

From: [Jessica Yeatman](#)
To: [Camilla Widenhofer](#)
Subject: FW: JY - 1911 - PNAP - Kuraray America, Inc. - 38145
Date: Thursday, October 16, 2025 4:38:20 PM
Attachments: [38145 Public Notice 7970235.docx](#)
[38145 State of Basis 7970238.docx](#)
[38145 Permit 7970241.docx](#)

Hello Camilla,

I received the above referenced notice packet; however, the name of the public viewing place is misspelled in both notices, it says La Port Public Library instead of La Porte Public Library. Could this please be updated?

Thank you!

Jessica Yeatman
Office of the Chief Clerk
Texas Commission on Environmental Quality
Office Phone: 512-239-3353
Jessica.yeatman@tceq.texas.gov

From: ElecRsp <ElecRsp@tceq.texas.gov>
Sent: Thursday, October 16, 2025 3:02 PM
To: OCC-FOP <occ-fop@tceq.texas.gov>
Subject: JY - 1911 - PNAP - Kuraray America, Inc. - 38145

Please see attached documents.

Texas Commission on Environmental Quality
Air Permits Division
(512) 239-1250

From: [Camilla Widenhofer](#)
To: ["Hervey, Carolyn"](#)
Cc: [Velasquez, Daniel](#)
Subject: RE: [External]RE: Comments for WDP Permit No. O1911 (Project No. 38145)
Date: Monday, September 22, 2025 8:27:00 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Thank you Carolyn. I will proceed with the public notice package.

Take care

-Camilla

Camilla Widenhofer
TCEQ Air Permits Division
P.O. Box 13087, MC 163
Austin, TX 78753
Phone: (512)239-1028
Fax: (512)239-1300
camilla.widenhofer@tceq.texas.gov

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at www.tceq.texas.gov/customersurvey

From: Hervey, Carolyn <Carolyn.Hervey@kuraray.com>
Sent: Friday, September 19, 2025 4:13 PM
To: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>
Cc: Velasquez, Daniel <Daniel.Velasquez@kuraray.com>
Subject: Re: [External]RE: Comments for WDP Permit No. O1911 (Project No. 38145)

Good Afternoon Ms. Camilla!

As requested, I'm providing approval of the latest version of the WDP provided on 9/17/2025. Additionally, I appreciate you providing a response to my inquiry about the OP-CRO1.

Please respond to this e-mail confirming your receipt. If you have any questions and/or need additional information, feel free to contact me via the phone number or e-mail address provided within my signature block. Thank you!

Regards,

Carolyn Hervey

kuraray

Sr. HSES Environmental Air Specialist
Kuraray America Inc.
12342 Strang Road
LaPorte, Texas 77571
Office: (832) 568-8328

E-mail: carolyn.hervey@kuraray.com

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From: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>

Sent: Wednesday, September 17, 2025 9:43 AM

To: Hervey, Carolyn <Carolyn.Hervey@kuraray.com>

Cc: Velasquez, Daniel <Daniel.Velasquez@kuraray.com>

Subject: RE: [External]RE: Comments for WDP Permit No. O1911 (Project No. 38145)

Hi Carolyn,

Sorry about the typo for VS-241P – that permit shield has been corrected. Since all of the application forms have been submitted/certified through STEERS you do not need to submit an additional OP-CRO1 when approving the draft permit.

Please let me know whether you approve the attached draft permit by 9/19/2025.

Thank you

-Camilla

Camilla Widenhofer
TCEQ Air Permits Division
P.O. Box 13087, MC 163

Austin, TX 78753
Phone: (512)239-1028
Fax: (512)239-1300
camilla.widenhofer@tceq.texas.gov

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From: Hervey, Carolyn <Carolyn.Hervey@kuraray.com>

Sent: Wednesday, September 17, 2025 12:03 AM

To: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>

Cc: Velasquez, Daniel <Daniel.Velasquez@kuraray.com>

Subject: Re: [External]RE: Comments for WDP Permit No. O1911 (Project No. 38145)

Hello Ms. Camilla!

As requested, and following review of the latest revised Working Draft Permit (WDP) for Permit No. O1911 (Project No. 38145), Kuraray America Inc. (Kuraray) hereby submits the following additional comment and question for review and consideration:

- VS-241P should be in the permit shield for NSPS RRR not NSPS NNN as represented on the OP-REQ2.
- When Kuraray approves the final version of the permit, is an OP-CRO1 required? We have always been told by the TCEQ that an OP-CRO1 form is not required if updated forms are submitted via STEERS.

Please respond to this e-mail confirming your receipt. If you have any questions and/or need additional information, feel free to contact me via the phone number or e-mail address provided within my signature block. Thank you!

Regards,

Carolyn Hervey

kuraray

Sr. HSES Environmental Air Specialist

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From: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>

Sent: Thursday, September 11, 2025 1:44 PM

To: Hervey, Carolyn <Carolyn.Hervey@kuraray.com>

Cc: Velasquez, Daniel <Daniel.Velasquez@kuraray.com>

Subject: RE: [External]RE: Comments for WDP Permit No. O1911 (Project No. 38145)

Hi Carolyn,

I made the updates and the draft permit is attached for your review. Please send any final comments by September 18th. If you are satisfied with the draft permit please submit form OP-REQ1 to certify the requested changes and please include the date of your approval.

Thank you

-Camilla

Camilla Widenhofer
TCEQ Air Permits Division
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Phone: (512)239-1028

Fax: (512)239-1300
camilla.widenhofer@tceq.texas.gov

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From: Hervey, Carolyn <Carolyn.Hervey@kuraray.com>
Sent: Wednesday, September 10, 2025 4:39 PM
To: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>
Cc: Velasquez, Daniel <Daniel.Velasquez@kuraray.com>
Subject: Re: [External]RE: Comments for WDP Permit No. O1911 (Project No. 38145)

Hello Ms. Camilla!

As requested, and following review of the latest revised Working Draft Permit (WDP) for Permit No. O1911 (Project No. 38145), Kuraray America Inc. (Kuraray) hereby submits the following additional comments for review and consideration:

- Remove VS-GEN-C from the permit shield for NSPS JJJJ.
- VS-241P should be in the permit shield for NSPS RRR not NSPS NNN as represented on the OP-REQ2.
- VS-312P should be in the permit shield for NSPS NNN not NSPS RRR as represented on the OP-REQ2.
- Add Chapter 115 Vent Gas negative applicability to the Permit Shield for the Unit IDs included on the updated OP-REQ2 submitted via STEERS.

Please respond to this e-mail confirming your receipt. If you have any questions and/or need additional information, feel free to contact me via the phone number or e-mail address provided within my signature block. Thank you!

Regards,

Carolyn Hervey

kuraray

Sr. HSES Environmental Air Specialist

Kuraray America Inc.

12342 Strang Road

LaPorte, Texas 77571

Office: (832) 568-8328

E-mail: carolyn.hervey@kuraray.com

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From: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>

Sent: Wednesday, September 3, 2025 8:06 AM

To: Hervey, Carolyn <Carolyn.Hervey@kuraray.com>

Cc: Velasquez, Daniel <Daniel.Velasquez@kuraray.com>

Subject: RE: [External]RE: Comments for WDP Permit No. O1911 (Project No. 38145)

Hello Carolyn,

I have made updates as noted below in red. Please review the attached draft permit and send any comments by September 10, 2025.

-Camilla

Camilla Widenhofer
TCEQ Air Permits Division
P.O. Box 13087, MC 163

Austin, TX 78753
Phone: (512)239-1028
Fax: (512)239-1300
camilla.widenhofer@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Hervey, Carolyn <Carolyn.Hervey@kuraray.com>

Sent: Tuesday, August 26, 2025 9:13 AM

To: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>

Cc: Velasquez, Daniel <Daniel.Velasquez@kuraray.com>

Subject: Re: [External]RE: Comments for WDP Permit No. O1911 (Project No. 38145)

Good Morning Ms. Camilla!

As requested and following review of the revised Working Draft Permit (WDP) for Permit No. O1911 (Project No. 38145), Kuraray America Inc. (Kuraray) hereby submits the following additional comments for review and consideration:

- VS-GEN-C is applicable to NSPS JJJJ. It was manufactured after 2011, has a horsepower rating between 130-500 hp, and is a natural gas-fired emergency engine. In reviewing the UA2, we noticed a couple of errors in the codes, but none that indicate NSPS JJJJ is not applicable. The updated UA2 will be submitted via STEERS. **Updated**
- VS-282P and VS-305P1 do not have the correct NSR authorization. The correct NSR authorization should be 4445. **Updated**
- For the process vents on the UA15, Table 2a with a Vent Type of DISTOPER, we agree that the vents are not applicable to 30 TAC 115, Vent Gas. As such, please include the Unit IDs on the Permit Shield, since the negative applicability codes are identified on the UA15. Additionally, all but two of the Unit IDs have negative applicability statements for either NSPS NNN or NSPS RRR on the OP-REQ2 and Permit Shield. An updated OP-REQ2 will be submitted via STEERS to include negative applicability for VS-241P for NSPS RRR and VS-312P for NSPS NNN. For reference, the Unit IDs are included below:
Added permit shields for VS-241P and VS-312P as submitted on form OP-REQ2. For any additional permit shields please submit form OP-REQ2, although you are not required to include permit shields.
 - VS-238P
 - VS-241P
 - VS-252P
 - VS-253P
 - VS-255P
 - VS-275P

- VS-303P
- VS-312P
- VS-313P
- VS-315P

Please respond to this e-mail confirming your receipt. If you have any questions and/or need additional information, feel free to contact me via the phone number or e-mail address provided within my signature block. Thank you!

Regards,

Carolyn Hervey

kuraray

Sr. HSES Environmental Air Specialist

Kuraray America Inc.

12342 Strang Road

LaPorte, Texas 77571

Office: (832) 568-8328

E-mail: carolyn.hervey@kuraray.com

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From: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>

Sent: Thursday, August 7, 2025 8:57 AM

To: Hervey, Carolyn <Carolyn.Hervey@kuraray.com>

Cc: Velasquez, Daniel <Daniel.Velasquez@kuraray.com>

Subject: [External]RE: Comments for WDP Permit No. O1911 (Project No. 38145)

Hello Carolyn,

I have made the requested updates and my comments are below in **red**. Please review the updated draft permit and submit any final comments by **August 26, 2025**.

-Camilla

Camilla Widenhofer
TCEQ Air Permits Division
P.O. Box 13087, MC 163

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From: Hervey, Carolyn <Carolyn.Hervey@kuraray.com>
Sent: Wednesday, July 30, 2025 4:04 PM
To: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>
Cc: Velasquez, Daniel <Daniel.Velasquez@kuraray.com>
Subject: Re: Comments for WDP Permit No. O1911 (Project No. 38145)

Good Afternoon Ms. Camilla!

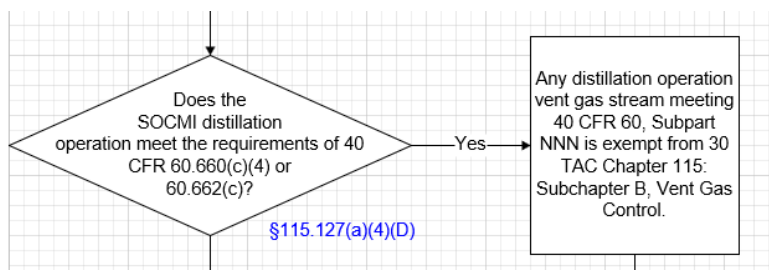
As requested, and following review of the Working Draft Permit (WDP) for Permit No. O1911 (Project No. 38145), Kuraray America Inc. (Kuraray) hereby submits the following comments for review and consideration:

- VS-280W, There are citations in the Applicable Requirements Summary in the permit that do not match the regulatory flowchart.
 - Add 63.132(f), 63.134(b)(1)(iii), 63.148(b)(2)(i)-(iii), 63.148(g)(2), 63.139(d)

(1), 63.151(e)(5). **Added**

- According to the text of 63 Subpart G, 63.148(b)(2)(i)-(iii) should apply to the closed vent system associated with the surface impoundment. **Added**
- Remove 63.149(d)(1), this citation does not exist. **Removed**
- VS-GEN-C, The Unit ID still needs to be ungrouped from GRPGEN. It is also applicable to NSPS JJJJ. **VS-GEN-C has been removed from GRPGEN. There is no change in the applicable requirements. These units were found to have non-applicability to NSPS JJJJ since they are emergency engines with a maximum power greater than 25 HP and were manufactured before January 1, 2009, per 60.4230(a)(4)(iv).**
- VS-249T, Add the Unit ID to the permit shield for 30 TAC 115, as requested. **Added**
- VS-219T, VS-269P, and VS-264T, Add the Unit IDs to the permit shield for NSPS Kb. **Added**
- VS-245T, The Unit ID has incorrect citations for 30 TAC 115 in the Applicable Requirements Summary. **Corrected**
- VS-262T, VS-264P, VS-282P, VS-305P1, and VS-319P, Update the NSR Authorizations to NSR 4445 in the New Source Review Authorization References by Emission Unit table. The PBRs for these Unit IDs were incorporated into the NSR permit. **Updated**
- VS-400F, Update the date of PBR 106.262 to 11/1/2003 and remove registration number 164493 from 106.262 in the New Source Review Authorization References by Emission Unit table. **Updated**

The units listed below were found to have non-applicability for 30 TAC Chapter 115 based on the responses on form OP-UA15, Table 2. Please submit form OP-UA17 or OP-UA48 for NSPS NNN or RRR requirements if applicable.



- VS-238P, R5127E is missing from the permit.
- VS-241P, R5127E is missing from the permit.
- VS-252P, R5127D is missing from the permit.
- VS-253P, R5127D is missing from the permit.
- VS-255P, R5127D is missing from the permit.

- VS-275P, R5127D is missing from the permit.
- VS-303P, R5127D is missing from the permit.
- VS-312P, R5127D is missing from the permit.
- VS-313P, R5127E is missing from the permit.
- VS-315P, R5127E is missing from the permit.

Please respond to this e-mail confirming your receipt. If you have any questions and/or need additional information, feel free to contact me via the phone number or e-mail address provided within my signature block. Thank you!

Regards,

Carolyn Hervey

kuraray

HSES Environmental Air Specialist

Kuraray America Inc.

12342 Strang Road

LaPorte, Texas 77571

Office: (832) 568-8328

E-mail: carolyn.hervey@kuraray.com

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From: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>

Sent: Thursday, July 3, 2025 1:41 PM

To: Hervey, Carolyn <Carolyn.Hervey@kuraray.com>

Subject: [External]Technical Review - O1911 Kuraray America Inc (Renewal, 38145)

I have been assigned to the Federal Operating Permit (FOP) renewal application of Permit No. O1911 for Kuraray America Inc/ Vinyl Acetate / Polyvinyl Alcohol Manufacturing Unit. This application has been assigned Project No. 38145. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

I have conducted a technical review of the application, and an electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided. Please review the WDP and submit to me any comments you have by **July 31, 2025**. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

-

In addition, since this draft permit has a high level requirement for 40 CFR 63, Subpart FFFF for VS-400F, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on high level terms in the SOP Applicable Requirement Summary Table. You may choose to submit form OP-REQ3 with low level requirements for FS-400F.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

-Camilla

Camilla Widenhofer
TCEQ Air Permits Division
P.O. Box 13087, MC 163

Austin, TX 78753
Phone: (512)239-1028
Fax: (512)239-1300
camilla.widenhofer@tceq.texas.gov

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Table of Contents

Section	Page
General Terms and Conditions	1
Special Terms and Conditions:	1
Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting.....	1
Additional Monitoring Requirements	9
New Source Review Authorization Requirements	9
Compliance Requirements.....	10
Risk Management Plan	11
Protection of Stratospheric Ozone	11
Permit Location	12
Permit Shield (30 TAC § 122.148)	12
Attachments	13
Applicable Requirements Summary.....	14
Additional Monitoring Requirements	189
Permit Shield	200
New Source Review Authorization References	228
Appendix A.....	241
Acronym List	242

General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
 - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
 - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
 - E. Emission units subject to 40 CFR Part 63, Subpart A, F, G, H, Y, FFFF, and ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC

Chapter 113, Subchapter C, § 113.100, § 113.110, § 113.120, § 113.130, § 113.300, § 113.890, and § 113.1090, respectively, which incorporates the 40 CFR Part 63 Subpart by reference.

- F. For the purpose of generating emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 1 (Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 101.302 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.303 (relating to Emission Reduction Credit Generation Certification)
 - (iii) Title 30 TAC § 101.304 (relating to Mobile Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.309 (relating to Emission Credit Banking and Trading)
 - (v) The terms and conditions by which the emission limits are established to generate the reduction credit are applicable requirements of this permit
- G. For the purpose of generating discrete emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 4 (Discrete Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 101.372 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.373 (relating to Discrete Emission Reduction Credit Generation and Certification)
 - (iii) Title 30 TAC § 101.374 (relating to Mobile Discrete Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.378 (relating to Discrete Emission Credit Banking and Trading)
 - (v) The terms and conditions by which the emission limits are established to generate the discrete reduction credit are applicable requirements of this permit
- H. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 6 (Highly Reactive Volatile Organic Compound Emissions Cap and Trade Program) requirements:
- (i) Title 30 TAC § 101.393 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.394 (relating to Allocation of Allowances)
 - (iii) Title 30 TAC § 101.396 (relating to Allowance Deductions)
 - (iv) Title 30 TAC § 101.399 (relating to Allowance Banking and Trading)
 - (v) Title 30 TAC § 101.400 (relating to Reporting)
 - (vi) The terms and conditions by which the emission limits are established to meet or exceed the cap are applicable requirements of this permit

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
 - A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)
 - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
 - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
 - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
 - A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
 - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(1)(E)
 - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
 - (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation

of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

- (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
- (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
- (3) Records of all observations shall be maintained.
- (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (5) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement.

However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)
- (ii) Title 30 TAC § 111.111(a)(7)(B)(i) or (ii)
- (iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
 - (1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.
 - (3) Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(4) Compliance Certification:

- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A).
- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(7)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

C. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:

- (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
- (ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)
- (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

4. The permit holder shall comply with the following requirements of 30 TAC Chapter 115, Subchapter F, Division 3, Degassing of Storage Tanks, Transport Vessels and Marine Vessels:

A. For degassing of stationary VOC storage tanks, the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 115.541(a) - (c) (relating to Emission Specifications)
- (ii) Title 30 TAC § 115.541(f) (relating to Emission Specifications), for floating roof storage tanks
- (iii) Title 30 TAC § 115.542(a) and (a)(1), (a)(2), (a)(3) or (a)(4) (relating to Control Requirements). Where the requirements of 30 TAC Chapter 115, Subchapter F contain multiple compliance options, the permit holder shall keep records of when each compliance option was used.
- (iv) Title 30 TAC § 115.542(b) - (d), (relating to Control Requirements)
- (v) Title 30 TAC § 115.543 (relating to Alternate Control Requirements)

- (vi) Title 30 TAC § 115.544(a)(1) and (a)(2) (relating to Inspection, Monitoring, and Testing Requirements), for inspections
- (vii) Title 30 TAC § 115.544(b) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring
- (viii) Title 30 TAC § 115.544(b)(1) and (b)(2) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring of control devices
- (ix) Title 30 TAC § 115.544(b)(2)(A) - (J) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring (as appropriate to the control device)
- (x) Title 30 TAC § 115.544(b)(3), (b)(4) and (b)(6) (relating to Inspection, Monitoring, and Testing Requirements), for VOC concentration or lower explosive limit threshold monitoring
- (xi) Title 30 TAC § 115.544(c), and (c)(1) - (c)(3) (relating to Inspection, Monitoring, and Testing Requirements), for testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xii) Title 30 TAC § 115.545(1) - (7), (9) - (11) and (13) (relating to Approved Test Methods)
- (xiii) Title 30 TAC § 115.546(a), (a)(1) and (a)(3) (relating to Recordkeeping and Notification Requirements), for recordkeeping
- (xiv) Title 30 TAC § 115.546(a)(2) and (a)(2)(A) - (J) (relating to Recordkeeping and Notification Requirements), for recordkeeping (as appropriate to the control device)
- (xv) Title 30 TAC § 115.546(a)(4) (relating to Recordkeeping and Notification Requirements), for recordkeeping of testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xvi) Title 30 TAC § 115.546(b) (relating to Recordkeeping and Notification Requirements), for notification
- (xvii) Title 30 TAC § 115.547(4) (relating to Exemptions)

5. The permit holder shall comply with the following requirements of 30 TAC Chapter 115, Subchapter H, Division 1 for pressure relief devices not controlled by a flare:

- A. Title 30 TAC § 115.725(c)
- B. Title 30 TAC § 115.725(c)(1), (c)(1)(A) - (C)
- C. Title 30 TAC § 115.725(c)(2)
- D. Title 30 TAC § 115.725(c)(3), (c)(3)(A) - (E)
- E. Title 30 TAC § 115.725(c)(4)
- F. Title 30 TAC § 115.725(l)
- G. Title 30 TAC § 115.726(c), (c)(1) - (4)

6. The permit holder shall comply with the requirements of 30 TAC § 115.726(e)(3)(A) for vent streams having no potential to emit HRVOC.
7. The permit holder shall comply with the requirements of 30 TAC § 115.726(e)(3)(A) for vent streams from sources exempt under 30 TAC § 115.727(c)(3).
8. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
 - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
 - B. Title 40 CFR § 60.8 (relating to Performance Tests)
 - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
 - D. Title 40 CFR § 60.12 (relating to Circumvention)
 - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
 - F. Title 40 CFR § 60.14 (relating to Modification)
 - G. Title 40 CFR § 60.15 (relating to Reconstruction)
 - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
9. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.
10. For the chemical manufacturing process specified in 40 CFR Part 63, Subpart F, the permit holder shall comply with 40 CFR § 63.103(a) (relating to General Compliance, Reporting, and Recordkeeping Provisions) (Title 30 TAC Chapter 113, Subchapter C, § 113.110 incorporated by reference).
11. For the chemical manufacturing facilities subject to leak detection requirements in 40 CFR Part 63, Subpart G, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.120 incorporated by reference):
 - A. General Leak Detection Requirements:
 - (i) Title 40 CFR § 63.148(d)(1) - (3), and (e) (relating to Leak Inspection Provisions)
 - (ii) Title 40 CFR § 63.148(c), (g), (g)(2), (h), and (h)(2) (relating to Leak Inspection Provisions), for monitoring and testing requirements
 - (iii) Title 40 CFR §§ 63.148(g)(2), (h)(2), (i)(1) - (2), (i)(4)(i) - (viii), (i)(5), and 63.152(a)(1) - (5), for recordkeeping requirements
 - (iv) Title 40 CFR §§ 63.148(j), 63.151(a)(6)(i) - (iii), (b)(1) - (2), (j)(1) - (3), 63.152(a)(1) - (5), (b), (b)(1)(i) - (ii), and (b)(4), for reporting requirements
12. For the chemical manufacturing facilities subject to wastewater operations requirements in 40 CFR Part 63, Subpart G, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.120 incorporated by reference):

- A. Title 40 CFR § 63.135(a) - (f) (relating to Process Wastewater Provisions - Containers)
13. For miscellaneous chemical process facilities subject to maintenance wastewater requirements as specified in 40 CFR § 63.2485, Table 7, the permit holder shall comply with the requirements of 40 CFR § 63.105 (relating to Maintenance Wastewater Requirements) (Title 30 TAC Chapter 113, Subchapter C, § 113.890 incorporated by reference).
14. For miscellaneous chemical process facilities with Group 2 wastewater streams subject to wastewater operations requirements in 40 CFR Part 63, Subpart FFFF, the permit holder shall comply with the requirements of 40 CFR § 63.132(a), (a)(1), (a)(1)(i), and (a)(3) as specified in § 63.2485(a) (Title 30 TAC Chapter 113, Subchapter C, § 113.890 incorporated by reference).

Additional Monitoring Requirements

15. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

New Source Review Authorization Requirements

16. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated May 12, 2025 in the application for project 38145), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
- A. Are incorporated by reference into this permit as applicable requirements
- B. Shall be located with this operating permit
- C. Are not eligible for a permit shield
17. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
18. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or

control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

19. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
20. Permit holder shall comply with the following 30 TAC Chapter 117 requirements:
 - A. The permit holder shall comply with the compliance schedules and submit written notification to the TCEQ Executive Director as required in 30 TAC Chapter 117, Subchapter H, Division 1:
 - (i) For sources in the Houston-Galveston-Brazoria Nonattainment area, 30 TAC § 117.9020:
 - (1) Title 30 TAC § 117.9020(2)(A), (C), and (D)
 - B. The permit holder shall comply with the requirements of 30 TAC § 117.354 for Final Control Plan Procedures for Attainment Demonstration Emission Specifications and 30 TAC § 117.356 for Revision of Final Control Plan.
21. Use of Emission Credits to comply with applicable requirements:
 - A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) Offsets for Title 30 TAC Chapter 116
 - B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)-(d)
 - (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
 - (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)-(d)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122

- (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)

22. Use of Discrete Emission Credits to comply with the applicable requirements:

- A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) If applicable, offsets for Title 30 TAC Chapter 116
 - (iv) Temporarily exceed state NSR permit allowables
- B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
 - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
 - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

23. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Protection of Stratospheric Ozone

24. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:
- A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by

properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

Permit Location

25. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

26. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary	15

Applicable Requirements Summary	48

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (§ 122.144), Reporting Terms and Conditions (§ 122.145), and Compliance Certification Terms and Conditions (§ 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPGEN	SRIC ENGINES	VS-GEN-A, VS- GEN-B	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
PRO _{PLANTA} VAC	CHEMICAL MANUFACTURING PROCESS	N/A	R63FCT	40 CFR Part 63, Subpart F	No changing attributes.
PRO _{PLNTB} PVA	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-1	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-201T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-201T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-201T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-201T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-202C	FLARES	N/A	R1111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-202C	FLARES	N/A	R5722FLR	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-202C	FLARES	N/A	60A-1	40 CFR Part 60, Subpart A	Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
VS-202C	FLARES	N/A	60A-2	40 CFR Part 60, Subpart A	Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec)., Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).
VS-202C	FLARES	N/A	63FLR-1	40 CFR Part 63, Subpart A	Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
VS-202C	FLARES	N/A	63FLR-2	40 CFR Part 63, Subpart A	Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec)., Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).
VS-202T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-202T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-202T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater,

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-202T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-203C	FLARES	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-203C	FLARES	N/A	R60A	40 CFR Part 60, Subpart A	No changing attributes.
VS-203C	FLARES	N/A	63FLR	40 CFR Part 63, Subpart A	No changing attributes.
VS-203T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-203T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-203T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-203T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-204T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-204T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-204T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-204T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-205T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-205T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-205T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-205T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-206T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-206T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-206T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-206T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-207T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-207T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-207T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-207T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-207T2	STORAGE TANKS/VESSELS	N/A	R2115TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-207T2	STORAGE TANKS/VESSELS	N/A	R2115TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-207T2	STORAGE TANKS/VESSELS	N/A	63GTKGRP-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator.
VS-207T2	STORAGE TANKS/VESSELS	N/A	63GTKGRP-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator
VS-208T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-208T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-208T	STORAGE TANKS/VESSELS	N/A	63GTKGRP-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-208T	STORAGE TANKS/VESSELS	N/A	63GTKGRP-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-209T	STORAGE TANKS/VESSELS	N/A	R5112-HAC	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-210T	STORAGE TANKS/VESSELS	N/A	TAC115-AceticA	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-210T	STORAGE TANKS/VESSELS	N/A	60KBB	40 CFR Part 60, Subpart Kb	No changing attributes.
VS-211T	STORAGE TANKS/VESSELS	N/A	TAC115-AceticB	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-211T	STORAGE TANKS/VESSELS	N/A	60KBB	40 CFR Part 60, Subpart Kb	No changing attributes.
VS-212T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-212T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-212T	STORAGE TANKS/VESSELS	N/A	63FFFF-212T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-212T	STORAGE TANKS/VESSELS	N/A	63FFFF-212T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-212T	STORAGE TANKS/VESSELS	N/A	63FFFF-212T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-213T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-213T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-213T	STORAGE TANKS/VESSELS	N/A	63FFFF-213T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-213T	STORAGE TANKS/VESSELS	N/A	63FFFF-213T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-213T	STORAGE TANKS/VESSELS	N/A	63FFFF-213T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-214T	STORAGE TANKS/VESSELS	N/A	TAC115-NCMon-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-214T	STORAGE TANKS/VESSELS	N/A	TAC115-NCMon-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-214T	STORAGE TANKS/VESSELS	N/A	63FFFF-214T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-214T	STORAGE TANKS/VESSELS	N/A	63FFFF-214T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-214T	STORAGE TANKS/VESSELS	N/A	63FFFF-214T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-215T	STORAGE TANKS/VESSELS	N/A	TAC115-NCMon-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-215T	STORAGE TANKS/VESSELS	N/A	TAC115-NCMon-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-215T	STORAGE TANKS/VESSELS	N/A	63FFFF-215T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-215T	STORAGE TANKS/VESSELS	N/A	63FFFF-215T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-215T	STORAGE TANKS/VESSELS	N/A	63FFFF-215T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-216T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-216T	STORAGE TANKS/VESSELS	N/A	R5112TXA-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
VS-216T	STORAGE TANKS/VESSELS	N/A	63FFFF-216T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-216T	STORAGE TANKS/VESSELS	N/A	63FFFF-216T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-216T	STORAGE TANKS/VESSELS	N/A	63FFFF-216T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-217T1	STORAGE TANKS/VESSELS	N/A	TAC115-MMgal	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-217T1	STORAGE TANKS/VESSELS	N/A	63GTKFRP1A	40 CFR Part 63, Subpart G	No changing attributes.
VS-217T2	STORAGE TANKS/VESSELS	N/A	R5112TXA	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-217T2	STORAGE TANKS/VESSELS	N/A	63GTKFRP1A	40 CFR Part 63, Subpart G	No changing attributes.
VS-218T	STORAGE TANKS/VESSELS	N/A	63FFFF-218T	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-219T	STORAGE TANKS/VESSELS	N/A	TAC115-TarRec	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-220P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-220P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-220P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-220P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-221P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-221P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-221P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-221P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-222P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-222P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-222P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-222P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-223P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-223P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-223P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-223P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-224P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-224P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-224P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-224P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-225P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-225P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-225P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-227P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-227P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-227P	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-227P	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-228P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-228P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-228P	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-228P	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-229P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-229P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-229P	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-1FLBL	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-235P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-235P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-236T	STORAGE TANKS/VESSELS	N/A	TAC115-Apoly	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-236T	STORAGE TANKS/VESSELS	N/A	63FFFF-236T	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-237T	STORAGE TANKS/VESSELS	N/A	TAC115-Bpoly	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-237T	STORAGE TANKS/VESSELS	N/A	63FFFF-237T	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-238P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-238P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-PKVent	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-241P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-241P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-AKVent	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-245T	STORAGE TANKS/VESSELS	N/A	R5112-MEOHA	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-245T	STORAGE TANKS/VESSELS	N/A	R5112-MEOHB	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-245T	STORAGE TANKS/VESSELS	N/A	63GTKGRP2	40 CFR Part 63, Subpart G	No changing attributes.
VS-246T	STORAGE TANKS/VESSELS	N/A	TAC115-ActVAC-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-246T	STORAGE TANKS/VESSELS	N/A	TAC115-ActVac-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-246T	STORAGE TANKS/VESSELS	N/A	63FFFF-246T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-246T	STORAGE TANKS/VESSELS	N/A	63FFFF-246T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-246T	STORAGE TANKS/VESSELS	N/A	63FFFF-246T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-247T	STORAGE TANKS/VESSELS	N/A	TAC115-ADist-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-247T	STORAGE TANKS/VESSELS	N/A	TAC115-ADist-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-247T	STORAGE TANKS/VESSELS	N/A	63FFFF-247T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-247T	STORAGE TANKS/VESSELS	N/A	63FFFF-247T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-247T	STORAGE TANKS/VESSELS	N/A	63FFFF-247T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-248T	STORAGE TANKS/VESSELS	N/A	TAC115-CatDay	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-248T	STORAGE TANKS/VESSELS	N/A	63FFFF-248T	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-249P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-249P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-249T	STORAGE TANKS/VESSELS	N/A	63FFFF-249T	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-251PA	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-251PA	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-251PA	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-MeOH	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-252P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-252P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-MACol	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-253P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-253P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-ConCol	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-255P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-255P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-SepCol	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-259P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-259P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127B	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-260T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-260T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-261T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-261T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-262T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-262T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-263T	STORAGE TANKS/VESSELS	N/A	TAC115-CW-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-263T	STORAGE TANKS/VESSELS	N/A	TAC115-CW-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-263T	STORAGE TANKS/VESSELS	N/A	63FFFF-263T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-263T	STORAGE TANKS/VESSELS	N/A	63FFFF-263T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-263T	STORAGE TANKS/VESSELS	N/A	63FFFF-263T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-264P	INDUSTRIAL PROCESS COOLING TOWERS	N/A	R115H	30 TAC Chapter 115, HRVOC Cooling Towers	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-264P	CHEMICAL MANUFACTURING PROCESS	N/A	R63FCT	40 CFR Part 63, Subpart F	No changing attributes.
VS-264T	STORAGE TANKS/VESSELS	N/A	TAC115-TarWT	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-265T	STORAGE TANKS/VESSELS	N/A	R5112TXA	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-265T	STORAGE TANKS/VESSELS	N/A	63GTKFRP1A	40 CFR Part 63, Subpart G	No changing attributes.
VS-266T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-266T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-267T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-267T	STORAGE TANKS/VESSELS	N/A	R5112TXA-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-267T	STORAGE TANKS/VESSELS	N/A	63FFFF-267T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-267T	STORAGE TANKS/VESSELS	N/A	63FFFF-267T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per §

