

From: [Gabriela Chio](#)
To: [Rebecca Robert](#)
Cc: [Devin Newby](#); [Roshini Shankaran](#)
Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP
Date: Wednesday, January 14, 2026 2:07:00 PM
Attachments: [image001.png](#)

Hi Rebecca,

Thanks for your response.

Since you have approved the updated WDP, the project will now go through team leader review. Once that review is complete, the PNAP (Public Notice Authorization Package) should hopefully be sent out by 'ElecRsp' by early February, which will detail instructions regarding the public notice.

After you receive the PNAP, you must publish notice and send me and PROOFS@tceq.texas.gov the proofs of publication within 30 calendar days of the date of the public notice authorization letter (in the PNAP).

Please let me know if you have further questions.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Sent: Wednesday, January 14, 2026 10:44 AM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Devin Newby <DEVIN.NEWBY@BPX.COM>; Roshini Shankaran <Roshini.Shankaran@bpx.com>
Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Hi Gaby,

Thank you for the update and opportunity to review these changes. No further comments on the below changes.

Given this, do you have an estimated timing of when the permit will go to public notice?

Thank you,

Rebecca Robert

Lead Environmental Engineer
BPX Operating Company
BPX Energy Inc.
15377 Memorial Drive
Houston | TX | 77079

Office: 281.407.3223

Mobile: 713.540.9959

Email: rebecca.robert@bpx.com



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From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Sent: Monday, January 12, 2026 10:23 AM

To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>

Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Good morning Rebecca,

The project went through review by the technical specialist, and some items were resolved based on their comments. Attached is the updated WDP. Please review the updates in the WDP and provide a response even if there are no further comments by **COB January 14, 2026**. Since this is a follow-up review to the previously submitted and reviewed WDP, only comments concerning changes since the last WDP may be considered by TCEQ. Any comments outside the scope of the most recent changes should be submitted as a separate project.

The following was updated in the WDP:

1. NSPS OOOOb requirements were removed for unit FL-1 in the Unit Summary table and Applicable Requirements Summary table because the flare is the control

device for the tanks which are subject to NSPS OOOOb. Unit FL-1 itself is not subject to NSPS OOOOb.

2. The CAM tables for GRPENG1 were re-formatted to group the QAQC Procedures, Verification Procedures, and Representative Date within one CAM table for each indicator. The WDP now shows one CAM table for Inlet Gas Temperature and one CAM table for Pressure Drop Across Catalyst.
3. I received clarification that Title V does not permit or shield MSS activities, so any MSS units/processes should not be listed in the Title V permit. Group GRPMSS was removed from the Permit Shield table and New Source Review Authorization References by Emissions Unit.
4. Page numbers were updated based on the above updates mentioned.

Please let me know if you have any questions.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Gabriela Chio
Sent: Tuesday, December 16, 2025 7:27 AM
To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Hi Rebecca,

Thanks for letting me know.

Best,

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: RN112013198	
CN: CN603575937	
Account No.:	
Permit No.: O4753	
Project No.: 38125	
Area Name: Crossroads CDP	
Company Name: BPX Midstream LLC	
II. Certification Type <i>(Please mark appropriate box)</i>	
<input checked="" type="checkbox"/> Responsible Official	<input type="checkbox"/> Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>	
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application	<input checked="" type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other: _____	

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth
This certification does not extend to information which is designated by TCEQ as information for reference only.
I, <u>Devin Newby</u> certify that I am the <u>Responsible Official</u> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i> </div>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From _____ to _____ <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <i>(Start Date)</i> <i>(End Date)</i> </div>
Specific Dates: <u>10/9/2025</u> <u>11/21/2025</u> <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <i>(Date 1)</i> <i>(Date 2)</i> <i>(Date 3)</i> <i>(Date 4)</i> </div>
<div style="display: flex; justify-content: space-around; margin-top: 10px;"> <i>(Date 5)</i> <i>(Date 6)</i> </div>
Signature: <u><i>Devin Newby</i></u> Signature Date: <u>Nov 21, 2025</u> <small>Devin Newby (Nov 21, 2025 13:14:23 MST)</small>
Title: <u>Head of Permian Midstream</u>

OP-CR01 Devin Newby_bpx Crossroads_11-21-25

Final Audit Report

2025-11-21

Created:	2025-11-21
By:	Rebecca Robert (rebecca.robert@bpx.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAQ3CuWCOKGfthvvXVXy_TjYA1J5NCWime

"OP-CR01 Devin Newby_bpx Crossroads_11-21-25" History

-  Document created by Rebecca Robert (rebecca.robert@bpx.com)
2025-11-21 - 8:05:35 PM GMT
-  Document emailed to devin.newby@bpx.com for signature
2025-11-21 - 8:06:46 PM GMT
-  Email viewed by devin.newby@bpx.com
2025-11-21 - 8:12:45 PM GMT
-  Signer devin.newby@bpx.com entered name at signing as Devin Newby
2025-11-21 - 8:14:21 PM GMT
-  Document e-signed by Devin Newby (devin.newby@bpx.com)
Signature Date: 2025-11-21 - 8:14:23 PM GMT - Time Source: server
-  Agreement completed.
2025-11-21 - 8:14:23 PM GMT

Gabriela Chio

From: Gabriela Chio
Sent: Tuesday, December 16, 2025 7:27 AM
To: Rebecca Robert
Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Hi Rebecca,

Thanks for letting me know.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Sent: Monday, December 15, 2025 4:10 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Hi Gaby,

I wanted to let you know that a hard copy of the OP-CR01 Form, signed by the RO on 11/21/25 that was included in the below email, was mailed to you today.

Thanks,

Rebecca Robert
Lead Environmental Engineer
BPX Operating Company
BPX Energy Inc.
15377 Memorial Drive
Houston | TX | 77079

Office: 281.407.3223
Mobile: 713.540.9959
Email: rebecca.robert@bpx.com

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
<u>12/12/2025</u>	O4753	RN112013198

- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
179955	<u>12/12/2025</u>				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.263	11/01/2001				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	CROSSROADS CDP
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3991 PRIVATE ROAD 437
City	ORLA
State	TX
ZIP	79770
County	REEVES
Latitude (N) (##.#####)	31.848223
Longitude (W) (-###.#####)	-103.94836
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	237120
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112013198
What is the name of the Regulated Entity (RE)?	CROSSROADS CDP
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3991 PRIVATE ROAD 437
City	ORLA
State	TX
ZIP	79770
County	REEVES
Latitude (N) (##.#####)	31.848223
Longitude (W) (-###.#####)	-103.94836
Facility NAICS Code	237120
What is the primary business of this entity?	OIL AND GAS CENTRAL DELIVERY POINT

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN606452829
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Bpx Permian Jv Holdings LLC.
Texas SOS Filing Number	806199183
Federal Tax ID	
State Franchise Tax ID	32101922964
State Sales Tax ID	
Local Tax ID	

DUNS Number
Number of Employees
Independently Owned and Operated? No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	BPX Permian JV Holdings LLC
Prefix	MR
First	Devin
Middle	
Last	Newby
Suffix	
Credentials	
Title	Head of Permian Midstream
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1700 PLATTE ST
Routing (such as Mail Code, Dept., or Attn:)	
City	DENVER
State	CO
ZIP	80202
Phone (###-###-####)	9703944815
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	devin.newby@bpx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?	
Organization Name	BPX Permian JV Holdings LLC
Prefix	MRS
First	REBECCA
Middle	
Last	ROBERT
Suffix	
Credentials	
Title	Lead Environmental Engineer
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	15377 MEMORIAL DR
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON

State	TX
ZIP	77079
Phone (###-###-####)	2814073223
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	rebecca.robert@bpx.com

Title V General Information - New

1) Permit Latitude Coordinate:	31 Deg 50 Min 54 Sec
2) Permit Longitude Coordinate:	103 Deg 56 Min 54 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4753-38125
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP_REQ1_2025-12-12 OP-REQ1 pg 89 Update.pdf
Hash	40B9A36D8797CBDAF5396372C2F9F46A486139C6647EB68AC21BC08E8AD78793
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Devin Newby, the owner of the STEERS account ER112486.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Devin Newby OWNER OPERATOR

Account Number:	ER112486
Signature IP Address:	136.226.86.119
Signature Date:	2025-12-12
Signature Hash:	FFED2F28C019CDE8C204C21B6C61C2AB83788E282F9CF76ED17D65790F37ACB9
Form Hash Code at time of Signature:	90B88918D6926FDEB73CC3B144FB8E6650C22121E7C199FA2A93A5E25C4152A2

Submission

Reference Number:	The application reference number is 864382
Submitted by:	The application was submitted by ER112486/Devin Newby
Submitted Timestamp:	The application was submitted on 2025-12-12 at 14:17:56 CST
Submitted From:	The application was submitted from IP address 136.226.86.119
Confirmation Number:	The confirmation number is 712223
Steers Version:	The STEERS version is 6.93

Additional Information

Application Creator: This account was created by Rebecca Robert

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
10/09/2025 <u>12/08/2025</u> (updates underlined)	O4753	RN112013198

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
FUG	OP-UA1	Fugitive Emissions		179955		
COMP-1	OP-UA1	Compressor 1		179955		GRPCOMP
COMP-2	OP-UA1	Compressor 2		179955		GRPCOMP
COMP-3	OP-UA1	Compressor 3		179955		GRPCOMP
COMP-4	OP-UA1	Compressor 4		179955		GRPCOMP
COMP-5	OP-UA1	Compressor 5		179955		GRPCOMP
COMP-6	OP-UA1	Compressor 6		179955		GRPCOMP
COMP-7	OP-UA1	Compressor 7		179955		GRPCOMP
COMP-8	OP-UA1	Compressor 8		179955		GRPCOMP
ENG-1	OP-UA2	Engine 1	X	179955		GRPENG1
ENG-2	OP-UA2	Engine 2	X	179955		GRPENG1
ENG-3	OP-UA2	Engine 3	X	179955		GRPENG1
ENG-4	OP-UA2	Engine 4	X	179955		GRPENG1

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
ENG-5	OP-UA2	Engine 5	X	179955		GRPENG1
ENG-6	OP-UA2	Engine 6	X	179955		GRPENG1
ENG-7	OP-UA2	Engine 7	X	179955		GRPENG1
ENG-8	OP-UA2	Engine 8	X	179955		GRPENG1
ENG-9	OP-UA2	Air Compressor Engine		179955		
DREB-1	OP-UA6	Dehy 1 Reboiler		179955		GRPDREB1
DREB-2	OP-UA6	Dehy 2 Reboiler		179955		GRPDREB1
DREB-3	OP-UA6	Dehy3 Reboiler		179955		GRPDREB1
DREB-4	OP-UA6	Dehy 4 Reboiler		179955		GRPDREB1
ENG-1	OP-UA15	Engine 1	X	179955		GRPENG1
ENG-2	OP-UA15	Engine 2	X	179955		GRPENG1
ENG-3	OP-UA15	Engine 3	X	179955		GRPENG1
ENG-4	OP-UA15	Engine 4	X	179955		GRPENG1
ENG-5	OP-UA15	Engine 5	X	179955		GRPENG1
ENG-6	OP-UA15	Engine 6	X	179955		GRPENG1
ENG-7	OP-UA15	Engine 7	X	179955		GRPENG1
ENG-8	OP-UA15	Engine 8	X	179955		GRPENG1
DREB-1	OP-UA15	Dehy 1 Reboiler		179955		GRPDREB1
DREB-2	OP-UA15	Dehy 2 Reboiler		179955		GRPDREB1

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
DREB-3	OP-UA15	Dehy3 Reboiler		179955		GRPDREB1
DREB-4	OP-UA15	Dehy 4 Reboiler		179955		GRPDREB1
DEHY-1	OP-UA62	Glycol Dehy 1		179955		GRPDEHY1
DEHY-2	OP-UA62	Glycol Dehy 2		179955		GRPDEHY1
DEHY-3	OP-UA62	Glycol Dehy 3		179955		GRPDEHY1
DEHY-4	OP-UA62	Glycol Dehy 4		179955		GRPDEHY1
FL-1	OP-UA7	Flare		179955		
FLTNK-1	OP-UA1	Flash Tank 1		179955		GRPTK2
FLTNK-2	OP-UA1	Flash Tank 2		179955		GRPTK2
OWTK-1	OP-UA1	Oily Water Tank 1		179955		GRPTK2
OWTK-2	OP-UA1	Oily Water Tank 2		179955		GRPTK2
OTK-1	OP-UA1	Oil Tank 1		179955		GRPTK2
OTK-2	OP-UA1	Oil Tank 2		179955		GRPTK2
PWTK-1	OP-UA1	Produced Water Tank 1		179955		GRPTK2
PWTK-2	OP-UA1	Produced Water Tank 2		179955		GRPTK2
MEOHTK	OP-UA15	Methanol Tank		179955		GRPTK1
TEGTK	OP-UA15	Triethylene Glycol Tank		179955		GRPTK1
LOTK1	OP-UA15	Lube Oil Tank 1		179955		GRPTK1
LOTK2	OP-UA15	Lube Oil Tank 2		179955		GRPTK1

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
WOTK	OP-UA15	Waste Oil Tank		179955		GRPTK1
UREATK	OP-UA15	Urea Tank		179955		GRPTK1
AFTK	OP-UA15	Antifreeze Tank		179955		GRPTK1
DIESELTK1	OP-UA15	Diesel Tank		179955		GRPTK1
MEOHTK	OP-UA1	Methanol Tank		179955		GRPTK1
TEGTK	OP-UA1	Triethylene Glycol Tank		179955		GRPTK1
LOTK1	OP-UA1	Lube Oil Tank 1		179955		GRPTK1
LOTK2	OP-UA1	Lube Oil Tank 2		179955		GRPTK1
WOTK	OP-UA1	Waste Oil Tank		179955		GRPTK1
UREATK	OP-UA1	Urea Tank		179955		GRPTK1
AFTK	OP-UA1	Antifreeze Tank		179955		GRPTK1
DIESELTK1	OP-UA1	Diesel Tank		179955		GRPTK1
LOAD-1	OP-UA1	Oil/Condensate Truck Loading		179955		
LOAD-2	OP-UA1	Produced Water Truck Loading		179955		
COMPSS	OP-UA1	Compressor Blowdowns		179955		GRPMSS
PLANTMSS	OP-UA1	Plant Blowdowns		179955		GRPMSS
PWOILCNDTKMSS	OP-UA1	<u>Worst Case Produced Water/Oil-Condo Tank Degassing</u>		179955		GRPMSS
MEOHTKMSS	OP-UA1	Methanol Tank		179955		GRPMSS

TCEQ 10007 (APDG 5837v9, Revised 05/20) OP-SUM
This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TEGTKMSS	OP-UA1	Triethylene Glycol Tank		179955		GRPMSS
LOTKSMSS	OP-UA1	Lube Oil Tank 1 & 2 & Waste Oil Tank		179955		GRPMSS
UREATKMSS	OP-UA1	Urea Tank		179955		GRPMSS
AFTKMSS	OP-UA1	Antifreeze Tank		179955		GRPMSS
MSS	OP-UA1	Miscellaneous MSS		179955		GRPMSS
SEPDEGAS	OP-UA1	Degas Slug Catcher		179955		GRPMSS
FGFILTMSS	OP-UA1	Fuel Gas Filter Change Outs		179955		GRPMSS
COALSFILTMSS	OP-UA1	Coalescer Filter Change Outs		179955		GRPMSS
CHARCFILTMSS	OP-UA1	Charcoal Filter Change Outs		179955		GRPMSS
SOCKFILTMSS	OP-UA1	Sock Filter Change Outs		179955		GRPMSS
ORIFICMTRMSS	OP-UA1	Orifice Meter Change Outs		179955		GRPMSS
OTHMISCTKCLN	OP-UA1	All Other Miscellaneous Tanks Residual Liquid Removal		179955		GRPMSS
VSSL-BD	OP-UA1	Vessel Blowdowns		179955		GRPMSS
TA-11901	OP-UA1	Compressor Area Sump Tank		179955		GRPTK1
TA-13511	OP-UA1	Dehy Area Sump Tank		179955		GRPTK1
TA-80071	OP-UA1	Air Compressor Area Sump Tank		179955		GRPTK1

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TA-89081	OP-UA1	Process Area Truck Unloading Sump Tank		179955		GRPTK1
TA-92111	OP-UA1	KO Drum Area Sump		179955		GRPTK1
TA-93014	OP-UA1	Utility Area Truck Unloading Sump Tank		179955		GRPTK1
TA-11901	OP-UA15	Compressor Area Sump Tank		179955		GRPTK1
TA-13511	OP-UA15	Dehy Area Sump Tank		179955		GRPTK1
TA-80071	OP-UA15	Air Compressor Area Sump Tank		179955		GRPTK1
TA-89081	OP-UA15	Process Area Truck Unloading Sump Tank		179955		GRPTK1
TA-92111	OP-UA15	KO Drum Area Sump		179955		GRPTK1
TA-93014	OP-UA15	Utility Area Truck Unloading Sump Tank		179955		GRPTK1

**Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program**

Date:	08/25/2025 <u>12/08/2025 (updates underlined)</u>
Permit No.:	O4753
Regulated Entity No.:	RN112013198

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FL-1	600000b-FL1	CD	05/28/2025			<u>Control device for a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.</u>
FUG	600000b-FUG	EU	05/28/2025			Collection of fugitives at a compressor station constructed after December 6, 2022.
COMP-1	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
COMP-2	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
COMP-3	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
COMP-4	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
COMP-5	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
COMP-6	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
COMP-7	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
COMP-8	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
DEHY-1	63HHH-GRPDEHY1	PRO	05/28/2025			Not part of the natural gas processing and storage source category because prior to the point of custody transfer to a natural gas processing plant.
DEHY-2	63HHH-GRPDEHY1	PRO	05/28/2025			Not part of the natural gas processing and storage source category because prior to the point of custody transfer to a natural gas processing plant.
DEHY-3	63HHH-GRPDEHY1	PRO	05/28/2025			Not part of the natural gas processing and storage source category because prior to the point of custody transfer to a natural gas processing plant.
DEHY-4	63HHH-GRPDEHY1	PRO	05/28/2025			Not part of the natural gas processing and storage source category because prior to the point of custody transfer to a natural gas processing plant.
FLTNK-1	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FLTNK-2	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.
OWTK-1	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.
OWTK-2	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.
OTK-1	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.
OTK-2	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
PWTK-1	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.
PWTK-2	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.
FLTnk-1	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
FLTnk-2	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
OWTK-1	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
OWTK-2	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
OTK-1	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
OTK-2	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
PWTK-1	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
PWTK-2	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
MEOHTK	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TEGTK	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
LOTK1	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
LOTK2	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
WOTK	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
UREATK	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
AFTK	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
DIESELTK1	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TA-11901	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TA-13511	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TA-80071	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TA-89081	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TA-92111	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TA-93014	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
MEOHTK	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
TEGTK	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
LOTK1	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
LOTK2	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
WOTK	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
UREATK	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
AFTK	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
DIESELTK1	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
TA-11901	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water
TA-13511	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water
TA-80071	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water
TA-89081	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
TA-92111	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water
TA-93014	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water
LOAD-1	R116-LOAD	EU	05/28/2025			Add an emission point without other applicable requirements.
LOAD-2	R116-LOAD	EU	05/28/2025			Add an emission point without other applicable requirements.
COMP MSS	R116-GRPMSS	EU	05/28/2025			Add an emission unit without other applicable requirements. It is controlled by FL-1.
PLANT MSS	R116-GRPMSS	EU	05/28/2025			Add an emission unit without other applicable requirements. It is controlled by FL-1.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
PWOILCNDTKMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
MEOHTKMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
TEGTKMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
LOTKSMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
UREATKMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
AFTKMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
MSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
SEPDEGAS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FGFILTMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
COALSFILTMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
CHARCFILTMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
SOCKFILTMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
ORIFICMTRMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
PWOILTNKCLN	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
MEOHTKCLN	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
OTHMISCTKCLN	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
VSSL-BD	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	CROSSROADS CDP
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3991 PRIVATE ROAD 437
City	ORLA
State	TX
ZIP	79770
County	REEVES
Latitude (N) (##.#####)	31.848223
Longitude (W) (-###.#####)	-103.94836
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	237120
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112013198
What is the name of the Regulated Entity (RE)?	CROSSROADS CDP
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3991 PRIVATE ROAD 437
City	ORLA
State	TX
ZIP	79770
County	REEVES
Latitude (N) (##.#####)	31.848223
Longitude (W) (-###.#####)	-103.94836
Facility NAICS Code	237120
What is the primary business of this entity?	OIL AND GAS CENTRAL DELIVERY POINT

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN606452829
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Bpx Permian Jv Holdings LLC.
Texas SOS Filing Number	806199183
Federal Tax ID	
State Franchise Tax ID	32101922964
State Sales Tax ID	
Local Tax ID	

DUNS Number
Number of Employees
Independently Owned and Operated? No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	BPX Permian JV Holdings LLC
Prefix	MR
First	Devin
Middle	
Last	Newby
Suffix	
Credentials	
Title	Head of Permian Midstream
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1700 PLATTE ST
Routing (such as Mail Code, Dept., or Attn:)	
City	DENVER
State	CO
ZIP	80202
Phone (###-###-####)	9703944815
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	devin.newby@bpx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?	
Organization Name	BPX Permian JV Holdings LLC
Prefix	MRS
First	Rebecca
Middle	
Last	Robert
Suffix	
Credentials	
Title	Lead Environmental Engineer
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	15377 MEMORIAL DR
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON

State	TX
ZIP	77079
Phone (###-###-####)	2814073223
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	rebecca.robert@bpx.com

Title V General Information - New

1) Permit Latitude Coordinate:	31 Deg 50 Min 54 Sec
2) Permit Longitude Coordinate:	103 Deg 56 Min 54 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4753-38125
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

[File Properties]

File Name

OP_SUM_2025.12.08 OP-SUM.pdf

Hash

5655E3BE920A6C1C987363FD56603EAC2613B9E4B65EDAF85DDD8993C0638DA4

MIME-Type

application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name

2025.12.08 OP-UA1.pdf

Hash

7C474A4C1B775646F6D685B2D0305138AA379ECFDDA361E12EC7F4D6422BE0C0

MIME-Type

application/pdf

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Devin Newby, the owner of the STEERS account ER112486.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Devin Newby OWNER OPERATOR

Account Number:	ER112486
Signature IP Address:	136.226.87.114
Signature Date:	2025-12-08
Signature Hash:	FFED2F28C019CDE8C204C21B6C61C2AB83788E282F9CF76ED17D65790F37ACB9
Form Hash Code at time of Signature:	ABE4D2BD0432CD499177FBA3A137E7775055E4DB369D6688F13C4E7FE226615B

Submission

Reference Number:	The application reference number is 858277
Submitted by:	The application was submitted by ER112486/Devin Newby
Submitted Timestamp:	The application was submitted on 2025-12-08 at 11:21:16 CST
Submitted From:	The application was submitted from IP address 136.226.87.114
Confirmation Number:	The confirmation number is 707635
Steers Version:	The STEERS version is 6.93

Additional Information

Application Creator: This account was created by Rebecca Robert

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: BPX Permian JV Holdings LLC.
B. Customer Reference Number (CN): CN 606452829
C. Submittal Date (mm/dd/yyyy): 11/21/2025
II. Site Information
A. Site Name: Crossroads CDP
B. Regulated Entity Reference Number (RN): RN 112013198
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input checked="" type="checkbox"/> NM <input type="checkbox"/> OK <input type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input checked="" type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
V. Confidential Information	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information	
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Devin Newby	
RO Title: Head of Permian Midstream	
Employer Name: BPX Permian JV Holdings LLC.	
Mailing Address: 1700 Platte Street	
City: Denver	
State: CO	
ZIP Code: 80202	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 970-394-4815	
Fax No.:	
Email: devin.newby@bpx.com	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Rebecca Robert
Technical Contact Title: Lead Environmental Engineer
Employer Name: BPX Permian JV Holdings LLC.
Mailing Address: 15377 Memorial Drive
City: Houston
State: TX
ZIP Code: 77079
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 281-407-3223
Fax No.:
Email: rebecca.robert@bpx.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Cesar Blanco - District 29
B. State Representative: Eddie Morales - District 74
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: BPX Denver Office
B. Physical Address: 1700 Platte St
City: Denver
State: CO
ZIP Code: 80202
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name: Devin Newby
E. Telephone No.: 970-394-4815
X. Application Area Information
A. Area Name: Crossroads CDP
B. Physical Address: 3991 Private Road 437
City: Orla
State: TX
ZIP Code: 79770
C. Physical Location:
D. Nearest City: Orla
E. State: TX
F. ZIP Code: 79770

**Federal Operating Permit Program
Site Information Summary
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Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 31° 50' 54"
H. Longitude (nearest second): 103° 56' 54"
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area:
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: Reeves County Library
B. Physical Address: 315 S Oak St
City: Pecos
ZIP Code: 79772
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Devin Newby
Contact Mailing Address: 1700 Platte Street
City: Denver
State: CO
ZIP Code: 80202
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 720-855-6102

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XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

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Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (Mr. Mrs. Ms. Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

PRINT FORM

RESET FORM



TCEQ Core Data Form

For detailed instructions on completing this form, please read the Core Data Form Instructions or call 512-239-5175.

