

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 33)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
02/05/2026	O4472	RN103004446 (Frito-Lay Irving)

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)		
<i>Individual Drain Systems (continued)</i>		
22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>		
25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry		
1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 76)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
02/05/2026	O4472	RN103004446 (Frito-Lay Irving)

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.		<input type="checkbox"/> Yes <input type="checkbox"/> No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.		<input type="checkbox"/> Yes <input type="checkbox"/> No
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.		

Texas Commission on Environmental Quality

Title V Existing

4472

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	FRITO-LAY IRVING FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	701 N WILDWOOD DR
City	IRVING
State	TX
ZIP	75061
County	DALLAS
Latitude (N) (##.#####)	32.821388
Longitude (W) (-###.#####)	96.919444
Primary SIC Code	2096
Secondary SIC Code	
Primary NAICS Code	311919
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN103004446
What is the name of the Regulated Entity (RE)?	FRITO LAY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	701 N WILDWOOD DR
City	IRVING
State	TX
ZIP	75061
County	DALLAS
Latitude (N) (##.#####)	32.821876
Longitude (W) (-###.#####)	-96.918221
Facility NAICS Code	
What is the primary business of this entity?	MFG. OF POTATO CHIPS AND CORN CHIPS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603940792
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Frito-Lay, Inc.
Texas SOS Filing Number	801232054
Federal Tax ID	280659583
State Franchise Tax ID	12706595837
State Sales Tax ID	

Local Tax ID	
DUNS Number	2953610
Number of Employees	101-250
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	FRITO-LAY INC
Prefix	MR
First	MATTHEW
Middle	
Last	AURAND
Suffix	
Credentials	
Title	SITE DIRECTOR
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	701 N WILDWOOD DR
Routing (such as Mail Code, Dept., or Attn:)	
City	IRVING
State	TX
ZIP	75061
Phone (###-###-####)	7656596508
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	matthew.j.aurand@pepsico.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	PENNY BACCUS(BACCUS ENVIRONM...)
Organization Name	BACCUS ENVIRONMENTAL
Prefix	MS
First	PENNY
Middle	
Last	BACCUS
Suffix	
Credentials	
Title	QUALIFIED ENVIRONMENTAL PROFESSIONAL
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	6425 HICKORY HILL DR
Routing (such as Mail Code, Dept., or Attn:)	
City	PLANO
State	TX
ZIP	75074
Phone (###-###-####)	9727439304
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	pbaccus1@verizon.net

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 49 Min 17 Sec
3) Permit Longitude Coordinate:	96 Deg 55 Min 10 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4472-38110
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP_REQ1_Frito-Lay Irving OP-REQ1 Changes 2.5.26.pdf
Hash	F42503BD6FE2D0F4E3DF6271F69BFB773DEAFDFE75B60A798950BF570178F8DB
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Matthew Aurand, the owner of the STEERS account ER113209.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4472.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Matthew Aurand OWNER OPERATOR

Account Number:	ER113209
Signature IP Address:	198.231.20.17
Signature Date:	2026-02-05
Signature Hash:	3E5B9FB49C211BB9B6315ED5F1C80A152621A7A92402043DDAF3ED092877B5F4
Form Hash Code at time of Signature:	6D124C195FDF1D4693841D1271CDE829BC179F5C2642F28E9C472F0D39844F70

Submission

Reference Number:	The application reference number is 890266
Submitted by:	The application was submitted by ER113209/Matthew Aurand
Submitted Timestamp:	The application was submitted on 2026-02-05 at 12:32:12 CST
Submitted From:	The application was submitted from IP address 198.231.20.17
Confirmation Number:	The confirmation number is 740690
Steers Version:	The STEERS version is 6.94

Permit Number:

The permit number is 4472

Additional Information

Application Creator: This account was created by Penny L Baccus

Princess Ohiagu

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Wednesday, February 4, 2026 12:10 PM
To: Princess Ohiagu
Subject: RE: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Received....thank you

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Wednesday, February 4, 2026 12:05 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Good afternoon,

No worries. Thank you.

Please provide a Certification by Responsible Official (Form OP-CRO1) to certify the response regarding the OP-REQ1 information below by **February 6, 2026**.

We will move forward with the preparation of the Public Announcement Package.

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Friday, January 30, 2026 3:28 PM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Subject: RE: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Oh geez...please excuse that I wrote the ema to "Jasmine".....had just done that. So sorry

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Friday, January 30, 2026 3:09 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Thank you for your email. I will make the change to the OP-REQ1.

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, January 29, 2026 4:41 PM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Subject: RE: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Hi Jasmine:

I had marked that because of Subpart JJJJJ (6J)....thought technically applicable but boilers exempted by rule since defined as gas boilers.

Please see my response in "blue" below.

Thank you,

Penny

Penny L. Baccus, QEP
Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304
pbaccus1@verizon.net

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Thursday, January 29, 2026 4:02 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Good afternoon, Penny,

Form OP-REQ1 Page 33, Section VIII.A, Question 1 is currently marked 'Yes,' which indicates the site has units subject to 40 CFR Part 63. However, no MACT subparts are identified in any of the subsequent questions in Section VIII.

Please confirm whether Question 1 should be marked 'No,' and whether the remaining responses in Section VIII should be removed? **Mark "No" and remove remaining responses.**

Please provide a response by **January 29, 2026.**

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Saturday, November 22, 2025 9:11 AM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Cc: 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Subject: RE: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Hi Princess.....received.

Thank you,
Penny

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Friday, November 21, 2025 5:06 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Hello Penny,

I have conducted a technical review of *revision* application for *Frito-Lay Inc, Frito-Lay Irving Facility*. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided. .

Please review the WDP and submit to me any comments you have on the working draft permit by December 12, 2025.

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final

review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customerurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Friday, November 21, 2025 1:01 PM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Cc: R6AirPermitsTX@epa.gov; 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Hello Princess:

Please see below Frito-Lay's responses to your information request dated 11.18.25, as modified by our discussions on 11.19.25 (per email below). Please note that Frito-Lay's STEERS copy of record is dated 11.21.25. This is by your 11.21.25 deadline

The following documents were submitted as attachment in the STEERS submittal.

- OP-MON TC2OV (initial submittal)
- OP-MON TC4OV (initial submittal)
- OP-REQ1 (Revision 1; pg 83 only)
- OP-UA51 Ovens (Revision 2)

As required, the following copies are being provided to:

- EPA Region 6 (emailed 11.11.25 to R6AirPermitsTX@epa.gov)
- TCEQ Region 4 (hard copy; to be mailed via overnight FedEx 11.11.25)
- City of Irving (hard copy; to be mailed via overnight Fed Ex 11.11.25)

Thank you,
Penny

Penny L. Baccus, QEP
Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304
pbaccus1@verizon.net

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Wednesday, November 19, 2025 10:16 AM
To: Princess Ohiagu (Princess.Ohiagu@tceq.texas.gov) <Princess.Ohiagu@tceq.texas.gov>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Hi Princess:

To follow-up on our telephone call.....below is my understanding of our conversation.

1. Frito-Lay will be submitting a revised UA-51 (oven attributes form) to modify the stated maximum capacities for TC1OV and TC3OV. This revised form will indicate that TC1OV and TC3OV are each rated ≤ 5 MMBtu/hr. Therefore, these ovens are exempt from the Chapter 117 emission standards.
2. Frito-Lay will be submitting an OP-MON each for TC2OV and TC4OV. Note that no OP-MON for TC1OV will be submitted as requested in your email below for the reason indicated in No. 1 above.
3. Also as requested in your email below, a revised page 83 of OP-REQ1 will be submitted.

Thank you,
Penny

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Tuesday, November 18, 2025 4:14 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon, Penny,

Upon further review, the following information is needed to complete this review and due by **November 21, 2025**:

- Unit ID No. TC1OV - Index Number: R117.400-TC1OV requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(a)(12), Pollutant NOX Please provide the Form OP-MON for Periodic Monitoring using PM Option No. PM-N-001 or request case-by-case monitoring These options are from our periodic monitoring guidance.
- Please resubmit the OP-REQ1 (Page 83): The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. The response to question XI.K.1 should be **"Yes"**.

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Princess Ohiagu
Sent: Thursday, November 6, 2025 3:20 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - FRITO-LAY RESPONSE

Hello Penny,

Please submit a revised Form OP-MON for BOIL4 to change the Index No. to R117.400-B4. Please submit this information by **November 13, 2025**.

Thank you,
Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 30, 2025 10:37 AM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Cc: R6AirPermitsTX@epa.gov; 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - FRITO-LAY RESPONSE

Hello Princess:

Please see below Frito-Lay's responses to your information requests emailed 10.22.25. Please note that Frito-Lay's STEERS copy of record is dated 10.27.25. This is ahead of your October 31, 2025 deadline.

As required, the following copies are provided to:

- EPA Region 6 (emailed 10.30.25 to R6AirPermitsTX@epa.gov)
- TCEQ Region 4 (hard copy; to be mailed via overnight FedEx 10.30.25)
- City of Irving (hard copy; to be mailed via overnight Fed Ex 10.30.25)

Thank you,
Penny

Penny L. Baccus, QEP
Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304
pbaccus1@verizon.net

From: Princess Ohiagu Princess.Ohiagu@tceq.texas.gov
Sent: Wednesday, October 22, 2025 4:30 PM
To: Penny Baccus pbaccus1@verizon.net
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon Ms. Baccus,

Upon further review, the following information is needed to complete this review and due by **October 31, 2025**:

It appears there may be a typo in the index nos.(please see image below). Please confirm the SOP Index No. for Unit ID Nos. BCP1OV and POP1OV and send a revised OP-UA51 with the correct SOP Index No.

Frito-Lay Comment: A revised OP-UA51 was submitted 10.27.25 via STEERS (also attached) which incorporates the clerical corrections to the units identified below.

FCP2OV (FPC2 Oven)	R117.400-FCP2OV
BCP1OV (BCP Line 1 Oven)	R117.400-BCOP11OV
BCP2OV (BCP Line 2 Oven)	R117.400-BCP2OV

TCEQ - 10095 (APD-ID 85v5.0, Revised 07/22) OP-UA51
This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 07/22)

**Table 4a: Title 40
Subchapter B: Combustion
Ovens**

Date
05/02/2025

Unit ID No.	SOP Index No.
POP1OV (Popcorn Line 1 Oven)	R117.400-POPOV
COMFHEAT (Comfort Heaters)	R117.400-CHTR

- Since the attribute “ 97-05CR” no longer exists for “Construction/modification date” on OP-UA6 (Page 6) for Unit ID No. BOIL4. Please review/update the codes based on the latest OP-UA6 and posted flowchart.

Frito-Lay Comments: Page 6 of OP-UA6 (excerpt below) is not applicable to Boiler 4 (BOIL4). Page 6 applies to units subject to NSPS Subpart Db. This subpart is not applicable to Boiler 4 (BOIL4) because this unit is not rated >100 MMBtu/hr. Frito-Lay did not submit page 6 with the application because it is not applicable.

Boiler 4 is rated at 80 MMBtu/hr. On Page 13 of OP-UA6 which was submitted, Frito-Lay indicated “G40-100” for Boiler 4’s capacity. Per the OP-UA6 instructions, this indicates a “MRC is greater than or equal to 40 MMBtu/hr but less than 100 MMBtu/hr”.

**Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 6)
Federal Operating Permit Program
Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality**

- Unit ID No. BOIL3 - Index Number: R117.400-B3 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Frito-Lay Comment: A revised OP-MON indicating PM Option No. PM-C-001 for Boiler 3 was submitted 10.27.25 via STEERS (also attached).

- Unit ID No. BOIL4 - Index Number: R117.400-B4 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Frito-Lay Comment: A revised OP-MON indicating PM Option No. PM-C-001 for Boiler 4 was submitted 10.27.25 via STEERS (also attached).

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customerurvey

•

From: Princess Ohiagu
Sent: Friday, August 29, 2025 4:05 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O4472 for Frito-Lay Inc, Frito Lay Irving Facility. This application has been assigned Project No. 38110. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1.

Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 1:12 PM
To: 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Cc: 'Massa, Keith D {PEP}' <Keith.D.Massa@pepsico.com>; 'Palmer, Cameron {PEP}' <Cameron.Palmer@pepsico.com>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

Okay....thanks

Penny

From: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsicocom>
Sent: Thursday, October 23, 2025 12:35 PM
To: Penny Baccus <pbaccus1@verizon.net>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: Re: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

"I will work to have a draft to the Team tomorrow.....then can finalize and load onto STEERS Mon-Tues?"

Sounds like a plan. I'll be on the lookout and make sure to get the draft approved as soon as possible so you can upload it. Then I'll get with Matt to submit it.

Thanks!

-Scott

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 12:14 PM
To: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

WARNING: Email originated outside of PepsiCo.

Okay....I am out of town at a site Tues-Wed of next week.

I will work to have a draft to the Team tomorrow.....then can finalize and load onto STEERS Mon-Tues?

Thanks,
Penny

From: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Sent: Thursday, October 23, 2025 11:56 AM
To: Penny Baccus <pbaccus1@verizon.net>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: Re: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

Hello Penny,

Matthew will be around next week but we do have a VP visit on the 30th, so we'll need to work around that.

Thanks,

Scott Sofijczuk, REM

Environmental Coordinator

PFNA Irving

Office: 972-810-7077

scott.sofijczuk@pepsico.com



From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 10:52 AM
To: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

WARNING: Email originated outside of PepsiCo.

Hi Scott:

The TCEQ’s 10.22.25 request for information below relates to the Title V permit modification application that was submitted back in early May of this year (as a result of the applicability of the Chapter 117 NOx rules). The deadline for submittal of Frito-Lay’s response (revised forms) is **October 31, 2025**. **Matthew Aurand (the Responsible Official) can submit the revised forms via STEERS like we did with the permit mod application. Is Matthew around next week to submit? I will work on a draft for the Team’s review tomorrow or Monday.**

Not much requested by the TCEQ.....no issues...

- clerical edits I need to make
- the other relates to adding additional periodic monitoring for the boilers. As with the initial application back in 2023, we had proposed the language below, and no additional periodic monitoring was required for the boilers (or any other emissions unit) for the initial permit.

“As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.”

For the modified Title V permit, the TCEQ wants to add the periodic monitoring below as a result of the Chapter 117 (NOx) rules. Note that Chapter 117 does not specifically require periodic monitoring. **However, I do not believe that we can successfully contest the additional monitoring...the TCEQ adds what it believes is necessary to ensure compliance. I don’t think the monitoring below is too excessive based on what could have been added.**

Note that the TCEQ uses CO as a surrogate (indicator) of NOx emissions.

INDICATOR MONITORED	PERIODIC MONITORING REQUIREMENT	MIN. FREQ.	AVEI
---------------------	---------------------------------	------------	------

1. CO Concentration	Measure and record the carbon monoxide concentration using a portable analyzer. Establish a maximum carbon monoxide concentration using the most recent performance test data, manufacturer's recommendations, engineering calculations, and/or historical data. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method □ Determination of Oxygen, Carbon Monoxide, and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). Any monitoring data below the maximum limit shall be considered and reported as a deviation.	once per week	n/a*
---------------------	---	---------------	------

*The permit holder may elect to collect monitoring data on a more frequent basis than is required by this Periodic Monitoring specified by the minimum frequency, whether a deviation has occurred. However, the additional data points must be collected in particular instances to avoid reporting deviations.

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Wednesday, October 22, 2025 4:30 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon Ms. Baccus,

Upon further review, the following information is needed to complete this review and due by **October 31, 2025**:

- It appears there may be a typo in the index nos.(please see image below). Please confirm the SOP Index No. for Unit ID Nos. BCP1OV and POP1OV and send a revised OP-UA51 with the correct SOP Index No.

FCP2OV (FPC2 Oven)	R117.400-FCP2OV
BCP1OV (BCP Line 1 Oven)	R117.400-BCOP11OV
BCP2OV (BCP Line 2 Oven)	R117.400-BCP2OV

TCEQ - 10095 (APD-ID 85v5.0, Revised 07/22) OP-UA51
This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 07/22)

**Table 4a: Title V
Subchapter B: Combustion
Ovens**

Date
05/02/2025

Unit ID No.	SOP Index No.
POP1OV (Popcorn Line 1 Oven)	R117.400-POPOV
COMFHEAT (Comfort Heaters)	R117.400-CHTR

- Since the attribute “ 97-05CR” no longer exists for “Construction/modification date” on OP-UA6 (Page 6) for Unit ID No BOIL4. Please review/update the codes based on the latest OP-UA6 and posted flowchart.
- Unit ID No. BOIL3 - Index Number: R117.400-B3 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring These options are from our periodic monitoring guidance.
- Unit ID No. BOIL4 - Index Number: R117.400-B4 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring These options are from our periodic monitoring guidance.

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

•

From: Princess Ohiagu
Sent: Friday, August 29, 2025 4:05 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No O4472 for Frito-Lay Inc, Frito Lay Irving Facility. This application has been assigned Project No. 38110. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBR SUP and OP-REQ1 Instructions

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

Princess Ohiagu

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, January 29, 2026 4:41 PM
To: Princess Ohiagu
Subject: RE: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Hi Jasmine:

I had marked that because of Subpart JJJJJ (6J)....thought technically applicable but boilers exempted by rule since defined as gas boilers.

Please see my response in "blue" below.

Thank you,

Penny

Penny L. Baccus, QEP
Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304
pbaccus1@verizon.net

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Thursday, January 29, 2026 4:02 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Good afternoon, Penny,

Form OP-REQ1 Page 33, Section VIII.A, Question 1 is currently marked 'Yes,' which indicates the site has units subject to 40 CFR Part 63. However, no MACT subparts are identified in any of the subsequent questions in Section VIII.

Please confirm whether Question 1 should be marked 'No,' and whether the remaining responses in Section VIII should be removed? **Mark "No" and remove remaining responses.**

Please provide a response by **January 29, 2026.**

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality

512 239-2048

Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Saturday, November 22, 2025 9:11 AM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Cc: 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Subject: RE: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Hi Princess.....received.

Thank you,
Penny

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Friday, November 21, 2025 5:06 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Hello Penny,

I have conducted a technical review of *revision* application for *Frito-Lay Inc, Frito-Lay Irving Facility*. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided. .

Please review the WDP and submit to me any comments you have on the working draft permit by December 12, 2025.

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Friday, November 21, 2025 1:01 PM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Cc: R6AirPermitsTX@epa.gov; 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Hello Princess:

Please see below Frito-Lay's responses to your information request dated 11.18.25, as modified by our discussions on 11.19.25 (per email below). Please note that Frito-Lay's STEERS copy of record is dated 11.21.25. This is by your 11.21.25 deadline

The following documents were submitted as attachment in the STEERS submittal.