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-267T	STORAGE TANKS/VESSELS	N/A	63FFFF-267T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-268T	STORAGE TANKS/VESSELS	N/A	R5112-MAC	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-269P	STORAGE TANKS/VESSELS	N/A	TAC115-inhbt	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-269P2	STORAGE TANKS/VESSELS	N/A	TAC115-inhbt	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-274P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-274P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-274P	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-2FLBL	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-275P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-275P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-WED	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-276L	LOADING/UNLOADING OPERATIONS	N/A	R5213LD	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-277L	LOADING/UNLOADING OPERATIONS	N/A	R5213LD	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-278L	LOADING/UNLOADING OPERATIONS	N/A	R5213LD	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-278L	LOADING/UNLOADING OPERATIONS	N/A	63FFFF-278L	40 CFR Part 63, Subpart FFFF	CEMS = A CEMS is used., SS Device Type = Incinerator other than a catalytic incinerator., 1257A1 Device Type = Thermal vapor incinerator not meeting the criteria in § 63.1257(a)(1)(i)., Meets 63.988(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-278L	LOADING/UNLOADING OPERATIONS	N/A	63FFFF-278L-2	40 CFR Part 63, Subpart FFFF	CEMS = Continuous parameter monitoring is used., SS Device Type = Non-combustion device other than an absorber, carbon adsorber, or condenser., 1257A1 Device Type = Scrubber.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-279L	LOADING/UNLOADING OPERATIONS	N/A	R5213LD	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-280L	LOADING/UNLOADING OPERATIONS	N/A	R5217MLD	30 TAC Chapter 115, Loading and Unloading of VOC	Marine Terminal Exemptions = The marine terminal is claiming one or more of the loading exemptions in 30 TAC § 115.217(a)(5)(B)., Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(B), (b)(3)(B), (a)(2)(A), and (b)(3)(A) exemptions do not apply to marine terminals or gasoline terminals., Uncontrolled VOC Emissions = Uncontrolled VOC emissions are less than 100 tpy., VOC Flash Point = Flash point less than 150° F., Transfer Type = Only loading.
VS-280L	LOADING/UNLOADING OPERATIONS	N/A	R5217MULD	30 TAC Chapter 115, Loading and Unloading of VOC	Transfer Type = Only unloading.
VS-280L	LOADING/UNLOADING OPERATIONS	N/A	63YA	40 CFR Part 63, Subpart Y	No changing attributes.
VS-280W	SURFACE IMPOUNDMENT	N/A	63GWW	40 CFR Part 63, Subpart G	No changing attributes.
VS-282P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-282P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-PreVRef	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-300P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-300P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-300P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-300P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-301P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-301P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-301P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-301P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-302P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-302P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-302P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-303P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-305P1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-306P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-306P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-307T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-307T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-308P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-308P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-309P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-309P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-309P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-310P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-310P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-311P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-311P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-312P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-312P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-DisCol	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-313P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-313P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-NeutT	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-314P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-314P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127B	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-315P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-316P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111C	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-316P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-317T	STORAGE TANKS/VESSELS	N/A	R5112-WW	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-318P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-318P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127B	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-319P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-319P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-AzeoDec FFFF	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-325L	LOADING/UNLOADING OPERATIONS	N/A	R5217MR	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-333P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-333P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-339P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-339P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127B	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-342P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-342P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-400F	FUGITIVE EMISSION UNITS	N/A	R5780	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.
VS-400F	FUGITIVE EMISSION UNITS	N/A	R5352ALL	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	No changing attributes.
VS-400F	FUGITIVE EMISSION UNITS	N/A	63FFFF	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-400F	FUGITIVE EMISSION UNITS	N/A	63HALL	40 CFR Part 63, Subpart H	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-GEN-C	SRIC ENGINES	N/A	60JJJJ	40 CFR Part 60, Subpart JJJJ	No changing attributes.
VS-GEN-C	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPGEN	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
PRO _{PLANTA} VAC	PRO	R63FCT	112(B) HAPS	40 CFR Part 63, Subpart F	§ 63.100(b) [G]§ 63.102(a) [G]§ 63.102(c) § 63.104(a) [G]§ 63.104(d) § 63.104(e) § 63.104(e)(1) [G]§ 63.104(e)(2) § 63.105(d)	Except as provided in paragraphs (b)(4) and (c) of this section, the provisions of subparts F, G, and H apply to chemical manufacturing process units that meet the criteria.	§ 63.103(b)(1) § 63.103(b)(3) § 63.103(b)(4) [G]§ 63.103(b)(5) § 63.103(b)(6) [G]§ 63.104(c)	[G]§ 63.103(c) [G]§ 63.104(c) [G]§ 63.104(e)(2) [G]§ 63.104(f)(1) [G]§ 63.105(b) § 63.105(c) § 63.105(e)	§ 63.103(b)(2) [G]§ 63.103(b)(5) [G]§ 63.103(d) [G]§ 63.104(f)(2)
PRO _{PLNTB} PVA	PRO	63FFFF-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2440(a) § 63.2450(a) § 63.2450(l)	This subpart applies to each miscellaneous organic chemical manufacturing affected source.	§ 63.2445(d)	§ 63.2525 § 63.2525(a) [G]§ 63.2525(b) § 63.2525(c) § 63.2525(f) § 63.2525(j)	§ 63.2435(d) § 63.2445(c) § 63.2450(g)(5) § 63.2450(m) § 63.2450(m)(1) § 63.2450(m)(2) § 63.2515(a) § 63.2515(b)(1) § 63.2515(c) § 63.2520(a) [G]§ 63.2520(b) [G]§ 63.2520(c) [G]§ 63.2520(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.2520(e) § 63.2520(e)(1) [G]§ 63.2520(e)(10) § 63.2520(e)(2) § 63.2520(e)(3) § 63.2520(e)(4) § 63.2520(e)(5) § 63.2520(e)(5)(i) [G]§ 63.2520(e)(5)(ii) [G]§ 63.2520(e)(5)(iii) § 63.2520(e)(6) § 63.2520(e)(7) § 63.2520(e)(9)
VS-201T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-201T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-201T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.182(d)
VS-201T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-202C	EU	R1111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						period. Non-excessive upset events are subject to the provisions under §101.222(b).			
VS-202C	EP	R5722FLR	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(d) § 115.722(d)(1) § 115.722(d)(2) [G]§ 115.725(d)(1) § 115.725(d)(2) § 115.725(d)(2)(A)(i) [G]§ 115.725(d)(2)(A)(ii) § 115.725(d)(2)(A)(iii) § 115.725(d)(2)(A)(iv) § 115.725(d)(2)(B) § 115.725(d)(2)(B)(i) § 115.725(d)(2)(B)(ii) § 115.725(d)(2)(B)(iii) § 115.725(d)(2)(B)(iv) [G]§ 115.725(l) § 115.725(n) [G]§ 115.726(a)(2)	All flares must continuously meet the requirements of 40 CFR § 60.18(c)(2)-(6) and (d) as amended through October 17, 2000 (65 FR 61744) when vent gas containing HRVOC is being routed to the flare.	[G]§ 115.725(d)(1) § 115.725(d)(2) § 115.725(d)(2)(A)(i) [G]§ 115.725(d)(2)(A)(ii) § 115.725(d)(2)(A)(iii) § 115.725(d)(2)(A)(iv) § 115.725(d)(2)(B) § 115.725(d)(2)(B)(i) § 115.725(d)(2)(B)(ii) § 115.725(d)(2)(B)(iii) § 115.725(d)(2)(B)(iv) § 115.725(d)(3) § 115.725(d)(4) § 115.725(d)(5) § 115.725(d)(6) § 115.725(d)(7) § 115.725(k)(1)	§ 115.726(a)(1) § 115.726(a)(1)(A) § 115.726(d)(1) § 115.726(d)(10) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n) § 115.726(a)(1)(B) [G]§ 115.726(a)(2)
VS-202C	CD	60A-1	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(i) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None
VS-202C	CD	60A-2	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(iii) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4) § 60.18(f)(5)	None	None
VS-202C	CD	63FLR-1	Opacity	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2)	Flares shall be designed and operated with no visible emissions, except for	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.			
VS-202C	CD	63FLR-2	Opacity	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(iii)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None
VS-202T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-202T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-202T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-202T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-203C	EU	R111	Opacity	30 TAC Chapter 111,	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Visible Emissions		be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).			
VS-203C	CD	R60A	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(i) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None
VS-203C	CD	63FLR	Opacity	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None
VS-203T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-203T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-203T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-203T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(iii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-204T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-204T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-204T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-204T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.172(h) § 63.172(i) § 63.172(m)		[G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	[G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-205T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-205T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-205T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-205T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with §63.119(a)(1) or (a)(2) shall comply with §63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-206T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-206T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-206T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-206T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1)	The owner or operator who elects to use a closed vent	§ 63.120(d)(1) § 63.120(d)(1)(ii)	§ 63.123(a) § 63.123(f)(1)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(l) § 63.172(m)	system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	[G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-207T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-207T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-207T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
								§ 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-207T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-207T2	EU	R2115TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-207T2	EU	R2115TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-207T2	EU	63GTKGR P-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-207T2	EU	63GTKGR P-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-208T	EU	R5112TXA -1	VOC	30 TAC Chapter 115,	§ 115.112(e)(1) § 115.112(e)(3)	No person shall place, store, or hold VOC in any	§ 115.115(a) § 115.115(a)(6)	§ 115.118(a)(4) § 115.118(a)(4)(F)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Storage of VOCs	§ 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(5) § 115.118(a)(7)	
VS-208T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-208T	EU	63GTKGR P-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.172(h) § 63.172(i) § 63.172(m)		[G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	[G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-208T	EU	63GTKGR P-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
								[G]§ 63.181(g)(3)	[G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(iii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-209T	EU	R5112-HAC	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-210T	EU	TAC115-AceticA	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-210T	EU	60KBB	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e)	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						§60.112b(a)(3)(i)-(ii).	§ 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary		
VS-211T	EU	TAC115-AceticB	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-211T	EU	60KBB	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
VS-212T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-212T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-212T	EU	63FFFF-212T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.997(c)(3) [G]§ 63.997(d)		[G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-212T	EU	63FFFF-212T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii)	[G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-212T	EU	63FFFF-212T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-213T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-213T	EU	R5112TXA-2	VOC	30 TAC Chapter 115,	§ 115.112(e)(1) § 115.112(e)(3)	No person shall place, store, or hold VOC in any	§ 115.115(a) § 115.115(a)(1)	§ 115.118(a)(4) § 115.118(a)(4)(A)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Storage of VOCs	§ 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(5) § 115.118(a)(7)	
VS-213T	EU	63FFFF-213T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-213T	EU	63FFFF-213T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A)	§ 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-213T	EU	63FFFF-213T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-214T	EU	TAC115-NCMon-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
VS-214T	EU	TAC115-NCMon-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
VS-214T	EU	63FFFF-214T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i)	[G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(iii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-214T	EU	63FFFF-214T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-214T	EU	63FFFF-214T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		§ 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)	§ 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
VS-215T	EU	TAC115-NCMon-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						1.5 psia is exempt from the requirements of this division.			
VS-215T	EU	TAC115-NCMon-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
VS-215T	EU	63FFFF-215T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-215T	EU	63FFFF-215T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)	§ 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-215T	EU	63FFFF-215T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-216T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
VS-216T	EU	R5112TXA-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-216T	EU	63FFFF-216T-1	112(B) HAPS	40 CFR Part 63, Subpart	§ 63.2470(a)-Table 4.1.a.i	For each Group 1 storage tank for which the maximum	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				FFFF	§ 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-216T	EU	63FFFF-216T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.997(c)(3) [G]§ 63.997(d)		§ 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-216T	EU	63FFFF-216T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		§ 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)	[G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-217T1	EU	TAC115-MMgal	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-217T1	EU	63GTKFR P1A	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.11 § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-217T2	EU	R5112TXA	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-217T2	EU	63GTKFR P1A	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.11 § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-218T	EU	63FFFF-218T	112(B) HAPS	40 CFR Part 63, Subpart	§ 63.2485(a) § 63.133(a)(1)	You must meet each requirement in Table 7 to	None	None	§ 63.146(b)(2) § 63.146(b)(5)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				FFFF	§ 63.2485(b)	this subpart that applies: §63.133(a)(1) - The owner or operator shall operate and maintain a fixed roof			§ 63.2450(q)
VS-219T	EU	TAC115-TarRec	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-220P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-220P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-220P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-220P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-221P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-221P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-221P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).			
VS-221P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-222P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						therefore no monitoring is required to demonstrate compliance.			
VS-222P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-222P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-222P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-223P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-223P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-223P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-223P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-224P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-224P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-224P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-224P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-225P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-225P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						basis corrected to 3.0% oxygen for combustion devices).			
VS-225P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-227P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-227P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-227P	EP	63FFFF-227P	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
VS-228P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-228P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-228P	EP	63FFFF-228P	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
VS-229P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-229P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						is exempt from the requirements of § 115.121(a)(1).			
VS-229P	EP	63FFFF-1FLBL	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
VS-235P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-235P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-236T	EU	TAC115-Apoly	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-236T	EU	63FFFF-236T	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.b.ii § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by greater than or equal to 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.997(c)(3) [G]§ 63.997(d)		[G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-237T	EU	TAC115-Bpoly	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-237T	EU	63FFFF-237T	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.b.ii § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by greater than or equal to 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-238P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-238P	EP	63FFFF-PKVent	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-241P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-241P	EP	63FFFF-AKVent	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-245T	EU	R5112-MEOHA	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-245T	EU	R5112-MEOHB	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-245T	EU	63GTKGR P2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)
VS-246T	EU	TAC115-ActVAC-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-246T	EU	TAC115-ActVac-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-246T	EU	63FFFF-246T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	of control devices (excluding a flare).	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A)	§ 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-246T	EU	63FFFF-246T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-246T	EU	63FFFF-246T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		[G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)	§ 63.998(d)(5)	
VS-247T	EU	TAC115-ADist-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-247T	EU	TAC115-ADist-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-247T	EU	63FFFF-247T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		§ 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(iii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C)	[G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-247T	EU	63FFFF-247T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-247T	EU	63FFFF-247T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.997(d)		§ 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-248T	EU	TAC115-CatDay	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-248T	EU	63FFFF-248T	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-249P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						required to demonstrate compliance.			
VS-249P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-249T	EU	63FFFF-249T	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-251PA	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-251PA	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-251PA	EP	63FFFF-MeOH	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.ii § 63.11(b) § 63.2450(b) § 63.2455(a) § 63.2455(b) § 63.2455(b)(1) § 63.982(b) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.987(a) § 63.997(b)(1) § 63.997(c)(3)	For each Group 1 continuous process vent, the owner or operator must reduce emissions of total organic HAP by venting emissions through a closed vent system to a flare.	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.987(c) § 63.997(b) § 63.997(b)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.983(b) [G]§ 63.983(d)(2) § 63.987(c) § 63.998(a)(1)(ii) § 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.997(b)(1) § 63.997(c)(3) § 63.998(a)(1)(iii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
VS-252P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-252P	EP	63FFFF-MACol	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-253P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						required to demonstrate compliance.			
VS-253P	EP	63FFFF-ConCol	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-255P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-255P	EP	63FFFF-SepCol	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						specified in paragraphs (b)(1)-(3) of this section.			
VS-259P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-259P	EP	R5127B	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
VS-260T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-260T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements of § 115.121(a)(1).			
VS-261T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-261T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-262T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-262T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-263T	EU	TAC115-CW-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-263T	EU	TAC115-CW-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-263T	EU	63FFFF-263T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-263T	EU	63FFFF-263T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	vent system to any combination of control devices (excluding a flare).	§ 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)	[G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
VS-263T	EU	63FFFF-263T-3	112(B) HAPS	40 CFR Part 63, Subpart	§ 63.2470(a)-Table 4.1.a.i	For each Group 1 storage tank for which the maximum	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii)	§ 63.2450(k)(6) § 63.2470(c)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				FFFF	§ 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2)	§ 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-264P	EU	R115H	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Cooling Towers	§ 115.761(c)(1) § 115.761(c)(3) § 115.764(a)(1) § 115.766(i)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 1 of this subchapter must not exceed 1,200 pounds of HRVOCs per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.764(a)(1) § 115.764(a)(3) [G]§ 115.764(a)(6) § 115.764(c)	§ 115.766(a)(1) § 115.766(a)(2) § 115.766(a)(3) § 115.766(a)(5) § 115.766(a)(6) § 115.766(c) [G]§ 115.766(g) [G]§ 115.766(h) § 115.766(i)(1)	§ 115.766(i)(2)
VS-264P	PRO	R63FCT	112(B) HAPS	40 CFR Part 63, Subpart F	§ 63.100(b) [G]§ 63.102(a) [G]§ 63.102(c) § 63.104(a) [G]§ 63.104(d) § 63.104(e) § 63.104(e)(1) [G]§ 63.104(e)(2) § 63.105(d)	Except as provided in paragraphs (b)(4) and (c) of this section, the provisions of subparts F, G, and H apply to chemical manufacturing process units that meet the criteria.	§ 63.103(b)(1) § 63.103(b)(3) § 63.103(b)(4) [G]§ 63.103(b)(5) § 63.103(b)(6) [G]§ 63.104(c)	[G]§ 63.103(c) [G]§ 63.104(c) [G]§ 63.104(e)(2) [G]§ 63.104(f)(1) [G]§ 63.105(b) § 63.105(c) § 63.105(e)	§ 63.103(b)(2) [G]§ 63.103(b)(5) [G]§ 63.103(d) [G]§ 63.104(f)(2)
VS-264T	EU	TAC115-TarWT	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-265T	EU	R5112TXA	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-265T	EU	63GTKFR P1A	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.11 § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
								[G]§ 63.181(g)(3)	§ 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-266T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-266T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-267T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-267T	EU	R5112TXA-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-267T	EU	63FFFF-267T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v)	§ 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-267T	EU	63FFFF-267T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-267T	EU	63FFFF-267T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		§ 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)	[G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
VS-268T	EU	R5112-MAC	VOC	30 TAC Chapter 115,	§ 115.112(e)(1) § 115.112(e)(3)	No person shall place, store, or hold VOC in any	§ 115.115(a) § 115.115(a)(6)	§ 115.118(a)(4) § 115.118(a)(4)(F)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Storage of VOCs	§ 115.112(e)(3)(C) § 60.18	storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(5) § 115.118(a)(7)	
VS-269P	EU	TAC115-inhbt	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-269P2	EU	TAC115-inhbt	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-274P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-274P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-274P	EP	63FFFF-2FLBL	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
VS-275P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-275P	EP	63FFFF-WED	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(iii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-276L	EU	R5213LD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.213(b) § 115.212(a)(2) § 115.212(a)(3)(B) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.213(b)(1) § 115.213(b)(4) [G]§ 115.213(b)(6) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(ii) § 60.18	As an alternative to §115.212(a)(1), loading operations may elect to achieve a 90% overall control of emissions at the account when loading VOC with true vapor pressure greater than 0.5 psia, but less than 11.0 psia, provided that the conditions specified in §115.213(b)(1)-(6) are met.	§ 115.212(a)(3)(B) § 115.213(b) § 115.213(b)(1) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9)	§ 115.213(b)(1) § 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	§ 115.213(b)(1) § 115.213(b)(2) § 115.213(b)(3) § 115.213(b)(4)
VS-277L	EU	R5213LD	VOC	30 TAC Chapter 115, Loading and Unloading of	§ 115.213(b) § 115.212(a)(2) § 115.212(a)(3)(B) § 115.212(a)(3)(D)	As an alternative to §115.212(a)(1), loading operations may elect to achieve a 90% overall	§ 115.212(a)(3)(B) § 115.213(b) § 115.213(b)(1) § 115.214(a)(1)(A)	§ 115.213(b)(1) § 115.216 § 115.216(2) § 115.216(3)(A)	§ 115.213(b)(1) § 115.213(b)(2) § 115.213(b)(3) § 115.213(b)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOC	§ 115.212(a)(3)(E) § 115.213(b)(1) § 115.213(b)(4) [G]§ 115.213(b)(6) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(ii) § 60.18	control of emissions at the account when loading VOC with true vapor pressure greater than 0.5 psia, but less than 11.0 psia, provided that the conditions specified in §115.213(b)(1)-(6) are met.	§ 115.214(a)(1)(A)(i) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9)	§ 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	
VS-278L	EU	R5213LD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.213(b) § 115.212(a)(2) § 115.212(a)(3)(B) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.213(b)(1) § 115.213(b)(4) [G]§ 115.213(b)(6) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(ii)	As an alternative to §115.212(a)(1), loading operations may elect to achieve a 90% overall control of emissions at the account when loading VOC with true vapor pressure greater than 0.5 psia, but less than 11.0 psia, provided that the conditions specified in §115.213(b)(1)-(6) are met.	§ 115.212(a)(3)(B) § 115.213(b) § 115.213(b)(1) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.213(b)(1) § 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	§ 115.213(b)(1) § 115.213(b)(2) § 115.213(b)(3) § 115.213(b)(4)
VS-278L	EU	63FFFF-278L	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2475(a)-Table 5.1.d § 63.2475(a)	For each Group 1 transfer rack you must use a vapor balancing system designed and operated to collect organic HAP vapors displaced from tank trucks and railcars during loading and route the collected HAP vapors to the storage tank from which the liquid being loaded originated.	None	None	§ 63.2450(q)
VS-278L	EU	63FFFF-278L-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2475(a)-Table 5.1.d § 63.2475(a)	For each Group 1 transfer rack you must use a vapor balancing system designed and operated to collect organic HAP vapors displaced from tank trucks and railcars during loading and route the collected HAP	None	None	§ 63.2450(q)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						vapors to the storage tank from which the liquid being loaded originated.			
VS-279L	EU	R5213LD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.213(b) § 115.212(a)(2) § 115.212(a)(3)(B) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.213(b)(1) § 115.213(b)(4) [G]§ 115.213(b)(6) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(ii)	As an alternative to §115.212(a)(1), loading operations may elect to achieve a 90% overall control of emissions at the account when loading VOC with true vapor pressure greater than 0.5 psia, but less than 11.0 psia, provided that the conditions specified in §115.213(b)(1)-(6) are met.	§ 115.212(a)(3)(B) § 115.213(b) § 115.213(b)(1) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.213(b)(1) § 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	§ 115.213(b)(1) § 115.213(b)(2) § 115.213(b)(3) § 115.213(b)(4)
VS-280L	EU	R5217MLD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(ii)	The marine vessel loading operations specified in §115.217(a)(5)(B)(ii)-(iv) are exempt from the requirements of §§115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i) § 115.215 § 115.215(1) [G]§ 115.215(2)	§ 115.216 § 115.216(2)	None
VS-280L	EU	R5217MULD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	Unloading of marine vessels is exempt from the requirements of §§115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None
VS-280L	EU	63YA	112(B) HAPS	40 CFR Part 63, Subpart Y	§ 63.560(a)(4) § 153.282 § 63.560(a)(2)	Any existing sources with emissions less than 10 tons of any individual HAP and 25 tons of HAP combined must meet the submerged fill standards of 46 CFR 153.282.	§ 63.565(l)	§ 63.567(j)(4)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-280W	EU	63GWW	§112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.134(b)(1) § 63.132(a)(2)(i)(A) § 63.132(a)(2)(i)(B) [G]§ 63.132(f) § 63.134(b)(1)(ii) § 63.134(b)(1)(iii) § 63.134(c) § 63.134(c)(1) § 63.134(c)(2) § 63.134(d) § 63.139(b) § 63.139(c)(4) § 63.139(d)(1) § 63.139(f) § 63.140(a) § 63.140(b) § 63.140(c) § 63.144(a) § 63.145(i)(9) [G]§ 63.148(d) § 63.148(e)	Each surface impoundment shall have a cover and a closed vent system that routes the organic hazardous air pollutants vapors vented from the surface impoundment to a control device in accordance with paragraph (b)(1) of this section.	§ 63.139(d)(1) § 63.139(e) § 63.143(e)(2) § 63.143(g) § 63.145(a)(3) [G]§ 63.145(a)(4) § 63.145(a)(5) [G]§ 63.145(a)(6) § 63.145(i)(1) § 63.145(i)(2) § 63.145(i)(3) § 63.145(i)(4) § 63.145(i)(5) § 63.145(i)(7) § 63.145(i)(8) § 63.148(b)(1)(ii) § 63.148(b)(2)(i) § 63.148(b)(2)(ii) § 63.148(b)(2)(iii) § 63.148(b)(3) [G]§ 63.148(c) § 63.148(g) § 63.148(g)(2) § 63.148(h) § 63.148(h)(2)	§ 63.143(e)(2) § 63.143(f) § 63.145(a)(3) [G]§ 63.145(a)(4) § 63.147(b) § 63.147(b)(1) § 63.147(b)(2) § 63.147(b)(5) § 63.147(d) § 63.148(g)(2) § 63.148(h)(2) § 63.148(i)(1) [G]§ 63.148(i)(4) § 63.148(i)(5) § 63.148(i)(6) [G]§ 63.152(a) [G]§ 63.152(f)	§ 63.146(b)(2) § 63.146(b)(5) § 63.146(b)(6) § 63.146(b)(7) § 63.146(b)(7)(ii) § 63.146(b)(7)(ii)(A) § 63.146(b)(7)(ii)(C) § 63.146(c) § 63.148(j) § 63.148(j)(1) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) § 63.151(e)(5) § 63.151(f) § 63.151(f)(1) § 63.151(f)(2) § 63.151(f)(3) § 63.151(h) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(2)(iv) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(3)(ii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-282P	EP	R5127D	VOC	30 TAC Chapter 115,	§ 115.122(a)(2) § 115.121(a)(2)	Any vent gas streams affected by §115.121(a)(2)	[G]§ 115.125 § 115.126(1)	§ 115.126 § 115.126(1)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Vent Gas Controls	§ 115.122(a)(2)(A) § 60.18	of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	§ 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126(1)(B) § 115.126(2)	
VS-282P	EP	63FFFF-PreVRef	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2505(a)(1) § 63.2505 § 63.2505(a)(1)(i) § 63.2505(a)(1)(i)(A) § 63.2505(a)(1)(i)(B) § 63.2505(a)(2) § 63.2505(b) § 63.2505(b)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	You must route vent streams through a closed-vent system to a control device that reduces HAP emissions as specified in either §63.2505(a)(1)(i) or (ii).	§ 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2505(b) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii)	§ 63.2505(b) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(d)(1)	§ 63.2505(b) § 63.2505(b)(5) § 63.999(c)(2)(i)
VS-300P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						required to demonstrate compliance.			
VS-300P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-300P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-300P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-301P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-301P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-301P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).			
VS-301P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-302P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-302P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-302P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-303P	EP	R111A	Opacity	30 TAC Chapter 111,	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Visible Emissions		exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-305P1	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-306P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-306P	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-307T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-307T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of §	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						115.121(a)(1).			
VS-308P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-308P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-309P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-309P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-309P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-310P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-310P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-311P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						required to demonstrate compliance.			
VS-311P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-312P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-312P	EP	63FFFF-DisCol	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3) § 63.2535(h)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)		
VS-313P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-313P	EP	63FFFF-NeutT	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-314P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-314P	EP	R5127B	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
VS-315P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-316P	EP	R111C	Opacity	30 TAC Chapter 111, Visible	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20%	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Emissions		averaged over a six minute period for any source on which construction was begun after January 31, 1972.			
VS-316P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-317T	EU	R5112-WW	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-318P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-318P	EP	R5127B	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
VS-319P	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-319P	EP	63FFFF-AzeoDec	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2505(a)(1) § 63.2505 § 63.2505(a)(1)(i) § 63.2505(a)(1)(i)(A) § 63.2505(a)(1)(i)(B) § 63.2505(a)(2) § 63.2505(b) § 63.2505(b)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	You must route vent streams through a closed-vent system to a control device that reduces HAP emissions as specified in either §63.2505(a)(1)(i) or (ii).	§ 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2505(b) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii)	§ 63.2505(b) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(d)(1)	§ 63.2505(b) § 63.2505(b)(5) § 63.999(c)(2)(i)
VS-325L	EU	R5217MR	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	Unloading of marine vessels is exempt from the requirements of §§115.212(a), 115.214(a), and 115.216 of this title,	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						except as noted.			
VS-333P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-333P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-339P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-339P	EP	R5127B	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
VS-342P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-342P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-400F	EU	R5780	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.787(a)	Components that contact a process fluid containing less than 5.0% highly-reactive volatile organic compounds by weight on an annual average basis are exempt from the requirements of this division (relating to Fugitive Emissions), except for 115.786(e) and (g) of this title (relating to Record keeping Requirements).	None	§ 115.786(e) § 115.786(g)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(6)	Components at a petroleum refinery or synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process, that contact a process fluid that contains less than 10% VOC by weight are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(3) § 115.357(8)	No compressor seals in hydrogen service with a hydrogen content that can be demonstrated to always exceed 50.0% by volume shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(2) § 115.352(9)	Conservation vents or other devices on atmospheric storage tanks that are actuated either by a vacuum or a pressure of no more than 2.5 psig, pressure relief valves (PRVs) equipped with a rupture disk or venting to a control device, components in continuous vacuum service, and valves that are not externally regulated (i.e. in-line check valves) are exempt from the requirements of this division, except that each PRV equipped with a rupture disk must comply with §115.352(9) and §115.356(3)(C).	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(1) § 115.357(8) § 115.357(9)	No valves contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(C) § 115.352(1) § 115.352(2) § 115.352(2)(A)	If the owner or operator elects to use the alternative work practice in §115.358, no component shall be	§ 115.354(1) § 115.354(11) § 115.354(13)(A) § 115.354(13)(B)	§ 115.352(7) § 115.354(13)(D) § 115.354(13)(E) § 115.356	[G]§ 115.358(g)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.352(2)(B) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(8) § 115.358(c)(1) [G]§ 115.358(h)	allowed to have a VOC leak, detected as defined in §115.358, for more than 15 days after discovery. This includes any leak detected using the alternative work practice on a component that is subject to the requirements of this division but not specifically selected for alternative work practice monitoring.	§ 115.354(13)(C) § 115.354(13)(D) § 115.354(13)(E) § 115.354(13)(F) § 115.354(4) § 115.354(5) § 115.354(9) [G]§ 115.355 § 115.358(c)(2) § 115.358(d) [G]§ 115.358(e) § 115.358(f)	[G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) [G]§ 115.356(4) § 115.356(5)	
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	No pump seals contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1)	No pump seals contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.357(8)	or exuding of process fluid based on sight, smell, or sound.			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(4) § 115.357(8)	No pump seals that are equipped with a shaft sealing system that prevents or detects emissions of VOCs from the seal shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	No compressor seals contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C)	No compressor seals contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1) § 115.357(8)	VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355 § 115.357(1)	§ 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(4) § 115.357(8)	No compressor seals that are equipped with a shaft sealing system that prevents or detects emissions of VOCs from the seal shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(7) § 115.357(8)	No agitators contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						based on sight, smell, or sound.			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(7) § 115.357(1) § 115.357(8)	No agitators contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(12) § 115.357(8)	No flanges or other connectors contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5)	No flanges or other connectors contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC	§ 115.354(1) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.352(7) § 115.352(8) § 115.357(1) § 115.357(12) § 115.357(8)	leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355 § 115.357(1)	§ 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(12) § 115.357(8) § 115.357(9)	No valves contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(12) § 115.357(8) § 115.357(9)	No open-ended valves or lines contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						sight, smell, or sound.			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(5)	Reciprocating compressors and positive displacement pumps used in natural gas/gasoline processing operations are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(10)	Instrumentation systems, as defined in 40 CFR §63.161 (January 17, 1997), that meet 40 CFR §63.169 (June 20, 1996) are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(11)	Sampling connection systems, as defined in 40 CFR §63.161 (January 17, 1997), that meet the requirements of 40 CFR §63.166(a) and (b) (June 20, 1996) are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(13)	Components/systems that contact a process fluid containing VOC having a true vapor pressure equal to or less than 0.002 psia at 68 degrees Fahrenheit are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7) § 115.357(1)	No process drains contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7)	No process drains contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(9)	No pressure relief valves contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than	§ 115.354(1) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.357(1) § 115.357(8) § 115.357(9)	500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(9) § 115.357(12) § 115.357(8) § 115.357(9)	No pressure relief valves contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(1) § 115.357(8) § 115.357(9)	No open-ended valves or lines contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	63FFFF	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2480(a) The permit holder shall comply with the	The permit holder shall comply with the applicable requirements of 40 CFR	The permit holder shall comply with the applicable monitoring and	The permit holder shall comply with the applicable	The permit holder shall comply with the applicable reporting