SECTION I: General Information

1. Reason for Submission (If other is checked please describe in space provided.)		
<input checked="" type="checkbox"/> New Permit, Registration or Authorization (Core Data Form should be submitted with the program application.)		
<input type="checkbox"/> Renewal (Core Data Form should be submitted with the renewal form)	<input type="checkbox"/> Other	
2. Customer Reference Number (if issued)	Follow this link to search for CN or RN numbers in Central Registry**	3. Regulated Entity Reference Number (if issued)
CN 606452829		RN 112013198

SECTION II: Customer Information

4. General Customer Information		5. Effective Date for Customer Information Updates (mm/dd/yyyy)		08/29/2025	
<input type="checkbox"/> New Customer		<input type="checkbox"/> Update to Customer Information		<input checked="" type="checkbox"/> Change in Regulated Entity Ownership	
<input type="checkbox"/> Change in Legal Name (Verifiable with the Texas Secretary of State or Texas Comptroller of Public Accounts)					
<i>The Customer Name submitted here may be updated automatically based on what is current and active with the Texas Secretary of State (SOS) or Texas Comptroller of Public Accounts (CPA).</i>					
6. Customer Legal Name (If an individual, print last name first: eg: Doe, John)				<i>If new Customer, enter previous Customer below:</i>	
BPX Permian JV Holdings LLC.				BPX Midstream LLC	
7. TX SOS/CPA Filing Number		8. TX State Tax ID (11 digits)		9. Federal Tax ID	10. DUNS Number (if applicable)
0806199183		32101922964		(9 digits)	
11. Type of Customer:		<input checked="" type="checkbox"/> Corporation		<input type="checkbox"/> Individual	
Government: <input type="checkbox"/> City <input type="checkbox"/> County <input type="checkbox"/> Federal <input type="checkbox"/> Local <input type="checkbox"/> State <input type="checkbox"/> Other		<input type="checkbox"/> Sole Proprietorship		Partnership: <input type="checkbox"/> General <input type="checkbox"/> Limited	
12. Number of Employees				13. Independently Owned and Operated?	
<input type="checkbox"/> 0-20 <input type="checkbox"/> 21-100 <input type="checkbox"/> 101-250 <input type="checkbox"/> 251-500 <input checked="" type="checkbox"/> 501 and higher				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
14. Customer Role (Proposed or Actual) – as it relates to the Regulated Entity listed on this form. Please check one of the following					
<input type="checkbox"/> Owner		<input type="checkbox"/> Operator		<input checked="" type="checkbox"/> Owner & Operator	
<input type="checkbox"/> Occupational Licensee		<input type="checkbox"/> Responsible Party		<input type="checkbox"/> VCP/BSA Applicant	
<input type="checkbox"/> Other:					
15. Mailing Address:		1700 Platte St.			
City		Denver		State	
CO		ZIP		80202	
ZIP + 4					
16. Country Mailing Information (if outside USA)				17. E-Mail Address (if applicable)	

18. Telephone Number (720) 855-6102	19. Extension or Code	20. Fax Number (if applicable) () -
---	------------------------------	--

SECTION III: Regulated Entity Information

21. General Regulated Entity Information (If 'New Regulated Entity' is selected, a new permit application is also required.)							
<input type="checkbox"/> New Regulated Entity <input type="checkbox"/> Update to Regulated Entity Name <input checked="" type="checkbox"/> Update to Regulated Entity Information							
<i>The Regulated Entity Name submitted may be updated, in order to meet TCEQ Core Data Standards (removal of organizational endings such as Inc, LP, or LLC).</i>							
22. Regulated Entity Name (Enter name of the site where the regulated action is taking place.)							
23. Street Address of the Regulated Entity: (No PO Boxes)							
	City		State		ZIP		ZIP + 4
24. County							

If no Street Address is provided, fields 25-28 are required.

25. Description to Physical Location:							
26. Nearest City					State	Nearest ZIP Code	
<i>Latitude/Longitude are required and may be added/updated to meet TCEQ Core Data Standards. (Geocoding of the Physical Address may be used to supply coordinates where none have been provided or to gain accuracy).</i>							
27. Latitude (N) In Decimal:			28. Longitude (W) In Decimal:				
Degrees	Minutes	Seconds	Degrees	Minutes	Seconds		
29. Primary SIC Code (4 digits)	30. Secondary SIC Code (4 digits)		31. Primary NAICS Code (5 or 6 digits)		32. Secondary NAICS Code (5 or 6 digits)		
33. What is the Primary Business of this entity? (Do not repeat the SIC or NAICS description.)							
34. Mailing Address:							
	City		State		ZIP		ZIP + 4
35. E-Mail Address:							
36. Telephone Number	37. Extension or Code			38. Fax Number (if applicable)			
() -				() -			

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form. See the Core Data Form instructions for additional guidance.

<input type="checkbox"/> Dam Safety	<input type="checkbox"/> Districts	<input type="checkbox"/> Edwards Aquifer	<input checked="" type="checkbox"/> Emissions Inventory Air	<input type="checkbox"/> Industrial Hazardous Waste
			Account No. RFA393X	
<input type="checkbox"/> Municipal Solid Waste	<input checked="" type="checkbox"/> New Source Review Air	<input type="checkbox"/> OSSF	<input type="checkbox"/> Petroleum Storage Tank	<input type="checkbox"/> PWS
	Permit No. 179955			
<input type="checkbox"/> Sludge	<input type="checkbox"/> Storm Water	<input checked="" type="checkbox"/> Title V Air	<input type="checkbox"/> Tires	<input type="checkbox"/> Used Oil
		Permit No. O4753		
<input type="checkbox"/> Voluntary Cleanup	<input type="checkbox"/> Wastewater	<input type="checkbox"/> Wastewater Agriculture	<input type="checkbox"/> Water Rights	<input type="checkbox"/> Other:

SECTION IV: Preparer Information

40. Name:	Rebecca Robert	41. Title:	Lead Environmental Engineer
42. Telephone Number	43. Ext./Code	44. Fax Number	45. E-Mail Address
(281) 407-3223		() -	rebecca.robert@bpx.com

SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 6 and/or as required for the updates to the ID numbers identified in field 39.

Company:	BPX Permian JV Holdings LLC.	Job Title:	Head of Permian Midstream
Name (In Print):	Devin Newby	Phone:	(970) 394- 4815
Signature: <small>Devin Newby (Nov 21, 2025 15:28:44 MST)</small>	<i>Devin Newby</i> <small>Devin Newby (Nov 21, 2025 15:28:44 MST)</small>	Date:	Nov 21, 2025

2025-11-21 Crossroads Core Data Form Update

Final Audit Report

2025-11-21

Created:	2025-11-21
By:	Rebecca Robert (rebecca.robert@bpx.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAUBcxvUImdllzJ1GLNDXJbdS-NFMzizfS

"2025-11-21 Crossroads Core Data Form Update" History

-  Document created by Rebecca Robert (rebecca.robert@bpx.com)
2025-11-21 - 10:02:44 PM GMT
-  Document emailed to devin.newby@bpx.com for signature
2025-11-21 - 10:03:06 PM GMT
-  Email viewed by devin.newby@bpx.com
2025-11-21 - 10:27:57 PM GMT
-  Signer devin.newby@bpx.com entered name at signing as Devin Newby
2025-11-21 - 10:28:42 PM GMT
-  Document e-signed by Devin Newby (devin.newby@bpx.com)
Signature Date: 2025-11-21 - 10:28:44 PM GMT - Time Source: server
-  Agreement completed.
2025-11-21 - 10:28:44 PM GMT

FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO

~~BPX Midstream LLC~~ BPX Permian JV Holdings LLC

AUTHORIZING THE OPERATION OF
Crossroads CDP
Crude Petroleum and Natural Gas Extraction

LOCATED AT
Reeves County, Texas
Latitude 31° 50' 54" Longitude 103° 56' 54"
Regulated Entity Number: RN112013198

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O4753 Issuance Date: _____

For the Commission

Commented [RR1]: An Air NSR Change of Ownership for 179955 was submitted in STEERS on 11/21/2025. The new Customer Name is BPX Permian JV Holdings LLC. (CN606452829). BPX is also submitting the Change of Name/Ownership Form 20405, an updated Core Data Form, and an updated OP-1 Form to reflect the ownership change.

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal ~~a cover letter which identifies~~ the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Commented [RR2]: BPX requests that a cover letter is not specifically required as long as the requested information is included in the submittal.

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
 - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
 - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
 - E. Emission units subject to 40 CFR Part 63, Subpart A, HH, or ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113,

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal ~~a cover letter which identifies~~ the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Commented [RR2]: BPX requests that a cover letter is not specifically required as long as the requested information is included in the submittal.

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
 - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
 - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
 - E. Emission units subject to 40 CFR Part 63, Subpart A, HH, or ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113,

Subchapter C, § 113.100, 113.390, or 113.1090 which incorporates the 40 CFR Part 63 Subpart by reference.

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
 - A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)
 - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
 - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
 - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
 - A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
 - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(1)(E)
 - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
 - (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that

does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

- (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
- (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
- (3) Records of all observations shall be maintained.
- (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (5) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is

Applicable Requirements Summary

Unit Summary 10

Applicable Requirements Summary 12

Note: A "none" entry may be noted for some emission sources in this permit's "Applicable Requirements Summary" under the heading of "Monitoring and Testing Requirements" and/or "Recordkeeping Requirements" and/or "Reporting Requirements." Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ENG-9	EU	601111-ENG9	CO	40 CFR Part 60, Subpart III	§ 60.4204(b) § 1039.101 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c)	Owners and operators of non-emergency stationary CI ICE with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr as stated in 40 CFR 60.4201(a) and 40 CFR 1039-Appendix I and 40 CFR 1039.102 and 40 CFR 1039.101.	§ 60.4209(b)	§ 60.4214(c)	None
ENG-9	EU	601111-ENG9	NO _x	40 CFR Part 60, Subpart III	§ 60.4204(b) § 1039.101 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c)	Owners and operators of non-emergency stationary CI ICE with a maximum engine power greater than or equal to 56 KW but less than 560 KW and a displacement of less than 10 liters per cylinder and is a 2014 model year and later must comply with a NO _x emission limit of 0.40 g/KW-hr as stated in 40 CFR 60.4201(a) and 40 CFR 1039.102 and 40 CFR 1039.101.	§ 60.4209(b)	§ 60.4214(c)	None
ENG-9	EU	601111-ENG9	Nonmethane Hydrocarbons	40 CFR Part 60, Subpart III	§ 60.4204(b) § 1039.101 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c)	Owners and operators of non-emergency stationary CI ICE with a maximum engine power greater than or equal to 56 KW but less than 560 KW and a displacement of less than	§ 60.4209(b)	§ 60.4214(c)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						10 liters per cylinder and is a 2014 model year and later must comply with an NMHC emission limit of 0.19 g/KW-hr as stated in 40 CFR 60.4201(a) and 40 CFR 1039.102 and 40 CFR 1039.101.			
ENG-9	EU	60IIII-ENG9	PM	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.101 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c)	Owners and operators of non-emergency stationary CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2014 model year and later must comply with a PM emission limit of 0.02g/KW-hr as stated in 40 CFR 60.4201(a) and 40 CFR 1039.102 and 40 CFR 1039.101.	§ 60.4209(b)	§ 60.4214(c)	None
ENG-9	EU	63ZZZZ-ENG9	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further	None	None	None

Additional Monitoring Requirements

Compliance Assurance Monitoring Summary 20
Periodic Monitoring Summary 26

CAM Summary

Unit/Group/Process Information	
ID No.: GRPENG1	
Control Device ID No.: N/A	Control Device Type: N/A
Control Device ID No.: OC-ENG	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 179955
Monitoring Information	
Indicator: Inlet Gas Temperature	
Minimum Frequency: Daily	
Averaging Period: N/A	
Deviation Limit: Minimum catalyst inlet temperature = 450 °F, Maximum catalyst inlet temperature = 1350 °F	
CAM Text: Perform an annual Performance Check according to manufacturer specifications to ensure the device is accurate as follows: ± 1% of the measurement range; or ± 5 degrees Fahrenheit.	

Commented [RR9]: Can we combine this text with the CAM Text in the first table describing the temperature monitoring requirements? The rest of this table is identical.

CAM Summary

Unit/Group/Process Information	
ID No.: GRPENG1	
Control Device ID No.: N/A	Control Device Type: N/A
Control Device ID No.: OC-ENG	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 179955
Monitoring Information	
Indicator: Pressure Drop Across Catalyst	
Minimum Frequency: Once per month	
Averaging Period: N/A	
Deviation Limit: Pressure drop across catalyst more than 2 inches water at 100% load plus or minus 10% from the pressure drop across the catalyst measured during the baseline performance test except during periods of startup.	
CAM Text: The installed device shall be accurate to within one of the following, per the annual. Performance Check: ± 0.5 inches water gauge pressure (+125 pascals); or $\pm 0.5\%$ of span.	

Commented [RR10]: Can we combine this text with the CAM Text in the first table describing the dP monitoring requirements? The rest of this table is identical.

CAM Summary

Unit/Group/Process Information	
ID No.: GRPENG1	
Control Device ID No.: N/A	Control Device Type: N/A
Control Device ID No.: OC-ENG	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 179955
Monitoring Information	
Indicator: Inlet Gas Temperature	
Minimum Frequency: Daily	
Averaging Period: N/A	
Deviation Limit: Minimum catalyst inlet temperature = 450 °F, Maximum catalyst inlet temperature = 1350 °F	
CAM Text: The monitoring device should be installed downstream of the engine exhaust and upstream of the catalyst inlet to record the inlet flue gas temperature to the catalyst.	

Commented [RR11]: Can we combine this text with the CAM Text in the first table describing the temperature monitoring requirements? The rest of this table is identical.

CAM Summary

Unit/Group/Process Information	
ID No.: GRPENG1	
Control Device ID No.: N/A	Control Device Type: N/A
Control Device ID No.: OC-ENG	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 179955
Monitoring Information	
Indicator: Pressure Drop Across Catalyst	
Minimum Frequency: Once per month	
Averaging Period: N/A	
Deviation Limit: Pressure drop across catalyst more than 2 inches water at 100% load plus or minus 10% from the pressure drop across the catalyst measured during the baseline performance test except during periods of startup.	
CAM Text: Monitor is installed per manufacturer specifications.	

Commented [RR12]: Can we combine this text with the CAM Text in the first table describing the dP monitoring requirements? The rest of this table is identical.

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: GRPDREB1	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111-GRPDREB1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Fuel Type	
Minimum Frequency: Annually	
Averaging Period: N/A	
Deviation Limit: Using alternative fuel for natural gas.	
Periodic Monitoring Text: Record the type of fuel used by the unit. If an alternate fuel is fired, either alone or in combination with the specified gas, it shall be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: GRPENG1	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111-GRPENG1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Fuel Type	
Minimum Frequency: Annually	
Averaging Period: N/A	
Deviation Limit: Using alternative fuel for natural gas.	
Periodic Monitoring Text: Record the type of fuel used by the unit. If an alternate fuel is fired, either alone or in combination with the specified gas, it shall be considered and reported as a deviation.	

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 179955	Issuance Date: 08/25/2025
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.263	Version No./Date: 11/01/2001

Commented [RR13]: bpx is anticipating submitting a revision to the nRSP calculations in December 2025. The calculation revisions are anticipated to lower emissions, while the site will remain TV for NOx, CO, and VOC with no changes to applicability determinations or added/removed sources.

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
DREB-3	DEHY 3 REBOILER	179955
DREB-4	DEHY 4 REBOILER	179955
ENG-1	ENGINE 1	179955
ENG-2	ENGINE 2	179955
ENG-3	ENGINE 3	179955
ENG-4	ENGINE 4	179955
ENG-5	ENGINE 5	179955
ENG-6	ENGINE 6	179955
ENG-7	ENGINE 7	179955
ENG-8	ENGINE 8	179955
ENG-9	AIR COMPRESSOR ENGINE	179955
FGFILTMSS	FUEL GAS FILTER CHANGE OUTS	179955
FL-1	FLARE	179955
FLTNK-1	FLASH TANK 1	179955
FLTNK-2	FLASH TANK 2	179955
FUG	FUGITIVE EMISSIONS	179955
LOAD-1	OIL/CONDENSATE TRUCK LOADING	179955
LOAD-2	PRODUCED WATER TRUCK LOADING	179955
LOTK1	LUBE OIL TANK 1	179955
LOTK2	LUBE OIL TANK 2	179955
LOTKSMSS	LUBE OIL TANK 1 & 2 & WASTE OIL TANK	179955

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
MEOHTK	METHANOL TANK	179955
MEOHTKCLN	METHANOL TANK RESIDUAL LIQUID REMOVAL	179955
MEOHTKMSS	METHANOL TANK	179955
MSS	MISCELLANEOUS MSS	179955
ORIFICMTRMSS	ORIFICE METER CHANGE OUTS	179955
OTHMISCTKCLN	ALL OTHER MISCELLANEOUS TANKS RESIDUAL REMOVAL	179955
OTK-1	OIL TANK 1	179955
OTK-2	OIL TANK 2	179955
OWTK-1	OILY WATER TANK 1	179955
OWTK-2	OILY WATER TANK 2	179955
PLANTMSS	PLANT BLOWDOWNS	179955
PWOILCNDTKMSS	WORST CASE PRODUCED WATER/OIL-CONDENSATE TANK DEGASSING	179955
PWOILTANKCLN	WORST CASE OIL AND PRODUCED WATER TANKS RESIDUAL	179955
PWTK-1	PRODUCED WATER TANK 1	179955
PWTK-2	PRODUCED WATER TANK 2	179955
SEPDEGAS	DEGAS SLUG CATCHER	179955
SOCKFILTMSS	SOCK FILTER CHANGE OUTS	179955
TA-11901	COMPRESSOR AREA SUMP TANK	179955
TA-13511	DEHY AREA SUMP TANK	179955
TA-80071	AIR COMPRESSOR AREA SUMP TANK	179955

Commented [RR15]: Correct description.

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: GRPENG1	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111-GRPENG1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Fuel Type	
Minimum Frequency: Annually	
Averaging Period: N/A	
Deviation Limit: Using alternative fuel for natural gas.	
Periodic Monitoring Text: Record the type of fuel used by the unit. If an alternate fuel is fired, either alone or in combination with the specified gas, it shall be considered and reported as a deviation.	

Gabriela Chio

From: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Sent: Monday, December 15, 2025 12:55 PM
To: Gabriela Chio
Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Great! Thanks so much and enjoy your time off!

Rebecca Robert

Lead Environmental Engineer
BPX Operating Company
BPX Energy Inc.
15377 Memorial Drive
Houston | TX | 77079

Office: 281.407.3223
Mobile: 713.540.9959
Email: rebecca.robert@bpx.com



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From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Monday, December 15, 2025 12:54 PM
To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Cc: Roshini Shankaran <Roshini.Shankaran@bpx.com>; Devin Newby <DEVIN.NEWBY@BPX.COM>; Stuart Doss <sdoss@spiritenv.com>
Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Rebecca,

Great, thanks for your response. The PNAP (Public Notice Authorization Package) will be prepared, and it will go through a couple of management reviews before it is sent out by "ElecRsp". This may take some time due to the holidays and staff being out of office. The PNAP will contain all the information needed for the public notice process and requirements, including a checklist to summarize the required items. I will be available throughout the process if you have any questions.

In addition, I wanted to let you know that once 'ElecRsp' sends the PNAP to the applicant, any changes that need to be made from the applicant's end, will require additional steps and it may delay the public notice process. Otherwise, if it is a change that does not need to be included in this project, the applicant may then submit the updates as a new application.

Lastly, I will be out of office 12/23/2025 – 01/01/2026 and TCEQ will be closed on 01/02/2026, so I will respond to any e-mails and calls from that time when I return on 01/05/2026. My out of office e-mail response will contain my team leader’s contact information if you need immediate assistance during the dates I will be out of office.

