRO1 Form for Signature 11.10.25.pdf
Hash	B6F99CAFC60E020D0B058D055E8CE17DC96319857E41641A5E469750817B2870
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am David Jost, the owner of the STEERS account ER098415.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 125.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: David Jost OWNER OPERATOR

Account Number:	ER098415
Signature IP Address:	8.29.109.83
Signature Date:	2025-11-10

Signature Hash:	FB85142A9E31A08B3ED20E49F2632009F9D0E8E59A2EA79D6A055798D20D0B4C
Form Hash Code at time of Signature:	37DA780D4ABAD4630C53523CDA112BFCCBC61F1E1668C7D8A3B1870FE635D027

Submission

Reference Number:	The application reference number is 836392
Submitted by:	The application was submitted by ER098415/David Jost
Submitted Timestamp:	The application was submitted on 2025-11-10 at 07:54:29 CST
Submitted From:	The application was submitted from IP address 8.29.109.83
Confirmation Number:	The confirmation number is 691854
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 125

Additional Information

Application Creator: This account was created by Alisha Mckee

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN: RN102553898
CN: CN601229917
Account No.:
Permit No.: O-0125
Project No.: 38070
Area Name: Sonora Gas Plant
Company Name: DCP Operating Company, LP
II. Certification Type <i>(Please mark appropriate box)</i>
☒ Responsible Official Representative ☐ Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
☐ SOP/TOP Initial Permit Application ☒ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application ☐ Update to Permit Application
☐ Other: _____

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth
This certification does not extend to information which is designated by TCEQ as information for reference only.
I, <u>David Jost</u> certify that I am the <u>Responsible Official (RO)</u> <i>(Certifier Name printed or typed)</i><i>(RO or DAR)</i> and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From <u>7/18/2025</u> to <u>11/10/2025</u> <i>(Start Date)</i><i>(End Date)</i>
Specific Dates: _____ <i>(Date 1)</i><i>(Date 2)</i><i>(Date 3)</i><i>(Date 4)</i>
_____ <i>(Date 5)</i><i>(Date 6)</i>
Signature: _____ Signature Date: _____
Title: <u>VP Regional Ops - South</u>

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date		Permit No.			Regulated Entity No.		
November 10, 2025		O-0125			RN102553898		
Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		01007	OP-UA6	Hot Oil Process Heater		106.183/09/04/2000[23677]	
		01013-R	OP-UA4	Gasoline, Propane, Butane Loading Rack		106.352/11/22/2012[23677]	
		C-401B	OP-UA2	Waukesha L-7042GSI		106.512/06/13/2001[92048]	
		C-402A	OP-UA2	Caterpillar 3516 TALE Engine		106.512/06/13/2001[35662]	
		FUG-OOOO	OP-UA12	Subpart OOOO Fugitives		106.352/01/15/2013[43144]	
		GEN-1	OP-UA2	Caterpillar G-3516 TALE Engine	X	SP EGU/5/16/2007[113267]	
		GLY-FUG	OP-UA12	Glycol Dehydrator Fugitives		106.352/01/15/2013[43144]	
		GLYHTR-1	OP-UA6	Inlet Glycol Reboiler		106.352/01/15/2013[43144]	
		GLYHTR-2	OP-UA6	Regen Glycol Reboiler		106.352/01/15/2013[43144]	
		GLYVENT-1	OP-UA62	Inlet Glycol Still Vent		106.352/01/15/2013[43144]	
		GLYVENT-2	OP-UA62	Regen Glycol Still Vent		106.352/01/15/2013[43144]	

		K-1A	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001[23675]	
		K-2B	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001[43126]	
		K-3	OP-UA2	Superior 8G825 Engine		106.512/01/15/2013[43144]	
		K-4	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001[R-118]	
		TANK-10	OP-UA3	Stormwater Storage Tank		106.352/11/22/2012[23677]	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
November 10, 2025	O-0125	RN102553898

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
	01012	OP-UA12		GRP-FUG
	FUG-1	OP-UA12		GRP-FUG
	TANK-6	OP-UA3		GRP-TNK1
	TK-72	OP-UA3		GRP-TNK2
	TK-73	OP-UA3		GRP-TNK2
	TK-74	OP-UA3		GRP-TNK2
	01011	OP-UA3		GRP-TNK3
	TANK-10	OP-UA3		GRP-TNK3
	TANK-11	OP-UA3		GRP-TNK3
	TANK-7	OP-UA3		GRP-TNK4

Table 2 (Cont)

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
	TANK-8	OP-UA3		GRP-TNK4
	TANK-9	OP-UA3		GRP-TNK4
	TANK-12	OP-UA3		GRP-TNK4
	TANK-13	OP-UA3		GRP-TNK4
	TK-75	OP-UA3		GRP-TNK4

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
November 10, 2025	O-125	RN102553898

Unit ID No.	Registration No.	PBR No.	Registration Date
01007	23677	106.183	09/04/2015
01012	23677	106.352	09/04/2015
01013-R	23677	106.352	09/04/2015
TANK-10	23677	106.352	09/04/2015
AMINE VENT	35662	106.352	07/03/2007
C-401B	92048	106.512	04/29/2010
C-402A	54833	106.512	10/14/2004
FUG-OOOO	43144	106.352	05/12/2014
GLY-FUG	43144	106.352	05/12/2014
GLYHTR-1	43144	106.352	05/12/2014
GLYHTR-2	43144	106.352	05/12/2014
GLYVENT-1	35661	106.352	06/20/1997
GLYVENT-2	43144	106.352	05/12/2014

K-1A	23675	106.512	12/20/2012
K-2B	43126	106.512	09/30/2005
K-3	43144	106.512	05/12/2014
K-4	43144	106.512	05/12/2014
H-108	23677	106.352	09/04/2015
H-523	23677	106.352	09/04/2015

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
November 10, 2025	O-125	RN102553898

Unit ID No.	PBR No.	Version No./Date
01011	Unregistered SE-66	09/12/1989
ENG-1	Unregistered SE-6	05/08/1972
ENG-2	Unregistered SE-6	05/08/1972
ENG-3	Unregistered SE-6	05/08/1972
FUG-1	Unregistered SE-66	03/14/1997
LOAD-1	Unregistered SE-66	09/12/1989
LOAD-2	Unregistered SE-66	09/12/1989
LOAD-3	Unregistered SE-66	09/12/1989
LOAD-4	Unregistered SE-66	09/12/1989
TANK-11	Unregistered SE-66	09/13/1993
TANK-12	Unregistered SE-66	09/13/1993
TANK-13	Unregistered SE-66	09/13/1993
TANK-6	Unregistered SE-66	11/5/1986

TANK-7	Unregistered SE-66	09/12/1989
TANK-8	Unregistered SE-66	09/12/1989
TANK-9	Unregistered SE-66	09/12/1989
TK-701	Unregistered SE-66	11/05/1986
TK-71	Unregistered SE-66	09/12/1989
TK-72	Unregistered SE-66	09/12/1989
TK-73	Unregistered SE-66	09/12/1989
TK-74	Unregistered SE-66	09/12/1989
TK-75	Unregistered SE-66	09/12/1989
F-1	Unregistered SE-80	09/12/1989
TANK-5	Unregistered 106.478	03/14/1997
TANK-6A	Unregistered 106.478	03/14/1997

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
November 10, 2025	O-125	RN102553898

PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date		Permit Number		Regulated Entity Number
November 10, 2025		O-125		RN102553898
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement	
1007	106.183	23677	Maintain records of type of fuel utilized. Maintain record of Nox emissions. Maintain records of total CO, NOX, VOC, SO2 and PM emissions to ensure thresholds are not exceeded.	
1012	106.352	23677	Monitor all components weekly by walk-through. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.	
01013-R	106.352	23677	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO2, VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.	
AMINE VENT	106.352	35622	Maintain records of total sulfur compounds to ensure such compounds do not exceed 4.0 lb/hr and the height of the vent meets the requirements as described.	
C-401B	106.512	92048	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially.	
C-402A	106.512	54833	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially.	
FUG-OOOO	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO2, VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.	
GLY-FUG	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO2, VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.	

Date		Permit Number	Regulated Entity Number
November 10, 2025		O-125	RN102553898
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TANK-10	106.352	23677	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
GLYHTR-1	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
GLYHTR-2	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
GLYVENT-1	106.352	35661	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, Nox and CO to ensure thresholds are not exceeded.
GLYVENT-2	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
H-108	106.352	23677	Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO. Maintain records of sulfur compounds excluding Sox from all vents to ensure vent height requirements are met.
H-523	106.352	23677	Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO. Maintain records of sulfur compounds excluding Sox from all vents to ensure vent height requirements are met.
K-1A	106.512	23675	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _X and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _X and CO emissions folloiwing initial engine startup and biennially.
K-2B	106.512	43126	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _X and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _X and CO emissions folloiwing initial engine startup and biennially.

K-3	106.512	43144	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.
K-4	106.512	43144	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
01011	66	09/12/1989	Verify and record contents of tank, and maintain records on site. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
ENG-1	6	05/08/1972	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
ENG-2	6	05/08/1972	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
ENG-3	6	05/08/1972	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
FUG-1	66	03/14/1997	Maintain records of observations/Monitoring as required. Any monitoring data above the maximum limit shall be considered and reported.
LOAD-1	66	09/12/1989	Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections or broken or missing covers or other closure devices.
LOAD-2	66	09/12/1989	Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections or broken or missing covers or other closure devices.
LOAD-3	66	09/12/1989	Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections or broken or missing covers or other closure devices.
LOAD-4	66	09/12/1989	Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections or broken or missing covers or other closure devices.
TANK-11	66	09/13/1993	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged

			at all times. Record eachtime vessel is emptied.
TANK-12	66	09/13/1993	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-13	66	09/13/1993	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-5	106.478	03/14/1997	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-6	66	11/05/1986	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-6A	106.478	03/14/1997	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-7	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-8	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TANK-9	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TK-701	66	11/05/1986	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TK-71	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TK-72	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.

TK-73	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TK-74	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
TK-75	66	09/12/1989	Maintain records of contents for compliance. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant. Ensure fill pipe is submerged at all times. Record eachtime vessel is emptied.
F-1	80	09/12/1989	Measure and record the presence of the pilot flame or maintain records of alarm events and duration of alarm events. The presence of a flare pilot flame shall be monitored using a thermocouple or any other equivalent device. The monitoring instrumentation shall be maintained, calibrated, and operated in accordance with manufacturer's specifications or other written procedures. Visible emissions observations shall be made and recorded. Measure and record the inlet flow rate. Calculate and record the net heating value of the gas being combusted

From: Mckee, Loree L <Loree.L.Mckee@p66.com>
Sent: Monday, November 10, 2025 1:27 PM
To: Kyle Murray
Subject: RE: Working Draft Permit -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant
Attachments: OP-SUMR_Sonora SOP Renewal 11.10.2025 .pdf; PBRSUP_V2 11.10.2025.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Good afternoon Kyle,
We have completed the inquiry described below, Please find the updated OP-PBRSUP and OP-SUMR attached.
We have also attached these along with an OP-CRO1 form in STEERS. The RO signed and submitted this today. Please let me know if I can assist with anything further.

Thank you,

Loree McKee

Senior Environmental Specialist

M: 409-659-0455

HQ 0757-04 | 2331 CityWest Blvd | Houston, TX 77042-2862

phillips66.com Follow us: [LinkedIn](#) | [Instagram](#) | [Facebook](#) | [YouTube](#)



From: Kyle Murray <Kyle.Murray@tceq.texas.gov>

Sent: Wednesday, November 5, 2025 2:11 PM

To: Mckee, Loree L <Loree.L.Mckee@p66.com>

Subject: [EXTERNAL]RE: Working Draft Permit -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant

Good afternoon Loree,

We are preparing to issue the Public Notice Authorization Package (PNAP), but I came across a couple of issues that need to be resolved. Please provide a response for the following by **Friday, November 14th or sooner if possible**.

- **OP-PBRSUP** – Emission units listed on Tables A and B are required to be listed on Table D. It appears that *only* emission units from Table A are currently listed on Table D. Please review each unit on Tables A and B and add each to Table D. Unit ID TANK-10 is listed on Table A and also missing from Table D. Please update and redate all four tables and submit them to me as a set.
- **OP-SUMR** – Emission units authorized by a registered PBR (referenced from Table A of the OP-PBRSUP) need to have it listed under the PCA column on the OP-SUMR. For example, the PCA for Unit ID 01007 should read like this: *106.183/09/04/2000 [23677]*. Please update the OP-SUMR for each Unit ID that is authorized by a registered PBR.
 - As a note, the Form OP-SUM is usually only for initial applications so there is no need to also update that form.
- **OP-CRO1 / Certification** – As this will most likely be the last update I request, I will also need you to certify all application updates that were made. If you will be emailing the corrected OP-PBRSUP/OP-SUMR, then you could just upload an OP-CRO1 form in STEERS and use the Time Period option on that form. The Time Period would use a start date of 07/18/2025 (first update) and an end date of your final response to me. This would be the easiest option.

Please let me know if you have any questions. Thank you!

Sincerely,

Kyle J. Murray

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC 163, P.O. Box 13087

Austin, TX 78711-3087

kyle.murray@tceq.texas.gov

Phone: (512) 239-1279

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mckee, Loree L <Loree.L.Mckee@p66.com>
Sent: Thursday, September 25, 2025 10:23 AM
To: Kyle Murray
Subject: RE: Working Draft Permit -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant
Attachments: TCEQ Data Request- Sonora Title V Renewal.pdf; OP-REQ1 Form 9.25.pdf; OP-SUM 9.25.pdf; OP-SUMR 9.25.pdf; PBRSUP.pdf

Good morning Mr. Murray,

We have completed our review of the WDP for Sonora Gas Plant and have found no discrepancies. Also, please find documents attached that address your concerns listed below. We appreciate your working with us on this project. Please feel free to reach me if you have any questions or concerns.

Thank you,

Loree McKee

Senior Environmental Specialist

M: 409-659-0455

HQ 0757-04 | 2331 CityWest Blvd | Houston, TX 77042-2862

phillips66.com Follow us: [LinkedIn](#) | [Instagram](#) | [Facebook](#) | [YouTube](#)



Sonora Gas Plant: Title V Forms – TCEQ Information Request

- 1) **TCEQ: Form OP-REQ1 Page 88 – Section XII.I. – PBRs** – Several PBRs that are currently authorizing emission units in your permit are either not listed in this section or are listed but are not authorizing any emission units. Please take some time to review your PBR authorizations to verify they are all correctly listed in this section.
 - a. SE 80/09/12/1989 authorizes Unit ID F-1 and should be listed in this section or the PCA for this unit should be updated.
 - b. PBR 106.352/02/02/2012 does not appear to authorize any units. If this is the case, it should be removed.

DCP Response: OP-REQ1-Table XII.I. has been updated to reflect the current PBR Registrations for this site. We cross referenced the current equipment on site with the permitting mechanism related to that equipment and found that there were missing PBR No.s . The version No. dates have also been updated to reflect the effective date of the PBR with the equipment authorization dates.

2. **TCEQ: Form OP-SUM / OP-SUMR** – Please review the PCAs on these forms, verify that they are correct, and make any necessary updates in conjunction with the changes made on the OP-REQ1.
 - a. There are some discrepancies between forms regarding the Group IDs that some Unit IDs should be placed in.
 - i. For example, Unit ID TK-75 is in GRP-TNK4 on the OP-SUMR but in GRP-TNK3 on the OP-SUM. Please review these forms, verify the correct Group IDs, and make any necessary changes.

DCP Response: OP-SUM and OP-SUMR Forms have been updated to reflect corrected PCAs and Group IDs, all of which match the REQ 1, SUM and SUMR Forms.

3. **TCEQ: Form OP-PBRSUP** – It is important for this form to be filled out correctly, so please reach out to me if you have any questions or need any clarification.
 - a. **Table A**
 - i. This table has is for registered PBRs, but many of PBRs listed on this table do not list their registration number. For example, “SE 6” is not a registration number and that should not be listed here. Please verify

that some of these Unit IDs should not instead be listed on Table B for unregistered PBRs or list the appropriate registration number.

- ii. For several Unit IDs that do list the registration number, the Registration Date should reflect the most recent revision/amendment/renewal date. For example, for Unit ID 01013-R authorized under PBR Registration No. 23677 (106.352/07/11/2003), I see that it was most recently revised on 09/04/2015 which should be the date listed. Please review and verify the other Unit IDs on this table and provide me with any updates.

DCP Response: Table A has been updated with registered PBRs only and dates have been updated to reflect the most recent revision/amendment/renewal date.

- b. **Table B** was correctly filled out. If you should move any Unit IDs to this table, please follow the format you have used previously.

DCP Response: Items were added to Table B as needed.

- c. **Table C** is for PBRs that are not required to be listed on Tables A or B as referenced in the table at the top of this [document](#). Please remove PBR 106.478/03/14/1997 from this table.

DCP Response: This table has been updated as required.

- d. **Table D** requires all Unit IDs authorized by PBRs listed on Tables A and B to be listed here. Please update each PBR registration date on Table D according to any updates you make on Tables A or B mentioned above.
 - i. Unit IDs C-1R1 and GLY-1 are listed on Table D but are not found anywhere else in your permit. Please either remove them from Table D if they are no longer in operation OR add them to Table A/B, the OP-SUMR, and any applicable UA forms if they should be added to the permit. **These EPNs have been removed.**
 - ii. As a note, please redate all four tables and submit them to me as a set even if they are not each updated. **All tables have been redated.**
 - iii. It is important that the OP-REQ1, OP-SUM/OP-SUMR, and OP-PBRSUP have consistent and up-to-date information across each form. That is what I am checking for during my review. **All forms are consistent as requested.**

Sonora Gas Plant: Title V Forms – TCEQ Information Request

Thank you for your assistance as I work through my review. Please do not hesitate to contact me if you should have any questions. Thank you!

Please review the second portion of the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please let me know if you have any questions or comments and I would be happy to help. Thank you!