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart FFFF	Part 63, Subpart FFFF	testing requirements of 40 CFR Part 63, Subpart FFFF	recordkeeping requirements of 40 CFR Part 63, Subpart FFFF	requirements of 40 CFR Part 63, Subpart FFFF
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.168 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.175	Standards: Valves in gas/vapor service and in light liquid service. §63.168(a)-(j)	[G]§ 63.168 [G]§ 63.175 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	§ 63.162(e) § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h)	Equipment that is in organic HAP service less than 300 hours per year is excluded from the requirements of §§63.163 - 63.174 and §63.178 if it is identified as required in §63.181(j).	[G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(i) § 63.181(j)	[G]§ 63.182(a) [G]§ 63.182(b)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.163 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.176	Standards: Pumps in light liquid service. §63.163(a)-(j)	[G]§ 63.163 [G]§ 63.176 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(3) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(8)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.174 § 63.162(a) § 63.162(c) [G]§ 63.162(f)	Standards: Connectors in gas/vapor service and in light liquid service. §63.174(a)-(j)	[G]§ 63.174 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.162(g) § 63.162(h) [G]§ 63.171				§ 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.173 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Agitators gas/vapor service and in light liquid service. §63.173(a)-(j).	[G]§ 63.173 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	§ 63.170 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Surge control vessels and bottom receivers.	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pressure relief devices in liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Instrumentation systems. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Agitators in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Connectors in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Valves in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pumps in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.166 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Sampling connection systems. §63.166(a)-(c)	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.165 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pressure relief device in gas/vapor service. §63.165(a)-(d)	[G]§ 63.165 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(f)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.164 § 63.162(a) § 63.162(c) [G]§ 63.162(f)	Standards: Compressors. §63.164(a)-(i)	[G]§ 63.164 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.162(g) § 63.162(h) [G]§ 63.171			[G]§ 63.181(f)	§ 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.167 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Open-ended valves or lines. §63.167(a)-(e).	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-GEN-C	EU	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 4.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(b)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b) § 60.4245(j)	[G]§ 60.4245(e) [G]§ 60.4245(g) [G]§ 60.4245(h) [G]§ 60.4245(i)
VS-GEN-C	EU	60JJJJ	NO _x	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a NO _x emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(b)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b) § 60.4245(j)	[G]§ 60.4245(e) [G]§ 60.4245(g) [G]§ 60.4245(h) [G]§ 60.4245(i)
VS-GEN-C	EU	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a VOC emission limit of 1.0 g/HP-hr, as listed in	§ 60.4237(b)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b) § 60.4245(j)	[G]§ 60.4245(e) [G]§ 60.4245(g) [G]§ 60.4245(h) [G]§ 60.4245(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						Table 1 to this subpart.			
VS-GEN-C	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

Additional Monitoring Requirements

Periodic Monitoring Summary 190

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-210T	
Control Device ID No.: VS-208C	Control Device Type: Absorber (direct absorption)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KBB
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: Visual Inspection	
Minimum Frequency: 5 years (External)/ 10 years (Internal)	
Averaging Period: N/A	
Deviation Limit: If visual inspections are not conducted or if any necessary repairs are not completed, it shall be reported as a deviation.	
Periodic Monitoring Text: An external visual inspection shall be performed once every 5 years to verify the structural integrity of the scrubber. An internal visual inspection shall be performed once every 10 years to verify proper working order of all spray bars or nozzles. If defects are detected during the visual inspections, repairs shall be conducted as recommended. Failure to conduct the repairs within the recommended time frame will be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-210T	
Control Device ID No.: VS-208C	Control Device Type: Absorber (direct absorption)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KBB
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: Liquid Flow Rate	
Minimum Frequency: once per week	
Averaging Period: N/A	
Deviation Limit: Minimum flow rate is 5 gpm averaged over a 6-minute period. Any monitoring data below the minimum limit shall be considered and reported as a deviation.	
Periodic Monitoring Text: Measure and record the liquid flow rate. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-211T	
Control Device ID No.: VS-209C	Control Device Type: Absorber (direct absorption)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KBB
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: Visual Inspection	
Minimum Frequency: 5 years (External)/ 10 years (Internal)	
Averaging Period: N/A	
Deviation Limit: If visual inspections are not conducted or if any necessary repairs are not completed, it shall be reported as a deviation.	
Periodic Monitoring Text: An external visual inspection shall be performed once every 5 years to verify the structural integrity of the scrubber. An internal visual inspection shall be performed once every 10 years to verify proper working order of all spray bars or nozzles. If defects are detected during the visual inspections, repairs shall be conducted as recommended. Failure to conduct the repairs within the recommended time frame will be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-211T	
Control Device ID No.: VS-209C	Control Device Type: Absorber (direct absorption)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KBB
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: Liquid Flow Rate	
Minimum Frequency: once per week	
Averaging Period: N/A	
Deviation Limit: Minimum flow rate is 5 gpm averaged over a 6-minute period. Any monitoring data below the minimum limit shall be considered and reported as a deviation.	
Periodic Monitoring Text: Measure and record the liquid flow rate. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-227P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-228P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-229P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-259P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-274P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-316P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111C
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 20% averaged over a six-minute period. Visible emissions shall be made and recorded once per quarter.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Permit Shield

Permit Shield 201

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
GRPGEN	VS-GEN-A, VS-GEN-B	30 TAC Chapter 117, Subchapter B	The facility is not a major stationary source of NOx.
GRPGEN	VS-GEN-A, VS-GEN-B	40 CFR Part 60, Subpart JJJJ	SI ICE engine is an emergency engine with a maximum engine power greater than 25 HP that was constructed after June 12, 2006, and was manufactured on or before January 1, 2009.
OP-1	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-1	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-1	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-10	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-10	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-10	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-100	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-100	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-100	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-100	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-103	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-103	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-103	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-104	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-104	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-104	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-11	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-11	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-11	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-110	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-110	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-110	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-112	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-112	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-112	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-112	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-113	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-113	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-113	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-114	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-114	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-114	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-115	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-115	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-115	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-119	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-119	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-119	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-119	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-12	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-12	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-120	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-120	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-120	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-120	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-121	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-121	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-122	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-122	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-122	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-122	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-123	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-123	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-123	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-126	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-126	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-126	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-126	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-13	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-13	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-13	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-14	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-14	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-14	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-15	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-15	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-15	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-16	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-16	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-16	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-17	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-17	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-17	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-18	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-18	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-19	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-19	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-19	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-2	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-2	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-2	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-20	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-20	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-20	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-21	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-21	N/A	40 CFR Part 60, Subpart G	The unit does not contain a HAP.
OP-21	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-22	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-22	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-22	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-23	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-23	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-23	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-24	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-24	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-24	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-25	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-25	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-25	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-26	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-26	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-26	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-27	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-27	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-28	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-28	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
OP-29	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-29	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-29	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-3	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-3	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-3	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-30	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-30	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-30	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-31	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-31	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-31	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-31	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-32	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-32	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-32	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-33	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-33	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-33	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-34	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-34	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-34	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-35	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-35	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-35	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-36	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-36	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-36	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-37	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-37	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-37	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-38	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-38	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-38	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-39	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-39	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-39	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-4	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-4	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-4	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-40	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-40	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-40	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-41	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-41	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPIU.
OP-42	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-42	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-42	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-43	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-43	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-44	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-44	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-44	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-45	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-45	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-45	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-46	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-46	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-46	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-48	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-48	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-48	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-49	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-49	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPI.
OP-5	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-5	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-5	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-50	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-50	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-50	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-51	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-51	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-51	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-53	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-53	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-53	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-55	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-55	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-55	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-56	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-56	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-56	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-57	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-57	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-57	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-58	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-58	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-58	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-59	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-59	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-59	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-6	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-6	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-6	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-60	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-60	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-60	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-65	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-65	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-65	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-67	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-67	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-67	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-68	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-68	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-68	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-69	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-69	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-69	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-7	N/A	30 TAC Chapter 115, Storage of VOCs	Does not contain a VOC.
OP-7	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-7	N/A	40 CFR Part 63, Subpart G	Does not contain a HAP.
OP-70	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-70	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-70	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-71	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-71	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-71	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-72	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-72	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-72	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-73	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-73	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-73	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-74	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-74	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-74	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-75	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-75	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-75	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-76	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-76	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-76	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-77	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-77	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-77	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-78	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-78	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-78	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-79	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-79	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-79	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-8	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-8	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-8	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-80	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-80	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-80	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-81	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-81	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-81	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-81	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-82	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-82	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-82	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-82	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-83	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-83	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-83	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-84	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-84	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-84	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-88	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-88	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-88	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-89	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-89	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-89	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-9	N/A	30 TAC Chapter 115, Storage of VOCs	Does not contain a VOC.
OP-9	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-9	N/A	40 CFR Part 63, Subpart G	Does not contain a HAP.
OP-91	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-91	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-91	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-91	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-92	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-92	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-92	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-92	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-93	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-93	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-93	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-93	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-95	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-95	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-95	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-95	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-96	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-96	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-96	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-96	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-97	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-97	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-97	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP
OP-98	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-98	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-98	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-98	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-99	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-99	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-99	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-99	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-201T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-201T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-202T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-202T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-203T	N/A	40 CFR Part 60, Subpart Kb	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart Kb.
VS-203T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-204T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-204T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-205T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-205T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-206T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-206T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-207T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-207T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-207T2	N/A	40 CFR Part 60, Subpart Kb	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart Kb.
VS-207T2	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-208T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-208T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-209T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-209T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-210T	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-210T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-211T	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-211T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-212T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-212T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPIU.
VS-213T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-213T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPIU.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-214T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-214T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-215T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-215T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-216T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-216T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-217T1	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-217T2	N/A	40 CFR Part 60, Subpart Kb	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart Kb.
VS-217T2	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-218T	N/A	30 TAC Chapter 115, Industrial Wastewater	Not an affected wastewater stream.
VS-218T	N/A	40 CFR Part 60, Subpart Kb	Capacity > 151 m3 and TVP < 3.5 kPa
VS-218T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-219T	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
VS-219T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-220P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-221P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-221P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-222P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-222P	N/A	40 CFR Part 63, Subpart FFFF	The unit is subject to 40 CFR Part 63 Subpart G.
VS-223P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.
VS-223P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-224P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-225P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-225P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-227P	N/A	30 TAC Chapter 115, Degassing or Cleaning Vessels	Does not meet the definition of a transport vessel.
VS-228P	N/A	30 TAC Chapter 115, Degassing or Cleaning Vessels	Does not meet the definition of a transport vessel.
VS-229P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-235P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-238P	N/A	30 TAC Chapter 115, Vent Gas Controls	Any reactor process vent gas stream meeting 40 CFR 60, Subpart RRR is exempt from 30 TAC Chapter 115: Subchapter B, Vent Gas Control.
VS-238P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-238P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-241P	N/A	30 TAC Chapter 115, Vent Gas Controls	Any reactor process vent gas stream meeting 40 CFR 60, Subpart RRR is exempt from 30 TAC Chapter 115: Subchapter B, Vent Gas Control.
VS-241P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-241P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-245T	N/A	40 CFR Part 60, Subpart Kb	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart Kb.
VS-249P	N/A	30 TAC Chapter 115, Storage of VOCs	Storage vessel with a capacity < 1,000 gallons.
VS-249P	N/A	40 CFR Part 63, Subpart G	Unit is not a CMPU
VS-249T	N/A	30 TAC Chapter 115, Storage of VOCs	Storage vessel with a capacity < 1,000 gallons.
VS-249T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-249T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-251PA	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-252P	N/A	30 TAC Chapter 115, Vent Gas Controls	Any distillation operation vent gas stream meeting 40 CFR 60, Subpart NNN is exempt from 30 TAC Chapter 115; Subpart B, Vent Gas Control.
VS-252P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-252P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-253P	N/A	30 TAC Chapter 115, Vent Gas Controls	Any distillation operation vent gas stream

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			meeting 40 CFR 60, Subpart NNN is exempt from 30 TAC Chapter 115; Subpart B, Vent Gas Control.
VS-253P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-253P	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-255P	N/A	30 TAC Chapter 115, Vent Gas Controls	Any distillation operation vent gas stream meeting 40 CFR 60, Subpart NNN is exempt from 30 TAC Chapter 115; Subpart B, Vent Gas Control.
VS-255P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-255P	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-259P	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-260P	N/A	40 CFR Part 63, Subpart F	Operates with a pressure on the cooling water side at least 35 kPa higher than the pressure on the process side.
VS-260T	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-261T	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-262T	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-264T	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
VS-264T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-265T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 40m3.
VS-265T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			Subpart G.
VS-266T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-268T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 75 m3.
VS-268T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-269P	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
VS-269P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-269P2	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
VS-269P2	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-274P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-275P	N/A	30 TAC Chapter 115, Vent Gas Controls	Any distillation operation vent gas stream meeting 40 CFR 60, Subpart NNN is exempt from 30 TAC Chapter 115; Subpart B, Vent Gas Control.
VS-275P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-275P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-276L	N/A	40 CFR Part 63, Subpart EEEE	The unit does not contain a HAP.
VS-276L	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-276L	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-277L	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-277L	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-277L	N/A	40 CFR Part 63, Subpart G	System is vapor balanced during loading operations.
VS-278L	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart FFFF.
VS-278L	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-279L	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-279L	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-279L	N/A	40 CFR Part 63, Subpart G	System is vapor balanced during loading operations.
VS-280L	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart Y.
VS-280L	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart Y.
VS-280W	N/A	30 TAC Chapter 115, Industrial Wastewater	VOC concentration <1,000 ppmw at a flow rate> 2.64 gpm.
VS-280W	N/A	40 CFR Part 63, Subpart FFFF	The facility is part of an affected source under 40 CFR 63 Subpart G.
VS-300P	N/A	40 CFR Part 60, Subpart NNN	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart NNN.
VS-300P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR Part 63, Subpart G.
VS-301P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-301P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR Part 63, Subpart G.
VS-302P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-302P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR Part 63, Subpart G.
VS-303P	N/A	30 TAC Chapter 115, Vent Gas Controls	Any distillation operation vent gas stream meeting 40 CFR 60, Subpart NNN is exempt from 30 TAC Chapter 115; Subpart B, Vent Gas Control.
VS-303P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-303P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-306P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-306P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-306P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-307T	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-307T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-308P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-308P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-309P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-309P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-310P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-310P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-311P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-311P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-312P	N/A	30 TAC Chapter 115, Vent Gas Controls	Any distillation operation vent gas stream meeting 40 CFR 60, Subpart NNN is exempt from 30 TAC Chapter 115; Subpart B, Vent Gas Control.
VS-312P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-312P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPI.
VS-313P	N/A	30 TAC Chapter 115, Vent Gas Controls	Any reactor process vent gas stream meeting 40 CFR 60, Subpart RRR is exempt from 30 TAC Chapter 115: Subchapter B, Vent Gas Control.
VS-313P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.
VS-313P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPI.
VS-314P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-314P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPI.
VS-315P	N/A	30 TAC Chapter 115, Vent Gas Controls	Any reactor process vent gas stream meeting 40 CFR 60, Subpart RRR is exempt from 30 TAC Chapter 115: Subchapter B, Vent Gas Control.
VS-315P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.
VS-315P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-315P	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-316P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-316P	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-317T	N/A	40 CFR Part 60, Subpart Kb	Capacity > 151 m3 and TVP < 3.5 kPa
VS-317T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-318P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-318P	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-322L	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-323L	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-325L	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-325L	N/A	40 CFR Part 63, Subpart Y	This unit only performs marine unloading operations and does not contain a HAP.
VS-333P	N/A	40 CFR Part 63, Subpart FFFF	Process tank with a capacity < 38m3.
VS-333P	N/A	40 CFR Part 63, Subpart G	Vessel with a capacity < 38m3.
VS-336T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 40m3 (10,600 gallons)
VS-336T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-337T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 40 m3 (10,600 gallons)
VS-337T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-338T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 40 m3 (10,600 gallons)
VS-338T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-339P	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-342P	N/A	40 CFR Part 63, Subpart FFFF	Process tank with a capacity < 38m3.
VS-342P	N/A	40 CFR Part 63, Subpart G	Vessel with a capacity < 38m3.
VS-400F	N/A	40 CFR Part 60, Subpart VV	Equipment subject to 40 CFR 63, Subpart H that are also subject to the provisions of 40 CFR Part 60 are required to comply only with the provisions of 40 CFR 63, Subpart H.
VS-400F	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart FFFF.
VS-DEGR	N/A	30 TAC Chapter 115, Degassing or Cleaning Vessels	Remote reservoir cold solvent cleaner that uses solvent with a tvp < 0.6 psia at 100 F, has a drain area less than 16 square inches, and waste is disposed in enclosed containers.
VS-DEGR2	N/A	30 TAC Chapter 115, Degassing or Cleaning Vessels	Remote reservoir cold solvent cleaner that uses solvent with a tvp < 0.6 psia at 100 F, has a drain area less than 16 square inches, and waste is disposed in enclosed containers.
VS-GEN-C	N/A	30 TAC Chapter 117, Subchapter B	The facility is not a major stationary source of NOx.

New Source Review Authorization References

New Source Review Authorization References	229
New Source Review Authorization References by Emission Unit	230

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 4445	Issuance Date: 11/20/2024
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.261	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 09/04/2000
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.264	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 11/01/2001
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.478	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 09/04/2000

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-1	SUPERHEATER CONDENSATE POT	4445
OP-10	TAR RECEIVER VENT SCRUBBER SURGE TANK	4445
OP-100	BARGE DOCK LIQUID SEAL POT	4445
OP-103	INERT TANK	4445
OP-104	SEPARATION COLUMN CONDENSATE RECEIVER	4445
OP-11	VO5 INHIBITOR TANK	4445
OP-110	CONDENSATE POT	4445
OP-112	SAMPLE POT	4445
OP-113	WASH STATION SUMP	4445
OP-114	COARSE DRUM	4445
OP-115	SUMP TANK	4445
OP-119	WEIGHT SCALE SUMP	4445
OP-12	TANK FARM BRINE RUN TANK	4445
OP-120	POTASSIUM HYDROXIDE DRUM	4445
OP-121	SEAL FLUSH POT & CHARGING TANKS	4445
OP-122	ETHYLENE SCRUBBER PURGE DRUM	4445
OP-123	NITROGEN RECEIVERS	4445
OP-126	CONDENSATE POT	4445
OP-13	CO2 HOLD TANK	4445
OP-14	CARBONATE SOLUTION FILTER	4445
OP-15	POTASSIUM CARBONATE REACTIVATOR	4445

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-16	REACTOR STEAM DRUM	4445
OP-17	REACTOR OXYGEN ANALYZERS	4445
OP-18	POLYVINYL ALCOHOL TANK FARM BRINE UNITS	4445
OP-19	ANTIFOAM MIX TANK	4445
OP-2	SUPERHEATER CONDENSATE POT	4445
OP-20	VERSENEX (CHELATING AGENT) HOLD TANK	4445
OP-21	O2 ANALYZING SYSTEM	4445
OP-22	DILOTECH 424 UNLOADING	4445
OP-23	MILLISPERE 956 UNLOADING	4445
OP-24	K2CO3 UNLOADING	4445
OP-25	CONDENSATE POT	4445
OP-26	VOLUME TANK	4445
OP-27	REACTOR SAMPLE COOLER	4445
OP-28	LUBE OIL CONSOLE AND SEPARATOR	4445
OP-29	TAR STILL REBOILER CONDENSATE POT	4445
OP-3	PROCESS STEAM SNUBBER	4445
OP-30	HEAT EXCHANGER ACTIVE VAC TANK	4445
OP-31	SODIUM HYDROXIDE TANK	4445
OP-32	300# & 125# STEAM HEADERS	4445
OP-33	70# & 50# STEAM HEADERS	4445
OP-34	A PLANT CONDENSATE HEADER	4445

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-35	COOLING TOWER WATER HEADER	4445
OP-36	PROCESS & DRINKING WATER HEADERS	4445
OP-37	NITROGEN HEADER	4445
OP-38	INSTRUMENT & PLANT AIR HEADERS	4445
OP-39	WATER TANK & COOLER	4445
OP-4	REACTOR FEED WATER TANK	4445
OP-40	DISTILLATION COLUMN CONDENSATE POT	4445
OP-41	DRYER LUBE SYSTEM	4445
OP-42	SERVICE HEADER - 125# STEAM	4445
OP-43	SERVICE HEADER - 50# STEAM	4445
OP-44	B PLANT CONDENSATE HEADER	4445
OP-45	WED COLUMN CONDENSATE POT	4445
OP-46	A.K. SLUG VALVE DRIP TANK	4445
OP-48	DRYER CONDENSATE RECEIVER TANK	4445
OP-49	CENTRIFUGE LUBE SYSTEM	4445
OP-5	NITROGEN RECEIVERS	4445
OP-50	A & B CENTRIFUGE O2 ANALYZERS	4445
OP-51	VGS O2 ANALYZERS	4445
OP-53	CONDENSATE RECOVERY HEADER	4445
OP-55	PROCESS WATER & DRINKING WATER	4445
OP-56	PROCESS WATER BREAK TANK	4445

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-57	100# & 200# NITROGEN HEADERS	4445
OP-58	SULFURIC ACID TOTE BIN	4445
OP-59	WELL #6 & 7 CHLORINATOR: CARBON FEED SYSTEM	4445
OP-6	EAST CALANDRIA CONDENSATE RECEIVER	4445
OP-60	WELL #6 & 7 CHLORINATOR: CHLORINE CYLINDERS	4445
OP-65	STEAM DE-AERATOR & STORAGE SYSTEM	4445
OP-67	AIR RECEIVERS	4445
OP-68	AIR DRYERS #1 & #2	4445
OP-69	#1 JOY AIR COMPRESSOR RECEIVER	4445
OP-7	WEST CALANDRIA CONDENSATE RECEIVER	4445
OP-70	#1 JOY AIR COMPRESSOR OIL RESERVIOR	4445
OP-71	#1 JOY AIR COMPRESSOR	4445
OP-72	CO2 COMPRESSOR	4445
OP-73	CO2 SEPARATOR	4445
OP-74	CO2 SUCTION SEPARATOR	4445
OP-75	CO2 SEPARATOR	4445
OP-76	AIR RECEIVER	4445
OP-77	#2 JOY AIR COMPRESSOR STEAM TURBINE	4445
OP-78	15-TON BRINE CHILLER	4445
OP-79	25-TON BRINE CHILLER	4445
OP-8	POTASSIUM HYDROXIDE MAKE-UP TANK	4445

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-80	30-TON BRINE CHILLER	4445
OP-81	BRINE STORAGE TANK	4445
OP-82	BRINE STORAGE TANK	4445
OP-83	BRINE CHILLER	4445
OP-84	BRINE CHILLER	4445
OP-88	BARGE AREA WATER RECOVERY SUMP	4445
OP-89	CONDENSATE HEAT RECOVERY SYSTEM	4445
OP-9	AZEO COLUMN EXTERNAL CALANDRIA CONDENSATE LEVEL TK	4445
OP-91	INHIBITOR POTS	4445
OP-92	EAST SAFETY NITROGEN STORAGE TANK	4445
OP-93	WEST SAFETY NITROGEN STORAGE TANK	4445
OP-95	COOLING TOWER AREA ANTIFOAM TANK	4445
OP-96	MICROBIOCIDIC TANK	4445
OP-97	INHIBITOR HOLD TANK FILTERS	4445
OP-98	MILLION GALLON ACID TANK SCRUBBED POT	4445
OP-99	DRAINING TANK	4445
PRO _{PLANTA} VAC	PLANT A, VINYL ACETATE MANUFACTURING UNIT	4445
PRO _{PLNTB} PVA	PLANT B, VINYL POLYVINYL ALCOHOL MFG UNIT	4445
VS-201T	"A" DAY TANK	4445
VS-202C	"A" PLANT FLARE	4445, 106.472/09/04/2000
VS-202T	"B" DAY TANK	4445

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-203C	B PLANT FLARE	4445
VS-203T	"C" DAY TANK	4445
VS-204T	"A" VAC STORAGE TANK	4445
VS-205T	"B" VAC STORAGE TANK	4445
VS-206T	"C" VAC STORAGE TANK	4445
VS-207T	"A" PLANT CONVERTIBLE TANK	4445
VS-207T2	"A" PLANT CONVERTIBLE TANK	106.261/11/01/2003 [177457], 106.262/11/01/2003 [177457], 106.478/09/04/2000 [177457]
VS-208T	1MM GALLON VAC STORAGE TANK	4445
VS-209T	1MM GALLON ACETIC ACID STORAGE TANK	4445
VS-210T	"A" HAC STORAGE TANK	4445, 106.264/09/04/2000
VS-211T	"B" HAC STORAGE TANK	4445, 106.264/09/04/2000
VS-212T	METHANOL STORAGE TANK	4445
VS-213T	"B" PLANT CONVERTIBLE TANK	4445
VS-214T	NORTH MMA (CO-MONOMER) TANK	4445
VS-215T	SOUTH MMA (CO-MONOMER) TANK	4445
VS-216T	INHIBITOR STORAGE TANK	4445
VS-217T1	MULTI-PURPOSE STORAGE TANK - ACETIC ACID SERVICE	4445
VS-217T2	MULTI-PURPOSE STORAGE TANK - VINYL ACETATE SERVICE	4445
VS-218T	WASHWATER TANK	4445
VS-219T	TAR RECEIVER TANK	4445

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-220P	WASH TOWER	4445
VS-221P	DISTILLATION COLUMN	4445
VS-222P	DISTILLATION COLUMN	4445
VS-223P	REACTION GAS LOOP	4445
VS-224P	RAW PRODUCT TANK	4445
VS-225P	DISTILATION COLUMN	4445
VS-227P	HOPPER CAR BLOWER (LOADING)	4445
VS-227P	HOPPER CAR LOADING BLOWER VENT	4445
VS-228P	HOPPER CAR BLOWER (UNLOADING)	4445
VS-228P	HOPPER CAR UNLOADING BLOWER VENT	4445
VS-229P	#2 FLUIDIZING BLOWER	4445
VS-235P	DRY PRODUCT SCRUBBER	4445
VS-236T	"A" POLYMER TANK	4445
VS-237T	"B" POLYMER TANK	4445
VS-238P	PK REACTOR	4445
VS-241P	ALCOHOLYSIS KETTLE REACTOR	4445, 106.264/09/04/2000
VS-245T	METHYL ACETATE TANK	4445
VS-246T	ACTIVE VINYL ACETATE TANK	4445
VS-247T	"A" DISTILLATE TANK	4445
VS-248T	CATALYST DAY TANK	4445
VS-249P	METHANOL SEAL FLUSH TANK	4445

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-249T	AUXILIARY CATALYST STORAGE TANK	4445
VS-251PA	MEOH (METHANOL) COLUMN	4445
VS-252P	DISTILLATION COLUMN	4445
VS-253P	DISTILLATION COLUMN	4445
VS-255P	DISTILLATION COLUMN	4445
VS-259P	DRY PRODUCTS DUST COLLECTOR	4445
VS-260P	PROCESS UNIT	4445
VS-260T	VAZO MIX TANK	4445
VS-261T	HQ (INHIBITOR MAKE-UP) TANK	4445
VS-262T	CITRIC ACID TANK	4445
VS-263T	C&W TANK	4445
VS-264P	SOUTH COOLING TOWER	4445
VS-264T	TAR WASTE TANK	4445
VS-265T	LIGHT ORGANICS TANK	4445
VS-266T	VAZO HOLD TANK	4445
VS-267T	"B" DISTILLATE TANK	4445
VS-268T	METHYL ACRYLATE TANK	4445, 106.472/09/04/2000
VS-269P	INHIBITOR MIX TANK	4445, 106.262/09/04/2000
VS-269P2	INHIBITOR MIX TANK	4445
VS-274P	#1 FLUIDIZING BLOWER	4445
VS-275P	DISTILLATION COLUMN	4445

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-276L	TAR WASTE LOADING/UNLOADING	4445
VS-277L	LIGHT ORGANICS LOADING/UNLOADING	4445
VS-278L	METHANOL LOADING/UNLOADING	4445
VS-279L	VAC LOADING/UNLOADING	4445
VS-280L	VAC BARGE DOCK LOADING/UNLOADING	4445
VS-280W	DEEP WELL HOLDING POND	4445
VS-282P	PRE VINYL REFINER COLUMN	4445
VS-300P	DISTILLATION COLUMN	4445
VS-301P	DISTILLATION COLUMN	4445
VS-302P	DISTILLATION COLUMN	4445
VS-303P	DISTILLATION COLUMN	4445
VS-305P1	TAR STILL/REBOILER	4445
VS-306P	DISTILLATION COLUMN	4445
VS-307T	CATALYST ACTIVATOR MAKE-UP TANK	4445
VS-308P	VAPORIZER SYSTEM	4445
VS-309P	PROCESS SCRUBBER	4445
VS-310P	CO2 REMOVAL SYSTEM	4445
VS-311P	REACTOR PURGE TANK [DRAIN TANK].	4445
VS-312P	DISTILLATION COLUMN	4445
VS-313P	NEUTRALIZATION TANK	4445
VS-314P	PROCESS TANK	4445

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-315P	REACTION SYSTEM	4445
VS-316P	DRYING SECTION	4445
VS-317T	WASTEWATER TANK	4445
VS-318P	CONVEYING LOOP	4445
VS-319P	HORIZONTAL AZEO DECANTER	4445
VS-322L	COMONOMER UNLOADING	4445, 106.472/09/04/2000
VS-323L	LOADING	4445
VS-325L	HAC BARGE DOCK UNLOADING	4445
VS-333P	INHIBITOR HOLD TANK	4445
VS-336T	BRINE STORAGE TANK	4445
VS-337T	DISPERSANT STORAGE TANK	4445
VS-338T	CORROSION INHABITOR STORAGE TANK	4445
VS-339P	NITROGEN SCRUBBING COLUMN	4445
VS-342P	POLYMER PULSE TANK	4445
VS-400F	FUGITIVE EMISSIONS	4445, 106.261/11/01/2003 [164493, 168553, 172342, 175772], 106.262/11/01/2003 [168553, 172342, 175772]
VS-DEGR	VINYLS DEGREASER	106.454/11/01/2001
VS-DEGR2	O2 CLEANING FACILITY	106.454/11/01/2001
VS-GEN-A	"A" EMERGENCY GENERATOR	106.511/09/04/2000
VS-GEN-B	"B" EMERGENCY GENERATOR	106.511/09/04/2000

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-GEN-C	"C" EMERGENCY GENERATOR	106.511/09/04/2000

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Appendix A

Acronym List 242

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
CEMS	continuous emissions monitoring system
CFR	Code of Federal Regulations
COMS	continuous opacity monitoring system
CVS	closed vent system
D/FW	Dallas/Fort Worth (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H ₂ S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MACT	Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr	Million British thermal units per hour
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NESHAP	National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO _x	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PEMS	predictive emissions monitoring system
PM	particulate matter
ppmv	parts per million by volume
PRO	process unit
PSD	prevention of significant deterioration
psia	pounds per square inch absolute
SIP	state implementation plan
SO ₂	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		GRPGEN	OP-REQ2	Chapter 117, Subchapter B	117.300	The facility is not a major stationary source of NOx.
		GRPGEN	OP-REQ2	NSPS JJJJ	60.4230(a)(4)(iv)	SI ICE engine is an emergency engine with a maximum engine power greater than 25 HP that was constructed after June 12, 2006 and was manufactured on or before January 1, 2009.
		OP-1	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-1	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-1	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		OP-10	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-10	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-10	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-100	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-100	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-100	OP-REQ2	MACT FFFF	63.2550	Does not contain a listed HAP

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09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-100	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-103	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-103	OP-REQ2	MACT FFFF	63.2550	Does not contain a listed HAP
		OP-103	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-104	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-104	OP-REQ2	MACT FFFF	63.2550	Does not contain a listed HAP
		OP-104	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-11	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-11	OP-REQ2	MACT FFFF	63.2550	Does not contain a listed HAP
		OP-11	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-110	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-110	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-110	OP-REQ2	MACT G	63.101	Does not contain a HAP.