- OP-MON TC2OV (initial submittal)
- OP-MON TC4OV (initial submittal)
- OP-REQ1 (Revision 1; pg 83 only)
- OP-UA51 Ovens (Revision 2)

As required, the following copies are being provided to:

- EPA Region 6 (emailed 11.11.25 to R6AirPermitsTX@epa.gov)
- TCEQ Region 4 (hard copy; to be mailed via overnight FedEx 11.11.25)
- City of Irving (hard copy; to be mailed via overnight Fed Ex 11.11.25)

Thank you,
Penny

Penny L. Baccus, QEP
Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304
pbaccus1@verizon.net

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Wednesday, November 19, 2025 10:16 AM
To: Princess Ohiagu (Princess.Ohiagu@tceq.texas.gov) <Princess.Ohiagu@tceq.texas.gov>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Hi Princess:

To follow-up on our telephone call.....below is my understanding of our conversation.

1. Frito-Lay will be submitting a revised UA-51 (oven attributes form) to modify the stated maximum capacities for TC1OV and TC3OV. This revised form will indicate that TC1OV and TC3OV are each rated ≤ 5 MMBtu/hr. Therefore, these ovens are exempt from the Chapter 117 emission standards.
2. Frito-Lay will be submitting an OP-MON each for TC2OV and TC4OV. Note that no OP-MON for TC1OV will be submitted as requested in your email below for the reason indicated in No. 1 above.
3. Also as requested in your email below, a revised page 83 of OP-REQ1 will be submitted.

Thank you,
Penny

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Tuesday, November 18, 2025 4:14 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon, Penny,

Upon further review, the following information is needed to complete this review and due by **November 21, 2025:**

- Unit ID No. TC1OV - Index Number: R117.400-TC1OV requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(a)(12), Pollutant NOX Please provide the

Form OP-MON for Periodic Monitoring using PM Option No. PM-N-001 or request case-by-case monitoring These options are from our periodic monitoring guidance.

- Please resubmit the OP-REQ1 (Page 83): The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. The response to question XI.K.1 should be **"Yes"**.

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Princess Ohiagu
Sent: Thursday, November 6, 2025 3:20 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - FRITO-LAY RESPONSE

Hello Penny,

Please submit a revised Form OP-MON for BOIL4 to change the Index No. to R117.400-B4. Please submit this information by **November 13, 2025.**

Thank you,
Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 30, 2025 10:37 AM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>

Cc: R6AirPermitsTX@epa.gov; 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>

Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - FRITO-LAY RESPONSE

Hello Princess:

Please see below Frito-Lay's responses to your information requests emailed 10.22.25. Please note that Frito-Lay's STEERS copy of record is dated 10.27.25. This is ahead of your October 31, 2025 deadline.

As required, the following copies are provided to:

- EPA Region 6 (emailed 10.30.25 to R6AirPermitsTX@epa.gov)
- TCEQ Region 4 (hard copy; to be mailed via overnight FedEx 10.30.25)
- City of Irving (hard copy; to be mailed via overnight Fed Ex 10.30.25)

Thank you,
Penny

Penny L. Baccus, QEP
Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304
pbaccus1@verizon.net

From: Princess Ohiagu Princess.Ohiagu@tceq.texas.gov

Sent: Wednesday, October 22, 2025 4:30 PM

To: Penny Baccus pbaccus1@verizon.net

Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon Ms. Baccus,

Upon further review, the following information is needed to complete this review and due by **October 31, 2025**:

It appears there may be a typo in the index nos.(please see image below). Please confirm the SOP Index No. for Unit ID Nos. BCP1OV and POP1OV and send a revised OP-UA51 with the correct SOP Index No.

Frito-Lay Comment: A revised OP-UA51 was submitted 10.27.25 via STEERS (also attached) which incorporates the clerical corrections to the units identified below.

FCP2OV (FPC2 Oven)	R117.400-FCP2OV
BCP1OV (BCP Line 1 Oven)	R117.400-BCOP11OV
BCP2OV (BCP Line 2 Oven)	R117.400-BCP2OV

TCEQ - 10095 (APD-ID 85v5.0, Revised 07/22) OP-UA51
 This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 07/22)

**Table 4a: Title 40
 Subchapter B: Combustion
 Ovens**

Date
05/02/2025

Unit ID No.	SOP Index No.
POP1OV (Popcorn Line 1 Oven)	R117.400-POPOV
COMFHEAT (Comfort Heaters)	R117.400-CHTR

- Since the attribute “ 97-05CR” no longer exists for “Construction/modification date” on OP-UA6 (Page 6) for Unit ID No. BOIL4. Please review/update the codes based on the latest OP-UA6 and posted flowchart.

Frito-Lay Comments: Page 6 of OP-UA6 (excerpt below) is not applicable to Boiler 4 (BOIL4). Page 6 applies to units subject to NSPS Subpart Db. This subpart is not applicable to Boiler 4 (BOIL4) because this unit is not rated >100 MMBtu/hr. Frito-Lay did not submit page 6 with the application because it is not applicable.

Boiler 4 is rated at 80 MMBtu/hr. On Page 13 of OP-UA6 which was submitted, Frito-Lay indicated “G40-100” for Boiler 4’s capacity. Per the OP-UA6 instructions, this indicates a “MRC is greater than or equal to 40 MMBtu/hr but less than 100 MMBtu/hr”.

**Boiler/Steam Generator/Steam Generating Unit Attributes
 Form OP-UA6 (Page 6)
 Federal Operating Permit Program
 Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
 Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
 Texas Commission on Environmental Quality**

- Unit ID No. BOIL3 - Index Number: R117.400-B3 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Frito-Lay Comment: A revised OP-MON indicating PM Option No. PM-C-001 for Boiler 3 was submitted 10.27.25 via STEERS (also attached).

- Unit ID No. BOIL4 - Index Number: R117.400-B4 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Frito-Lay Comment: A revised OP-MON indicating PM Option No. PM-C-001 for Boiler 4 was submitted 10.27.25 via STEERS (also attached).

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

•

From: Princess Ohiagu
Sent: Friday, August 29, 2025 4:05 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O4472 for Frito-Lay Inc, Frito Lay Irving Facility. This application has been assigned Project No. 38110. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1.

Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 1:12 PM
To: 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Cc: 'Massa, Keith D {PEP}' <Keith.D.Massa@pepsico.com>; 'Palmer, Cameron {PEP}' <Cameron.Palmer@pepsico.com>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

Okay....thanks

Penny

From: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsicocom>
Sent: Thursday, October 23, 2025 12:35 PM
To: Penny Baccus <pbaccus1@verizon.net>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: Re: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

"I will work to have a draft to the Team tomorrow.....then can finalize and load onto STEERS Mon-Tues?"

Sounds like a plan. I'll be on the lookout and make sure to get the draft approved as soon as possible so you can upload it. Then I'll get with Matt to submit it.

Thanks!

-Scott

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 12:14 PM
To: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

WARNING: Email originated outside of PepsiCo.

Okay....I am out of town at a site Tues-Wed of next week.

I will work to have a draft to the Team tomorrow.....then can finalize and load onto STEERS Mon-Tues?

Thanks,
Penny

From: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Sent: Thursday, October 23, 2025 11:56 AM
To: Penny Baccus <pbaccus1@verizon.net>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: Re: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

Hello Penny,

Matthew will be around next week but we do have a VP visit on the 30th, so we'll need to work around that.

Thanks,

Scott Sofijczuk, REM

Environmental Coordinator

PFNA Irving

Office: 972-810-7077

scott.sofijczuk@pepsico.com



From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 10:52 AM
To: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

WARNING: Email originated outside of PepsiCo.

Hi Scott:

The TCEQ’s 10.22.25 request for information below relates to the Title V permit modification application that was submitted back in early May of this year (as a result of the applicability of the Chapter 117 NOx rules). The deadline for submittal of Frito-Lay’s response (revised forms) is **October 31, 2025**. Matthew Aurand (the Responsible Official) can submit the revised forms via STEERS like we did with the permit mod application. Is Matthew around next week to submit? I will work on a draft for the Team’s review tomorrow or Monday.

Not much requested by the TCEQ.....no issues...

- clerical edits I need to make
- the other relates to adding additional periodic monitoring for the boilers. As with the initial application back in 2023, we had proposed the language below, and no additional periodic monitoring was required for the boilers (or any other emissions unit) for the initial permit.

“As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.”

For the modified Title V permit, the TCEQ wants to add the periodic monitoring below as a result of the Chapter 117 (NOx) rules. Note that Chapter 117 does not specifically require periodic monitoring. However, I do not believe that we can successfully contest the additional monitoring...the TCEQ adds what it believes is necessary to ensure compliance. I don’t think the monitoring below is too excessive based on what could have been added.

Note that the TCEQ uses CO as a surrogate (indicator) of NOx emissions.

INDICATOR MONITORED	PERIODIC MONITORING REQUIREMENT	MIN. FREQ.	AVEI
---------------------	---------------------------------	------------	------

1. CO Concentration	Measure and record the carbon monoxide concentration using a portable analyzer. Establish a maximum carbon monoxide concentration using the most recent performance test data, manufacturer's recommendations, engineering calculations, and/or historical data. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method □ Determination of Oxygen, Carbon Monoxide, and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). Any monitoring data below the maximum limit shall be considered and reported as a deviation.	once per week	n/a*
---------------------	---	---------------	------

*The permit holder may elect to collect monitoring data on a more frequent basis than is required by this Periodic Monitoring specified by the minimum frequency, whether a deviation has occurred. However, the additional data points must be collected in particular instances to avoid reporting deviations.

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Wednesday, October 22, 2025 4:30 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon Ms. Baccus,

Upon further review, the following information is needed to complete this review and due by **October 31, 2025**:

- It appears there may be a typo in the index nos.(please see image below). Please confirm the SOP Index No. for Unit ID Nos. BCP1OV and POP1OV and send a revised OP-UA51 with the correct SOP Index No.

FCP2OV (FPC2 Oven)	R117.400-FCP2OV
BCP1OV (BCP Line 1 Oven)	R117.400-BCOP11OV
BCP2OV (BCP Line 2 Oven)	R117.400-BCP2OV

TCEQ - 10095 (APD-ID 85v5.0, Revised 07/22) OP-UA51
 This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 07/22)

**Table 4a: Title V
 Subchapter B: Combustion
 Ovens**

Date
05/02/2025

Unit ID No.	SOP Index No.
POP1OV (Popcorn Line 1 Oven)	R117.400-POPOV
COMFHEAT (Comfort Heaters)	R117.400-CHTR

- Since the attribute “ 97-05CR” no longer exists for “Construction/modification date” on OP-UA6 (Page 6) for Unit ID No BOIL4. Please review/update the codes based on the latest OP-UA6 and posted flowchart.
- Unit ID No. BOIL3 - Index Number: R117.400-B3 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.
- Unit ID No. BOIL4 - Index Number: R117.400-B4 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Thank you,

Princess Ohiagu
 Operating Permits
 Air Permits Division
 Texas Commission on Environmental Quality
 512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

•

From: Princess Ohiagu
Sent: Friday, August 29, 2025 4:05 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No O4472 for Frito-Lay Inc, Frito Lay Irving Facility. This application has been assigned Project No. 38110. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBR SUP and OP-REQ1 Instructions

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



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at www.tceq.texas.gov/customersurvey

**Form OP-CRO1
 Certification by Responsible Official
 Federal Operating Permit Program
 Texas Commission on Environmental Quality**

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth			
This certification does not extend to information which is designated by TCEQ as information for reference only.			
I, <u>Matthew J. Aurand</u> certify that I am the <u>RO</u> <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i>			
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>			
Time Period: From _____		to _____	
<i>(Start Date)</i>		<i>(End Date)</i>	
Specific Dates: <u>12/05/2025</u>	_____	_____	_____
<i>(Date 1)</i>	<i>(Date 2)</i>	<i>(Date 3)</i>	<i>(Date 4)</i>
_____		_____	
<i>(Date 5)</i>		<i>(Date 6)</i>	
Signature: 	Signature Date: <u>12/05/2025</u>		
Title: <u>Site Director</u>			

AIR PERMITS DIVISION
DEC 10 2025
RECEIVED

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: RN103004446	
CN: CN603940792	
Account No.: DB-0372-H	
Permit No.: O4472	
Project No.: 38110	
Area Name: Frito-Lay Irving Facility	
Company Name: Frito-Lay, Inc.	
II. Certification Type <i>(Please mark appropriate box)</i>	
<input checked="" type="checkbox"/> Responsible Official	<input type="checkbox"/> Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>	
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application	<input type="checkbox"/> Update to Permit Application
<input checked="" type="checkbox"/> Other: Comments on Working Draft Permit (WDP) received via 11.21.25 email from TCEQ permit engineer	

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PLANO, TX 75074
UNITED STATES US

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TO **PRINCESS OHIAGU**
TCEQ
AIR PERMITS DIVISION, MC-163
12100 PARK 35 CIRCLE
AUSTIN TX 78753

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Princess Ohiagu

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Saturday, November 22, 2025 9:11 AM
To: Princess Ohiagu
Cc: 'Sofijczuk, Scott {PEP}'
Subject: RE: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Hi Princess.....received.

Thank you,
Penny

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Friday, November 21, 2025 5:06 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Working Draft Permit -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito-Lay Irving Facility

Hello Penny,

I have conducted a technical review of *revision* application for *Frito-Lay Inc, Frito-Lay Irving Facility*. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided. .

Please review the WDP and submit to me any comments you have on the working draft permit by December 12, 2025.

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original

signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Friday, November 21, 2025 1:01 PM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Cc: R6AirPermitsTX@epa.gov; 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Hello Princess:

Please see below Frito-Lay's responses to your information request dated 11.18.25, as modified by our discussions on 11.19.25 (per email below). Please note that Frito-Lay's STEERS copy of record is dated 11.21.25. This is by your 11.21.25 deadline

The following documents were submitted as attachment in the STEERS submittal.

- OP-MON TC2OV (initial submittal)
- OP-MON TC4OV (initial submittal)
- OP-REQ1 (Revision 1; pg 83 only)
- OP-UA51 Ovens (Revision 2)

As required, the following copies are being provided to:

- EPA Region 6 (emailed 11.11.25 to R6AirPermitsTX@epa.gov)

- TCEQ Region 4 (hard copy; to be mailed via overnight FedEx 11.11.25)
- City of Irving (hard copy; to be mailed via overnight Fed Ex 11.11.25)

Thank you,
Penny

Penny L. Baccus, QEP
Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304
pbaccus1@verizon.net

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Wednesday, November 19, 2025 10:16 AM
To: Princess Ohiagu (Princess.Ohiagu@tceq.texas.gov) <Princess.Ohiagu@tceq.texas.gov>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Hi Princess:

To follow-up on our telephone call.....below is my understanding of our conversation.

1. Frito-Lay will be submitting a revised UA-51 (oven attributes form) to modify the stated maximum capacities for TC1OV and TC3OV. This revised form will indicate that TC1OV and TC3OV are each rated ≤ 5 MMBtu/hr. Therefore, these ovens are exempt from the Chapter 117 emission standards.
2. Frito-Lay will be submitting an OP-MON each for TC2OV and TC4OV. Note that no OP-MON for TC1OV will be submitted as requested in your email below for the reason indicated in No. 1 above.
3. Also as requested in your email below, a revised page 83 of OP-REQ1 will be submitted.

Thank you,
Penny

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Tuesday, November 18, 2025 4:14 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon, Penny,

Upon further review, the following information is needed to complete this review and due by **November 21, 2025:**

- Unit ID No. TC1OV - Index Number: R117.400-TC1OV requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(a)(12), Pollutant NOX Please provide the Form OP-MON for Periodic Monitoring using PM Option No. PM-N-001 or request case-by-case monitoring These options are from our periodic monitoring guidance.

- Please resubmit the OP-REQ1 (Page 83): The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. The response to question XI.K.1 should be **"Yes"**.

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Princess Ohiagu
Sent: Thursday, November 6, 2025 3:20 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - FRITO-LAY RESPONSE

Hello Penny,

Please submit a revised Form OP-MON for BOIL4 to change the Index No. to R117.400-B4. Please submit this information by **November 13, 2025**.

Thank you,
Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 30, 2025 10:37 AM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Cc: R6AirPermitsTX@epa.gov; 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - FRITO-LAY RESPONSE

Hello Princess:

Please see below Frito-Lay's responses to your information requests emailed 10.22.25. Please note that Frito-Lay's STEERS copy of record is dated 10.27.25. This is ahead of your October 31, 2025 deadline.

As required, the following copies are provided to:

- EPA Region 6 (emailed 10.30.25 to R6AirPermitsTX@epa.gov)
- TCEQ Region 4 (hard copy; to be mailed via overnight FedEx 10.30.25)
- City of Irving (hard copy; to be mailed via overnight Fed Ex 10.30.25)

Thank you,
Penny

Penny L. Baccus, QEP
Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304
pbaccus1@verizon.net

From: Princess Ohiagu Princess.Ohiagu@tceq.texas.gov

Sent: Wednesday, October 22, 2025 4:30 PM

To: Penny Baccus pbaccus1@verizon.net

Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon Ms. Baccus,

Upon further review, the following information is needed to complete this review and due by **October 31, 2025**:

It appears there may be a typo in the index nos.(please see image below). Please confirm the SOP Index No. for Unit ID Nos. BCP1OV and POP1OV and send a revised OP-UA51 with the correct SOP Index No.

Frito-Lay Comment: A revised OP-UA51 was submitted 10.27.25 via STEERS (also attached) which incorporates the clerical corrections to the units identified below.

FCP2OV (FPC2 Oven)	R117.400-FCP2OV
BCP1OV (BCP Line 1 Oven)	R117.400-BCOP11OV
BCP2OV (BCP Line 2 Oven)	R117.400-BCP2OV

TCEQ - 10095 (APD-ID 85v5.0, Revised 07/22) OP-UA51
This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 07/22)

**Table 4a: Title 40
Subchapter B: Combustion
Ovens**

Date
05/02/2025

Unit ID No.	SOP Index No.
POP1OV (Popcorn Line 1 Oven)	R117.400-POPOV
COMFHEAT (Comfort Heaters)	R117.400-CHTR

- Since the attribute “ 97-05CR” no longer exists for “Construction/modification date” on OP-UA6 (Page 6) for Unit ID No. BOIL4. Please review/update the codes based on the latest OP-UA6 and posted flowchart.

Frito-Lay Comments: Page 6 of OP-UA6 (excerpt below) is not applicable to Boiler 4 (BOIL4). Page 6 applies to units subject to NSPS Subpart Db. This subpart is not applicable to Boiler 4 (BOIL4) because this unit is not rated >100 MMBtu/hr. Frito-Lay did not submit page 6 with the application because it is not applicable.