Sonora Gas Plant: Title V Forms – TCEQ Information Request

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Sincerely,

Kyle J. Murray

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC 163, P.O. Box 13087

Austin, TX 78711-3087

kyle.murray@tceq.texas.gov

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
September 25, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
113267	08/09/2022				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
007	05/08/1972	106.352(l)	02/27/2011		
066	09/12/1989	106.512	06/13/2001		
066	11/05/1986	106.183	09/04/2000		
066	09/13/1993	106.359	09/10/2013		
080	09/12/1989				
106.352	09/04/2000				
106.352	11/22/2012				
106.352	03/14/1997				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
September 25, 2025	O-125	RN102553898

Unit ID No.	Registration No.	PBR No.	Registration Date
01007	23677	106.183	09/04/2015
01012	23677	106.352	09/04/2015
01013-R	23677	106.352	09/04/2015
TANK-10	23677	106.352	09/04/2015
AMINE VENT	35662	106.352	07/03/2007
C-401B	92048	106.512	04/29/2010
C-402A	54833	106.512	10/14/2004
FUG-OOOO	43144	106.352	05/12/2014
GLY-FUG	43144	106.352	05/12/2014
GLYHTR-1	43144	106.352	05/12/2014
GLYHTR-2	43144	106.352	05/12/2014
GLYVENT-1	35661	106.352	06/20/1997
GLYVENT-2	43144	106.352	05/12/2014

K-1A	23675	106.512	12/20/2012
K-2B	43126	106.512	09/30/2005
K-3	43144	106.512	05/12/2014
K-4	43144	106.512	05/12/2014
H-108	23677	106.352	09/04/2015
H-523	23677	106.352	09/04/2015

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
September 25, 2025	O-125	RN102553898

Unit ID No.	PBR No.	Version No./Date
01011	Unregistered SE-66	09/12/1989
ENG-1	Unregistered SE-6	05/08/1972
ENG-2	Unregistered SE-6	05/08/1972
ENG-3	Unregistered SE-6	05/08/1972
FUG-1	Unregistered SE-66	03/14/1997
LOAD-1	Unregistered SE-66	09/12/1989
LOAD-2	Unregistered SE-66	09/12/1989
LOAD-3	Unregistered SE-66	09/12/1989
LOAD-4	Unregistered SE-66	09/12/1989
TANK-11	Unregistered SE-66	09/13/1993
TANK-12	Unregistered SE-66	09/13/1993
TANK-13	Unregistered SE-66	09/13/1993
TANK-6	Unregistered SE-66	11/5/1986

TANK-7	Unregistered SE-66	09/12/1989
TANK-8	Unregistered SE-66	09/12/1989
TANK-9	Unregistered SE-66	09/12/1989
TK-701	Unregistered SE-66	11/05/1986
TK-71	Unregistered SE-66	09/12/1989
TK-72	Unregistered SE-66	09/12/1989
TK-73	Unregistered SE-66	09/12/1989
TK-74	Unregistered SE-66	09/12/1989
TK-75	Unregistered SE-66	09/12/1989
F-1	Unregistered SE-80	09/12/1989
TANK-5	Unregistered 106.478	03/14/1997
TANK-6A	Unregistered 106.478	03/14/1997

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
September 25, 2025	O-125	RN102553898

PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date		Permit Number		Regulated Entity Number
September 25, 2025		O-125		RN102553898
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement	
1007	106.183	23677	Maintain records of type of fuel utilized. Maintain record of Nox emissions. Maintain records of total CO, NOX, VOC, SO2 and PM emissions to ensure thresholds are not exceeded.	
1012	106.352	23677	Monitor all components weekly by walk-through. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.	
01013-R	106.352	23677	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO2, VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.	
AMINE VENT	106.352	35622	Maintain records of total sulfur compounds to ensure such compounds do not exceed 4.0 lb/hr and the height of the vent meets the requirements as described.	
C-401B	106.512	92048	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially.	
C-402A	106.512	54833	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O2 sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions following initial engine startup and biennially.	
FUG-OOOO	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO2, VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air contaminant	
GLY-FUG	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO2, VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO2, VOCs, and 250 tpy NOX and CO, or 15 tpy PM10, 10 tpy of PM 2.5 or 25 tpy of any other air	

Date		Permit Number	Regulated Entity Number
September 25, 2025		O-125	RN102553898
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GLYHTR-1	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
GLYHTR-2	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
GLYVENT-1	106.352	35661	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, Nox and CO to ensure thresholds are not exceeded.
GLYVENT-2	106.352	43144	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, Nox and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant
H-108	106.352	23677	Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO. Maintain records of sulfur compounds excluding Sox from all vents to ensure vent height requirements are met.
H-523	106.352	23677	Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOX and CO. Maintain records of sulfur compounds excluding Sox from all vents to ensure vent height requirements are met.
K-1A	106.512	23675	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions folloiwing initial engine startup and biennially.
K-2B	106.512	43126	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions folloiwing initial engine startup and biennially.
K-3	106.512	43144	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NOX and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOX and CO emissions folloiwing initial engine startup and biennially. Maintain emissions from

			all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant.
K-4	106.512	43144	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _X and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _X and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _X and CO, or 15 tpy PM ₁₀ , 10 tpy of PM 2.5 or 25 tpy of any other air contaminant

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
September 25, 2025	O-0125	RN102553898

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		01007	OP-UA6	Hot Oil Process Heater		106.183/09/04/2000	
		01011	OP-UA3	Storm-Water Storage Tank		066/09/12/1989	
		01012	OP-UA12	Gas Plant Fugitives		106.352/03/14/1997	
		01013-R	OP-UA4	Gasoline, Propane, Butane Loading Rack		106.352/11/22/2012	
		AMINE VENT	OP-UA10	Amine Vent		106.352/03/14/1997	
		C-401B	OP-UA2	Waukesha L-7042GSI		106.512/06/13/2001	
		C-402A	OP-UA2	Caterpillar 3516 TALE Engine		106.512/06/13/2001	
		ENG-1	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972	
		ENG-2	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972	
		ENG-3	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972	
		F-1	OP-UA7	Emergency Flare		080/09/12/1989	

Table 1 (Cont.)

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		FUG-1	OP-UA12	Compressor Station Fugitives		106.352/03/14/1997	
		FUG-OOOO	OP-UA12	Subpart OOOO Fugitives		106.352/02/27/2011	
		GEN-1	OP-UA2	Caterpillar G-3516 TALE Engine	X	113267	
		GLY-FUG	OP-UA12	Glycol Dehydrator Fugitives		106.352/02/27/2011	
		GLYHTR-1	OP-UA6	Inlet Glycol Reboiler		106.352/02/27/2011	
		GLYHTR-2	OP-UA6	Regen Glycol Reboiler		106.352/02/27/2011	
		GLYVENT-1	OP-UA62	Inlet Glycol Still Vent		106.352/02/27/2011	
		GLYVENT-2	OP-UA62	Regen Glycol Still Vent		106.352/02/27/2011	
		H-108	OP-UA6	Regen Heater		066/09/12/1989	
		H-523	OP-UA6	Amine Heater		066/09/12/1989	
		K-1A	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001	
		K-2B	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001	
		K-3	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001	
		K-4	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001	
		LOAD-1	OP-UA4	Condensate Truck Loadout		066/09/12/1989	
		LOAD-3	OP-UA4	Methanol Truck Loadout		066/09/12/1989	

Table 1 (Cont)

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		LOAD-4	OP-UA4	Spent Amine Truck Loadout		066/09/12/1989	
		LOAD-5	OP-UA4	Stormwater Truck Loadout		066/09/12/1989	
		TANK-10	OP-UA3	Stormwater Storage Tank		106.352/11/22/2012	
		TANK-11	OP-UA3	DI Water Storage Tank		066/09/13/1993	
		TANK-12	OP-UA3	Used Oil Storage Tank		066/09/13/1993	
		TANK-13	OP-UA3	Engine Oil Storage Tank		066/09/13/1993	
		TANK-6	OP-UA3	Motor Oil Storage Tank		066/11/05/1986	
		TANK-7	OP-UA3	Methanol Storage Tank		066/09/12/1989	
		TANK-8	OP-UA3	Bulk Amine Storage Tank		066/09/12/1989	
		TANK-9	OP-UA3	Spent Amine Storage Tank		066/09/12/1989	
		TK-701	OP-UA3	Produced Water Storage Tank		066/11/05/1986	
		TK-71	OP-UA3	Condensate Storage Tank		066/09/12/1989	
		TK-72	OP-UA3	Condensate Storage Tank		066/09/12/1989	
		TK-73	OP-UA3	Condensate Storage Tank		066/09/12/1989	
		TK-74	OP-UA3	Condensate Storage Tank		066/09/12/1989	
		TK-75	OP-UA3	Disposal Water Storage Tank		066/09/12/1989	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
September 25, 2025	O-0125	RN102553898

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
	01012	OP-UA12		GRP-FUG
	FUG-1	OP-UA12		GRP-FUG
	TANK-6	OP-UA3		GRP-TNK1
	TK-72	OP-UA3		GRP-TNK2
	TK-73	OP-UA3		GRP-TNK2
	TK-74	OP-UA3		GRP-TNK2
	01011	OP-UA3		GRP-TNK3
	TANK-10	OP-UA3		GRP-TNK3
	TANK-11	OP-UA3		GRP-TNK3
	TANK-7	OP-UA3		GRP-TNK3

Table 2 (Cont)

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
	TANK-8	OP-UA3		GRP-TNK3
	TANK-9	OP-UA3		GRP-TNK3
	TANK-12	OP-UA3		GRP-TNK3
	TANK-13	OP-UA3		GRP-TNK3
	TK-75	OP-UA3		GRP-TNK4
	ENG-1	OP-UA2		GRP-ENG2
	ENG-2	OP-UA2		GRP-ENG2
	ENG-3	OP-UA2		GRP-ENG2

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
September 25, 2025	O-0125	RN102553898

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
01007	OP-UA6	Hot Oil Process Heater		106.183/09/04/2000		
01011	OP-UA3	Storm Water Storage Tank		066/09/12/1989		GRP-TNK3
01012	OP-UA12	Gas Plant Fugitives		106.352/03/14/1997		GRP-FUG
01013-R	OP-UA4	Gasoline, Propane, Butane Loading Rack		106.352/11/22/2012		
AMINE VENT	OP-UA10	Amine Vent		106.352/03/14/1997		
C-401B	OP-UA2	Waukesha L-7042GSI		106.512/06/13/2001		
C-402A	OP-UA2	Caterpillar 3516TALE Engine		106.512/06/13/2001		
ENG-1	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972		GRP-ENG2
ENG-2	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972		GRP-ENG2
ENG-3	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972		GRP-ENG2

Form OP-SUM
Table 1 (Contd.)

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
F-1	OP-UA7	Emergency Flare		080/09/12/1989		
FUG-1	OP-UA12	Compressor Station Fugitives		106.352/03/14/1997		GRP-FUG
FUG-OOOO	OP-UA12	Subpart OOOO Fugitives		106.352/02/27/2011		
GEN-1	OP-UA2	Caterpillar G3516TALE Engine	X	113267		
GLY-FUG	OP-UA12	Glycol Dehydrator Fugitives		106.352/02/27/2011		
GLYHTR-1	OP-UA6	Inlet Glycol Reboiler		106.352/02/27/2011		
GLYHTR-2	OP-UA6	Regen Glycol Reboiler		106.352/02/27/2011		
GLYVENT-1	OP-UA62	Inlet Glycol Still Vent		106.352/02/27/2011		
GLYVENT-2	OP-UA62	Regen Glycol Still Vent		106.352/02/27/2011		
H-108	OP-UA6	Regen Heater		066/09/12/1989		
H-523	OP-UA6	Amine Heater		066/09/12/1989		
K-1A	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001		
K-2B	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001		
K-3	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001		
K-4	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001		

Form OP-SUM
Table 1 (Contd.)

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
LOAD-1	OP-UA4	Condensate Truck Loadout		66/09/12/1989		
LOAD-3	OP-UA4	Methanol Truck Loadout		66/09/12/1989		
LOAD-4	OP-UA4	Spent Amine Truck Loadout		66/09/12/1989		
LOAD-5	OP-UA4	Stormwater Truck Loadout		66/09/12/1989		
TANK-10	OP-UA3	Stormwater Storage Tank		106.352/11/22/2012		GRP-TNK3
TANK-11	OP-UA3	DI Water Storage Tank		66/09/13/1993		GRP-TNK3
TANK-12	OP-UA3	Used Oil Storage Tank		66/09/13/1993		GRP-TNK4
TANK-13	OP-UA3	Engine Oil Storage Tank		66/09/13/1993		GRP-TNK4
TANK-6	OP-UA3	Motor Oil Storage Tank		66/11/05/1986		GRP-TNK1
TANK-7	OP-UA3	Methanol Storage Tank		66/09/12/1989		GRP-TNK4
TANK-8	OP-UA3	Bulk Amine Storage Tank		66/09/12/1989		GRP-TNK4
TANK-9	OP-UA3	Spent Amine Storage Tank		66/09/12/1989		GRP-TNK4
TK-701	OP-UA3	Produced Water Storage Tank		66/11/05/1986		GRP-TNK3

Form OP-SUM
[Table 1](#) (Contd.)

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TK-71	OP-UA3	Condensate Storage Tank		066/09/12/1989		GRP-TNK2
TK-72	OP-UA3	Condensate Storage Tank		066/09/12/1989		GRP-TNK2
TK-73	OP-UA3	Condensate Storage Tank		066/09/12/1989		GRP-TNK2
TK-74	OP-UA3	Condensate Storage Tank		066/09/12/1989		GRP-TNK2
TK-75	OP-UA3	Disposal Water Storage Tank		066/09/12/1989		GRP-TNK4

Good afternoon Ms. Mckee,

I have conducted a technical review of the renewal application for DCP Operating Company, LP / Sonora Gas Plant. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided. Please review the WDP and submit to me any comments you have on the working draft permit at your earliest convenience or by **Friday, October 3rd**. Please also address the discrepancies below in your response.

1. **Form OP-REQ1 Page 88 – Section XII.I. – PBRs** – Several PBRs that are currently authorizing emission units in your permit are either not listed in this section or are listed but are not authorizing any emission units. Please take some time to review your PBR authorizations to verify they are all correctly listed in this section.
 - a. SE 80/09/12/1989 authorizes Unit ID F-1 and should be listed in this section or the PCA for this unit should be updated.
 - b. PBR 106.352/02/02/2012 does not appear to authorize any units. If this is the case, it should be removed.
2. **Form OP-SUM / OP-SUMR** – Please review the PCAs on these forms, verify that they are correct, and make any necessary updates in conjunction with the changes made on the OP-REQ1.
 - a. There are some discrepancies between forms regarding the Group IDs that some Unit IDs should be placed in.
 - i. For example, Unit ID TK-75 is in GRP-TNK4 on the OP-SUMR but in GRP-TNK3 on the OP-SUM. Please review these forms, verify the correct Group IDs, and make any necessary changes.
3. **Form OP-PBRSUP** – It is important for this form to be filled out correctly, so please reach out to me if you have any questions or need any clarification.
 - a. **Table A**
 - i. This table is for registered PBRs, but many of PBRs listed on this table do not list their registration number. For example, “SE 6” is not a registration number and that should not be listed here. Please verify that some of these Unit IDs should not instead be listed on Table B for unregistered PBRs or list the appropriate registration number.
 - ii. For several Unit IDs that do list the registration number, the Registration Date should reflect the most recent revision/amendment/renewal date. For example, for Unit ID 01013-R authorized under PBR Registration No. 23677 (106.352/07/11/2003), I see that it was most recently revised on 09/04/2015 which should be the date listed. Please review and verify the other Unit IDs on this table and provide me with any updates.
 - b. **Table B** was correctly filled out. If you should move any Unit IDs to this table, please follow the format you have used previously.
 - c. **Table C** is for PBRs that are not required to be listed on Tables A or B as referenced in the table at the top of this [document](#). Please remove PBR 106.478/03/14/1997 from this table.

- d. **Table D** requires all Unit IDs authorized by PBRs listed on Tables A and B to be listed here. Please update each PBR registration date on Table D according to any updates you make on Tables A or B mentioned above.
- i. Unit IDs C-1R1 and GLY-1 are listed on Table D but are not found anywhere else in your permit. Please either remove them from Table D if they are no longer in operation OR add them to Table A/B, the OP-SUMR, and any applicable UA forms if they should be added to the permit.
 - ii. As a note, please redate all four tables and submit them to me as a set even if they are not each updated.
 - iii. It is important that the OP-REQ1, OP-SUM/OP-SUMR, and OP-PBRSUP have consistent and up-to-date information across each form. That is what I am checking for during my review.

Thank you for your assistance as I work through my review. Please do not hesitate to contact me if you should have any questions. Thank you!

Please review the second portion of the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This

submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please let me know if you have any questions or comments and I would be happy to help. Thank you!

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Sincerely,

Kyle J. Murray

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC 163, P.O. Box 13087

Austin, TX 78711-3087

kyle.murray@tceq.texas.gov

Phone: (512) 239-1279

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey

at www.tceq.texas.gov/customersurvey

From: McKee, Loree L <Loree.L.Mckee@p66.com>
Sent: Friday, July 18, 2025 11:50 AM
To: Kyle Murray
Subject: RE: Technical Review -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant
Attachments: OP-1 Sonora SOP Renewal 7.18.2025.pdf; OP-REQ1 Sonora SOP Renewal 7.18.2025 .pdf; OP-SUMR_Sonora SOP Renewal 7.18.2025 .pdf; OP-SUM Sonora SOP Renewal 7.18.2025.pdf; OP-UA2 Sonora SOP Renewal 7.18.2025.pdf; OP-PBR SUP Sonora Renewal 7.18.2025.pdf; OP-UA12 Sonora SOP Renewal_ 7.18.2025.pdf; OP-UA6 Sonora SOP Renewal 7.18.2025 .pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Good afternoon Mr. Murray,

Thank you for your inquiry below. Please find attached to this email the following forms as requested:

- 1) OP-1
- 2) OP-UA2
- 3) OP-UA6
- 4) OP-UA12
- 5) OP-SUM
- 6) OP-SUMR
- 7) OP-PBR SUP, and
- 8) OP-REQ1

I hope this information finds you well. If you have any additional question or concerns, please feel free to reach me. We appreciate your working with us on this application. Have a great weekend!