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Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-112	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-112	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3.
		OP-112	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-112	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-113	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-113	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-113	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-114	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-114	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-114	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-115	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-115	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-115	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-119	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-119	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-119	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-119	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-12	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-12	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-120	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-120	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-120	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-120	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-121	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-121	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-122	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons

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Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

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09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-122	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3.
		OP-122	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-122	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-123	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-123	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-123	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-126	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-126	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-126	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-126	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-13	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-13	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-13	OP-REQ2	MACT G	63.101	Does not contain HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-14	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-14	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-14	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-15	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-15	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-15	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-16	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-16	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-16	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-17	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-17	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-17	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-18	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-18	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-19	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-19	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-19	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-2	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-2	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-2	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-20	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-20	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-20	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-21	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-21	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-21	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-22	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-22	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-22	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-23	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-23	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-23	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-24	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-24	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-24	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-25	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-25	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-25	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-26	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-26	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-26	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-27	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-27	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-28	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-28	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU.
		OP-29	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-29	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-29	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-3	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-3	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-3	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-30	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-30	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-30	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-31	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-31	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain VOL.
		OP-31	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-31	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-32	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-32	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-32	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-33	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-33	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-33	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-34	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-34	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-34	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-35	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-35	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-35	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-36	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-36	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-36	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-37	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-37	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-37	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-38	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-38	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-38	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-39	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-39	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-39	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-4	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-4	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-4	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-40	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-40	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-40	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-41	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-41	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		OP-42	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-42	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-42	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-43	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-43	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-44	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-44	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-44	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-45	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-45	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-45	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-46	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-46	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-46	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-48	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-48	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-48	OP-REQ2	MACT G	63.101	Does not contain a HAP
		OP-49	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-49	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU.
		OP-5	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-5	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-5	OP-REQ2	MACT G	63.101	Does not contain HAP
		OP-50	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-50	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-50	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-51	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-51	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-51	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-53	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-53	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-53	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-55	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-55	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-55	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-56	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-56	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-56	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-57	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-57	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-57	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-58	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-58	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-58	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-59	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-59	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-59	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-6	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-6	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-6	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-60	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-60	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-60	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-65	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-65	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-65	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-67	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-67	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-67	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-68	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-68	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-68	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-69	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-69	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-69	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-7	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-7	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-7	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-70	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-70	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-70	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-71	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-71	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-71	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-72	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-72	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-72	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-73	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-73	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-73	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-74	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-74	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-74	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-75	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-75	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-75	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-76	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-76	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-76	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-77	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-77	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-77	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-78	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-78	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-78	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-79	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-79	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-79	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-8	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-8	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-8	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-80	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-80	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-80	OP-REQ2	MACT G	63.101	Does not contain a HAP
		OP-81	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-81	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-81	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-81	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-82	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-82	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-82	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-82	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-83	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-83	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-83	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-84	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-84	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-84	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-88	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-88	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-88	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-89	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-89	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-89	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-9	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-9	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-9	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-91	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-91	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-91	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-91	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-92	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-92	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-92	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-92	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-93	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-93	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-93	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-93	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-95	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-95	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-95	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-95	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-96	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-96	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-96	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-96	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-97	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-97	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-97	OP-REQ2	MACT G	63.101	Does not contain a HAP
		OP-98	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-98	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-98	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-98	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-99	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-99	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-99	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-99	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-201T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed prior to 07/23/1984
		VS-201T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-202T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed prior to 07/23/1984
		VS-202T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-203T	OP-REQ2	NSPS Kb	63.110(b)(1)	Subject to MACT G which supersedes NSPS Kb.
		VS-203T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-204T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-204T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-205T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-205T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-206T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-206T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-207T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-207T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-208T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-208T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-209T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-209T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
		VS-210T	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-210T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-211T	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-211T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-212T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-212T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-213T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-213T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-214T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-214T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-215T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-215T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-216T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-216T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-217T1	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-217T2	OP-REQ2	NSPS Kb	63.110(b)(1)	Subject to MACT G which supersedes NSPS Kb.
		VS-217T2	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-218T	OP-REQ2	Chapter 115, Industrial Wastewater	115.142	Not an affected volatile organic compounds wastewater.
		VS-218T	OP-REQ2	NSPS Kb	60.110b(b)	Capacity > 151 m3 and TVP < 3.5 kPa
		VS-218T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-220P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-221P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-221P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-222P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-222P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is subject to 40 CFR Part 63 Subpart G.
		VS-223P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-223P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is subject to 40 CFR Part 63 Subpart G.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-224P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is subject to 40 CFR Part 63 Subpart G.
		VS-225P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-225P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is subject to 40 CFR Part 63 Subpart G.
		VS-227P	OP-REQ2	Chapter 115, Degassing or Cleaning Vessels	115.540(a)(4)	Does not meet the definition of a transport vessel
		VS-228P	OP-REQ2	Chapter 115, Degassing or Cleaning Vessels	115.540(a)(4)	Does not meet the definition of a transport vessel
		VS-229P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-235P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-238P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-238P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-241P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
	17	~~VS-245P~~	~~OP-REQ2~~	~~MACT G~~	~~63.110(a)~~	~~Unit is not a CMPU~~

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-249P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-249T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-249T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-251PA	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-252P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-252P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-253P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-253P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-255P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-255P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-259P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-260P	OP-REQ2	MACT F	63.104(a)(1)	Operates with a pressure on the cooling water side at least 35 kPa higher than the pressure on the process side.
		VS-260T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-261T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-262T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-264T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-265T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity<40m3
		VS-265T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-266T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-268T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m3.
		VS-268T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-274P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-275P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-275P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-276L	OP-REQ2	MACT EEEE	63.2330	The facility does not contain a HAP.
		VS-276L	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-276L	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
		VS-277L	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-277L	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-277L	OP-REQ2	MACT G	63.100(f)(10)	System is vapor balanced during loading operations.
		VS-278L	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart FFFF.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-278L	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-279L	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-279L	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-279L	OP-REQ2	MACT G	63.100(f)(10)	System is vapor balanced during loading operations.
		VS-280L	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart Y.
		VS-280L	OP-REQ2	MACT FFFF	63.2435(d)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart Y.
		VS-280W	OP-REQ2	Chapter 115, Industrial Wastewater	115.142	VOC concentration <1,000 ppmw at a flow rate > 2.64 gpm.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-280W	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-300P	OP-REQ2	NSPS NNN	63.110(d)(4)	Subject to MACT G which supersedes NSPS NNN.
		VS-300P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in MACT G.
		VS-301P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-301P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in MACT G.
		VS-302P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-302P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-303P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-303P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-306P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-306P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-306P	OP-REQ2	MACT G	63.101	Does not contain a listed HAPS
		VS-307T	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-307T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-308P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-308P	OP-REQ2	MACT G	63.101	Unit does not contain a listed chemical.
		VS-309P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-309P	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-310P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-310P	OP-REQ2	MACT G	63.101	The facility does not contain a HAP.
		VS-311P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-311P	OP-REQ2	MACT G	63.101	The facility does not contain a HAP.
		VS-312P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-313P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-313P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-314P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-314P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-315P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-315P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-315P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-316P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-316P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-317T	OP-REQ2	NSPS Kb	60.110b(b)	Capacity > 151 m3 and TVP < 3.5 kPa
		VS-318P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-318P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-322L	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-323L	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-325L	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-325L	OP-REQ2	MACT Y	63.560	This facility only performs marine unloading operations and does not contain a HAP.
		VS-333P	OP-REQ2	MACT FFFF	63.2550	Process tank with a capacity < 38m3.
		VS-333P	OP-REQ2	MACT G	63.101	Vessel with a capacity < 38m3.
		VS-336T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 40m3 (10,600 gallons)
		VS-336T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
		VS-337T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 40 m3 (10,600 gallons)
		VS-337T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-338T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 40 m3 (10,600 gallons)

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-338T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-339P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-342P	OP-REQ2	MACT FFFF	63.2550	Process tank with a capacity < 38m3.
		VS-342P	OP-REQ2	MACT G	63.101	Vessel with a capacity < 38m3.
		VS-400F	OP-REQ2	NSPS VV	63.160(c)(1)	Equipment subject to 40 CFR 63, Subpart H that are also subject to the provisions of 40 CFR Part 60 are required to comply only with the provisions of 40 CFR 63, Subpart H.
		VS-400F	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart FFFF.
		VS-DEGR	OP-REQ2	Chapter 115, Degassing or Cleaning Vessels	115.411(4)	Remote reservoir cold solvent cleaner that uses solvent with a tvp < 0.6 psia at 100 F, has a drain area less than 16 square inches, and waste is disposed in enclosed containers.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-DEGR2	OP-REQ2	Chapter 115, Degassing or Cleaning Vessels	115.411(4)	Remote reservoir cold solvent cleaner that uses solvent with a tvp < 0.6 psia at 100 F, has a drain area less than 16 square inches, and waste is disposed in enclosed containers.
	9	VS-GEN-C	OP-REQ2	Chapter 117, Subchapter B	117.300	The facility is not a major stationary source of NOx.
	11	VS-249T	OP-REQ2	Chapter 115, Storage	115.111(a)(8)	Storage vessel with a capacity ≤ 1,000 gallons.
A	2	VS-207T2	OP-REQ2	NSPS Kb	63.110(b)(1)	Subject to MACT G which supersedes NSPS Kb.
A	2	VS-207T2	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
	14	VS-317T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
	15	VS-219T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
	15	VS-269P	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
	15	VS-269P2	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
	15	VS-219T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m ³ .
	15	VS-269P	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m ³ .
	15	VS-269P2	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m ³ .
	16	VS-264T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m ³ .
	17	VS-245T	OP-REQ2	NSPS Kb	63.110(b)(1)	Subject to MACT G which supersedes NSPS Kb.
		VS-241P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-312P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		<i>VS-238P</i>	<i>OP-REQ2</i>	<i>Chapter 115, Vent Gas Control</i>	<i>115.127(a)(4)(E)</i>	<i>Any reactor process vent gas stream meeting 40 CFR 60, Subpart RRR is exempt from 30 TAC Chapter 115: Subchapter B, Vent Gas Control.</i>

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-241P	OP-REQ2	Chapter 115, Vent Gas Control	115.127(a)(4)(E)	Any reactor process vent gas stream meeting 40 CFR 60, Subpart RRR is exempt from 30 TAC Chapter 115: Subchapter B, Vent Gas Control.
		VS-252P	OP-REQ2	Chapter 115, Vent Gas Control	115.127(a)(4)(D)	Any distillation operation vent gas stream meeting 40 CFR 60, Subpart NNN is exempt from 30 TAC Chapter 115; Subpart B, Vent Gas Control.
		VS-253P	OP-REQ2	Chapter 115, Vent Gas Control	115.127(a)(4)(D)	Any distillation operation vent gas stream meeting 40 CFR 60, Subpart NNN is exempt from 30 TAC Chapter 115; Subpart B, Vent Gas Control.
		VS-255P	OP-REQ2	Chapter 115, Vent Gas Control	115.127(a)(4)(D)	Any distillation operation vent gas stream meeting 40 CFR 60, Subpart NNN is exempt from 30 TAC Chapter 115; Subpart B, Vent Gas Control.
		VS-275P	OP-REQ2	Chapter 115, Vent Gas Control	115.127(a)(4)(D)	Any distillation operation vent gas stream meeting 40 CFR 60, Subpart NNN is exempt from 30 TAC Chapter 115; Subpart B, Vent Gas Control.
		VS-303P	OP-REQ2	Chapter 115, Vent Gas Control	115.127(a)(4)(D)	Any distillation operation vent gas stream meeting 40 CFR 60, Subpart NNN is exempt from 30 TAC Chapter 115; Subpart B, Vent Gas Control.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-312P	OP-REQ2	Chapter 115, Vent Gas Control	115.127(a)(4)(D)	Any distillation operation vent gas stream meeting 40 CFR 60, Subpart NNN is exempt from 30 TAC Chapter 115; Subchapter B, Vent Gas Control.
		VS-313P	OP-REQ2	Chapter 115, Vent Gas Control	115.127(a)(4)(E)	Any reactor process vent gas stream meeting 40 CFR 60, Subpart RRR is exempt from 30 TAC Chapter 115; Subchapter B, Vent Gas Control.
		VS-315P	OP-REQ2	Chapter 115, Vent Gas Control	115.127(a)(4)(E)	Any reactor process vent gas stream meeting 40 CFR 60, Subpart RRR is exempt from 30 TAC Chapter 115; Subchapter B, Vent Gas Control.

Texas Commission on Environmental Quality

Title V Existing

1911

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	VINYL ACETATE / POLYVINYL ALCOHOL MANUFACTURING UNIT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	12342 STRANG RD
City	LA PORTE
State	TX
ZIP	77571
County	HARRIS
Latitude (N) (##.#####)	29.699722
Longitude (W) (-###.#####)	95.035555
Primary SIC Code	2869
Secondary SIC Code	
Primary NAICS Code	325199
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN107305922
What is the name of the Regulated Entity (RE)?	KURARAY LA PORTE
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	12342 STRANG RD
City	LA PORTE
State	TX
ZIP	77571
County	HARRIS
Latitude (N) (##.#####)	29.752777
Longitude (W) (-###.#####)	-95.034166
Facility NAICS Code	
What is the primary business of this entity?	MFG VINLY ACETATE MONOMER POLY VINYL ACETATE

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603315953
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Kuraray America, Inc.
Texas SOS Filing Number	13289806
Federal Tax ID	
State Franchise Tax ID	11341199955

State Sales Tax ID	
Local Tax ID	
DUNS Number	948095245
Number of Employees	101-250
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	KURARAY AMERICA INC
Prefix	MR
First	CHARLES
Middle	
Last	NEAL
Suffix	
Credentials	
Title	GENERAL MANAGER PVOH BUSINESS UNIT

Enter new address or copy one from list:

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	2625 BAY AREA BLVD
Routing (such as Mail Code, Dept., or Attn:)	STE 600
City	HOUSTON
State	TX
ZIP	77058
Phone (###-###-####)	8325688591
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	charles.neal@kuraray.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.	DANIEL VELASQUEZ(KURARAY AMERICA...)
Organization Name	KURARAY AMERICA INC
Prefix	MR
First	DANIEL
Middle	
Last	VELASQUEZ
Suffix	
Credentials	
Title	PLANT MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	12342 STRANG RD
Routing (such as Mail Code, Dept., or Attn:)	
City	LA PORTE
State	TX
Zip	77571
Phone (###-###-####)	2819095823
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	8325688591
E-mail	daniel.velasquez@kuraray.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

CAROLYN HERVEY(KURARAY AMERICA...)

Organization Name

KURARAY AMERICA INC

Prefix

MS

First

CAROLYN

Middle

Last

HERVEY

Suffix

Credentials

Title

HSES ENVIRONMENTAL AIR SPECIALIST

Enter new address or copy one from list:

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

12342 STRANG RD

Routing (such as Mail Code, Dept., or Attn:)

City

LA PORTE

State

TX

ZIP

77571

Phone (###-###-####)

8325688328

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

carolyn.hervey@kuraray.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

29 Deg 41 Min 59 Sec

3) Permit Longitude Coordinate:

95 Deg 2 Min 8 Sec

4) Is this submittal a new application or an update to an existing application?

Update

4.1. Select the permit/project number for which this update should be applied.

1911-38145

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

Title V Attachments Existing

- Attach OP-1 (Site Information Summary)
- Attach OP-2 (Application for Permit Revision/Renewal)
- Attach OP-ACPS (Application Compliance Plan and Schedule)
- Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)
- Attach OP-REQ2 (Negative Applicable Requirement Determinations)
- [File Properties]
- File Name

OP_REQ2_op-req2 2025.09.09.pdf
- Hash

7B2386A998787B67C1CD9FDB0416A9D23FB9CD9210D7F548C2339F02328ED661
- MIME-Type

application/pdf
- Attach OP-REQ3 (Applicable Requirements Summary)
- Attach OP-PBRSUP (Permits by Rule Supplemental Table)
- Attach OP-SUMR (Individual Unit Summary for Revisions)
- Attach OP-MON (Monitoring Requirements)
- Attach OP-UA (Unit Attribute) Forms
- If applicable, attach OP-AR1 (Acid Rain Permit Application)
- Attach OP-CRO2 (Change of Responsible Official Information)
- Attach OP-DEL (Delegation of Responsible Official)
- Attach Void Request Form
- Attach any other necessary information needed to complete the permit.
- An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Daniel Velasquez, the owner of the STEERS account ER009911.

2. I have the authority to sign this data on behalf of the applicant named above.

3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.

4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.

5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.

6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.

7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.

8. I am knowingly and intentionally signing Title V Existing 1911.

9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Daniel Velasquez OWNER OPERATOR

Account Number:	ER009911
Signature IP Address:	208.127.107.133
Signature Date:	2025-09-10
Signature Hash:	ADFAEBF434477E5BABB14821B9BBEAA9C05943949FB508BB519F5638451C7F8A
Form Hash Code at time of Signature:	822493057232CAF1B4088980699DA9AF2C34A4EECA8AAAF29A12116DAD8F4E49

Submission

Reference Number:	The application reference number is 816554
Submitted by:	The application was submitted by ER009911/Daniel Velasquez
Submitted Timestamp:	The application was submitted on 2025-09-11 at 09:49:28 CDT
Submitted From:	The application was submitted from IP address 208.127.107.133
Confirmation Number:	The confirmation number is 677445
Steers Version:	The STEERS version is 6.92
Permit Number:	The permit number is 1911

Additional Information

Application Creator: This account was created by Aaron B Hebert

Table of Contents

Section	Page
General Terms and Conditions	1
Special Terms and Conditions:	1
Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting.....	1
Additional Monitoring Requirements	9
New Source Review Authorization Requirements	9
Compliance Requirements.....	10
Risk Management Plan	11
Protection of Stratospheric Ozone	11
Permit Location	12
Permit Shield (30 TAC § 122.148)	12
Attachments	13
Applicable Requirements Summary.....	14
Additional Monitoring Requirements	189
Permit Shield	200
New Source Review Authorization References	227
Appendix A.....	240
Acronym List	241

General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
 - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
 - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
 - E. Emission units subject to 40 CFR Part 63, Subpart A, F, G, H, Y, FFFF, and ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC

Chapter 113, Subchapter C, § 113.100, § 113.110, § 113.120, § 113.130, § 113.300, § 113.890, and § 113.1090, respectively, which incorporates the 40 CFR Part 63 Subpart by reference.

- F. For the purpose of generating emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 1 (Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 101.302 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.303 (relating to Emission Reduction Credit Generation Certification)
 - (iii) Title 30 TAC § 101.304 (relating to Mobile Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.309 (relating to Emission Credit Banking and Trading)
 - (v) The terms and conditions by which the emission limits are established to generate the reduction credit are applicable requirements of this permit
- G. For the purpose of generating discrete emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 4 (Discrete Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 101.372 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.373 (relating to Discrete Emission Reduction Credit Generation and Certification)
 - (iii) Title 30 TAC § 101.374 (relating to Mobile Discrete Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.378 (relating to Discrete Emission Credit Banking and Trading)
 - (v) The terms and conditions by which the emission limits are established to generate the discrete reduction credit are applicable requirements of this permit
- H. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 6 (Highly Reactive Volatile Organic Compound Emissions Cap and Trade Program) requirements:
- (i) Title 30 TAC § 101.393 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.394 (relating to Allocation of Allowances)
 - (iii) Title 30 TAC § 101.396 (relating to Allowance Deductions)
 - (iv) Title 30 TAC § 101.399 (relating to Allowance Banking and Trading)
 - (v) Title 30 TAC § 101.400 (relating to Reporting)
 - (vi) The terms and conditions by which the emission limits are established to meet or exceed the cap are applicable requirements of this permit

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
 - A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)
 - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
 - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
 - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
 - A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
 - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(1)(E)
 - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
 - (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation

of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

- (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
- (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
- (3) Records of all observations shall be maintained.
- (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (5) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement.

However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)
- (ii) Title 30 TAC § 111.111(a)(7)(B)(i) or (ii)
- (iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
 - (1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.
 - (3) Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(4) Compliance Certification:

- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A).
- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(7)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

C. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:

- (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
- (ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)
- (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

4. The permit holder shall comply with the following requirements of 30 TAC Chapter 115, Subchapter F, Division 3, Degassing of Storage Tanks, Transport Vessels and Marine Vessels:

A. For degassing of stationary VOC storage tanks, the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 115.541(a) - (c) (relating to Emission Specifications)
- (ii) Title 30 TAC § 115.541(f) (relating to Emission Specifications), for floating roof storage tanks
- (iii) Title 30 TAC § 115.542(a) and (a)(1), (a)(2), (a)(3) or (a)(4) (relating to Control Requirements). Where the requirements of 30 TAC Chapter 115, Subchapter F contain multiple compliance options, the permit holder shall keep records of when each compliance option was used.
- (iv) Title 30 TAC § 115.542(b) - (d), (relating to Control Requirements)
- (v) Title 30 TAC § 115.543 (relating to Alternate Control Requirements)

- (vi) Title 30 TAC § 115.544(a)(1) and (a)(2) (relating to Inspection, Monitoring, and Testing Requirements), for inspections
- (vii) Title 30 TAC § 115.544(b) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring
- (viii) Title 30 TAC § 115.544(b)(1) and (b)(2) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring of control devices
- (ix) Title 30 TAC § 115.544(b)(2)(A) - (J) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring (as appropriate to the control device)
- (x) Title 30 TAC § 115.544(b)(3), (b)(4) and (b)(6) (relating to Inspection, Monitoring, and Testing Requirements), for VOC concentration or lower explosive limit threshold monitoring
- (xi) Title 30 TAC § 115.544(c), and (c)(1) - (c)(3) (relating to Inspection, Monitoring, and Testing Requirements), for testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xii) Title 30 TAC § 115.545(1) - (7), (9) - (11) and (13) (relating to Approved Test Methods)
- (xiii) Title 30 TAC § 115.546(a), (a)(1) and (a)(3) (relating to Recordkeeping and Notification Requirements), for recordkeeping
- (xiv) Title 30 TAC § 115.546(a)(2) and (a)(2)(A) - (J) (relating to Recordkeeping and Notification Requirements), for recordkeeping (as appropriate to the control device)
- (xv) Title 30 TAC § 115.546(a)(4) (relating to Recordkeeping and Notification Requirements), for recordkeeping of testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xvi) Title 30 TAC § 115.546(b) (relating to Recordkeeping and Notification Requirements), for notification
- (xvii) Title 30 TAC § 115.547(4) (relating to Exemptions)

5. The permit holder shall comply with the following requirements of 30 TAC Chapter 115, Subchapter H, Division 1 for pressure relief devices not controlled by a flare:

- A. Title 30 TAC § 115.725(c)
- B. Title 30 TAC § 115.725(c)(1), (c)(1)(A) - (C)
- C. Title 30 TAC § 115.725(c)(2)
- D. Title 30 TAC § 115.725(c)(3), (c)(3)(A) - (E)
- E. Title 30 TAC § 115.725(c)(4)
- F. Title 30 TAC § 115.725(l)
- G. Title 30 TAC § 115.726(c), (c)(1) - (4)

6. The permit holder shall comply with the requirements of 30 TAC § 115.726(e)(3)(A) for vent streams having no potential to emit HRVOC.
7. The permit holder shall comply with the requirements of 30 TAC § 115.726(e)(3)(A) for vent streams from sources exempt under 30 TAC § 115.727(c)(3).
8. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
 - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
 - B. Title 40 CFR § 60.8 (relating to Performance Tests)
 - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
 - D. Title 40 CFR § 60.12 (relating to Circumvention)
 - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
 - F. Title 40 CFR § 60.14 (relating to Modification)
 - G. Title 40 CFR § 60.15 (relating to Reconstruction)
 - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
9. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.
10. For the chemical manufacturing process specified in 40 CFR Part 63, Subpart F, the permit holder shall comply with 40 CFR § 63.103(a) (relating to General Compliance, Reporting, and Recordkeeping Provisions) (Title 30 TAC Chapter 113, Subchapter C, § 113.110 incorporated by reference).
11. For the chemical manufacturing facilities subject to leak detection requirements in 40 CFR Part 63, Subpart G, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.120 incorporated by reference):
 - A. General Leak Detection Requirements:
 - (i) Title 40 CFR § 63.148(d)(1) - (3), and (e) (relating to Leak Inspection Provisions)
 - (ii) Title 40 CFR § 63.148(c), (g), (g)(2), (h), and (h)(2) (relating to Leak Inspection Provisions), for monitoring and testing requirements
 - (iii) Title 40 CFR §§ 63.148(g)(2), (h)(2), (i)(1) - (2), (i)(4)(i) - (viii), (i)(5), and 63.152(a)(1) - (5), for recordkeeping requirements
 - (iv) Title 40 CFR §§ 63.148(j), 63.151(a)(6)(i) - (iii), (b)(1) - (2), (j)(1) - (3), 63.152(a)(1) - (5), (b), (b)(1)(i) - (ii), and (b)(4), for reporting requirements
12. For the chemical manufacturing facilities subject to wastewater operations requirements in 40 CFR Part 63, Subpart G, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.120 incorporated by reference):

- A. Title 40 CFR § 63.135(a) - (f) (relating to Process Wastewater Provisions - Containers)
13. For miscellaneous chemical process facilities subject to maintenance wastewater requirements as specified in 40 CFR § 63.2485, Table 7, the permit holder shall comply with the requirements of 40 CFR § 63.105 (relating to Maintenance Wastewater Requirements) (Title 30 TAC Chapter 113, Subchapter C, § 113.890 incorporated by reference).
14. For miscellaneous chemical process facilities with Group 2 wastewater streams subject to wastewater operations requirements in 40 CFR Part 63, Subpart FFFF, the permit holder shall comply with the requirements of 40 CFR § 63.132(a), (a)(1), (a)(1)(i), and (a)(3) as specified in § 63.2485(a) (Title 30 TAC Chapter 113, Subchapter C, § 113.890 incorporated by reference).