Boiler 4 is rated at 80 MMBtu/hr. On Page 13 of OP-UA6 which was submitted, Frito-Lay indicated “G40-100” for Boiler 4’s capacity. Per the OP-UA6 instructions, this indicates a “MRC is greater than or equal to 40 MMBtu/hr but less than 100 MMBtu/hr”.

**Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 6)
Federal Operating Permit Program
Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality**

- Unit ID No. BOIL3 - Index Number: R117.400-B3 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Frito-Lay Comment: A revised OP-MON indicating PM Option No. PM-C-001 for Boiler 3 was submitted 10.27.25 via STEERS (also attached).

- Unit ID No. BOIL4 - Index Number: R117.400-B4 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Frito-Lay Comment: A revised OP-MON indicating PM Option No. PM-C-001 for Boiler 4 was submitted 10.27.25 via STEERS (also attached).

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customerurvey

•

From: Princess Ohiagu
Sent: Friday, August 29, 2025 4:05 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O4472 for Frito-Lay Inc, Frito Lay Irving Facility. This application has been assigned Project No. 38110. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1.

Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 1:12 PM
To: 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Cc: 'Massa, Keith D {PEP}' <Keith.D.Massa@pepsico.com>; 'Palmer, Cameron {PEP}' <Cameron.Palmer@pepsico.com>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

Okay....thanks

Penny

From: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsicocom>
Sent: Thursday, October 23, 2025 12:35 PM
To: Penny Baccus <pbaccus1@verizon.net>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: Re: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

"I will work to have a draft to the Team tomorrow.....then can finalize and load onto STEERS Mon-Tues?"

Sounds like a plan. I'll be on the lookout and make sure to get the draft approved as soon as possible so you can upload it. Then I'll get with Matt to submit it.

Thanks!

-Scott

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 12:14 PM
To: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

WARNING: Email originated outside of PepsiCo.

Okay....I am out of town at a site Tues-Wed of next week.

I will work to have a draft to the Team tomorrow.....then can finalize and load onto STEERS Mon-Tues?

Thanks,
Penny

From: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Sent: Thursday, October 23, 2025 11:56 AM
To: Penny Baccus <pbaccus1@verizon.net>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: Re: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

Hello Penny,

Matthew will be around next week but we do have a VP visit on the 30th, so we'll need to work around that.

Thanks,

Scott Sofijczuk, REM

Environmental Coordinator

PFNA Irving

Office: 972-810-7077

scott.sofijczuk@pepsico.com



From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 10:52 AM
To: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

WARNING: Email originated outside of PepsiCo.

Hi Scott:

The TCEQ's 10.22.25 request for information below relates to the Title V permit modification application that was submitted back in early May of this year (as a result of the applicability of the Chapter 117 NOx rules). The deadline for submittal of Frito-Lay's response (revised forms) is **October 31, 2025**. Matthew Aurand (the Responsible Official) can submit the revised forms via STEERS like we did with the permit mod application. Is Matthew around next week to submit? I will work on a draft for the Team's review tomorrow or Monday.

Not much requested by the TCEQ.....no issues...

- clerical edits I need to make
- the other relates to adding additional periodic monitoring for the boilers. As with the initial application back in 2023, we had proposed the language below, and no additional periodic monitoring was required for the boilers (or any other emissions unit) for the initial permit.

“As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.”

For the modified Title V permit, the TCEQ wants to add the periodic monitoring below as a result of the Chapter 117 (NOx) rules. Note that Chapter 117 does not specifically require periodic monitoring. However, I do not believe that we can successfully contest the additional monitoring...the TCEQ adds what it believes is necessary to ensure compliance. I don't think the monitoring below is too excessive based on what could have been added.

Note that the TCEQ uses CO as a surrogate (indicator) of NOx emissions.

INDICATOR MONITORED	PERIODIC MONITORING REQUIREMENT	MIN. FREQ.	AVEI
---------------------	---------------------------------	------------	------

1. CO Concentration	Measure and record the carbon monoxide concentration using a portable analyzer. Establish a maximum carbon monoxide concentration using the most recent performance test data, manufacturer's recommendations, engineering calculations, and/or historical data. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method □ Determination of Oxygen, Carbon Monoxide, and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). Any monitoring data below the maximum limit shall be considered and reported as a deviation.	once per week	n/a*
---------------------	---	---------------	------

*The permit holder may elect to collect monitoring data on a more frequent basis than is required by this Periodic Monitoring specified by the minimum frequency, whether a deviation has occurred. However, the additional data points must be collected in particular instances to avoid reporting deviations.

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Wednesday, October 22, 2025 4:30 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon Ms. Baccus,

Upon further review, the following information is needed to complete this review and due by **October 31, 2025**:

- It appears there may be a typo in the index nos.(please see image below). Please confirm the SOP Index No. for Unit ID Nos. BCP1OV and POP1OV and send a revised OP-UA51 with the correct SOP Index No.

FCP2OV (FPC2 Oven)	R117.400-FCP2OV
BCP1OV (BCP Line 1 Oven)	R117.400-BCOP11OV
BCP2OV (BCP Line 2 Oven)	R117.400-BCP2OV

TCEQ - 10095 (APD-ID 85v5.0, Revised 07/22) OP-UA51
This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 07/22)

**Table 4a: Title V
Subchapter B: Combustion
Ovens**

Date
05/02/2025

Unit ID No.	SOP Index No.
POP1OV (Popcorn Line 1 Oven)	R117.400-POPOV
COMFHEAT (Comfort Heaters)	R117.400-CHTR

- Since the attribute “ 97-05CR” no longer exists for “Construction/modification date” on OP-UA6 (Page 6) for Unit ID No BOIL4. Please review/update the codes based on the latest OP-UA6 and posted flowchart.
- Unit ID No. BOIL3 - Index Number: R117.400-B3 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring These options are from our periodic monitoring guidance.
- Unit ID No. BOIL4 - Index Number: R117.400-B4 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring These options are from our periodic monitoring guidance.

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

•

From: Princess Ohiagu
Sent: Friday, August 29, 2025 4:05 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No O4472 for Frito-Lay Inc, Frito Lay Irving Facility. This application has been assigned Project No. 38110. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBR SUP and OP-REQ1 Instructions

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



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at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

4472

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	FRITO-LAY IRVING FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	701 N WILDWOOD DR
City	IRVING
State	TX
ZIP	75061
County	DALLAS
Latitude (N) (##.#####)	32.821388
Longitude (W) (-###.#####)	96.919444
Primary SIC Code	2096
Secondary SIC Code	
Primary NAICS Code	311919
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN103004446
What is the name of the Regulated Entity (RE)?	FRITO LAY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	701 N WILDWOOD DR
City	IRVING
State	TX
ZIP	75061
County	DALLAS
Latitude (N) (##.#####)	32.821876
Longitude (W) (-###.#####)	-96.918221
Facility NAICS Code	
What is the primary business of this entity?	MFG. OF POTATO CHIPS AND CORN CHIPS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603940792
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Frito-Lay, Inc.
Texas SOS Filing Number	801232054
Federal Tax ID	280659583
State Franchise Tax ID	12706595837
State Sales Tax ID	

Local Tax ID	
DUNS Number	2953610
Number of Employees	101-250
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	FRITO-LAY INC
Prefix	MR
First	MATTHEW
Middle	
Last	AURAND
Suffix	
Credentials	
Title	SITE DIRECTOR
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	701 N WILDWOOD DR
Routing (such as Mail Code, Dept., or Attn:)	
City	IRVING
State	TX
ZIP	75061
Phone (###-###-####)	7656596508
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	matthew.j.aurand@pepsico.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	PENNY BACCUS(BACCUS ENVIRONM...)
Organization Name	BACCUS ENVIRONMENTAL
Prefix	MS
First	PENNY
Middle	
Last	BACCUS
Suffix	
Credentials	
Title	QUALIFIED ENVIRONMENTAL PROFESSIONAL
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	6425 HICKORY HILL DR
Routing (such as Mail Code, Dept., or Attn:)	
City	PLANO
State	TX
ZIP	75074
Phone (###-###-####)	9727439304
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	pbaccus1@verizon.net

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 49 Min 17 Sec
3) Permit Longitude Coordinate:	96 Deg 55 Min 10 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4472-38110
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name

OP_REQ1_6 OP-REQ1 REV1 FL IRV 11.20.25 pg 83.pdf

Hash

7DA5C762A76033CA9CED3A71925E90A7ACB2009AFD38EB06D63CF7CB92EC32C6

MIME-Type

application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name OP_MON_4 OP-MON TC2OV FL IRVING 11.20.25.pdf
Hash 8A02D43480A6C5771C07FA61C3287C75B22F8D0EF30042AD6C4B3DEC8633F498
MIME-Type application/pdf
[File Properties]
File Name OP_MON_4 OP-MON TC4OV FL IRVING 11.20.25.pdf
Hash CA2D9D5477B5ED5DCA4E9AB06249D7B0E1B5450CEA4C03AD5607A2FDB22E1805
MIME-Type application/pdf

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name 11 OP-UA51 Ovens REV2 FL IRV 11.20.25.pdf
Hash FBF96E5CFE985F4918BF560113178363B6B8194BB9E3F3BAE0B36134C3BBB219
MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Matthew Aurand, the owner of the STEERS account ER113209.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4472.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Matthew Aurand OWNER OPERATOR

Account Number:	ER113209
Signature IP Address:	198.231.20.15
Signature Date:	2025-11-21
Signature Hash:	3E5B9FB49C211BB9B6315ED5F1C80A152621A7A92402043DDAF3ED092877B5F4
Form Hash Code at time of Signature:	43C87E11E0EEF3A2FFBF7B7A2B1B2749F799E2029072440D1AD2D3EE955C9F02

Submission

Reference Number:	The application reference number is 843761
Submitted by:	The application was submitted by ER113209/Matthew Aurand
Submitted Timestamp:	The application was submitted on 2025-11-21 at 08:11:53 CST
Submitted From:	The application was submitted from IP address 198.231.20.15
Confirmation Number:	The confirmation number is 697893
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 4472

Additional Information

Application Creator: This account was created by Penny L Baccus

Princess Ohiagu

From: Princess Ohiagu
Sent: Friday, November 14, 2025 5:08 PM
To: 'Penny Baccus'
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - FRITO-LAY RESPONSE

Good evening, Penny,

I will review the requested information submitted.

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Tuesday, November 11, 2025 12:50 PM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Cc: R6AirPermitsTX@epa.gov; 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - FRITO-LAY RESPONSE

Hello Princess:

Please see below Frito-Lay's responses to your information request dated 11.6.25. Please note that Frito-Lay's STEERS copy of record is dated 11.11.25. This is ahead of your 11.13.25 deadline.

As required, the following copies are being provided to:

- EPA Region 6 (emailed 11.11.25 to R6AirPermitsTX@epa.gov)
- TCEQ Region 4 (hard copy; to be mailed via overnight FedEx 11.11.25)
- City of Irving (hard copy; to be mailed via overnight Fed Ex 11.11.25)

Thank you,
Penny

Penny L. Baccus, QEP
Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304

pbaccus1@verizon.net

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>

Sent: Thursday, November 6, 2025 3:20 PM

To: Penny Baccus <pbaccus1@verizon.net>

Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - FRITO-LAY RESPONSE

Hello Penny,

Please submit a revised Form OP-MON for BOIL4 to change the Index No. to R117.400-B4. Please submit this information by **November 13, 2025.**

Thank you,

Princess Ohiagu

Operating Permits

Air Permits Division

Texas Commission on Environmental Quality

512 239-2048

Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>

Sent: Thursday, October 30, 2025 10:37 AM

To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>

Cc: R6AirPermitsTX@epa.gov; 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>

Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - FRITO-LAY RESPONSE

Hello Princess:

Please see below Frito-Lay's responses to your information requests emailed 10.22.25. Please note that Frito-Lay's STEERS copy of record is dated 10.27.25. This is ahead of your October 31, 2025 deadline.

As required, the following copies are provided to:

- EPA Region 6 (emailed 10.30.25 to R6AirPermitsTX@epa.gov)
- TCEQ Region 4 (hard copy; to be mailed via overnight FedEx 10.30.25)
- City of Irving (hard copy; to be mailed via overnight Fed Ex 10.30.25)

Thank you,

Penny

Penny L. Baccus, QEP

Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304
pbaccus1@verizon.net

From: Princess Ohiagu Princess.Ohiagu@tceq.texas.gov
Sent: Wednesday, October 22, 2025 4:30 PM
To: Penny Baccus pbaccus1@verizon.net
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon Ms. Baccus,

Upon further review, the following information is needed to complete this review and due by **October 31, 2025**:

It appears there may be a typo in the index nos.(please see image below). Please confirm the SOP Index No. for Unit ID Nos. BCP1OV and POP1OV and send a revised OP-UA51 with the correct SOP Index No.

Frito-Lay Comment: A revised OP-UA51 was submitted 10.27.25 via STEERS (also attached) which incorporates the clerical corrections to the units identified below.

FCP2OV (FPC2 Oven)	R117.400-FCP2OV
BCP1OV (BCP Line 1 Oven)	R117.400-BCOP11OV
BCP2OV (BCP Line 2 Oven)	R117.400-BCP2OV

TCEQ - 10095 (APD-ID 85v5.0, Revised 07/22) OP-UA51
This form is for use by facilities subject to air quality permit require
and may be revised periodically. (Title V Release 07/22)

Table 4a: Title
Subchapter B: Combustion
O:

Date
05/02/2025

Unit ID No.	SOP Index No.
POP1OV (Popcorn Line 1 Oven)	R117.400-POPOV
COMFHEAT (Comfort Heaters)	R117.400-CHTR

- Since the attribute “ 97-05CR” no longer exists for “Construction/modification date” on OP-UA6 (Page 6) for Unit ID No. BOIL4. Please review/update the codes based on the latest OP-UA6 and posted flowchart.

Frito-Lay Comments: Page 6 of OP-UA6 (excerpt below) is not applicable to Boiler 4 (BOIL4). Page 6 applies to units subject to NSPS Subpart Db. This subpart is not applicable to Boiler 4 (BOIL4) because this unit is not rated >100 MMBtu/hr. Frito-Lay did not submit page 6 with the application because it is not applicable.

Boiler 4 is rated at 80 MMBtu/hr. On Page 13 of OP-UA6 which was submitted, Frito-Lay indicated “G40-100” for Boiler 4’s capacity. Per the OP-UA6 instructions, this indicates a “MRC is greater than or equal to 40 MMBtu/hr but less than 100 MMBtu/hr”.

Boiler/Steam Generator/Steam Generating Unit Attributes

Form OP-UA6 (Page 6)

Federal Operating Permit Program

Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units

Texas Commission on Environmental Quality

- Unit ID No. BOIL3 - Index Number: R117.400-B3 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Frito-Lay Comment: A revised OP-MON indicating PM Option No. PM-C-001 for Boiler 3 was submitted 10.27.25 via STEERS (also attached).

- Unit ID No. BOIL4 - Index Number: R117.400-B4 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Frito-Lay Comment: A revised OP-MON indicating PM Option No. PM-C-001 for Boiler 4 was submitted 10.27.25 via STEERS (also attached).

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

•

From: Princess Ohiagu

Sent: Friday, August 29, 2025 4:05 PM

To: Penny Baccus <pbaccus1@verizon.net>

Subject: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O4472 for Frito-Lay Inc, Frito Lay Irving Facility. This application has been assigned Project No. 38110. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048

Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 1:12 PM
To: 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Cc: 'Massa, Keith D {PEP}' <Keith.D.Massa@pepsico.com>; 'Palmer, Cameron {PEP}' <Cameron.Palmer@pepsico.com>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

Okay....thanks

Penny

From: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsicocom>
Sent: Thursday, October 23, 2025 12:35 PM
To: Penny Baccus <pbaccus1@verizon.net>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: Re: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

"I will work to have a draft to the Team tomorrow.....then can finalize and load onto STEERS Mon-Tues?"

Sounds like a plan. I'll be on the lookout and make sure to get the draft approved as soon as possible so you can upload it. Then I'll get with Matt to submit it.

Thanks!

-Scott

From: Penny Baccus <pbaccus1@verizonnet>
Sent: Thursday, October 23, 2025 12:14 PM
To: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

WARNING: Email originated outside of PepsiCo.

Okay....I am out of town at a site Tues-Wed of next week.

I will work to have a draft to the Team tomorrow.....then can finalize and load onto STEERS Mon-Tues?

Thanks,
Penny

From: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Sent: Thursday, October 23, 2025 11:56 AM

To: Penny Baccus <pbaccus1@verizon.net>

Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>

Subject: Re: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

Hello Penny,

Matthew will be around next week but we do have a VP visit on the 30th, so we'll need to work around that.

Thanks,

Scott Sofijczuk, REM

Environmental Coordinator

PFNA Irving

Office: 972-810-7077

scott.sofijczuk@pepsico.com



From: Penny Baccus <pbaccus1@verizon.net>

Sent: Thursday, October 23, 2025 10:52 AM

To: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>

Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>

Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

WARNING: Email originated outside of PepsiCo.

Hi Scott:

The TCEQ's 10.22.25 request for information below relates to the Title V permit modification application that was submitted back in early May of this year (as a result of the applicability of the Chapter 117 NOx rules). The deadline for submittal of Frito-Lay's response (revised forms) is **October 31, 2025**. **Matthew Aurand (the Responsible Official) can submit the revised forms via STEERS like we did with the permit mod application. Is Matthew around next week to submit? I will work on a draft for the Team's review tomorrow or Monday.**

Not much requested by the TCEQ.....no issues...

- clerical edits I need to make
- the other relates to adding additional periodic monitoring for the boilers. As with the initial application back in 2023, we had proposed the language below, and no additional periodic monitoring was required for the boilers (or any other emissions unit) for the initial permit.

“As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.”

For the modified Title V permit, the TCEQ wants to add the periodic monitoring below as a result of the Chapter 117 (NOx) rules. Note that Chapter 117 does not specifically require periodic monitoring. However, I do not believe that we can successfully contest the additional monitoring...the TCEQ adds what it believes is necessary to ensure compliance. I don't think the monitoring below is too excessive based on what could have been added.

Note that the TCEQ uses CO as a surrogate (indicator) of NOx emissions.

INDICATOR MONITORED	PERIODIC MONITORING REQUIREMENT	MIN. FREQ.	AVER
1. CO Concentration	Measure and record the carbon monoxide concentration using a portable analyzer. Establish a maximum carbon monoxide concentration using the most recent performance test data, manufacturer's recommendations, engineering calculations, and/or historical data. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method □ Determination of Oxygen, Carbon Monoxide, and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). Any monitoring data below the maximum limit shall be considered and reported as a deviation.	once per week	n/a*

*The permit holder may elect to collect monitoring data on a more frequent basis than is required by this Periodic Monitoring specified by the minimum frequency, whether a deviation has occurred. However, the additional data points must be collected in particular instances to avoid reporting deviations.