Thank you,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Sent: Monday, December 15, 2025 11:51 AM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Roshini Shankaran <Roshini.Shankaran@bpx.com>; Devin Newby <DEVIN.NEWBY@BPX.COM>; Stuart Doss <sdoss@spiritenv.com>
Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Hi Gaby,

Thank you for making the updates. I reviewed the updated WDP and, at this point, there are no further comments.

Thanks again for your assistance and prompt updates.

Rebecca Robert

Lead Environmental Engineer
BPX Operating Company
BPX Energy Inc.
15377 Memorial Drive
Houston | TX | 77079

Office: 281.407.3223
Mobile: 713.540.9959
Email: rebecca.robert@bpx.com



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From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Monday, December 15, 2025 9:14 AM
To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Cc: Roshini Shankaran <Roshini.Shankaran@bpx.com>; Devin Newby <DEVIN.NEWBY@BPX.COM>; Stuart Doss <sdoss@spiritenv.com>
Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Good morning Rebecca,

Thank you for the updated forms and for your response to the updated WDP.

I made the following updates based on the submitted updated forms.

1. Added NSPS OOOOb to unit FL-1 in the Unit Summary table and Applicable Requirements table.
2. Updated the Emission Unit Name/Description for unit PWOILCNDTKMSS in the NSR Authorization References by Emission Unit table.
3. Updated the issuance date for NSR Standard Permit 179955 to 12/12/2025 in the NSR Authorization References table.

Please review the updates and provide a response to the updated WDP even if there are no further comments by **COB December 17, 2025**. Since this is a follow-up review to the previously submitted and reviewed WDP, only comments concerning changes since the last WDP may be considered by TCEQ. Any comments outside the scope of the most recent changes should be submitted as a separate project.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
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Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Sent: Friday, December 12, 2025 2:29 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Roshini Shankaran <Roshini.Shankaran@bpx.com>; Devin Newby <DEVIN.NEWBY@BPX.COM>; R6AirPermitsTX <r6airpermitstx@epa.gov>; TCEQR7 <TCEQR7@tceq.texas.gov>; Stuart Doss <sdoss@spiritenv.com>
Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Gaby,

Regarding #7 below, bpx certified and submitted an update to page 89 of the OP-REQ1 form today in STEERS to update the issuance date for nRSP 179955. Attached is a copy of the submittal, a copy of the OP-REQ1 update, and a copy of the nRSP 179955 approval letter. Please let me know if you have any questions or require additional information.

Thank you,

Rebecca Robert

Lead Environmental Engineer
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BPX Energy Inc.
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Houston | TX | 77079

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Mobile: 713.540.9959
Email: rebecca.robert@bpx.com



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From: Rebecca Robert
Sent: Monday, December 8, 2025 1:32 PM
To: 'Gabriela Chio' <Gabriela.Chio@tceq.texas.gov>
Cc: Roshini Shankaran <Roshini.Shankaran@bpx.com>; Devin Newby <DEVIN.NEWBY@BPX.COM>; R6AirPermitsTX <r6airpermitstx@epa.gov>; TCEQR7 <tceqr7@tceq.texas.gov>; Stuart Doss <sdoss@spiritenv.com>
Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Hi Gaby,

Updated OP-SUM and OP-UA1 forms were submitted and certified in STEERS today to address #4 and #9 responses below. Please let me know if you need anything else or have additional questions.

Thank you,

Rebecca Robert

Lead Environmental Engineer
BPX Operating Company
BPX Energy Inc.
15377 Memorial Drive
Houston | TX | 77079

Office: 281.407.3223
Mobile: 713.540.9959
Email: rebecca.robert@bpx.com



From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Tuesday, November 25, 2025 3:30 PM
To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Cc: Roshini Shankaran <Roshini.Shankaran@bpx.com>
Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Good afternoon Rebecca,

Thank you for your comments. Attached is the updated WDP. Please see my responses below to your WDP comments.

Please provide a response to the WDP updates and comments by **COB December 8, 2025**. Since this is a follow-up review to the previously submitted and reviewed WDP, only comments concerning changes since the last WDP may be considered by TCEQ. Any comments outside the scope of the most recent changes should be submitted as a separate project.

1. The Company name was updated in the WDP to BPX Permian JV Holdings LLC. based on the updated OP-1 submitted. [Thank you. No further comments.](#)
2. The language in the General Terms and Conditions, “All reports required by this permit must include in the submittal a cover letter which identifies...”, is standard language in all Title V permits. This cannot be changed and remains as is. Also, in the initial application, BPX did include a cover letter and you recently provided updated forms for any updates to the company ownership/name which is sufficient. [No further comments.](#)
3. Special Term and Condition (T&C) 16 was updated to include the off-site permit location requested in the OP-1. [No further comments.](#)
4. If unit FL-1 has applicable requirements under NSPS OOOOb, then, yes, it will be listed in the Unit Summary table and Applicable Requirements Summary table. Since the submitted OP-UA1 did not list FL-1 for NSPS OOOOb requirements, NSPS OOOOb applicability was not added to unit FL-1. Confirm if FL-1 is subject to NSPS OOOOb. If yes, resubmit the OP-UA1 with unit FL-1 included for NSPS OOOOb and include the technical information and unit description in the form. [Unit ID No. FL-1 is the control device for the 60000Ob-GRPTK2 tanks. The OP-UA1 form, dated 12/08/2025, is updated to include FL-1.](#)
5. NSPS OOOOb requirements were removed for GRPTK1. [No further comments.](#)
6. The CAM table formatting in the WDP is standard in all Title V permits. The CAM table formatting cannot be changed and remains as is. [No further comments.](#)
7. I have noted that BPX will be submitting an update to the NSR standard permit 179955 in December 2025. Once the update to NSR Standard Permit 179955 is issued, I will update the issuance date in the NSR Authorization References table in the WDP and send an updated copy of the WDP. [Thank you. I will let you know when this is issued.](#)
8. The typo in the Emission Unit Name/Description for unit DREB-3 in the NSR Authorization References by Emission Unit table was corrected. [No further comments.](#)
9. For unit PWOILCNDTKMSS, the Emission Unit Name/Description in the NSR Authorization References by Emission Unit table was shortened because our system has a character limit. I updated the Emission Unit Name/Description, but it gets cut off due to our character. Confirm if the update in the WDP is sufficient even though it is cut off. If no, provide a shorter unit description for unit PWOILCNDTKMSS by submitting an updated OP-SUM. [The OP-SUM form, dated 12/08/2025, is updated to provide a shorter unit description.](#)

Please note TCEQ will close at noon tomorrow November 26, 2025 for the holiday. TCEQ will return to regular business hours on Monday December 1, 2025.

Thank you,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rebecca Robert <REBECCA.ROBERT@BPX.COM>

Sent: Friday, November 21, 2025 4:42 PM

To: R6AirPermitsTX <r6airpermitstx@epa.gov>; TCEQR7 <TCEQR7@tceq.texas.gov>

Cc: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Subject: FW: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Good afternoon,

Please see the below and attached as it relates to the BPX Crossroads CDP FOP O4753/Project 38125.

Thank you,

Rebecca Robert

Lead Environmental Engineer
BPX Operating Company
BPX Energy Inc.
15377 Memorial Drive
Houston | TX | 77079

Office: 281.407.3223

Mobile: 713.540.9959

Email: rebecca.robert@bpx.com



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From: Rebecca Robert

Sent: Friday, November 21, 2025 4:34 PM

To: 'Gabriela Chio' <Gabriela.Chio@tceq.texas.gov>

Cc: Roshini Shankaran <Roshini.Shankaran@bpx.com>; Devin Newby <DEVIN.NEWBY@BPX.COM>

Subject: RE: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Ms. Chio,

BPX appreciates the opportunity to review and submit comments on the Crossroads CDP (RN112013198) Working Draft Permit (WDP) of FOP O4753. Comments and tracked requested/recommended changes are attached in the copy of the WDP. The OP-CR01 Form, signed by the RO, is attached for today's submittal as well as for updated TV forms submitted via email on 10/9/2025.

For the Change of Ownership from BPX Midstream LLC to BPX Permian JV Holdings LLC. (CN606452829), the following forms are attached:

- Change of Name/Ownership Form 20405
- Updated Core Data Form – to reflect Change in Regulated Entity Ownership
- Updated OP-1 Form – to reflect new Customer Number and Name change

Please let me know if you have any questions or require any additional information.

Thank you,

Rebecca Robert

Lead Environmental Engineer

BPX Operating Company

BPX Energy Inc.

15377 Memorial Drive

Houston | TX | 77079

Office: 281.407.3223

Mobile: 713.540.9959

Email: rebecca.robert@bpx.com



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From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Sent: Wednesday, October 22, 2025 11:15 AM

To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>

Subject: Working Draft Permit -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Good morning Rebecca,

I have conducted a technical review of initial issuance application for BPX Midstream LLC, Crossroads CDP. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by **COB Friday November 21, 2025**.

Please review the second portion of the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through **Title V STEERS**. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

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**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1**

Date	Permit No.	Regulated Entity No.
10/09/2025	O4753	RN112013198

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
FUG	OP-UA1	Fugitive Emissions		179955		
COMP-1	OP-UA1	Compressor 1		179955		GRPCOMP
COMP-2	OP-UA1	Compressor 2		179955		GRPCOMP
COMP-3	OP-UA1	Compressor 3		179955		GRPCOMP
COMP-4	OP-UA1	Compressor 4		179955		GRPCOMP
COMP-5	OP-UA1	Compressor 5		179955		GRPCOMP
COMP-6	OP-UA1	Compressor 6		179955		GRPCOMP
COMP-7	OP-UA1	Compressor 7		179955		GRPCOMP
COMP-8	OP-UA1	Compressor 8		179955		GRPCOMP
ENG-1	OP-UA2	Engine 1	X	179955		GRPENG1
ENG-2	OP-UA2	Engine 2	X	179955		GRPENG1
ENG-3	OP-UA2	Engine 3	X	179955		GRPENG1

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
ENG-4	OP-UA2	Engine 4	X	179955		GRPENG1
ENG-5	OP-UA2	Engine 5	X	179955		GRPENG1
ENG-6	OP-UA2	Engine 6	X	179955		GRPENG1
ENG-7	OP-UA2	Engine 7	X	179955		GRPENG1
ENG-8	OP-UA2	Engine 8	X	179955		GRPENG1
ENG-9	OP-UA2	Air Compressor Engine		179955		
DREB-1	OP-UA6	Dehy 1 Reboiler		179955		GRPDREB1
DREB-2	OP-UA6	Dehy 2 Reboiler		179955		GRPDREB1
DREB-3	OP-UA6	Dehy3 Reboiler		179955		GRPDREB1
DREB-4	OP-UA6	Dehy 4 Reboiler		179955		GRPDREB1
ENG-1	OP-UA15	Engine 1	X	179955		GRPENG1
ENG-2	OP-UA15	Engine 2	X	179955		GRPENG1
ENG-3	OP-UA15	Engine 3	X	179955		GRPENG1
ENG-4	OP-UA15	Engine 4	X	179955		GRPENG1
ENG-5	OP-UA15	Engine 5	X	179955		GRPENG1
ENG-6	OP-UA15	Engine 6	X	179955		GRPENG1
ENG-7	OP-UA15	Engine 7	X	179955		GRPENG1
ENG-8	OP-UA15	Engine 8	X	179955		GRPENG1
DREB-1	OP-UA15	Dehy 1 Reboiler		179955		GRPDREB1

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
DREB-2	OP-UA15	Dehy 2 Reboiler		179955		GRPDREB1
DREB-3	OP-UA15	Dehy3 Reboiler		179955		GRPDREB1
DREB-4	OP-UA15	Dehy 4 Reboiler		179955		GRPDREB1
DEHY-1	OP-UA62	Glycol Dehy 1		179955		GRPDEHY1
DEHY-2	OP-UA62	Glycol Dehy 2		179955		GRPDEHY1
DEHY-3	OP-UA62	Glycol Dehy 3		179955		GRPDEHY1
DEHY-4	OP-UA62	Glycol Dehy 4		179955		GRPDEHY1
FL-1	OP-UA7	Flare		179955		
FLTNK-1	OP-UA1	Flash Tank 1		179955		GRPTK2
FLTNK-2	OP-UA1	Flash Tank 2		179955		GRPTK2
OWTK-1	OP-UA1	Oily Water Tank 1		179955		GRPTK2
OWTK-2	OP-UA1	Oily Water Tank 2		179955		GRPTK2
OTK-1	OP-UA1	Oil Tank 1		179955		GRPTK2
OTK-2	OP-UA1	Oil Tank 2		179955		GRPTK2
PWTK-1	OP-UA1	Produced Water Tank 1		179955		GRPTK2
PWTK-2	OP-UA1	Produced Water Tank 2		179955		GRPTK2
MEOHTK	OP-UA15	Methanol Tank		179955		GRPTK1
TEGTK	OP-UA15	Triethylene Glycol Tank		179955		GRPTK1
LOTK1	OP-UA15	Lube Oil Tank 1		179955		GRPTK1

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
LOTK2	OP-UA15	Lube Oil Tank 2		179955		GRPTK1
WOTK	OP-UA15	Waste Oil Tank		179955		GRPTK1
UREATK	OP-UA15	Urea Tank		179955		GRPTK1
AFTK	OP-UA15	Antifreeze Tank		179955		GRPTK1
DIESELTK1	OP-UA15	Diesel Tank		179955		GRPTK1
MEOHTK	OP-UA1	Methanol Tank		179955		GRPTK1
TEGTK	OP-UA1	Triethylene Glycol Tank		179955		GRPTK1
LOTK1	OP-UA1	Lube Oil Tank 1		179955		GRPTK1
LOTK2	OP-UA1	Lube Oil Tank 2		179955		GRPTK1
WOTK	OP-UA1	Waste Oil Tank		179955		GRPTK1
UREATK	OP-UA1	Urea Tank		179955		GRPTK1
AFTK	OP-UA1	Antifreeze Tank		179955		GRPTK1
DIESELTK1	OP-UA1	Diesel Tank		179955		GRPTK1
LOAD-1	OP-UA1	Oil/Condensate Truck Loading		179955		
LOAD-2	OP-UA1	Produced Water Truck Loading		179955		
COMPSS	OP-UA1	Compressor Blowdowns		179955		GRPMSS
PLANTMSS	OP-UA1	Plant Blowdowns		179955		GRPMSS
PWOILCNDTKM SS	OP-UA1	Worst Case Produced Water/Oil-Condensate Tank Degassing		179955		GRPMSS

TCEQ 10007 (APDG 5837v9, Revised 05/20) OP-SUM

This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
MEOHTKMSS	OP-UA1	Methanol Tank		179955		GRPMSS
TEGTKMSS	OP-UA1	Triethylene Glycol Tank		179955		GRPMSS
LOTKSMSS	OP-UA1	Lube Oil Tank 1 & 2 & Waste Oil Tank		179955		GRPMSS
UREATKMSS	OP-UA1	Urea Tank		179955		GRPMSS
AFTKMSS	OP-UA1	Antifreeze Tank		179955		GRPMSS
MSS	OP-UA1	Miscellaneous MSS		179955		GRPMSS
SEPDEGAS	OP-UA1	Degas Slug Catcher		179955		GRPMSS
FGFILTMSS	OP-UA1	Fuel Gas Filter Change Outs		179955		GRPMSS
COALSFILTMSS	OP-UA1	Coalescer Filter Change Outs		179955		GRPMSS
CHARCFILTMSS	OP-UA1	Charcoal Filter Change Outs		179955		GRPMSS
SOCKFILTMSS	OP-UA1	Sock Filter Change Outs		179955		GRPMSS
ORIFICMTRMSS	OP-UA1	Orifice Meter Change Outs		179955		GRPMSS
OTHMISCTKCLN	OP-UA1	All Other Miscellaneous Tanks Residual Liquid Removal		179955		GRPMSS
VSSL-BD	OP-UA1	Vessel Blowdowns		179955		GRPMSS
TA-11901	OP-UA1	Compressor Area Sump Tank		179955		GRPTK1
TA-13511	OP-UA1	Dehy Area Sump Tank		179955		GRPTK1
TA-80071	OP-UA1	Air Compressor Area Sump Tank		179955		GRPTK1

TCEQ 10007 (APDG 5837v9, Revised 05/20) OP-SUM

This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TA-89081	OP-UA1	Process Area Truck Unloading Sump Tank		179955		GRPTK1
TA-92111	OP-UA1	KO Drum Area Sump		179955		GRPTK1
TA-93014	OP-UA1	Utility Area Truck Unloading Sump Tank		179955		GRPTK1
TA-11901	OP-UA15	Compressor Area Sump Tank		179955		GRPTK1
TA-13511	OP-UA15	Dehy Area Sump Tank		179955		GRPTK1
TA-80071	OP-UA15	Air Compressor Area Sump Tank		179955		GRPTK1
TA-89081	OP-UA15	Process Area Truck Unloading Sump Tank		179955		GRPTK1
TA-92111	OP-UA15	KO Drum Area Sump		179955		GRPTK1
TA-93014	OP-UA15	Utility Area Truck Unloading Sump Tank		179955		GRPTK1

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/08/2025 (updates in bold)	04753	RN112013198

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A		GRPDREB1	OP-UA6	40 CFR Part 60, Subpart Dc	§60.40c(a)	Heat input is less than 10 MMBtu/hr.
A		GRPDREB1	OP-UA6	40 CFR Part 63, Subpart DDDDD	§63.7485	The boiler is not located at a major source of HAPs.
A		GRPDREB1	OP-UA6	40 CFR Part 63, Subpart JJJJJ	§63.11195	The boiler meets the definition of a gas-fired boiler.
A		GRPTK2	OP-UA1	40 CFR Part 60, Subpart Kc	§60.110c(b)(4)	Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
A		GRPTK1	OP-UA1	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity is less than 75.7 cubic meters.
A		GRPTK1	OP-UA1	40 CFR Part 60, Subpart OOOOb	§60.5365b(e); §60.5430b	Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
A		FL-1	OP-UA7	40 CFR Part 61, Subpart A	§61.01(c)	Flare does not control any emission units subject to NESHAP.
A		FL-1	OP-UA7	40 CFR Part 63, Subpart A	§63.1(a)	Flare does not control any emission units subject to MACT.
A		GRPDEHY1	OP-UA1	40 CFR Part 63, Subpart HHH	§63.1270(a)	Facility is not considered a part of the natural gas transmission and storage source category because the facility transports natural gas prior to the point of custody transfer to a natural gas processing plant.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A		LOAD-1	OP-UA1	30 TAC Chapter 115, Loading and Unloading of VOC	§115.211	Site not located in a covered attainment county
A		LOAD-2	OP-UA1	30 TAC Chapter 115, Loading and Unloading of VOC	§115.211	Site not located in a covered attainment county
A		GRPMSS	OP-UA1	30 TAC Chapter 115	§115.121	MSS processes are not process vents and site is not located in Beaumont-Port Arthur, Bexar County, Dallas-Fort Worth, El Paso, and Houston-Galveston-Brazoria areas.

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
10/08/2025	O4753	RN112013198

Unit ID No.	PBR No.	Version No./Date
PAINT	106.263	11/01/2001
BLAST	106.263	11/01/2001

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
10/08/2025	O4753	RN112013198

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
PAINT	106.263	11/01/2001	Maintain record of MSS activity per 30 TAC 106.263(g).
BLAST	106.263	11/01/2001	Maintain record of MSS activity per 30 TAC 106.263(g).

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions**

10/08/2025 Updates in bold

I. Identifying Information		
Account No.:	RN No.: 112013198	CN: 603575937
Permit No.: 179955	Project No.: SOP	
Area Name: Crossroads CDP		
Company Name: BPX Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRPENG1		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Ch 111, Visible Emissions		
SOP/GOP Index No.: R1111- GRPENG1		
Pollutant: PM (Opacity)		
Main Standard: 30 TAC § 111.111(a)(1)(B)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-P-030		
Deviation Limit: Using alternative fuel for natural gas		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.:		
Control Device Type:		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program**

Table 1a: CAM/PM Additions

10/08/2025 Updates in bold

I. Identifying Information		
Account No.:	RN No.: 112013198	CN: 603575937
Permit No.: 179955	Project No.: SOP	
Area Name: Crossroads CDP		
Company Name: BPX Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRPDREB1		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Ch 111, Visible Emissions		
SOP/GOP Index No.: R1111- GRPDREB1		
Pollutant: PM (Opacity)		
Main Standard: 30 TAC § 111.111(a)(1)(B)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-P-030		
Deviation Limit: Using alternative fuel for natural gas		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.:		
Control Device Type:		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program**

Table 1a: CAM/PM Additions

10/08/2025 Updates in bold

I. Identifying Information		
Account No.:	RN No.: 112013198	CN: 603575937
Permit No.: 179955	Project No.: SOP	
Area Name: Crossroads CDP		
Company Name: BPX Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRPENG1		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116, Standard Permits		
SOP/GOP Index No.: 179955		
Pollutant: CO		
Main Standard: 179955		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: SM		
CAM/PM Option No.: Minimum catalyst inlet temperature = 450 degrees Fahrenheit, Maximum catalyst inlet temperature = 1350 degrees Fahrenheit		
Deviation Limit:		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: OC-ENG		
Control Device Type: CATCNV		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 2)
Federal Operating Permit Program**

Table 1b: CAM/PM Control Device Additions

10/08/2025 Updates in bold

Emission Unit ID No.	Control Device ID No.	Control Device Type
ENG-1	OC-ENG	CATCNV
ENG-2	OC-ENG	CATCNV
ENG-3	OC-ENG	CATCNV
ENG-4	OC-ENG	CATCNV
ENG-5	OC-ENG	CATCNV
ENG-6	OC-ENG	CATCNV
ENG-7	OC-ENG	CATCNV
ENG-8	OC-ENG	CATCNV

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions**

10/08/2025 Updates in bold

I. Identifying Information		
Account No.:	RN No.: 112013198	CN: 603575937
Permit No.: 179955		Project No.: SOP
Area Name: Crossroads CDP		
Company Name: BPX Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRPENG1		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116, Standard Permits		
SOP/GOP Index No.: 179955		
Pollutant: CO		
Main Standard: 179955		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: Minimum catalyst inlet temperature = 450 °F, Maximum catalyst inlet temperature = 1350 °F		
IV. Control Device Information		
Control Device ID No.: OC-ENG		
Device Type: CATCNV		
V. CAM Case-by-case		
Indicator: Inlet Gas Temperature		
Minimum Frequency: Daily		
Averaging Period: N/A		
QA/QC Procedures: Each monitoring device shall undergo an annual Performance Check involving at least one additional monitoring device, either redundant to or different from the monitoring device being tested, and documented by a written procedure to provide adequate assurance that the device is performing properly.		
Verification Procedures: Perform an annual Performance Check according to manufacturer specifications to ensure the device is accurate as follows: ± 1% of the measurement range; or ± 5 degrees Fahrenheit		
Representative Date: The monitoring device should be installed downstream of the engine exhaust and upstream of the catalyst inlet to record the inlet flue gas temperature to the catalyst.		