Thank you,

Loree McKee
Senior Environmental Specialist

M: 409-659-0455
HQ 0757-04 | 2331 CityWest Blvd | Houston, TX 77042-2862
phillips66.com Follow us: [LinkedIn](#) | [Instagram](#) | [Facebook](#) | [YouTube](#)



**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: DCP Operating Company, LP
B. Customer Reference Number (CN): CN601229917
C. Submittal Date (mm/dd/yyyy): 07/18/2025
II. Site Information
A. Site Name: Sonora Gas Plant
B. Regulated Entity Reference Number (RN): RN102553898
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☒ VOC ☒ NO _x ☐ SO ₂ ☐ PM ₁₀ ☒ CO ☐ Pb ☒ HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F. Is the site within a local program area jurisdiction? ☐ Yes ☒ No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☐ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☐ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☐ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☐ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☐ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: David Jost
RO Title: VP Regional Ops – South
Employer Name: DCP Operating Company, LP
Mailing Address: 2331 CityWest Blvd.
City: Houston
State: TX
ZIP Code: 77042
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 720-320-5616
Fax No.:
Email: David.M.Jost@P66.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)
Technical Contact Full Name: Loree McKee
Technical Contact Title: Senior Environmental Specialist
Employer Name: DCP Operating Company, LP
Mailing Address: 2331 CityWest Blvd.
City: Houston
State: Texas
ZIP Code: 77042
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 409-659-0455
Fax No.:
Email: Loree.L.McKee@P66.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Pete Flores – District 24
B. State Representative: Wes Virdell – District 53
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☐ Yes ☒ No
E. Indicate the alternate language(s) in which public notice is required:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: DCP Operating Company, LP – Houston Headquarters
B. Physical Address: 2331 CityWest Blvd.
City: Houston
State: Texas
ZIP Code: 77042
Territory:
Country: United States
Foreign Postal Code:
C. Physical Location:
DCP Operating Company Houston Office
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)
Contact Full Name: Loree McKee
E. Telephone No.: 409-659-0455
X. Application Area Information
A. Area Name: Sonora Gas Plant
B. Physical Address: N/A
City: Sonora
State: Texas
ZIP Code: 76950
C. Physical Location:
From E 3rd St. (US 277) & S Crockett Ave in Sonora go 3 blocks SE on Crockett Ave. to W. College St. turn SW go 1 block to Taylor Ave RR 1692 turn back SE go 5.5 miles on RR 1691 to the plant on the left.
D. Nearest City: Sonora
E. State: Texas
F. ZIP Code: 76950

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X.	Application Area Information (continued)
G.	Latitude (nearest second): 30° 30' 22.3"
H.	Longitude (nearest second): - 100° 35' 17.5"
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J.	Indicate the estimated number of emission units in the application area:
K.	Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L.	Affected Source Plant Code (or ORIS/Facility Code):
XI.	Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A.	Name of a public place to view application and draft permit: Sutton County Public Library
B.	Physical Address: 306 E. Mulberry St.
	City: Sonora
	ZIP Code: 76950
C.	Contact Person (Someone who will answer questions from the public during the public notice period):
	Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.):
	Contact Person Full Name: Loree McKee
	Contact Mailing Address: 2331 CityWest Blvd.
	City: Houston
	State: TX
	ZIP Code: 77042
	Territory:
	Country: United States
	Foreign Postal Code:
	Internal Mail Code:
	Telephone No.: 409-659-0455

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
7/18/2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
K-1A	63ZZZZ-001	MAJOR	500+	02-		NORMAL	4SRB
K-2B	63ZZZZ-002	MAJOR	500+	02-		NORMAL	4SRB
K-3	63ZZZZ-003	MAJOR	500+	02-		NORMAL	4SRB
K-4	63ZZZZ-004	MAJOR	500+	02-		NORMAL	4SRB
GEN-1	63ZZZZ-006	MAJOR	500+	02-06		NORMAL	4SRB
C-401B	63ZZZZ-007	MAJOR	500+	02-		NORMAL	4SRB
C-402A	63ZZZZ-008	MAJOR	500+	02-		NORMAL	4SLB
ENG1	63ZZZZ-009	MAJOR	500+	02-		NORMAL	2SLB
ENG2	63ZZZZ-010	MAJOR	500+	02-		NORMAL	2SLB
ENG3	63ZZZZ-011	MAJOR	500+	02-		NORMAL	2SLB

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 5)**

Federal Operating Permit Program

Table 2b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
7/18/2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Operating Hours	Different Schedule	Emission Limitation	Displacement
K-1A	63ZZZZ-001			NO	76+	
K-2B	63ZZZZ-002			NO	76+	
K-3	63ZZZZ-003			NO	76+	
K-4	63ZZZZ-004			NO	76+	
GEN-1	63ZZZZ-006			NO	76+	
C-401B	63ZZZZ-007			NO	76+	
C-402A	63ZZZZ-008					
ENG1	63ZZZZ-009					
ENG2	63ZZZZ-010					
ENG3	63ZZZZ-011					

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 6)**

Federal Operating Permit Program

Table 2c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary 32B Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
7/18/2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	Crankcase	Performance Test	Control Technique	Operating Limits	Monitoring System
K-1A	63ZZZZ-001		YES	NSCR		CPMS
K-2B	63ZZZZ-002		YES	NSCR		CPMS
K-3	63ZZZZ-003		YES	NSCR		CPMS
K-4	63ZZZZ-004		YES	NSCR		CPMS
GEN-1	63ZZZZ-006		NO	NSCR		CPMS
C-401B	63ZZZZ-007		NO	NSCR		CPMS
C-402A	63ZZZZ-008					
ENG1	63ZZZZ-009					
ENG2	63ZZZZ-010					
ENG3	63ZZZZ-011					

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
7/18/2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 37)
Federal Operating Permit Program
Table 14a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart DDDDD: Industrial, Commercial, and Institutional Boilers
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/18/2025	0-125	RN102553898

Unit ID No.	SOP/GOP Index No.	Commence	Table Applicability	HCl Emission	HCl-CMS
1007	63DDDDDD-001	EXIST	T3.1G1	-	-
H-108	63DDDDDD-002	EXIST	T3.2G1	-	-
H-523	63DDDDDD-003	EXIST	T3.1G1	-	-
GLYHTR-1	63DDDDDD-004	NEW	T3.1G1	-	-
GLYHTR-2	63DDDDDD-005	NEW	T3.1G1	-	-

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 188)

Federal Operating Permit Program

Table 20d: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After August 23, 2011 and on or before September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/18/2025	0-125	RN102553898

Unit ID No.	SOP/GOP Index No.	Subject to Another Subpart	Construction/Modification Date
FUG-OOOO	600000-ALL	NONE	11-15

Fugitive Emission Unit Attributes**Form OP-UA12 (Page 189)****Federal Operating Permit Program****Table 20e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)****Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction****Commenced After August 23, 2011 and on or before September 18, 2015****Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
07/18/2025	RN102553898	0-125

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part 60,		Subpart OOOO	Fugitive Unit	Components	
		Any Vacuum Service	Pumps				Complying with 60.482-2a
			Light Liquid Service	Design Capacity < 10MM	AMEL	AMEL ID No.	
FUG-OOOO	600000-ALL	NO	YES	NO	NO		NO

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 190)

Federal Operating Permit Program

Table 20f: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After August 23, 2011 and on or before September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/18/2025	RN102553898	O-125

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOO Fugitive Unit Components				
		Pressure Relief Devices				
		Gas/Vapor Service	Design Capacity < 10MM	AMEL	AMEL ID No.	Complying with 60.482-4a
FUG-OOOO	600000-ALL	YES	NO	NO		NO

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 191)

Federal Operating Permit Program

Table 20g: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After August 23, 2011 and on or before September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/18/2025	RN102553898	0-125

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part 60,	Subpart OOOO	Fugitive Unit	Components (continued)
		Open-ended Valves or Lines	AMEL	AMEL ID No.	Complying with 60.482-6a
FUG-OOOO	600000-ALL	YES	NO		NO

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 192)

Federal Operating Permit Program

Table 20h: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After August 23, 2011 and on or before September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/18/2025	RN102553898	0-125

Unit ID No.	SOP/GOP Index No.	Title 40 CFR	Part 60,	Subpart OOOO	Fugitive Unit	Components	(continued)
		Valves					
		Gas/Vapor or Light Liquid Service	Design Capacity < 10MM	2.0%	AMEL	AMEL ID No.	Complying with 60.482-7a
FUG-OOOO	600000-ALL	YES	NO	NO	NO		NO

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 193)

Federal Operating Permit Program

Table 20i: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After August 23, 2011 and on or before September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/18/2025	RN102553898	0-125

Unit ID No.	SOP/GOP Index No.		Title 40 CFR	Part 60,	Subpart	OOOO	Fugitive Unit	Components	(continued)
		Pumps (Continued)				Valves (continued)			
		Heavy Liquid Service	AMEL	AMEL ID No.	Complying with 60.482-8a	Heavy Liquid Service	AMEL	AMEL ID No.	Complying with 60.482-8a
FUG-OOOO	600000-ALL	YES	NO		NO	YES	NO		NO

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 195)

Federal Operating Permit Program

Table 20k: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After August 23, 2011 and on or before September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/18/2025	RN102553898	0-125

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOO		Fugitive Unit	Components	(continued)
		Closed Vent Systems		and Control Devices		
		Vapor Recovery System	AMEL	AMEL ID No.	Complying with 60.482-10a	Control Device ID No.
FUG-OOOO	600000-ALL	NO	NO		NO	

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 196)

Federal Operating Permit Program

Table 20I: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After August 23, 2011 and on or before September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/18/2025	RN102553898	0-125

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOO		Fugitive Unit	Components	(continued)
		Closed Vent Systems		and Control Devices	(continued)	
		Enclosed Combustion Device	AMEL	AMEL ID No.	Complying with 60.482-10a	Control Device ID No.
FUG-OOOO	600000-ALL	NO	NO		NO	

Fugitive Emission Unit Attributes**Form OP-UA12 (Page 197)****Federal Operating Permit Program****Table 20m: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)****Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction****Commenced After August 23, 2011 and on or before September 18, 2015****Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
07/18/2025	RN102553898	0-125

Unit ID No.	SOP/GOP Index No.	Title 40 CFR	Part 60, Subpart	OOOO Fugitive	Unit Components	(continued)
		Closed Vent Systems		and Control Devices	Control Devices	
		Flare	AMEL	AMEL ID No.	Complying with 60.482-10a	Control Device ID No.
FUG-OOOO	60OOOO-ALL	NO	NO		NO	

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 198)

Federal Operating Permit Program

Table 20n: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After August 23, 2011 and on or before September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/18/2025	RN102553898	0-125

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOO Fugitive Unit Components (continued)								
		Control	Devices	(continued)		Connectors				
		CVS	AMEL	AMEL ID No.	Complying with 60.482-10a	Gas/Vapor or Light Liquid Service	Design Capacity < 10MM	AMEL	AMEL ID No.	Complying with 60.482-11a
FUG-OOOO	600000-ALL	NO	NO		NO	YES	NO	NO		NO

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 199)

Federal Operating Permit Program

Table 20o: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After August 23, 2011 and on or before September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/18/2025	RN102553898	0-125

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOO Fugitive Unit Components (continued)
		Title 40 CFR Part 60, Subpart OOOO Fugitive Unit Description
FUG-OOOO	60OOOO-ALL	Gas processing and transfer facility (gas plant)

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
7/18/2025	O-0125	RN102553898

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		01007	OP-UA6	Hot Oil Process Heater		106.183/09/04/2000	
		01011	OP-UA3	Storm-Water Storage Tank		066/09/12/1989	
		01012	OP-UA12	Gas Plant Fugitives		106.352/02/27/2011	
		01013-R	OP-UA4	Gasoline, Propane, Butane Loading Rack		106.352/11/22/2012	
		AMINE VENT	OP-UA10	Amine Vent		106.352/02/27/2011	
		C-401B	OP-UA2	Waukesha L-7042GSI		106.512/06/13/2001	
		C-402A	OP-UA2	Caterpillar 3516 TALE Engine		106.512/06/13/2001	
		ENG-1	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972	
		ENG-2	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972	
		ENG-3	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972	
		F-1	OP-UA7	Emergency Flare		080/09/12/1989	

Table 1 (Cont.)

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		FUG-1	OP-UA12	Compressor Station Fugitives		106.352/02/27/2011	
		FUG-OOOO	OP-UA12	Subpart OOOO Fugitives		106.352/02/27/2011	
		GEN-1	OP-UA2	Caterpillar G-3516 TALE Engine	X	113267	
		GLY-FUG	OP-UA12	Glycol Dehydrator Fugitives		106.352/02/27/2011	
		GLYHTR-1	OP-UA6	Inlet Glycol Reboiler		106.352/02/27/2011	
		GLYHTR-2	OP-UA6	Regen Glycol Reboiler		106.352/02/27/2011	
		GLYVENT-1	OP-UA62	Inlet Glycol Still Vent		106.352/02/27/2011	
		GLYVENT-2	OP-UA62	Regen Glycol Still Vent		106.352/02/27/2011	
		H-108	OP-UA6	Regen Heater		066/09/12/1989	
		H-523	OP-UA6	Amine Heater		066/09/12/1989	
		K-1A	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001	
		K-2B	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001	
		K-3	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001	
		K-4	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001	
		LOAD-1	OP-UA4	Condensate Truck Loadout		066/09/12/1989	
		LOAD-3	OP-UA4	Methanol Truck Loadout		066/09/12/1989	

Table 1 (Cont)

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		LOAD-4	OP-UA4	Spent Amine Truck Loadout		066/09/12/1989	
		LOAD-5	OP-UA4	Stormwater Truck Loadout		066/09/12/1989	
		TANK-10	OP-UA3	Stormwater Storage Tank		106.352/11/22/2012	
		TANK-11	OP-UA3	DI Water Storage Tank		066/09/13/1993	
		TANK-12	OP-UA3	Used Oil Storage Tank		066/09/13/1993	
		TANK-13	OP-UA3	Engine Oil Storage Tank		066/09/13/1993	
		TANK-6	OP-UA3	Motor Oil Storage Tank		066/11/05/1986	
		TANK-7	OP-UA3	Methanol Storage Tank		066/09/12/1989	
		TANK-8	OP-UA3	Bulk Amine Storage Tank		066/09/12/1989	
		TANK-9	OP-UA3	Spent Amine Storage Tank		066/09/12/1989	
		TK-701	OP-UA3	Produced Water Storage Tank		066/11/05/1986	
		TK-71	OP-UA3	Condensate Storage Tank		066/09/12/1989	
		TK-72	OP-UA3	Condensate Storage Tank		066/09/12/1989	
		TK-73	OP-UA3	Condensate Storage Tank		066/09/12/1989	
		TK-74	OP-UA3	Condensate Storage Tank		066/09/12/1989	
		TK-75	OP-UA3	Disposal Water Storage Tank		066/09/12/1989	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
7/18/2025	O-0125	RN102553898

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
	01012	OP-UA12		GRP-FUG
	FUG-1	OP-UA12		GRP-FUG
	TANK-6	OP-UA3		GRP-TNK1
	TK-72	OP-UA3		GRP-TNK2
	TK-73	OP-UA3		GRP-TNK2
	TK-74	OP-UA3		GRP-TNK2
	01011	OP-UA3		GRP-TNK3
	TANK-10	OP-UA3		GRP-TNK3
	TANK-11	OP-UA3		GRP-TNK3
	TANK-7	OP-UA3		GRP-TNK4

Table 2 (Cont)

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
	TANK-8	OP-UA3		GRP-TNK4
	TANK-9	OP-UA3		GRP-TNK4
	TANK-12	OP-UA3		GRP-TNK4
	TANK-13	OP-UA3		GRP-TNK4
	TK-75	OP-UA3		GRP-TNK4

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM**

Table 1

Date	Permit No.	Regulated Entity No.
7/18/2025	O-0125	RN102553898

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
01007	OP-UA6	Hot Oil Process Heater		106.183/09/04/2000		
01011	OP-UA3	Storm Water Storage Tank		066/09/12/1989		GRP-TNK3
01012	OP-UA12	Gas Plant Fugitives		106.352/02/27/2011		GRP-FUG
01013-R	OP-UA4	Gasoline, Propane, Butane Loading Rack		106.352/11/22/2012		
AMINE VENT	OP-UA10	Amine Vent		106.352/02/27/2011		
C-401B	OP-UA2	Waukesha L-7042GSI		106.512/06/13/2001		
C-402A	OP-UA2	Caterpillar 3516TALE		106.512/06/13/2001		
ENG-1	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972		GRP-ENG2
ENG-2	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972		GRP-ENG2
ENG-3	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972		GRP-ENG2

Form OP-SUM
Table 1 (Contd.)

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
F-1	OP-UA7	Emergency Flare		080/09/12/1989		
FUG-1	OP-UA12	Compressor Station Fugitives		106.352/02/27/2011		GRP-FUG
FUG-OOOO	OP-UA12	Subpart OOOO Fugitives		106.352/02/27/2011		
GEN-1	OP-UA2	Caterpillar G3516TALE Engine		113267		
GLY-FUG	OP-UA12	Glycol Dehydrator Fugitives		106.352/02/27/2011		
GLYHTR-1	OP-UA6	Inlet Glycol Reboiler		106.352/02/27/2011		
GLYHTR-2	OP-UA6	Regen Glycol Reboiler		106.352/02/27/2011		
GLYVENT-1	OP-UA62	Inlet Glycol Still Vent		106.352/02/27/2011		
GLYVENT-2	OP-UA62	Regen Glycol Still Vent		106.352/02/27/2011		
H-108	OP-UA6	Regen Heater		066/09/12/1989		
H-523	OP-UA6	Amine Heater		066/09/12/1989		
K-1A	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001		
K-2B	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001		
K-3	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001		
K-4	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001		

Form OP-SUM
Table 1 (Contd.)

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
LOAD-1	OP-UA4	Condensate Truck Loadout		66/09/12/1989		
LOAD-3	OP-UA4	Methanol Truck Loadout		66/09/12/1989		
LOAD-4	OP-UA4	Spent Amine Truck Loadout		66/09/12/1989		
LOAD-5	OP-UA4	Stormwater Truck Loadout		66/09/12/1989		
TANK-10	OP-UA3	Stormwater Storage Tank		106.352/11/22/2012		GRP-TNK3
TANK-11	OP-UA3	DI Water Storage Tank		66/09/13/1993		GRP-TNK3
TANK-12	OP-UA3	Used Oil Storage Tank		66/09/13/1993		GRP-TNK3
TANK-13	OP-UA3	Engine Oil Storage Tank		66/09/13/1993		GRP-TNK3
TANK-6	OP-UA3	Motor Oil Storage Tank		66/11/05/1986		GRP-TNK1
TANK-7	OP-UA3	Methanol Storage Tank		66/09/12/1989		GRP-TNK4
TANK-8	OP-UA3	Bulk Amine Storage Tank		66/09/12/1989		GRP-TNK4
TANK-9	OP-UA3	Spent Amine Storage Tank		66/09/12/1989		GRP-TNK4
TK-701	OP-UA3	Produced Water Storage Tank		66/11/05/1986		GRP-TNK3

Form OP-SUM
[Table 1](#) (Contd.)