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Wednesday, October 22, 2025 4:30 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon Ms. Baccus,

Upon further review, the following information is needed to complete this review and due by **October 31, 2025**:

- It appears there may be a typo in the index nos.(please see image below). Please confirm the SOP Index No. for Unit ID Nos. BCP1OV and POP1OV and send a revised OP-UA51 with the correct SOP Index No.

FCP2OV (FPC2 Oven)	R117.400-FCP2OV
BCP1OV (BCP Line 1 Oven)	R117.400-BCOP11OV
BCP2OV (BCP Line 2 Oven)	R117.400-BCP2OV

TCEQ - 10095 (APD-ID 85v5.0, Revised 07/22) OP-UA51
 This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 07/22)

**Table 4a: Title 17
 Subchapter B: Combustion
 Ovens**

Date
05/02/2025

Unit ID No.	SOP Index No.
POP1OV (Popcorn Line 1 Oven)	R117.400-POPOV
COMFHEAT (Comfort Heaters)	R117.400-CHTR

- Since the attribute “ 97-05CR” no longer exists for “Construction/modification date” on OP-UA6 (Page 6) for Unit ID No BOIL4. Please review/update the codes based on the latest OP-UA6 and posted flowchart.
- Unit ID No. BOIL3 - Index Number: R117.400-B3 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring These options are from our periodic monitoring guidance.
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Thank you,

Princess Ohiagu
 Operating Permits
 Air Permits Division
 Texas Commission on Environmental Quality
 512 239-2048
Princess.ohiagu@tceq.texas.gov



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•

From: Princess Ohiagu
Sent: Friday, August 29, 2025 4:05 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon,

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In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
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If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

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As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

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Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



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at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

4472

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	FRITO-LAY IRVING FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	701 N WILDWOOD DR
City	IRVING
State	TX
ZIP	75061
County	DALLAS
Latitude (N) (##.#####)	32.821388
Longitude (W) (-###.#####)	96.919444
Primary SIC Code	2096
Secondary SIC Code	
Primary NAICS Code	311919
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN103004446
What is the name of the Regulated Entity (RE)?	FRITO LAY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	701 N WILDWOOD DR
City	IRVING
State	TX
ZIP	75061
County	DALLAS
Latitude (N) (##.#####)	32.821876
Longitude (W) (-###.#####)	-96.918221
Facility NAICS Code	
What is the primary business of this entity?	MFG. OF POTATO CHIPS AND CORN CHIPS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603940792
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Frito-Lay, Inc.
Texas SOS Filing Number	801232054
Federal Tax ID	280659583
State Franchise Tax ID	12706595837
State Sales Tax ID	

Local Tax ID	
DUNS Number	2953610
Number of Employees	101-250
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	FRITO-LAY INC
Prefix	MR
First	MATTHEW
Middle	
Last	AURAND
Suffix	
Credentials	
Title	SITE DIRECTOR
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	701 N WILDWOOD DR
Routing (such as Mail Code, Dept., or Attn:)	
City	IRVING
State	TX
ZIP	75061
Phone (###-###-####)	7656596508
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	matthew.j.aurand@pepsico.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	PENNY BACCUS(BACCUS ENVIRONM...)
Organization Name	BACCUS ENVIRONMENTAL
Prefix	MS
First	PENNY
Middle	
Last	BACCUS
Suffix	
Credentials	
Title	QUALIFIED ENVIRONMENTAL PROFESSIONAL
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	6425 HICKORY HILL DR
Routing (such as Mail Code, Dept., or Attn:)	
City	PLANO
State	TX
ZIP	75074
Phone (###-###-####)	9727439304
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	pbaccus1@verizon.net

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 49 Min 17 Sec
3) Permit Longitude Coordinate:	96 Deg 55 Min 10 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4472-38110
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBR SUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name

OP_MON_4 OP-MON Monitoring BOIL4 11.7.25 REV2 FL IRVING.pdf

Hash

2A1E7FF49EAB31051F0EE73F94DBE314F00653C6AB6E0B0AC773FD65E500FF1A

MIME-Type

application/pdf

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Matthew Aurand, the owner of the STEERS account ER113209.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4472.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Matthew Aurand OWNER OPERATOR

Account Number:	ER113209
Signature IP Address:	198.231.20.17
Signature Date:	2025-11-11
Signature Hash:	3E5B9FB49C211BB9B6315ED5F1C80A152621A7A92402043DDAF3ED092877B5F4
Form Hash Code at time of Signature:	C24D53443BC288EC4ACEBEF80FF05E1CF19188256D83182E923101CEB0BCD428

Submission

Reference Number:	The application reference number is 835740
Submitted by:	The application was submitted by ER113209/Matthew Aurand
Submitted Timestamp:	The application was submitted on 2025-11-11 at 11:02:21 CST
Submitted From:	The application was submitted from IP address 198.231.20.17
Confirmation Number:	The confirmation number is 692690

Steers Version:

The STEERS version is 6.93

Permit Number:

The permit number is 4472

Additional Information

Application Creator: This account was created by Penny L Baccus

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program**

Boiler 4 (BOIL4)

Table 1a: CAM/PM Additions

05/02/25 initial form; 10/28/25 REV1; 11/07/25 REV2; revision is indicated in "yellow".

Note that Tables 1b-1d are not applicable because the ID is not a Group ID, there is no control device, and Frito-Lay is not requesting a case-by-case periodic monitoring option.

Tables 2a-2d are not applicable because Frito-Lay is not requesting the deletion of any requirement.

I. Identifying Information		
Account No.: DB0372H	RN No.: RN103004446	CN: CN603940792
Permit No.: O4472	Project No.: 38110	
Area Name: Irving Facility		
Company Name: Frito-Lay, Inc.		
II. Unit/Emission Point/Group/Process Information		
Revision No.: Revision No. 2		
Unit/EPN/Group/Process ID No.: BOIL4 (Boiler 4)		
Applicable Form: OP-UA6		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117		
SOP/GOP Index No.: R117.400-B4		
Pollutant: CO		
Main Standard: §117.410(c)(1)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size: Not applicable since "Monitoring Type" is not "CAM"		
CAM/PM Option No.: PM-C-001		
Deviation Limit: 400 ppmvd CO @ 3.0% O2; 30 TAC 117.410(c)(1)		
CAM/PM Option No.: Not Applicable		
Deviation Limit: Not Applicable		
V. Control Device Information		
Control Device ID No.: Not Applicable		
Control Device Type: Not Applicable		

Princess Ohiagu

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 30, 2025 10:37 AM
To: Princess Ohiagu
Cc: R6AirPermitsTX@epa.gov; 'Sofijczuk, Scott {PEP}'
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - FRITO-LAY RESPONSE
Attachments: 10.27.25 Response to TCEQ 10.22.25 Request for Info FL IRVING O4472.pdf

Hello Princess:

Please see below Frito-Lay's responses to your information requests emailed 10.22.25. Please note that Frito-Lay's STEERS copy of record is dated 10.27.25. This is ahead of your October 31, 2025 deadline.

As required, the following copies are provided to:

- EPA Region 6 (emailed 10.30.25 to R6AirPermitsTX@epa.gov)
- TCEQ Region 4 (hard copy; to be mailed via overnight FedEx 10.30.25)
- City of Irving (hard copy; to be mailed via overnight Fed Ex 10.30.25)

Thank you,
Penny

Penny L. Baccus, QEP
Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304
pbaccus1@verizon.net

From: Princess Ohiagu Princess.Ohiagu@tceq.texas.gov
Sent: Wednesday, October 22, 2025 4:30 PM
To: Penny Baccus pbaccus1@verizon.net
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon Ms. Baccus,

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It appears there may be a typo in the index nos.(please see image below). Please confirm the SOP Index No. for Unit ID Nos. BCP1OV and POP1OV and send a revised OP-UA51 with the correct SOP Index No.

Frito-Lay Comment: A revised OP-UA51 was submitted 10.27.25 via STEERS (also attached) which incorporates the clerical corrections to the units identified below.

FCP2OV (FPC2 Oven)	R117.400-FCP2OV
BCP1OV (BCP Line 1 Oven)	R117.400-BCOP11OV
BCP2OV (BCP Line 2 Oven)	R117.400-BCP2OV

TCEQ - 10095 (APD-ID 85v5.0, Revised 07/22) OP-UA51
This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 07/22)

**Table 4a: Title 40
Subchapter B: Combustion
Ovens**

Date
05/02/2025

Unit ID No.	SOP Index No.
POP1OV (Popcorn Line 1 Oven)	R117.400-POPOV
COMFHEAT (Comfort Heaters)	R117.400-CHTR

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**Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 6)
Federal Operating Permit Program
Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality**

- Unit ID No. BOIL3 - Index Number: R117.400-B3 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Frito-Lay Comment: A revised OP-MON indicating PM Option No. PM-C-001 for Boiler 3 was submitted 10.27.25 via STEERS (also attached).

- Unit ID No. BOIL4 - Index Number: R117.400-B4 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Frito-Lay Comment: A revised OP-MON indicating PM Option No. PM-C-001 for Boiler 4 was submitted 10.27.25 via STEERS (also attached).

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customerurvey

•

From: Princess Ohiagu
Sent: Friday, August 29, 2025 4:05 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O4472 for Frito-Lay Inc, Frito Lay Irving Facility. This application has been assigned Project No. 38110. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1.

Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 1:12 PM
To: 'Sofijczuk, Scott {PEP}' <Scott.Sofijczuk@pepsico.com>
Cc: 'Massa, Keith D {PEP}' <Keith.D.Massa@pepsico.com>; 'Palmer, Cameron {PEP}' <Cameron.Palmer@pepsico.com>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

Okay....thanks

Penny

From: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Sent: Thursday, October 23, 2025 12:35 PM
To: Penny Baccus <pbaccus1@verizon.net>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: Re: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

"I will work to have a draft to the Team tomorrow.....then can finalize and load onto STEERS Mon-Tues?"

Sounds like a plan. I'll be on the lookout and make sure to get the draft approved as soon as possible so you can upload it. Then I'll get with Matt to submit it.

Thanks!

-Scott

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 12:14 PM
To: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

WARNING: Email originated outside of PepsiCo.

Okay....I am out of town at a site Tues-Wed of next week.

I will work to have a draft to the Team tomorrow.....then can finalize and load onto STEERS Mon-Tues?

Thanks,
Penny

From: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Sent: Thursday, October 23, 2025 11:56 AM
To: Penny Baccus <pbaccus1@verizon.net>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: Re: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

Hello Penny,

Matthew will be around next week but we do have a VP visit on the 30th, so we'll need to work around that.

Thanks,

Scott Sofijczuk, REM

Environmental Coordinator

PFNA Irving

Office: 972-810-7077

scott.sofijczuk@pepsico.com



From: Penny Baccus <pbaccus1@verizon.net>
Sent: Thursday, October 23, 2025 10:52 AM
To: Sofijczuk, Scott {PEP} <Scott.Sofijczuk@pepsico.com>
Cc: Massa, Keith D {PEP} <Keith.D.Massa@pepsico.com>; Palmer, Cameron {PEP} <Cameron.Palmer@pepsico.com>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility - RESPONSE DUE BY OCT 31

WARNING: Email originated outside of PepsiCo.

Hi Scott:

The TCEQ’s 10.22.25 request for information below relates to the Title V permit modification application that was submitted back in early May of this year (as a result of the applicability of the Chapter 117 NOx rules). The deadline for submittal of Frito-Lay’s response (revised forms) is **October 31, 2025**. **Matthew Aurand (the Responsible Official) can submit the revised forms via STEERS like we did with the permit mod application. Is Matthew around next week to submit? I will work on a draft for the Team’s review tomorrow or Monday.**

Not much requested by the TCEQ.....no issues...

- clerical edits I need to make
- the other relates to adding additional periodic monitoring for the boilers. As with the initial application back in 2023, we had proposed the language below, and no additional periodic monitoring was required for the boilers (or any other emissions unit) for the initial permit.

“As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.”

For the modified Title V permit, the TCEQ wants to add the periodic monitoring below as a result of the Chapter 117 (NOx) rules. Note that Chapter 117 does not specifically require periodic monitoring. **However, I do not believe that we can successfully contest the additional monitoring...the TCEQ adds what it believes is necessary to ensure compliance. I don’t think the monitoring below is too excessive based on what could have been added.**

Note that the TCEQ uses CO as a surrogate (indicator) of NOx emissions.

INDICATOR MONITORED	PERIODIC MONITORING REQUIREMENT	MIN. FREQ.	AVEI
---------------------	---------------------------------	------------	------

1. CO Concentration	Measure and record the carbon monoxide concentration using a portable analyzer. Establish a maximum carbon monoxide concentration using the most recent performance test data, manufacturer's recommendations, engineering calculations, and/or historical data. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method □ Determination of Oxygen, Carbon Monoxide, and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). Any monitoring data below the maximum limit shall be considered and reported as a deviation.	once per week	n/a*
---------------------	---	---------------	------

*The permit holder may elect to collect monitoring data on a more frequent basis than is required by this Periodic Monitoring specified by the minimum frequency, whether a deviation has occurred. However, the additional data points must be collected in particular instances to avoid reporting deviations.

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Wednesday, October 22, 2025 4:30 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon Ms. Baccus,

Upon further review, the following information is needed to complete this review and due by **October 31, 2025**:

- It appears there may be a typo in the index nos.(please see image below). Please confirm the SOP Index No. for Unit ID Nos. BCP1OV and POP1OV and send a revised OP-UA51 with the correct SOP Index No.

FCP2OV (FPC2 Oven)	R117.400-FCP2OV
BCP1OV (BCP Line 1 Oven)	R117.400-BCOP11OV
BCP2OV (BCP Line 2 Oven)	R117.400-BCP2OV

TCEQ - 10095 (APD-ID 85v5.0, Revised 07/22) OP-UA51
 This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 07/22)

**Table 4a: Title V
 Subchapter B: Combustion
 Ovens**

Date
05/02/2025

Unit ID No.	SOP Index No.
POP1OV (Popcorn Line 1 Oven)	R117.400-POPOV
COMFHEAT (Comfort Heaters)	R117.400-CHTR

- Since the attribute “ 97-05CR” no longer exists for “Construction/modification date” on OP-UA6 (Page 6) for Unit ID No. BOIL4. Please review/update the codes based on the latest OP-UA6 and posted flowchart.
- Unit ID No. BOIL3 - Index Number: R117.400-B3 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.
- Unit ID No. BOIL4 - Index Number: R117.400-B4 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Thank you,

Princess Ohiagu
 Operating Permits
 Air Permits Division
 Texas Commission on Environmental Quality
 512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Princess Ohiagu
Sent: Friday, August 29, 2025 4:05 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon,

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In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBR SUP and OP-REQ1 Instructions

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

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Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



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Dryer/Kiln/Oven Attributes

Form OP-UA51 (Page 4)

Federal Operating Permit Program

**Table 4a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in
Ozone Nonattainment Areas, Dryers, Kilns and Ovens
Texas Commission on Environmental Quality**

Per the OP-UA51 instructions, only the tables which address the new applicable Chapter 117 requirements are included. 10/28/25 revisions are indicated in "yellow".

Date	Permit No.	Regulated Entity No.
05/02/2025; 10/28/2025 REV1	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	SOP Index No.	Unit Type	Maximum Rated Capacity	Fuel Fired	N-Bound	NOx Emission Limitation	23C-Option	Kiln lb/ton NOx Limit	NOx Reduction (ICI)	NOx Monitoring System
TC1OV (TC1 Oven)	R117.400-TC1OV	OV/HTR	5-100	YES	NO	410	See Note 2	See Note 3	OTHER (low NOx burner)	MERT
TC2OV (TC2 Oven)	R117.400-TC2OV	OV/HTR	5-100	YES	NO	410	See Note 2	See Note 3	OTHER (low NOx burner)	MERT
TC3OV (TC3 Oven)	R117.400-TC3OV	OV/HTR	5-100	YES	NO	410	See Note 2	See Note 3	OTHER (low NOx burner)	MERT
TC4OV (TC4 Oven)	R117.400-TC4OV	OV/HTR	5-100	YES	NO	410	See Note 2	See Note 3	OTHER (low NOx burner)	MERT
STARCH (Starch Dryer)	R117.400-STARCH	OV/HTR	5-	See Note 1	-----	-----	-----	-----	-----	-----
FCP2OV (FCP2 Oven)	R117.400-FCP2OV	OV/HTR	5-	See Note 1	-----	-----	-----	-----	-----	-----
BCP1OV (BCP1 Oven)	R117.400-BCP1OV	OV/HTR	5-	See Note 1	-----	-----	-----	-----	-----	-----
BCP2OV (BCP2 Oven)	R117.400-BCP2OV	OV/HTR	5-	See Note 1	-----	-----	-----	-----	-----	-----

Dryer/Kiln/Oven Attributes

Form OP-UA51 (Page 4)

Federal Operating Permit Program

**Table 4a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in
Ozone Nonattainment Areas, Dryers, Kilns and Ovens
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/02/2025; 10/28/2025 REV1	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	SOP Index No.	Unit Type	Maximum Rated Capacity	Fuel Fired	N-Bound	NOx Emission Limitation	23C-Option	Kiln lb/ton NOx Limit	NOx Reduction (ICI)	NOx Monitoring System
POP1OV (Popcorn Line 1 Oven)	R117.400-POP1OV	OV/HTR	5-	See Note 1	-----	-----	-----	-----	-----	-----
COMFHTR (Comfort Heaters)	R117.400-CHTR	OTHER2	5-	See Note 1	-----	-----	-----	-----	-----	-----

Note 1: Per the OP-UA51 instructions, do not continue if “Unit Type” is “OV/HTR” and “Maximum Rated Capacity is “5-“.

Note 2: Per the OP-UA51 instructions, complete only if “NOx Emissions Limitation: is “SC”.

Note 3: Per the OP-UA51 instructions, complete only if “Unit Type” is “BKILN” or “CKILN”.

Dryer/Kiln/Oven Attributes

Form OP-UA51 (Page 5)

Federal Operating Permit Program

Table 4b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas, Dryers, Kilns, and Ovens

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/02/2025; 10/28/2025 REV1	O4472	RN103004446 (Frito-Lay, Inc. Irving Facility)

Unit ID No.	SOP Index No.	NOx Averaging Method	Fuel Flow Monitoring	CO Emission Limitation	CO Monitoring System	NH3 Emission Limitation	NH3 Monitoring
TC1OV (TC1 Oven)	R117.400-TC1OV	1HR	X40A	410	OTHER	See Note 1	-----
TC2OV (TC2 Oven)	R117.400-TC2OV	1HR	X40A	410	OTHER	See Note 1	-----
TC3OV (TC3 Oven)	R117.400-TC3OV	1HR	X40A	410	OTHER	See Note 1	-----
TC4OV (TC4 Oven)	R117.400-TC4OV	1HR	X40A	410	OTHER	See Note 1	-----
<p>Note 1: Per the OP-UA51 instructions, continue only if “NOx Reduction (ICI) is “POST1”.</p>							

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program**

Boiler 4 (BOIL4)

Table 1a: CAM/PM Additions

05/02/25 initial form; 10/28/25 REV1; revisions are indicated in "yellow".