I. Identifying Information

VI. Periodic Monitoring Case-by-case

Indicator:	Minimum Frequency:
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Averaging Period:

Periodic Monitoring Text:

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 4)
Federal Operating Permit Program**

Table 1d: CAM/PM Case-By-Case Control Device Additions

10/08/2025 Updates in bold

Emission Unit ID No.	Control Device ID No.	Control Device Type
ENG-1	OC-ENG	CATCNV
ENG-2	OC-ENG	CATCNV
ENG-3	OC-ENG	CATCNV
ENG-4	OC-ENG	CATCNV
ENG-5	OC-ENG	CATCNV
ENG-6	OC-ENG	CATCNV
ENG-7	OC-ENG	CATCNV
ENG-8	OC-ENG	CATCNV

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program**

Table 1a: CAM/PM Additions

10/08/2025 Updates in bold

I. Identifying Information		
Account No.:	RN No.: 112013198	CN: 603575937
Permit No.: 179955	Project No.: SOP	
Area Name: Crossroads CDP		
Company Name: BPX Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRPENG1		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116, Standard Permits		
SOP/GOP Index No.: 179955		
Pollutant: CO		
Main Standard: 179955		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: SM		
CAM/PM Option No.: Pressure drop across catalyst more than 2 inches water at 100% load plus or minus 10% from the pressure drop across the catalyst measured during the baseline performance test except during periods of startup.		
Deviation Limit:		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: OC-ENG		
Control Device Type: CATCNV		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 2)
Federal Operating Permit Program**

Table 1b: CAM/PM Control Device Additions

10/08/2025 Updates in bold

Emission Unit ID No.	Control Device ID No.	Control Device Type
ENG-1	OC-ENG	CATCNV
ENG-2	OC-ENG	CATCNV
ENG-3	OC-ENG	CATCNV
ENG-4	OC-ENG	CATCNV
ENG-5	OC-ENG	CATCNV
ENG-6	OC-ENG	CATCNV
ENG-7	OC-ENG	CATCNV
ENG-8	OC-ENG	CATCNV

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions**

10/08/2025 Updates in bold

I. Identifying Information		
Account No.:	RN No.: 112013198	CN: 603575937
Permit No.: 179955	Project No.: SOP	
Area Name: Crossroads CDP		
Company Name: BPX Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRPENG1		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116, Standard Permits Permits		
SOP/GOP Index No.: 179955		
Pollutant: CO		
Main Standard: 179955		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: Pressure drop across catalyst more than 2 inches water at 100% load plus or minus 10% from the pressure drop across the catalyst measured during the baseline performance test except during periods of startup.		
IV. Control Device Information		
Control Device ID No.: OC-ENG		
Device Type: CATCNV		
V. CAM Case-by-case		
Indicator: Pressure Drop Across Catalyst		
Minimum Frequency: Once per month		
Averaging Period: N/A		
QA/QC Procedures: Each monitoring device shall undergo an annual Performance Check involving at least one additional monitoring device, either redundant to or different from the monitoring device being tested, and documented by a written procedure that provide adequate assurance that the device is performing properly.		
Verification Procedures: The installed device shall be accurate to within one of the following, per the annual Performance Check: ± 0.5 inches water gauge pressure (+125 pascals); or ± 0.5% of span		

I. Identifying Information

Representative Date: Monitor is installed per manufacturer specifications.

VI. Periodic Monitoring Case-by-case

Indicator:	Minimum Frequency:
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Averaging Period:

Periodic Monitoring Text:

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 4)
Federal Operating Permit Program**

Table 1d: CAM/PM Case-By-Case Control Device Additions

10/08/2025 Updates in bold

Emission Unit ID No.	Control Device ID No.	Control Device Type
ENG-1	OC-ENG	CATCNV
ENG-2	OC-ENG	CATCNV
ENG-3	OC-ENG	CATCNV
ENG-4	OC-ENG	CATCNV
ENG-5	OC-ENG	CATCNV
ENG-6	OC-ENG	CATCNV
ENG-7	OC-ENG	CATCNV
ENG-8	OC-ENG	CATCNV

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)**

Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)

Subchapter A: Visible Emissions

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/08/2025 (updates in bold)	O4753	RN112013198

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
ENG-1	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-2	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-3	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-4	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-5	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-6	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-7	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-8	R111-GRPENG1	NO		OTHER	NONE	72+	100-
DREB-1	R111-GRPDREB1	NO		OTHER	NONE	72+	100-
DREB-2	R111-GRPDREB1	NO		OTHER	NONE	72+	100-
DREB-3	R111-GRPDREB1	NO		OTHER	NONE	72+	100-
DREB-4	R111-GRPDREB1	NO		OTHER	NONE	72+	100-
MEOHTK	R111-GRPTK1	NO		NOVIS	NONE	72+	100-

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
TEGTK	R111-GRPTK1	NO		NOVIS	NONE	72+	100-
LOTK1	R111-GRPTK1	NO		NOVIS	NONE	72+	100-
LOTK2	R111-GRPTK1	NO		NOVIS	NONE	72+	100-
WOTK	R111-GRPTK1	NO		NOVIS	NONE	72+	100-
UREATK	R111-GRPTK1	NO		NOVIS	NONE	72+	100-
AFTK	R111-GRPTK1	NO		NOVIS	NONE	72+	100-
DIESELTK1	R111-GRPTK1	NO		NOVIS	NONE	72+	100-
TA-11901	R111-GRPTK1	NO		NOVIS	NONE	72+	100-
TA-13511	R111-GRPTK1	NO		NOVIS	NONE	72+	100-
TA-80071	R111-GRPTK1	NO		NOVIS	NONE	72+	100-
TA-89081	R111-GRPTK1	NO		NOVIS	NONE	72+	100-
TA-92111	R111-GRPTK1	NO		NOVIS	NONE	72+	100-
TA-93014	R111-GRPTK1	NO		NOVIS	NONE	72+	100-

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	CROSSROADS CDP
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3991 PRIVATE ROAD 437
City	ORLA
State	TX
ZIP	79770
County	REEVES
Latitude (N) (##.#####)	31.848223
Longitude (W) (-###.#####)	-103.94836
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	237120
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112013198
What is the name of the Regulated Entity (RE)?	CROSSROADS CDP
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3991 PRIVATE ROAD 437
City	ORLA
State	TX
ZIP	79770
County	REEVES
Latitude (N) (##.#####)	31.848223
Longitude (W) (-###.#####)	-103.94836
Facility NAICS Code	237120
What is the primary business of this entity?	OIL AND GAS CENTRAL DELIVERY POINT

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603575937
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Bpx Midstream LLC
Texas SOS Filing Number	800982283
Federal Tax ID	751560304
State Franchise Tax ID	32037132100
State Sales Tax ID	
Local Tax ID	

DUNS Number	
Number of Employees	501+
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	BPX Midstream LLC
Prefix	MR
First	Devin
Middle	
Last	Newby
Suffix	
Credentials	
Title	Head of Permian Midstream
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1700 PLATTE ST
Routing (such as Mail Code, Dept., or Attn:)	
City	DENVER
State	CO
ZIP	80202
Phone (###-###-####)	9703944815
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	devin.newby@bpx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?	
Organization Name	BPX Midstream LLC
Prefix	MRS
First	Rebecca
Middle	
Last	Robert
Suffix	
Credentials	
Title	Lead Environmental Engineer
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	15377 MEMORIAL DR
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON

State	TX
ZIP	77079
Phone (###-###-####)	2814073223
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	rebecca.robert@bpx.com

Title V General Information - New

1) Permit Latitude Coordinate:	31 Deg 50 Min 54 Sec
2) Permit Longitude Coordinate:	103 Deg 56 Min 54 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4753-38125
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

File Name	OP_REQ2_2025.10.08 OP-REQ2.pdf
Hash	69FC5865B97CB0943A706542194358907C429427B1E563342D8B8006E6B59B35
MIME-Type	application/pdf

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name	OP-PBRSUP 10-8-2025.pdf
Hash	C472C5C182C60F9DA06A7F7089FE7DD420AA2E87641C6E37E12ADA26E8705FBD
MIME-Type	application/pdf

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name OP_MON_2025.10.08 OP-MON.pdf
Hash 2B0E9F323758ED137B7D9A116029403C519670493AB83DAB54BC007CB865A6B1
MIME-Type application/pdf

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name 2025.10.08 OP-UA15.pdf
Hash 2E2123876C266E7E23748F578BF89271728C2C696DFA791ABA615FA31F03CD2E
MIME-Type application/pdf

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Devin Newby, the owner of the STEERS account ER112486.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Devin Newby OWNER OPERATOR

Account Number: ER112486
Signature IP Address: 165.225.11.77
Signature Date: 2025-10-08
Signature Hash: FFED2F28C019CDE8C204C21B6C61C2AB83788E282F9CF76ED17D65790F37ACB9
Form Hash Code at time of Signature: 2B87EEF9A0B3971ECF41D9FF75B989FD2A292AF4DEECD27F97A6B3B72ECA0655

Submission

Reference Number: The application reference number is 824368

Submitted by:

The application was submitted by
ER112486/Devin Newby

Submitted Timestamp:

The application was submitted on 2025-10-08
at 11:08:59 CDT

Submitted From:

The application was submitted from IP address
165.225.11.77

Confirmation Number:

The confirmation number is 683645

Steers Version:

The STEERS version is 6.93

Additional Information

Application Creator: This account was created by Rebecca Robert

Gabriela Chio

From: Gabriela Chio
Sent: Monday, September 29, 2025 2:37 PM
To: 'Rebecca Robert'
Cc: 'Roshini Shankaran'
Subject: RE: Technical Review -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Good afternoon Rebecca,

During my technical review for the SOP initial issuance for BPX Midstream LLC, additional information was found to be needed.

Please submit the following to Title V STEERS by **COB October 10, 2025**.

1. The OP-PBRSUP form submitted is missing Tables A and C. A full OP-PBRSUP form is required even if not all tables apply to the site for all initial issuance and renewal applications. Please resubmit the full OP-PBRSUP form, with Tables A-D included.
2. Additional monitoring requirements are needed for group GRPCOMB1 for 30 TAC Chapter 111, Visible Emission. For GRPCOMB1, submit an OP-MON to identify periodic monitoring (PM) for particulate matter(opacity) for 30 TAC Chapter 111, Division 1, Visible Emissions.
3. Resubmit the OP-MON forms with the following corrections:
 - For periodic monitoring for groups GRPENG1 and GRPDREB1, update the Applicable Regulatory Requirement Name to the full name: 30 TAC Chapter 111, Visible Emissions. Update the SOP index numbers to R111-GRPENG1 for GRPENG1 and R111-GRPDREB1 for GRPDREB1 as specified on the OP-UA15. Update the unit ID numbers to GRPENG1 and GRPDREB1 (without the em dashes) as listed in the OP-SUM. All unit IDs and index numbers must be consistent across all forms.
 - For the case-by-case CAM for GRPENG1, update the Applicable Regulatory Requirement Name to 30 TAC Chapter 116, Standard Permits. Update the Control Device ID No., oxidation catalyst, to a shorter identification number such as “CC-ENG”, because “Oxidation Catalyst” surpasses the character limit in our system.
4. For units in group GRPTK1 in OP-UA15, Table 1a, unit attributes are missing from the table. Per the [OP-UA15 form](#), you must answer Opacity Monitoring System, Construction Date, and Effluent Flow Rate. The UA form provides instructions on whether a question should be answered or not. Resubmit the OP-UA15, Table 1 with all unit attribute codes specified for GRPTK1.
5. In the OP-REQ2, there are some minor grammatical errors (in bold) for some of the groups and the negative applicability reason language does not specifically reference the rule language for GRPTK1. Also, the 30 TAC Ch.115 regulations need to specify the division. Resubmit the OP-REQ2 with the following corrections:
 - For GRPDREB1, update the negative applicability reason for MACT DDDDD to: “**The boiler is** not located at a major source of HAPs.”
 - For GRPDREB1, update the negative applicability reason for MACT JJJJJ to: “**The boiler** meets the definition of gas-fired boiler.”
 - For GRPTK1, update the negative applicability reason for NSPS Kc to: “Storage vessel capacity less than **75.7** cubic meters.” The rule specifies 75.7 cubic meters, not 75 cubic meters.
 - For GRPTK1, the negative applicability reason provided for NSPS OOOOb does not specifically reference the rule language in 60.5365b(e). The language in 60.5365b(e) does not discuss “crude oil, condensate, intermediate hydrocarbon liquids, or produced water”. Update the negative applicability reason language to specifically reference 60.5365b(e) or provide a different negative applicability requirement citation and reason; otherwise, the permit shield cannot be granted.
 - For GRPDEHY1, update the negative applicability reason for MACT HHH to: “**Facility** is not considered a part of the natural gas transmission and storage source category, **because the**

facility transports natural gas prior to the point of custody transfer to a natural gas processing plant.”

- For LOAD-1 and LOAD-2, update the applicable regulatory name to: 30 TAC Chapter 115, Loading and Unloading of VOC
- For GRPMSS, update the applicable regulatory name to: 30 TAC Chapter 115, Vent Gas Control. Also, update the negative applicability reason to: “**MSS processes** are not process vents and site is not located in **Beaumont-Port Arthur, Bexar County, Dallas-Fort Worth, El Paso, and Houston-Galveston-Brazoria areas.**”

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application updates is required to be submitted. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Application updates may now be submitted through **Title V STEERS**. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#)

Thank you for your cooperation.

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Gabriela Chio
Sent: Monday, September 15, 2025 10:50 AM
To: 'Rebecca Robert' <REBECCA.ROBERT@BPX.COM>
Cc: Roshini Shankaran <Roshini.Shankaran@bpx.com>
Subject: RE: Technical Review -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Rebecca,

Sounds good, thank you.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Sent: Monday, September 15, 2025 10:38 AM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Roshini Shankaran <Roshini.Shankaran@bpx.com>
Subject: RE: Technical Review -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Hi Gaby,

We are currently targeting the end of the month to determine if calculation updates are needed. I can keep you informed on status.

Thanks,

Rebecca Robert
Lead Environmental Engineer
BPX Operating Company
BPX Energy Inc.
15377 Memorial Drive
Houston | TX | 77079

Office: 281.407.3223
Mobile: 713.540.9959
Email: rebecca.robert@bpx.com



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From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Monday, September 15, 2025 8:04 AM
To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Subject: RE: Technical Review -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Good morning Rebecca,

Understood, thanks for notifying me. What is your estimated timeframe of completion for determining if emission calculation updates are needed?

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Sent: Thursday, September 11, 2025 2:25 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Thank you, Gaby. We had some recent samples pulled and are currently analyzing the results to determine if any emission calculation updates are necessary.

Rebecca Robert
Lead Environmental Engineer
BPX Operating Company
BPX Energy Inc.
15377 Memorial Drive
Houston | TX | 77079

Office: 281.407.3223
Mobile: 713.540.9959
Email: rebecca.robert@bpx.com



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From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Thursday, September 11, 2025 1:52 PM
To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Subject: RE: Technical Review -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Hi Rebecca,

Correct, I have started the technical review.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Sent: Thursday, September 11, 2025 1:18 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Hi Gaby,

Just for clarification, your email confirms that Technical Review has started, correct?

Rebecca Robert
Lead Environmental Engineer
BPX Operating Company
BPX Energy Inc.
15377 Memorial Drive
Houston | TX | 77079

Office: 281.407.3223
Mobile: 713.540.9959
Email: rebecca.robert@bpx.com



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From: Rebecca Robert
Sent: Thursday, September 4, 2025 1:40 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Thank you, Gaby. This is helpful.

Rebecca Robert
Lead Environmental Engineer

BPX Operating Company
BPX Energy Inc.
15377 Memorial Drive
Houston | TX | 77079

Office: 281.407.3223
Mobile: 713.540.9959
Email: rebecca.robert@bpx.com



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From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Thursday, September 4, 2025 1:22 PM
To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Subject: RE: Technical Review -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Hi Rebecca,

I will notify you if updated information is needed and I will provide deadlines throughout the technical review and working draft permit review process. This review process may take some time. If you determine you need to submit updates to the application, then you may submit those updates in Title V STEERS at your earliest convenience. Application updates should be submitted and certified in Title V STEERS by the RO or DAR before the project proceeds to the QAQC and team leader review stages and before the PNAP (Public Notice Authorization Package) is sent out, which occurs after the working draft permit is reviewed and approved by the applicant. As mentioned, I will provide deadlines throughout the application review process.

I hope this helped. Please let me know if you have further questions.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Sent: Thursday, September 4, 2025 12:36 PM

To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Subject: RE: Technical Review -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Hi Gaby,

Thank you for this information. Is there a timeline to submit application updates if needed?

Rebecca Robert

Lead Environmental Engineer
BPX Operating Company
BPX Energy Inc.
15377 Memorial Drive
Houston | TX | 77079

Office: 281.407.3223

Mobile: 713.540.9959

Email: rebecca.robert@bpx.com



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From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Sent: Thursday, September 4, 2025 12:25 PM

To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>

Subject: Technical Review -- FOP O4753/Project 38125, BPX Midstream LLC/Crossroads CDP

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. O4753 for BPX Midstream LLC, Crossroads CDP. This application has been assigned Project No. 38125. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through **Title V STEERS**. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

**Change of Name/Ownership Form
Air Permits Division
Texas Commission on Environmental Quality**

I. Application Type	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Change in Company Name
II. Name of the New Owner or Operator of the Facilities or Equipment (Legal Entity Name of the new permittee)	
A. Customer Name: BPX Permian JV Holdings LLC.	
B. Customer Reference Number (CN) (if issued): CN606452829	
C. Submittal Date: 11/21/2025	
D. Effective Date of Change: 08/29/2025	
E. Is the new owner an affiliate of the previous owner? <input type="checkbox"/> YES <input type="checkbox"/> NO	
III. Responsible Official (RO) Contact Information	
Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):	
Full Name: Devin Newby	
Title: Head of Permian Midstream	
Company Name: BPX Permian JV Holdings LLC.	
Mailing Address: 1700 Platte St.	
City: Denver	
State: CO	
Zip Code: 80202	
Telephone No.: 970-394-4815	
Fax No.:	
Email Address: devin.newby@bpx.com	

**Change of Name/Ownership Form
Air Permits Division
Texas Commission on Environmental Quality**

IV. Technical Contact Information	
Name Prefix: (<input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):	
Full Name: Rebecca Robert	
Title: Lead Environmental Engineer	
Company Name: BPX Permian JV Holdings LLC.	
Mailing Address: 15377 Memorial Drive	
City: Houston	
State: TX	
Zip Code: 77079	
Telephone No.: 281-407-3223	
Fax No.:	
Email Address: rebecca.robert@bpx.com	
V. Site Information	
A. Site Name: Crossroads CDP	
B. Regulated Entity Number (RN) (<i>if issued</i>): RN112013198	
C. Account Number (<i>if issued</i>):	
D. If action is transfer of ownership, is the change for the entire site	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
E. If action is transfer of ownership for a portion of the existing site, will the new site be a major source?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
F. To the right of each pollutant below select "YES" for which the site is classified as a major source based on the site's potential to emit. Select "NO" for which the site is not a major source.	
Pollutant: VOC	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
Pollutant: NO _x	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
Pollutant: SO ₂	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Pollutant: PM ₁₀	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Pollutant: CO	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
Pollutant: PB	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Pollutant: HAPS	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Other Pollutant:	

**Change of Name/Ownership Form
Air Permits Division
Texas Commission on Environmental Quality**

VI. Air Authorizations That Are Affected By This Action
A. List all NSR authorizations (including PBR, SE, and standard permit registrations, and NSR permits), as applicable:
NSR Permit No. 179955
B. List all FOPs (including SOPs and ATOs under GOPs), as applicable:
SOP Permit No. 04753
VII. NSR Conditions for Change of Ownership under 30 TAC § 116.110(e)
<ul style="list-style-type: none">• The new owner agrees to be bound by all the permit conditions and all representations made in the permit and any amendments and alterations.• The new owner asserts there will be no change in the type of pollutants emitted.• The new owner asserts there will be no increase in the quantity emitted.

**Change of Name/Ownership Form
Air Permits Division
Texas Commission on Environmental Quality**

VIII. FOP Conditions for Change of Ownership

- For SOP holders:
Pursuant to 30 TAC § 122.210 and § 122.211, the permit holder (new owner) is required to submit a permit revision application for a change to the permit identification of ownership or operational control of a site. The change must be facilitated by a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the old and new permit holder. This written agreement is maintained with the permit.
- For GOP holders:
Pursuant to 30 TAC § 122.503, the permit holder (new owner) is required to submit (before the change is operated) an application for a new authorization to operate for a change to the permit identification of ownership or operational control of a site. The change must be facilitated by a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the old and new permit holder. This written agreement is maintained with the permit.

A. Are any other changes needed for the FOP? YES NO
(If YES, submit the information as explained in the instructions.)

B. Is there an Acid Rain permit or Cross-State Air Pollution Rule (CSAPR) requirements included in the SOP? YES NO
(If YES, submit the information as explained in the instructions.)

IX. Authorization

I, Devin Newby

certify that I am the responsible official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

Signature: 
Devin Newby (Nov 21, 2025 14:39:37 MST)

Signature Date: _____

Title: Head of Permian Midstream

Change of Ownership Form 20405_BPX Crossroads

Final Audit Report

2025-11-21

Created:	2025-11-21
By:	Rebecca Robert (rebecca.robert@bpx.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAA4cF79jJcUCzbj-lbBfNKmXvwpi5kLwKW

"Change of Ownership Form 20405_BPX Crossroads" History

-  Document created by Rebecca Robert (rebecca.robert@bpx.com)
2025-11-21 - 9:31:46 PM GMT
-  Document emailed to devin.newby@bpx.com for signature
2025-11-21 - 9:33:21 PM GMT
-  Email viewed by devin.newby@bpx.com
2025-11-21 - 9:34:48 PM GMT
-  Signer devin.newby@bpx.com entered name at signing as Devin Newby
2025-11-21 - 9:39:35 PM GMT
-  Document e-signed by Devin Newby (devin.newby@bpx.com)
Signature Date: 2025-11-21 - 9:39:37 PM GMT - Time Source: server
-  Agreement completed.
2025-11-21 - 9:39:37 PM GMT



August 25, 2025

Submitted via STEERS

**Texas Commission on Environmental Quality
Air Permits Initial Review Team (APIRT), MC-161
12100 Park 35 Circle
Building C, Third Floor
Austin, TX 78753**

**RE: Federal Operating (Title V) Initial Permit Application
Site Operating Permit No. O4753
Crossroads CDP, RN112013198
BPX Midstream LLC, CN603575937**

Dear APIRT:

BPX Midstream LLC (BPX) operates the Crossroads CDP located in Reeves County, Texas. The site is a major source as defined in 30 Texas Administrative Code (TAC) Chapter 122. On behalf of BPX, Spirit Environmental, LLC (Spirit) is submitting the enclosed full initial application for a Texas Commission on Environmental Quality (TCEQ) Site Operating Permit Number (SOP) O4753 in accordance with 30 TAC Chapter 122 as follow up to the abbreviated application submitted on May 08, 2025.