Additional Monitoring Requirements

15. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

New Source Review Authorization Requirements

16. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated May 12, 2025 in the application for project 38145), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
- A. Are incorporated by reference into this permit as applicable requirements
- B. Shall be located with this operating permit
- C. Are not eligible for a permit shield
17. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
18. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or

control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

19. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
20. Permit holder shall comply with the following 30 TAC Chapter 117 requirements:
 - A. The permit holder shall comply with the compliance schedules and submit written notification to the TCEQ Executive Director as required in 30 TAC Chapter 117, Subchapter H, Division 1:
 - (i) For sources in the Houston-Galveston-Brazoria Nonattainment area, 30 TAC § 117.9020:
 - (1) Title 30 TAC § 117.9020(2)(A), (C), and (D)
 - B. The permit holder shall comply with the requirements of 30 TAC § 117.354 for Final Control Plan Procedures for Attainment Demonstration Emission Specifications and 30 TAC § 117.356 for Revision of Final Control Plan.
21. Use of Emission Credits to comply with applicable requirements:
 - A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) Offsets for Title 30 TAC Chapter 116
 - B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)-(d)
 - (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
 - (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)-(d)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122

- (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)

22. Use of Discrete Emission Credits to comply with the applicable requirements:

- A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) If applicable, offsets for Title 30 TAC Chapter 116
 - (iv) Temporarily exceed state NSR permit allowables
- B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
 - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
 - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

23. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Protection of Stratospheric Ozone

24. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:
- A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by

properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

Permit Location

25. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

26. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary	15

Applicable Requirements Summary	48

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (§ 122.144), Reporting Terms and Conditions (§ 122.145), and Compliance Certification Terms and Conditions (§ 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPGEN	SRIC ENGINES	VS-GEN-A, VS- GEN-B	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
PRO _{PLANTA} VAC	CHEMICAL MANUFACTURING PROCESS	N/A	R63FCT	40 CFR Part 63, Subpart F	No changing attributes.
PRO _{PLNTB} PVA	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-1	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-201T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-201T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-201T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-201T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-202C	FLARES	N/A	R1111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-202C	FLARES	N/A	R5722FLR	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-202C	FLARES	N/A	60A-1	40 CFR Part 60, Subpart A	Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
VS-202C	FLARES	N/A	60A-2	40 CFR Part 60, Subpart A	Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec)., Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).
VS-202C	FLARES	N/A	63FLR-1	40 CFR Part 63, Subpart A	Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
VS-202C	FLARES	N/A	63FLR-2	40 CFR Part 63, Subpart A	Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec)., Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).
VS-202T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-202T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-202T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater,

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-202T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-203C	FLARES	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-203C	FLARES	N/A	R60A	40 CFR Part 60, Subpart A	No changing attributes.
VS-203C	FLARES	N/A	63FLR	40 CFR Part 63, Subpart A	No changing attributes.
VS-203T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-203T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-203T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-203T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-204T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-204T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-204T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-204T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-205T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-205T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-205T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-205T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-206T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-206T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-206T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-206T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-207T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-207T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-207T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-207T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-207T2	STORAGE TANKS/VESSELS	N/A	R2115TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-207T2	STORAGE TANKS/VESSELS	N/A	R2115TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-207T2	STORAGE TANKS/VESSELS	N/A	63GTKGRP-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator.
VS-207T2	STORAGE TANKS/VESSELS	N/A	63GTKGRP-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator
VS-208T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-208T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-208T	STORAGE TANKS/VESSELS	N/A	63GTKGRP-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-208T	STORAGE TANKS/VESSELS	N/A	63GTKGRP-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-209T	STORAGE TANKS/VESSELS	N/A	R5112-HAC	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-210T	STORAGE TANKS/VESSELS	N/A	TAC115-AceticA	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-210T	STORAGE TANKS/VESSELS	N/A	60KBB	40 CFR Part 60, Subpart Kb	No changing attributes.
VS-211T	STORAGE TANKS/VESSELS	N/A	TAC115-AceticB	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-211T	STORAGE TANKS/VESSELS	N/A	60KBB	40 CFR Part 60, Subpart Kb	No changing attributes.
VS-212T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-212T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-212T	STORAGE TANKS/VESSELS	N/A	63FFFF-212T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-212T	STORAGE TANKS/VESSELS	N/A	63FFFF-212T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-212T	STORAGE TANKS/VESSELS	N/A	63FFFF-212T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-213T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-213T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-213T	STORAGE TANKS/VESSELS	N/A	63FFFF-213T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-213T	STORAGE TANKS/VESSELS	N/A	63FFFF-213T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-213T	STORAGE TANKS/VESSELS	N/A	63FFFF-213T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-214T	STORAGE TANKS/VESSELS	N/A	TAC115-NCMon-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-214T	STORAGE TANKS/VESSELS	N/A	TAC115-NCMon-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-214T	STORAGE TANKS/VESSELS	N/A	63FFFF-214T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-214T	STORAGE TANKS/VESSELS	N/A	63FFFF-214T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-214T	STORAGE TANKS/VESSELS	N/A	63FFFF-214T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-215T	STORAGE TANKS/VESSELS	N/A	TAC115-NCMon-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-215T	STORAGE TANKS/VESSELS	N/A	TAC115-NCMon-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-215T	STORAGE TANKS/VESSELS	N/A	63FFFF-215T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-215T	STORAGE TANKS/VESSELS	N/A	63FFFF-215T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-215T	STORAGE TANKS/VESSELS	N/A	63FFFF-215T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-216T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-216T	STORAGE TANKS/VESSELS	N/A	R5112TXA-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
VS-216T	STORAGE TANKS/VESSELS	N/A	63FFFF-216T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-216T	STORAGE TANKS/VESSELS	N/A	63FFFF-216T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-216T	STORAGE TANKS/VESSELS	N/A	63FFFF-216T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-217T1	STORAGE TANKS/VESSELS	N/A	TAC115-MMgal	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-217T1	STORAGE TANKS/VESSELS	N/A	63GTKFRP1A	40 CFR Part 63, Subpart G	No changing attributes.
VS-217T2	STORAGE TANKS/VESSELS	N/A	R5112TXA	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-217T2	STORAGE TANKS/VESSELS	N/A	63GTKFRP1A	40 CFR Part 63, Subpart G	No changing attributes.
VS-218T	STORAGE TANKS/VESSELS	N/A	63FFFF-218T	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-219T	STORAGE TANKS/VESSELS	N/A	TAC115-TarRec	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-220P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-220P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-220P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-220P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-221P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-221P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-221P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-221P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-222P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-222P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-222P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-222P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-223P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-223P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-223P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-223P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-224P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-224P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-224P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-224P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-225P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-225P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-225P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-227P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-227P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-227P	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-227P	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-228P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-228P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-228P	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-228P	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-229P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-229P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-229P	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-1FLBL	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-235P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-235P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-236T	STORAGE TANKS/VESSELS	N/A	TAC115-Apoly	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-236T	STORAGE TANKS/VESSELS	N/A	63FFFF-236T	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-237T	STORAGE TANKS/VESSELS	N/A	TAC115-Bpoly	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-237T	STORAGE TANKS/VESSELS	N/A	63FFFF-237T	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-238P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-238P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-PKVent	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-241P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-241P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-AKVent	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-245T	STORAGE TANKS/VESSELS	N/A	R5112-MEOHA	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-245T	STORAGE TANKS/VESSELS	N/A	R5112-MEOHB	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-245T	STORAGE TANKS/VESSELS	N/A	63GTKGRP2	40 CFR Part 63, Subpart G	No changing attributes.
VS-246T	STORAGE TANKS/VESSELS	N/A	TAC115-ActVAC-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-246T	STORAGE TANKS/VESSELS	N/A	TAC115-ActVac-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-246T	STORAGE TANKS/VESSELS	N/A	63FFFF-246T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-246T	STORAGE TANKS/VESSELS	N/A	63FFFF-246T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-246T	STORAGE TANKS/VESSELS	N/A	63FFFF-246T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-247T	STORAGE TANKS/VESSELS	N/A	TAC115-ADist-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-247T	STORAGE TANKS/VESSELS	N/A	TAC115-ADist-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-247T	STORAGE TANKS/VESSELS	N/A	63FFFF-247T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-247T	STORAGE TANKS/VESSELS	N/A	63FFFF-247T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-247T	STORAGE TANKS/VESSELS	N/A	63FFFF-247T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-248T	STORAGE TANKS/VESSELS	N/A	TAC115-CatDay	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-248T	STORAGE TANKS/VESSELS	N/A	63FFFF-248T	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-249P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-249P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-249T	STORAGE TANKS/VESSELS	N/A	63FFFF-249T	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-251PA	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-251PA	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-251PA	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-MeOH	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-252P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-252P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-MACol	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-253P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-253P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-ConCol	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-255P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-255P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-SepCol	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-259P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-259P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127B	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-260T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-260T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-261T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-261T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-262T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-262T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-263T	STORAGE TANKS/VESSELS	N/A	TAC115-CW-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-263T	STORAGE TANKS/VESSELS	N/A	TAC115-CW-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-263T	STORAGE TANKS/VESSELS	N/A	63FFFF-263T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-263T	STORAGE TANKS/VESSELS	N/A	63FFFF-263T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-263T	STORAGE TANKS/VESSELS	N/A	63FFFF-263T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-264P	INDUSTRIAL PROCESS COOLING TOWERS	N/A	R115H	30 TAC Chapter 115, HRVOC Cooling Towers	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-264P	CHEMICAL MANUFACTURING PROCESS	N/A	R63FCT	40 CFR Part 63, Subpart F	No changing attributes.
VS-264T	STORAGE TANKS/VESSELS	N/A	TAC115-TarWT	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-265T	STORAGE TANKS/VESSELS	N/A	R5112TXA	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-265T	STORAGE TANKS/VESSELS	N/A	63GTKFRP1A	40 CFR Part 63, Subpart G	No changing attributes.
VS-266T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-266T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-267T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-267T	STORAGE TANKS/VESSELS	N/A	R5112TXA-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-267T	STORAGE TANKS/VESSELS	N/A	63FFFF-267T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-267T	STORAGE TANKS/VESSELS	N/A	63FFFF-267T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per §

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-267T	STORAGE TANKS/VESSELS	N/A	63FFFF-267T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-268T	STORAGE TANKS/VESSELS	N/A	R5112-MAC	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-269P	STORAGE TANKS/VESSELS	N/A	TAC115-inhbt	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-269P2	STORAGE TANKS/VESSELS	N/A	TAC115-inhbt	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-274P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-274P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-274P	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-2FLBL	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-275P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-275P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-WED	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-276L	LOADING/UNLOADING OPERATIONS	N/A	R5213LD	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-277L	LOADING/UNLOADING OPERATIONS	N/A	R5213LD	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-278L	LOADING/UNLOADING OPERATIONS	N/A	R5213LD	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-278L	LOADING/UNLOADING OPERATIONS	N/A	63FFFF-278L	40 CFR Part 63, Subpart FFFF	CEMS = A CEMS is used., SS Device Type = Incinerator other than a catalytic incinerator., 1257A1 Device Type = Thermal vapor incinerator not meeting the criteria in § 63.1257(a)(1)(i)., Meets 63.988(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-278L	LOADING/UNLOADING OPERATIONS	N/A	63FFFF-278L-2	40 CFR Part 63, Subpart FFFF	CEMS = Continuous parameter monitoring is used., SS Device Type = Non-combustion device other than an absorber, carbon adsorber, or condenser., 1257A1 Device Type = Scrubber.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-279L	LOADING/UNLOADING OPERATIONS	N/A	R5213LD	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-280L	LOADING/UNLOADING OPERATIONS	N/A	R5217MLD	30 TAC Chapter 115, Loading and Unloading of VOC	Marine Terminal Exemptions = The marine terminal is claiming one or more of the loading exemptions in 30 TAC § 115.217(a)(5)(B)., Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(B), (b)(3)(B), (a)(2)(A), and (b)(3)(A) exemptions do not apply to marine terminals or gasoline terminals., Uncontrolled VOC Emissions = Uncontrolled VOC emissions are less than 100 tpy., VOC Flash Point = Flash point less than 150° F., Transfer Type = Only loading.
VS-280L	LOADING/UNLOADING OPERATIONS	N/A	R5217MULD	30 TAC Chapter 115, Loading and Unloading of VOC	Transfer Type = Only unloading.
VS-280L	LOADING/UNLOADING OPERATIONS	N/A	63YA	40 CFR Part 63, Subpart Y	No changing attributes.
VS-280W	SURFACE IMPOUNDMENT	N/A	63GWW	40 CFR Part 63, Subpart G	No changing attributes.
VS-282P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-282P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-PreVRef	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-300P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-300P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-300P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-300P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-301P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-301P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-301P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-301P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-302P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-302P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-302P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-303P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-305P1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-306P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-306P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-307T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-307T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-308P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-308P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-309P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-309P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-309P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-310P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-310P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-311P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-311P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-312P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-312P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-DisCol	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-313P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-313P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-NeutT	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-314P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-314P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127B	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-315P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-316P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111C	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-316P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-317T	STORAGE TANKS/VESSELS	N/A	R5112-WW	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-318P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-318P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127B	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-319P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-319P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-AzeoDec FFFF	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-325L	LOADING/UNLOADING OPERATIONS	N/A	R5217MR	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-333P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-333P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-339P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-339P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127B	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-342P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-342P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-400F	FUGITIVE EMISSION UNITS	N/A	R5780	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.
VS-400F	FUGITIVE EMISSION UNITS	N/A	R5352ALL	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	No changing attributes.
VS-400F	FUGITIVE EMISSION UNITS	N/A	63FFFF	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-400F	FUGITIVE EMISSION UNITS	N/A	63HALL	40 CFR Part 63, Subpart H	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-GEN-C	SRIC ENGINES	N/A	60JJJJ	40 CFR Part 60, Subpart JJJJ	No changing attributes.
VS-GEN-C	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPGEN	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
PRO _{PLANTA} VAC	PRO	R63FCT	112(B) HAPS	40 CFR Part 63, Subpart F	§ 63.100(b) [G]§ 63.102(a) [G]§ 63.102(c) § 63.104(a) [G]§ 63.104(d) § 63.104(e) § 63.104(e)(1) [G]§ 63.104(e)(2) § 63.105(d)	Except as provided in paragraphs (b)(4) and (c) of this section, the provisions of subparts F, G, and H apply to chemical manufacturing process units that meet the criteria.	§ 63.103(b)(1) § 63.103(b)(3) § 63.103(b)(4) [G]§ 63.103(b)(5) § 63.103(b)(6) [G]§ 63.104(c)	[G]§ 63.103(c) [G]§ 63.104(c) [G]§ 63.104(e)(2) [G]§ 63.104(f)(1) [G]§ 63.105(b) § 63.105(c) § 63.105(e)	§ 63.103(b)(2) [G]§ 63.103(b)(5) [G]§ 63.103(d) [G]§ 63.104(f)(2)
PRO _{PLNTB} PVA	PRO	63FFFF-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2440(a) § 63.2450(a) § 63.2450(l)	This subpart applies to each miscellaneous organic chemical manufacturing affected source.	§ 63.2445(d)	§ 63.2525 § 63.2525(a) [G]§ 63.2525(b) § 63.2525(c) § 63.2525(f) § 63.2525(j)	§ 63.2435(d) § 63.2445(c) § 63.2450(g)(5) § 63.2450(m) § 63.2450(m)(1) § 63.2450(m)(2) § 63.2515(a) § 63.2515(b)(1) § 63.2515(c) § 63.2520(a) [G]§ 63.2520(b) [G]§ 63.2520(c) [G]§ 63.2520(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.2520(e) § 63.2520(e)(1) [G]§ 63.2520(e)(10) § 63.2520(e)(2) § 63.2520(e)(3) § 63.2520(e)(4) § 63.2520(e)(5) § 63.2520(e)(5)(i) [G]§ 63.2520(e)(5)(ii) [G]§ 63.2520(e)(5)(iii) § 63.2520(e)(6) § 63.2520(e)(7) § 63.2520(e)(9)
VS-201T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-201T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-201T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.182(d)
VS-201T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-202C	EU	R1111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						period. Non-excessive upset events are subject to the provisions under §101.222(b).			
VS-202C	EP	R5722FLR	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(d) § 115.722(d)(1) § 115.722(d)(2) [G]§ 115.725(d)(1) § 115.725(d)(2) § 115.725(d)(2)(A)(i) [G]§ 115.725(d)(2)(A)(ii) § 115.725(d)(2)(A)(iii) § 115.725(d)(2)(A)(iv) § 115.725(d)(2)(B) § 115.725(d)(2)(B)(i) § 115.725(d)(2)(B)(ii) § 115.725(d)(2)(B)(iii) § 115.725(d)(2)(B)(iv) [G]§ 115.725(l) § 115.725(n) [G]§ 115.726(a)(2)	All flares must continuously meet the requirements of 40 CFR § 60.18(c)(2)-(6) and (d) as amended through October 17, 2000 (65 FR 61744) when vent gas containing HRVOC is being routed to the flare.	[G]§ 115.725(d)(1) § 115.725(d)(2) § 115.725(d)(2)(A)(i) [G]§ 115.725(d)(2)(A)(ii) § 115.725(d)(2)(A)(iii) § 115.725(d)(2)(A)(iv) § 115.725(d)(2)(B) § 115.725(d)(2)(B)(i) § 115.725(d)(2)(B)(ii) § 115.725(d)(2)(B)(iii) § 115.725(d)(2)(B)(iv) § 115.725(d)(3) § 115.725(d)(4) § 115.725(d)(5) § 115.725(d)(6) § 115.725(d)(7) § 115.725(k)(1)	§ 115.726(a)(1) § 115.726(a)(1)(A) § 115.726(d)(1) § 115.726(d)(10) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n) § 115.726(a)(1)(B) [G]§ 115.726(a)(2)
VS-202C	CD	60A-1	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(i) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None
VS-202C	CD	60A-2	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(iii) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4) § 60.18(f)(5)	None	None
VS-202C	CD	63FLR-1	Opacity	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2)	Flares shall be designed and operated with no visible emissions, except for	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.			
VS-202C	CD	63FLR-2	Opacity	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(iii)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None
VS-202T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-202T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-202T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-202T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-203C	EU	R111	Opacity	30 TAC Chapter 111,	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Visible Emissions		be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).			
VS-203C	CD	R60A	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(i) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None
VS-203C	CD	63FLR	Opacity	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None
VS-203T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-203T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-203T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-203T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(iii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-204T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-204T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-204T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-204T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.172(h) § 63.172(i) § 63.172(m)		[G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	[G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-205T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-205T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-205T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-205T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with §63.119(a)(1) or (a)(2) shall comply with §63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-206T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-206T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-206T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-206T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1)	The owner or operator who elects to use a closed vent	§ 63.120(d)(1) § 63.120(d)(1)(ii)	§ 63.123(a) § 63.123(f)(1)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(l) § 63.172(m)	system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	[G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-207T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-207T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-207T	EU	63GTKGR P1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
								§ 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-207T	EU	63GTKGR P1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-207T2	EU	R2115TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-207T2	EU	R2115TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-207T2	EU	63GTKGR P-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-207T2	EU	63GTKGR P-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-208T	EU	R5112TXA -1	VOC	30 TAC Chapter 115,	§ 115.112(e)(1) § 115.112(e)(3)	No person shall place, store, or hold VOC in any	§ 115.115(a) § 115.115(a)(6)	§ 115.118(a)(4) § 115.118(a)(4)(F)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Storage of VOCs	§ 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(5) § 115.118(a)(7)	
VS-208T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-208T	EU	63GTKGR P-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.172(h) § 63.172(i) § 63.172(m)		[G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	[G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-208T	EU	63GTKGR P-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
								[G]§ 63.181(g)(3)	[G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(iii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-209T	EU	R5112-HAC	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-210T	EU	TAC115-AceticA	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-210T	EU	60KBB	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e)	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						§60.112b(a)(3)(i)-(ii).	§ 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary		
VS-211T	EU	TAC115-AceticB	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-211T	EU	60KBB	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
VS-212T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-212T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-212T	EU	63FFFF-212T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.997(c)(3) [G]§ 63.997(d)		[G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-212T	EU	63FFFF-212T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii)	[G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-212T	EU	63FFFF-212T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-213T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-213T	EU	R5112TXA-2	VOC	30 TAC Chapter 115,	§ 115.112(e)(1) § 115.112(e)(3)	No person shall place, store, or hold VOC in any	§ 115.115(a) § 115.115(a)(1)	§ 115.118(a)(4) § 115.118(a)(4)(A)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Storage of VOCs	§ 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(5) § 115.118(a)(7)	
VS-213T	EU	63FFFF-213T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-213T	EU	63FFFF-213T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A)	§ 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-213T	EU	63FFFF-213T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-214T	EU	TAC115-NCMon-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
VS-214T	EU	TAC115-NCMon-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
VS-214T	EU	63FFFF-214T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i)	[G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(iii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-214T	EU	63FFFF-214T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-214T	EU	63FFFF-214T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		§ 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)	§ 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
VS-215T	EU	TAC115-NCMon-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						1.5 psia is exempt from the requirements of this division.			
VS-215T	EU	TAC115-NCMon-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
VS-215T	EU	63FFFF-215T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-215T	EU	63FFFF-215T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)	§ 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-215T	EU	63FFFF-215T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-216T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
VS-216T	EU	R5112TXA-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-216T	EU	63FFFF-216T-1	112(B) HAPS	40 CFR Part 63, Subpart	§ 63.2470(a)-Table 4.1.a.i	For each Group 1 storage tank for which the maximum	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				FFFF	§ 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-216T	EU	63FFFF-216T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.997(c)(3) [G]§ 63.997(d)		§ 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-216T	EU	63FFFF-216T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		§ 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)	[G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-217T1	EU	TAC115-MMgal	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-217T1	EU	63GTKFR P1A	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.11 § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-217T2	EU	R5112TXA	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-217T2	EU	63GTKFR P1A	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.11 § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-218T	EU	63FFFF-218T	112(B) HAPS	40 CFR Part 63, Subpart	§ 63.2485(a) § 63.133(a)(1)	You must meet each requirement in Table 7 to	None	None	§ 63.146(b)(2) § 63.146(b)(5)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				FFFF	§ 63.2485(b)	this subpart that applies: §63.133(a)(1) - The owner or operator shall operate and maintain a fixed roof			§ 63.2450(q)
VS-219T	EU	TAC115-TarRec	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-220P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-220P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-220P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-220P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-221P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-221P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-221P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).			
VS-221P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-222P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						therefore no monitoring is required to demonstrate compliance.			
VS-222P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-222P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-222P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-223P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-223P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-223P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-223P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-224P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-224P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-224P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-224P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-225P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-225P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						basis corrected to 3.0% oxygen for combustion devices).			
VS-225P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-227P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-227P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-227P	EP	63FFFF-227P	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
VS-228P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-228P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-228P	EP	63FFFF-228P	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
VS-229P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-229P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						is exempt from the requirements of § 115.121(a)(1).			
VS-229P	EP	63FFFF-1FLBL	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
VS-235P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-235P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-236T	EU	TAC115-Apoly	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-236T	EU	63FFFF-236T	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.b.ii § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by greater than or equal to 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.997(c)(3) [G]§ 63.997(d)		[G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-237T	EU	TAC115-Bpoly	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-237T	EU	63FFFF-237T	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.b.ii § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by greater than or equal to 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-238P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-238P	EP	63FFFF-PKVent	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-241P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-241P	EP	63FFFF-AKVent	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-245T	EU	R5112-MEOHA	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-245T	EU	R5112-MEOHB	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-245T	EU	63GTKGR P2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)
VS-246T	EU	TAC115-ActVAC-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-246T	EU	TAC115-ActVac-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-246T	EU	63FFFF-246T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	of control devices (excluding a flare).	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A)	§ 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-246T	EU	63FFFF-246T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-246T	EU	63FFFF-246T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		[G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)	§ 63.998(d)(5)	
VS-247T	EU	TAC115-ADist-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-247T	EU	TAC115-ADist-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-247T	EU	63FFFF-247T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		§ 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(iii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C)	[G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-247T	EU	63FFFF-247T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-247T	EU	63FFFF-247T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.997(d)		§ 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-248T	EU	TAC115-CatDay	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-248T	EU	63FFFF-248T	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-249P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						required to demonstrate compliance.			
VS-249P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-249T	EU	63FFFF-249T	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-251PA	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-251PA	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-251PA	EP	63FFFF-MeOH	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.ii § 63.11(b) § 63.2450(b) § 63.2455(a) § 63.2455(b) § 63.2455(b)(1) § 63.982(b) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.987(a) § 63.997(b)(1) § 63.997(c)(3)	For each Group 1 continuous process vent, the owner or operator must reduce emissions of total organic HAP by venting emissions through a closed vent system to a flare.	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.987(c) § 63.997(b) § 63.997(b)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.983(b) [G]§ 63.983(d)(2) § 63.987(c) § 63.998(a)(1)(ii) § 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.997(b)(1) § 63.997(c)(3) § 63.998(a)(1)(iii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
VS-252P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-252P	EP	63FFFF-MACol	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-253P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						required to demonstrate compliance.			
VS-253P	EP	63FFFF-ConCol	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-255P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-255P	EP	63FFFF-SepCol	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						specified in paragraphs (b)(1)-(3) of this section.			
VS-259P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-259P	EP	R5127B	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
VS-260T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-260T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements of § 115.121(a)(1).			
VS-261T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-261T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-262T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-262T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-263T	EU	TAC115-CW-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-263T	EU	TAC115-CW-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-263T	EU	63FFFF-263T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-263T	EU	63FFFF-263T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	vent system to any combination of control devices (excluding a flare).	§ 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)	[G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
VS-263T	EU	63FFFF-263T-3	112(B) HAPS	40 CFR Part 63, Subpart	§ 63.2470(a)-Table 4.1.a.i	For each Group 1 storage tank for which the maximum	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii)	§ 63.2450(k)(6) § 63.2470(c)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				FFFF	§ 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2)	§ 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-264P	EU	R115H	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Cooling Towers	§ 115.761(c)(1) § 115.761(c)(3) § 115.764(a)(1) § 115.766(i)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 1 of this subchapter must not exceed 1,200 pounds of HRVOCs per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.764(a)(1) § 115.764(a)(3) [G]§ 115.764(a)(6) § 115.764(c)	§ 115.766(a)(1) § 115.766(a)(2) § 115.766(a)(3) § 115.766(a)(5) § 115.766(a)(6) § 115.766(c) [G]§ 115.766(g) [G]§ 115.766(h) § 115.766(i)(1)	§ 115.766(i)(2)
VS-264P	PRO	R63FCT	112(B) HAPS	40 CFR Part 63, Subpart F	§ 63.100(b) [G]§ 63.102(a) [G]§ 63.102(c) § 63.104(a) [G]§ 63.104(d) § 63.104(e) § 63.104(e)(1) [G]§ 63.104(e)(2) § 63.105(d)	Except as provided in paragraphs (b)(4) and (c) of this section, the provisions of subparts F, G, and H apply to chemical manufacturing process units that meet the criteria.	§ 63.103(b)(1) § 63.103(b)(3) § 63.103(b)(4) [G]§ 63.103(b)(5) § 63.103(b)(6) [G]§ 63.104(c)	[G]§ 63.103(c) [G]§ 63.104(c) [G]§ 63.104(e)(2) [G]§ 63.104(f)(1) [G]§ 63.105(b) § 63.105(c) § 63.105(e)	§ 63.103(b)(2) [G]§ 63.103(b)(5) [G]§ 63.103(d) [G]§ 63.104(f)(2)
VS-264T	EU	TAC115-TarWT	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-265T	EU	R5112TXA	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-265T	EU	63GTKFR P1A	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.11 § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
								[G]§ 63.181(g)(3)	§ 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-266T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-266T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-267T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-267T	EU	R5112TXA-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-267T	EU	63FFFF-267T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v)	§ 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-267T	EU	63FFFF-267T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-267T	EU	63FFFF-267T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		§ 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)	[G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
VS-268T	EU	R5112-MAC	VOC	30 TAC Chapter 115,	§ 115.112(e)(1) § 115.112(e)(3)	No person shall place, store, or hold VOC in any	§ 115.115(a) § 115.115(a)(6)	§ 115.118(a)(4) § 115.118(a)(4)(F)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Storage of VOCs	§ 115.112(e)(3)(C) § 60.18	storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(5) § 115.118(a)(7)	
VS-269P	EU	TAC115-inhbt	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-269P2	EU	TAC115-inhbt	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-274P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-274P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-274P	EP	63FFFF-2FLBL	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
VS-275P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-275P	EP	63FFFF-WED	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(iii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-276L	EU	R5213LD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.213(b) § 115.212(a)(2) § 115.212(a)(3)(B) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.213(b)(1) § 115.213(b)(4) [G]§ 115.213(b)(6) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(ii) § 60.18	As an alternative to §115.212(a)(1), loading operations may elect to achieve a 90% overall control of emissions at the account when loading VOC with true vapor pressure greater than 0.5 psia, but less than 11.0 psia, provided that the conditions specified in §115.213(b)(1)-(6) are met.	§ 115.212(a)(3)(B) § 115.213(b) § 115.213(b)(1) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9)	§ 115.213(b)(1) § 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	§ 115.213(b)(1) § 115.213(b)(2) § 115.213(b)(3) § 115.213(b)(4)
VS-277L	EU	R5213LD	VOC	30 TAC Chapter 115, Loading and Unloading of	§ 115.213(b) § 115.212(a)(2) § 115.212(a)(3)(B) § 115.212(a)(3)(D)	As an alternative to §115.212(a)(1), loading operations may elect to achieve a 90% overall	§ 115.212(a)(3)(B) § 115.213(b) § 115.213(b)(1) § 115.214(a)(1)(A)	§ 115.213(b)(1) § 115.216 § 115.216(2) § 115.216(3)(A)	§ 115.213(b)(1) § 115.213(b)(2) § 115.213(b)(3) § 115.213(b)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOC	§ 115.212(a)(3)(E) § 115.213(b)(1) § 115.213(b)(4) [G]§ 115.213(b)(6) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(ii) § 60.18	control of emissions at the account when loading VOC with true vapor pressure greater than 0.5 psia, but less than 11.0 psia, provided that the conditions specified in §115.213(b)(1)-(6) are met.	§ 115.214(a)(1)(A)(i) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9)	§ 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	
VS-278L	EU	R5213LD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.213(b) § 115.212(a)(2) § 115.212(a)(3)(B) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.213(b)(1) § 115.213(b)(4) [G]§ 115.213(b)(6) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(ii)	As an alternative to §115.212(a)(1), loading operations may elect to achieve a 90% overall control of emissions at the account when loading VOC with true vapor pressure greater than 0.5 psia, but less than 11.0 psia, provided that the conditions specified in §115.213(b)(1)-(6) are met.	§ 115.212(a)(3)(B) § 115.213(b) § 115.213(b)(1) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.213(b)(1) § 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	§ 115.213(b)(1) § 115.213(b)(2) § 115.213(b)(3) § 115.213(b)(4)
VS-278L	EU	63FFFF-278L	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2475(a)-Table 5.1.d § 63.2475(a)	For each Group 1 transfer rack you must use a vapor balancing system designed and operated to collect organic HAP vapors displaced from tank trucks and railcars during loading and route the collected HAP vapors to the storage tank from which the liquid being loaded originated.	None	None	§ 63.2450(q)
VS-278L	EU	63FFFF-278L-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2475(a)-Table 5.1.d § 63.2475(a)	For each Group 1 transfer rack you must use a vapor balancing system designed and operated to collect organic HAP vapors displaced from tank trucks and railcars during loading and route the collected HAP	None	None	§ 63.2450(q)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						vapors to the storage tank from which the liquid being loaded originated.			
VS-279L	EU	R5213LD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.213(b) § 115.212(a)(2) § 115.212(a)(3)(B) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.213(b)(1) § 115.213(b)(4) [G]§ 115.213(b)(6) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(ii)	As an alternative to §115.212(a)(1), loading operations may elect to achieve a 90% overall control of emissions at the account when loading VOC with true vapor pressure greater than 0.5 psia, but less than 11.0 psia, provided that the conditions specified in §115.213(b)(1)-(6) are met.	§ 115.212(a)(3)(B) § 115.213(b) § 115.213(b)(1) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.213(b)(1) § 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	§ 115.213(b)(1) § 115.213(b)(2) § 115.213(b)(3) § 115.213(b)(4)
VS-280L	EU	R5217MLD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(ii)	The marine vessel loading operations specified in §115.217(a)(5)(B)(ii)-(iv) are exempt from the requirements of §§115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i) § 115.215 § 115.215(1) [G]§ 115.215(2)	§ 115.216 § 115.216(2)	None
VS-280L	EU	R5217MULD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	Unloading of marine vessels is exempt from the requirements of §§115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None
VS-280L	EU	63YA	112(B) HAPS	40 CFR Part 63, Subpart Y	§ 63.560(a)(4) § 153.282 § 63.560(a)(2)	Any existing sources with emissions less than 10 tons of any individual HAP and 25 tons of HAP combined must meet the submerged fill standards of 46 CFR 153.282.	§ 63.565(I)	§ 63.567(j)(4)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-280W	EU	63GWW	§112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.134(b)(1) § 63.132(a)(2)(i)(A) § 63.132(a)(2)(i)(B) [G]§ 63.132(f) § 63.134(b)(1)(ii) § 63.134(b)(1)(iii) § 63.134(c) § 63.134(c)(1) § 63.134(c)(2) § 63.134(d) § 63.139(b) § 63.139(c)(4) § 63.139(d)(1) § 63.139(f) § 63.140(a) § 63.140(b) § 63.140(c) § 63.144(a) § 63.145(i)(9) [G]§ 63.148(d) § 63.148(e)	Each surface impoundment shall have a cover and a closed vent system that routes the organic hazardous air pollutants vapors vented from the surface impoundment to a control device in accordance with paragraph (b)(1) of this section.	§ 63.139(d)(1) § 63.139(e) § 63.143(e)(2) § 63.143(g) § 63.145(a)(3) [G]§ 63.145(a)(4) § 63.145(a)(5) [G]§ 63.145(a)(6) § 63.145(i)(1) § 63.145(i)(2) § 63.145(i)(3) § 63.145(i)(4) § 63.145(i)(5) § 63.145(i)(7) § 63.145(i)(8) § 63.148(b)(1)(ii) § 63.148(b)(2)(i) § 63.148(b)(2)(ii) § 63.148(b)(2)(iii) § 63.148(b)(3) [G]§ 63.148(c) § 63.148(g) § 63.148(g)(2) § 63.148(h) § 63.148(h)(2)	§ 63.143(e)(2) § 63.143(f) § 63.145(a)(3) [G]§ 63.145(a)(4) § 63.147(b) § 63.147(b)(1) § 63.147(b)(2) § 63.147(b)(5) § 63.147(d) § 63.148(g)(2) § 63.148(h)(2) § 63.148(i)(1) [G]§ 63.148(i)(4) § 63.148(i)(5) § 63.148(i)(6) [G]§ 63.152(a) [G]§ 63.152(f)	§ 63.146(b)(2) § 63.146(b)(5) § 63.146(b)(6) § 63.146(b)(7) § 63.146(b)(7)(ii) § 63.146(b)(7)(ii)(A) § 63.146(b)(7)(ii)(C) § 63.146(c) § 63.148(j) § 63.148(j)(1) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) § 63.151(e)(5) § 63.151(f) § 63.151(f)(1) § 63.151(f)(2) § 63.151(f)(3) § 63.151(h) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(2)(iv) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(3)(ii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-282P	EP	R5127D	VOC	30 TAC Chapter 115,	§ 115.122(a)(2) § 115.121(a)(2)	Any vent gas streams affected by §115.121(a)(2)	[G]§ 115.125 § 115.126(1)	§ 115.126 § 115.126(1)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Vent Gas Controls	§ 115.122(a)(2)(A) § 60.18	of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	§ 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126(1)(B) § 115.126(2)	
VS-282P	EP	63FFFF-PreVRef	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2505(a)(1) § 63.2505 § 63.2505(a)(1)(i) § 63.2505(a)(1)(i)(A) § 63.2505(a)(1)(i)(B) § 63.2505(a)(2) § 63.2505(b) § 63.2505(b)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	You must route vent streams through a closed-vent system to a control device that reduces HAP emissions as specified in either §63.2505(a)(1)(i) or (ii).	§ 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2505(b) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii)	§ 63.2505(b) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(d)(1)	§ 63.2505(b) § 63.2505(b)(5) § 63.999(c)(2)(i)
VS-300P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						required to demonstrate compliance.			
VS-300P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-300P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-300P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-301P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-301P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-301P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).			
VS-301P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-302P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-302P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-302P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-303P	EP	R111A	Opacity	30 TAC Chapter 111,	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Visible Emissions		exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-305P1	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-306P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-306P	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-307T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-307T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of §	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						115.121(a)(1).			
VS-308P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-308P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-309P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-309P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-309P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-310P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-310P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-311P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						required to demonstrate compliance.			
VS-311P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-312P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-312P	EP	63FFFF-DisCol	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3) § 63.2535(h)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)		
VS-313P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-313P	EP	63FFFF-NeutT	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-314P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-314P	EP	R5127B	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
VS-315P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-316P	EP	R111C	Opacity	30 TAC Chapter 111, Visible	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20%	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Emissions		averaged over a six minute period for any source on which construction was begun after January 31, 1972.			
VS-316P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-317T	EU	R5112-WW	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-318P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-318P	EP	R5127B	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
VS-319P	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-319P	EP	63FFFF-AzeoDec	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2505(a)(1) § 63.2505 § 63.2505(a)(1)(i) § 63.2505(a)(1)(i)(A) § 63.2505(a)(1)(i)(B) § 63.2505(a)(2) § 63.2505(b) § 63.2505(b)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	You must route vent streams through a closed-vent system to a control device that reduces HAP emissions as specified in either §63.2505(a)(1)(i) or (ii).	§ 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2505(b) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii)	§ 63.2505(b) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(d)(1)	§ 63.2505(b) § 63.2505(b)(5) § 63.999(c)(2)(i)
VS-325L	EU	R5217MR	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	Unloading of marine vessels is exempt from the requirements of §§115.212(a), 115.214(a), and 115.216 of this title,	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						except as noted.			
VS-333P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-333P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-339P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-339P	EP	R5127B	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
VS-342P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-342P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-400F	EU	R5780	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.787(a)	Components that contact a process fluid containing less than 5.0% highly-reactive volatile organic compounds by weight on an annual average basis are exempt from the requirements of this division (relating to Fugitive Emissions), except for 115.786(e) and (g) of this title (relating to Record keeping Requirements).	None	§ 115.786(e) § 115.786(g)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(6)	Components at a petroleum refinery or synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process, that contact a process fluid that contains less than 10% VOC by weight are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(3) § 115.357(8)	No compressor seals in hydrogen service with a hydrogen content that can be demonstrated to always exceed 50.0% by volume shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(2) § 115.352(9)	Conservation vents or other devices on atmospheric storage tanks that are actuated either by a vacuum or a pressure of no more than 2.5 psig, pressure relief valves (PRVs) equipped with a rupture disk or venting to a control device, components in continuous vacuum service, and valves that are not externally regulated (i.e. in-line check valves) are exempt from the requirements of this division, except that each PRV equipped with a rupture disk must comply with §115.352(9) and §115.356(3)(C).	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(1) § 115.357(8) § 115.357(9)	No valves contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(C) § 115.352(1) § 115.352(2) § 115.352(2)(A)	If the owner or operator elects to use the alternative work practice in §115.358, no component shall be	§ 115.354(1) § 115.354(11) § 115.354(13)(A) § 115.354(13)(B)	§ 115.352(7) § 115.354(13)(D) § 115.354(13)(E) § 115.356	[G]§ 115.358(g)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.352(2)(B) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(8) § 115.358(c)(1) [G]§ 115.358(h)	allowed to have a VOC leak, detected as defined in §115.358, for more than 15 days after discovery. This includes any leak detected using the alternative work practice on a component that is subject to the requirements of this division but not specifically selected for alternative work practice monitoring.	§ 115.354(13)(C) § 115.354(13)(D) § 115.354(13)(E) § 115.354(13)(F) § 115.354(4) § 115.354(5) § 115.354(9) [G]§ 115.355 § 115.358(c)(2) § 115.358(d) [G]§ 115.358(e) § 115.358(f)	[G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) [G]§ 115.356(4) § 115.356(5)	
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	No pump seals contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1)	No pump seals contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.357(8)	or exuding of process fluid based on sight, smell, or sound.			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(4) § 115.357(8)	No pump seals that are equipped with a shaft sealing system that prevents or detects emissions of VOCs from the seal shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	No compressor seals contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C)	No compressor seals contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1) § 115.357(8)	VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355 § 115.357(1)	§ 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(4) § 115.357(8)	No compressor seals that are equipped with a shaft sealing system that prevents or detects emissions of VOCs from the seal shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(7) § 115.357(8)	No agitators contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						based on sight, smell, or sound.			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(7) § 115.357(1) § 115.357(8)	No agitators contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(12) § 115.357(8)	No flanges or other connectors contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5)	No flanges or other connectors contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC	§ 115.354(1) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.352(7) § 115.352(8) § 115.357(1) § 115.357(12) § 115.357(8)	leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355 § 115.357(1)	§ 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(12) § 115.357(8) § 115.357(9)	No valves contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(12) § 115.357(8) § 115.357(9)	No open-ended valves or lines contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						sight, smell, or sound.			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(5)	Reciprocating compressors and positive displacement pumps used in natural gas/gasoline processing operations are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(10)	Instrumentation systems, as defined in 40 CFR §63.161 (January 17, 1997), that meet 40 CFR §63.169 (June 20, 1996) are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(11)	Sampling connection systems, as defined in 40 CFR §63.161 (January 17, 1997), that meet the requirements of 40 CFR §63.166(a) and (b) (June 20, 1996) are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(13)	Components/systems that contact a process fluid containing VOC having a true vapor pressure equal to or less than 0.002 psia at 68 degrees Fahrenheit are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7) § 115.357(1)	No process drains contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7)	No process drains contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(9)	No pressure relief valves contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than	§ 115.354(1) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.357(1) § 115.357(8) § 115.357(9)	500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(9) § 115.357(12) § 115.357(8) § 115.357(9)	No pressure relief valves contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(1) § 115.357(8) § 115.357(9)	No open-ended valves or lines contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	63FFFF	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2480(a) The permit holder shall comply with the	The permit holder shall comply with the applicable requirements of 40 CFR	The permit holder shall comply with the applicable monitoring and	The permit holder shall comply with the applicable	The permit holder shall comply with the applicable reporting