Note that Tables 1b-1d are not applicable because the ID is not a Group ID, there is no control device, and Frito-Lay is not requesting a case-by-case periodic monitoring option.

Tables 2a-2d are not applicable because Frito-Lay is not requesting the deletion of any requirement.

I. Identifying Information		
Account No.: DB0372H	RN No.: RN103004446	CN: CN603940792
Permit No.: O4472	Project No.: 38110	
Area Name: Irving Facility		
Company Name: Frito-Lay, Inc.		
II. Unit/Emission Point/Group/Process Information		
Revision No.: Revision No. 2		
Unit/EPN/Group/Process ID No.: BOIL4 (Boiler 4)		
Applicable Form: OP-UA6		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117		
SOP/GOP Index No.: R117.400-B3		
Pollutant: CO		
Main Standard: §117.410(c)(1)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size: Not applicable since "Monitoring Type" is not "CAM"		
CAM/PM Option No.: PM-C-001		
Deviation Limit: 400 ppmvd CO @ 3.0% O2; 30 TAC 117.410(c)(1)		
CAM/PM Option No.: Not Applicable		
Deviation Limit: Not Applicable		
V. Control Device Information		
Control Device ID No.: Not Applicable		
Control Device Type: Not Applicable		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program**

Boiler 3 (BOIL3)

Table 1a: CAM/PM Additions

05/02/25 initial form; 10/28/25 REV1; revisions are indicated in "yellow".

Note that Tables 1b-1d are not applicable because the ID is not a Group ID, there is no control device, and Frito-Lay is not requesting a case-by-case periodic monitoring option.

Tables 2a-2d are not applicable because Frito-Lay is not requesting the deletion of any requirement.

I. Identifying Information		
Account No.: DB0372H	RN No.: RN103004446	CN: CN603940792
Permit No.: O4472	Project No.: 38110	
Area Name: Irving Facility		
Company Name: Frito-Lay, Inc.		
II. Unit/Emission Point/Group/Process Information		
Revision No.: Revision No. 1		
Unit/EPN/Group/Process ID No.: BOIL3 (Boiler 3)		
Applicable Form: OP-UA6		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117		
SOP/GOP Index No.: R117.400-B3		
Pollutant: CO		
Main Standard: §117.410(c)(1)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size: Not applicable since "Monitoring Type" is not "CAM"		
CAM/PM Option No.: PM-C-001		
Deviation Limit: 400 ppmvd CO @ 3.0% O2; 30 TAC 117.410(c)(1)		
CAM/PM Option No.: Not Applicable		
Deviation Limit: Not Applicable		
V. Control Device Information		
Control Device ID No.: Not Applicable		
Control Device Type: Not Applicable		

Texas Commission on Environmental Quality

Title V Existing

4472

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	FRITO-LAY IRVING FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	701 N WILDWOOD DR
City	IRVING
State	TX
ZIP	75061
County	DALLAS
Latitude (N) (##.#####)	32.821388
Longitude (W) (-###.#####)	96.919444
Primary SIC Code	2096
Secondary SIC Code	
Primary NAICS Code	311919
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN103004446
What is the name of the Regulated Entity (RE)?	FRITO LAY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	701 N WILDWOOD DR
City	IRVING
State	TX
ZIP	75061
County	DALLAS
Latitude (N) (##.#####)	32.821876
Longitude (W) (-###.#####)	-96.918221
Facility NAICS Code	
What is the primary business of this entity?	MFG. OF POTATO CHIPS AND CORN CHIPS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603940792
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Frito-Lay, Inc.
Texas SOS Filing Number	801232054
Federal Tax ID	280659583
State Franchise Tax ID	12706595837
State Sales Tax ID	

Local Tax ID	
DUNS Number	2953610
Number of Employees	101-250
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	FRITO-LAY INC
Prefix	MR
First	MATTHEW
Middle	
Last	AURAND
Suffix	
Credentials	
Title	SITE DIRECTOR
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	701 N WILDWOOD DR
Routing (such as Mail Code, Dept., or Attn:)	
City	IRVING
State	TX
ZIP	75061
Phone (###-###-####)	7656596508
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	matthew.j.aurand@pepsico.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	PENNY BACCUS(BACCUS ENVIRONM...)
Organization Name	BACCUS ENVIRONMENTAL
Prefix	MS
First	PENNY
Middle	
Last	BACCUS
Suffix	
Credentials	
Title	QUALIFIED ENVIRONMENTAL PROFESSIONAL
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	6425 HICKORY HILL DR
Routing (such as Mail Code, Dept., or Attn:)	
City	PLANO
State	TX
ZIP	75074
Phone (###-###-####)	9727439304
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	pbaccus1@verizon.net

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 49 Min 17 Sec
3) Permit Longitude Coordinate:	96 Deg 55 Min 10 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4472-38110
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBR SUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name

OP_MON_4 OP-MON Monitoring BOIL3 10.28.25 REV1 FL IRVING.pdf

Hash

0A9CC7B2C7D23C81CEC1A42B2FD56D6AF0F803573AFCE7DD0B925119899AE51F

MIME-Type

application/pdf

[File Properties]

File Name OP_MON_4 OP-MON Monitoring BOIL4 10.28.25 REV1 FL IRVING.pdf
Hash 85235D9F6B87CE9E249B1D0C24C3D03CFF23AFC434BD0FCD8F23AEAE43FA6086
MIME-Type application/pdf

Attach OP-UA (Unit Attribute) Forms
[File Properties]

File Name 11 OP-UA51 Ovens 10.28.25 REV1 FL IRVING.pdf
Hash D87181FE952FACC4A86CE30B95C7B299936EA3728D6F22929272275BF7DC6818
MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Matthew Aurand, the owner of the STEERS account ER113209.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4472.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Matthew Aurand OWNER OPERATOR

Account Number: ER113209
Signature IP Address: 198.231.20.14
Signature Date: 2025-10-27
Signature Hash: 3E5B9FB49C211BB9B6315ED5F1C80A152621A7A92402043DDAF3ED092877B5F4

Form Hash Code at
time of Signature:

CB1A80D3D715A0E4924050DC3C6E1AC34C303B056054C1B1A25B1F5D0BE5A094

Submission

Reference Number:	The application reference number is 830292
Submitted by:	The application was submitted by ER113209/Matthew Aurand
Submitted Timestamp:	The application was submitted on 2025-10-27 at 13:05:44 CDT
Submitted From:	The application was submitted from IP address 198.231.20.14
Confirmation Number:	The confirmation number is 687865
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 4472

Additional Information

Application Creator: This account was created by Penny L Baccus

Princess Ohiagu

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Friday, October 24, 2025 3:35 PM
To: Princess Ohiagu
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Great....thanks so much.

Penny

Penny L. Baccus, QEP
Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304
pbaccus1@verizon.net

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Friday, October 24, 2025 3:29 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Here is the requested information to answer your questions:

Yes, the limit is already established in the rule- "Establish a maximum carbon monoxide concentration using the most recent performance test data, manufacturer's recommendations, engineering calculations, and/or historical data." or you can do the NSR permit. If you look at 30 TAC Chapter 117.410(c)(1)- the limit is 400 ppmv at 3.0% O₂.

You are correct, the last sentence should be a deviation would be reported if monitoring data is above the maximum CO emission limit. This is a typo in the current periodic monitoring guidance. I have attached an Excel spreadsheet that shows the corrected language that is in our permit database which is used in place of the language in the guidance document for option PM-C-001.

I hope this helps.

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Friday, October 24, 2025 1:19 PM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Thank you very much, Princess.....it is possible to get an extension?

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Friday, October 24, 2025 1:11 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Hello Penny,

I wanted to inform you that I will be consulting with our technical specialist to obtain further clarification on this. Once I have the necessary information, I will follow up with you no later than October 28th with a response concerning your questions.

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Friday, October 24, 2025 12:58 PM
To: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Subject: FW: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Hello again Princess:

Frito-Lay and I are having a hard time understanding the language / intent of PM-C-001. It indicates that any measurement below the max CO concentration is considered a deviation? Shouldn't it state that any measurement above the max CO be considered a deviation? Thanks...Penny

INDICATOR MONITORED	PERIODIC MONITORING REQUIREMENT	MIN. FREQ.	AVER.
1. CO Concentration	Measure and record the carbon monoxide concentration using a portable analyzer. Establish a maximum carbon monoxide concentration using the most recent performance test data, manufacturer's recommendations, engineering calculations, and/or historical data. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method □ Determination of Oxygen, Carbon Monoxide, and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). Any monitoring data below the maximum limit shall be considered and reported as a deviation.	once per week	n/a*

From: Penny Baccus <pbaccus1@verizon.net>
Sent: Friday, October 24, 2025 10:17 AM
To: 'Princess Ohiagu' <Princess.Ohiagu@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Hello Princess:

PM Option No. PM-C-001 requires the deviation limit to be established based on “using the most recent performance test data, manufacturer’s recommendations, engineering calculations, and/or historical data.” Does this limit have to be established now in Frito-Lay’s response?

Thank you,
Penny

Penny L. Baccus, QEP
Baccus Environmental
1900 Preston Rd. #267 PMB 115
Plano, TX 75093

972-743-9304
pbaccus1@verizon.net

From: Princess Ohiagu <Princess.Ohiagu@tceq.texas.gov>
Sent: Wednesday, October 22, 2025 4:30 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: RE: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon Ms. Baccus,

Upon further review, the following information is needed to complete this review and due by **October 31, 2025**:

- It appears there may be a typo in the index nos.(please see image below). Please confirm the SOP Index No. for Unit ID Nos. BCP1OV and POP1OV and send a revised OP-UA51 with the correct SOP Index No.

FCP2OV (FPC2 Oven)	R117.400-FCP2OV
BCP1OV (BCP Line 1 Oven)	R117.400-BCOP11OV
BCP2OV (BCP Line 2 Oven)	R117.400-BCP2OV

TCEQ - 10095 (APD-ID 85v5.0, Revised 07/22) OP-UA51
This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 07/22)

**Table 4a: Title V
Subchapter B: Combustion
Ovens**

Date
05/02/2025

Unit ID No.	SOP Index No.
POP1OV (Popcorn Line 1 Oven)	R117.400-POPOV
COMFHEAT (Comfort Heaters)	R117.400-CHTR

- Since the attribute “ 97-05CR” no longer exists for “Construction/modification date” on OP-UA6 (Page 6) for Unit ID No. BOIL4. Please review/update the codes based on the latest OP-UA6 and posted flowchart.
- Unit ID No. BOIL3 - Index Number: R117.400-B3 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.
- Unit ID No. BOIL4 - Index Number: R117.400-B4 requires additional periodic monitoring for 30 TAC Chapter 117, Subchapter B, citation 117.410(c)(1), Pollutant CO. Please provide an OP-MON form for Periodic Monitoring using PM Option No. PM-C-001 or request case-by-case monitoring. These options are from our periodic monitoring guidance.

Thank you,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



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•

From: Princess Ohiagu
Sent: Friday, August 29, 2025 4:05 PM
To: Penny Baccus <pbaccus1@verizon.net>
Subject: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O4472 for Frito-Lay Inc, Frito Lay Irving Facility. This application has been assigned Project No. 38110. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits
Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

Princess Ohiagu

From: Princess Ohiagu
Sent: Friday, August 29, 2025 4:05 PM
To: Penny Baccus
Subject: Technical Review -- FOP O4472/Project 38110 , Frito-Lay Inc/Frito Lay Irving Facility

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O4472 for Frito-Lay Inc, Frito Lay Irving Facility. This application has been assigned Project No. 38110. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBR SUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Princess Ohiagu
Operating Permits

Air Permits Division
Texas Commission on Environmental Quality
512 239-2048
Princess.ohiagu@tceq.texas.gov



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at www.tceq.texas.gov/customersurvey

From: [TVAPPS](#)
To: [Rosa Mora-Nichols](#)
Cc: [APIRT](#)
Subject: FW: STEERS / TV 38110 / 4472 - Streamline - Frito-Lay - 783288
Date: Friday, May 2, 2025 11:30:31 AM

Sean Wheeler
Business Support Section Process Coordinator
Air Permits Division | TCEQ
512-239-2253 | Sean.Wheeler@tceq.texas.gov

-----Original Message-----

From: steers@tceq.texas.gov <steers@tceq.texas.gov>
Sent: Friday, May 2, 2025 9:19 AM
To: RFCAIR4 <RFCAIR4@tceq.texas.gov>; mebaker@cityofirving.org; sstephen@cityofirving.org; TVAPPS <tvapps@tceq.texas.gov>
Subject: STEERS Title V Application Submittal (New Application)

The TV-E application has been successfully submitted by MATTHEW AURAND. The submittal was received at 05/02/2025 09:19 AM.

The Reference number for this submittal is 783288

The confirmation number for this submittal is 650546.

The Area ID for this submittal is 4472.

The Project ID for this submittal is 38110.

The hash code for this submittal is

C3B611693CDAA1BD66333BCC7720710C412019EECC0E4158918C0DDC3169A466.

You may access the original application submittal and the notice of final action documents from the COR Viewer which is available at <https://ida.tceq.texas.gov/steersstaff/index.cfm?fuseaction=openadmin.submitlog&newsearch=yes>.

If you have any questions, please contact the STEERS Help Line at 512-239-6925 or by e-mail at steers@tceq.texas.gov.

May 2, 2025

Air Permits Initial Review Team (APIRT), MC 161
Texas Commission on Environmental Quality
12100 Park 35 Circle
Building C, Third Floor
Austin, TX 78753

sent via STEERS

RE:*Application for Minor Revision to State Operating Permit No. O4472
Addition of Chapter 117 Applicable Requirements Due to Redesignation
of the DFW 8-hr Nonattainment Area to “Severe”
Frito-Lay, Inc., Irving Facility, Dallas County
Other Snack Food Manufacturing
Account ID No. DB-0372-H
RN103004446; CN603940792*

Dear Sir/Ms.:

On behalf of Frito-Lay, Inc., please find enclosed an application for a minor revision to the Irving Facility’s state operating permit (SOP) No. O4472. The revision requests the inclusion of applicable requirements pursuant to Chapter 117, Subchapter B, Division 4. These requirements address combustion control at major industrial sources in the Dallas-Fort Worth Area (DFW).

The Chapter 117 requirements applicable to major sources were triggered at the Irving Facility by the TCEQ’s May 16, 2024 rule change which redefined a “major source” in the DFW area. The major source emissions threshold was lowered from 50 TPY NOx to 25 TPY NOx to respond to the EPA’s October 2022 redesignation of the DFW 2008 8-hr ozone nonattainment area from serious to severe. Because the Irving Facility’s potential-to-emit NOx exceeds the major source threshold of 25 TPY based on emissions information currently on-hand, the site was reclassified from a minor source to a major source.

Please note that this application is being provided by the applicable compliance schedule specified in §117.9030(b)(3)(A), i.e., no later than May 7, 2025. This is the compliance schedule for sites located in the Dallas-Fort Worth (DFW) area that have the potential to emit equal to or greater than 25 TPY but less than 50 TPY NOx. Per a 10.1.24 email from Jesse Chacon (TCEQ) to Penny L. Baccus (Baccus Environmental):

“A minor revision to the Title V permit can be used to add regulatory applicable requirements to an existing Title V permit. The minor revision should be submitted prior to the compliance date and clearly identify the provisional terms and conditions.”

In support of the permit request, the enclosures listed below are being submitted pursuant to the TCEQ’s current published guidance for a minor revision, “Site Operating Permit (SOP) Revision Application Guidance”, APD-ID-151.v1.0, revised 05/22. Baccus Environmental understands that Form OP-CRO1 does not need to accompany a Title V application that is submitted through STEERS provided the current RO submits the application.

P.L. Baccus to APIRT (TCEQ)
RE: SOP Minor Revision Application
Frito-Lay, Inc., Irving Facility
May 2, 2025
Page 2 of 2

General TCEQ Forms

Form OP-1 Site Information Summary
Form OP-2 Application for Permit Revision / Renewal

Site-Wide Forms

Form OP-SUMR Individual Unit Summary for Revisions
Form OP-MON Monitoring Requirements
Form OP-PBRSUP Permit by Rule Supplemental Table
Form OP-REQ1 Application Area-Wide Applicability Determinations and General Information
Form OP-REQ2 Negative Applicable Requirement Determinations
Form OP-REQ3 Applicable Requirements Summary

Unit Attribute Forms

Form OP-UA5 Process Heater/Furnace Attributes
Form OP-UA6 Boiler/Steam Generator/Stream Generating Unit Attributes
Form OP-UA51 Dryer/Kiln/Oven Attributes (includes heaters)

Should you have any questions, please contact me at 972-743-9304 (mobile), or pbaccus1@verizon.net Thank you.

Sincerely,



Penny L. Baccus, QEP

Enclosures: listed above

- Copies (5): - TCEQ Region 4, 2309 Gravel Dr., Fort Worth, TX, 76118
sent via overnight FedEx; FedEx Tracking No. 8809 4770 1729
- Melissa Baker, City of Irving Public Works Administration Manager, Office of Environmental Stewardship (contact listed in the TCEQ's Regional Program list)
333 Valley View Lane, Irving, TX, 75061-6024
sent via overnight FedEx; FedEx Tracking No. 8809 4672 9644
 - USEPA Region 6, Dallas, TX
electronic copy sent to R6AirPermitsTX@epa.gov per TCEQ/EPA instructions
 - Scott Sofijczuk, Environmental Coordinator, Frito-Lay, Irving, TX
electronic copy
 - Keith Massa, Director, Environmental Compliance - PFNA, Plano, TX
electronic copy

**Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 13)**

Federal Operating Permit Program

Table 5a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subpart B: Combustion Control at Major Industrial, Commercial and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Per the OP-UA6 instructions, only the tables which address the new applicable requirements are included.

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	SOP Index No.	Unit Type	MRC	RACT Date Placed in Service	Functionally Identical Replacement	Fuel Type	Fuel Type	Fuel Type	Annual Heat Input
BOIL3 (Boiler 3)	R117.400-B3	ICIB	2-40	see Note 1	see Note 2	NG	N / A	N / A	28+
BOIL4 (Boiler 4)	R117.400-B4	ICIB	40-100	see Note 1	see Note 2	NG	N / A	N / A	28+

Note 1: Per the OP-UA6 instructions, complete if the unit is located in the Beaumont/Port Arthur ozone nonattainment area.

Note 2: Per the OP-UA6 instructions, complete if "RACT Date Placed in Service" is completed.

**Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 14)**

Federal Operating Permit Program

Table 5b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subpart B: Combustion Control at Major Industrial, Commercial and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	SOP Index No.	NO _x Emission Limitation	Opt-In Unit	23C-Option	Title 30 TAC Chapter 116 Permit Limit	EGF System Cap Unit	NO _x Emission Limit Average	NO _x Reduction	Common Stack Combined
BOIL3 (Boiler 1)	R117.400-B3	410A	see Note 1	see Note 2	see Note 3	N / A See Note 4	BLK1-LB	FRCFG	NO
BOIL4 (Boiler 2)	R117.400-B4	410A	see Note 1	see Note 2	see Note 3	N / A See Note 4	BLK1-LB	FRCFG	NO

Note 1: Per the OP-UA6 instructions, complete if the unit is located in the Beaumont-Port Arthur nonattainment area and "Emissions Limitation" is "APES" or "SC".

Note 2: Per the OP-UA6 instructions, complete if "Opt-In Unit" is completed.

Note 3: Per the OP-UA6 instructions, complete "30 TAC Chapter 116 Permit Limit" if "NO_x Emission Limitation" is "105".

Note 4: Applies to Electric Generating Facilities.

**Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 15)**

Federal Operating Permit Program

Table 5c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subpart B: Combustion Control at Major Industrial, Commercial and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	SOP Index No.	Fuel Type Heat Input	NO _x Monitoring System	Fuel Flow Monitoring	CO Emission Limitation	CO Monitoring System	NH ₃ Emission Limitation	NH ₃ Emission Monitoring
BOIL3 (Boiler 1)	R117.400-B3	see Note 1	MERT	X40A	410C	OTHER	see Note 2	see Note 2
BOIL4 (Boiler 2)	R117.400-B4	see Note 1	MERT	X40A	410C	OTHER	see Note 2	see Note 2
<p>Note 1: Per the OP-UA6 instructions, complete if “NO_x Emission Limitation” is “APES”. Note 2: Per the OP-UA6 instructions, continue only if “NO_x Reduction” is “POST1”.</p>								

Dryer/Kiln/Oven Attributes

Form OP-UA51 (Page 4)

Federal Operating Permit Program

**Table 4a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in
Ozone Nonattainment Areas, Dryers, Kilns and Ovens
Texas Commission on Environmental Quality**

Per the OP-UA51 instructions, only the tables which address the new applicable Chapter 117 requirements are included.

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	SOP Index No.	Unit Type	Maximum Rated Capacity	Fuel Fired	N-Bound	NOx Emission Limitation	23C-Option	Kiln lb/ton NOx Limit	NOx Reduction (ICI)	NOx Monitoring System
TC1OV (TC1 Oven)	R117.400-TC1OV	OV/HTR	5-100	YES	NO	410	See Note 2	See Note 3	OTHER (low NOx burner)	MERT
TC2OV (TC2 Oven)	R117.400-TC2OV	OV/HTR	5-100	YES	NO	410	See Note 2	See Note 3	OTHER (low NOx burner)	MERT
TC3OV (TC3 Oven)	R117.400-TC3OV	OV/HTR	5-100	YES	NO	410	See Note 2	See Note 3	OTHER (low NOx burner)	MERT
TC4OV (TC4 Oven)	R117.400-TC4OV	OV/HTR	5-100	YES	NO	410	See Note 2	See Note 3	OTHER (low NOx burner)	MERT
STARCH (Starch Dryer)	R117.400-STARCH	OV/HTR	5-	See Note 1	-----	-----	-----	-----	-----	-----
FCP2OV (FPC2 Oven)	R117.400-FCP2OV	OV/HTR	5-	See Note 1	-----	-----	-----	-----	-----	-----
BCP1OV (BCP Line 1 Oven)	R117.400-BCOP11OV	OV/HTR	5-	See Note 1	-----	-----	-----	-----	-----	-----
BCP2OV (BCP Line 2 Oven)	R117.400-BCP2OV	OV/HTR	5-	See Note 1	-----	-----	-----	-----	-----	-----

Dryer/Kiln/Oven Attributes

Form OP-UA51 (Page 4)

Federal Operating Permit Program

Table 4a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in

Ozone Nonattainment Areas, Dryers, Kilns and Ovens

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	SOP Index No.	Unit Type	Maximum Rated Capacity	Fuel Fired	N-Bound	NOx Emission Limitation	23C-Option	Kiln lb/ton NOx Limit	NOx Reduction (ICI)	NOx Monitoring System
POP1OV (Popcorn Line 1 Oven)	R117.400-POPOV	OV/HTR	5-	See Note 1	-----	-----	-----	-----	-----	-----
COMFHEAT (Comfort Heaters)	R117.400-CHTR	OTHER2	5-	See Note 1	-----	-----	-----	-----	-----	-----

Note 1: Per the OP-UA51 instructions, do not continue if “Unit Type” is “OV/HTR” and “Maximum Rated Capacity is “5-“.

Note 2: Per the OP-UA51 instructions, complete only if “NOx Emissions Limitation: is “SC”.

Note 3: Per the OP-UA51 instructions, complete only if “Unit Type” is “BKILN” or “CKILN”.

**Dryer/Kiln/Oven Attributes
Form OP-UA51 (Page 5)**

Federal Operating Permit Program

**Table 4b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and
Institutional Sources in Ozone Nonattainment Areas, Dryers, Kilns, and Ovens
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay, Inc. Irving Facility)

Unit ID No.	SOP Index No.	NOx Averaging Method	Fuel Flow Monitoring	CO Emission Limitation	CO Monitoring System	NH3 Emission Limitation	NH3 Monitoring
TC1OV (TC1 Oven)	R117.400-TC1OV	1HR	X40A	410	OTHER	See Note 1	-----
TC2OV (TC1 Oven)	R117.400-TC2OV	1HR	X40A	410	OTHER	See Note 1	-----
TC3OV (TC3 Oven)	R117.400-TC3OV	1HR	X40A	410	OTHER	See Note 1	-----
TC4OV (TC3 Oven)	R117.400-TC4OV	1HR	X40A	410	OTHER	See Note 1	-----
<p>Note 1: Per the OP-UA51 instructions, continue only if “NOx Reduction (ICI) is “POST1”.</p>							

**Process Heater/Furnace Attributes
Form OP-UA5 (Page 1)**

Federal Operating Permit Program

**Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and
Institutional Sources in Ozone Nonattainment Areas, Process Heaters
Texas Commission on Environmental Quality**

Per the OP-UA5 instructions, only the tables which address the new applicable Chapter 117 requirements are included.

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	SOP/GOP Index No.	Unit Type	Maximum Rated Capacity	RACT Date Placed in Service	Functionally Identical Replacement	Fuel Type(s)			Annual Heat Input	NOx Emission Limitation	Opt-In Unit	23C-Option
FCP1HX (FCP Line 1 Heat Exchanger)	R117.400-FCP1HX	PRHTR	5-	See Note	-----	-----	-----	-----	-----	-----	-----	-----
Note : Per the OP-UA51 instructions, do not continue if "Unit Type" is "OV/HTR" and "Maximum Rated Capacity is "5-".												

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Note: This form addresses existing emissions units which have potentially applicable Chapter 117 requirements . It also adds new group “COMFHTR”.

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	BOIL3	OP-UA6	Boiler 3	N / A	106.183/09/04/2000[77624]	N / A
A	2	BOIL4	OP-UA6	Boiler 4	N / A	106.264/09/04/2000[77273]	N / A
A	3	TC1OV	OP-UA51	Tortilla Chips Line 1 Oven	N / A	106.244/09/04/2000	N / A
A	4	TC2OV	OP-UA51	Tortilla Chips Line 2 Oven	N / A	106.244/09/04/2000	N / A
A	5	TC3OV	OP-UA51	Tortilla Chips Line 3 Oven	N / A	106.244/09/04/2000	N / A
A	6	TC4OV	OP-UA51	Tortilla Chips Line 4 Oven	N / A	106.244/09/04/2000[157621]	N / A
A	7	STARCH	OP-UA51	Starch Dryer	N / A	SE106/09/12/1989	N / A
A	8	FCP1HX	OP-UA5	Fried Cheese Puffs Line 1 Heat Exchanger Burner	N / A	106.183/09/04/2000	N / A
A	9	FCP2OV	OP-UA51	Fried Cheese Puffs Line 2 Oven	N / A	106.244/09/04/2000[158253]	N / A
A	10	BCP1OV	OP-UA51	Baked Cheese Puffs Line 1 Oven	N / A	106.244/09/04/2000[151411]	N / A
A	11	BCP2OV	OP-UA51	Baked Cheese Puffs Line 2 Oven	N / A	106.244/09/04/2000[157372]	N / A

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Note: This form addresses existing emissions units which have potentially applicable Chapter 117 requirements . It also adds new group “COMFHTR”.

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	12	POP1OV	OP-UA51	Popcorn Line 1 Oven	N / A	106.244/09/04/2000[139591]	N / A
A	13	COMFHTR	OP-UA51	Comfort Heaters (as a group)	N / A	106.102/09/04/2000	N / A

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 05/02/2025	Regulated Entity No.: RN103004446	Permit No.: O4472
Company Name: Frito-Lay, Inc.	Area Name: Irving Facility	

This form addresses existing units with new applicable requirements.

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	BOIL3 (Boiler 3)	UA-6	R7400-B3	NOx	30 TAC Chapter 117, Subchapter B, Division 4	§117.410(a)(1)(C) [G]§117.403(c) §117.410(a), [G](e)(1), (e)(2) [G]§117.410(e)(3), (e)(4) §117.430(b), (b)(1) §117.440(j)
1	BOIL3 (Boiler 3)	UA-6	R7400-B3	CO	30 TAC Chapter 117, Subchapter B, Division 4	§117.403(c) §117.410(c)(1)(b) §117.440(j)
2	BOIL4 (Boiler 4)	UA-6	R7400-B4	NOx	30 TAC Chapter 117, Subchapter B, Division 4	§117.410(a)(1)(B) [G]§117.403(c) §117.410(a), [G](e)(1), (e)(2) [G]§117.410(e)(3), (e)(4) §117.430(b), (b)(1) §117.440(j)
2	BOIL4 (Boiler 4)	UA-6	R7400-B4	CO	30 TAC Chapter 117, Subchapter B, Division 4	§117.403(c) §117.410(c)(1)(b) §117.440(j)
3	TCIOV (TC Line 1 Oven)	UA-51	R7400- TCIOV	NOx	30 TAC Chapter 117, Subchapter B, Division 4	117.410(a)(12) §117.410(a), [G](e)(1), (e)(2) [G]§117.410(e)(3), (e)(4) §117.430(b) §117.440(j)
3	TCIOV (TC Line 1 Oven)	UA-51	R7400- TCIOV	CO	30 TAC Chapter 117, Subchapter B, Division 4	117.410(a)(12) §117.410(a), [G](e)(1), (e)(2) [G]§117.410(e)(3), (e)(4) §117.430(b) §117.440(j)

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 05/02/2025	Regulated Entity No.: RN103004446	Permit No.: O4472
Company Name: Frito-Lay, Inc.	Area Name: Irving Facility	

This form addresses existing units with new applicable requirements.

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
4	TC2OV (TC Line 2 Oven)	UA-51	R7400-TC2OV	NOx	30 TAC Chapter 117, Subchapter B, Division 4	117.410(a)(12) §117.410(a), [G](e)(1), (e)(2) [G]§117.410(e)(3), (e)(4) §117.430(b) §117.440(j)
4	TC2OV (TC Line 2 Oven)	UA-51	R7400-TC2OV	CO	30 TAC Chapter 117, Subchapter B, Division 4	117.410(a)(12) §117.410(a), [G](e)(1), (e)(2) [G]§117.410(e)(3), (e)(4) §117.430(b) §117.440(j)
5	TC3OV (TC Line 3 Oven)	UA-51	R7400-TC3OV	NOx	30 TAC Chapter 117, Subchapter B, Division 4	117.410(a)(12) §117.410(a), [G](e)(1), (e)(2) [G]§117.410(e)(3), (e)(4) §117.430(b) §117.440(j)
5	T3OV (TC Line 3 Oven)	UA-51	R7400-TC3OV	CO	Chapter 117, Subchapter B, Division 4	117.410(a)(12) §117.410(a), [G](e)(1), (e)(2) [G]§117.410(e)(3), (e)(4) §117.430(b) §117.440(j)
6	TC4OV (TC Line 4 Oven)	UA-51	R7400-TC4OV	NOx	Chapter 117, Subchapter B, Division 4	§117.410(a)(12) §117.410(a), [G](e)(1), (e)(2) [G]§117.410(e)(3), (e)(4) §117.430(b) §117.440(j)
6	TC4OV (TC Line 4 Oven)	UA-51	R7400-TC4OV	CO	Chapter 117, Subchapter B, Division 4	§117.410(a)(12) §117.410(a), [G](e)(1), (e)(2) [G]§117.410(e)(3), (e)(4) §117.430(b) §117.440(j)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 05/02/2025	Regulated Entity No.: RN103004446	Permit No.: O4472
Company Name: Frito-Lay, Inc.	Area Name: Irving Facility	

This form addresses existing units with new applicable requirements.

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	BOIL3 (Boiler 3)	R7400-B3	NOx	§117.435(a)(1), (a)(3), (b) §117.440(k)(1)	§117.445(a), (f), (f)(8)	§117.435(f) §117.445(b), [G](c) §117.8010, [G](1), (2), (2)(A)- (D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)
1	BOIL3 (Boiler 3)	R7400-B3	CO	§117.435(a)(1), (a)(3), (b) §117.440(k)(1)	§117.445(a), (f), (f)(8)	§117.435(f) §117.445(b), [G](c) §117.8010, [G](1), (2), (2)(A)-(B) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)
2	BOIL4 (Boiler 4)	R7400-B4	NOx	§117.435(a)(1), (a)(3), (b) §117.440(k)(1)	§117.445(a), (f), (f)(8)	§117.435(f) §117.445(b), [G](c) §117.8010, [G](1), (2), (2)(A)- (D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)
2	BOIL4 (Boiler 4)	R7400-B3	CO	§117.435(a)(1), (a)(3), (b) §117.440(k)(1)	§117.445(a), (f), (f)(8)	§117.435(f) §117.445(b), [G](c) §117.8010, [G](1), (2), (2)(A)-(B) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)
3	TC10V (TC Line 1 Oven)	R7400-TC10V	NOx	§117.435(a)(1), (a)(3) §117.435(b) §117.440(k)(1)	§117.445(a), (f), (f)(8)	§117.423(e) §117.435(f) §117.445(b), [G](c) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 05/02/2025	Regulated Entity No.: RN103004446	Permit No.: O4472
Company Name: Frito-Lay, Inc.	Area Name: Irving Facility	

This form addresses existing units with new applicable requirements.

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3	TC1OV (TC Line 1 Oven)	R7400-TC1OV	CO	§117.435(a)(1), (a)(3) §117.435(b) §117.440(k)(1)	§117.445(a), (f), (f)(8)	§117.423(e) §117.435(f) §117.445(b), [G](c) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)
4	TC2OV (TC Line 2 Oven)	R7400-TC2OV	NOx	§117.435(a)(1), (a)(3) §117.435(b) §117.440(k)(1)	§117.445(a), (f), (f)(8)	§117.423(e) §117.435(f) §117.445(b), [G](c) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)
4	TC2OV (TC Line 2 Oven)	R7400-TC2OV	CO	§117.435(a)(1), (a)(3) §117.435(b) §117.440(k)(1)	§117.445(a), (f), (f)(8)	§117.423(e) §117.435(f) §117.445(b), [G](c) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)
5	TC3OV (TC Line 3 Oven)	R7400-TC3OV	NOx	§117.435(a)(1), (a)(3) §117.435(b) §117.440(k)(1)	§117.445(a), (f), (f)(8)	§117.423(e) §117.435(f) §117.445(b), [G](c) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)
5	TC3OV (TC Line 3 Oven)	R7400-TC3OV	CO	§117.435(a)(1), (a)(3) §117.435(b) §117.440(k)(1)	§117.445(a), (f), (f)(8)	§117.423(e) §117.435(f) §117.445(b), [G](c) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 05/02/2025	Regulated Entity No.: RN103004446	Permit No.: O4472
Company Name: Frito-Lay, Inc.	Area Name: Irving Facility	

This form addresses existing units with new applicable requirements.

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6	TC4OV (6TC Line 4 Oven)	R7400-TC4OV	NO _x	§117.435(a)(1), (a)(3) §117.435(b) §117.440(k)(1)	§117.445(a), (f), (f)(8)	§117.423(e) §117.435(f) §117.445(b), [G](c) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)
6	TC4OV (TC Line 4 Oven)	R7400-TC4OV	CO	§117.435(a)(1), (a)(3) §117.435(b) §117.440(k)(1)	§117.445(a), (f), (f)(8)	§117.423(e) §117.435(f) §117.445(b), [G](c) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program**

Table 2a: Deletions

Date: 05/02/2025	Regulated Entity No.: RN103004446	Date: 04/23/2025; DRAFT
Company Name: Frito-Lay, Inc.	Area Name: Irving Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
Table 2a is not applicable. There are no deletions.						

**Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program**

Table 2b: Deletions

Date: 05/02/2025	Regulated Entity No.: RN103004446	Date: 04/23/2025; DRAFT
Company Name: Frito-Lay, Inc.	Area Name: Irving Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
Table 2b is not applicable. There are no deletions.							

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

This form addresses existing units with new “potentially” applicable requirements which are not applicable because the units are exempt.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	7	STARCH (Starch Dryer)	OP-UA5	30 TAC Chapter 117, Subchapter B, Division 4	§117.403(4)	30 TAC Chapter 117, Subchapter B, Division 4 does not apply because the unit is an oven with a maximum rated capacity ≤5.0 MMBtu.
A	8	FCP1HX (FCP Line 1 Heat Exchanger Burner)	OP-UA6	30 TAC Chapter 117, Subchapter B, Division 4	§117.403(1)(B)	30 TAC Chapter 117, Subchapter B, Division 4 does not apply because the unit is a process heater with a maximum rated capacity ≤5.0 MMBtu.
A	9	FCP2OV (FCP Line 2 Oven)	OP-UA5	30 TAC Chapter 117, Subchapter B, Division 4	§117.403(4)	30 TAC Chapter 117, Subchapter B, Division 4 does not apply because the unit is an oven with a maximum rated capacity ≤5.0 MMBtu.
A	10	BCP1OV (BCP Line 1 Oven)	OP-UA5	30 TAC Chapter 117, Subchapter B, Division 4	§117.403(4)	30 TAC Chapter 117, Subchapter B, Division 4 does not apply because the unit is an oven with a maximum rated capacity ≤5.0 MMBtu.
A	11	BCP2OV (BCP Line 2 Oven)	OP-UA5	30 TAC Chapter 117, Subchapter B, Division 4	§117.403(4)	30 TAC Chapter 117, Subchapter B, Division 4 does not apply because the unit is oven with a maximum rated capacity ≤5.0 MMBtu.
A	12	POPOV (Popcorn Line 1 Oven)	OP-UA5	30 TAC Chapter 117, Subchapter B, Division 4	§117.403(4)	30 TAC Chapter 117, Subchapter B, Division 4 does not apply because the unit is oven with a maximum rated capacity ≤5.0 MMBtu.
A	13	COMHTR (Comfort Heaters)	OP-UA5	30 TAC Chapter 117, Subchapter B, Division 4	§117.403(16)	30 TAC Chapter 117, Subchapter B, Division 4 does not apply because each heater is fired by natural gas and is used exclusively for providing comfort heat to areas designed for human occupancy.