If you have any questions, you may contact Ms. Rebecca Robert at (281) 407-3223 or via email at rebecca.robert@bpx.com.

Sincerely,

A handwritten signature in black ink that reads "Stuart Doss".

Stuart Doss
Principal

OFFICE: 281-664-2490
FAX: 281-664-2491

20465 State Highway 249, Suite 300
Houston, TX 77070

spiritenv.com



Enclosures

cc: Ms. Rebecca Robert (via email – rebecca.robert@bpx.com)
BPX Midstream LLC

TCEQ Region 7
Regional Director: Reagyn (Ryan) Slocum
10 Desta Drive Suite 350E
Midland, TX 79705
(Electronic Copy of Application via email – TCEQR7@tceq.texas.gov)

Environmental Protection Agency, Region 6
(Electronic Copy of Application via email – R6AirPermitsTX@epa.gov)



Federal Operating Initial Permit Application

Crossroads CDP

Reeves County, Texas

August 2025

PREPARED FOR:

BPX Midstream LLC

Houston, Texas

TCEQ PROJECT: 38125

SPIRIT PROJECT: 24229.00A

FOR SPIRIT ENVIRONMENTAL:

Handwritten signatures of Stuart Doss and Ky Cao in black ink.

Stuart Doss

Ky Cao

OFFICE: 281-664-2490

FAX: 281-664-2491

20465 State Highway 249, Suite 300

Houston, TX 77070

spiritenv.com

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1.0 Introduction

The Crossroads CDP is a major source as defined in 30 Texas Administrative Code (TAC) Chapter 122. As a follow up to the abbreviated Title V application submitted on May 8, 2025, BPX Midstream LLC (BPX) (CN603575937) is submitting this full application to complete the initial Federal Operating Permit (FOP) Number (No.) O4753 for the Crossroads CDP (RN112013198) located in Orla, Reeves County, Texas.

Section 3.0 of this document contains a list of all forms included in this application.

1.1 Facility Contact Information

Registrant:	BPX Midstream LLC 1700 Platte Street Denver, CO 80202
Official Contact:	Mr. Devin Newby Title: Head of Permian Midstream Phone: (970) 394-4815 Email: devin.newby@bpx.com
Responsible Official:	Mr. Devin Newby Title: Head of Permian Midstream
Facility Operations:	Crossroads CDP
Permit Number:	O4753
Regulated Entity Number:	RN112013198
Customer Reference Number:	CN603575937
City:	Orla, TX
County:	Reeves
Technical Contact Information:	BPX Midstream LLC 15377 Memorial Drive Houston, TX 77079 Phone: (281) 407-3223 E-mail: rebecca.robert@bpx.com Contact: Ms. Rebecca Robert Lead Environmental Engineer

1.2 Federal Attainment/Major Source Status

Company Name	BPX Midstream LLC				
Facility Name	Crossroads CDP				
County	Reeves County				
NAAQS Pollutant	Nonattainment Status of the County	Federal Clean Air Act Title V		Prevention of Significant Deterioration (PSD)	
		30 TAC §122.10(14) Major Source Threshold (tpy)	Major or Minor?	40 CFR §52.21(b)(1)(i) Major Source Threshold (tpy)	Major or Minor?
VOC	Attainment	100	Major	250	Minor
NO _x	Attainment	100	Major	250	Minor
CO	Attainment	100	Major	250	Minor
PM	Attainment	100	Minor	250	Minor
SO ₂	Attainment	100	Minor	250	Minor
Lead	Attainment	100	Minor	250	Minor
Single HAP	--	10	Minor	--	--
Aggregate HAPs	--	25	Minor	--	--
Any other	Attainment	100	Minor	250	Minor
Title V Federal Operating Permit Required?			Yes		
Title V Federal Operating Permit Number			O4753		
PSD Permit Required?				No	
PSD Permit Number				N/A	

1.3 Facility Overview and Process Description

The natural gas streams are routed to the site via gathering pipelines and enter the site through the slug catcher separator unit. Entrained liquids in the natural gas are separated in the slug catcher. The liquids from the slug catcher are sent to two (2) flash tanks (Facility Identification Numbers [FINs]: FLTNK-1, FLTNK-2) and then sent to two (2) oily-water tanks (FINs: OWTK1 – 2) for separation into produced water and oil condensate. Produced water from the oily-water tanks is sent to two (2) produced water storage tanks (FINs: PWTK1 – 2). Oil condensate from the oily-water tanks is sent to two (2) oil condensate storage tanks (FINs: CONDTK1 – 2). Emissions from the flash, oily-water, produced water, and oil tanks (FINs: FLTNK-1 – 2, OWTK1 – 2, PWTK1 – 2, CONDTK1 – 2) are captured and controlled by the low-pressure side of the dual-tipped flare (Emission Point Number [EPN]: FL-1). The high-pressure side of the flare combusts and controls vapors from the compressor blowdowns (FIN: COMPMSS) and plant blowdowns (FIN: PLANTMSS). The gas separated by the slug catcher is sent to eight (8) natural gas fired, 5,000 horsepower (hp), Oxidation Catalyst controlled compressor engines (EPNs: ENG-1 – 8). Three (3) of the compressor engines (EPNs: ENG-6 – 8) are also equipped with Selective Catalytic Reduction (SCR) housing; however, the SCR controls are not currently in operation. The compressed gas is sent first through a filter/separator and then treated by four (4) dehydration unit trains, which consist of four (4) glycol dehydration units (FINs: DEHY1 – 4) equipped with natural gas-fired reboilers (EPNs: DREB-1 – 4) to heat the glycol regeneration columns. The gas is then piped off-site to sales or for gas lift use. The liquids from the compressors, filter separator, and dehydration units are routed back to the slug catcher. The condenser emissions from the glycol regenerators are captured and controlled by combustors (EPNs: COMB-1 – 4).

The oil condensate from oil condensate storage tanks is primarily piped off-site or occasionally exits via truck loading (EPN: LOAD-1). The produced water from produced water storage tanks primarily piped off-site or occasionally exits via truck loading (EPN: LOAD-2).

Other equipment at the site includes fugitives components (EPN: FUG), one (1) methanol tank (EPN: MEOHTK), one (1) TEG tank, two (2) lube oil tanks (EPNs: LOTK1 – 2), one (1) waste oil tank (EPN: WOTK), one (1) urea tank (EPN: UREATK), one (1) antifreeze tank (EPN: AFTK), one (1) diesel tank (EPN: DIESELTK1), one (1) diesel air compressor engine (EPN: ENG-9), six (6) underground sump tanks used to capture rainwater and spills from process areas, and various MSS activities (EPNs: SEPDEGAS, PWOILCNDTKMSS, MEOHTKMSS, TEGTKMSS,

LOTKSMSS, UREATKMSS, AFTKMSS, MSS, FGFILTMSS, COALSFILTMSS, CHARCFILTMSS, SOCKFILTMSS, ORIFICMTRMSS, PWOILT NKCLN, MEOHTKCLN, OTHMISCTKCLN, VSSL-BD).

An area map, plot plan, and process flow diagram are shown in Figures 1-1, 1-2, and 1-3.

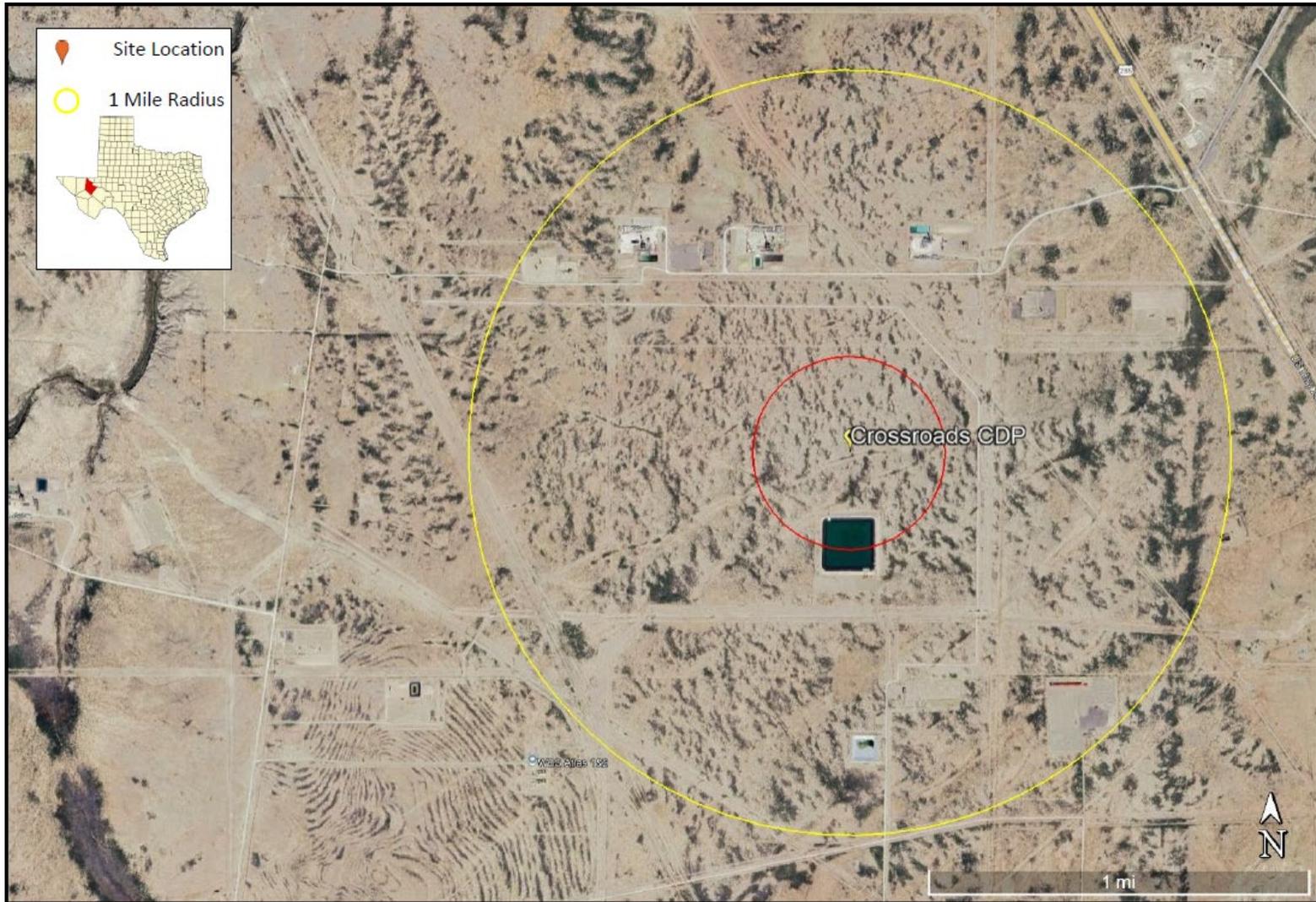


Figure 1-1 Area Map

BPX Midstream, LLC

Project No.: 24229.00A	Drawn by: WMM Checked by: SMD	Date: 05/02/2025 Date: 05/02/2025	Scale: Drawing Not to Scale	Crossroads CDP Non-Rule Standard Permit Application Reeves County, TX	 A Montrose Environmental Company
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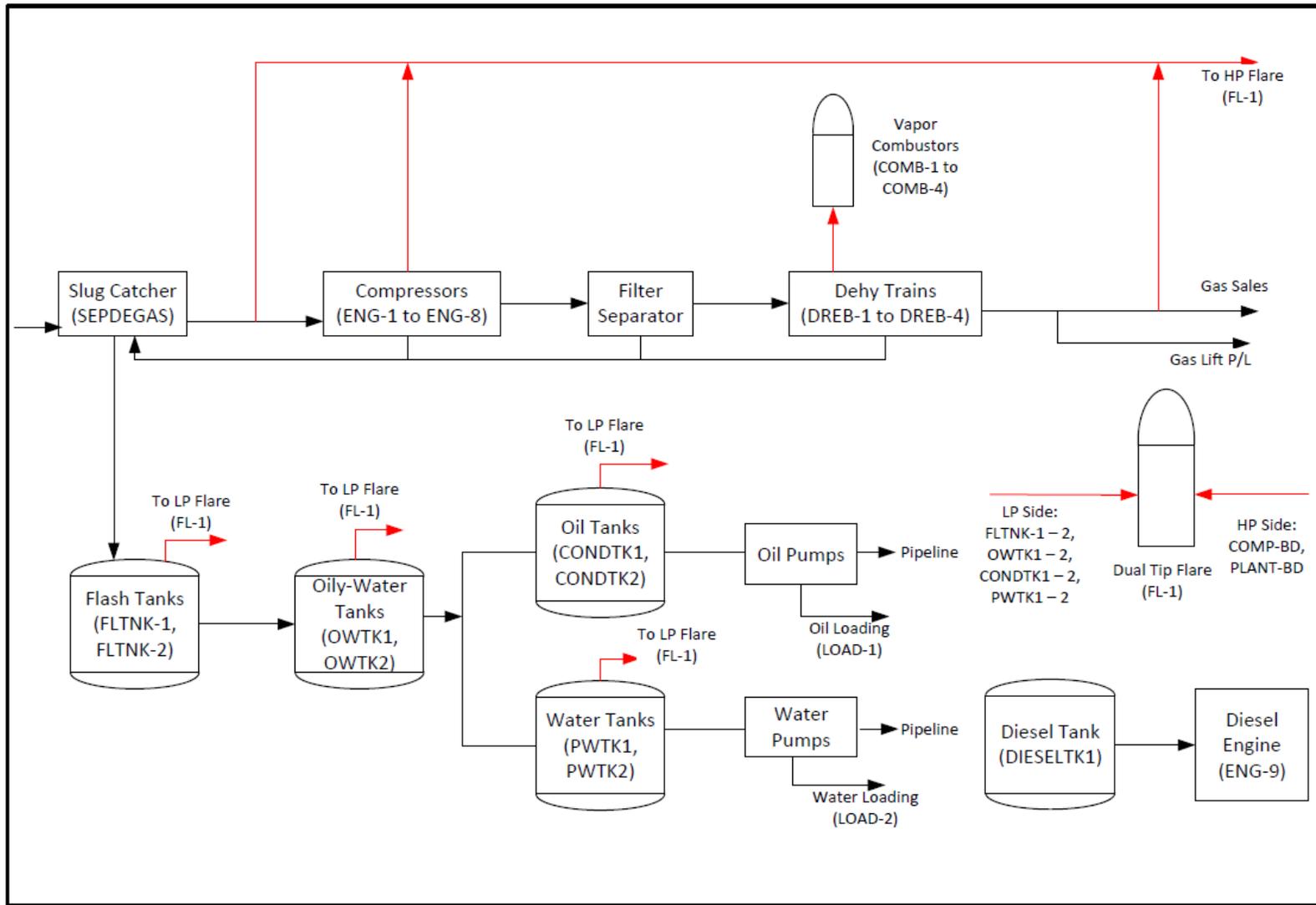


Figure 1-3 Process Flow Diagram

BPX Midstream, LLC

Project No.: 24229.00A	Drawn by: WMM Checked by: SMD	Date: 08/13/2025 Date: 08/13/2025	Scale: Drawing Not to Scale	Crossroads CDP Non-Rule Standard Permit Application Reeves County, TX	
---------------------------	----------------------------------	--------------------------------------	--------------------------------	--	---

1.4 Current Authorizations

Emissions resulting from the site's operations including Maintenance, Startup, and Shutdown (MSS) activities are currently authorized by the Texas Commission on Environmental Quality (TCEQ) with Non-Rule Standard Permit (NRSP) No. 179955, which was authorized on August 25, 2025. A detailed listing of the authorizations for the site can be found at the end of the OP-REQ1 form that is included in Section 3.2.

2.0 Compliance Assurance Monitoring and Periodic Monitoring Applicability

2.1 Compliance Assurance Monitoring Applicability

Compliance Assurance Monitoring (CAM) is required for any air emission source operating under an FOP if the source meets all of the following criteria, as described in 30 TAC 122.604:

- 122.604(b)(1) – The emission unit is subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement.
- 122.604(b)(2) – The emission unit uses a control device to achieve compliance with the emission limitation or standard.
- 122.604(b)(3) – The emission unit has pre-control device potential to emit greater than or equal to the amount in tons per year required for a site to be classified as a major source.

Even if the three (3) criteria above are met, CAM does not apply to the following:

- 122.604(c)(1) – Emission limitations or standards proposed by the US EPA after November 15, 1990 under Federal Clean Air Act (FCAA), 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.604(c)(2) – Emission limitations or standards under FCAA, Title VI (Stratospheric Ozone Protection).
- 122.604(c)(3) – Emission limitations or standards under FCAA, Title IV (the Acid Rain Program).
- 122.604(c)(4) – Emission limitations or standards that apply solely under an emissions trading program approved or promulgated by the US EPA under the FCAA that allows for trading emissions.
- 122.604(c)(5) – Emission caps that meet the requirements specified in Title 40 Code of Federal Regulations (40 CFR) 70.4(b)(12) (State Program Submittals and Transition).
- 122.604(c)(6) – Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.

- 122.604(c)(7) – Other emission limitations or standards specified as exempt by the US EPA.

The only emission units at the Crossroad CDP that use a control device to achieve compliance with an emission limitation or standard and have an uncontrolled potential to emit greater than the major source threshold for a specific pollutant are the following:

- Compressor engines (“GRPENG1”), uncontrolled carbon monoxide (CO) emissions >100 ton per year (tpy) per engine, controlled by oxidation catalyst, emission limit in NSRP No. 179955,
- Dehydration units (“DEHY-1 to DEHY-4”), uncontrolled volatile organic compounds (VOC) emissions > 100 tpy per unit, controlled by the vapor combustors/enclosed flares (“COMB-1 to COMB-4”), emission limit in NRSP No. 179955,
- Flash tanks (“FLTANK-1 and FLTANK-2”), VOC emissions > 100 tpy per tank, controlled by the flare (“FL-1”), emission limit in NSRP No. 179955,
- Oily water tanks (“OWTK-1 and OWTK-2”), uncontrolled VOC emissions > 100 tpy per tank, controlled by the flare (“FL-1”), emission limit in NSRP No. 179955.

Therefore, CAM is potentially applicable to these units. However, some of these units meet the CAM exemption criteria listed above. The CAM exemptions for each potentially applicable unit are described below.

- The VOC emission limits for dehydration units (“DEHY-1 to DEHY-4”) are included in NRSP No. 179955 and they are controlled by the vapor combustors/enclosed flares (“COMB-1 to COMB-4”). The vapor combustors are designed to meet the parameters of an enclosed flare with minimum heating values of waste gas, maximum tip velocity, and pilot flame monitoring as found in 40 CFR 60.18 but within a full or partial enclosure. The NRSP specifies the compliance determination method for the flare; therefore, these units are exempt from CAM.
- The VOC emission limits for flash tanks (“FLTANK-1 and FLTANK-2”) and oily water tanks (“OWTK-1 and OWTK-2”) are included in NSRP No. 179955 and they are controlled by the flare (“FL-1”). The NRSP specifies the compliance determination method for the flare; therefore, these units are exempt from CAM.

CO emissions from each engine in GRPENG1 are limited by NSRP No. 179955 because CO emissions are limited to 250 tons per year sitewide. These engines use an oxidation catalyst to control CO emissions. However, the NRSP does not specify a continuous compliance determination method to indicate the control device is operating properly. Therefore, CAM applies to this group. CAM is addressed in the OP-MON forms in Section 3.0.

2.2 Periodic Monitoring Applicability

Periodic Monitoring (PM) applies to an emission unit at a site provided the unit is subject to an emission limitation or standard in an applicable requirement, as described in 30 TAC 122.604.

PM does not apply to emission limitations or standards where the applicable requirement includes sufficient monitoring that will provide reliable data for the relevant time period associated with compliance with the applicable requirement, as described in Title 30 TAC 122.602(b). Emissions limitations or standards that do not require PM include, but are not limited to, the following:

- 122.602(b)(1) – Emission limitations or standards proposed by the US EPA after November 15, 1990 under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.602(b)(2) – Emission limitations or standards under FCAA, Title IV (the Acid Rain Program).
- 122.602(b)(3) – Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.602(b)(4) – Other emission limitations or standards specified as exempt by the US EPA.

PM applies only to the emission units at the Crossroads CDP described below. BPX is proposing a PM for the following emission units: ENG-1 to ENG-8 and DREB-1 to DREB-4.

- Emission units ENG-1 to ENG-8 are reciprocating internal combustion engines (RICEs) and emission units DREB-1 to DREB-4 are boilers that are required to comply with visible emission standards in 30 TAC §111.111(a)(1)(B). These combustion emission units are

fueled by pipeline natural gas with less than 10 grains of total sulfur per 100 cubic feet. 30 TAC Chapter 111, Subchapter A, Division A does not specify the frequency of monitoring to determine compliance; therefore, PM is applicable to these units. Details on the proposed PM are located in Form OP-MON.

All other applicable requirements for emission units at the site include sufficient monitoring, as described in 30 TAC 122.602(b).

3.0 Title V Application Forms

This section contains all forms necessary to complete an initial FOP permit application. The following lists outline the included forms.