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TK-71	OP-UA3	Condensate Storage Tank		066/09/12/1989		
TK-72	OP-UA3	Condensate Storage Tank		066/09/12/1989		GRP-TNK2
TK-73	OP-UA3	Condensate Storage Tank		066/09/12/1989		GRP-TNK2
TK-74	OP-UA3	Condensate Storage Tank		066/09/12/1989		GRP-TNK2
TK-75	OP-UA3	Disposal Water Storage Tank		066/09/12/1989		GRP-TNK3

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 88)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
7/18/2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
7/18/2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
113267	08/09/2022				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
007	05/08/1972	106.359	09/10/2013		
066	09/12/1989	106.512	06/13/2001		
066	11/05/1986	106.183	09/4/2000		
066	09/13/1993				
106.352(l)	02/27/2011				
106.352	02/02/2012				
106.352	11/22/2012				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Table A Permit By Rule Supplemental Table (Page 1)

**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
07/18/2025	O-125	RN102553898

Unit ID No.	Registration No.	PBR No.	Registration Date
01007	X-23677	106.183	04/06/1995
01011	SE 66	SE 66	09/12/1989
01012	X-23677	106.352	11/22/1993
01013-R	23677	106.352	07/11/2003
AMINE VENT	35662	106.352	08/18/1997
C-401B	92048	106.512	12/20/2012
C-402A	54833	106.512	08/18/1997
ENG-1	SE 6	106.512	<1970
ENG-2	SE 6	106.512	<1970
ENG-3	SE 6	106.512	<1970
F-1	X-20978	SE 80	08/20/1991
FUG-1	SE 66	106.352	03/14/1997
FUG-OOOO	43144	106.352	10/08/2012
GLY-FUG	43144	106.352	10/08/2012

Table A (Cont.) Permit By Rule Supplemental Table (Page 2)

GLYHTR-1	43144	106.352	08/06/2012
GLYHTR-2	43144	106.352	08/06/2012
GLYVENT-1	35661	106.352	06/23/1997
GLYVENT-2	43144	106.352	10/08/2012
H-108	X-23677	SE 66	04/08/1995
H-523	X-23677	SE 66	11/22/1993
K-1A	23675	106.512	03/20/2003
K-2B	43126	106.512	02/01/2000
K-3	43144	106.512	05/28/2004
K-4	43144	106.512	11/30/2017
LOAD-1	SE 66	SE 66	09/12/1989
LOAD-3	SE 66	SE 66	09/12/1989
LOAD-4	SE 66	SE 66	09/12/1989
LOAD-5	SE 66	SE 66	09/12/1989
TANK-11	SE 66	SE 66	09/13/1993
TANK-12	SE 66	SE 66	09/13/1993
TANK-13	SE 66	SE 66	09/13/1993
TANK-6	SE 66	SE 66	11/5/1986
TANK-7	SE 66	SE 66	09/12/1989
TANK-8	SE 66	SE 66	09/12/1989

Table A (Cont.) Permit By Rule Supplemental Table (Page 3)

TANK-9	SE 66	SE 66	09/12/1989
TK-701	SE 66	SE 66	11/5/1986
TK-71	SE 66	SE 66	09/12/1989
TK-72	SE 66	SE 66	09/12/1989
TK-73	SE 66	SE 66	09/12/1989
TK-74	SE 66	SE 66	09/12/1989
TK-75	SE 66	SE 66	09/12/1989

Permit By Rule Supplemental Table (Page 4)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/18/2025	O-125	RN102553898

Unit ID No.	PBR No.	Version No./Date
TANK-10	Unregistered SE-66	9/13/1993
TANK-5	Unregistered 106.478	3/14/1997
TANK-6A	Unregistered 106.478	3/14/1997

Permit By Rule Supplemental Table (Page 5)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/18/2025	O-125	RN102553898

PBR No.	Version No./Date
106.478	3/14/1997

Permit By Rule Supplemental Table (Page 6)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
7/18/2025	O-125	RN102553898

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
01007	106.183	X-23677/04/06/1995	Maintain records of type of fuel utilized. Maintain record of NOx emissions. Maintain records of total CO, NOx, VOC, SO ₂ and PM emissions to ensure PBR thresholds are not exceeded.
01011	SE 66	SE 66/09/12/1989	Maintain emissions records from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SOx from all vents to ensure vent height requirements are met.
01012	106.352	X-23677/11/22/1993	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Monitor all components weekly by walk-through. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
01013-R	106.352	23677/07/11/2003	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, NOx and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
AMINE VENT	106.352	35662/08/18/1997	Maintain records of total sulfur compounds to ensure such compounds do not exceed 4.0 lb/hr and the height of the vent meets the requirements as described.
C-1R1	106.512	54833/10/14/2004	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NOx and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NOx and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure

Permit By Rule Supplemental Table (Page 7)

			these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
C-401B	106.512	92048/12/20/2012	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _x and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _x and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
C-402A	106.512	54833/08/18/1997	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _x and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _x and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
ENG-1	106.512	SE 6/ <1970	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _x and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _x and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
ENG-2	106.512	SE 6/<1970	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _x and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _x and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
ENG-3	106.512	SE 6/<1970	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _x and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _x and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
F-1	SE 80	SE 80/08/20/1991	Maintain records of the combustible mixture to be burned in the flare to ensure the heating value is >200 Btu/ft ³ . Ensure flare tip maintains a continuous flame. Ensure

Permit By Rule Supplemental Table (Page 8)

			notification is provided in the event the flare tip is not lit.
FUG-1	106.352	SE 66/03/14/1997	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Monitor all components weekly by walk-through. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
FUG-OOOO	106.352	43144/10/08/2012	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Monitor all components weekly by walk-through. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
GLY-1	106.352	43144/06/23/1997	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, NOx and CO to ensure thresholds are not exceeded.
GLY-FUG	106.352	43144/10/08/2012	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Monitor all components weekly by walk-through. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
GLYHTR-1	106.352	43144/08/06/2012	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, NOx and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
GLYHTR-2	106.352	43144/08/06/2012	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, NOx and CO to ensure thresholds are not exceeded. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
GLYVENT-1	106.352	35661/06/23/1997	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, NOx and CO to ensure thresholds

Permit By Rule Supplemental Table (Page 9)

			are not exceeded.
GLYVENT-2	106.352	43144/10/08/2012	Maintain records of sampling and demonstrations of compliance. Air impacts evaluations and distance measurements for modeling must be maintained. Maintain records of total sulfur compounds, and SO ₂ , VOCs, NO _x and CO to ensure thresholds are not exceeded.
H-108	SE 66	X-23677/04/08/1995	Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO. Maintain records of sulfur compounds excluding SO _x from all vents to ensure vent height requirements are met.
H-523	SE 66	X-23677/11/22/1993	Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO. Maintain records of sulfur compounds excluding SO _x from all vents to ensure vent height requirements are met.
K-1A	106.512	23675/03/20/2003	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _x and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _x and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
K-2B	106.512	43126/02/01/2000	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _x and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _x and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site, and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant
K-3	106.512	43144/05/28/2004	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _x and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _x and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant.
K-4	106.512	11/30/2017	Ensure AFR is installed as required. Maintain records for two years of each AFR controller, recommended maintenance performed, replacement of O ₂ sensor, recorded measurements of NO _x and CO after maintenance is conducted, catalyst replacement or cleaning. Maintain records of NO _x and CO emissions following initial engine startup and biennially. Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ ,

Permit By Rule Supplemental Table (Page 10)

			10 tpy of PM _{2.5} or 25 tpy of any other air contaminant.
LOAD-1	SE 66	SE 66/09/12/1989	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SOx from all vents to ensure vent height requirements are met.
LOAD-3	SE 66	SE 66/09/12/1989	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SOx from all vents to ensure vent height requirements are met.
LOAD-4	SE 66	SE 66/09/12/1989	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SOx from all vents to ensure vent height requirements are met.
LOAD-5	SE 66	SE 66/09/12/1989	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SOx from all vents to ensure vent height requirements are met.
TANK-10	SE 66	23677/Unregistered	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SOx from all vents to ensure vent height requirements are met.
TANK-11	SE 66	SE 66/09/13/1993	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SOx from all vents to ensure vent height requirements are met.
TANK-12	SE 66	SE 66/09/13/1993	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SOx from all vents to ensure vent height requirements are met.
TANK-13	SE 66	SE 66/09/13/1993	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SOx from all vents to ensure vent height requirements are met.
TANK-6	SE 66	SE 66/11/5/1986	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NOx and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SOx from all vents to ensure vent height requirements are met.

Permit By Rule Supplemental Table (Page 11)

TANK-7	SE 66	SE 66/09/12/1989	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SO _x from all vents to ensure vent height requirements are met.
TANK-8	SE 66	SE 66/09/12/1989	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SO _x from all vents to ensure vent height requirements are met.
TANK-9	SE 66	SE 66/09/12/1989	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SO _x from all vents to ensure vent height requirements are met.
TK-5	106.478	Unregistered	Maintain records of the TVP of compound stored. Maintain emission calculations using methods in AP-42, Section 4.3. Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant.
TK-6A	106.478	Unregistered	Maintain records of the TVP of compound stored. Maintain emission calculations using methods in AP-42, Section 4.3. Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant.
TK-701	SE 66	SE 66/11/05/1986	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SO _x from all vents to ensure vent height requirements are met.
TK-71	SE 66	SE 66/09/12/1989	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SO _x from all vents to ensure vent height requirements are met.
TK-72	SE 66	SE 66/09/12/1989	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SO _x from all vents to ensure vent height requirements are met.
TK-73	SE 66	SE 66/09/12/1989	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SO _x from all vents to ensure vent height requirements are met.
TK-74	SE 66	SE 66/09/12/1989	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds

Permit By Rule Supplemental Table (Page 12)

			excluding SOx from all vents to ensure vent height requirements are met.
TK-75	SE 66	SE 66/09/12/1989	Maintain emissions from all facilities constructed at the site and ensure these do not exceed 25 tpy for SO ₂ , VOCs, and 250 tpy NO _x and CO, or 15 tpy PM ₁₀ , 10 tpy of PM _{2.5} or 25 tpy of any other air contaminant. Maintain records of sulfur compounds excluding SOx from all vents to ensure vent height requirements are met.

From: Kyle Murray <Kyle.Murray@tceq.texas.gov>

Sent: Thursday, June 26, 2025 10:58 AM

To: Mckee, Loree L <Loree.L.Mckee@p66.com>

Subject: [EXTERNAL]RE: Technical Review -- FOP 0125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant

Good morning Ms. Mckee,

Upon evaluation of your Federal Operating Permit application, we have determined that there are a few discrepancies that need to be addressed to complete our review. Please provide a response for the following items by **Friday, July 18th**.

1. **Form OP-PBRSUP** is required in all renewal applications submitted on or after August 1, 2020, where PBRs are used to authorize emission units in the permit area. Please fill out this form and provide me with a copy. I have linked the [Form Instructions](#) here for your reference. Let me know if you have any questions.
2. **Form OP-1** – There is a minor discrepancy with the zip code for the address “2331 City West Blvd.” on several pages of this form. We currently have 77042 in our database which I believe is the correct number after a quick google search; please verify and update the zip codes for this address.
3. **Form OP-REQ1**
 - a. **NSR Authorization No. 113267** has been renewed following your previous permit renewal. The Issuance date listed here should reflect this new date, 08/09/2022. Please confirm this and update.
 - i. This NSR Authorization should also be listed in Section H instead of Section G. Please update.
 - b. **Section I. Permits by Rule**
 - i. PBR 066 – There is a typo for this PBR; please update effective date from 19/13/1993 to 09/13/1993.
 - ii. PBR 106.352 – Please review and update the effective dates for this PBR (specifically 19/04/2000 and 03/14/1997); Is it possible that this PBR should be 106.351? (the effective dates currently listed on this form would match this PBR)
 - iii. You will also need to update Forms OP-SUM and OP-SUMR to reflect the changes made above.*
4. **Form OP-UA2**
 - a. **Page 4 - Table 2a** – I believe there is a typo with [Unit ID K-1R](#); this unit is currently identified as K-1A in our database and in the effective permit. Please review and update.

- b. **Page 8 – Table 4a** – The Index Numbers on this table should reflect NSPS JJJJ and not MACT ZZZZ. The Index Number in our database for each unit on this form is “60JJJJ-01”. Please review and update the index numbers for each Unit ID.
5. **Form OP-UA6 – MACT DDDDD** – The RRT has been completed for this regulation and the UA forms have been updated since your last renewal. Please fill out Tables 14a ~ 14g of the OP-UA6 for the following Unit IDs.
- a. Unit ID 01007
 - b. Unit ID GLYHTR-1
 - c. Unit ID GLYHTR-2
 - d. Unit ID H-108
 - e. Unit ID H-523
6. **Form OP-UA12 – NSPS OOOO** – The RRT has also been completed for this regulation and the UA forms have been updated since your last renewal. Please fill out Tables 20a ~ 20o of the OP-UA12 for Unit ID FUG-OOOO.
7. **Form OP-SUM**
- a. **Unit ID GEN-1** has the CAM column checked but there is no CAM included in the effective permit nor is there CAM currently required for this unit. Please remove this check or provide some clarification as to why this column was marked.
 - b. **Unit ID F-1** has PBR 80/09/12/1989 listed as its Preconstruction Authorization. If this is still accurate, it will need to be included in Section I of the OP-REQ1 and also on the OP-PBR SUP.
8. **Form OP-SUMR** - As a general procedure, when applying for a FOP revision or renewal, only the changes that are the subject of the revision need to be addressed in this form. For the preconstruction authorization section, only include information for the new or changed preconstruction authorization numbers. It does not appear that any updates were made to any of the units on either Table 1 or Table 2 of this form, but if this is not the case (please let me know), you would also need to identify the updates in detail on Form OP-2 for clarity.

Please let me know if you have any questions about any of these items and I would be happy to help. Have a great weekend!

Sincerely,

Kyle J. Murray

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC 163, P.O. Box 13087

Austin, TX 78711-3087

kyle.murray@tceq.texas.gov

Phone: (512) 239-1279

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: McKee, Loree L <Loree.L.Mckee@p66.com>

Sent: Monday, June 2, 2025 3:02 PM

To: Kyle Murray <Kyle.Murray@tceq.texas.gov>

Subject: RE: Technical Review -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant

Good afternoon Mr. Murray,

Thank you for the information below. At this time, is there any additional data you need from us to assist in your review? If so, please feel free to reach me at the phone number below or in response to this email.

Thank you,

Loree McKee

Senior Environmental Specialist

M: 409-659-0455

HQ 0757-04 | 2331 CityWest Blvd | Houston, TX 77042-2862

phillips66.com Follow us: [LinkedIn](#) | [Instagram](#) | [Facebook](#) | [YouTube](#)



From: Kyle Murray <Kyle.Murray@tceq.texas.gov>

Sent: Monday, June 2, 2025 2:25 PM

To: McKee, Loree L <Loree.L.Mckee@p66.com>

Subject: [EXTERNAL]Technical Review -- FOP O125/Project 38070, DCP Operating Company, LP / Sonora Gas Plant

Good afternoon Ms. McKee,

I have been assigned to the Federal Operating Permit (FOP) renewal application of Permit No. O125 for DCP Operating Company, LP, Sonora Gas Plant. This application has been assigned Project No. 38070. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_facsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Kyle J. Murray

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC 163, P.O. Box 13087
Austin, TX 78711-3087
kyle.murray@tceq.texas.gov

Phone: (512) 239-1279
Fax: (512) 239-1400



How are we doing? Fill out our online customer
satisfaction survey
at www.tceq.texas.gov/customersurvey

From: eNotice TCEQ
Sent: Monday, May 5, 2025 8:53 AM
To: pete.flores@senate.texas.gov; wes.virdell@house.texas.gov
Subject: TCEQ Notice - Permit Number O125
Attachments: TCEQ Notice - O125_38070.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 5, 2025

THE HONORABLE PETE FLORES
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 38070
Permit Number: O125
DCP Operating Company, LP
Sonora Gas Plant
Sonora, Sutton County
Regulated Entity Number: RN102553898
Customer Reference Number: CN601229917

Dear Senator Flores:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-100.588333,30.506111&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Pete Flores
Page 2
May 5, 2025

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read 'Samuel Short', followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 5, 2025

THE HONORABLE WES VIRDELL
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 38070
Permit Number: O125
DCP Operating Company, LP
Sonora Gas Plant
Sonora, Sutton County
Regulated Entity Number: RN102553898
Customer Reference Number: CN601229917

Dear Representative Virdell:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-100.588333,30.506111&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Texas Commission on Environmental Quality

Title V Existing

125

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	SONORA GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From E 3rd St (US 277) & S Crockett Ave intx, in Sonora, go 3 blks SE on S Crockett Ave to W. College St., turn SW & go 1 blk on W College St to Taylor Ave (RR 1691), turn back SE & go 5.5 mi on RR 1691 to the plant on the left (PR 3309)
City	Sonora
State	TX
ZIP	76950
County	SUTTON
Latitude (N) (##.#####)	30.506111
Longitude (W) (-###.#####)	100.588333
Primary SIC Code	1321
Secondary SIC Code	
Primary NAICS Code	211112
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102553898
What is the name of the Regulated Entity (RE)?	SONORA GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM E 3RD ST US 277 & S CROCKETT AVE IN SONORA GO 3 BLOCKS SE ON CROCKETT AVE TO W COLLEGE ST TURN SW GO 1 BLOCK TO TAYLOE AVE RR 1691 TURN BACK SE GO 5.5 MI ON RR 1691 TO GAS PLANT ON L
City	SONORA
State	TX
ZIP	76950
County	SUTTON
Latitude (N) (##.#####)	30.5062
Longitude (W) (-###.#####)	-100.5882
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS PROCESSING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN601229917
Type of Customer	Partnership
Full legal name of the applicant:	

Legal Name	DCP Operating Company, LP
Texas SOS Filing Number	14097911
Federal Tax ID	841041166
State Franchise Tax ID	18410411666
State Sales Tax ID	
Local Tax ID	
DUNS Number	610437142
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	PHILLIPS 66 PIPELINE LLC
Prefix	MR
First	DAVID
Middle	
Last	JOST
Suffix	
Credentials	
Title	GM FIELD OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	2331 CITYWEST BLVD
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77042
Phone (###-###-####)	7203205616
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	david.m.jost@p66.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name	LOREE MCKEE(DCP OPERATING C...)
Prefix	DCP OPERATING COMPANY LP
First	MS
Middle	LOREE
Last	MCKEE
Suffix	
Credentials	
Title	SENIOR ENVIRONMENTAL SPECIALIST

Enter new address or copy one from list:

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

2331 CITYWEST BLVD

Routing (such as Mail Code, Dept., or Attn:)

City

HOUSTON

State

TX

ZIP

77042

Phone (###-###-####)

4096590455

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

lore.l.mckee@p66.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	30 Deg 30 Min 22 Sec
3) Permit Longitude Coordinate:	100 Deg 35 Min 18 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Renewal
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name

[OP-1 Sonora SOP Renewal 4.14.2025.pdf](/ePermitsExternal/faces/file?fileId=253052)

Hash

C19F91D0D965A4B724226AA81CBD2BB29DEB95DBBCBCEEDA85F806B84E8901F0

MIME-Type

application/pdf

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name

[OP-2 Sonora SOP Renewal 4.14.2025 .pdf](/ePermitsExternal/faces/file?fileId=253053)

Hash

367E2795DB3F33C2C6687BFB5168C597817400D97A56179F26D4B5A14121E1CB

MIME-Type

application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	/ePermitsExternal/faces/file?fileId=253054 >OP-REQ1 Sonora SOP Renewal 4.14.2025 .pdf
Hash	EA0902BF837E1376F199D5677F4F1CB4A257128ACD6C24E05E79AE1B4AC0A5A3
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name	/ePermitsExternal/faces/file?fileId=253060 >OP-SUMR_Sonora SOP Renewal 4.14.2025 .pdf
Hash	137480C231CC47F51DC9BF00DCCBEDA6DCD662B392831BD028949C993648558D
MIME-Type	application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name	/ePermitsExternal/faces/file?fileId=253064 >OP-UA Forms 4.14.2025.pdf
Hash	E4A4B55BD71C7ABACFDD5649A11E9209C742DA1785F51FEDF6536550FA244679
MIME-Type	application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	/ePermitsExternal/faces/file?fileId=253067 >Sonora Title V Renewal 4.14.2025.pdf
Hash	596CCE89C8769D6C0D08797742B4099622FBD27A36FEB7C87AF4B2F1A268EC46
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

[File Properties]

File Name	/ePermitsExternal/faces/file?fileId=253068 >Sonora SOP Renewal OP-CRO1_Signed 4.14.2025.pdf
Hash	7F054948B0BAABACC04E17165551191ECA24B9475B80BA95B422F6F12CE870D7
MIME-Type	application/pdf

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am David Jost, the owner of the STEERS account ER098415.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 125.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: David Jost OWNER OPERATOR

Account Number:	ER098415
Signature IP Address:	144.46.112.12
Signature Date:	2025-04-23
Signature Hash:	FB85142A9E31A08B3ED20E49F2632009F9D0E8E59A2EA79D6A055798D20D0B4C
Form Hash Code at time of Signature:	012E0E7CD91E0B39D25383D22A6D178897D8DFB4ED33205FEEA1FAFE25C7208E

Submission

Reference Number:	The application reference number is 780884
Submitted by:	The application was submitted by ER098415/David Jost
Submitted Timestamp:	The application was submitted on 2025-04-23 at 16:35:50 CDT
Submitted From:	The application was submitted from IP address 144.46.112.12
Confirmation Number:	The confirmation number is 648520
Steers Version:	The STEERS version is 6.90
Permit Number:	The permit number is 125

Additional Information

Application Creator: This account was created by Alisha Mckee

Loree McKee

Sr. Environmental Specialist, EHS



PROVIDING ENERGY. IMPROVING LIVES.