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 1)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving)

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 2)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving)

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determine applicability of any of these requirements based on geographical location.	
◆	a. The application area is located within the city of El Paso. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆	a. The application area is subject to 30 TAC § 111.143. <input type="checkbox"/> Yes <input type="checkbox"/> No
◆	b. The application area is subject to 30 TAC § 111.145. <input type="checkbox"/> Yes <input type="checkbox"/> No
◆	c. The application area is subject to 30 TAC § 111.147. <input type="checkbox"/> Yes <input type="checkbox"/> No
◆	d. The application area is subject to 30 TAC § 111.149. <input type="checkbox"/> Yes <input type="checkbox"/> No
C. Emissions Limits on Nonagricultural Processes	
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements. <input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 3)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving)

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input type="checkbox"/> Yes <input type="checkbox"/> No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Storage of Volatile Organic Compounds		
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1. The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
2. The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
7. The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
D. Loading and Unloading of VOCs		
◆ 1. The application area includes VOC loading operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
◆ 2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> No
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆	1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
	1. The application area is located at a petroleum refinery.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆	1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
3. Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
7. The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
◆ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆	<p>1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i></p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	<p>2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	<p>3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
B. Utility Electric Generation in Ozone Nonattainment Areas		
	<p>1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	X Yes <input type="checkbox"/> NO
◆	2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> NO X N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> Yes X No
D. Adipic Acid Manufacturing		
	1. The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> NO X N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
	1. The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> NO X N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆	1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes X No
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	8. An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆	5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
	1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
	2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆	1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes storm water sewer systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆	5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆	1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆	1. The application area includes equipment in benzene service.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants		
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
E. Subpart M - National Emission Standard for Asbestos		
<i>Applicability</i>		
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Roadway Construction</i>		
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Manufacturing Commercial Asbestos</i>		
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> Yes <input type="checkbox"/> No	
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)		
3.	The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart FF - National Emission Standard for Benzene Waste Operations		
<i>Applicability</i>		
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Container Requirements</i>	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Individual Drain Systems</i>	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
<p>2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
<i>Applicability</i>	
<p>1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Vapor Collection and Closed Vent Systems</i>	
<p>6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.		<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.		<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1. The application area includes a bulk gasoline terminal.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting		
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations		
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries		
<i>Applicability</i>		
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Containers, Drains, and other Appurtenances</i>	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)	
<p>◆ 5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)		
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.		<input type="checkbox"/> Yes <input type="checkbox"/> No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations		
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.		<input type="checkbox"/> Yes <input type="checkbox"/> No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry		
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers		
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes containers using Container Level 1 controls.		<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes containers using Container Level 2 controls.		<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
U. Subpart PP - National Emission Standards for Containers (continued)		
4.	The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Subpart RR - National Emission Standards for Individual Drain Systems		
1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards		
1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
<p>15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
54.	The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> Yes <input type="checkbox"/> No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins		
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Containers</i>	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.		
40 CFR 63 Subpart JJJJJJ (Applicable to the boilers; however, the boilers are exempt from the requirements under 40 CFR 63.11195(e) since each boiler is defined as a "gas boiler".)		

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆	1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆	1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆	1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆	1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement		
◆	1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆	1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction		
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
B. Forms		
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below. 40 CFR 63 Subpart JJJJJ (Applicable to the boilers; however, the boilers are exempt from the requirements under 40 CFR 63.11195(e) since each boiler is defined as a "gas boiler".)	
C. Emission Limitation Certifications		
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)		
E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No no active Standard Permit; Standard permit was for a temporary boiler
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆	11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Flexible Permits		
	1. The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Multiple Plant Permits		
	1. The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):
Not applicable					

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):
Not applicable					

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date
Not applicable					

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/02/2025	O4472	RN103004446 (Frito-Lay Irving)

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
Exemption Status C-6699	8.27.84				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
SE32	07/20/1992	106.244	09/04/2000	106.472	09/04/2000
SE32	05/04/1994	106.261	11/01/2003	106.473	09/04/2000
SE61	12/01/1972	106.262	11/01/2003	106.532	09/04/2000
SE106	11/05/1986	106.263	11/01/2001		
SE106	09/12/1989	106.264	09/04/2000		
SE106	07/20/1992	106.265	09/04/2000		
SE106	05/04/1994	106.371	09/04/2000		
106.102	09/04/2000	106.373	09/04/2000		
106.183	09/04/2000	106.452	09/04/2000		
106.227	09/04/2000	106.454	11/01/2001		

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date
N/A					

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions**

OP-MON information is not required. There is no unit at the site subject to CAM requirements since there is no unit that uses an add-on control device to achieve compliance with an emission limitation or standard and or which has a pre-control device potential-to-emit greater than or equal to the major source threshold for any pollutant.

Frito-Lay does not believe that additional PM requirements are necessary pursuant to 122.602(b) for units authorized by permits-by-rule and de minimis. (All units at the site are SE-or PBR-authorized, or are authorized under the de minimis rules.) The TCEQ has stated in the statement of basis for federal operating permits that the PBR records at 30 TAC 106.8 satisfy TCEQ and federal operating permit periodic monitoring requirements of 30 TAC §122.142(c) as they are representative of the emission units' compliance with 30 TAC Chapter 106.

I. Identifying Information		
Account No.: DB0372H	RN No.: RN103004446	CN: CN603940792
Permit No.: O4472	Project No.:	
Area Name: Irving Facility		
Company Name: Frito-Lay, Inc.		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.:		
Applicable Form:		
III. Applicable Regulatory Requirement		
Name:		
SOP/GOP Index No.:		
Pollutant:		
Main Standard:		
IV. Title V Monitoring Information		
Monitoring Type:		
Unit Size:		
CAM/PM Option No.:		
Deviation Limit:		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.:		
Control Device Type:		

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 05/02/2025	
Permit No.: 04472	
Regulated Entity No.: RN103004446	
Company Name: Frito-Lay, Inc.	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.) Minor revision to add new applicable requirements.	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
For GOP Revisions Only N/A <input type="checkbox"/> YES <input type="checkbox"/> NO	

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

VOC NO_x SO₂ PM₁₀ CO Pb HAP

Other: **N/A**

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? YES NO N/A
The FY2026 invoice has not yet been received. The FY2025 fee was paid.

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/02/2025
Permit No.: O4472
Regulated Entity No.: RN103004446
Company Name: Frito-Lay, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
1	MS-C	NO	BOIL3 (Boiler 3)	OP-UA6	Registration 77624 (12/29/2005)	Adding new requirements under Chapter 117, Subchapter B, Division 4
2	MS-C	NO	BOIL4 (Boiler 4)	OP-UA6	Registration 7727 (12/08/2025)	Adding new requirements under Chapter 117, Subchapter B, Division 4
3	MS-C	NO	TC1OV (TC Line 1 Oven)	OP-UA51	106.244 (09/04/2000)	Adding new requirements under Chapter 117, Subchapter B, Division 4
4	MS-C	NO	TC2OV (TC Line 2 Oven)	OP-UA51	106.244 (09/04/2000)	Adding new requirements under Chapter 117, Subchapter B, Division 4
5	MS-C	NO	TC3OV (TC Line 3 Oven)	OP-UA51	106.244 (09/04/2000)	Adding new requirements under Chapter 117, Subchapter B, Division 4
6	MS-C	NO	TC4OV (TC Line 4 Oven)	OP-UA51	Registration 157621 (09/26/2019)	Adding new requirements under Chapter 117, Subchapter B, Division 4
7	MS-C	NO	STARCH (Starch Dryer)	OP-UA51	SE106 (00/12/1989)	Adding negative applicable requirements under Chapter 117, Subchapter B, Division 4
8	MS-C	NO	FCP1HX (FCP Line 1 Heat Exchanger)	OP-UA5	106.183 (09/04/2000)	Adding negative applicable requirements under Chapter 117, Subchapter B, Division 4

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/02/2025
Permit No.: 04472
Regulated Entity No.: RN103004446
Company Name: Frito-Lay, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
9	MS-C	NO	FCP2OV (FCP Line 2 Oven)	OP-UA51	Registration 158253 09/26/2019	Adding negative applicable requirements under Chapter 117, Subchapter B, Division 4
10	MS-C	NO	BCP1OV (BCP Line 1 Oven)	OP-UA51	Registration 151411 (05/22/2018)	Adding negative applicable requirements under Chapter 117, Subchapter B, Division 4
11	MS-C	NO	BCP2OV (BCP Line 2 Oven)	OP-UA51	Registration 157372 (07/10/2019)	Adding negative applicable requirements under Chapter 117, Subchapter B, Division 4
12	MS-C	NO	POP1OV (Popcorn Line 1 Oven)	OP-UA51	Registration 139591 (04/26/2016)	Adding negative applicable requirements under Chapter 117, Subchapter B, Division 4
13	MS-C	NO	COMFHTR (Comfort Heaters as a group)	OP-UA51	106.102 (09/04/2000)	Adding negative applicable requirements under Chapter 117, Subchapter B, Division 4

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 05/02/2025		
Permit No.: O1104		
Regulated Entity No.: RN100219229		
Company Name: Frito-Lay, Inc.		
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i> N/A		
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	N/A <input type="checkbox"/> YES <input type="checkbox"/> NO
B.	Indicate the alternate language(s) in which public notice is required:	N/A
C.	Will there be a change in air pollutant emissions as a result of the significant revision?	N/A <input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions
No new pollutant and no change in pollutant emissions	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Frito-Lay, Inc.
B. Customer Reference Number (CN): CN603940792
C. Submittal Date (mm/dd/yyyy): 05/02/2025
II. Site Information
A. Site Name: Frito-Lay Irving Facility
B. Regulated Entity Reference Number (RN): RN103004446
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? City of Irving <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i> A minor SOP revision is being requested.
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input checked="" type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application? Not required. A minor revision is not subject to a newspaper public notice.	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Confidential Information	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information	
RO Name Prefix: <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Matthew J. Aurand	
RO Title: Site Director	
Employer Name: Frito-Lay, Inc.	
Mailing Address: 701 N. Wildwood Dr.	
City: Irving	
State: Texas	
ZIP Code: 75061	
Territory: Not Applicable	
Country: Not Applicable	
Foreign Postal Code: Not Applicable	
Internal Mail Code: Not Applicable	
Telephone No.: (765) 659-6508	
Fax No.:	
Email: matthew.j.aurand@pepsico.com	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Penny L. Baccus
Technical Contact Title: Qualified Environmental Professional (QEP)
Employer Name: Baccus Environmental
Mailing Address: 6425 Hickory Hill Dr.
City: Plano
State: Texas
ZIP Code: 75093
Territory: Not Applicable
Country: Not Applicable
Foreign Postal Code: Not Applicable
Internal Mail Code: Not Applicable
Telephone No.: (972) 743-9304
Fax No.: Not Applicable
Email: pbaccus1@verizon.net
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Nathan Johnson (Senate District 16)
B. State Representative: Rafael Anchia (House District 103)
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? The FY2026 invoice has not yet been received. The FY2025 fee was paid. X Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? X Yes <input type="checkbox"/> No A minor permit revision is not subject to newspaper public notice. If newspaper public notice is required, the site is subject to bilingual notice requirements.
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: Not Applicable
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Frito-Lay Irving Facility
B. Physical Address: 701 N. Wildwood Dr.
City: Irving
State: Texas
ZIP Code: 75061
C. Physical Location: Not Applicable
D. Nearest City: Irving
E. State: Texas
F. ZIP Code: 75061

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 32°49'16.63"
H. Longitude (nearest second): 96°55'09.65"
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area: 60-70
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: South Irving Library
B. Physical Address: 601 Schulze Dr.
City: Irving
ZIP Code: 75060
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Amanda Hipp, Branch Manager
Contact Mailing Address: 601 Schulze Dr.
City: Irving
State: 75060
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (972) 721-2606

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) Not Applicable
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (Mr. Mrs. Ms. Dr.) **Not Applicable**

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

PC = potato chips TC = tortilla chips FCC = fried corn chips FCP = fried cheese puffs BCP = baked cheese puffs

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	Registration No.	PBR No.	Registration Date
BOIL3 (Boiler 3)	77624	106.183 (09/04/2000)	12/29/2005
BOIL4 (Boiler 4)	77273	106.264 (09/04/2000)	12/08/2005
PC2COOK (PC2 Cooker)	153410	106.244 (09/04/2000)	11/19/2018
PCOMS (PC On-Machine Seasoning System)	153410	106.261 (11/01/2003)	11/19/2018
PCOMS (PC On-Machine Seasoning System)	153410	106.262 (11/01/2003)	11/19/2018
TC4KETT (TC4 Corn Cook Kettles)	157621	106.244 (09/04/2000)	09/26/2019
TC4OV (TC4 Oven)	157621	106.244 (09/04/2000)	09/26/2019
TC4COOK (TC4 Cooker)	157621	106.244 (09/04/2000)	09/26/2019
TC4COOL (TC4 Ambient Air Cooler)	157621	106.261 (11/01/2003)	09/26/2019
TC4SEAS (TC4 Seasoning System)	157621	106.261 (11/01/2003)	09/26/2019
TC4SEAS (TC4 Seasoning System)	157621	106.262 (11/01/2003)	09/26/2019

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	Registration No.	PBR No.	Registration Date
FCP1EX (FCP1 Extruders)	114679	106.261 (11/01/2003)	12/13/2013
FCP1COOK (FCP1 Cooker)	114679	106.244 (09/04/2000)	12/13/2013
FCP1SEAS (FCP1 Seasoning System)	160559	106.261 (11/01/2003)	05/01/2020
FCP1SEAS (FCP1 Seasoning System)	160559	106.262 (11/01/2003)	05/01/2020
FCP2EX (FCP2 Extruders)	158253	106.261 (11/01/2003)	09/26/2019
FCP2COOK (FCP2 Cooker)	158253	106.244 (09/04/2000)	09/26/2019
FCP2OV (FCP2 Oven)	158253	106.244 (09/04/2000)	09/26/2019
FCP2COOL (FCP2 Cooler)	158253	106.261 (11/01/2003)	09/26/2019
FCP2SEAS (FCP2 Seasoning System)	158253	106.261 (11/01/2003)	09/26/2019
FCP2SEAS (FCP2 Seasoning System)	158253	106.262 (11/01/2003)	09/26/2019

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	Registration No.	PBR No.	Registration Date
BCP1EX (BCP1 Extruder)	151411	106.261 (11/01/2003)	05/22/2018
BCP1OV (BCP1 Oven)	151411	106.244 (09/04/2000)	05/22/2018
BCP1SEAS (BCP1 Seasoning System)	151411	106.261 (11/01/2003)	05/22/2018
BCP1SEAS (BCP1 Seasoning System)	151411	106.262 (11/01/2003)	05/22/2018
BCP2EX (BCP2 Extruder)	157372	106.261 (11/01/2003)	07/10/2019
BCP2OV (BCP2 Oven)	157372	106.244 (09/04/2000)	07/10/2019
BCP2SEAS (BCP2 Seasoning System)	157372	106.261 (11/01/2003)	07/10/2019
BCP2SEAS (BCP2 Seasoning System)	157372	106.262 (11/01/2003)	07/10/2019
BCP2DIEOV (BCP2 Die Cleaning Oven)	157372	106.261 (11/01/2003)	07/10/2019
POP1OV (Popcorn Line 1 Oven)	139591	106.261 (11/01/2003)	04/26/2016

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	Registration No.	PBR No.	Registration Date
POP1SEAS (Popcorn Line 1 Seasoning System)	139591	106.261 (11/01/2003)	04/26/2016
POP1SEAS (Popcorn Line 1 Seasoning System)	139591	106.262 (11/01/2003)	04/26/2016
CM2 (Cornmeal Receiving/Storage/Transfer System 2)	157372	106.261 (11/01/2003)	07/10/2019
CM3 (Cornmeal Receiving/Storage/Transfer System 3)	157372	106.261 (11/01/2003)	07/10/2019
C1 (Corn Receiving/Storage/Transfer System 1)	74367	106.261 (11/01/2003)	12/10/2004
C2 (Corn Receiving/Storage/Transfer System 2)	157621	106.261 (11/01/2003)	09/26/2019
TANK9 (Vegetable Oil Storage Tank)	157621	106.472 (09/04/2000)	09/26/2019
TANK11-6 (Vegetable Oil Holdover Tank)	157621	106.472 (09/04/2000)	09/26/2019
TANK11-7 (Vegetable Oil Holdover Tank)	158253	106.472 (09/04/2000)	09/26/2019

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date
STARCH (Starch Dryer)	106 (05/15/1995 TNRCC approval letter; no registration number assigned)	09/12/1989
PC1COOK (PC1 Cooker)	Exemption Status C-6699 (08/27/1984 TNRCC authorization letter)	08/27/1984
TC1COOK (TC1 Cooker)	32 (02/17/1995 TNRCC approval letter; no registration number assigned)	05/04/1994
TC1OV (TC1 Oven)	106.244	09/04/2000
TC1COOL (TC1 Cooler)	106 (02/17/1995 TNRCC approval letter; no registration number assigned)	05/04/1994
TC2COOK (TC2 Cooker)	32 (02/17/1995 TNRCC approval letter; no registration number assigned)	05/04/1994
TC2OV (TC2 Oven)	106.244	09/04/2000
TC2COOL (TC2 Cooler)	106 (02/17/1995 TNRCC approval letter; no registration number assigned)	05/04/1994
TC3COOK (TC3 Cooker)	32 (10/22/1992 Frito-Lay letter; no registration number assigned)	07/20/1992
TC3OV (TC3 Oven)	106.244	09/04/2000
TC3COOL (TC3 Cooler)	106 (10/22/1992 Frito-Lay letter; no registration number assigned)	07/20/1992