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart FFFF	Part 63, Subpart FFFF	testing requirements of 40 CFR Part 63, Subpart FFFF	recordkeeping requirements of 40 CFR Part 63, Subpart FFFF	requirements of 40 CFR Part 63, Subpart FFFF
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.168 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.175	Standards: Valves in gas/vapor service and in light liquid service. §63.168(a)-(j)	[G]§ 63.168 [G]§ 63.175 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	§ 63.162(e) § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h)	Equipment that is in organic HAP service less than 300 hours per year is excluded from the requirements of §§63.163 - 63.174 and §63.178 if it is identified as required in §63.181(j).	[G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(i) § 63.181(j)	[G]§ 63.182(a) [G]§ 63.182(b)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.163 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.176	Standards: Pumps in light liquid service. §63.163(a)-(j)	[G]§ 63.163 [G]§ 63.176 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(3) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(8)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.174 § 63.162(a) § 63.162(c) [G]§ 63.162(f)	Standards: Connectors in gas/vapor service and in light liquid service. §63.174(a)-(j)	[G]§ 63.174 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.162(g) § 63.162(h) [G]§ 63.171				§ 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.173 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Agitators gas/vapor service and in light liquid service. §63.173(a)-(j).	[G]§ 63.173 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	§ 63.170 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Surge control vessels and bottom receivers.	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pressure relief devices in liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Instrumentation systems. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Agitators in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Connectors in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Valves in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pumps in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.166 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Sampling connection systems. §63.166(a)-(c)	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.165 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pressure relief device in gas/vapor service. §63.165(a)-(d)	[G]§ 63.165 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(f)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.164 § 63.162(a) § 63.162(c) [G]§ 63.162(f)	Standards: Compressors. §63.164(a)-(i)	[G]§ 63.164 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.162(g) § 63.162(h) [G]§ 63.171			[G]§ 63.181(f)	§ 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.167 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Open-ended valves or lines. §63.167(a)-(e).	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-GEN-C	EU	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 4.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(b)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b) § 60.4245(j)	[G]§ 60.4245(e) [G]§ 60.4245(g) [G]§ 60.4245(h) [G]§ 60.4245(i)
VS-GEN-C	EU	60JJJJ	NO _x	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a NO _x emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(b)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b) § 60.4245(j)	[G]§ 60.4245(e) [G]§ 60.4245(g) [G]§ 60.4245(h) [G]§ 60.4245(i)
VS-GEN-C	EU	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a VOC emission limit of 1.0 g/HP-hr, as listed in	§ 60.4237(b)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b) § 60.4245(j)	[G]§ 60.4245(e) [G]§ 60.4245(g) [G]§ 60.4245(h) [G]§ 60.4245(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						Table 1 to this subpart.			
VS-GEN-C	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

Additional Monitoring Requirements

Periodic Monitoring Summary 190

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-210T	
Control Device ID No.: VS-208C	Control Device Type: Absorber (direct absorption)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KBB
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: Visual Inspection	
Minimum Frequency: 5 years (External)/ 10 years (Internal)	
Averaging Period: N/A	
Deviation Limit: If visual inspections are not conducted or if any necessary repairs are not completed, it shall be reported as a deviation.	
Periodic Monitoring Text: An external visual inspection shall be performed once every 5 years to verify the structural integrity of the scrubber. An internal visual inspection shall be performed once every 10 years to verify proper working order of all spray bars or nozzles. If defects are detected during the visual inspections, repairs shall be conducted as recommended. Failure to conduct the repairs within the recommended time frame will be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-210T	
Control Device ID No.: VS-208C	Control Device Type: Absorber (direct absorption)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KBB
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: Liquid Flow Rate	
Minimum Frequency: once per week	
Averaging Period: N/A	
Deviation Limit: Minimum flow rate is 5 gpm averaged over a 6-minute period. Any monitoring data below the minimum limit shall be considered and reported as a deviation.	
Periodic Monitoring Text: Measure and record the liquid flow rate. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-211T	
Control Device ID No.: VS-209C	Control Device Type: Absorber (direct absorption)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KBB
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: Visual Inspection	
Minimum Frequency: 5 years (External)/ 10 years (Internal)	
Averaging Period: N/A	
Deviation Limit: If visual inspections are not conducted or if any necessary repairs are not completed, it shall be reported as a deviation.	
Periodic Monitoring Text: An external visual inspection shall be performed once every 5 years to verify the structural integrity of the scrubber. An internal visual inspection shall be performed once every 10 years to verify proper working order of all spray bars or nozzles. If defects are detected during the visual inspections, repairs shall be conducted as recommended. Failure to conduct the repairs within the recommended time frame will be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-211T	
Control Device ID No.: VS-209C	Control Device Type: Absorber (direct absorption)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KBB
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: Liquid Flow Rate	
Minimum Frequency: once per week	
Averaging Period: N/A	
Deviation Limit: Minimum flow rate is 5 gpm averaged over a 6-minute period. Any monitoring data below the minimum limit shall be considered and reported as a deviation.	
Periodic Monitoring Text: Measure and record the liquid flow rate. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-227P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-228P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-229P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-259P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-274P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-316P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111C
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 20% averaged over a six-minute period. Visible emissions shall be made and recorded once per quarter.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Permit Shield

Permit Shield 201

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
GRPGEN	VS-GEN-A, VS-GEN-B	30 TAC Chapter 117, Subchapter B	The facility is not a major stationary source of NOx.
GRPGEN	VS-GEN-A, VS-GEN-B	40 CFR Part 60, Subpart JJJJ	SI ICE engine is an emergency engine with a maximum engine power greater than 25 HP that was constructed after June 12, 2006, and was manufactured on or before January 1, 2009.
OP-1	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-1	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-1	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-10	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-10	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-10	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-100	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-100	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-100	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-100	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-103	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-103	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-103	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-104	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-104	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-104	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-11	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-11	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-11	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-110	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-110	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-110	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-112	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-112	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-112	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-112	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-113	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-113	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-113	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-114	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-114	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-114	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-115	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-115	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-115	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-119	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-119	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-119	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-119	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-12	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-12	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-120	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-120	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-120	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-120	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-121	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-121	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-122	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-122	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-122	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-122	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-123	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-123	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-123	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-126	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-126	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-126	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-126	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-13	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-13	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-13	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-14	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-14	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-14	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-15	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-15	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-15	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-16	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-16	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-16	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-17	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-17	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-17	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-18	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-18	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-19	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-19	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-19	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-2	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-2	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-2	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-20	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-20	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-20	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-21	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-21	N/A	40 CFR Part 60, Subpart G	The unit does not contain a HAP.
OP-21	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-22	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-22	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-22	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-23	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-23	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-23	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-24	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-24	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-24	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-25	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-25	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-25	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-26	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-26	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-26	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-27	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-27	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-28	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-28	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPI.
OP-29	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-29	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-29	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-3	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-3	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-3	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-30	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-30	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-30	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-31	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-31	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-31	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-31	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-32	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-32	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-32	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-33	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-33	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-33	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-34	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-34	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-34	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-35	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-35	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-35	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-36	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-36	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-36	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-37	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-37	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-37	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-38	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-38	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-38	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-39	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-39	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-39	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-4	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-4	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-4	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-40	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-40	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-40	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-41	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-41	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPIU.
OP-42	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-42	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-42	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-43	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-43	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-44	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-44	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-44	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-45	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-45	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-45	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-46	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-46	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-46	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-48	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-48	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-48	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-49	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-49	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPIU.
OP-5	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-5	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-5	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-50	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-50	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-50	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-51	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-51	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-51	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-53	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-53	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-53	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-55	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-55	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-55	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-56	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-56	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-56	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-57	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-57	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-57	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-58	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-58	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-58	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-59	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-59	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-59	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-6	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-6	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-6	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-60	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-60	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-60	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-65	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-65	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-65	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-67	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-67	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-67	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-68	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-68	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-68	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-69	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-69	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-69	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-7	N/A	30 TAC Chapter 115, Storage of VOCs	Does not contain a VOC.
OP-7	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-7	N/A	40 CFR Part 63, Subpart G	Does not contain a HAP.
OP-70	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-70	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-70	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-71	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-71	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-71	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-72	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-72	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-72	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-73	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-73	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-73	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-74	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-74	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-74	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-75	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-75	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-75	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-76	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-76	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-76	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-77	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-77	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-77	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-78	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-78	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-78	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-79	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-79	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-79	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-8	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-8	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-8	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-80	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-80	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-80	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-81	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-81	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-81	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-81	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-82	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-82	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-82	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-82	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-83	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-83	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-83	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-84	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-84	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-84	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-88	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-88	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-88	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-89	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-89	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-89	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-9	N/A	30 TAC Chapter 115, Storage of VOCs	Does not contain a VOC.
OP-9	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-9	N/A	40 CFR Part 63, Subpart G	Does not contain a HAP.
OP-91	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-91	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-91	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-91	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-92	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-92	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-92	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-92	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-93	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-93	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-93	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-93	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-95	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-95	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-95	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-95	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-96	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-96	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-96	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-96	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-97	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-97	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-97	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP
OP-98	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-98	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-98	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-98	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-99	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-99	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-99	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-99	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-201T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-201T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-202T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-202T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-203T	N/A	40 CFR Part 60, Subpart Kb	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart Kb.
VS-203T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-204T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-204T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-205T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-205T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-206T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-206T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-207T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-207T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-207T2	N/A	40 CFR Part 60, Subpart Kb	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart Kb.
VS-207T2	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-208T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-208T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-209T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-209T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-210T	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-210T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-211T	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-211T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-212T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-212T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPIU.
VS-213T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-213T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPIU.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-214T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-214T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-215T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-215T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-216T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-216T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-217T1	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-217T2	N/A	40 CFR Part 60, Subpart Kb	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart Kb.
VS-217T2	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-218T	N/A	30 TAC Chapter 115, Industrial Wastewater	Not an affected wastewater stream.
VS-218T	N/A	40 CFR Part 60, Subpart Kb	Capacity > 151 m3 and TVP < 3.5 kPa
VS-218T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-219T	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
VS-219T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-220P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-221P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-221P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-222P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-222P	N/A	40 CFR Part 63, Subpart FFFF	The unit is subject to 40 CFR Part 63 Subpart G.
VS-223P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.
VS-223P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-224P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-225P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-225P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-227P	N/A	30 TAC Chapter 115, Degassing or Cleaning Vessels	Does not meet the definition of a transport vessel.
VS-228P	N/A	30 TAC Chapter 115, Degassing or Cleaning Vessels	Does not meet the definition of a transport vessel.
VS-229P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-235P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-238P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.
VS-238P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-241P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			12/30/1983.
VS-241P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-245T	N/A	40 CFR Part 60, Subpart Kb	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart Kb.
VS-249P	N/A	30 TAC Chapter 115, Storage of VOCs	Storage vessel with a capacity < 1,000 gallons.
VS-249P	N/A	40 CFR Part 63, Subpart G	Unit is not a CMPU
VS-249T	N/A	30 TAC Chapter 115, Storage of VOCs	Storage vessel with a capacity < 1,000 gallons.
VS-249T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-249T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-251PA	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-252P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-252P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-253P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-253P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-255P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-255P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-259P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-260P	N/A	40 CFR Part 63, Subpart F	Operates with a pressure on the cooling water side at least 35 kPa higher than the pressure on

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			the process side.
VS-260T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-261T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-262T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-264T	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
VS-264T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-265T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 40m3.
VS-265T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-266T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-268T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 75 m3.
VS-268T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-269P	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
VS-269P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-269P2	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
VS-269P2	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-274P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-275P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-275P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-276L	N/A	40 CFR Part 63, Subpart EEEE	The unit does not contain a HAP.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-276L	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-276L	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-277L	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-277L	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-277L	N/A	40 CFR Part 63, Subpart G	System is vapor balanced during loading operations.
VS-278L	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart FFFF.
VS-278L	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-279L	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-279L	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-279L	N/A	40 CFR Part 63, Subpart G	System is vapor balanced during loading operations.
VS-280L	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart Y.
VS-280L	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart Y.
VS-280W	N/A	30 TAC Chapter 115, Industrial Wastewater	VOC concentration <1,000 ppmw at a flow rate> 2.64 gpm.
VS-280W	N/A	40 CFR Part 63, Subpart FFFF	The facility is part of an affected source under 40 CFR 63 Subpart G.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-300P	N/A	40 CFR Part 60, Subpart NNN	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart NNN.
VS-300P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR Part 63, Subpart G.
VS-301P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-301P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR Part 63, Subpart G.
VS-302P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-302P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR Part 63, Subpart G.
VS-303P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-303P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-306P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-306P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-306P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-307T	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-307T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-308P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-308P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-309P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-309P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-310P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-310P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-311P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-311P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-312P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.
VS-312P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-313P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.
VS-313P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-314P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-314P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-315P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.
VS-315P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-315P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-316P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-316P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-317T	N/A	40 CFR Part 60, Subpart Kb	Capacity > 151 m3 and TVP < 3.5 kPa
VS-317T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-318P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-318P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-322L	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-323L	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-325L	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-325L	N/A	40 CFR Part 63, Subpart Y	This unit only performs marine unloading operations and does not contain a HAP.
VS-333P	N/A	40 CFR Part 63, Subpart FFFF	Process tank with a capacity < 38m3.
VS-333P	N/A	40 CFR Part 63, Subpart G	Vessel with a capacity < 38m3.
VS-336T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 40m3 (10,600 gallons)
VS-336T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-337T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 40 m3 (10,600 gallons)
VS-337T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-338T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 40 m3 (10,600 gallons)
VS-338T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-339P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-342P	N/A	40 CFR Part 63, Subpart FFFF	Process tank with a capacity < 38m3.
VS-342P	N/A	40 CFR Part 63, Subpart G	Vessel with a capacity < 38m3.
VS-400F	N/A	40 CFR Part 60, Subpart VV	Equipment subject to 40 CFR 63, Subpart H that are also subject to the provisions of 40 CFR Part 60 are required to comply only with the provisions of 40 CFR 63, Subpart H.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-400F	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart FFFF.
VS-DEGR	N/A	30 TAC Chapter 115, Degassing or Cleaning Vessels	Remote reservoir cold solvent cleaner that uses solvent with a tvp < 0.6 psia at 100 F, has a drain area less than 16 square inches, and waste is disposed in enclosed containers.
VS-DEGR2	N/A	30 TAC Chapter 115, Degassing or Cleaning Vessels	Remote reservoir cold solvent cleaner that uses solvent with a tvp < 0.6 psia at 100 F, has a drain area less than 16 square inches, and waste is disposed in enclosed containers.
VS-GEN-C	N/A	30 TAC Chapter 117, Subchapter B	The facility is not a major stationary source of NOx.
VS-GEN-C	N/A	40 CFR Part 60, Subpart JJJJ	SI ICE engine is an emergency engine with a maximum engine power greater than 25 HP that was constructed after June 12, 2006, and was manufactured on or before January 1, 2009.

New Source Review Authorization References

New Source Review Authorization References	228
New Source Review Authorization References by Emission Unit	229

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 4445	Issuance Date: 11/20/2024
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.261	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 09/04/2000
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.264	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 11/01/2001
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.478	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 09/04/2000

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-1	SUPERHEATER CONDENSATE POT	4445
OP-10	TAR RECEIVER VENT SCRUBBER SURGE TANK	4445
OP-100	BARGE DOCK LIQUID SEAL POT	4445
OP-103	INERT TANK	4445
OP-104	SEPARATION COLUMN CONDENSATE RECEIVER	4445
OP-11	VO5 INHIBITOR TANK	4445
OP-110	CONDENSATE POT	4445
OP-112	SAMPLE POT	4445
OP-113	WASH STATION SUMP	4445
OP-114	COARSE DRUM	4445
OP-115	SUMP TANK	4445
OP-119	WEIGHT SCALE SUMP	4445
OP-12	TANK FARM BRINE RUN TANK	4445
OP-120	POTASSIUM HYDROXIDE DRUM	4445
OP-121	SEAL FLUSH POT & CHARGING TANKS	4445
OP-122	ETHYLENE SCRUBBER PURGE DRUM	4445
OP-123	NITROGEN RECEIVERS	4445
OP-126	CONDENSATE POT	4445
OP-13	CO2 HOLD TANK	4445
OP-14	CARBONATE SOLUTION FILTER	4445
OP-15	POTASSIUM CARBONATE REACTIVATOR	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-16	REACTOR STEAM DRUM	4445
OP-17	REACTOR OXYGEN ANALYZERS	4445
OP-18	POLYVINYL ALCOHOL TANK FARM BRINE UNITS	4445
OP-19	ANTIFOAM MIX TANK	4445
OP-2	SUPERHEATER CONDENSATE POT	4445
OP-20	VERSENEX (CHELATING AGENT) HOLD TANK	4445
OP-21	O2 ANALYZING SYSTEM	4445
OP-22	DILOTECH 424 UNLOADING	4445
OP-23	MILLISPERE 956 UNLOADING	4445
OP-24	K2CO3 UNLOADING	4445
OP-25	CONDENSATE POT	4445
OP-26	VOLUME TANK	4445
OP-27	REACTOR SAMPLE COOLER	4445
OP-28	LUBE OIL CONSOLE AND SEPARATOR	4445
OP-29	TAR STILL REBOILER CONDENSATE POT	4445
OP-3	PROCESS STEAM SNUBBER	4445
OP-30	HEAT EXCHANGER ACTIVE VAC TANK	4445
OP-31	SODIUM HYDROXIDE TANK	4445
OP-32	300# & 125# STEAM HEADERS	4445
OP-33	70# & 50# STEAM HEADERS	4445
OP-34	A PLANT CONDENSATE HEADER	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-35	COOLING TOWER WATER HEADER	4445
OP-36	PROCESS & DRINKING WATER HEADERS	4445
OP-37	NITROGEN HEADER	4445
OP-38	INSTRUMENT & PLANT AIR HEADERS	4445
OP-39	WATER TANK & COOLER	4445
OP-4	REACTOR FEED WATER TANK	4445
OP-40	DISTILLATION COLUMN CONDENSATE POT	4445
OP-41	DRYER LUBE SYSTEM	4445
OP-42	SERVICE HEADER - 125# STEAM	4445
OP-43	SERVICE HEADER - 50# STEAM	4445
OP-44	B PLANT CONDENSATE HEADER	4445
OP-45	WED COLUMN CONDENSATE POT	4445
OP-46	A.K. SLUG VALVE DRIP TANK	4445
OP-48	DRYER CONDENSATE RECEIVER TANK	4445
OP-49	CENTRIFUGE LUBE SYSTEM	4445
OP-5	NITROGEN RECEIVERS	4445
OP-50	A & B CENTRIFUGE O2 ANALYZERS	4445
OP-51	VGS O2 ANALYZERS	4445
OP-53	CONDENSATE RECOVERY HEADER	4445
OP-55	PROCESS WATER & DRINKING WATER	4445
OP-56	PROCESS WATER BREAK TANK	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-57	100# & 200# NITROGEN HEADERS	4445
OP-58	SULFURIC ACID TOTE BIN	4445
OP-59	WELL #6 & 7 CHLORINATOR: CARBON FEED SYSTEM	4445
OP-6	EAST CALANDRIA CONDENSATE RECEIVER	4445
OP-60	WELL #6 & 7 CHLORINATOR: CHLORINE CYLINDERS	4445
OP-65	STEAM DE-AERATOR & STORAGE SYSTEM	4445
OP-67	AIR RECEIVERS	4445
OP-68	AIR DRYERS #1 & #2	4445
OP-69	#1 JOY AIR COMPRESSOR RECEIVER	4445
OP-7	WEST CALANDRIA CONDENSATE RECEIVER	4445
OP-70	#1 JOY AIR COMPRESSOR OIL RESERVIOR	4445
OP-71	#1 JOY AIR COMPRESSOR	4445
OP-72	CO2 COMPRESSOR	4445
OP-73	CO2 SEPARATOR	4445
OP-74	CO2 SUCTION SEPARATOR	4445
OP-75	CO2 SEPARATOR	4445
OP-76	AIR RECEIVER	4445
OP-77	#2 JOY AIR COMPRESSOR STEAM TURBINE	4445
OP-78	15-TON BRINE CHILLER	4445
OP-79	25-TON BRINE CHILLER	4445
OP-8	POTASSIUM HYDROXIDE MAKE-UP TANK	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-80	30-TON BRINE CHILLER	4445
OP-81	BRINE STORAGE TANK	4445
OP-82	BRINE STORAGE TANK	4445
OP-83	BRINE CHILLER	4445
OP-84	BRINE CHILLER	4445
OP-88	BARGE AREA WATER RECOVERY SUMP	4445
OP-89	CONDENSATE HEAT RECOVERY SYSTEM	4445
OP-9	AZEO COLUMN EXTERNAL CALANDRIA CONDENSATE LEVEL TK	4445
OP-91	INHIBITOR POTS	4445
OP-92	EAST SAFETY NITROGEN STORAGE TANK	4445
OP-93	WEST SAFETY NITROGEN STORAGE TANK	4445
OP-95	COOLING TOWER AREA ANTIFOAM TANK	4445
OP-96	MICROBIOCIDIC TANK	4445
OP-97	INHIBITOR HOLD TANK FILTERS	4445
OP-98	MILLION GALLON ACID TANK SCRUBBED POT	4445
OP-99	DRAINING TANK	4445
PRO _{PLANTA} VAC	PLANT A, VINYL ACETATE MANUFACTURING UNIT	4445
PRO _{PLNTB} PVA	PLANT B, VINYL POLYVINYL ALCOHOL MFG UNIT	4445
VS-201T	"A" DAY TANK	4445
VS-202C	"A" PLANT FLARE	4445, 106.472/09/04/2000
VS-202T	"B" DAY TANK	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-203C	B PLANT FLARE	4445
VS-203T	"C" DAY TANK	4445
VS-204T	"A" VAC STORAGE TANK	4445
VS-205T	"B" VAC STORAGE TANK	4445
VS-206T	"C" VAC STORAGE TANK	4445
VS-207T	"A" PLANT CONVERTIBLE TANK	4445
VS-207T2	"A" PLANT CONVERTIBLE TANK	106.261/11/01/2003 [177457], 106.262/11/01/2003 [177457], 106.478/09/04/2000 [177457]
VS-208T	1MM GALLON VAC STORAGE TANK	4445
VS-209T	1MM GALLON ACETIC ACID STORAGE TANK	4445
VS-210T	"A" HAC STORAGE TANK	4445, 106.264/09/04/2000
VS-211T	"B" HAC STORAGE TANK	4445, 106.264/09/04/2000
VS-212T	METHANOL STORAGE TANK	4445
VS-213T	"B" PLANT CONVERTIBLE TANK	4445
VS-214T	NORTH MMA (CO-MONOMER) TANK	4445
VS-215T	SOUTH MMA (CO-MONOMER) TANK	4445
VS-216T	INHIBITOR STORAGE TANK	4445
VS-217T1	MULTI-PURPOSE STORAGE TANK - ACETIC ACID SERVICE	4445
VS-217T2	MULTI-PURPOSE STORAGE TANK - VINYL ACETATE SERVICE	4445
VS-218T	WASHWATER TANK	4445
VS-219T	TAR RECEIVER TANK	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-220P	WASH TOWER	4445
VS-221P	DISTILLATION COLUMN	4445
VS-222P	DISTILLATION COLUMN	4445
VS-223P	REACTION GAS LOOP	4445
VS-224P	RAW PRODUCT TANK	4445
VS-225P	DISTILATION COLUMN	4445
VS-227P	HOPPER CAR BLOWER (LOADING)	4445
VS-227P	HOPPER CAR LOADING BLOWER VENT	4445
VS-228P	HOPPER CAR BLOWER (UNLOADING)	4445
VS-228P	HOPPER CAR UNLOADING BLOWER VENT	4445
VS-229P	#2 FLUIDIZING BLOWER	4445
VS-235P	DRY PRODUCT SCRUBBER	4445
VS-236T	"A" POLYMER TANK	4445
VS-237T	"B" POLYMER TANK	4445
VS-238P	PK REACTOR	4445
VS-241P	ALCOHOLYSIS KETTLE REACTOR	4445, 106.264/09/04/2000
VS-245T	METHYL ACETATE TANK	4445
VS-246T	ACTIVE VINYL ACETATE TANK	4445
VS-247T	"A" DISTILLATE TANK	4445
VS-248T	CATALYST DAY TANK	4445
VS-249P	METHANOL SEAL FLUSH TANK	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-249T	AUXILIARY CATALYST STORAGE TANK	4445
VS-251PA	MEOH (METHANOL) COLUMN	4445
VS-252P	DISTILLATION COLUMN	4445
VS-253P	DISTILLATION COLUMN	4445
VS-255P	DISTILLATION COLUMN	4445
VS-259P	DRY PRODUCTS DUST COLLECTOR	4445
VS-260P	PROCESS UNIT	4445
VS-260T	VAZO MIX TANK	4445
VS-261T	HQ (INHIBITOR MAKE-UP) TANK	4445
VS-262T	CITRIC ACID TANK	4445
VS-263T	C&W TANK	4445
VS-264P	SOUTH COOLING TOWER	4445
VS-264T	TAR WASTE TANK	4445
VS-265T	LIGHT ORGANICS TANK	4445
VS-266T	VAZO HOLD TANK	4445
VS-267T	"B" DISTILLATE TANK	4445
VS-268T	METHYL ACRYLATE TANK	4445, 106.472/09/04/2000
VS-269P	INHIBITOR MIX TANK	4445, 106.262/09/04/2000
VS-269P2	INHIBITOR MIX TANK	4445
VS-274P	#1 FLUIDIZING BLOWER	4445
VS-275P	DISTILLATION COLUMN	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-276L	TAR WASTE LOADING/UNLOADING	4445
VS-277L	LIGHT ORGANICS LOADING/UNLOADING	4445
VS-278L	METHANOL LOADING/UNLOADING	4445
VS-279L	VAC LOADING/UNLOADING	4445
VS-280L	VAC BARGE DOCK LOADING/UNLOADING	4445
VS-280W	DEEP WELL HOLDING POND	4445
VS-282P	PRE VINYL REFINER COLUMN	4445
VS-300P	DISTILLATION COLUMN	4445
VS-301P	DISTILLATION COLUMN	4445
VS-302P	DISTILLATION COLUMN	4445
VS-303P	DISTILLATION COLUMN	4445
VS-305P1	TAR STILL/REBOILER	4445
VS-306P	DISTILLATION COLUMN	4445
VS-307T	CATALYST ACTIVATOR MAKE-UP TANK	4445
VS-308P	VAPORIZER SYSTEM	4445
VS-309P	PROCESS SCRUBBER	4445
VS-310P	CO2 REMOVAL SYSTEM	4445
VS-311P	REACTOR PURGE TANK [DRAIN TANK].	4445
VS-312P	DISTILLATION COLUMN	4445
VS-313P	NEUTRALIZATION TANK	4445
VS-314P	PROCESS TANK	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-315P	REACTION SYSTEM	4445
VS-316P	DRYING SECTION	4445
VS-317T	WASTEWATER TANK	4445
VS-318P	CONVEYING LOOP	4445
VS-319P	HORIZONTAL AZEO DECANTER	4445
VS-322L	COMONOMER UNLOADING	4445, 106.472/09/04/2000
VS-323L	LOADING	4445
VS-325L	HAC BARGE DOCK UNLOADING	4445
VS-333P	INHIBITOR HOLD TANK	4445
VS-336T	BRINE STORAGE TANK	4445
VS-337T	DISPERSANT STORAGE TANK	4445
VS-338T	CORROSION INHABITOR STORAGE TANK	4445
VS-339P	NITROGEN SCRUBBING COLUMN	4445
VS-342P	POLYMER PULSE TANK	4445
VS-400F	FUGITIVE EMISSIONS	4445, 106.261/11/01/2003 [164493, 168553, 172342, 175772], 106.262/11/01/2003 [168553, 172342, 175772]
VS-DEGR	VINYLS DEGREASER	106.454/11/01/2001
VS-DEGR2	O2 CLEANING FACILITY	106.454/11/01/2001
VS-GEN-A	"A" EMERGENCY GENERATOR	106.511/09/04/2000
VS-GEN-B	"B" EMERGENCY GENERATOR	106.511/09/04/2000