3.1 Administrative Forms

- OP-1, Site Information Summary
- OP-ACPS, Application Compliance Plan and Schedule

3.2 Technical Forms

- OP-REQ1, Area-Wide Applicability Determinations and General Information
- OP-REQ2, Negative Applicable/Superseded Requirement Determinations
- OP-REQ3, Applicable Requirements Summary
- OP-SUM, Individual Unit Summary
- OP-PBRSUP, Permit By Rule Supplemental Table
- OP-MON, Monitoring Requirements
- OP-UA1, Miscellaneous Generic Unit Attributes
- OP-UA2, Stationary Reciprocating Internal Combustion Engine Attributes
- OP-UA6, Boiler/Steam Generator/Steam Generating Unit Attributes
- OP-UA7, Flare Attributes
- OP-UA15, Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
- OP-UA62, Glycol Dehydration Unit Attributes

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: BPX Midstream LLC
B. Customer Reference Number (CN): CN 603575937
C. Submittal Date (mm/dd/yyyy): 08/25/2025
II. Site Information
A. Site Name: Crossroads CDP
B. Regulated Entity Reference Number (RN): RN 112013198
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input checked="" type="checkbox"/> NM <input type="checkbox"/> OK <input type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input checked="" type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
V. Confidential Information	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information	
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Devin Newby	
RO Title: Head of Permian Midstream	
Employer Name: BPX Midstream LLC	
Mailing Address: 1700 Platte Street	
City: Denver	
State: CO	
ZIP Code: 80202	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 970-394-4815	
Fax No.:	
Email: devin.newby@bpx.com	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Rebecca Robert
Technical Contact Title: Lead Environmental Engineer
Employer Name: BPX Midstream LLC
Mailing Address: 15377 Memorial Drive
City: Houston
State: TX
ZIP Code: 77079
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 281-407-3223
Fax No.:
Email: Rebecca.robert@bpx.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Cesar Blanco – District 29
B. State Representative: Eddie Morales – District 74
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
 Site Information Summary
 Form OP-1 (Page 4)
 Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: BPX Denver Office
B. Physical Address: 1700 Platte St
City: Denver
State: CO
ZIP Code: 80202
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name: Devin Newby
E. Telephone No.: 970-394-4815
X. Application Area Information
A. Area Name: Crossroads CDP
B. Physical Address: 3991 Private Road 437
City: Orla
State: TX
ZIP Code: 79770
C. Physical Location:
D. Nearest City: Orla
E. State: TX
F. ZIP Code: 79770

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 31° 50' 54"
H. Longitude (nearest second): 103° 56' 54"
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area: 76
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: Reeves County Library
B. Physical Address: 315 S Oak St
City: Pecos
ZIP Code: 79772
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Devin Newby
Contact Mailing Address: 1700 Platte Street
City: Denver
State: CO
ZIP Code: 80202
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 720-855-6102

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (Mr. Mrs. Ms. Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 08/25/2025	Regulated Entity No.: RN112013198	Permit No.: O4753
Company Name: BPX Midstream LLC		Area Name: Crossroads CDP

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p>* <i>For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</i></p> <p><i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i></p>	

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 1)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/25/2025	O4753	RN112013198

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	b. The application area is subject to 30 TAC § 111.145.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	c. The application area is subject to 30 TAC § 111.147.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	d. The application area is subject to 30 TAC § 111.149.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input type="checkbox"/> Yes <input type="checkbox"/> No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
	1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Storage of Volatile Organic Compounds		
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> No
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> No
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆	1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
	1. The application area is located at a petroleum refinery.	<input type="checkbox"/> Yes <input type="checkbox"/> No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆	1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> Yes <input type="checkbox"/> No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆	<p>1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Utility Electric Generation in Ozone Nonattainment Areas		
	<p>1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	<p>2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> NO
◆	2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Adipic Acid Manufacturing		
	1. The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
	1. The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆	1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆ 4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆	5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
	1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
	2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆	1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below 	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes storm water sewer systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆	5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆	1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆	1. The application area includes equipment in benzene service.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants		
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
E. Subpart M - National Emission Standard for Asbestos		
<i>Applicability</i>		
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Roadway Construction</i>		
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Manufacturing Commercial Asbestos</i>		
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> Yes <input type="checkbox"/> No	
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)		
3.	The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart FF - National Emission Standard for Benzene Waste Operations		
<i>Applicability</i>		
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Container Requirements</i>	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Individual Drain Systems</i>	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
<p>2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
<i>Applicability</i>	
<p>1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Vapor Collection and Closed Vent Systems</i>	
<p>6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Transfer Racks</i>		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Process Wastewater Streams</i>		
12.	The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
<p>31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(1)(1) or (1)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1.	The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1.	The application area includes a bulk gasoline terminal.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
<i>Applicability</i>	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Containers, Drains, and other Appurtenances</i>	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆	<p>5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	<p>8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)		
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations		
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry		
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
U. Subpart PP - National Emission Standards for Containers		
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
U. Subpart PP - National Emission Standards for Containers (continued)		
4.	The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Subpart RR - National Emission Standards for Individual Drain Systems		
1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards		
1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
<p>15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
54.	The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> Yes <input type="checkbox"/> No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins		
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities		
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
EE. Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities		
1.	The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBB.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
GG. Recently Promulgated 40 CFR Part 63 Subparts	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
Subpart ZZZZ	

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆	1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆	1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆	1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆	1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement		
◆	1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆	1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction		
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
B. Forms		
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
40 CFR 60 Subpart OOOOb		
C. Emission Limitation Certifications		
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)		
E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)		
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program		
1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Permit Shield (SOP Applicants Only)		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	6. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 87)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/25/2025	O4753	RN112013198

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆	11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
C. Flexible Permits		
	1. The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Multiple Plant Permits		
	1. The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 88)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/25/2025	O4753	RN112013198

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/25/2025	O4753	RN112013198

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
179955	08/25/2025				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.263	11/01/2001				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/25/2025	04753	RN112013198

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A		GRPDREB1	OP-UA6	40 CFR Part 60, Subpart Dc	§60.40c(a)	Heat input is less than 10 MMBtu/hr.
A		GRPDREB1	OP-UA6	40 CFR Part 63, Subpart DDDDD	§63.7485	Not located at a major source of HAPs
A		GRPDREB1	OP-UA6	40 CFR Part 63, Subpart JJJJJ	§63.11195	Meets the definition of a gas-fired boiler
A		GRPTK2	OP-UA1	40 CFR Part 60, Subpart Kc	§60.110c(b)(4)	Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
A		GRPTK1	OP-UA1	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel capacity less than 75 cubic meters
A		GRPTK1	OP-UA1	40 CFR Part 60, Subpart OOOOb	§60.5365b(e)	Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
A		FL-1	OP-UA7	40 CFR Part 61, Subpart A	§61.01(c)	Flare does not control any emission units subject to NESHAP.
A		FL-1	OP-UA7	40 CFR Part 63, Subpart A	§63.1(a)	Flare does not control any emission units subject to MACT.
A		GRPDEHY1	OP-UA1	40 CFR Part 63, Subpart HHH	§63.1270(a)	Not part of the natural gas processing and storage source category because prior to the point of custody transfer to a natural gas processing plant.
A		LOAD-1	OP-UA1	30 TAC Chapter 115	§115.211	Site not located in a covered attainment county

TCEQ-10017 (APD-ID156v2.0, Revised 07/22) Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations

This form for use by facilities subject to air quality permit requirements and may be revised periodically (Title V Release 10/07)

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A		LOAD-2	OP-UA1	30 TAC Chapter 115	§115.211	Site not located in a covered attainment county
A		GRPMSS	OP-UA1	30 TAC Chapter 115	§115.121	Not a process vent and site not located in a covered attainment county

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 08/25/2025	Regulated Entity No.: RN112013198	Permit No.: O4753
Company Name: BPX Midstream LLC	Area Name: Crossroads CDP	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRPTK2	OP-UA1	600000b-GRPTK2	VOC	40 CFR Part 60, Subpart 0000b	60.5365b(e) 60.5365b(e)(1) 60.5365b(e)(2) 60.5365b(e)(2)(iii) 60.5365b(e)(3) 60.5365b(e)(4) 60.5365b(e)(6) 60.5370b(a) 60.5370b(a)(2)(ii) 60.5370b(a)(3)(ii) 60.5370b(a)(9)(i) 60.5370b(a)(9)(ii) 60.5370b(b) 60.5395b(a)(1) 60.5395b(a)(2) 60.5395b(b)(1) 60.5395b(c) 60.5395b(d) 60.5410b(j) 60.5411b(a)(3) 60.5411b(a)(4) 60.5411b(b) 60.5411b(c) 60.5412b(a)(3) 60.18(b) 60.5412b(b) 60.5413b(a)(1) 60.5415b(i) 60.5415b(f)(1)(i) 60.5415b(f)(1)(ii) 60.5415b(f)(1)(iii) 60.5415b(f)(1)(iv) 60.5415b(f)(1)(v) 60.5415b(f)(1)(vi) 60.5415b(f)(1)(vii)(B) 60.5415b(f)(1)(x)

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	FUG	OP-UA1	600000b-FUG	VOC	40 CFR Part 60, Subpart 0000b	60.5365b(i) 60.5365b(i)(3) 60.5370b(b) 60.5397b(a) 60.5397b(b) 60.5397b(c) 60.5397b(d) 60.5397b(e) 60.5397b(f) 60.5397b(g) 60.5397b(h) 60.5397b(i) 60.5397b(j) 60.5397b(k) 60.5410b(k) 60.5415b(l)
	GRPCOMP	OP-UA1	600000b-COMP1	VOC	40 CFR Part 60, Subpart 0000b	60.5365b(c) 60.5370b(a)(1)(i) 60.5370b(a)(1)(ii) 60.5370b(b) 60.5370b(c) 60.5385b(a) 60.5385b(b) 60.5385b(c) 60.5385b(e) 60.5385b(f) 60.5385b(g) 60.5410b(e)(1) 60.5410b(e)(6) 60.5410b(e)(7) 60.5415b(g)(1) 60.5415b(g)(3) 60.5415b(g)(5) 60.5415b(g)(6)

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRPCOMP	OP-UA1	600000b-COMP2	VOC	40 CFR Part 60, Subpart 0000b	60.5365b(c) 60.5370b(a)(1)(iii) 60.5370b(a)(9)(i) 60.5370b(a)(9)(ii) 60.5370b(b) 60.5370b(c) 60.5385b(d)(1) 60.5385b(e) 60.5385b(f) 60.5385b(g) 60.5410b(e)(2) 60.5410b(e)(6) 60.5410b(e)(7) 60.5411b(a)(1) 60.5411b(a)(3) 60.5411b(a)(4) 60.5411b(b)(1) 60.5411b(b)(2) 60.5411b(b)(4) 60.5411b(c) 60.5415b(g)(2) 60.5415b(g)(5) 60.5415b(g)(6) 60.5416b(a) 60.5416b(b)

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRPCOMP	OP-UA1	600000b-COMP3	VOC	40 CFR Part 60, Subpart 0000b	60.5365b(c) 60.5370b(a)(1)(iii) 60.5370b(b) 60.5370b(c) 60.5385b(d)(2) 60.5385b(e) 60.5385b(f) 60.5385b(g) 60.5410b(e)(3) 60.5410b(e)(4) 60.5410b(e)(5) 60.5410b(e)(6) 60.5410b(e)(7) 60.5411b(a)(1) 60.5411b(a)(3) 60.5411b(a)(4) 60.5411b(b)(1) 60.5411b(b)(2) 60.5411b(b)(4) 60.5411b(c) 60.5412b(a)(3) 60.18(b) 60.5412b(b) 60.5415b(f)(1)(i) 60.5415b(f)(1)(ii) 60.5415b(f)(1)(iii) 60.5415b(f)(1)(iv) 60.5415b(f)(1)(v) 60.5415b(f)(1)(vi) 60.5415b(f)(1)(vii)(B) 60.5415b(f)(1)(x) 60.5415b(g)(2) 60.5415b(g)(5) 60.5415b(g)(6) 60.5416b(a) 60.5416b(b)

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRPCOMP	OP-UA1	600000b-COMP4	VOC	40 CFR Part 60, Subpart OOOOb	60.5365b(c) 60.5370b(a)(1)(ii) 60.5370b(b) 60.5370b(c) 60.5385b(d)(3) 60.5385b(e) 60.5385b(f) 60.5385b(g) 60.5410b(e)(6) 60.5410b(e)(7) 60.5415b(g)(4) 60.5415b(g)(5) 60.5415b(g)(6)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 08/25/2025	Regulated Entity No.: RN112013198	Permit No.: O4753
Company Name: BPX Midstream LLC	Area Name: Crossroads CDP	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRPTK2	600000b-GRPTK2	VOC	60.5413b(a)(1) 60.5416b(a) 60.5416b(b) 60.5417b(a) 60.5417b(c) 60.5417b(d)(8) 60.5417b(e)(2) 60.5417b(e)(4) 60.5417b(e)(5) 60.5417b(g)(1) 60.5417b(g)(4) 60.5417b(g)(5) 60.5417b(g)(7) 60.5417b(h)	60.7(f) 60.5420b(c) 60.5420b(c)(7) 60.5420b(c)(8) 60.5420b(c)(9) 60.5420b(c)(10) 60.5420b(c)(11) 60.5420b(c)(12)	60.5417b(j) 60.5420b(a) 60.5420b(a)(1) 60.5420b(b) 60.5420b(b)(1) 60.5420b(b)(8) 60.5420b(b)(11) 60.5420b(b)(15) 60.5420b(d) 60.5420b(e) 60.5420b(f)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	FUG	600000b-FUG	VOC	60.5397b(b) 60.5397b(c) 60.5397b(d) 60.5397b(e) 60.5397b(f) 60.5397b(g) 60.5397b(h) 60.5397b(i) 60.5397b(j) 60.5410b(k)(1) 60.5410b(k)(2) 60.5410b(k)(3) 60.5415b(l)(1) 60.5415b(l)(2)	60.5420b(c) 60.5420b(c)(14)	60.5420b(a) 60.5420b(a)(1) 60.5420b(b) 60.5420b(b)(1) 60.5420b(b)(9) 60.5420b(b)(15) 60.5420b(d) 60.5420b(e) 60.5420b(f)
	GRPCOMP1	600000b-COMP1	VOC	60.5385b(a) 60.5385b(b) 60.5386b(a) 60.5386b(b) 60.5386b(c) 60.5415b(g)(1) 60.5415b(g)(3)	60.5410b(e)(7) 60.5415b(g)(6) 60.5420b(c) 60.5420b(c)(5)	60.5385b(g) 60.5410b(e)(6) 60.5415b(g)(5) 60.5420b(a) 60.5420b(a)(1) 60.5420b(b) 60.5420b(b)(1) 60.5420b(b)(6) 60.5420b(b)(15) 60.5420b(d) 60.5420b(e) 60.5420b(f)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRPCOMP1	600000b-COMP2	VOC	60.5386b(a) 60.5411b(b) 60.5416b(a) 60.5416b(b)	60.5410b(e)(7) 60.5415b(g)(6) 60.5420b(c) 60.5420b(c)(5) 60.5420b(c)(8) 60.5420b(c)(9) 60.5420b(c)(10) 60.5420b(c)(12)	60.5385b(g) 60.5410b(e)(6) 60.5415b(g)(5) 60.5420b(a) 60.5420b(a)(1) 60.5420b(b) 60.5420b(b)(1) 60.5420b(b)(6) 60.5420b(b)(11) 60.5420b(b)(15) 60.5420b(d) 60.5420b(e) 60.5420b(f)
	GRPCOMP1	600000b-COMP3	VOC	60.5386b(a) 60.5411b(b) 60.5413b(a)(1) 60.5416b(a) 60.5416b(b) 60.5417b(a) 60.5417b(c) 60.5417b(d)(8) 60.5417b(e)(2) 60.5417b(e)(4) 60.5417b(e)(5) 60.5417b(g)(1) 60.5417b(g)(4) 60.5417b(g)(5) 60.5417b(g)(7) 60.5417b(h)	60.5410b(e)(7) 60.5415b(g)(6) 60.5420b(c) 60.5420b(c)(5) 60.5420b(c)(8) 60.5420b(c)(9) 60.5420b(c)(10) 60.5420b(c)(11) 60.5420b(c)(12)	60.5385b(g) 60.5410b(e)(6) 60.5415b(g)(5) 60.5417b(j) 60.5420b(a) 60.5420b(a)(1) 60.5420b(b) 60.5420b(b)(1) 60.5420b(b)(6) 60.5420b(b)(11) 60.5420b(b)(15) 60.5420b(d) 60.5420b(e) 60.5420b(f)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRPCOMP1	600000b-COMP4	VOC	60.5385b(d)(3)	60.5410b(e)(7) 60.5415b(g)(6) 60.5420b(c) 60.5420b(c)(5)	60.5385b(g) 60.5410b(e)(6) 60.5415b(g)(5) 60.5420b(a) 60.5420b(a)(1) 60.5420b(b) 60.5420b(b)(1) 60.5420b(b)(6) 60.5420b(b)(15) 60.5420b(d) 60.5420b(e) 60.5420b(f)

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1**

Date	Permit No.	Regulated Entity No.
08/25/2025	O4753	RN112013198

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
FUG	OP-UA1	Fugitive Emissions		179955		
COMP-1	OP-UA1	Compressor 1		179955		GRPCOMP
COMP-2	OP-UA1	Compressor 2		179955		GRPCOMP
COMP-3	OP-UA1	Compressor 3		179955		GRPCOMP
COMP-4	OP-UA1	Compressor 4		179955		GRPCOMP
COMP-5	OP-UA1	Compressor 5		179955		GRPCOMP
COMP-6	OP-UA1	Compressor 6		179955		GRPCOMP
COMP-7	OP-UA1	Compressor 7		179955		GRPCOMP
COMP-8	OP-UA1	Compressor 8		179955		GRPCOMP
ENG-1	OP-UA2	Engine 1	X	179955		GRPENG1
ENG-2	OP-UA2	Engine 2	X	179955		GRPENG1
ENG-3	OP-UA2	Engine 3	X	179955		GRPENG1
ENG-4	OP-UA2	Engine 4	X	179955		GRPENG1

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
ENG-5	OP-UA2	Engine 5	X	179955		GRPENG1
ENG-6	OP-UA2	Engine 6	X	179955		GRPENG1
ENG-7	OP-UA2	Engine 7	X	179955		GRPENG1
ENG-8	OP-UA2	Engine 8	X	179955		GRPENG1
ENG-9	OP-UA2	Air Compressor Engine		179955		
DREB-1	OP-UA6	Dehy 1 Reboiler		179955		GRPDREB1
DREB-2	OP-UA6	Dehy 2 Reboiler		179955		GRPDREB1
DREB-3	OP-UA6	Dehy3 Reboiler		179955		GRPDREB1
DREB-4	OP-UA6	Dehy 4 Reboiler		179955		GRPDREB1
ENG-1	OP-UA15	Engine 1	X	179955		GRPENG1
ENG-2	OP-UA15	Engine 2	X	179955		GRPENG1
ENG-3	OP-UA15	Engine 3	X	179955		GRPENG1
ENG-4	OP-UA15	Engine 4	X	179955		GRPENG1
ENG-5	OP-UA15	Engine 5	X	179955		GRPENG1
ENG-6	OP-UA15	Engine 6	X	179955		GRPENG1
ENG-7	OP-UA15	Engine 7	X	179955		GRPENG1
ENG-8	OP-UA15	Engine 8	X	179955		GRPENG1
DREB-1	OP-UA15	Dehy 1 Reboiler		179955		GRPDREB1
DREB-2	OP-UA15	Dehy 2 Reboiler		179955		GRPDREB1

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
DREB-3	OP-UA15	Dehy3 Reboiler		179955		GRPDREB1
DREB-4	OP-UA15	Dehy 4 Reboiler		179955		GRPDREB1
DEHY-1	OP-UA62	Glycol Dehy 1		179955		GRPDEHY1
DEHY-2	OP-UA62	Glycol Dehy 2		179955		GRPDEHY1
DEHY-3	OP-UA62	Glycol Dehy 3		179955		GRPDEHY1
DEHY-4	OP-UA62	Glycol Dehy 4		179955		GRPDEHY1
FL-1	OP-UA7	Flare		179955		
FLTNK-1	OP-UA1	Flash Tank 1		179955		GRPTK2
FLTNK-2	OP-UA1	Flash Tank 2		179955		GRPTK2
OWTK-1	OP-UA1	Oily Water Tank 1		179955		GRPTK2
OWTK-2	OP-UA1	Oily Water Tank 2		179955		GRPTK2
OTK-1	OP-UA1	Oil Tank 1		179955		GRPTK2
OTK-2	OP-UA1	Oil Tank 2		179955		GRPTK2
PWTK-1	OP-UA1	Produced Water Tank 1		179955		GRPTK2
PWTK-2	OP-UA1	Produced Water Tank 2		179955		GRPTK2
MEOHTK	OP-UA15	Methanol Tank		179955		GRPTK1
TEGTK	OP-UA15	Triethylene Glycol Tank		179955		GRPTK1
LOTK1	OP-UA15	Lube Oil Tank 1		179955		GRPTK1
LOTK2	OP-UA15	Lube Oil Tank 2		179955		GRPTK1

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
WOTK	OP-UA15	Waste Oil Tank		179955		GRPTK1
UREATK	OP-UA15	Urea Tank		179955		GRPTK1
AFTK	OP-UA15	Antifreeze Tank		179955		GRPTK1
DIESELTK1	OP-UA15	Diesel Tank		179955		GRPTK1
MEOHTK	OP-UA1	Methanol Tank		179955		GRPTK1
TEGTK	OP-UA1	Triethylene Glycol Tank		179955		GRPTK1
LOTK1	OP-UA1	Lube Oil Tank 1		179955		GRPTK1
LOTK2	OP-UA1	Lube Oil Tank 2		179955		GRPTK1
WOTK	OP-UA1	Waste Oil Tank		179955		GRPTK1
UREATK	OP-UA1	Urea Tank		179955		GRPTK1
AFTK	OP-UA1	Antifreeze Tank		179955		GRPTK1
DIESELTK1	OP-UA1	Diesel Tank		179955		GRPTK1
LOAD-1	OP-UA1	Oil/Condensate Truck Loading		179955		
LOAD-2	OP-UA1	Produced Water Truck Loading		179955		
COMB-1	OP-UA15	Vapor Combustor/Enclosed Flare 1		179955		GRPCOMB1
COMB-2	OP-UA15	Vapor Combustor/Enclosed Flare 2		179955		GRPCOMB1
COMB-3	OP-UA15	Vapor Combustor/Enclosed Flare 3		179955		GRPCOMB1

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
COMB-4	OP-UA15	Vapor Combustor/Enclosed Flare 4		179955		GRPCOMB1
COMPMSS	OP-UA1	Compressor Blowdowns		179955		GRPMSS
PLANTMSS	OP-UA1	Plant Blowdowns		179955		GRPMSS
PWOILCNDTKMSS	OP-UA1	Worst Case Produced Water/Oil-Condensate Tank Degassing		179955		GRPMSS
MEOHTKMSS	OP-UA1	Methanol Tank		179955		GRPMSS
TEGTKMSS	OP-UA1	Triethylene Glycol Tank		179955		GRPMSS
LOTKSMSS	OP-UA1	Lube Oil Tank 1 & 2 & Waste Oil Tank		179955		GRPMSS
UREATKMSS	OP-UA1	Urea Tank		179955		GRPMSS
AFTKMSS	OP-UA1	Antifreeze Tank		179955		GRPMSS
MSS	OP-UA1	Miscellaneous MSS		179955		GRPMSS
SEPDEGAS	OP-UA1	Degas Slug Catcher		179955		GRPMSS
FGFILTMSS	OP-UA1	Fuel Gas Filter Change Outs		179955		GRPMSS
COALSFILTMSS	OP-UA1	Coalescer Filter Change Outs		179955		GRPMSS
CHARCFILTMSS	OP-UA1	Charcoal Filter Change Outs		179955		GRPMSS
SOCKFILTMSS	OP-UA1	Sock Filter Change Outs		179955		GRPMSS
ORIFICMTRMSS	OP-UA1	Orifice Meter Change Outs		179955		GRPMSS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
PWOILTNKCLN	OP-UA1	Worst Case Oil and Produced Water Tanks Residual Liquid Removal		179955		GRPMSS
MEOHTKCLN	OP-UA1	Methanol Tank Residual Liquid Removal		179955		GRPMSS
OTHMISCTKCLN	OP-UA1	All Other Miscellaneous Tanks Residual Liquid Removal		179955		GRPMSS
VSSL-BD	OP-UA1	Vessel Blowdowns		179955		GRPMSS
TA-11901	OP-UA1	Compressor Area Sump Tank		179955		GRPTK1
TA-13511	OP-UA1	Dehy Area Sump Tank		179955		GRPTK1
TA-80071	OP-UA1	Air Compressor Area Sump Tank		179955		GRPTK1
TA-89081	OP-UA1	Process Area Truck Unloading Sump Tank		179955		GRPTK1
TA-92111	OP-UA1	KO Drum Area Sump		179955		GRPTK1
TA-93014	OP-UA1	Utility Area Truck Unloading Sump Tank		179955		GRPTK1
TA-11901	OP-UA15	Compressor Area Sump Tank		179955		GRPTK1
TA-13511	OP-UA15	Dehy Area Sump Tank		179955		GRPTK1
TA-80071	OP-UA15	Air Compressor Area Sump Tank		179955		GRPTK1
TA-89081	OP-UA15	Process Area Truck Unloading Sump Tank		179955		GRPTK1
TA-92111	OP-UA15	KO Drum Area Sump		179955		GRPTK1

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TA-93014	OP-UA15	Utility Area Truck Unloading Sump Tank		179955		GRPTK1

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/25/2025	O4753	RN112013198

Unit ID No.	PBR No.	Version No./Date
PAINT	106.263	11/01/2001
BLAST	106.263	11/01/2001

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/25/2025	O4753	RN112013198

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
PAINT	106.263	11/01/2001	Maintain record of MSS activity per 30 TAC 106.263(g).
BLAST	106.263	11/01/2001	Maintain record of MSS activity per 30 TAC 106.263(g).