PHILLIPS 66 HEADQUARTERS

HQS/N754-04
2331 CityWest Blvd
Houston, TX 77042

April 14, 2025

Texas Commission on Environmental Quality ("TCEQ")
Air Permits Initial Review Team ("APIRT"), MC-161
12100 Park Circle
Austin, TX 78753

via STEERS

RE: Title V Renewal/Revision Application
DCP Operating Company, LP, CN601229917
Sonora Gas Plant, RN102553898
Sutton County, Texas

Dear APIRT,

DCP Operating Company, LP ("DCP") is submitting the enclosed application to renew Title V Permit O-0125 for the Sonora Gas Plant located in Sutton County, Texas. Title V Permit O-0125 was last issued on January 27, 2021, and will expire on January 27, 2026. As such, this permit renewal application is considered timely if submitted prior to July 25, 2025.

The plant currently operates under the Site Operating Permit ("SOP") Number O-0125 as part of the Federal Operating Permits ("FOP") Program. The Texas Commission on Environmental Quality ("TCEQ") FOP Program is published under Title 30 Chapter 122 of the Texas Administrative Code ("TAC").

All applicable TCEQ Forms: OP-1, OP-2, OP-CRO1, OP-ACPS, OP-REQ1, OP-SUM, OP-SUMR and applicable OP-UA forms are included in this application. The site does not have a PSD permit, therefore a Major NSR Summary Table is not included in this application.

All emission units associated with SOP Number O-0125 will remain as currently permitted. This renewal contains a description of the operations, permitting history, general facility information (area map and process flow diagram), and completed SOP renewal forms.

DCP's address, technical contact and duly authorized representative are included below:

DCP Operating Company, LP
2331 CityWest Blvd.
Houston, TX 77048

APIRT
April 14, 2025
Page 2



PROVIDING ENERGY. IMPROVING LIVES.

Technical Contact: Loree McKee – Sr. Environmental Specialist
Phone: (409) 659-0455
Email: Loree.L.McKee@P66.com

Responsible Official: David Jost – VP, Regional Ops – Permian
Email: David.M.Jost@P66.com

As technical contact for this project, I will be available to respond to any questions you may have, and to provide additional information you need for your evaluation for this renewal application. Please feel free to contact me if you have any questions or require additional information.

Sincerely,

Alisha Loree McKee

Loree McKee
Sr. Environmental Specialist

Encl:
Cc: TCEQ Region 7 – via STEERS
EPA Region 6 – via email: R6AirPermits@epa.gov



PROVIDING ENERGY. IMPROVING LIVES.

Site Operating Permit: Renewal Application

O-0125



Sonora Gas Plant

Sutton County, Texas

April 2025

Table of Contents

1.0	Facility Information	1-1
1.1	Process Description	1-1
1.2	Permitting Summary and Compliance History	1-2
1.3	Federal Regulatory Review	1-3
1.4	State Regulatory Review	1-11
1.5	Summary	1-13
2.0	General and Administrative Forms	2-1
2.1	Form OP-CRO1: Certification by Responsible Official	2-1
2.2	Form OP-1: Site Information Summary	2-1
2.3	Form OP-2: Application for Permit Revision/Renewal	2-1
3.0	Site Specific Forms	3-2
3.1	Form OP-SUM: Individual Unit Summary for Revisions	3-2
3.2	Form OP-SUMR: Individual Unit Summary for Revisions	3-2
3.3	Form OP-ACPS: Application Compliance Plan and Schedule	3-2
3.4	Form OP-REQ1: Area-Wide Applicability Determinations	3-2
4.0	Unit Attribute Forms	4-3
4.1	Form OP-UA2: Stationary Reciprocating Internal Combustion Engine Attributes	4-3
4.2	Form OP-UA3: Storage Tank Vessel Attributes	4-3
4.3	Form OP-UA6: Boiler Steam Generator / Steam Generating Unit Attributes	4-3
4.4	Form OP-UA7: Flare Attributes	4-3
4.5	Form OP-UA10: Gas Sweetening / Sulfur Recovery Unit Attributes	4-3
4.6	Form OP-UA12: Fugitive Emission Attributes	4-3
4.7	Form OP-UA62: Glycol Dehydration Unit Attributes	4-3
5.0	Appendix A	5-4
5.1	Area Map, Plot Plan and Process Flow Diagram	5-4



1.0 Facility Information

1.1 Process Description

The Sonora Gas Plant is a cryogenic gas plant used to remove natural gas liquids (NGL) from field gas. Inlet field gas enters the plant, flows through an inlet separator, and is then compressed with engine compressor sets. The gas is then delivered to a dehydration unit for the removal of water. Additional drying is accomplished by routing the gas through molecular sieve beds. The dried gas is then delivered to the cryogenic unit, where engines drive a compressor-expander package for refrigeration of the light end gases for separation. The resultant residue gas stream is compressed with compressor sets and leaves the plant via the residue gas line.

In addition to the above-mentioned equipment, the Sonora Gas Plant consists of other auxiliary operations which include: an emergency flare, process heaters/reboilers, storage tanks, truck loadout operations, fugitive emissions, and MSS activities.

A process flow diagram of the Sonora Gas Plant can be seen in Appendix A.

The operations at the plant are categorized under Standard Industrial Classification (SIC) code 1321, *Natural Gas Liquids* and under the North American Industry Classification System (NAICS) code 211112, *Natural Gas Liquid Extraction*.



1.2 Permitting Summary and Compliance History

There has been one (1) recent Notice of Violations (NOVs) pertaining to the operation of the Sonora Gas Plant. The violation was alleged on April 10, 2018 for a failure to report all instances of deviations, the probable cause of the deviations, and any corrective actions or preventative measures taken for each emissions unit addressed in the permit. The violation has since been resolved and there are currently no outstanding violations of state or federal environmental laws or regulations.

The SOP history has been detailed in section 1.4.11.



1.3 Federal Regulatory Review

This section summarizes the air permitting requirements and key air quality regulations that apply to the operation of the Sonora Gas Plant. Applicability of the following regulatory programs are addressed: Prevention of Significant Deterioration (PSD) permitting, Non-Attainment New Source Review (NNSR), Title V Operating Permits required by the 1990 Clean Air Act Amendments, New Source Performance Standards (NSPS), National Emission Standards for Hazardous Air Pollutants (NESHAP), Compliance Assurance Monitoring (CAM), Chemical Accident Prevention (CAP) and Risk Management Program (RMP), and stratospheric ozone protection regulations. This review is presented to supplement and/or add clarification to the information provided in the SOP renewal application forms.

This section provides a summary of applicable requirements and non-applicability determinations. Please note that regulations that are categorically non-applicable are not discussed (e.g., NSPS Subpart J, *Standards of Performance for Petroleum Refineries*).

1.3.1 Prevention of Significant Deterioration

As there are no changes or modifications to process equipment or method of operation being proposed in this application, a PSD review is not required. DCP will comply with the PSD regulations and address its applicability for any future construction, modification, or change in method of operation and accordingly permit the change, if required.

1.3.2 Non-Attainment New Source Review (NNSR)

NNSR is required for major stationary sources locating or expanding in non-attainment areas. The Sonora Gas Plant is located in Sutton County, which is currently designated as an attainment/unclassifiable area for all criteria pollutants. As a result, the NNSR requirements are not applicable to the Sonora Gas Plant at this time.

1.3.3 Applicability of Title V - Major Source Operating Permit

The State of Texas has authority to implement the major source operating permit program (Title V) in accordance with the requirements of 40 CFR Part 70 and Title V of the 1990 CAA Amendments. The Sonora Gas Plant is a Title V facility and operates under Site Operating Permit (SOP) Number O-0125 as part of the Federal Operating Permits (FOP) Program.

1.3.4 New Source Performance Standards (NSPS)

NSPS contained in 40 CFR Part 60 were reviewed to determine their applicability to the Sonora Gas Plant or to confirm non-applicability as appropriate. The results of this review are summarized below by regulatory citation.



40 CFR 60 Subpart A - General Provisions

Certain provisions of 40 CFR Part 60 Subpart A apply to the owner or operator of a stationary source subject to an NSPS. As multiple 40 CFR Part 60 Subparts are applicable to equipment at the Sonora Gas Plant, the general requirements in 40 CFR 60, Subpart A are applicable. DCP will continue to comply with all applicable requirements of this Subpart.

40 CFR 60 Subpart D – Standards of Performance for Fossil-Fuel-Fired Steam Generators

This regulation applies to steam generating units with a maximum design heat input rate greater than 250 million British thermal units per hour (MMBtu/hr). The heaters at the Sonora Gas Plant have a heat inputs below 250 MMBtu/hr; therefore, this regulation does not apply.

40 CFR 60 Subpart Da – Standards of Performance for Electric Utility Steam Generating Units

This regulation applies to steam generating units with a maximum design heat input rate greater than 250 million British thermal units per hour (MMBtu/hr) that were constructed, modified or reconstructed after September 18, 1978. The heaters at the Sonora Gas Plant have heat inputs below 250 MMBtu/hr; therefore, this regulation does not apply.

40 CFR 60 Subpart Db – Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units

This regulation applies to steam generating units that commence construction, modification, or reconstruction after June 19, 1984 and that has a heat input capacity greater than 100 MMBtu/hr. As the heaters at the Sonora Gas Plant have heat input capacities less than 100 MMBtu/hr, Subpart Db does not apply.

40 CFR 60 Subpart Dc – Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

This regulation applies to steam generating units, which began construction, modification, or reconstruction after June 9, 1989 with a maximum design heat input capacity greater than or equal to 10 million British thermal units per hour (MMBtu/hr) and less than 100 MMBtu/hr. Units H-523, H-108, GLYHTR-1 and GLYHTR-2 have a maximum heat input capacity less than 10 MMBtu/hr; therefore, Subpart Dc is not applicable. Unit 01007 has a maximum heat input between 10 and 100 MMBtu/hr an must comply with requirements under Subpart Dc. See Form OP-UA6 for more information. DCP will continue to meet any applicable requirements under this rule.



40 CFR 60 Subpart K – Standards of Performance for Storage Vessels for Petroleum Liquids for which Construction, Reconstruction, or Modification Commenced After June 11, 1973 and Prior to May 19, 1978

This regulation applies to storage vessels that were constructed, reconstructed, or modified after June 11, 1973 and prior to May 19, 1978 and have a storage capacity greater than 40,000-gallons. The tanks onsite were constructed before June 11, 1973 and after May 18, 1978 and/or have a storage capacity less than 40,000-gallons; therefore, Subpart K does not apply.

40 CFR 60 Subpart Ka – Standards of Performance for Storage Vessels for Petroleum Liquids for which Construction, Reconstruction, or Modification Commenced After May 18, 1978 and Prior to July 23, 1984

This regulation applies to storage vessels that were constructed, reconstructed, or modified after May 19, 1978 and prior to July 23, 1984 and have a storage capacity greater than 40,000-gallons. The tanks onsite were constructed before May 18, 1978, after July 23, 1984 and/or have a storage capacity less than 40,000-gallons; therefore, Subpart Ka does not apply.

40 CFR 60 Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels

This regulation applies to volatile organic liquid storage vessels with storage capacity greater than 75 cubic meters (19,810 gallons) and constructed, reconstructed, or modified after July 23, 1984. All of the tanks onsite are below the applicable storage capacity thresholds under Subpart Kb or do not store volatile organic liquids; therefore, there are no tanks that must comply with this regulation. See Form OP-UA3 for more information.

40 CFR 60 Subpart GG – Standards of Performance for Stationary Gas Turbines

Subpart GG applies to stationary gas turbines constructed, modified, or reconstructed after October 3, 1977 but prior to February 18, 2005 with a heat input equal to or greater than 10 MMBtu/hr. As there are no turbines onsite, this regulation does not apply.

40 CFR 60 Subpart KKK - Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants

Under §60.630(b), Subpart KKK is applicable to affected facilities that commence construction, reconstruction, or modification after January 20, 1984, and on or before August 23, 2011. This regulation is applicable to fugitive components included in EPNs: 01012 and FUG-1 at the Sonora Gas Plant as this facility is considered a natural gas processing plant, as defined by this regulation. DCP will continue to meet the requirements of this subpart for EPNs: 01012 and FUG-1. Fugitive components included in EPN: FUG-OOOO were constructed after August 23, 2011 and fugitive components included in EPN: GLY-FUG do not operate in VOC service; therefore, Subpart KKK does not apply.



40 CFR 60 Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: SO₂ Emissions

This regulation applies to sweetening units and sulfur recovery units which commenced construction or modification after January 20, 1984, and on or before August 23, 2011. The regulation defines a sweetening unit as a process device used to separate hydrogen sulfide and or carbon dioxide from sour natural gas and a sulfur recovery unit as a process device that recovers elemental sulfur from the separated acid gas. The amine unit (EPN: AMINE VENT) was constructed between January 20, 1984, and August 23, 2011; therefore, Subpart LLL is potentially applicable. As the design capacity of H₂S in the acid gas is less than 2 long tons per day, limited requirements under Subpart LLL are to be met. DCP will continue to meet any applicable requirements under this regulation.

40 CFR 60 Subpart IIII – Standards of Performance for Compression Ignition Internal Combustion Engines (CI ICE)

This regulation applies to owners or operators of stationary CI ICE that commence construction, modification or reconstruction after July 11, 2005 and to manufacturers of 2007 and later model year CI ICE. As there are no compression ignition engines onsite, Subpart IIII is not applicable.

40 CFR 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (SI ICE)

On March 18th, 2008, US EPA finalized Standards for Performance for Stationary Spark Ignition Internal Combustion Engines (SI ICE) and National Emission Standards for Hazardous Air Pollutants (NESHAP) for Reciprocating Internal Combustion Engines (RICE). All engines at the Sonora Gas Plant were manufactured prior to the applicability date under Subpart JJJJ; therefore, Subpart JJJJ is not applicable.

40 CFR 60 Subpart KKKK – Standards of Performance for Stationary Combustion Turbines

The regulation applies to stationary combustion turbines constructed, modified, or reconstructed after February 18, 2005 with a heat input equal to or greater than 10 MMBtu/hr. As there are no turbines at the Sonora Gas Plant, Subpart KKKK is not applicable.

40 CFR 60 Subpart OOOO – Standards of Performance for Crude Oil and Natural Gas Production, Transmission, and Distribution

Subpart OOOO applies to various equipment and facilities at crude oil and natural gas production, transmission, and distribution sites that have been constructed, modified, or reconstructed after August 23, 2011 but before September 18, 2015. Fugitive sources included in EPN: FUG-OOOO were constructed between August 23, 2011 and September 18, 2015; therefore, Subpart OOOO is applicable. DCP will continue to comply with any applicable requirements under Subpart OOOO for FUG-OOOO. All other emission sources onsite were constructed prior to August 23, 2011 and do not have any requirements under this regulation.



40 CFR 60 Subpart OOOOa - Standards of Performance for Crude Oil and Natural Gas Facilities

Subpart OOOOa applies to various equipment and facilities at crude oil and natural gas facilities that have been constructed, modified, or reconstructed after September 18, 2015. Equipment at the Sonora Gas Plant was constructed prior to September 18, 2015; therefore, Subpart OOOOa is not applicable.

1.3.5 National Emission Standards for Hazardous Air Pollutants (NESHAP)

National Emission Standards for Hazardous Air Pollutants (NESHAPs) are emissions standards for hazardous air pollutants (HAPs) primarily applicable to major sources of HAPs. NESHAP emission limits are established on the basis of a maximum achievable control technology (MACT) determination for the source. A major source of HAPs is defined as having potential emissions in excess of 25 tons per year (TPY) for total HAPs and/or potential emissions in excess of 10 TPY for any individual HAP. The Sonora Gas Plant is considered a major source for HAPs. Potentially applicable NESHAPs are discussed below.

40 CFR 61 Subpart M – National Emission Standard for Asbestos

DCP will comply with any applicable requirements of Subpart M for the Sonora Gas Plant.

40 CFR 61 Subpart V – National Emission Standard for Equipment Leaks

The provisions of this subpart apply to sources that are intended to operate in volatile hazardous air pollutant (VHAP) service. "VHAP service means that a piece of equipment either contains or contacts a fluid (liquid or gas) that is at least 10 percent by weight a volatile hazardous air pollutant (VHAP) as determined according to the provisions of 61.245(d)." The Sonora Gas Plant has fugitive components that operate in VHAP service, but these sources comply with requirements under 40 CFR Part 63, Subpart HH; therefore, this regulation is not applicable.