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-GEN-C	"C" EMERGENCY GENERATOR	106.511/09/04/2000

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Appendix A

Acronym List 241

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
CEMS	continuous emissions monitoring system
CFR	Code of Federal Regulations
COMS	continuous opacity monitoring system
CVS	closed vent system
D/FW	Dallas/Fort Worth (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H ₂ S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MACT	Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr	Million British thermal units per hour
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NESHAP	National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO _x	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PEMS	predictive emissions monitoring system
PM	particulate matter
ppmv	parts per million by volume
PRO	process unit
PSD	prevention of significant deterioration
psia	pounds per square inch absolute
SIP	state implementation plan
SO ₂	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
GRPGEN	63ZZZZ	MAJOR	100-	06+		EMER-A	
VS-GEN-C	63ZZZZ	MAJOR	100-250	06+		EMER-A	

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
VS-GEN-C	60JJJJ	YES	NO	NO	NO	~~100-130E~~ 130-500E	NATGAS			CON

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 9)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
VS-GEN-C	60JJJJ	~~N0710+E~~ N0111+E		YES	YES		EMERG		PURCH

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		GRPGEN	OP-REQ2	Chapter 117, Subchapter B	117.300	The facility is not a major stationary source of NOx.
		GRPGEN	OP-REQ2	NSPS JJJJ	60.4230(a)(4)(iv)	SI ICE engine is an emergency engine with a maximum engine power greater than 25 HP that was constructed after June 12, 2006 and was manufactured on or before January 1, 2009.
		OP-1	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-1	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-1	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		OP-10	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-10	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-10	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-100	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-100	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-100	OP-REQ2	MACT FFFF	63.2550	Does not contain a listed HAP

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-100	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-103	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-103	OP-REQ2	MACT FFFF	63.2550	Does not contain a listed HAP
		OP-103	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-104	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-104	OP-REQ2	MACT FFFF	63.2550	Does not contain a listed HAP
		OP-104	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-11	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-11	OP-REQ2	MACT FFFF	63.2550	Does not contain a listed HAP
		OP-11	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-110	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-110	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-110	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-112	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-112	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3.
		OP-112	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-112	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-113	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-113	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-113	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-114	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-114	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-114	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-115	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-115	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-115	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-119	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-119	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-119	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-119	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-12	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-12	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-120	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-120	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-120	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-120	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-121	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-121	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-122	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-122	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3.
		OP-122	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-122	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-123	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-123	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-123	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-126	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-126	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-126	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-126	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-13	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-13	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-13	OP-REQ2	MACT G	63.101	Does not contain HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-14	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-14	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-14	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-15	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-15	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-15	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-16	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-16	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-16	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-17	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-17	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-17	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-18	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-18	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-19	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-19	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-19	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-2	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-2	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-2	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-20	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-20	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-20	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-21	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-21	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-21	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-22	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-22	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-22	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-23	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-23	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-23	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-24	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-24	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-24	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-25	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-25	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-25	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-26	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-26	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-26	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-27	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-27	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-28	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-28	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU.
		OP-29	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-29	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-29	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-3	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-3	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-3	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-30	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-30	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-30	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-31	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-31	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain VOL.
		OP-31	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-31	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-32	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-32	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-32	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-33	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-33	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-33	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-34	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-34	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-34	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-35	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-35	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-35	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-36	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-36	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-36	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-37	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-37	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-37	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-38	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-38	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-38	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-39	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-39	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-39	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-4	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-4	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-4	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-40	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-40	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-40	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-41	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-41	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		OP-42	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-42	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-42	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-43	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-43	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-44	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-44	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-44	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-45	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-45	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-45	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-46	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-46	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-46	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-48	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-48	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-48	OP-REQ2	MACT G	63.101	Does not contain a HAP
		OP-49	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-49	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU.
		OP-5	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-5	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-5	OP-REQ2	MACT G	63.101	Does not contain HAP
		OP-50	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-50	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-50	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-51	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-51	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-51	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-53	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-53	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-53	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-55	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-55	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-55	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-56	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-56	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-56	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-57	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-57	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-57	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-58	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-58	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-58	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-59	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-59	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-59	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-6	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-6	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-6	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-60	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-60	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-60	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-65	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-65	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-65	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-67	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-67	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-67	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-68	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-68	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-68	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-69	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-69	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-69	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-7	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-7	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-7	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-70	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-70	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-70	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-71	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-71	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-71	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-72	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-72	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-72	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-73	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-73	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-73	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-74	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-74	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-74	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-75	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-75	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-75	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-76	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-76	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-76	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-77	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-77	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-77	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-78	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-78	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-78	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-79	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-79	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-79	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-8	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-8	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-8	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-80	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-80	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-80	OP-REQ2	MACT G	63.101	Does not contain a HAP
		OP-81	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-81	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-81	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-81	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-82	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-82	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-82	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-82	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-83	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-83	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-83	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-84	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-84	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-84	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-88	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-88	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-88	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-89	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-89	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-89	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-9	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-9	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-9	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-91	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-91	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-91	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-91	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-92	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-92	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-92	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-92	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-93	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-93	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-93	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-93	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-95	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-95	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-95	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-95	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-96	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-96	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-96	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-96	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-97	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-97	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-97	OP-REQ2	MACT G	63.101	Does not contain a HAP
		OP-98	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-98	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-98	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-98	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-99	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-99	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-99	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-99	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-201T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed prior to 07/23/1984
		VS-201T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-202T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed prior to 07/23/1984
		VS-202T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-203T	OP-REQ2	NSPS Kb	63.110(b)(1)	Subject to MACT G which supersedes NSPS Kb.
		VS-203T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-204T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-204T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-205T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-205T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-206T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-206T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-207T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-207T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-208T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-208T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-209T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-209T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
		VS-210T	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-210T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-211T	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-211T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-212T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-212T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-213T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-213T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-214T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-214T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-215T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-215T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-216T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-216T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-217T1	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-217T2	OP-REQ2	NSPS Kb	63.110(b)(1)	Subject to MACT G which supersedes NSPS Kb.
		VS-217T2	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-218T	OP-REQ2	Chapter 115, Industrial Wastewater	115.142	Not an affected volatile organic compounds wastewater.
		VS-218T	OP-REQ2	NSPS Kb	60.110b(b)	Capacity > 151 m3 and TVP < 3.5 kPa
		VS-218T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-220P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-221P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-221P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-222P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-222P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is subject to 40 CFR Part 63 Subpart G.
		VS-223P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-223P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is subject to 40 CFR Part 63 Subpart G.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-224P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is subject to 40 CFR Part 63 Subpart G.
		VS-225P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-225P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is subject to 40 CFR Part 63 Subpart G.
		VS-227P	OP-REQ2	Chapter 115, Degassing or Cleaning Vessels	115.540(a)(4)	Does not meet the definition of a transport vessel
		VS-228P	OP-REQ2	Chapter 115, Degassing or Cleaning Vessels	115.540(a)(4)	Does not meet the definition of a transport vessel
		VS-229P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-235P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-238P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-238P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-241P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
	17	~~VS-245P~~	~~OP-REQ2~~	~~MACT G~~	~~63.110(a)~~	~~Unit is not a CMPU~~

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-249P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-249T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-249T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-251PA	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-252P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-252P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-253P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-253P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-255P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-255P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-259P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-260P	OP-REQ2	MACT F	63.104(a)(1)	Operates with a pressure on the cooling water side at least 35 kPa higher than the pressure on the process side.
		VS-260T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-261T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-262T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-264T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-265T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity<40m3
		VS-265T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-266T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-268T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m3.
		VS-268T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-274P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-275P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-275P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-276L	OP-REQ2	MACT EEEE	63.2330	The facility does not contain a HAP.
		VS-276L	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-276L	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
		VS-277L	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-277L	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-277L	OP-REQ2	MACT G	63.100(f)(10)	System is vapor balanced during loading operations.
		VS-278L	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart FFFF.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-278L	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-279L	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-279L	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-279L	OP-REQ2	MACT G	63.100(f)(10)	System is vapor balanced during loading operations.
		VS-280L	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart Y.
		VS-280L	OP-REQ2	MACT FFFF	63.2435(d)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart Y.
		VS-280W	OP-REQ2	Chapter 115, Industrial Wastewater	115.142	VOC concentration <1,000 ppmw at a flow rate> 2.64 gpm.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-280W	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-300P	OP-REQ2	NSPS NNN	63.110(d)(4)	Subject to MACT G which supersedes NSPS NNN.
		VS-300P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in MACT G.
		VS-301P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-301P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in MACT G.
		VS-302P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-302P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-303P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-303P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-306P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-306P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-306P	OP-REQ2	MACT G	63.101	Does not contain a listed HAPS
		VS-307T	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-307T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-308P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-308P	OP-REQ2	MACT G	63.101	Unit does not contain a listed chemical.
		VS-309P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-309P	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-310P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-310P	OP-REQ2	MACT G	63.101	The facility does not contain a HAP.
		VS-311P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-311P	OP-REQ2	MACT G	63.101	The facility does not contain a HAP.
		VS-312P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-313P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-313P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-314P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-314P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-315P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-315P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-315P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-316P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-316P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-317T	OP-REQ2	NSPS Kb	60.110b(b)	Capacity > 151 m3 and TVP < 3.5 kPa
		VS-318P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-318P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-322L	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-323L	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-325L	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-325L	OP-REQ2	MACT Y	63.560	This facility only performs marine unloading operations and does not contain a HAP.
		VS-333P	OP-REQ2	MACT FFFF	63.2550	Process tank with a capacity < 38m3.
		VS-333P	OP-REQ2	MACT G	63.101	Vessel with a capacity < 38m3.
		VS-336T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 40m3 (10,600 gallons)
		VS-336T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
		VS-337T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 40 m3 (10,600 gallons)
		VS-337T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-338T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 40 m3 (10,600 gallons)

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-338T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-339P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-342P	OP-REQ2	MACT FFFF	63.2550	Process tank with a capacity < 38m3.
		VS-342P	OP-REQ2	MACT G	63.101	Vessel with a capacity < 38m3.
		VS-400F	OP-REQ2	NSPS VV	63.160(c)(1)	Equipment subject to 40 CFR 63, Subpart H that are also subject to the provisions of 40 CFR Part 60 are required to comply only with the provisions of 40 CFR 63, Subpart H.
		VS-400F	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart FFFF.
		VS-DEGR	OP-REQ2	Chapter 115, Degassing or Cleaning Vessels	115.411(4)	Remote reservoir cold solvent cleaner that uses solvent with a tvp < 0.6 psia at 100 F, has a drain area less than 16 square inches, and waste is disposed in enclosed containers.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-DEGR2	OP-REQ2	Chapter 115, Degassing or Cleaning Vessels	115.411(4)	Remote reservoir cold solvent cleaner that uses solvent with a tvp < 0.6 psia at 100 F, has a drain area less than 16 square inches, and waste is disposed in enclosed containers.
	9	VS-GEN-C	OP-REQ2	Chapter 117, Subchapter B	117.300	The facility is not a major stationary source of NOx.
	11	VS-249T	OP-REQ2	Chapter 115, Storage	115.111(a)(8)	Storage vessel with a capacity ≤ 1,000 gallons.
A	2	VS-207T2	OP-REQ2	NSPS Kb	63.110(b)(1)	Subject to MACT G which supersedes NSPS Kb.
A	2	VS-207T2	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
	14	VS-317T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
	15	VS-219T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
	15	VS-269P	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/22/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
	15	VS-269P2	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
	15	VS-219T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m ³ .
	15	VS-269P	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m ³ .
	15	VS-269P2	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m ³ .
	16	VS-264T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m ³ .
	17	VS-245T	OP-REQ2	NSPS Kb	63.110(b)(1)	Subject to MACT G which supersedes NSPS Kb.
		<i>VS-241P</i>	<i>OP-REQ2</i>	<i>NSPS RRR</i>	<i>60.700(b)</i>	<i>Constructed, modified, or reconstructed prior to 6/29/90.</i>
		<i>VS-312P</i>	<i>OP-REQ2</i>	<i>NSPS NNN</i>	<i>60.660(b)</i>	<i>Constructed, modified, or reconstructed prior to 12/30/1983.</i>

Texas Commission on Environmental Quality

Title V Existing

1911

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	VINYL ACETATE / POLYVINYL ALCOHOL MANUFACTURING UNIT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	12342 STRANG RD
City	LA PORTE
State	TX
ZIP	77571
County	HARRIS
Latitude (N) (##.#####)	29.699722
Longitude (W) (-###.#####)	95.035555
Primary SIC Code	2869
Secondary SIC Code	
Primary NAICS Code	325199
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN107305922
What is the name of the Regulated Entity (RE)?	KURARAY LA PORTE
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	12342 STRANG RD
City	LA PORTE
State	TX
ZIP	77571
County	HARRIS
Latitude (N) (##.#####)	29.752777
Longitude (W) (-###.#####)	-95.034166
Facility NAICS Code	
What is the primary business of this entity?	MFG VINLY ACETATE MONOMER POLY VINYL ACETATE

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603315953
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Kuraray America, Inc.
Texas SOS Filing Number	13289806
Federal Tax ID	
State Franchise Tax ID	11341199955

State Sales Tax ID	
Local Tax ID	
DUNS Number	948095245
Number of Employees	101-250
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	KURARAY AMERICA INC
Prefix	MR
First	CHARLES
Middle	
Last	NEAL
Suffix	
Credentials	
Title	GENERAL MANAGER PVOH BUSINESS UNIT

Enter new address or copy one from list:

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	2625 BAY AREA BLVD
Routing (such as Mail Code, Dept., or Attn:)	STE 600
City	HOUSTON
State	TX
ZIP	77058
Phone (###-###-####)	8325688591
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	charles.neal@kuraray.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name	DANIEL VELASQUEZ(KURARAY AMERICA...)
Prefix	KURARAY AMERICA INC
First	MR
Middle	DANIEL
Last	VELASQUEZ
Suffix	
Credentials	
Title	PLANT MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	12342 STRANG RD
Routing (such as Mail Code, Dept., or Attn:)	
City	LA PORTE
State	TX
Zip	77571
Phone (###-###-####)	2819095823
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	8325688591
E-mail	daniel.velasquez@kuraray.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

CAROLYN HERVEY(KURARAY AMERICA...)

Organization Name

KURARAY AMERICA INC

Prefix

MS

First

CAROLYN

Middle

Last

HERVEY

Suffix

Credentials

Title

HSES ENVIRONMENTAL AIR SPECIALIST

Enter new address or copy one from list:

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

12342 STRANG RD

Routing (such as Mail Code, Dept., or Attn:)

City

LA PORTE

State

TX

ZIP

77571

Phone (###-###-####)

8325688328

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

carolyn.hervey@kuraray.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

29 Deg 41 Min 59 Sec

3) Permit Longitude Coordinate:

95 Deg 2 Min 8 Sec

4) Is this submittal a new application or an update to an existing application?

Update

4.1. Select the permit/project number for which this update should be applied.

1911-38145

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

Title V Attachments Existing

- Attach OP-1 (Site Information Summary)
- Attach OP-2 (Application for Permit Revision/Renewal)
- Attach OP-ACPS (Application Compliance Plan and Schedule)
- Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)
- Attach OP-REQ2 (Negative Applicable Requirement Determinations)
- [File Properties]
- File Name

OP_REQ2_op-req2 2025.08.22.pdf
- Hash

D45ABAB647A7B8708B441F3FD386D7A5929B061BE434D0276BA1FA4A9C7E5E8A
- MIME-Type

application/pdf
- Attach OP-REQ3 (Applicable Requirements Summary)
- Attach OP-PBRSUP (Permits by Rule Supplemental Table)
- Attach OP-SUMR (Individual Unit Summary for Revisions)
- Attach OP-MON (Monitoring Requirements)
- Attach OP-UA (Unit Attribute) Forms
- [File Properties]
- File Name

op-ua2 2025.08.22.pdf
- Hash

7E7A3E5DD9D7289D5344D1D12EB61D9E10F20FEC2120C1748AD8BEAB380D16AD
- MIME-Type

application/pdf
- If applicable, attach OP-AR1 (Acid Rain Permit Application)
- Attach OP-CRO2 (Change of Responsible Official Information)
- Attach OP-DEL (Delegation of Responsible Official)
- Attach Void Request Form
- Attach any other necessary information needed to complete the permit.
- An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am Daniel Velasquez, the owner of the STEERS account ER009911.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 1911.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Daniel Velasquez OWNER OPERATOR

Account Number:	ER009911
Signature IP Address:	114.141.124.59
Signature Date:	2025-08-25
Signature Hash:	59C244BC52B7D3B735E86F9174CCCD5FFFB3433E7AFD98B5939AC44A191956C5
Form Hash Code at time of Signature:	B6B520B889010581E5D178155C5F268ED3A8935CB99DB3180ADACB9ADBB9627A

Submission

Reference Number:	The application reference number is 811547
Submitted by:	The application was submitted by ER009911/Daniel Velasquez
Submitted Timestamp:	The application was submitted on 2025-08-25 at 22:33:40 CDT
Submitted From:	The application was submitted from IP address 114.141.124.59
Confirmation Number:	The confirmation number is 673598
Steers Version:	The STEERS version is 6.92
Permit Number:	The permit number is 1911

Additional Information

Application Creator: This account was created by Aaron B Hebert

From: [Camilla Widenhofer](#)
To: ["Hervey, Carolyn"](#)
Cc: [Velasquez, Daniel](#)
Subject: RE: Comments for WDP Permit No. O1911 (Project No. 38145)
Date: Thursday, August 7, 2025 8:56:00 AM
Attachments: [image001.png](#)
[image003.png](#)
[SOP - O1911 Kuraray America Inc \(Renewal, 38145\).docx](#)

Hello Carolyn,

I have made the requested updates and my comments are below in **red**. Please review the updated draft permit and submit any final comments by **August 26, 2025**.

-Camilla

Camilla Widenhofer
TCEQ Air Permits Division
P.O. Box 13087, MC 163
Austin, TX 78753
Phone: (512)239-1028
Fax: (512)239-1300
camilla.widenhofer@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Hervey, Carolyn <Carolyn.Hervey@kuraray.com>
Sent: Wednesday, July 30, 2025 4:04 PM
To: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>
Cc: Velasquez, Daniel <Daniel.Velasquez@kuraray.com>
Subject: Re: Comments for WDP Permit No. O1911 (Project No. 38145)

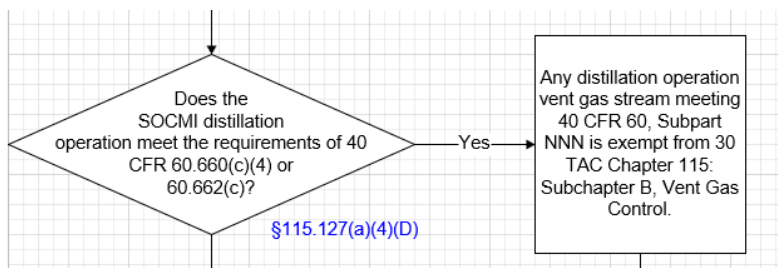
Good Afternoon Ms. Camilla!

As requested, and following review of the Working Draft Permit (WDP) for Permit No. O1911 (Project No. 38145), Kuraray America Inc. (Kuraray) hereby submits the following comments for review and consideration:

- VS-280W, There are citations in the Applicable Requirements Summary in the permit that do not match the regulatory flowchart.
 - Add 63.132(f), 63.134(b)(1)(iii), 63.148(b)(2)(i)-(iii), 63.148(g)(2), 63.139(d)(1), 63.151(e)(5). **Added**
 - According to the text of 63 Subpart G, 63.148(b)(2)(i)-(iii) should apply to the closed vent system associated with the surface impoundment. **Added**
 - Remove 63.149(d)(1), this citation does not exist. **Removed**

- VS-GEN-C, The Unit ID still needs to be ungrouped from GRPGEN. It is also applicable to NSPS JJJJ. **VS-GEN-C has been removed from GRPGEN. There is no change in the applicable requirements. These units were found to have non-applicability to NSPS JJJJ since they are emergency engines with a maximum power greater than 25 HP and were manufactured before January 1, 2009, per 60.4230(a)(4)(iv).**
- VS-249T, Add the Unit ID to the permit shield for 30 TAC 115, as requested. **Added**
- VS-219T, VS-269P, and VS-264T, Add the Unit IDs to the permit shield for NSPS Kb. **Added**
- VS-245T, The Unit ID has incorrect citations for 30 TAC 115 in the Applicable Requirements Summary. **Corrected**
- VS-262T, VS-264P, VS-282P, VS-305P1, and VS-319P, Update the NSR Authorizations to NSR 4445 in the New Source Review Authorization References by Emission Unit table. The PBRs for these Unit IDs were incorporated into the NSR permit. **Updated**
- VS-400F, Update the date of PBR 106.262 to 11/1/2003 and remove registration number 164493 from 106.262 in the New Source Review Authorization References by Emission Unit table. **Updated**

The units listed below were found to have non-applicability for 30 TAC Chapter 115 based on the responses on form OP-UA15, Table 2. Please submit form OP-UA17 or OP-UA48 for NSPS NNN or RRR requirements if applicable.



- VS-238P, R5127E is missing from the permit.
- VS-241P, R5127E is missing from the permit.
- VS-252P, R5127D is missing from the permit.
- VS-253P, R5127D is missing from the permit.
- VS-255P, R5127D is missing from the permit.
- VS-275P, R5127D is missing from the permit.
- VS-303P, R5127D is missing from the permit.
- VS-312P, R5127D is missing from the permit.

- VS-313P, R5127E is missing from the permit.
- VS-315P, R5127E is missing from the permit.

Please respond to this e-mail confirming your receipt. If you have any questions and/or need additional information, feel free to contact me via the phone number or e-mail address provided within my signature block. Thank you!

Regards,

Carolyn Hervey

kuraray

HSES Environmental Air Specialist

Kuraray America Inc.

12342 Strang Road

LaPorte, Texas 77571

Office: (832) 568-8328

E-mail: carolyn.hervey@kuraray.com

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From: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>

Sent: Thursday, July 3, 2025 1:41 PM

To: Hervey, Carolyn <Carolyn.Hervey@kuraray.com>

Subject: [External]Technical Review - 01911 Kuraray America Inc (Renewal, 38145)

I have been assigned to the Federal Operating Permit (FOP) renewal application of Permit No. 01911 for Kuraray America Inc/ Vinyl Acetate / Polyvinyl Alcohol Manufacturing Unit. This application has been assigned Project No. 38145. Please address all correspondence

pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

I have conducted a technical review of the application, and an electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided. Please review the WDP and submit to me any comments you have by **July 31, 2025**. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

-

In addition, since this draft permit has a high level requirement for 40 CFR 63, Subpart FFFF for VS-400F, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on high level terms in the SOP Applicable Requirement Summary Table. You may choose to submit form OP-REQ3 with low level requirements for FS-400F.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

-Camilla

Camilla Widenhofer
TCEQ Air Permits Division
P.O. Box 13087, MC 163

Austin, TX 78753
Phone: (512)239-1028
Fax: (512)239-1300
camilla.widenhofer@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at
www.tceq.texas.gov/customersurvey

From: [Camilla Widenhofer](#)
To: ["carolyn.hervey@kuraray.com"](mailto:carolyn.hervey@kuraray.com)
Subject: Technical Review - O1911 Kuraray America Inc (Renewal, 38145)
Date: Thursday, July 3, 2025 1:41:00 PM
Attachments: [SOP - O1911 Kuraray America Inc \(Renewal, 38145\).docx](#)

I have been assigned to the Federal Operating Permit (FOP) renewal application of Permit No. O1911 for Kuraray America Inc/ Vinyl Acetate / Polyvinyl Alcohol Manufacturing Unit. This application has been assigned Project No. 38145. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

I have conducted a technical review of the application, and an electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided. Please review the WDP and submit to me any comments you have by **July 31, 2025**. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

-
In addition, since this draft permit has a high level requirement for 40 CFR 63, Subpart FFFF for VS-400F, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on high level terms in the SOP Applicable Requirement Summary Table. You may choose to submit form OP-REQ3 with low level requirements for FS-400F.

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Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

-Camilla

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Table of Contents

Section	Page
General Terms and Conditions	1
Special Terms and Conditions:	1
Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting.....	1
Additional Monitoring Requirements	9
New Source Review Authorization Requirements	9
Compliance Requirements.....	10
Risk Management Plan	11
Protection of Stratospheric Ozone	11
Permit Location	12
Permit Shield (30 TAC § 122.148)	12
Attachments	13
Applicable Requirements Summary.....	14
Additional Monitoring Requirements	187
Permit Shield	198
New Source Review Authorization References	225
Appendix A.....	238
Acronym List	239

General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five-year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
 - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
 - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
 - E. Emission units subject to 40 CFR Part 63, Subpart A, F, G, H, Y, FFFF, and ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC

Chapter 113, Subchapter C, § 113.100, § 113.110, § 113.120, § 113.130, § 113.300, § 113.890, and § 113.1090, respectively, which incorporates the 40 CFR Part 63 Subpart by reference.

- F. For the purpose of generating emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 1 (Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 101.302 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.303 (relating to Emission Reduction Credit Generation Certification)
 - (iii) Title 30 TAC § 101.304 (relating to Mobile Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.309 (relating to Emission Credit Banking and Trading)
 - (v) The terms and conditions by which the emission limits are established to generate the reduction credit are applicable requirements of this permit
- G. For the purpose of generating discrete emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 4 (Discrete Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 101.372 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.373 (relating to Discrete Emission Reduction Credit Generation and Certification)
 - (iii) Title 30 TAC § 101.374 (relating to Mobile Discrete Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.378 (relating to Discrete Emission Credit Banking and Trading)
 - (v) The terms and conditions by which the emission limits are established to generate the discrete reduction credit are applicable requirements of this permit
- H. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 6 (Highly Reactive Volatile Organic Compound Emissions Cap and Trade Program) requirements:
- (i) Title 30 TAC § 101.393 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.394 (relating to Allocation of Allowances)
 - (iii) Title 30 TAC § 101.396 (relating to Allowance Deductions)
 - (iv) Title 30 TAC § 101.399 (relating to Allowance Banking and Trading)
 - (v) Title 30 TAC § 101.400 (relating to Reporting)
 - (vi) The terms and conditions by which the emission limits are established to meet or exceed the cap are applicable requirements of this permit

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
 - A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)
 - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
 - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
 - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
 - A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
 - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(1)(E)
 - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
 - (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation

of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

- (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
- (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
- (3) Records of all observations shall be maintained.
- (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (5) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement.