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions**

I. Identifying Information		
Account No.:	RN No.: 112013198	CN: 603575937
Permit No.: 179955	Project No.: SOP	
Area Name: Crossroads CDP		
Company Name: BPX Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRP-ENG1		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Ch 111		
SOP/GOP Index No.: R1111-ENG		
Pollutant: PM (Opacity)		
Main Standard: 30 TAC § 111.111(a)(1)(B)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-P-030		
Deviation Limit: Using alternative fuel for natural gas		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.:		
Control Device Type:		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions**

I. Identifying Information		
Account No.:	RN No.: 112013198	CN: 603575937
Permit No.: 179955	Project No.: SOP	
Area Name: Crossroads CDP		
Company Name: BPX Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRP-DREB1		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Ch 111		
SOP/GOP Index No.: R1111-ENG		
Pollutant: PM (Opacity)		
Main Standard: 30 TAC § 111.111(a)(1)(B)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-P-030		
Deviation Limit: Using alternative fuel for natural gas		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.:		
Control Device Type:		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions**

I. Identifying Information		
Account No.:	RN No.: 112013198	CN: 603575937
Permit No.: 179955	Project No.: SOP	
Area Name: Crossroads CDP		
Company Name: BPX Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRPENG1		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116, NRSP Permits		
SOP/GOP Index No.: 179955		
Pollutant: CO		
Main Standard: 179955		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: SM		
CAM/PM Option No.: Minimum catalyst inlet temperature = 450 degrees Fahrenheit, Maximum catalyst inlet temperature = 1350 degrees Fahrenheit		
Deviation Limit:		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: Oxidation Catalyst		
Control Device Type: CATCNV		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 2)
Federal Operating Permit Program**

Table 1b: CAM/PM Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type
ENG-1	Oxidation Catalyst	CATCNV
ENG-2	Oxidation Catalyst	CATCNV
ENG-3	Oxidation Catalyst	CATCNV
ENG-4	Oxidation Catalyst	CATCNV
ENG-5	Oxidation Catalyst	CATCNV
ENG-6	Oxidation Catalyst	CATCNV
ENG-7	Oxidation Catalyst	CATCNV
ENG-8	Oxidation Catalyst	CATCNV

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions**

I. Identifying Information		
Account No.:	RN No.: 112013198	CN: 603575937
Permit No.: 179955		Project No.: SOP
Area Name: Crossroads CDP		
Company Name: BPX Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRPENG-1		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116, NRSP Permits		
SOP/GOP Index No.: 179955		
Pollutant: CO		
Main Standard: 179955		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: Minimum catalyst inlet temperature = 450 °F, Maximum catalyst inlet temperature = 1350 °F		
IV. Control Device Information		
Control Device ID No.: Oxidation catalyst		
Device Type: CATCNV		
V. CAM Case-by-case		
Indicator: Inlet Gas Temperature		
Minimum Frequency: Daily		
Averaging Period: N/A		
QA/QC Procedures: Each monitoring device shall undergo an annual Performance Check involving at least one additional monitoring device, either redundant to or different from the monitoring device being tested, and documented by a written procedure to provide adequate assurance that the device is performing properly.		
Verification Procedures: Perform an annual Performance Check according to manufacturer specifications to ensure the device is accurate as follows: ± 1% of the measurement range; or ± 5 degrees Fahrenheit		
Representative Date: The monitoring device should be installed downstream of the engine exhaust and upstream of the catalyst inlet to record the inlet flue gas temperature to the catalyst.		

I. Identifying Information

VI. Periodic Monitoring Case-by-case

Indicator:	Minimum Frequency:
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Averaging Period:

Periodic Monitoring Text:

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 4)
Federal Operating Permit Program**

Table 1d: CAM/PM Case-By-Case Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type
ENG-1	Oxidation Catalyst	CATCNV
ENG-2	Oxidation Catalyst	CATCNV
ENG-3	Oxidation Catalyst	CATCNV
ENG-4	Oxidation Catalyst	CATCNV
ENG-5	Oxidation Catalyst	CATCNV
ENG-6	Oxidation Catalyst	CATCNV
ENG-7	Oxidation Catalyst	CATCNV
ENG-8	Oxidation Catalyst	CATCNV

**Texas Commission on Environmental Quality
Monitoring Requirements
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Federal Operating Permit Program**

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.:	RN No.: 112013198	CN: 603575937
Permit No.: 179955	Project No.: SOP	
Area Name: Crossroads CDP		
Company Name: BPX Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRPENG1		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116, NRSP Permits		
SOP/GOP Index No.: 179955		
Pollutant: CO		
Main Standard: 179955		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: SM		
CAM/PM Option No.: Pressure drop across catalyst more than 2 inches water at 100% load plus or minus 10% from the pressure drop across the catalyst measured during the baseline performance test except during periods of startup.		
Deviation Limit:		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: Oxidation Catalyst		
Control Device Type: CATCNV		

**Texas Commission on Environmental Quality
Monitoring Requirements
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Federal Operating Permit Program**

Table 1b: CAM/PM Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type
ENG-1	Oxidation Catalyst	CATCNV
ENG-2	Oxidation Catalyst	CATCNV
ENG-3	Oxidation Catalyst	CATCNV
ENG-4	Oxidation Catalyst	CATCNV
ENG-5	Oxidation Catalyst	CATCNV
ENG-6	Oxidation Catalyst	CATCNV
ENG-7	Oxidation Catalyst	CATCNV
ENG-8	Oxidation Catalyst	CATCNV

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions**

I. Identifying Information		
Account No.:	RN No.: 112013198	CN: 603575937
Permit No.: 179955		Project No.: SOP
Area Name: Crossroads CDP		
Company Name: BPX Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRPENG-1		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116, NRSP Permits		
SOP/GOP Index No.: 179955		
Pollutant: CO		
Main Standard: 179955		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: Pressure drop across catalyst more than 2 inches water at 100% load plus or minus 10% from the pressure drop across the catalyst measured during the baseline performance test except during periods of startup.		
IV. Control Device Information		
Control Device ID No.: Oxidation catalyst		
Device Type: CATCNV		
V. CAM Case-by-case		
Indicator: Pressure Drop Across Catalyst		
Minimum Frequency: Once per month		
Averaging Period: N/A		
QA/QC Procedures: Each monitoring device shall undergo an annual Performance Check involving at least one additional monitoring device, either redundant to or different from the monitoring device being tested, and documented by a written procedure that provide adequate assurance that the device is performing properly.		
Verification Procedures: The installed device shall be accurate to within one of the following, per the annual Performance Check: ± 0.5 inches water gauge pressure (+125 pascals); or ± 0.5% of span		

I. Identifying Information

Representative Date: Monitor is installed per manufacturer specifications.

VI. Periodic Monitoring Case-by-case

Indicator:	Minimum Frequency:
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Averaging Period:

Periodic Monitoring Text:

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 4)
Federal Operating Permit Program**

Table 1d: CAM/PM Case-By-Case Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type
ENG-1	Oxidation Catalyst	CATCNV
ENG-2	Oxidation Catalyst	CATCNV
ENG-3	Oxidation Catalyst	CATCNV
ENG-4	Oxidation Catalyst	CATCNV
ENG-5	Oxidation Catalyst	CATCNV
ENG-6	Oxidation Catalyst	CATCNV
ENG-7	Oxidation Catalyst	CATCNV
ENG-8	Oxidation Catalyst	CATCNV

**Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
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Federal Operating Permit Program**

Date:	08/25/2025
Permit No.:	O4753
Regulated Entity No.:	RN112013198

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FUG	600000b-FUG	EU	05/28/2025			Collection of fugitives at a compressor station constructed after December 6, 2022.
COMP-1	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
COMP-2	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
COMP-3	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
COMP-4	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
COMP-5	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
COMP-6	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
COMP-7	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
COMP-8	600000b-GRPCOMP	EU	05/28/2025			Reciprocating compressor at a compressor station constructed after December 6, 2022.
DEHY-1	63HHH-GRPDEHY1	PRO	05/28/2025			Not part of the natural gas processing and storage source category because prior to the point of custody transfer to a natural gas processing plant.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
DEHY-2	63HHH-GRPDEHY1	PRO	05/28/2025			Not part of the natural gas processing and storage source category because prior to the point of custody transfer to a natural gas processing plant.
DEHY-3	63HHH-GRPDEHY1	PRO	05/28/2025			Not part of the natural gas processing and storage source category because prior to the point of custody transfer to a natural gas processing plant.
DEHY-4	63HHH-GRPDEHY1	PRO	05/28/2025			Not part of the natural gas processing and storage source category because prior to the point of custody transfer to a natural gas processing plant.
FLTnk-1	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.
FLTnk-2	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
OWTK-1	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.
OWTK-2	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.
OTK-1	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.
OTK-2	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.
PWTK-1	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
PWTK-2	600000b-GRPTK2	EU	05/28/2025			A part of a tank battery constructed after December 6, 2022 at a compressor station with the potential to emit more than 6 tpy VOC and 20 tpy methane.
FLTNK-1	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
FLTNK-2	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
OWTK-1	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
OWTK-2	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
OTK-1	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
OTK-2	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
PWTK-1	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
PWTK-2	60Kc-GRPTK2	EU	05/28/2025			Storage vessel capacity less than 420,000 gal used for petroleum or condensate stored, processed, or treated prior to custody transfer
MEOHTK	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TEGTK	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
LOTK1	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
LOTK2	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
WOTK	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
UREATK	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
AFTK	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
DIESELTK1	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TA-11901	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TA-13511	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TA-80071	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TA-89081	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TA-92111	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
TA-93014	60Kc-GRPTK1	EU	05/28/2025			Storage vessel capacity less than 75 m ³ .
MEOHTK	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
TEGTK	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
LOTK1	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
LOTK2	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
WOTK	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
UREATK	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
AFTK	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
DIESELTK1	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.
TA-11901	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
TA-13511	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water
TA-80071	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water
TA-89081	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water
TA-92111	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
TA-93014	600000b-GRPTK1	EU	05/28/2025			Not a storage vessel affected facility because it does not contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water
LOAD-1	R116-LOAD	EU	05/28/2025			Add an emission point without other applicable requirements.
LOAD-2	R116-LOAD	EU	05/28/2025			Add an emission point without other applicable requirements.
COMPSS	R116-GRPMSS	EU	05/28/2025			Add an emission unit without other applicable requirements. It is controlled by FL-1.
PLANTMSS	R116-GRPMSS	EU	05/28/2025			Add an emission unit without other applicable requirements. It is controlled by FL-1.
PWOILCNDTKMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
MEOHTKMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
TEGTKMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
LOTKSMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
UREATKMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
AFTKMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
MSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
SEPDEGAS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
FGFILTMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
COALSFILTMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
CHARCFILTMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
SOCKFILTMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
ORIFICMTRMSS	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
PWOILTnkCLN	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
MEOHTKCLN	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
OTHMISCTKCLN	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.
VSSL-BD	R116-GRPMSS	EU	05/28/2025			Add an emission point without other applicable requirements.

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/25/2025	O4753	RN112013198

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ENG-1	63ZZZZ-GRPENG1	AREA	500+	06+			
ENG-2	63ZZZZ-GRPENG1	AREA	500+	06+			
ENG-3	63ZZZZ-GRPENG1	AREA	500+	06+			
ENG-4	63ZZZZ-GRPENG1	AREA	500+	06+			
ENG-5	63ZZZZ-GRPENG1	AREA	500+	06+			
ENG-6	63ZZZZ-GRPENG1	AREA	500+	06+			
ENG-7	63ZZZZ-GRPENG1	AREA	500+	06+			
ENG-8	63ZZZZ-GRPENG1	AREA	500+	06+			
ENG-9	63ZZZZ-ENG9	AREA	100-250	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)**

Federal Operating Permit Program

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/25/2025	O4753	RN112013198

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
ENG-1	63JJJ-GRPENG1	YES	NO	NONE	NO	1350+	NATG AS			CON
ENG-2	63JJJ-GRPENG1	YES	NO	NONE	NO	1350+	NATG AS			CON
ENG-3	63JJJ-GRPENG1	YES	NO	NONE	NO	1350+	NATG AS			CON
ENG-4	63JJJ-GRPENG1	YES	NO	NONE	NO	1350+	NATG AS			CON
ENG-5	63JJJ-GRPENG1	YES	NO	NONE	NO	1350+	NATG AS			CON
ENG-6	63JJJ-GRPENG1	YES	NO	NONE	NO	1350+	NATG AS			CON
ENG-7	63JJJ-GRPENG1	YES	NO	NONE	NO	1350+	NATG AS			CON
ENG-8	63JJJ-GRPENG1	YES	NO	NONE	NO	1350+	NATG AS			CON

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 9)**

Federal Operating Permit Program

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/25/2025	O4753	RN112013198

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
ENG-1	63JJJ-GRPENG1	N0710+		NO			NON		
ENG-2	63JJJ-GRPENG1	N0710+		NO			NON		
ENG-3	63JJJ-GRPENG1	N0710+		NO			NON		
ENG-4	63JJJ-GRPENG1	N0710+		NO			NON		
ENG-5	63JJJ-GRPENG1	N0710+		NO			NON		
ENG-6	63JJJ-GRPENG1	N0710+		NO			NON		
ENG-7	63JJJ-GRPENG1	N0710+		NO			NON		
ENG-8	63JJJ-GRPENG1	N0710+		NO			NON		

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 11)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/25/2025	O4753	RN112013198

Unit ID No.	SOP Index No.	Construction/Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO ₂	ACF Option PM	30% Coal Duct Burner
DREB-1	60Dc-GRPDREB1	05+	10-								
DREB-2	60Dc-GRPDREB1	05+	10-								
DREB-3	60Dc-GRPDREB1	05+	10-								
DREB-4	60Dc-GRPDREB1	05+	10-								

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 1)
Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter

Date	Permit No.	Regulated Entity No.
08/25/2025	O4753	RN112013198

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
FL-1	R111-FL1	NO	NO			

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)**

Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)

Subchapter A: Visible Emissions

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/25/2025	O4753	RN112013198

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
ENG-1	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-2	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-3	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-4	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-5	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-6	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-7	R111-GRPENG1	NO		OTHER	NONE	72+	100-
ENG-8	R111-GRPENG1	NO		OTHER	NONE	72+	100-
DREB-1	R111-GRPDREB1	NO		OTHER	NONE	72+	100-
DREB-2	R111-GRPDREB1	NO		OTHER	NONE	72+	100-
DREB-3	R111-GRPDREB1	NO		OTHER	NONE	72+	100-
DREB-4	R111-GRPDREB1	NO		OTHER	NONE	72+	100-
MEOHTK	R111-GRPTK1	NO		NOVIS			

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
TEGTK	R111-GRPTK1	NO		NOVIS			
LOTK1	R111-GRPTK1	NO		NOVIS			
LOTK2	R111-GRPTK1	NO		NOVIS			
WOTK	R111-GRPTK1	NO		NOVIS			
UREATK	R111-GRPTK1	NO		NOVIS			
AFTK	R111-GRPTK1	NO		NOVIS			
DIESELTK1	R111-GRPTK1	NO		NOVIS			
COMB-1	R111-GRPCOMB1	NO		OTHER	NONE	72+	100-
COMB-2	R111-GRPCOMB1	NO		OTHER	NONE	72+	100-
COMB-3	R111-GRPCOMB1	NO		OTHER	NONE	72+	100-
COMB-4	R111-GRPCOMB1	NO		OTHER	NONE	72+	100-
TA-11901	R111-GRPTK1	NO		NOVIS			
TA-13511	R111-GRPTK1	NO		NOVIS			
TA-80071	R111-GRPTK1	NO		NOVIS			
TA-89081	R111-GRPTK1	NO		NOVIS			
TA-92111	R111-GRPTK1	NO		NOVIS			
TA-93014	R111-GRPTK1	NO		NOVIS			

**Texas Commission on Environmental Quality
Glycol Dehydration Unit Attributes
Form OP-UA62 (Page 1)
Federal Operating Permit Program**

**Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities**

Date:	08/25/2025
Permit No.:	O4753
Regulated Entity No.:	RN112013198

GOP Questions highlighted.

Emission Point ID No.	SOP/GOP Index No.	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	HAP Source	Affected Source Type	Area Source Exemption	Existing Unit
DEHY-1	63HH-GRPDEHY1	NO		AREA	NTEGU	90-	
DEHY-2	63HH-GRPDEHY1	NO		AREA	NTEGU	90-	
DEHY-3	63HH-GRPDEHY1	NO		AREA	NTEGU	90-	
DEHY-4	63HH-GRPDEHY1	NO		AREA	NTEGU	90-	

Internal Combustion Engine Emissions

A) Enter information into the yellow boxes.

B) Use the box provided below for entering any notes necessary (such as the source/justification for any calculation inputs).

C) Make sure to select the correct *Emission Type* from the pull down menus below. A *VOC type* does not need to be selected here; see the note in the comment for more explanation.

Engine Emission Calculations

Note: The TCEQ prefers the following basis for calculating emissions (in order of preference):

1. Stack test data from the engine
2. Manufacturer's specification sheet and control specification sheet (if control used)
3. AP-42 emission factors

Site Location		Discharge Parameters		Fuel Data	
County	Reeves	Stack height (feet)	41	Fuel Type	natural gas
Region	7	Stack diameter (feet)	2.5	Fuel Consumption (BTU/bhp-hr)	7521
Existing or new source:	new	Stage Temperature (°F)	830	Heat Value (HHV)	
Installation date:	4/3/2025	Exit Velocity (fps)	105.6313479	Heat Value (LHV)	927
				Sulfur Content (grains/100scf)	0.2
Engine Data		Method of Emission Control		Federal/State Standards	
EPN	ENG-1		Yes/No		Yes/No
Name	Engine 1	NSCR Catalyst	No	NSPS Subpart JJJJ	Yes
Manufacturer	Caterpillar	SCR Catalyst	No	MACT Subpart ZZZZ	Yes
Model Number	G3616	JLCC Catalyst	No	30 TAC, Chapter 117	No
Serial Number	ZZY00800	Parameter Adjustment	No		
Manufacture Date	6/18/2018	Stratified Charge	No		
Last Rebuild Date	NA	Other (Specify)	Ox Catalyst		
Application	gas compression				
Ignition/Injection Timing	fixed				
Horsepower:	5,000				
Fuel consumption (Btu/hp-hr):	7,521				
Hours of operation per year:	8,760				
Engine Type:	4 Stroke, Lean-Burn				
<p>Additional Required Information</p> <ol style="list-style-type: none"> 1. Submit a copy of the engine manufacturer's site rating or general rating specification data. 2. Submit a typical fuel analysis, including sulfur content and heating value. For gaseous fuels, provide mole percent of constituents. 3. Submit a description of the air/fuel ratio control system (manufacturer's information is acceptable). 					