40 CFR 63 Subpart A – General Provisions

The General Provisions for all sources affected by a MACT standard are promulgated under Subpart A. Each of the promulgated standards contains a detailed list of Subpart A – General Provisions that are applicable to the affected facility. The critical sections of Subpart A are summarized in 40 CFR Section 63.6, specifically including paragraph 63.6(e), which provides operation and maintenance requirements. DCP will continue to comply with all applicable provisions of Subpart A.



40 CFR 63 Subpart HH – NESHAP from Oil and Natural Gas Production Facilities

The Sonora Gas Plant is considered an oil and natural gas production facility, as defined in this regulation. The glycol dehydration units onsite (EPNs: GLYVENT-1 and GLYVENT-2) are considered small dehydration units located at a major source of HAP emissions and must comply with Subpart HH. In addition, fugitive components included in EPN: GRP-FUG are subject to Subpart HH. DCP will meet all applicable requirements of Subpart HH for the above-mentioned units. See forms OP-UA12 and OP-UA62 for more information.

40 CFR 63 Subpart HHH - NESHAP from Natural Gas Transmission and Storage Facilities

This regulation applies to natural gas transmission and storage facilities that are major sources of HAP emissions. The Sonora Gas Plant is not considered a natural gas transmission and storage facility, as defined by this regulation; therefore, this Subpart HHH does not apply.

40 CFR 63 Subpart YYYY – NESHAP for Stationary Combustion Turbines

This regulation applies to stationary combustion turbines located at a major source of HAP emissions. As there are no turbines at the Sonora Gas Plant, Subpart YYYY does not apply.

40 CFR 63 Subpart ZZZZ – NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE)

This regulation applies to owners and operators of stationary Reciprocating Internal Combustion Engines (RICE) located at major and area sources of HAP emissions. The Sonora Gas Plant is a major source of HAPs. Engines C-401B, K-1A, K-2B, K-3, K-4, and GEN-1 must comply with requirements of Subpart ZZZZ. DCP will continue to meet the requirements of Subpart ZZZZ for these engines. Engines C-402A, ENG1, ENG2, and ENG3 are existing 4SLB or 2SLB engines, greater than 500-hp, located at a major source of HAPs and are exempt from Subpart ZZZZ as stated under, §63.6590(b)(3).

40 CFR 63 Subpart DDDDD – NESHAP for Industrial, Commercial, and Institutional Boilers and Process Heaters

The Industrial/Commercial/Institutional Boilers and Process Heaters MACT for major sources was promulgated on March 21, 2011, and regulates HAP emissions from new and existing industrial, commercial, or institutional boilers and process heaters located at major sources of HAP emissions. Heaters GLYHTR-1, GLYHTR-2, H-108, H-523, and 01007 must comply with Subpart DDDDD. DCP will continue to meet any applicable requirements of Subpart DDDDD for these heaters.



40 CFR 63 Subpart JJJJJJ – NESHAP for HAPs for Industrial, Commercial, and Institutional Boilers Area Sources

This regulation is applicable to industrial, commercial, or institutional boilers that are located at, or is part of, an area source of hazardous air pollutants (HAPs). Subpart JJJJJJ is potentially applicable to the heaters at the Sonora Gas Plant but as the heaters are not considered boilers, as defined under this regulation, Subpart JJJJJJ is not applicable.

1.3.6 Compliance Assurance Monitoring (CAM)

Section 114(a)(3) of the Clean Air Act (CAA) requires the EPA to promulgate rules on enhanced monitoring and compliance certifications. Enhanced monitoring requirements have been adopted into 40 CFR 64. The enhanced monitoring requirements are referred to as Compliance Assurance Monitoring (CAM). CAM is applicable to sources that have a PTE in excess of major source thresholds, not considering “tailpipe” emission controls, and use an “active” control device to achieve compliance with the emission limit. Combustion controls may be considered in evaluating the potential to emit.

An emission unit is subject to CAM if all of the following criteria are satisfied:

- the unit is located at a major source that is required to obtain a Part 70 or Part 71 permit.
- the unit is subject to an emission limitation or standard for a regulated air pollutant.
- the unit uses an active control device to achieve compliance with any such emission limit or standard, and.
- the unit has potential pre-controlled emissions of the applicable air pollutant above the major source threshold.

There are no facilities subject to CAM requirements at Sonora Gas Plant.



1.3.7 Acid Rain Regulations

To reduce acid rain in the United States and Canada, Title IV (40 CFR §72 et seq.) of the Clean Air Act Amendments of 1990 established the Acid Rain Program to substantially reduce sulfur dioxide (SO₂) and NO_x emissions from electric utility plants. Affected units are specifically listed in Tables 1 and 2 of 40 CFR §73.10 under Phase I and Phase II of the program. Upon Phase III implementation, the Acid Rain Program in general applies to fossil fuel-fired combustion sources that drive generators for the purposes of generating electricity for sale. The Sonora Gas Plant is not a listed source in Tables 1 or 2 of 40 CFR §73.10, nor do any fossil fuel-fired combustion sources that drive generators for the purpose of generating electricity for sale exist at the facility; therefore, the acid rain regulations do not apply.

1.3.8 Stratospheric Ozone Protection Regulations

The requirements originating from Title VI of the Clean Air Act, entitled *Protection of Stratospheric Ozone* are contained in 40 CFR §82. Subparts A through E and Subpart G of 40 CFR §82 are not applicable to the Sonora Gas Plant. 40 CFR §82 Subpart F, *Recycling and Emissions Reduction*, potentially applies if the facility maintains, repairs, services, or disposes of appliances that utilize Class I or Class II ozone depleting substances. Subpart F generally requires persons completing the repairs, service, or disposal to be properly certified. Any repairs, service, and disposal of ozone depleting substances from air conditioners or refrigeration equipment at the facility will be completed by an appropriately certified technician.

1.3.9 Chemical Accident Prevention and Risk Management Programs

Subpart B of 40 CFR §68 outlines requirements for risk management prevention plans pursuant to Section 112(r) of the Clean Air Act. Applicability of the subpart is determined based on the type and quantity of certain potentially hazardous and/or flammable chemicals stored at a facility. The RMP requirements do not apply to the Sonora Gas Plant.



1.4 State Regulatory Review

The applicability of TCEQ Title 30 TAC Chapters 101 through 122 for the Sonora Gas Plant are discussed below.

1.4.1 Chapter 101 – General Rules

DCP is in compliance with all applicable requirements of this Chapter, including the filing of annual emission inventories and payment of annual emission fees.

1.4.2 Chapter 106 – Permits by Rule

Equipment at the Sonora Gas Plant are authorized under multiple Permit by Rules (PBRs). DCP will continue to meet all requirements of the PBRs.

1.4.3 Chapter 111 – Visible Emissions and Particulate Matter

Compliance with allowable particulate emission rates under 30 TAC §111.151 and opacity limits specified in 30 TAC §111.111(a) is assured by the exclusive use of pipeline quality natural gas as a fuel for all combustion sources at the facility. Natural gas-fired equipment produces only small amounts of particulate matter. DCP will continue to comply with any applicable requirements of this regulation.

1.4.4 Chapter 112 – Sulfur Compounds

This chapter is not applicable since the combustion units fire only pipeline quality natural gas and there is no sulfur recovery plant onsite.

1.4.5 Chapter 113 – Toxic Materials

Chapter 113 Subchapter B codifies the requirements of 40 CFR 61 NESHAP for Designated Facilities while Subchapter C codifies the requirements of 40 CFR Part 63 NESHAP for Source Categories. The requirements of Parts 61 and 63 are currently applicable to major and area sources of HAPs. DCP will continue to comply with any applicable requirements on this Chapter.

1.4.6 Chapter 114 – Motor Vehicles

This chapter is not applicable to the emission units addressed in this application.

1.4.7 Chapter 115 – Volatile Organic Chemicals

This chapter limits VOC emissions in the nonattainment counties of the Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso, the Houston/Galveston area, in addition to other covered



attainment counties. Sutton County is not listed as a covered attainment county under Chapter 115; therefore Chapter 115 is not applicable.

1.4.8 Chapter 116 – Control of Air Pollution by Permits for New Construction or Modification

30 TAC Chapter 116 applies to the Sonora Gas Plant as equipment at this site is authorized under Chapter 116 construction permits. DCP will continue to meet the requirements of Chapter 116.

1.4.9 Chapter 117 – Nitrogen Compounds

The combustion units addressed in this application are not located in the Houston/Galveston, Beaumont/Port Arthur, or the Dallas/Ft. Worth ozone non-attainment areas and are not located at an electric generating facility; therefore, the requirements of 30 TAC 117 do not apply.

1.4.10 Chapter 118 – Air Pollution Episodes

There are no applicable requirements to the emission units addressed in this application.

1.4.11 Chapter 122 – Federal Operating Permits

The Sonora Gas Plant was issued an initial Title V Site Operating Permit (SOP) Permit Number O-0125 on February 25, 1999. A permit renewal was issued on January 24, 2005, January 20, 2010, July 16, 2015 and January 27, 2021. A revision of the SOP was issued on August 18, 2003, March 12, 2007, April 6, 2007, July 25, 2012, and February 7, 2018. DCP will continue to comply with all SOP permit conditions and requirements.



1.5 Summary

This document contains all the necessary elements for DCP to meet the requirements for a complete SOP renewal application under the TCEQ rules and guidance. DCP kindly requests that this application be reviewed and a draft SOP be issued for review prior to final SOP issuance.



2.0 General and Administrative Forms

2.1 Form OP-CRO1: Certification by Responsible Official

2.2 Form OP-1: Site Information Summary

2.3 Form OP-2: Application for Permit Revision/Renewal



Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN: RN102553898
CN: CN601229917
Account No.:
Permit No.: O-0125
Project No.:
Area Name: Sonora Gas Plant
Company Name: DCP Operating Company LP
II. Certification Type <i>(Please mark appropriate box)</i>
☒ Responsible Official Representative ☐ Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
☐ SOP/TOP Initial Permit Application ☒ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application ☐ Update to Permit Application
☐ Other:

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

IV. Certification of Truth

This certification does not extend to information which is designated by TCEQ as information for reference only.

I, David Jost certify that I am the [REDACTED]
(Certifier Name printed or typed) *(RO or DAR)*

and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:

Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From 04/14/2025 to _____
(Start Date) *(End Date)*

Specific Dates: _____
(Date 1) *(Date 2)* *(Date 3)* *(Date 4)*

(Date 5) *(Date 6)*

Signature: _____ Signature Date: _____

Title: VP Regional Ops - South

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: DCP Operating Company, LP
B. Customer Reference Number (CN): CN601229917
C. Submittal Date (mm/dd/yyyy): 04/14/2025
II. Site Information
A. Site Name: Sonora Gas Plant
B. Regulated Entity Reference Number (RN): RN102553898
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☒ VOC ☒ NO _x ☐ SO ₂ ☐ PM ₁₀ ☒ CO ☐ Pb ☒ HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F. Is the site within a local program area jurisdiction? ☐ Yes ☒ No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☐ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☐ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☐ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☐ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☐ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: David Jost
RO Title: VP Regional Ops – South
Employer Name: DCP Operating Company, LP
Mailing Address: 2331 CityWest Blvd.
City: Houston
State: TX
ZIP Code: 77048
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 720-320-5616
Fax No.:
Email: David.M.Jost@P66.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)
Technical Contact Full Name: Loree McKee
Technical Contact Title: Senior Environmental Specialist
Employer Name: DCP Operating Company, LP
Mailing Address: 2331 CityWest Blvd.
City: Houston
State: Texas
ZIP Code: 77048
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 409-659-0455
Fax No.:
Email: Loree.L.McKee@P66.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Pete Flores – District 24
B. State Representative: Wes Virdell – District 53
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: DCP Operating Company, LP – Houston Headquarters
B. Physical Address: 2331 CityWest Blvd.
City: Houston
State: Texas
ZIP Code: 77048
Territory:
Country: United States
Foreign Postal Code:
C. Physical Location:
DCP Operating Company Houston Office
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)
Contact Full Name: Loree McKee
E. Telephone No.: 409-659-0455
X. Application Area Information
A. Area Name: Sonora Gas Plant
B. Physical Address: N/A
City: Sonora
State: Texas
ZIP Code: 76950
C. Physical Location:
From E 3rd St. (US 277) & S Crockett Ave in Sonora go 3 blocks SE on Crockett Ave. to W. College St. turn SW go 1 block to Taylor Ave RR 1692 turn back SE go 5.5 miles on RR 1691 to the plant on the left.
D. Nearest City: Sonora
E. State: Texas
F. ZIP Code: 76950

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X.	Application Area Information (continued)
G.	Latitude (nearest second): 30° 30' 22.3"
H.	Longitude (nearest second): - 100° 35' 17.5"
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J.	Indicate the estimated number of emission units in the application area:
K.	Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L.	Affected Source Plant Code (or ORIS/Facility Code):
XI.	Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A.	Name of a public place to view application and draft permit: Sutton County Public Library
B.	Physical Address: 306 E. Mulberry St.
	City: Sonora
	ZIP Code: 76950
C.	Contact Person (Someone who will answer questions from the public during the public notice period):
	Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.):
	Contact Person Full Name: Loree McKee
	Contact Mailing Address: 2331 CityWest Blvd.
	City: Houston
	State: TX
	ZIP Code: 77048
	Territory:
	Country: United States
	Foreign Postal Code:
	Internal Mail Code:
	Telephone No.: 409-659-0455

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: April 14, 2025	
Permit No.: O-0125	
Regulated Entity No.: RN102553898	
Company Name: DCP Operating Company, LP	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

☒ VOC ☒ NO_x ☐ SO₂ ☐ PM₁₀ ☒ CO ☐ Pb ☒ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: April 14, 2025
Permit No.: O-0125
Regulated Entity No.: RN102553898
Company Name: DCP Operating Company, LP

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
N/A						

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: April 14, 2025	
Permit No.: O-0125	
Regulated Entity No.: RN102553898	
Company Name: DCP Operating Company, LP	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.) N/A</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? ☐ YES ☐ NO
B.	Indicate the alternate language(s) in which public notice is required:
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? ☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions
N/A	N/A

3.0 Site Specific Forms

- 3.1 Form OP-SUM: Individual Unit Summary for Revisions**
- 3.2 Form OP-SUMR: Individual Unit Summary for Revisions**
- 3.3 Form OP-ACPS: Application Compliance Plan and Schedule**
- 3.4 Form OP-REQ1: Area-Wide Applicability Determinations**



**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
01007	OP-UA6	Hot Oil Process Heater		106.183/09/04/2000		
01011	OP-UA3	Storm Water Storage Tank		066/09/12/1989		GRP-TNK3
01012	OP-UA12	Gas Plant Fugitives		106.352/03/14/1997		GRP-FUG
01013-R	OP-UA4	Gasoline, Propane, Butane Loading Rack		106.352/11/22/2012		
AMINE VENT	OP-UA10	Amine Vent		106.352/03/14/1997		
C-401B	OP-UA2	Waukesha L-7042GSI		106.512/06/13/2001		
C-402A	OP-UA2	Caterpillar 3516TALE		106.512/06/13/2001		
ENG-1	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972		GRP-ENG2
ENG-2	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972		GRP-ENG2
ENG-3	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972		GRP-ENG2

Form OP-SUM
Table 1 (Contd.)

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
F-1	OP-UA7	Emergency Flare		080/09/12/1989		
FUG-1	OP-UA12	Compressor Station Fugitives		106.352/03/14/1997		GRP-FUG
FUG-OOOO	OP-UA12	Subpart OOOO Fugitives		106.352/02/27/2011		
GEN-1	OP-UA2	Caterpillar G3516TALE Engine	X	113267		
GLY-FUG	OP-UA12	Glycol Dehydrator Fugitives		106.352/02/27/2011		
GLYHTR-1	OP-UA6	Inlet Glycol Reboiler		106.352/02/27/2011		
GLYHTR-2	OP-UA6	Regen Glycol Reboiler		106.352/02/27/2011		
GLYVENT-1	OP-UA62	Inlet Glycol Still Vent		106.352/02/27/2011		
GLYVENT-2	OP-UA62	Regen Glycol Still Vent		106.352/02/27/2011		
H-108	OP-UA6	Regen Heater		066/09/12/1989		
H-523	OP-UA6	Amine Heater		066/09/12/1989		
K-1A	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001		
K-2B	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001		
K-3	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001		
K-4	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001		

Form OP-SUM
Table 1 (Contd.)

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
LOAD-1	OP-UA4	Condensate Truck Loadout		66/09/12/1989		
LOAD-3	OP-UA4	Methanol Truck Loadout		66/09/12/1989		
LOAD-4	OP-UA4	Spent Amine Truck Loadout		66/09/12/1989		
LOAD-5	OP-UA4	Stormwater Truck Loadout		66/09/12/1989		
TANK-10	OP-UA3	Stormwater Storage Tank		106.352/11/22/2012		GRP-TNK3
TANK-11	OP-UA3	DI Water Storage Tank		66/09/13/1993		GRP-TNK3
TANK-12	OP-UA3	Used Oil Storage Tank		66/09/13/1993		GRP-TNK3
TANK-13	OP-UA3	Engine Oil Storage Tank		66/09/13/1993		GRP-TNK3
TANK-6	OP-UA3	Motor Oil Storage Tank		66/11/05/1986		GRP-TNK1
TANK-7	OP-UA3	Methanol Storage Tank		66/09/12/1989		GRP-TNK4
TANK-8	OP-UA3	Bulk Amine Storage Tank		66/09/12/1989		GRP-TNK4
TANK-9	OP-UA3	Spent Amine Storage Tank		66/09/12/1989		GRP-TNK4
TK-701	OP-UA3	Produced Water Storage Tank		66/11/05/1986		GRP-TNK3

Form OP-SUM
[Table 1](#) (Contd.)

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TK-71	OP-UA3	Condensate Storage Tank		066/09/12/1989		
TK-72	OP-UA3	Condensate Storage Tank		066/09/12/1989		GRP-TNK2
TK-73	OP-UA3	Condensate Storage Tank		066/09/12/1989		GRP-TNK2
TK-74	OP-UA3	Condensate Storage Tank		066/09/12/1989		GRP-TNK2
TK-75	OP-UA3	Disposal Water Storage Tank		066/09/12/1989		GRP-TNK3

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		01007	OP-UA6	Hot Oil Process Heater		106.183/09/04/2000	
		01011	OP-UA3	Storm-Water Storage Tank		066/09/12/1989	
		01012	OP-UA12	Gas Plant Fugitives		106.352/03/14/1997	
		01013-R	OP-UA4	Gasoline, Propane, Butane Loading Rack		106.352/11/22/2012	
		AMINE VENT	OP-UA10	Amine Vent		106.352/30/14/1997	
		C-401B	OP-UA2	Waukesha L-7042GSI		106.512/06/13/2001	
		C-402A	OP-UA2	Caterpillar 3516 TALE Engine		106.512/06/13/2001	
		ENG-1	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972	
		ENG-2	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972	
		ENG-3	OP-UA2	Cooper Bessemer GMVE-8		007/05/08/1972	
		F-1	OP-UA7	Emergency Flare		080/09/12/1989	

Table 1 (Cont.)