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date
FCC1COOK (FCC1 Cooker)	106.244	09/04/2000
FCC2COOK (FCC2 Cooker)	106.244 (May 2004 PBR Registration submitted; no registration number assigned)	09/04/2000
FCC2COOL (FCC2 Cooler)	106.261 (May 2004 PBR Registration submitted; no registration number assigned)	11/01/2003
FCPIHX (FCP1 Heat Exchanger)	106.183	09/04/2000
CM1 (Cornmeal Receiving/Storage/Transfer System 1)	106 (08/12/1987 TNRCC approval letter; no registration number assigned)	11/05/1986
MAINTPW1 (Maintenance Parts Washer 1)	106.454	11/01/2001
MAINTPW2 (Maintenance Parts Washer 2)	106.454	11/01/2001
MAINTPW3 (Maintenance Parts Washer 3)	106.454	11/01/2001
FORKLIFTPW (Forklift Shop Parts Washer)	106.454	11/01/2001
TRAFFICPW (Traffic Center Parts Washer)	106.454	11/01/2001

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date
CORNCOOK (Corn Cook Kettles)	106.244	09/04/2000
TRAFFICHEAT (Traffic Center Heaters)	106.102	09/04/2000
BLAST1 (Abrasive Blast Cabinet 1)	106.452	09/04/2000
BLAST2 (Abrasive Blast Cabinet 2)	106.452	09/04/2000
WELD (Maintenance Welding)	106.227	09/04/2000
MANUALEQUIP (Manually Operated Equipment)	106.265	09/04/2000
MSS Routine Maintenance, Start-up and Shutdown of Facilities, and Temporary Maintenance Facilities	106.263	11/01/2001
WWT (Wastewater Treatment Facilities)	106.532	09/04/2000
RAILUNLOAD (vegetable oil)	106.472	09/04/2000
TRUCKUNLOAD (vegetable oil)	106.472	09/04/2000
TANK1 (Vegetable Oil Storage Tank)	61	12/01/1972

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Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date
TANK2 (Vegetable Oil Storage Tank)	61	12/01/1972
TANK3 (Vegetable Oil Storage Tank)	61	12/01/1972
TANK4 (Vegetable Oil Storage Tank)	61	12/01/1972
TANK5 (Vegetable Oil Storage Tank)	61	12/01/1972
TANK6 (Vegetable Oil Storage Tank)	61	12/01/1972
TANK7 (Vegetable Oil Storage Tank)	61	12/01/1972
TANK8 (Vegetable Oil Storage Tank)	106.472	09/04/2000
TANKBLEND (Vegetable Oil Storage Tank)	106.472	09/04/2000
TANK11-1 (Vegetable Holdover Tank)	106.472	09/04/2000
TANK11-2 (Vegetable Holdover Tank)	106.472	09/04/2000
TANK11-3 (Vegetable Holdover Tank)	106.472	09/04/2000
TANK11-4 (Vegetable Holdover Tank)	106.472	09/04/2000

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
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Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date
TANK12-1 (Vegetable Holdover Tank)	106.472	09/04/2000
TANK13-1 (Vegetable Holdover Tank)	106.472	09/04/2000
TANK13-2 (Vegetable Holdover Tank)	106.472	09/04/2000
TANK13-3 (Vegetable Holdover Tank)	106.472	09/04/2000
TANK15 (Vegetable Holdover Tank)	106.472	09/04/2000
TANKCH-12 (Caustic Storage Tank)	106.472	09/04/2000
TANKCH-13 (Acid Storage Tank)	106.472	09/04/2000
TANKCH-14 (Detergent Storage Tank)	106.472	09/04/2000
TANKCH-15 (Water Treatment Chemical Storage Tank; Sodium Hypochlorite)	106.472	09/04/2000
TANKCH-16 (Water Treatment Chemical Storage Tank; Sodium Hypochlorite)	106.472	09/04/2000
TRAFFICTK1 (Traffic Center Motor Oil Storage Tank)	106.472	09/04/2000
TRAFFICTK2 (Traffic Center Used Oil Storage Tank)	106.472	09/04/2000

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Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

CHILL1 (Chiller 1)	106.373	09/04/2000
CHILL2 (Chiller 2)	106.373	09/04/2000
CHILL3 (Chiller 3)	106.373	09/04/2000
CHILL4 (Chiller 4)	106.373	09/04/2000
CT1 (Cooling Tower 1)	106.371	09/04/2000
CT2 (Cooling Tower 2)	106.371	09/04/2000
CT3 (Cooling Tower 3)	106.371	09/04/2000
CT4 (Cooling Tower 4)	106.371	09/04/2000
CT5 (Cooling Tower 5)	106.371	09/04/2000
CT6 (Cooling Tower 6)	106.371	09/04/2000
CT7 (Cooling Tower 7)	106.371	09/04/2000
CT8 (Cooling Tower 8)	106.371	09/04/2000
CT9 (Cooling Tower 9)	106.371	09/04/2000

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BOIL3 (Boiler 3)	106.183 (09/04/2000)	77624	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable. NOx and CO: NOx and CO will be
BOIL4 (Boiler 4)	106.264 (09/04/2000)	77273	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
STARCH (Starch Dryer)	106	09/12/1989	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
PC1COOK (PC1 Cooker)	Exemption Status	C-6699	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
PC2COOK (PC2 Cooker)	106.244 (09/04/2000)	153410	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
PCOMS (PC On-Machine Seasoning System)	106.261 (11/01/2003)	153410	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
PCOMS (PC On-Machine Seasoning System)	106.262 (11/01/2003)	153410	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
TC1COOK (TC1 Cooker)	32	05/05/1994	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
TC1OV (TC1 Oven)	106.244	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
TC1COOL (TC1 Cooler)	106	05/05/1994	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
TC2COOK (TC2 Cooker)	32	05/05/1994	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.

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Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TC2OV (TC2 Oven)	106.244	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
TC2COOL (TC2 Cooler)	106	05/05/1994	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
TC3COOK (TC3 Cooker)	32	07/20/1992	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
TC3OV (TC3 Oven)	106.244	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
TC3COOL (TC3 Cooler)	106	07/20/1992	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
TC4KETT (TC4 Corn Cook Kettles)	106.244 (09/04/2000)	157621	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
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Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TC4OV (TC4 Oven)	106.244 (09/04/2000)	157621	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TC4COOK (TC4 Cooker)	106.244 (09/04/2000)	157621	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TC4COOL (TC4 Cooler)	106.261 (11/01/2003)	157621	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TC4SEAS (TC4 Seasoning System)	106.261 (11/01/2003)	157621	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TC4SEAS (TC4 Seasoning System)	106.262 (11/01/2003)	157621	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
FCC1COOK (FCC1 Cooker)	106.244	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
FCC2COOK (FCC2 Cooker)	106.244	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
FCC2COOL (FCC2 Cooler)	106.261	11/01/2003	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
FCP1EX (FCP1 Extruders)	106.261 (11/01/2003)	114679	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
FCP1HX (FCP1 Heat Exchanger)	106.183	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
FCP1COOK (FCP1 Cooker)	106.244 (09/04/2000)	114679	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
FCP1SEAS (FCP1 Seasoning System)	106.261 (11/01/2003)	160559	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
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Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
FCP1SEAS (FCP1 Seasoning System)	106.262 (11/01/2003)	160559	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
FCP2EX (FCP2 Extruders)	106.261 (11/01/2003)	158253	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
FCP2COOK (FCP2 Cooker)	106.244 (09/04/2000)	158253	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
FCP2OV (FCP2 Oven)	106.244 (09/04/2000)	158253	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
FCP2COOL (FCP2 Cooler)	106.261 (11/01/2003)	158253	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
FCP2SEAS (FCP2 Seasoning System)	106.261 (11/01/2003)	158253	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.

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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
FCP2SEAS (FCP2 Seasoning System)	106.262 (11/01/2003)	158253	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
BCP1EX (BCP1 Extruder)	106.261 (11/01/2003)	151411	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
BCP1OV (BCP1 Oven)	106.244 (09/04/2000)	151411	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
BCP1SEAS (BCP1 Seasoning System)	106.262 (11/01/2003)	151411	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
BCP1SEAS (BCP1 Seasoning System)	106.262 (11/01/2003)	151411	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
BCP2EX (BCP2 Extruder)	106.261 (11/01/2003)	157372	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BCP2OV (BCP2 Oven)	106.244 (09/04/2000)	157372	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
BCP2SEAS (BCP2 Seasoning System)	106.261 (11/01/2003)	157372	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
BCP2SEAS (BCP2 Seasoning System)	106.262 (11/01/2003)	157372	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
BCP2DIEOV (BCP2 Die Cleaning Oven)	106.261 (11/01/03)	157372	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
POP1OV (Popcorn Line 1 Oven)	106.244 (09/04/2000)	139591	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
POP1SEAS (Popcorn Line 1 Seasoning System)	106.261 (11/01/2003)	139591	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
POP1SEAS (Popcorn Line 1 Seasoning System)	106.262 (11/01/2003)	139591	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CM1 (Cornmeal Receiving/Storage/Transfer System 1)	106	11/05/86	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CM2 (Cornmeal Receiving/Storage/Transfer System 2)	106.261 (11/01/03)	157372	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CM3 (Cornmeal Receiving/Storage/Transfer System 3)	106.261 (11/01/03)	157372	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
C1 (Corn Receiving/Storage/Transfer System 1)	106.261 (11/01/03)	74367	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
C2 (Corn Receiving/Storage/Transfer System 2)	106.261 (11/01/03)	157621	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CORNCOOK (Corn Cook Kettles)	106.244	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
MAINTPW1 (Maintenance Parts Washer 1)	106.454	11/01/2001	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
MAINTPW2 (Maintenance Parts Washer 2)	106.454	11/01/2001	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
MAINTPW3 (Maintenance Parts Washer 3)	106.454	11/01/2001	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.

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Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
FORKLIFTPW (Forklift Shop Parts Washer)	106.454	11/01/2001	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TRAFFICPW (Traffic Center Parts Washer)	106.454	11/01/2001	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
BLAST1 (Abrasive Blast Cabinet 1)	106.452	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
BLAST2 (Abrasive Blast Cabinet 2)	106.452	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
WELD (Maintenance Welding)	106.227	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
MANUALEQUIP (Manually Operated Equipment)	106.265	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
WWT (Wastewater Treatment Facilities)	106.532	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
RAILUNLOAD (vegetable oil)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TRUCKUNLOAD (vegetable oil)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK1 (Vegetable Oil Storage Tank)	61	12/01/1972	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
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Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TANK2 (Vegetable Oil Storage Tank)	61	12/01/1972	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK3 (Vegetable Oil Storage Tank)	61	12/01/1972	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK4 (Vegetable Oil Storage Tank)	61	12/01/1972	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK5 (Vegetable Oil Storage Tank)	61	12/01/1972	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK6 (Vegetable Oil Storage Tank)	61	12/01/1972	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TANK7 (Vegetable Oil Storage Tank)	61	12/01/1972	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK8 (Vegetable Oil Storage Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK9 (Vegetable Oil Storage Tank)	106.472 (09/04/2000)	157621	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANKBLEND (Vegetable Oil Storage Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK11-1 (Vegetable Oil Holdover Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK11-2 (Vegetable Oil Holdover Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TANK11-3 (Vegetable Oil Holdover Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK11-4 (Vegetable Oil Holdover Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK11-5 (Vegetable Oil Holdover Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK11-6 (Vegetable Oil Holdover Tank)	106.472 (09/04/2000)	157621	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK11-7 (Vegetable Oil Holdover Tank)	106.472 (09/04/2000)	158253	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TANK12-1 (Vegetable Holdover Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK12-2 (Vegetable Oil Holdover Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK13-1 (Vegetable Oil Holdover Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK13-2 (Vegetable Oil Holdover Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK13-3 (Vegetable Oil Holdover Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANK15 (Vegetable Oil Holdover Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TANKCH-12 (Caustic Storage Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANKCH-13 (Acid Storage Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANKCH-14 (Detergent Storage Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANKCH-15 (Detergent Storage Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TANKCH-16 (Detergent Storage Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TRAFFICTK1 (Traffic Center Motor Oil Storage Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
TRAFFICTK2 (Traffic Center Used Oil Storage Tank)	106.472	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.
CHILL1 (Chiller 1)	106.373	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CHILL2 (Chiller 2)	106.373	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CHILL3 (Chiller 3)	106.373	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CHILL4 (Chiller 4)	106.373	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
CT1 (Cooling Tower 1)	106.371	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CT2 (Cooling Tower 2)	106.371	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CT3 (Cooling Tower 3)	106.371	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CT4 (Cooling Tower 4)	106.371	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CT5 (Cooling Tower 5)	106.371	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/02/2025	O4472	RN103004446 (Frito-Lay Irving Facility)

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
CT6 (Cooling Tower 6)	106.371	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CT7 (Cooling Tower 7)	106.371	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CT8 (Cooling Tower 8)	106.371	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.
CT9 (Cooling Tower 9)	106.371	09/04/2000	As stated in 30 TAC § 106.8(c), Frito-Lay will maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR (Standard Exemption) as applicable.

Texas Commission on Environmental Quality

Title V Existing

4472

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	FRITO LAY IRVING FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	701 N WILDWOOD DR
City	IRVING
State	TX
ZIP	75061
County	DALLAS
Latitude (N) (##.#####)	32.821388
Longitude (W) (-###.#####)	96.919444
Primary SIC Code	2096
Secondary SIC Code	
Primary NAICS Code	311919
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN103004446
What is the name of the Regulated Entity (RE)?	FRITO LAY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	701 N WILDWOOD DR
City	IRVING
State	TX
ZIP	75061
County	DALLAS
Latitude (N) (##.#####)	32.821876
Longitude (W) (-###.#####)	-96.918221
Facility NAICS Code	
What is the primary business of this entity?	MFG. OF POTATO CHIPS AND CORN CHIPS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603940792
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Frito-Lay, Inc.
Texas SOS Filing Number	801232054
Federal Tax ID	280659583
State Franchise Tax ID	12706595837
State Sales Tax ID	
Local Tax ID	
DUNS Number	2953610
Number of Employees	101-250
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	FRITO-LAY INC
Prefix	MR
First	MATTHEW
Middle	
Last	AURAND
Suffix	
Credentials	
Title	SITE DIRECTOR
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	701 N WILDWOOD DR
Routing (such as Mail Code, Dept., or Attn:)	
City	IRVING
State	TX
ZIP	75061

Phone (###-###-####) 7656596508
 Extension
 Alternate Phone (###-###-####)
 Fax (###-###-####)
 E-mail matthew.j.aurand@pepsico.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name PENNY BACCUS(BACCUS ENVIRONM...)
 Prefix BACCUS ENVIRONMENTAL
 First MS
 Middle PENNY
 Last BACCUS
 Suffix
 Credentials
 Title QUALIFIED ENVIRONMENTAL PROFESSIONAL
 Enter new address or copy one from list:
 Mailing Address
 Address Type Domestic
 Mailing Address (include Suite or Bldg. here, if applicable) 6425 HICKORY HILL DR
 Routing (such as Mail Code, Dept., or Attn.)
 City PLANO
 State TX
 ZIP 75074
 Phone (###-###-####) 9727439304
 Extension
 Alternate Phone (###-###-####)
 Fax (###-###-####)
 E-mail pbaccus1@verizon.net

Title V General Information - Existing

1) Permit Type: SOP
 2) Permit Latitude Coordinate: 32 Deg 49 Min 17 Sec

3) Permit Longitude Coordinate:	96 Deg 55 Min 10 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name	OP_1_1 OP-1 Summary 5.2.25.pdf
Hash	A434AEDF0A75A7F7C3689B02FDFB28BB316F866EEDF3FF3DB9FF7D56687AF761
MIME-Type	application/pdf

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	OP_2_2 OP-2 Applic. for Revision 5.2.25.pdf
Hash	4C251AF092439613AF29D4C79FEC76D207EDF0156A21C426C7CCCD29B2CBCF2B
MIME-Type	application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP_REQ1_6 OP-REQ1 Area Wide Req. 5.2.25.pdf
Hash	CC218B884ABD51065EF699997CE068ACF25D41FCDE8E124011C3809D08C29D01
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

File Name	OP_REQ2_7 OP-REQ2 Neg Applic
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5.2.25.pdf

Hash D5CED7B40EDE98154241DA7BE9B7496D16D15487EAB20EF44367F47C1F1ACC06
MIME-Type application/pdf

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name OP_REQ3_8 OP-REQ3 Appl Req
5.2.25.pdf

Hash 1D007F7D7596BD4523F74AD6D4812B5F75521D22148005C97E82B12CACD58192
MIME-Type application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name OP_PBRSUP_5 OP-PBRSUP PBR Suppl
Table 5.2.25.pdf

Hash 5912D497DED1AA622CC8DE14EDB534EE875E71613796BE231D9FA5314F668DCD
MIME-Type application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP_SUMR_3 OP-SUMR Unit Sum
5.2.25.pdf

Hash 648D98A57934890792C6A7914599FDD30080ADEBAFDD05FDD2250073EE3577B8
MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name OP_MON_4 OP-MON Monitoring.pdf

Hash 258D631E28B75B5C99D6F6B986E46CDF027D09FD483DE4319B1889CCB5F31B51
MIME-Type application/pdf

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name 10 OP-UA6 Boilers 5.2.25.pdf

Hash 7B9DE6B78ED4EBD6FC5040AC0DAEE2A44C34461E0183F25F44B666E5C58BA645
 MIME-Type application/pdf
 [File Properties]
 File Name 11 OP-UA51 Ovens 5.2.25.pdf

Hash 8EAF8FAF2F1486C8B830066D0DDAAC025CBF878AF0C7388326A5377EE768720C
 MIME-Type application/pdf
 [File Properties]
 File Name 9 OP-UA5 Process Heaters 5.2.25.pdf

Hash 4AB5B6B842BED3BA4ED43ECD30D76032ED2366CE0B23B9D3C55B037043F60891
 MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name 0 Title V Revision Letter-SIGNED 5.2.25.pdf

Hash 1AC22B2FF03D4C2CF6BA33D5528269669CB94D0AF7BD0FA062ED1A9A367F18B2
 MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application? No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Matthew Aurand, the owner of the STEERS account ER113209.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4472.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Matthew Aurand OWNER OPERATOR

Account Number:	ER113209
Signature IP Address:	198.231.20.14
Signature Date:	2025-05-02
Signature Hash:	3E5B9FB49C211BB9B6315ED5F1C80A152621A7A92402043DDAF3ED092877B5F4
Form Hash Code at time of Signature:	C3B611693CDAA1BD66333BCC7720710C412019EECC0E4158918C0DDC3169A466

Submission

Reference Number:	The application reference number is 783288
Submitted by:	The application was submitted by ER113209/Matthew Aurand
Submitted Timestamp:	The application was submitted on 2025-05-02 at 09:19:06 CDT
Submitted From:	The application was submitted from IP address 198.231.20.14
Confirmation Number:	The confirmation number is 650546
Steers Version:	The STEERS version is 6.91
Permit Number:	The permit number is 4472

Additional Information

Application Creator: This account was created by Penny L Baccus