SO ₂ Mass Balance calculation for sour gas fuel:			Calculation:
Fuel Heat Value (Btu/SCF)		MW SO ₂ = 64.06 grams/mole	VOC (tpy) emissions: (g/hp-hr)*(%VOC)*(hp)*(8760hr/yr)/454/2000
Fuel H ₂ S content (mol%)		Ideal Gas Law 378.61 SCF/lb-mole	CO (tpy) emissions: (g/hp-hr)*(hp)*(8760hr/yr)/454/2000
SO ₂ produced (lb/hr) =	0.00		NOx (tpy) emissions: CO (tpy) emissions: (g/hp-hr)*(hp)*(8760hr/yr)/454/2000
SO ₂ produced (tpy) =	0.00		For emission factors in terms of lb/MMBtu (Emission factor) * (Fuel Consumption) * (Horsepower) * (Conversion factor) (lb/MMBtu) * (Btu/hp-hr) * (hp) * (1 MMBtu/1,000,000 Btu)

Does the VOC emission factor being used below include formaldehyde? (pick Yes or No from list)	Yes
--	-----

To Determine Emissions for Air Permitting

	If available, enter the test results or manufacturer's emission factors before control (g/hp-hr)	from AP-42:			appropriate AP-42 factor	emission factor used	units	Uncontrolled lb/hr	Uncontrolled tpy	If present, enter the efficiency of any control device (as a %)	If present, enter the controlled emission factor (as g/hp-hr)	control factor used	lb/hr	tpy
		Table 3.2-1 2 stroke, lean-burn engine emission factors (lb/MMBtu)	Table 3.2-2 4 stroke, lean-burn engine emission factors (lb/MMBtu)	Table 3.2-3 4 stroke, rich-burn engine emission factors (lb/MMBtu)										
VOC	0.3	0.12	0.118	0.0296	0.118	0.3	g/hp-hr	3.307	14.484			0	3.31	14.48
NOx	0.5	3.17	4.08	2.21	4.08	0.5	g/hp-hr	5.512	24.141			0	5.51	24.14
CO	2.15	0.386	0.317	3.72	0.317	2.15	g/hp-hr	23.700	103.805	90		90	2.37	10.38
PM ₁₀		0.04831	0.0099871	0.01941	0.0099871	0.0099871	lb/MMBtu	0.376	1.645			0	0.38	1.64
PM _{2.5}		0.04831	0.0099871	0.01941	0.0099871	0.0099871	lb/MMBtu	0.376	1.645			0	0.38	1.64
SO ₂		0.000588	0.000588	0.000588	0.000588	0.000588	lb/MMBtu	0.022	0.097			0	0.02	0.10
Formaldehyde	0.11	0.0552	0.0528	0.0205	0.0528	0.11	g/hp-hr	1.213	5.311	81.2		81.2	0.23	1.00
Benzene		0.00194	0.000404	0.00158	0.000404	0.000404	lb/MMBtu	0.015	0.067			0	0.02	0.07

Emission Type: (pick from list)
 Steady State (continuous)

Enter any notes here:

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	CROSSROADS CDP
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3991 PRIVATE ROAD 437
City	ORLA
State	TX
ZIP	79770
County	REEVES
Latitude (N) (##.#####)	31.848223
Longitude (W) (-###.#####)	-103.94836
Primary SIC Code	1389
Secondary SIC Code	
Primary NAICS Code	237120
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112013198
What is the name of the Regulated Entity (RE)?	CROSSROADS CDP
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3991 PRIVATE ROAD 437
City	ORLA
State	TX
ZIP	79770
County	REEVES
Latitude (N) (##.#####)	31.848223
Longitude (W) (-###.#####)	-103.94836
Facility NAICS Code	237120
What is the primary business of this entity?	OIL AND GAS CENTRAL DELIVERY POINT

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603575937
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Bpx Midstream LLC
Texas SOS Filing Number	800982283
Federal Tax ID	751560304
State Franchise Tax ID	32037132100
State Sales Tax ID	
Local Tax ID	

DUNS Number	
Number of Employees	501+
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	BPX Midstream LLC
Prefix	MR
First	Devin
Middle	
Last	Newby
Suffix	
Credentials	
Title	Head of Permian Midstream
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1700 PLATTE ST
Routing (such as Mail Code, Dept., or Attn:)	
City	DENVER
State	CO
ZIP	80202
Phone (###-###-####)	9703944815
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	devin.newby@bpx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?	
Organization Name	BPX Midstream LLC
Prefix	MS
First	Rebecca
Middle	
Last	Robert
Suffix	
Credentials	
Title	Lead Environmental Engineer
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	15377 MEMORIAL DR
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON

State	TX
ZIP	77079
Phone (###-###-####)	2814073223
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	rebecca.robert@bpx.com

Title V General Information - New

1) Permit Latitude Coordinate:	31 Deg 50 Min 54 Sec
2) Permit Longitude Coordinate:	103 Deg 56 Min 54 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	Yes
3.2. Select the permit/project number for which this update should be applied.	4753-38125
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

[File Properties]

File Name	OP_1_2025.08.15 OP-1.pdf
Hash	FC227D77BF32835F25F466E40475175331452C1C666DC9FD7F5AA3069B0E4587
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

File Name	OP_ACPS_2025.05.13 OP-ACPS.pdf
Hash	0B81C584055E929B0ACFB0705B3A325247A29CF8E6757FBC50004A3EA0FD8B57
MIME-Type	application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP_REQ1_2025.08.15 OP-REQ1.pdf
Hash	5A8980C3CEA287EF6AF4DE029FCE3BB52E8F1F313936B9EEFA373C65EAA96CCE
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

File Name	OP_REQ2_2025.08.15 OP-REQ2.pdf
Hash	971CA6912B7B18A398F992CCC605770BB05D529F471DF3A4C88C1CC891607039

MIME-Type application/pdf

Attach OP-REQ3 (Applicable Requirements Summary)
[File Properties]
File Name OP_REQ3_2025.08.15 OP-REQ3.pdf
Hash 80E4136B1F8588BF6B4C83709953C1BE5A2B47A764895DA2698300CA9ABEA815
MIME-Type application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)
[File Properties]
File Name OP_PBRSUP_2025.05.13 OP-PBRSUP.pdf
Hash 50A7352D9FF5237BFDD65071E82324AB1E2B2A16A6D4DF59E1F778EEC593CAF2
MIME-Type application/pdf

Attach OP-SUM (Individual Unit Summary)
[File Properties]
File Name OP_SUM_2025.08.15 OP-SUM.pdf
Hash CCFF1B62B5871442AFD965C86E8D761D7710661319143A94AE9B275015F18848
MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)
[File Properties]
File Name OP_MON_2025.08.15 OP-MON.pdf
Hash 256AFCBCD6A691437C76C535F0B63C481F23C1178B3164945B15FECAF796113A
MIME-Type application/pdf

Attach OP-UA (Unit Attribute) Forms
[File Properties]
File Name 2025.08.06 OP-UA6.pdf
Hash B07CA48F24135383691480A2DB42316BA2810A03119CAEFB97CDB59E1109AA18
MIME-Type application/pdf

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File Name 2025.08.06 OP-UA62.pdf
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MIME-Type application/pdf

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File Name 2025.08.12 OP-UA2.pdf
Hash 656EA9B2E669BE88F78FC5B0D11D4C1EDFCAC402417D39AC52225B59BFD28BD2
MIME-Type application/pdf

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File Name 2025.08.15 OP-UA1.pdf

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File Name	2025.08.15 OP-UA15.pdf
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MIME-Type	application/pdf
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File Name	2025.08.15 OP-UA7.pdf
Hash	2BC41CF8D278941C9C124EBD4807E3E398F2931BF60A72E6F1BDDD15C6B80F6E
MIME-Type	application/pdf

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]	
File Name	2025.08.25 Crossroads CDP Initial Title V Application.pdf
Hash	4C0F11830AD427B314329EA6227CE062C9D0C215EE88527AE41CD481CB77AE45
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Devin Newby, the owner of the STEERS account ER112486.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Devin Newby OWNER OPERATOR

Account Number:	ER112486
Signature IP Address:	165.225.33.74
Signature Date:	2025-08-25
Signature Hash:	FFED2F28C019CDE8C204C21B6C61C2AB83788E282F9CF76ED17D65790F37ACB9

Form Hash Code at
time of Signature:

B997CDE8740E50974CCA35DFBAECB0C6FBAC11D050E0E47FED4F3106D0038351

Submission

Reference Number:	The application reference number is 811340
Submitted by:	The application was submitted by ER112486/Devin Newby
Submitted Timestamp:	The application was submitted on 2025-08-25 at 18:26:48 CDT
Submitted From:	The application was submitted from IP address 136.226.101.103
Confirmation Number:	The confirmation number is 673583
Steers Version:	The STEERS version is 6.92

Additional Information

Application Creator: This account was created by Ky Duyen V Cao

From: [Gabriela Chio](#)
To: roshini.shankaran@bpx.com
Cc: REBECCA.ROBERT@BPX.COM
Subject: RE: 4753 - IS4 - Bpx Midstream LLC - 38125
Date: Thursday, July 3, 2025 10:27:00 AM
Attachments: [image001.png](#)
[image002.png](#)

Good morning,

Since Rebecca is out of office, I wanted to notify you that a deadline extension was reviewed and approved by my management for the full Title V application. The full Title V application is due by **August 25, 2025**.

Since a deadline extension for the full Title V application was approved, please ensure that any future requests for updated forms or information are submitted in a timely manner, so the project can remain timely. Thank you.

Have a nice weekend,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Gabriela Chio
Sent: Thursday, July 3, 2025 9:57 AM
To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Subject: RE: 4753 - IS4 - Bpx Midstream LLC - 38125

Good morning Rebecca,

Thank you for your calls on 6/26 and 6/27 regarding your request to extend the deadline for the full Title V application submittal. Your request was reviewed by management and an extension was approved for 8/25/2025. Please submit the full application by **August 25, 2025**.

Sincerely,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Sent: Wednesday, June 25, 2025 8:26 AM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Subject: Re: 4753 - IS4 - Bpx Midstream LLC - 38125

Great, thank you so much!

Get [Outlook for iOS](#)

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Wednesday, June 25, 2025 7:56:22 AM
To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Cc: ElecRsp <ElecRsp@tceq.texas.gov>
Subject: RE: 4753 - IS4 - Bpx Midstream LLC - 38125

Good morning Rebecca,

Yes, of course. I have already noted the error and will have APIRT (Air Permits Initial Review Team) correct it since I do not have access to making the update.

Thank you,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division

Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Sent: Tuesday, June 24, 2025 8:55 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: ElecRsp <ElecRsp@tceq.texas.gov>
Subject: RE: 4753 - IS4 - Bpx Midstream LLC - 38125

Hi Ms. Chio,

I'm not sure if the original email below is an automated email or not given the sender's email address. I wanted to inform you that I did not receive the original email because there is a typo in my email address. In case this is from an automated system, are you able to ensure my correct email address is listed as Rebecca.robert@bpx.com so I don't miss any future project communication?

Thank you,

Rebecca Robert
Lead Environmental Engineer
BPX Operating Company
BPX Energy Inc.
15377 Memorial Drive
Houston | TX | 77079

Office: 281.407.3223
Mobile: 713.540.9959
Email: rebecca.robert@bpx.com



This email and any attachments are intended only for the addressee(s) listed above and may contain confidential, proprietary, and/or privileged information. If you are not an intended recipient, please immediately advise the sender by return email, delete this email and any attachments, and destroy any copies of same. Any unauthorized review, use, copying disclosure or distribution of this email and any attachments is prohibited.

From: Devin Newby <DEVIN.NEWBY@BPX.COM>
Sent: Tuesday, June 24, 2025 2:30 PM
To: Rebecca Robert <REBECCA.ROBERT@BPX.COM>
Subject: FW: 4753 - IS4 - Bpx Midstream LLC - 38125

From: ElecRsp <ElecRsp@tceq.texas.gov>

Sent: Tuesday, June 24, 2025 1:27 PM

To: Devin Newby <DEVIN.NEWBY@BPX.COM>

Cc: eebecca.robert@bpx.com; Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Subject: 4753 - IS4 - Bpx Midstream LLC - 38125

Please see attached documents.

Texas Commission on Environmental Quality

Air Permits Division

(512) 239-1250

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: BPX Midstream LLC
B. Customer Reference Number (CN): CN 603575937
C. Submittal Date (mm/dd/yyyy): 05/08/2025
II. Site Information
A. Site Name: Crossroads CDP
B. Regulated Entity Reference Number (RN): RN 112013198
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input checked="" type="checkbox"/> NM <input type="checkbox"/> OK <input type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input checked="" type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
V. Confidential Information	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information	
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Devin Newby	
RO Title: Head of Permian Midstream	
Employer Name: BPX Midstream LLC	
Mailing Address: 1700 Platte Street	
City: Denver	
State: CO	
ZIP Code: 80202	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 970-394-4815	
Fax No.:	
Email: devin.newby@bpx.com	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Rebecca Robert
Technical Contact Title: Lead Environmental Engineer
Employer Name: BPX Midstream LLC
Mailing Address: 15377 Memorial Drive
City: Houston
State: TX
ZIP Code: 77079
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 281-407-3223
Fax No.:
Email: Rebecca.robert@bpx.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Cesar Blanco – District 29
B. State Representative: Eddie Morales – District 74
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Crossroads CDP
B. Physical Address: 3991 Private Road 437
City: Orla
State: TX
ZIP Code: 79770
C. Physical Location:
D. Nearest City: Orla
E. State: TX
F. ZIP Code: 79770

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 31° 50' 54"
H. Longitude (nearest second): 103° 56' 54"
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area:
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: Reeves County Library
B. Physical Address: 315 S Oak St
City: Pecos
ZIP Code: 79772
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Devin Newby
Contact Mailing Address: 1700 Platte Street
City: Denver
State: CO
ZIP Code: 80202
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 720-855-6102

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (Mr. Mrs. Ms. Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:



Texas Commission on Environmental Quality

Public Involvement Plan Form for Permit and Registration Applications

The Public Involvement Plan is intended to provide applicants and the agency with information about how public outreach will be accomplished for certain types of applications in certain geographical areas of the state. It is intended to apply to new activities; major changes at existing plants, facilities, and processes; and to activities which are likely to have significant interest from the public. This preliminary screening is designed to identify applications that will benefit from an initial assessment of the need for enhanced public outreach.

All applicable sections of this form should be completed and submitted with the permit or registration application. For instructions on how to complete this form, see TCEQ-20960-inst.

Section 1. Preliminary Screening

- New Permit or Registration Application
 New Activity - modification, registration, amendment, facility, etc. (see instructions)

If neither of the above boxes are checked, completion of the form is not required and does not need to be submitted.

Section 2. Secondary Screening

- Requires public notice,
 Considered to have significant public interest, **and**
 Located within any of the following geographical locations:

- Austin
- Dallas
- Fort Worth
- Houston
- San Antonio
- West Texas
- Texas Panhandle
- Along the Texas/Mexico Border
- Other geographical locations should be decided on a case-by-case basis

**If all the above boxes are not checked, a Public Involvement Plan is not necessary.
Stop after Section 2 and submit the form.**

- Public Involvement Plan not applicable to this application. Provide **brief** explanation.

The facility is not located within any of the geographical locations listed above.

Section 3. Application Information

Type of Application (check all that apply):

Air Initial Federal Amendment Standard Permit Title V

Waste Municipal Solid Waste Industrial and Hazardous Waste Scrap Tire
 Radioactive Material Licensing Underground Injection Control

Water Quality

- Texas Pollutant Discharge Elimination System (TPDES)
 - Texas Land Application Permit (TLAP)
 - State Only Concentrated Animal Feeding Operation (CAFO)
 - Water Treatment Plant Residuals Disposal Permit
- Class B Biosolids Land Application Permit
- Domestic Septage Land Application Registration

Water Rights New Permit

- New Appropriation of Water
- New or existing reservoir

Amendment to an Existing Water Right

- Add a New Appropriation of Water
- Add a New or Existing Reservoir
- Major Amendment that could affect other water rights or the environment

Section 4. Plain Language Summary

Provide a brief description of planned activities.

Section 5. Community and Demographic Information

Community information can be found using EPA's EJ Screen, U.S. Census Bureau information, or generally available demographic tools.

Information gathered in this section can assist with the determination of whether alternative language notice is necessary. Please provide the following information.

(City)

(County)

(Census Tract)

Please indicate which of these three is the level used for gathering the following information.

City

County

Census Tract

(a) Percent of people over 25 years of age who at least graduated from high school

(b) Per capita income for population near the specified location

(c) Percent of minority population and percent of population by race within the specified location

(d) Percent of Linguistically Isolated Households by language within the specified location

(e) Languages commonly spoken in area by percentage

(f) Community and/or Stakeholder Groups

(g) Historic public interest or involvement

Section 6. Planned Public Outreach Activities

(a) Is this application subject to the public participation requirements of Title 30 Texas Administrative Code (30 TAC) Chapter 39?

Yes No

(b) If yes, do you intend at this time to provide public outreach other than what is required by rule?

Yes No

If Yes, please describe.

If you answered “yes” that this application is subject to 30 TAC Chapter 39, answering the remaining questions in Section 6 is not required.

(c) Will you provide notice of this application in alternative languages?

Yes No

Please refer to Section 5. If more than 5% of the population potentially affected by your application is Limited English Proficient, then you are required to provide notice in the alternative language.

If yes, how will you provide notice in alternative languages?

- Publish in alternative language newspaper
- Posted on Commissioner’s Integrated Database Website
- Mailed by TCEQ’s Office of the Chief Clerk
- Other (specify)

(d) Is there an opportunity for some type of public meeting, including after notice?

Yes No

(e) If a public meeting is held, will a translator be provided if requested?

Yes No

(f) Hard copies of the application will be available at the following (check all that apply):

- TCEQ Regional Office TCEQ Central Office
- Public Place (specify)

Section 7. Voluntary Submittal

For applicants voluntarily providing this Public Involvement Plan, who are not subject to formal public participation requirements.

Will you provide notice of this application, including notice in alternative languages?

Yes No

What types of notice will be provided?

- Publish in alternative language newspaper
- Posted on Commissioner’s Integrated Database Website
- Mailed by TCEQ’s Office of the Chief Clerk
- Other (specify)

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	CROSSROADS CDP
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3991 PRIVATE ROAD 437
City	ORLA
State	TX
ZIP	79770
County	REEVES
Latitude (N) (##.#####)	31.848223
Longitude (W) (-###.#####)	-103.94836
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112013198
What is the name of the Regulated Entity (RE)?	CROSSROADS CDP
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3991 PRIVATE ROAD 437
City	ORLA
State	TX
ZIP	79770
County	REEVES
Latitude (N) (##.#####)	31.848223
Longitude (W) (-###.#####)	-103.94836
Facility NAICS Code	237120
What is the primary business of this entity?	OIL AND GAS CENTRAL DELIVERY POINT

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603575937
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Bpx Midstream LLC
Texas SOS Filing Number	800982283
Federal Tax ID	751560304
State Franchise Tax ID	32037132100
State Sales Tax ID	
Local Tax ID	

DUNS Number	
Number of Employees	501+
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	BPX Midstream LLC
Prefix	MR
First	Devin
Middle	
Last	Newby
Suffix	
Credentials	
Title	Head of Permian Midstream
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1700 PLATTE ST
Routing (such as Mail Code, Dept., or Attn:)	
City	DENVER
State	CO
ZIP	80202
Phone (###-###-####)	9703944815
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	devin.newby@bpx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?	
Organization Name	BPX Midstream LLC
Prefix	MRS
First	Rebecca
Middle	
Last	Robert
Suffix	
Credentials	
Title	Lead Environmental Engineer
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	15377 MEMORIAL DR
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON

State	TX
ZIP	77079
Phone (###-###-####)	2814073223
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	rebecca.robert@bpx.com

Title V General Information - New

1) Permit Latitude Coordinate:	31 Deg 50 Min 54 Sec
2) Permit Longitude Coordinate:	103 Deg 56 Min 54 Sec
3) Is this submittal a new application or an update to an existing application?	New Application
3.1. What type of Federal Operating Permit are you applying for?	SOP
3.2. Is this submittal an abbreviated or a full application?	Abbreviated
3.3. Is this application for a portable facility?	No
3.4. Is the site a non-major source subject to the Federal Operating Permit Program?	No
3.5. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
3.6. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

[File Properties]

File Name	OP-1.pdf
Hash	76A7BDB3390822429F97C083E7A8861825FD6B94ECB38F5985A8055BF9B32285
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	/ePermitsExternal/faces/file?fileId=255407 >pip-form-tceq-20960-printed.pdf
Hash	295BDD4D0B3076E7E772152481AC90D6ECEF643A9E01B583F5CC482808AF9EB7
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Devin Newby, the owner of the STEERS account ER112486.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Devin Newby OWNER OPERATOR

Account Number:	ER112486
Signature IP Address:	136.226.87.106
Signature Date:	2025-05-08
Signature Hash:	FFED2F28C019CDE8C204C21B6C61C2AB83788E282F9CF76ED17D65790F37ACB9
Form Hash Code at time of Signature:	6B9A42F0437B36997D67665ACAFA59BCDD6C444FAAF8201EC2795B924DD421BD

Submission

Reference Number:	The application reference number is 784141
Submitted by:	The application was submitted by ER112486/Devin Newby
Submitted Timestamp:	The application was submitted on 2025-05-08 at 09:45:01 CDT
Submitted From:	The application was submitted from IP address 136.226.87.106
Confirmation Number:	The confirmation number is 651829
Steers Version:	The STEERS version is 6.91

Additional Information

Application Creator: This account was created by Ky Duyen V Cao

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 2, 2025

THE HONORABLE CESAR BLANCO
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Initial Issuance Application
Project Number: 38125
Permit Number: O4753
Bpx Midstream LLC
Crossroads Cdp
Orla, Reeves County
Regulated Entity Number: RN112013198
Customer Reference Number: CN603575937

Dear Senator Blanco:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-103.948333,31.848333&level=13>.

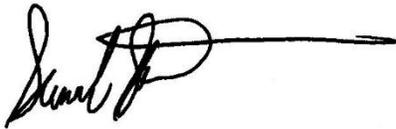
The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Cesar Blanco
Page 2
September 2, 2025

Re: Accepted Federal Operating Permit Initial Issuance Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 2, 2025

THE HONORABLE EDDIE MORALES
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Initial Issuance Application
Project Number: 38125
Permit Number: O4753
Bpx Midstream LLC
Crossroads Cdp
Orla, Reeves County
Regulated Entity Number: RN112013198
Customer Reference Number: CN603575937

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 16, 2025

THE HONORABLE CESAR BLANCO
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Initial Issuance Application
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Permit Number: O4753
Bpx Midstream LLC
Crossroads Cdp
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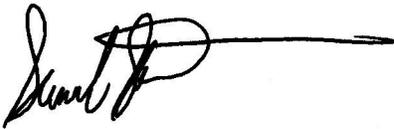
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Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Carolyn Thomas

From: eNotice TCEQ
Sent: Friday, May 16, 2025 7:50 AM
To: cesar.blanco@senate.texas.gov; eddie.morales@house.texas.gov
Subject: TCEQ Notice - Permit Number O4753
Attachments: TCEQ Notice - O4753_38125.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.