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		FUG-1	OP-UA12	Compressor Station Fugitives		106.352/03/14/1997	
		FUG-OOOO	OP-UA12	Subpart OOOO Fugitives		106.352/02/27/2011	
		GEN-1	OP-UA2	Caterpillar G-3516 TALE Engine	X	113267	
		GLY-FUG	OP-UA12	Glycol Dehydrator Fugitives		106.352/02/27/2011	
		GLYHTR-1	OP-UA6	Inlet Glycol Reboiler		106.352/02/27/2011	
		GLYHTR-2	OP-UA6	Regen Glycol Reboiler		106.352/02/27/2011	
		GLYVENT-1	OP-UA62	Inlet Glycol Still Vent		106.352/02/27/2011	
		GLYVENT-2	OP-UA62	Regen Glycol Still Vent		106.352/02/27/2011	
		H-108	OP-UA6	Regen Heater		066/09/12/1989	
		H-523	OP-UA6	Amine Heater		066/09/12/1989	
		K-1A	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001	
		K-2B	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001	
		K-3	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001	
		K-4	OP-UA2	Superior 8G825 Engine		106.512/06/13/2001	
		LOAD-1	OP-UA4	Condensate Truck Loadout		066/09/12/1989	
		LOAD-3	OP-UA4	Methanol Truck Loadout		066/09/12/1989	

Table 1 (Cont)

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		LOAD-4	OP-UA4	Spent Amine Truck Loadout		066/09/12/1989	
		LOAD-5	OP-UA4	Stormwater Truck Loadout		066/09/12/1989	
		TANK-10	OP-UA3	Stormwater Storage Tank		106.352/11/22/2012	
		TANK-11	OP-UA3	DI Water Storage Tank		066/09/13/1993	
		TANK-12	OP-UA3	Used Oil Storage Tank		066/09/13/1993	
		TANK-13	OP-UA3	Engine Oil Storage Tank		066/09/13/1993	
		TANK-6	OP-UA3	Motor Oil Storage Tank		066/11/05/1986	
		TANK-7	OP-UA3	Methanol Storage Tank		066/09/12/1989	
		TANK-8	OP-UA3	Bulk Amine Storage Tank		066/09/12/1989	
		TANK-9	OP-UA3	Spent Amine Storage Tank		066/09/12/1989	
		TK-701	OP-UA3	Produced Water Storage Tank		066/11/05/1986	
		TK-71	OP-UA3	Condensate Storage Tank		066/09/12/1989	
		TK-72	OP-UA3	Condensate Storage Tank		066/09/12/1989	
		TK-73	OP-UA3	Condensate Storage Tank		066/09/12/1989	
		TK-74	OP-UA3	Condensate Storage Tank		066/09/12/1989	
		TK-75	OP-UA3	Disposal Water Storage Tank		066/09/12/1989	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
	01012	OP-UA12		GRP-FUG
	FUG-1	OP-UA12		GRP-FUG
	TANK-6	OP-UA3		GRP-TNK1
	TK-72	OP-UA3		GRP-TNK2
	TK-73	OP-UA3		GRP-TNK2
	TK-74	OP-UA3		GRP-TNK2
	01011	OP-UA3		GRP-TNK3
	TANK-10	OP-UA3		GRP-TNK3
	TANK-11	OP-UA3		GRP-TNK3
	TANK-7	OP-UA3		GRP-TNK4

Table 2 (Cont)

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
	TANK-8	OP-UA3		GRP-TNK4
	TANK-9	OP-UA3		GRP-TNK4
	TANK-12	OP-UA3		GRP-TNK4
	TANK-13	OP-UA3		GRP-TNK4
	TK-75	OP-UA3		GRP-TNK4

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: April 14, 2025	Regulated Entity No.: RN102553898	Permit No.: O-0125
Company Name: DPC Operating Company, LP		Area Name: Sonora Gas Plant

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122. Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.	

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 1)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆ 1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
◆ 2.	The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	☒ Yes ☐ No
◆ 3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☐ No
◆ 4.	All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No
◆ 5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☐ Yes ☒ No
◆ 6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☒ Yes ☐ No
◆ 7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
◆ 8.	Emissions from units in the application area include contributions from uncombined water.	☐ Yes ☒ No
◆ 9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 2)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	☐ Yes ☒ No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
◆	b. The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
◆	c. The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
◆	d. The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	☐ Yes ☒ No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 3)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	☐ Yes ☒ No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	☐ Yes ☒ No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	☒ Yes ☐ No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☒ Yes ☐ No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☒ Yes ☐ No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 4)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆ 5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☒ No
◆ 6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☒ No
◆ 7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☒ No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☒ No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	☐ Yes ☒ No
B. Storage of Volatile Organic Compounds		
◆ 1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 5)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	☐ Yes ☐ No ☐ N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	☐ Yes ☐ No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	☐ Yes ☐ No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 6)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆ 3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☐ No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	☐ YES ☐ No
◆ 2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☐ No
◆ 3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	☐ Yes ☐ No
◆ 5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 7)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆ 8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
◆ 10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
◆ 11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ Yes ☐ No
◆ 12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☐ No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆ 1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 8)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆ 2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☐ N/A
◆ 3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	☐ Yes ☐ No ☐ N/A
◆ 2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
◆ 3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	☐ Yes ☐ No
◆ 4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
◆ 5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 9)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆ 1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	☐ Yes ☐ No ☐ N/A
◆ 2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
◆ 3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
◆ 4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
1.	The application area is located at a petroleum refinery.	☐ Yes ☐ No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆ 1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 10)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	☐ Yes ☐ No ☐ N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☐ No ☐ N/A
3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☐ No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	☐ Yes ☐ No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	☐ Yes ☐ No ☐ N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 11)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆ 3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No
◆ 6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☐ No ☐ N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 12)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☐ No ☐ N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	☐ Yes ☐ No ☐ N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	☐ Yes ☐ No
5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 13)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i>	☐ Yes ☒ No
3.	The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
B. Utility Electric Generation in Ozone Nonattainment Areas		
1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i>	☐ Yes ☐ No
2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 14)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆ 1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	☐ Yes ☐ NO
◆ 2.	The application area is located at a site that was a major source of NO _x before November 15, 1992.	☐ Yes ☐ No ☐ N/A
◆ 3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☐ No
D. Adipic Acid Manufacturing		
1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☐ No ☐ N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☐ No ☐ N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆ 1.	The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	☐ Yes ☐ No
◆ 2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
◆ 3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 15)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆ 4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
◆ 5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	☐ Yes ☐ No
7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
8.	An ACSS for ammonia (NH ₃) has been approved?	☐ Yes ☐ No
9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	☐ Yes ☐ No
2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	☐ Yes ☒ No
2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 16)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	☐ Yes ☒ No
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	☐ Yes ☒ No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 17)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	☐ Yes ☒ No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 18)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	☐ Yes ☒ No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	☐ Yes ☐ No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	☐ Yes ☐ No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 19)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆ 5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
1.	The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	☐ Yes ☐ No ☐ N/A
2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆ 1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	☒ Yes ☐ No
◆ 2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	☒ Yes ☐ No
◆ 3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 20)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)		
◆ 4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants		
1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	☐ Yes ☒ No
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems		
1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	☐ Yes ☒ No
2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 21)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 22)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆ 5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆ 1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 23)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆ 3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	☐ Yes ☒ No
◆ 5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 24)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆ 1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	☐ Yes ☒ No
◆ 5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 25)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆ 8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
◆ 10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆ 1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☒ Yes ☐ No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	☐ Yes ☒ No ☐ N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☐ No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆ 1.	The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 26)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	☐ Yes ☐ No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
E. Subpart M - National Emission Standard for Asbestos	
Applicability	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	☐ Yes ☐ No
Roadway Construction	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
Manufacturing Commercial Asbestos	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 27)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	☐ Yes ☐ No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	☐ Yes ☐ No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 28)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
e. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
f. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 29)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☐ No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	☐ Yes ☐ No
2. The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 30)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)		
3.	The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H. Subpart FF - National Emission Standard for Benzene Waste Operations		
Applicability		
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☐ No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	☐ Yes ☐ No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	☐ Yes ☐ No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 31)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Applicability (continued)	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
Waste Stream Exemptions	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11. The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12. The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	☐ Yes ☐ No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 32)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	☐ Yes ☐ No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	☐ Yes ☐ No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	☐ Yes ☐ No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	☐ Yes ☐ No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 33)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	☒ Yes ☐ No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 34)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	☐ Yes ☒ No
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 35)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
Applicability		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	☐ Yes ☐ No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
Vapor Collection and Closed Vent Systems		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 36)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Reloading or Cleaning of Railcars, Tank Trucks, or Barges		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	☐ Yes ☐ No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
Transfer Racks		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
Process Wastewater Streams		
12.	The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	☐ Yes ☐ No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 37)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	☐ Yes ☐ No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 38)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Process Wastewater Streams (continued)		
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 39)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Drains	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 40)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 41)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	☐ Yes ☒ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1.	The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	☐ Yes ☒ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1.	The application area includes a bulk gasoline terminal.	☐ Yes ☒ No
2.	The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	☐ Yes ☒ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 42)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 43)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry		
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 44)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning		
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins		
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 45)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 46)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	☐ Yes ☐ No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 47)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Drains (continued)	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	☐ Yes ☒ No ☐ N/A
2. The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 48)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting		
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations		
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries		
Applicability		
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	☐ Yes ☒ No
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 49)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 50)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)		
Applicability (continued)		
9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
Containers, Drains, and other Appurtenances		
11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13.	The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations		
1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	☐ Yes ☒ No ☐ N/A
2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 51)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 52)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	☐ Yes ☐ No
12.	VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13.	VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	☐ Yes ☐ No
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17.	The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 53)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☒ Yes ☐ No
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	☒ Yes ☐ No
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	☐ Yes ☒ No
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 54)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆ 5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i>	☐ Yes ☒ No
◆ 6.	The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
◆ 8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
◆ 9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 55)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)		
1.	The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	☐ Yes ☒ No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations		
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry		
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
U. Subpart PP - National Emission Standards for Containers		
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	☐ Yes ☒ No
2.	The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3.	The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 56)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	☐ Yes ☒ No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 57)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 58)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 59)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20. The application area includes an ethylene production process unit.	☐ Yes ☒ No ☐ N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	☐ Yes ☒ No ☐ N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	☐ Yes ☐ No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 60)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 61)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	☐ Yes ☐ No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	☐ Yes ☐ No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	☐ Yes ☐ No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 62)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 63)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 64)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	☐ Yes ☒ No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	☐ Yes ☒ No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 65)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 66)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
Containers		
14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains		
15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	☐ Yes ☐ No
16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 67)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
Drains (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	☐ Yes ☐ No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 68)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☒ No
2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☒ Yes ☐ No
3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	☐ Yes ☒ No
4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 69)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
5.	The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	☐ Yes ☐ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 70)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 71)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 72)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.

1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation

1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	☐ Yes ☒ No

2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	☐ Yes ☐ No

3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

6. The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No

7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No

9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 73)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 74)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	☐ Yes ☒ No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	☐ Yes ☐ No
3. Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	☐ Yes ☒ No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☐ No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 75)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	☐ Yes ☐ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 76)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1.	The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	☐ Yes ☒ No
◆ 2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	☐ Yes ☐ No
◆ 3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ Yes ☐ No
◆ 4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☐ No
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	☒ Yes ☐ No
◆ 2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
Subpart ZZZZ		

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page77)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆ 1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☐ Yes ☒ No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆ 1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆ 1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ Yes ☒ NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆ 1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
D. Subpart D - Federal Procurement		
◆ 1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☒ No ☐ N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆ 1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 78)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆ 1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☐ Yes ☒ No
◆ 2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆ 1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
H. Subpart H -Halon Emissions Reduction		
◆ 1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☒ No ☐ N/A
◆ 2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 79)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
B. Forms		
◆ 1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	☒ Yes ☐ No ☐ N/A
◆ 2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
NSPS Subpart OOOO		
C. Emission Limitation Certifications		
◆ 1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☒ Yes ☐ No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No
4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 80)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 81)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program		
1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	☐ Yes ☐ No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	☐ Yes ☐ No
6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	☐ Yes ☒ No
H. Permit Shield (SOP Applicants Only)		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 82)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆ 1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
◆ 2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
◆ 3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
◆ 4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
◆ 5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
J. Title 30 TAC Chapter 101, Subchapter H		
◆ 1.	The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	☐ Yes ☒ No
◆ 2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☐ No ☐ N/A
◆ 3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 83)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆ 4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	☐ Yes ☒ No
◆ 5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	☐ Yes ☒ No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
◆ 7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
◆ 8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
K. Periodic Monitoring		
◆ 1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	☐ Yes ☒ No
◆ 2.	The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	☐ Yes ☒ No
◆ 3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 84)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆ 1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	☒ Yes ☐ No
◆ 2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	☒ Yes ☐ No
◆ 3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☒ Yes ☐ No
◆ 4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	☐ Yes ☒ No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☒ No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below. N/A	
◆ 7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☒ No
◆ 8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 85)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆ 9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
◆ 10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
◆ 11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
◆ 12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☒ No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆ 1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆ 1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 86)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	☒ Yes ☐ No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☒ No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☒ No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☒ No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☒ No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☒ No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☒ No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 87)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆ 11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
◆ 12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "No," go to Question XII.B.15.</i>	☒ Yes ☐ No
◆ 13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☒ No
◆ 14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☒ Yes ☐ No
◆ 15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
◆ 16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 88)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date
113267	10/02/2015				

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
007	05/08/1972	106.359	09/10/2013		
066	09/12/1989	106.512	06/13/2001		
066	11/05/1986	106.183	09/4/2000		
066	19/13/1993				
106.352	03/14/1997				
106.352	19/04/2000				
106.352	11/22/2012				
106.352(l)	02/27/2011				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

4.0 Unit Attribute Forms

- 4.1 Form OP-UA2: Stationary Reciprocating Internal Combustion Engine Attributes**
- 4.2 Form OP-UA3: Storage Tank Vessel Attributes**
- 4.3 Form OP-UA6: Boiler Steam Generator / Steam Generating Unit Attributes**
- 4.4 Form OP-UA7: Flare Attributes**
- 4.5 Form OP-UA10: Gas Sweetening / Sulfur Recovery Unit Attributes**
- 4.6 Form OP-UA12: Fugitive Emission Attributes**
- 4.7 Form OP-UA62: Glycol Dehydration Unit Attributes**



Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
K-1R	63ZZZZ-001	MAJOR	500+	02-		NORMAL	4SRB
K-2B	63ZZZZ-002	MAJOR	500+	02-		NORMAL	4SRB
K-3	63ZZZZ-003	MAJOR	500+	02-		NORMAL	4SRB
K-4	63ZZZZ-004	MAJOR	500+	02-		NORMAL	4SRB
GEN-1	63ZZZZ-006	MAJOR	500+	02-06		NORMAL	4SRB
C-401B	63ZZZZ-007	MAJOR	500+	02-		NORMAL	4SRB
C-402A	63ZZZZ-008	MAJOR	500+	02-		NORMAL	4SLB
ENG1	63ZZZZ-009	MAJOR	500+	02-		NORMAL	2SLB
ENG2	63ZZZZ-010	MAJOR	500+	02-		NORMAL	2SLB
ENG3	63ZZZZ-011	MAJOR	500+	02-		NORMAL	2SLB

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 5)

Federal Operating Permit Program

Table 2b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Operating Hours	Different Schedule	Emission Limitation	Displacement
K-1R	63ZZZZ-001			NO	76+	
K-2B	63ZZZZ-002			NO	76+	
K-3	63ZZZZ-003			NO	76+	
K-4	63ZZZZ-004			NO	76+	
GEN-1	63ZZZZ-006			NO	76+	
C-401B	63ZZZZ-007			NO	76+	
C-402A	63ZZZZ-008					
ENG1	63ZZZZ-009					
ENG2	63ZZZZ-010					
ENG3	63ZZZZ-011					

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 6)**

Federal Operating Permit Program

Table 2c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary 32B Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	Crankcase	Performance Test	Control Technique	Operating Limits	Monitoring System
K-1R	63ZZZZ-001		YES	NSCR		CPMS
K-2B	63ZZZZ-002		YES	NSCR		CPMS
K-3	63ZZZZ-003		YES	NSCR		CPMS
K-4	63ZZZZ-004		YES	NSCR		CPMS
GEN-1	63ZZZZ-006		NO	NSCR		CPMS
C-401B	63ZZZZ-007		NO	NSCR		CPMS
C-402A	63ZZZZ-008					
ENG1	63ZZZZ-009					
ENG2	63ZZZZ-010					
ENG3	63ZZZZ-011					

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)

Federal Operating Permit Program

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
K-1R	63ZZZZ-001	NO								
K-2B	63ZZZZ-002	NO								
K-3	63ZZZZ-003	NO								
K-4	63ZZZZ-004	NO								
GEN-1	63ZZZZ-006	NO								
C-401B	63ZZZZ-007	NO								
C-402A	63ZZZZ-008	NO								
ENG1	63ZZZZ-009	NO								
ENG2	63ZZZZ-010	NO								
ENG3	63ZZZZ-011	NO								

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 1)
Federal Operating Permit Program
Table 1: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart K: Standards of Performance for Storage Vessels for Petroleum Liquids
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Storage Capacity	Product Stored	True Vapor Pressure	Storage Vessel Description	Reid Vapor Pressure	Maximum TVP	Estimated TVP	Control Device ID No.
TANK-6	60K-001	73-								

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels
(Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
TK-72	60Kb-001	PTCD-BF3	420K-							
TK-73	60Kb-002	PTCD-BF3	420K-							
TK-74	60Kb-003	PTCD-BF3	420K-							
01011	60Kb-004	OTHER3								
TANK-10	60Kb-005	OTHER3								
TANK-11	60Kb-006	OTHER3								
TANK-7	60Kb-007	VOL	10K-							
TANK-8	60Kb-008	VOL	10K-							
TANK-9	60Kb-009	VOL	10K-							
TANK-12	60Kb-010	OTHER3								
TANK-13	60Kb-011	OTHER3								

Table 3: Cont'd

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

[illegible]

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 1)
Federal Operating Permit Program
Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Construction/Modification Date	Covered Under Subpart Da or KKKK	Changes to Existing Affected Facility	Heat Input Rate	Alternate 42C	PM CEMS	Opacity Monitoring	Gas/Liquid Fuel	Fuels with 0.33 % or Less Sulfur	Specific Site
O1007	60D-001	78+	NO	NO	250-						

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 6)
Federal Operating Permit Program
Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Construction/ Modification Date	Heat Input Capacity	Subpart Da	Changes to Existing Affected Facility	Subpart Ea, Eb, AAAA, or CCCC	Subpart KKKK	Subpart Cb or BBBB	Temporary Boiler
01007	60Db-001	86-97	100-						

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 11)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Construction/Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO ₂	ACF Option PM	30% Coal Duct Burner
01007	60Dc-001	89-05	10-100	NONE	10-30	NG			55-CL	OTHR	NO
H-523	60Dc-002	89-05	10-								
H-108	60Dc-003	89-05	10-								
GLYHTR-1	60Dc-004	89-05	10-								
GLYHTR-2	60Dc-005	05+	10-								

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 12)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO ₂ Inlet	Monitoring Type SO ₂ Outlet	Technology Type	43CE-Option	47C-Option
01007	60Dc-001	NONE	NONE	NONE	NONE		
H-523	60Dc-002						
H-108	60Dc-003						
GLYHTR-1	60Dc-004						
GLYHTR-2	60Dc-005						

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 1)
Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter

Date	Permit No.:	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
F-1	R1111-001	NO	YES			

**Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 3)
Federal Operating Permit Program**

Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)

Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

Date	Permit No.:	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
F-1	60A-001	NO				

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 4)
Federal Operating Permit Program
Table 4: Title 40 Code of Federal Regulations Part 63
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories

Date	Permit No.:	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
F-1	63A-001	NO				

Gas Sweetening/Sulfur Recovery Unit Attributes
Form OP-UA10 (Page 1)
Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 112 (30 TAC Chapter 112)
Control of Air Pollution from Sulfur Compounds
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Process ID No.	SOP/GOP Index No.	Sulfur Recovery Plant	Stack Height	Emission Point ID No.
AMINE VENT	R200-001	NO		

Gas Sweetening/Sulfur Recovery Unit Attributes

Form OP-UA10 (Page 2)

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart LLL: Standards of Performance for Onshore Natural Gas Processing: SO₂ Emissions

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Process ID No.	SOP/GOP Index No.	Onshore	Construction Date	Acid Gas Vented	Design Capacity
AMINE VENT	60LLL-001	YES	84-11	YES	2-

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 1)
Federal Operating Permit Program
Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP/GOP Index No.	Facility Type	Construction/Modification Date	Facility Covered by 40 CFR Part 60, Subparts VV or GGG	Title 40 CFR	Part 60, Subpart	KKK	Fugitives Unit	Components
					Compressors	Reciprocating Compressor in Wet Gas Service	AMEL	AMEL ID No.	Complying with § 60.482-3
GRP-FUG	60KKK-001	GROUP	84-11	NO	YES	YES	NO		YES
GLY-FUG	60KKK-002	GROUP	84-11	NO	NO	NO			
FUG-OOOO	60KKK-003	GROUP	11+						

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 2)
Federal Operating Permit Program
Table 1b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 60, Subpart KKK Fugitive Unit Components (continued)					
		Any Component		Pumps			
		Vacuum Service	Non-VOC or Non-Wet Gas Service	Light Liquid Service	AMEL	AMEL ID No.	Complying with § 60.482-2
GRP-FUG	60KKK-001	NO	YES	YES	NO		YES
GLY-FUG	60KKK-002	NO	YES	YES	NO		YES
FUG-OOOO	60KKK-003						

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 3)
Federal Operating Permit Program
Table 1c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit No.	SOP Index No.	Title 30 CFR Part 60, Subpart KKK Fugitive Unit Components (continued)							
		Pumps (continued)				Pressure		Relief	Device
		Heavy Liquid Service	AMEL	AMEL ID No.	Complying with § 60.482-8	Gas/Vapor Service	AMEL	AMEL ID No.	Complying with § 60.482-4
GRP-FUG	60KKK-001	NO				YES	NO		YES
GLY-FUG	60KKK-002	NO				YES	NO		YES
FUG-OOOO	60KKK-003								

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 4)
Federal Operating Permit Program
Table 1d: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR	Part 60,	Subpart	KKK	Fugitive	Unit	Components	(continued)
		Pressure		Relief Devices		(continued)			
		Light Liquid Service	AMEL	AMEL ID No.	Complying with § 60.482-8	Heavy Liquid Service	AMEL	AMEL ID No.	Complying with § 60.482-8
GRP-FUG	60KKK-001	YES	NO		YES	NO			
GLY-FUG	60KKK-002	NO				NO			
FUG-OOOO	60KKK-003								

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 5)
Federal Operating Permit Program
Table 1e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR	Part 60,	Subpart KKK	Fugitive Unit	Components	(continued)		
		Open-ended Valves or Lines	AMEL	AMEL ID No.	Complying with § 60.482-6	Flanges and Other Connectors	AMEL	AMEL ID No.	Complying with § 60.482-8
GRP-FUG	60KKK-001	NO				YES	NO		YES
GLY-FUG	60KKK-002	YES	NO		YES	YES	NO		YES
FUG-OOOO	60KKK-003								

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 6)
Federal Operating Permit Program
Table 1f: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 60, Subpart KKK Fugitive Unit Components (continued)								
		Valves								
		2% Valves Leaking	Gas/Vapor Service	AMEL	AMEL ID No.	Complying with § 60.482-7	Light Liquid Service	AMEL	AMEL ID No.	Complying with § 60.482-7
GRP-FUG	60KKK-001	NO	YES	NO		YES	YES	NO		YES
GLY-FUG	60KKK-002	NO	YES	NO		YES	YES	NO		YES
FUG-OOOO	60KKK-003									

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 7)
Federal Operating Permit Program
Table 1g: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No	Title 40		CFR Part 60, Subpart		KKK	Fugitive	Unit	Components (continued)	
		Valves		(continued)		Closed Vent		Systems and	Control	Devices
		Heavy Liquid Service	AMEL	AMEL ID No.	Complying with § 60.482-8	Control Devices used to comply with AMEL	AMEL ID No.	Flare	Control Device ID No.	Complying with §60.482-10
GRP-FUG	60KKK-001	NO						NO		
GLY-FUG	60KKK-002	NO						NO		
FUG-OOOO	60KKK-003									

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 8)
Federal Operating Permit Program
Table 1h: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 60, Subpart KKK Fugitive Unit Components (continued)					
		Closed Vent Systems		and Control		Devices (continued)	
		Vapor Recovery System	Control Device ID No.	Complying with § 60.482-10	Enclosed Combustion Device	Control Device ID No.	Complying with § 60.482-10
GRP-FUG	60KKK-001	NO			NO		
GLY-FUG	60KKK-002	NO			YES		YES
FUG-OOOO	60KKK-003						

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 9)
Federal Operating Permit Program
Table 1i: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	0-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 60, Subpart KKK Fugitive Unit	Components (continued)	
		Control Device(s) and Closed	Vent Systems (continued)	
		Closed-Vent Systems	Complying with § 60.482-10	Control Device ID No.
GRP-FUG	60KKK-001	NO		
GLY-FUG	60KKK-002	YES	YES	
FUG-OOOO	60KKK-003			

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 10)
Federal Operating Permit Program
Table 1j: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 60, Subpart KKK Fugitive Unit Description
GRP-FUG	60KKK-001	Gas Production Processing Plant
GLY-FUG	60KKK-002	Glycol Dehydrator #2
FUG-OOOO	60KKK-003	Subpart OOOO Fugitives

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 98)

Federal Operating Permit Program

Table 13a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-1025	RN102553898

Unit ID No.	SOP/GOP Index No.	AMEL	AMEL ID No.	Subject to Another Regulation	VHAP Weight Percent	< 300 Operating Hours	Vacuum Service	Sampling Connection Systems
GRP-FUG	63HH-001	NO		NONE	10+	NO	NO	NO
FUG-OOOO	63HH-002	NO		NSPS-OOOO				

Fugitive Emission Unit Attributes**Form OP-UA12 (Page 99)****Federal Operating Permit Program****Table 13b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)****Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities****Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 63, Subpart HH Fugitive Unit Components				
		Pumps	Design Capacity < 283,000	AMEL	AMEL ID No.	Complying with § 61.242-2
GRP-FUG	63HH-001	YES	NO	NO		YES
FUG-OOOO	63HH-002					

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 100)
Federal Operating Permit Program
Table 13c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 63, Subpart HH Fugitive Unit Components (continued)				
		Compressors	Reciprocating Compressor in Wet Gas Service	AMEL	AMEL ID No.	Complying with § 61.242-3
GRP-FUG	63HH-001	YES	NO	NO		YES
FUG-OOOO	63HH-002					

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 101)
Federal Operating Permit Program
Table 13d: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 63, Subpart HH	Fugitive Unit	Components	(continued)		
		Pressure Relief Devices (In Gas/Vapor Service)	Relief Device Monitoring	Design Capacity < 283,000	AMEL	AMEL ID No.	Complying with § 61.242-4
GRP-FUG	63HH-001	YES	NO	NO	NO		YES
FUG-OOOO	63HH-002						

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 102)
Federal Operating Permit Program
Table 13e: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 63, Subpart HH Fugitive Unit Components (continued)			
		Pressure Relief Devices (In Liquid Service)	AMEL	AMEL ID No.	Complying with § 61.242-8
GRP-FUG	63HH-001	NO			
FUG-OOOO	63HH-002				

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 103)
Federal Operating Permit Program
Table 13f: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 63,	Subpart HH Fugitive Unit	Components	(continued)
		Open-ended Valves or Lines	AMEL	AMEL ID No.	Complying with § 61.242-6
GRP-FUG	63HH-001	NO			
FUG-OOOO	63HH-002				

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 104)
Federal Operating Permit Program**

**Table 13g: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR	Part 63, Subpart HH	Fugitive Unit	Components	(continued)
		Valves	Design Capacity < 283,000	AMEL	AMEL ID No.	Complying with § 61.242-7
GRP-FUG	63HH-001	YES	NO	NO		YES
FUG-OOOO	63HH-002					

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 105)
Federal Operating Permit Program**

**Table 13h: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 63,	Subpart HH Fugitive	Unit Components (continued)	
		Flanges and Other Connectors	AMEL	AMEL ID No.	Complying with § 61.242-8
GRP-FUG	63HH-001	YES	NO		YES
FUG-OOOO	63HH-002				

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 106)
Federal Operating Permit Program
Table 13i: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 63, Subpart HH Fugitive Unit Components (continued)	AMEL	AMEL ID No.	Control Device ID No.
		Product Accumulator Vessels			
GRP-FUG	63HH-001	NO			
FUG-OOOO	63HH-002				

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 107)
Federal Operating Permit Program
Table 13j: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID No.	SOP Index No.	Title 40 CFR Part 63, Subpart HH Fugitive Unit Components (continued)				
		Closed-Vent Systems and Control Devices				
		Vapor Recovery System	AMEL	AMEL ID No.	Complying with § 61.242-11(b)	Control Device ID No
GRP-FUG	63HH-001	NO				
FUG-OOOO	63HH-002					

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 108)
Federal Operating Permit Program**

**Table 13k: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID. No.	SOP Index No.	Title 40 CFR Part 63, Subpart HH Fugitive Unit Components (continued)				
		Closed-Vent Systems and Control Devices (continued)				
		Enclosed Combustion Device	AMEL	AMEL ID No.	Complying with § 61.242-11(c)	Control Device ID No.
GRP-FUG	63HH-001	NO				
FUG-OOOO	63HH-002					

Fugitive Emission Unit Attributes**Form OP-UA12 (Page 109)****Federal Operating Permit Program****Table 13I: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)****Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities****Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID. No.	SOP Index No.	Title 40 CFR Part 63, Subpart HH Fugitive Unit Components (continued)				
		Closed-Vent Systems and Control Devices (continued)				
		Flare	AMEL	AMEL ID No.	Complying with § 61.242-11(d)	Control Device ID No.
GRP-FUG	63HH-001	NO				
FUG-OOOO	63HH-002					

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 110)
Federal Operating Permit Program
Table 13m: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart HH: National Emission Standard for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
April 14, 2025	O-0125	RN102553898

Unit ID. No.	SOP Index No.	Title 40 CFR Part 63, Subpart HH Fugitive Unit Components (continued)			Title 40 CFR Part 63, Subpart HH Fugitive Unit Description
		Closed-Vent Systems			
		AMEL	AMEL ID No.	Complying § 61.242 11(f)(1)	
GRP-FUG	63HH-001				Gas Plant Fugitives
FUG-OOOO	63HH-002				Subpart OOOO Fugitives

**Texas Commission on Environmental Quality
Glycol Dehydration Unit Attributes
Form OP-UA62 (Page 1)
Federal Operating Permit Program**

**Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities**

Date:	April 14, 2025
Permit No.:	O-0125
Regulated Entity No.:	RN102553898

GOP Questions highlighted.

Emission Point ID No.	SOP/GOP Index No.	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	HAP Source	Affected Source Type	Area Source Exemption	Existing Unit
GLYVENT-1	63HH-001	NO		MAJOR	SMALL		YES
GLYVENT-2	63HH-002	NO		MAJOR	SMALL		NO

**Texas Commission on Environmental Quality
Glycol Dehydration Unit Attributes
Form OP-UA62 (Page 2)
Federal Operating Permit Program**

**Table 1b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities**

Date:	April 14, 2025
Permit No.:	O-0125
Regulated Entity No.:	RN102553898

Emission Point ID No.	SOP/GOP Index No.	Process Vent Control	Bypass Device	Flow Indicator	Sealed Closed Vent System	Unsafe to Inspect	Difficult to Inspect
GLYVENT-1	63HH-001	BCOMB	YES	NO	NO	YES	YES
GLYVENT-2	63HH-002	BCOMB	YES	NO	NO	YES	YES

**Texas Commission on Environmental Quality
Glycol Dehydration Unit Attributes
Form OP-UA62 (Page 3)**

Federal Operating Permit Program

Table 1c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities

Date:	April 14, 2025
Permit No.:	O-0125
Regulated Entity No.:	RN102553898

Emission Point ID No.	SOP/GOP Index No.	Control Device Type	Control Device ID No.	Control Device Operation	Performance Test/ Design Analysis Exemption	Performance Test or Design Analysis
GLYVENT-1	63HH-001	COND			NONE	MOD
GLYVENT-2	63HH-002	COND			NONE	MOD

5.0 Appendix A

5.1 Area Map, Plot Plan and Process Flow Diagram





LEGEND:

	FENCE
	SURFACE WATER DRAINAGE DIRECTION
	SECONDARY CONTAINMENT BERM
	ABOVE/BELOW GROUND PIPING

NOT TO SCALE

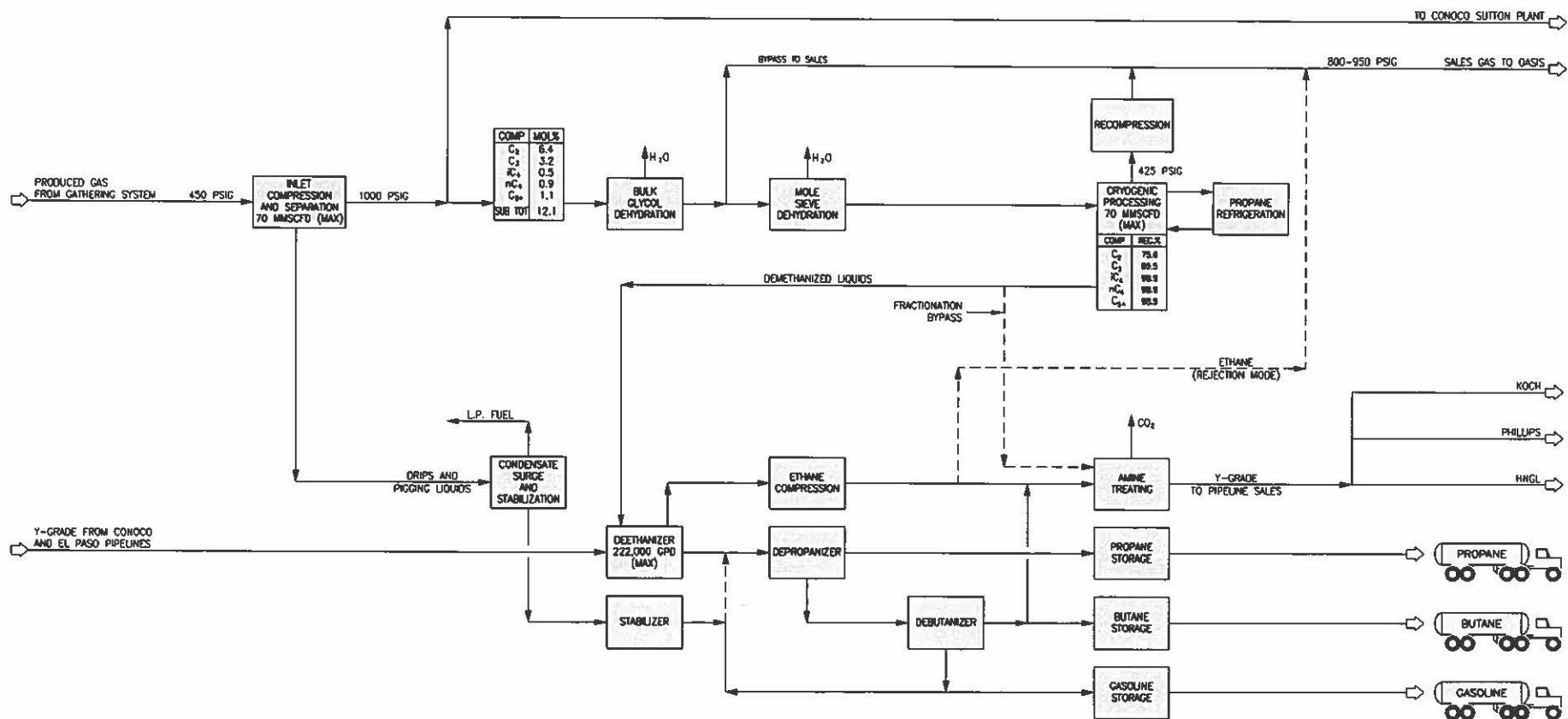
Note: This drawing is based on a field sketch and depicts the location and contents of each oil containing container, equipment, and piping (as required by 40 CFR 112.733). This drawing should only be used for Spill Prevention Control and Countermeasure Plan (SPCC) purposes. As drawing is not to scale, actual containers, equipment, or piping may vary in size and position from those represented here.

**SONORA GAS PLANT
SONORA GATHERING SYSTEM**

**Sutton County
TEXAS**

\\data\Ensdrawings\Mapping\Texas\Permian\Sonora\Sonora_SPOC

[illegible]



SIMPLIFIED FLOW DIAGRAM

REV	DATE	REVISION	BY	CHKD	ENGR	DATE	REV	DATE	REVISION	BY	CHKD	ENGR	DATE
0	8-28-03	DRAWN FROM P&ID BF-200 (9-14-00)	J.R.E.	R.Z.M.									



**SONORA GAS PLANT
SONORA GATHERING SYSTEM**

Sutton County
TEXAS

DWG. NO. 1: DEFS_EHS\Mapping\Texas\Permian\Sonora_Flow