However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)
- (ii) Title 30 TAC § 111.111(a)(7)(B)(i) or (ii)
- (iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
 - (1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.
 - (3) Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(4) Compliance Certification:

- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A).
- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(7)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

C. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:

- (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
- (ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)
- (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

4. The permit holder shall comply with the following requirements of 30 TAC Chapter 115, Subchapter F, Division 3, Degassing of Storage Tanks, Transport Vessels and Marine Vessels:

A. For degassing of stationary VOC storage tanks, the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 115.541(a) - (c) (relating to Emission Specifications)
- (ii) Title 30 TAC § 115.541(f) (relating to Emission Specifications), for floating roof storage tanks
- (iii) Title 30 TAC § 115.542(a) and (a)(1), (a)(2), (a)(3) or (a)(4) (relating to Control Requirements). Where the requirements of 30 TAC Chapter 115, Subchapter F contain multiple compliance options, the permit holder shall keep records of when each compliance option was used.
- (iv) Title 30 TAC § 115.542(b) - (d), (relating to Control Requirements)
- (v) Title 30 TAC § 115.543 (relating to Alternate Control Requirements)

- (vi) Title 30 TAC § 115.544(a)(1) and (a)(2) (relating to Inspection, Monitoring, and Testing Requirements), for inspections
- (vii) Title 30 TAC § 115.544(b) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring
- (viii) Title 30 TAC § 115.544(b)(1) and (b)(2) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring of control devices
- (ix) Title 30 TAC § 115.544(b)(2)(A) - (J) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring (as appropriate to the control device)
- (x) Title 30 TAC § 115.544(b)(3), (b)(4) and (b)(6) (relating to Inspection, Monitoring, and Testing Requirements), for VOC concentration or lower explosive limit threshold monitoring
- (xi) Title 30 TAC § 115.544(c), and (c)(1) - (c)(3) (relating to Inspection, Monitoring, and Testing Requirements), for testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xii) Title 30 TAC § 115.545(1) - (7), (9) - (11) and (13) (relating to Approved Test Methods)
- (xiii) Title 30 TAC § 115.546(a), (a)(1) and (a)(3) (relating to Recordkeeping and Notification Requirements), for recordkeeping
- (xiv) Title 30 TAC § 115.546(a)(2) and (a)(2)(A) - (J) (relating to Recordkeeping and Notification Requirements), for recordkeeping (as appropriate to the control device)
- (xv) Title 30 TAC § 115.546(a)(4) (relating to Recordkeeping and Notification Requirements), for recordkeeping of testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xvi) Title 30 TAC § 115.546(b) (relating to Recordkeeping and Notification Requirements), for notification
- (xvii) Title 30 TAC § 115.547(4) (relating to Exemptions)

5. The permit holder shall comply with the following requirements of 30 TAC Chapter 115, Subchapter H, Division 1 for pressure relief devices not controlled by a flare:

- A. Title 30 TAC § 115.725(c)
- B. Title 30 TAC § 115.725(c)(1), (c)(1)(A) - (C)
- C. Title 30 TAC § 115.725(c)(2)
- D. Title 30 TAC § 115.725(c)(3), (c)(3)(A) - (E)
- E. Title 30 TAC § 115.725(c)(4)
- F. Title 30 TAC § 115.725(l)
- G. Title 30 TAC § 115.726(c), (c)(1) - (4)

6. The permit holder shall comply with the requirements of 30 TAC § 115.726(e)(3)(A) for vent streams having no potential to emit HRVOC.
7. The permit holder shall comply with the requirements of 30 TAC § 115.726(e)(3)(A) for vent streams from sources exempt under 30 TAC § 115.727(c)(3).
8. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
 - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
 - B. Title 40 CFR § 60.8 (relating to Performance Tests)
 - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
 - D. Title 40 CFR § 60.12 (relating to Circumvention)
 - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
 - F. Title 40 CFR § 60.14 (relating to Modification)
 - G. Title 40 CFR § 60.15 (relating to Reconstruction)
 - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
9. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.
10. For the chemical manufacturing process specified in 40 CFR Part 63, Subpart F, the permit holder shall comply with 40 CFR § 63.103(a) (relating to General Compliance, Reporting, and Recordkeeping Provisions) (Title 30 TAC Chapter 113, Subchapter C, § 113.110 incorporated by reference).
11. For the chemical manufacturing facilities subject to leak detection requirements in 40 CFR Part 63, Subpart G, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.120 incorporated by reference):
 - A. General Leak Detection Requirements:
 - (i) Title 40 CFR § 63.148(d)(1) - (3), and (e) (relating to Leak Inspection Provisions)
 - (ii) Title 40 CFR § 63.148(c), (g), (g)(2), (h), and (h)(2) (relating to Leak Inspection Provisions), for monitoring and testing requirements
 - (iii) Title 40 CFR §§ 63.148(g)(2), (h)(2), (i)(1) - (2), (i)(4)(i) - (viii), (i)(5), and 63.152(a)(1) - (5), for recordkeeping requirements
 - (iv) Title 40 CFR §§ 63.148(j), 63.151(a)(6)(i) - (iii), (b)(1) - (2), (j)(1) - (3), 63.152(a)(1) - (5), (b), (b)(1)(i) - (ii), and (b)(4), for reporting requirements
12. For the chemical manufacturing facilities subject to wastewater operations requirements in 40 CFR Part 63, Subpart G, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.120 incorporated by reference):

- A. Title 40 CFR § 63.135(a) - (f) (relating to Process Wastewater Provisions - Containers)
13. For miscellaneous chemical process facilities subject to maintenance wastewater requirements as specified in 40 CFR § 63.2485, Table 7, the permit holder shall comply with the requirements of 40 CFR § 63.105 (relating to Maintenance Wastewater Requirements) (Title 30 TAC Chapter 113, Subchapter C, § 113.890 incorporated by reference).
14. For miscellaneous chemical process facilities with Group 2 wastewater streams subject to wastewater operations requirements in 40 CFR Part 63, Subpart FFFF, the permit holder shall comply with the requirements of 40 CFR § 63.132(a), (a)(1), (a)(1)(i), and (a)(3) as specified in § 63.2485(a) (Title 30 TAC Chapter 113, Subchapter C, § 113.890 incorporated by reference).

Additional Monitoring Requirements

15. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

New Source Review Authorization Requirements

16. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated May 12, 2025 in the application for project 38145), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
- A. Are incorporated by reference into this permit as applicable requirements
- B. Shall be located with this operating permit
- C. Are not eligible for a permit shield
17. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
18. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or

control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

19. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
20. Permit holder shall comply with the following 30 TAC Chapter 117 requirements:
 - A. The permit holder shall comply with the compliance schedules and submit written notification to the TCEQ Executive Director as required in 30 TAC Chapter 117, Subchapter H, Division 1:
 - (i) For sources in the Houston-Galveston-Brazoria Nonattainment area, 30 TAC § 117.9020:
 - (1) Title 30 TAC § 117.9020(2)(A), (C), and (D)
 - B. The permit holder shall comply with the requirements of 30 TAC § 117.354 for Final Control Plan Procedures for Attainment Demonstration Emission Specifications and 30 TAC § 117.356 for Revision of Final Control Plan.
21. Use of Emission Credits to comply with applicable requirements:
 - A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) Offsets for Title 30 TAC Chapter 116
 - B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)-(d)
 - (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
 - (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)-(d)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122

- (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)

22. Use of Discrete Emission Credits to comply with the applicable requirements:

- A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) If applicable, offsets for Title 30 TAC Chapter 116
 - (iv) Temporarily exceed state NSR permit allowables
- B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
 - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
 - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

23. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Protection of Stratospheric Ozone

24. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:
- A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on, or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by

properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

Permit Location

25. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

26. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary	15

Applicable Requirements Summary	47

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (§ 122.144), Reporting Terms and Conditions (§ 122.145), and Compliance Certification Terms and Conditions (§ 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPGEN	SRIC ENGINES	VS-GEN-A, VS- GEN-B, VS-GEN-C	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
PRO _{PLANTA} VAC	CHEMICAL MANUFACTURING PROCESS	N/A	R63FCT	40 CFR Part 63, Subpart F	No changing attributes.
PRO _{PLNTB} PVA	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-1	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-201T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-201T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-201T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-201T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-202C	FLARES	N/A	R1111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-202C	FLARES	N/A	R5722FLR	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-202C	FLARES	N/A	60A-1	40 CFR Part 60, Subpart A	Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
VS-202C	FLARES	N/A	60A-2	40 CFR Part 60, Subpart A	Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec)., Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).
VS-202C	FLARES	N/A	63FLR-1	40 CFR Part 63, Subpart A	Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
VS-202C	FLARES	N/A	63FLR-2	40 CFR Part 63, Subpart A	Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec)., Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).
VS-202T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-202T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-202T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater,

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-202T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-203C	FLARES	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-203C	FLARES	N/A	R60A	40 CFR Part 60, Subpart A	No changing attributes.
VS-203C	FLARES	N/A	63FLR	40 CFR Part 63, Subpart A	No changing attributes.
VS-203T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-203T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-203T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-203T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-204T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-204T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-204T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-204T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-205T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-205T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-205T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-205T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-206T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-206T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-206T	STORAGE	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS				device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-206T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-207T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-207T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-207T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					demonstrate compliance with 40 CFR § 63.119(e).
VS-207T	STORAGE TANKS/VESSELS	N/A	63GTKGRP1-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-207T2	STORAGE TANKS/VESSELS	N/A	R2115TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-207T2	STORAGE TANKS/VESSELS	N/A	R2115TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-207T2	STORAGE TANKS/VESSELS	N/A	63GTKGRP-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator.
VS-207T2	STORAGE TANKS/VESSELS	N/A	63GTKGRP-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator
VS-208T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-208T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-208T	STORAGE TANKS/VESSELS	N/A	63GTKGRP-1	40 CFR Part 63, Subpart G	Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					temperature requirements, carbon adsorber, condenser or hazardous waste incinerator., Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-208T	STORAGE TANKS/VESSELS	N/A	63GTKGRP-2	40 CFR Part 63, Subpart G	Control Device Type = Thermal incinerator, Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
VS-209T	STORAGE TANKS/VESSELS	N/A	R5112-HAC	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-210T	STORAGE TANKS/VESSELS	N/A	TAC115-AceticA	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-210T	STORAGE TANKS/VESSELS	N/A	60KBB	40 CFR Part 60, Subpart Kb	No changing attributes.
VS-211T	STORAGE TANKS/VESSELS	N/A	TAC115-AceticB	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-211T	STORAGE TANKS/VESSELS	N/A	60KBB	40 CFR Part 60, Subpart Kb	No changing attributes.
VS-212T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-212T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-212T	STORAGE TANKS/VESSELS	N/A	63FFFF-212T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-212T	STORAGE TANKS/VESSELS	N/A	63FFFF-212T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-212T	STORAGE TANKS/VESSELS	N/A	63FFFF-212T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-213T	STORAGE TANKS/VESSELS	N/A	R5112TXA-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-213T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-213T	STORAGE TANKS/VESSELS	N/A	63FFFF-213T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-213T	STORAGE TANKS/VESSELS	N/A	63FFFF-213T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-213T	STORAGE TANKS/VESSELS	N/A	63FFFF-213T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-214T	STORAGE TANKS/VESSELS	N/A	TAC115-NCMon-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-214T	STORAGE TANKS/VESSELS	N/A	TAC115-NCMon-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-214T	STORAGE TANKS/VESSELS	N/A	63FFFF-214T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-214T	STORAGE TANKS/VESSELS	N/A	63FFFF-214T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-214T	STORAGE TANKS/VESSELS	N/A	63FFFF-214T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-215T	STORAGE TANKS/VESSELS	N/A	TAC115-NCMon-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-215T	STORAGE TANKS/VESSELS	N/A	TAC115-NCMon-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-215T	STORAGE TANKS/VESSELS	N/A	63FFFF-215T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-215T	STORAGE TANKS/VESSELS	N/A	63FFFF-215T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-215T	STORAGE TANKS/VESSELS	N/A	63FFFF-215T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-216T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
VS-216T	STORAGE TANKS/VESSELS	N/A	R5112TXA-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-216T	STORAGE TANKS/VESSELS	N/A	63FFFF-216T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-216T	STORAGE TANKS/VESSELS	N/A	63FFFF-216T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-216T	STORAGE TANKS/VESSELS	N/A	63FFFF-216T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-217T1	STORAGE TANKS/VESSELS	N/A	TAC115-MMgal	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-217T1	STORAGE TANKS/VESSELS	N/A	63GTKFRP1A	40 CFR Part 63, Subpart G	No changing attributes.
VS-217T2	STORAGE	N/A	R5112TXA	30 TAC Chapter 115,	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS			Storage of VOCs	
VS-217T2	STORAGE TANKS/VESSELS	N/A	63GTKFRP1A	40 CFR Part 63, Subpart G	No changing attributes.
VS-218T	STORAGE TANKS/VESSELS	N/A	63FFFF-218T	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-219T	STORAGE TANKS/VESSELS	N/A	TAC115-TarRec	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-220P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-220P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-220P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-220P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-221P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-221P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-221P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-221P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-222P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-222P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-222P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-222P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-223P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-223P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-223P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-223P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-224P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-224P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-224P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-224P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-225P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-225P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-225P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-227P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-227P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-227P	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-227P	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-228P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-228P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-228P	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-228P	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-229P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-229P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-229P	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-1FLBL	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-235P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-235P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-236T	STORAGE TANKS/VESSELS	N/A	TAC115-Apoly	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-236T	STORAGE TANKS/VESSELS	N/A	63FFFF-236T	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-237T	STORAGE TANKS/VESSELS	N/A	TAC115-Bpoly	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-237T	STORAGE TANKS/VESSELS	N/A	63FFFF-237T	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-238P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-238P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-PKVent	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-241P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-241P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-AKVent	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-245T	STORAGE TANKS/VESSELS	N/A	R5112-MEOHA	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-245T	STORAGE TANKS/VESSELS	N/A	R5112-MEOHB	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-245T	STORAGE TANKS/VESSELS	N/A	63GTKGRP2	40 CFR Part 63, Subpart G	No changing attributes.
VS-246T	STORAGE TANKS/VESSELS	N/A	TAC115-ActVAC-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-246T	STORAGE TANKS/VESSELS	N/A	TAC115-ActVac-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-246T	STORAGE TANKS/VESSELS	N/A	63FFFF-246T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-246T	STORAGE TANKS/VESSELS	N/A	63FFFF-246T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-246T	STORAGE TANKS/VESSELS	N/A	63FFFF-246T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-247T	STORAGE TANKS/VESSELS	N/A	TAC115-ADist-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-247T	STORAGE TANKS/VESSELS	N/A	TAC115-ADist-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-247T	STORAGE TANKS/VESSELS	N/A	63FFFF-247T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-247T	STORAGE TANKS/VESSELS	N/A	63FFFF-247T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-247T	STORAGE TANKS/VESSELS	N/A	63FFFF-247T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-248T	STORAGE TANKS/VESSELS	N/A	TAC115-CatDay	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-248T	STORAGE TANKS/VESSELS	N/A	63FFFF-248T	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-249P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-249P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-249T	STORAGE TANKS/VESSELS	N/A	63FFFF-249T	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-251PA	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-251PA	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-251PA	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-MeOH	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-252P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-252P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-MACol	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-253P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-253P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-ConCol	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-255P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-255P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-SepCol	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-259P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-259P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127B	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-260T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-260T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-261T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-261T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-262T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-262T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-263T	STORAGE TANKS/VESSELS	N/A	TAC115-CW-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-263T	STORAGE TANKS/VESSELS	N/A	TAC115-CW-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-263T	STORAGE TANKS/VESSELS	N/A	63FFFF-263T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-263T	STORAGE TANKS/VESSELS	N/A	63FFFF-263T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-263T	STORAGE TANKS/VESSELS	N/A	63FFFF-263T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-264P	INDUSTRIAL PROCESS COOLING TOWERS	N/A	R115H	30 TAC Chapter 115, HRVOC Cooling Towers	No changing attributes.
VS-264P	CHEMICAL MANUFACTURING PROCESS	N/A	R63FCT	40 CFR Part 63, Subpart F	No changing attributes.
VS-264T	STORAGE TANKS/VESSELS	N/A	TAC115-TarWT	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-265T	STORAGE TANKS/VESSELS	N/A	R5112TXA	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-265T	STORAGE TANKS/VESSELS	N/A	63GTKFRP1A	40 CFR Part 63, Subpart G	No changing attributes.
VS-266T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-266T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-267T	STORAGE TANKS/VESSELS	N/A	R5112TXA-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct-flame incinerator
VS-267T	STORAGE TANKS/VESSELS	N/A	R5112TXA-3	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Other control device
VS-267T	STORAGE TANKS/VESSELS	N/A	63FFFF-267T-1	40 CFR Part 63, Subpart FFFF	Water = The scrubbing liquid is water., Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Absorber.
VS-267T	STORAGE TANKS/VESSELS	N/A	63FFFF-267T-2	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a non-flare CD is being used to meet a ppmv standard per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-267T	STORAGE TANKS/VESSELS	N/A	63FFFF-267T-3	40 CFR Part 63, Subpart FFFF	Emission Standard = HAP vapor pressure is greater than or equal to

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.a.i., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-268T	STORAGE TANKS/VESSELS	N/A	R5112-MAC	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-269P	STORAGE TANKS/VESSELS	N/A	TAC115-inhbt	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-269P2	STORAGE TANKS/VESSELS	N/A	TAC115-inhbt	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-274P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-274P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-274P	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-2FLBL	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-275P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-275P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-WED	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-276L	LOADING/UNLOADING OPERATIONS	N/A	R5213LD	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-277L	LOADING/UNLOADING OPERATIONS	N/A	R5213LD	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-278L	LOADING/UNLOADING OPERATIONS	N/A	R5213LD	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-278L	LOADING/UNLOADING OPERATIONS	N/A	63FFFF-278L	40 CFR Part 63, Subpart FFFF	CEMS = A CEMS is used., SS Device Type = Incinerator other than a catalytic incinerator., 1257A1 Device Type = Thermal vapor incinerator not meeting the criteria in § 63.1257(a)(1)(i)., Meets 63.988(b)(2) = The control device does not meet criteria in § 63.985(b)(2).
VS-278L	LOADING/UNLOADING OPERATIONS	N/A	63FFFF-278L-2	40 CFR Part 63, Subpart FFFF	CEMS = Continuous parameter monitoring is used., SS Device Type = Non-combustion device other than an absorber, carbon adsorber, or condenser., 1257A1 Device Type = Scrubber.
VS-279L	LOADING/UNLOADING OPERATIONS	N/A	R5213LD	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-280L	LOADING/UNLOADING OPERATIONS	N/A	R5217MLD	30 TAC Chapter 115, Loading and Unloading of VOC	Marine Terminal Exemptions = The marine terminal is claiming one or more of the loading exemptions in 30 TAC § 115.217(a)(5)(B)., Daily Throughput = Daily throughput not

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					determined since 30 TAC § 115.217(a)(2)(B), (b)(3)(B), (a)(2)(A), and (b)(3)(A) exemptions do not apply to marine terminals or gasoline terminals., Uncontrolled VOC Emissions = Uncontrolled VOC emissions are less than 100 tpy., VOC Flash Point = Flash point less than 150° F., Transfer Type = Only loading.
VS-280L	LOADING/UNLOADING OPERATIONS	N/A	R5217MULD	30 TAC Chapter 115, Loading and Unloading of VOC	Transfer Type = Only unloading.
VS-280L	LOADING/UNLOADING OPERATIONS	N/A	63YA	40 CFR Part 63, Subpart Y	No changing attributes.
VS-280W	SURFACE IMPOUNDMENT	N/A	63GWW	40 CFR Part 63, Subpart G	No changing attributes.
VS-282P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-282P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-PreVRef	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-300P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-300P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-300P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-300P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-301P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-301P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-301P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-301P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-302P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-302P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-302P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63G113A	40 CFR Part 63, Subpart G	No changing attributes.
VS-303P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-305P1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-306P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-306P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-307T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-307T	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-308P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-308P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-309P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-309P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5722A	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
VS-309P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-310P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-310P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-311P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-311P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121C	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-312P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111B	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-312P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-DisCol	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-313P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-313P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-NeutT	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-314P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-314P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127B	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-315P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-316P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111C	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-316P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-317T	STORAGE TANKS/VESSELS	N/A	R5112-WW	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
VS-318P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-318P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127B	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-319P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127D	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-319P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-AzeoDec FFFF	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-325L	LOADING/UNLOADING OPERATIONS	N/A	R5217MR	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
VS-333P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-333P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
VS-339P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-339P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127B	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-342P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A	30 TAC Chapter 111, Visible Emissions	No changing attributes.
VS-342P	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5127A	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
VS-400F	FUGITIVE EMISSION UNITS	N/A	R5780	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.
VS-400F	FUGITIVE EMISSION UNITS	N/A	R5352ALL	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	No changing attributes.
VS-400F	FUGITIVE EMISSION UNITS	N/A	63FFFF	40 CFR Part 63, Subpart FFFF	No changing attributes.
VS-400F	FUGITIVE EMISSION UNITS	N/A	63HALL	40 CFR Part 63, Subpart H	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPGEN	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
PRO _{PLANTA} VA C	PRO	R63FCT	112(B) HAPS	40 CFR Part 63, Subpart F	§ 63.100(b) [G]§ 63.102(a) [G]§ 63.102(c) § 63.104(a) [G]§ 63.104(d) § 63.104(e) § 63.104(e)(1) [G]§ 63.104(e)(2) § 63.105(d)	Except as provided in paragraphs (b)(4) and (c) of this section, the provisions of subparts F, G, and H apply to chemical manufacturing process units that meet the criteria.	§ 63.103(b)(1) § 63.103(b)(3) § 63.103(b)(4) [G]§ 63.103(b)(5) § 63.103(b)(6) [G]§ 63.104(c)	[G]§ 63.103(c) [G]§ 63.104(c) [G]§ 63.104(e)(2) [G]§ 63.104(f)(1) [G]§ 63.105(b) § 63.105(c) § 63.105(e)	§ 63.103(b)(2) [G]§ 63.103(b)(5) [G]§ 63.103(d) [G]§ 63.104(f)(2)
PRO _{PLNTB} PVA	PRO	63FFFF-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2440(a) § 63.2450(a) § 63.2450(l)	This subpart applies to each miscellaneous organic chemical manufacturing affected source.	§ 63.2445(d)	§ 63.2525 § 63.2525(a) [G]§ 63.2525(b) § 63.2525(c) § 63.2525(f) § 63.2525(j)	§ 63.2435(d) § 63.2445(c) § 63.2450(g)(5) § 63.2450(m) § 63.2450(m)(1) § 63.2450(m)(2) § 63.2515(a) § 63.2515(b)(1) § 63.2515(c) § 63.2520(a) [G]§ 63.2520(b) [G]§ 63.2520(c) [G]§ 63.2520(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.2520(e) § 63.2520(e)(1) [G]§ 63.2520(e)(10) § 63.2520(e)(2) § 63.2520(e)(3) § 63.2520(e)(4) § 63.2520(e)(5) § 63.2520(e)(5)(i) [G]§ 63.2520(e)(5)(ii) [G]§ 63.2520(e)(5)(iii) § 63.2520(e)(6) § 63.2520(e)(7) § 63.2520(e)(9)
VS-201T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-201T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-201T	EU	63GTKGRP 1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.182(d)
VS-201T	EU	63GTKGRP 1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-202C	EU	R1111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						period. Non-excessive upset events are subject to the provisions under §101.222(b).			
VS-202C	EP	R5722FLR	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(d) § 115.722(d)(1) § 115.722(d)(2) [G]§ 115.725(d)(1) § 115.725(d)(2) § 115.725(d)(2)(A)(i) [G]§ 115.725(d)(2)(A)(ii) § 115.725(d)(2)(A)(iii) § 115.725(d)(2)(A)(iv) § 115.725(d)(2)(B) § 115.725(d)(2)(B)(i) § 115.725(d)(2)(B)(ii) § 115.725(d)(2)(B)(iii) § 115.725(d)(2)(B)(iv) [G]§ 115.725(l) § 115.725(n) [G]§ 115.726(a)(2)	All flares must continuously meet the requirements of 40 CFR § 60.18(c)(2)-(6) and (d) as amended through October 17, 2000 (65 FR 61744) when vent gas containing HRVOC is being routed to the flare.	[G]§ 115.725(d)(1) § 115.725(d)(2) § 115.725(d)(2)(A)(i) [G]§ 115.725(d)(2)(A)(ii) § 115.725(d)(2)(A)(iii) § 115.725(d)(2)(A)(iv) § 115.725(d)(2)(B) § 115.725(d)(2)(B)(i) § 115.725(d)(2)(B)(ii) § 115.725(d)(2)(B)(iii) § 115.725(d)(2)(B)(iv) § 115.725(d)(3) § 115.725(d)(4) § 115.725(d)(5) § 115.725(d)(6) § 115.725(d)(7) § 115.725(k)(1)	§ 115.726(a)(1) § 115.726(a)(1)(A) § 115.726(d)(1) § 115.726(d)(10) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n) § 115.726(a)(1)(B) [G]§ 115.726(a)(2)
VS-202C	CD	60A-1	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(i) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None
VS-202C	CD	60A-2	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(iii) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4) § 60.18(f)(5)	None	None
VS-202C	CD	63FLR-1	Opacity	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2)	Flares shall be designed and operated with no visible emissions, except for	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.			
VS-202C	CD	63FLR-2	Opacity	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(iii)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None
VS-202T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-202T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-202T	EU	63GTKGRP 1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-202T	EU	63GTKGRP 1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-203C	EU	R111	Opacity	30 TAC Chapter 111,	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Visible Emissions		be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).			
VS-203C	CD	R60A	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(i) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None
VS-203C	CD	63FLR	Opacity	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None
VS-203T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-203T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-203T	EU	63GTKGRP 1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-203T	EU	63GTKGRP 1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-204T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-204T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-204T	EU	63GTKGRP	112(B)	40 CFR Part	§ 63.119(e)	The owner or operator who	§ 63.120(d)(1)	§ 63.120(d)(1)(i)	§ 63.120(d)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		1-1	HAPS	63, Subpart G	§ 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-204T	EU	63GTKGRP 1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.172(i) § 63.172(m)		[G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-205T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-205T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-205T	EU	63GTKGRP 1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-205T	EU	63GTKGRP 1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-206T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-206T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-206T	EU	63GTKGRP 1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-206T	EU	63GTKGRP 1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1)	The owner or operator who elects to use a closed vent system and control device	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	(defined in § 63.111) to comply with §63.119(a)(1) or (a)(2) shall comply with §63.119(e)(1)-(5).	§ 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	[G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-207T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-207T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-207T	EU	63GTKGRP 1-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
								§ 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-207T	EU	63GTKGRP 1-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(iii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-207T2	EU	R2115TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-207T2	EU	R2115TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-207T2	EU	63GTKGRP-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.182(c)(4) [G]§ 63.182(d)
VS-207T2	EU	63GTKGRP-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-208T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A)	No person shall place, store, or hold VOC in any storage tank unless the	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1)	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOCs	§ 115.112(e)(3)(A)(ii)	storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	[G]§ 115.117	§ 115.118(a)(7)	
VS-208T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-208T	EU	63GTKGRP-1	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l)	§ 63.120(d)(1)(i) § 63.120(d)(1)(i)(A) § 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l)	§ 63.120(d)(1) § 63.120(d)(2) § 63.120(d)(2)(i) § 63.120(d)(2)(ii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(4) § 63.122(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.172(i) § 63.172(m)		[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-208T	EU	63GTKGRP-2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(d)(1) § 63.120(d)(1)(ii) § 63.120(d)(1)(ii)(A) § 63.120(d)(5) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) § 63.123(f)(1) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.120(d)(1)(ii)(B) § 63.120(d)(2) § 63.120(d)(2)(i) [G]§ 63.120(d)(2)(iii) § 63.120(d)(3) § 63.120(d)(3)(i) § 63.120(d)(3)(ii) § 63.120(d)(4) § 63.122(b) § 63.122(c)(1) [G]§ 63.122(g)(1) [G]§ 63.122(g)(2) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-209T	EU	R5112-HAC	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-210T	EU	TAC115-AceticA	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-210T	EU	60KBB	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1)	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary		
VS-211T	EU	TAC115-AceticB	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-211T	EU	60KBB	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
VS-212T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-212T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-212T	EU	63FFFF-212T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(b)(6) [G]§ 63.998(c)(1) [G]§ 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.997(c)(3) [G]§ 63.997(d)		[G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-212T	EU	63FFFF-212T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii)	[G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-212T	EU	63FFFF-212T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-213T	EU	R5112TXA-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-213T	EU	R5112TXA-2	VOC	30 TAC Chapter 115,	§ 115.112(e)(1) § 115.112(e)(3)	No person shall place, store, or hold VOC in any	§ 115.115(a) § 115.115(a)(1)	§ 115.118(a)(4) § 115.118(a)(4)(A)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Storage of VOCs	§ 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(5) § 115.118(a)(7)	
VS-213T	EU	63FFFF-213T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-213T	EU	63FFFF-213T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A)	§ 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-213T	EU	63FFFF-213T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-214T	EU	TAC115-NCMon-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
VS-214T	EU	TAC115-NCMon-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
VS-214T	EU	63FFFF-214T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i)	[G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-214T	EU	63FFFF-214T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-214T	EU	63FFFF-214T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		§ 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)	§ 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
VS-215T	EU	TAC115-NCMon-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						1.5 psia is exempt from the requirements of this division.			
VS-215T	EU	TAC115-NCMon-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
VS-215T	EU	63FFFF-215T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-215T	EU	63FFFF-215T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)	§ 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-215T	EU	63FFFF-215T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-216T	EU	R5112TXA-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
VS-216T	EU	R5112TXA-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-216T	EU	63FFFF-216T-1	112(B) HAPS	40 CFR Part 63, Subpart	§ 63.2470(a)-Table 4.1.a.i	For each Group 1 storage tank for which the maximum	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				FFFF	§ 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-216T	EU	63FFFF-216T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.997(c)(3) [G]§ 63.997(d)		§ 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-216T	EU	63FFFF-216T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		§ 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)	[G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-217T1	EU	TAC115-MMgal	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-217T1	EU	63GTKFRP1 A	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.11 § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-217T2	EU	R5112TXA	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

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						times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-217T2	EU	63GTKFRP1 A	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.11 § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-218T	EU	63FFFF-218T	112(B) HAPS	40 CFR Part 63, Subpart	§ 63.2485(a) § 63.133(a)(1)	You must meet each requirement in Table 7 to	None	None	§ 63.146(b)(2) § 63.146(b)(5)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				FFFF	§ 63.2485(b)	this subpart that applies: §63.133(a)(1) - The owner or operator shall operate and maintain a fixed roof			§ 63.2450(q)
VS-219T	EU	TAC115-TarRec	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-220P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-220P	EP	R5722A	Highly	30 TAC	§ 115.722(c)(1)	HRVOC emissions at each	None	[G]§ 115.726(h)	§ 115.725(n)

Applicable Requirements Summary

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			Reactive VOC	Chapter 115, HRVOC Vent Gas	§ 115.722(c)(3) § 115.725(n)	site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.		§ 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	
VS-220P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-220P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-221P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-221P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-221P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						basis corrected to 3.0% oxygen for combustion devices).			
VS-221P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-222P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						required to demonstrate compliance.			
VS-222P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-222P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-222P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-223P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-223P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-223P	EP	R5121D	VOC	30 TAC Chapter 115,	§ 115.122(a)(2) § 115.121(a)(2)	Any vent gas streams affected by §115.121(a)(2)	[G]§ 115.125 § 115.126(1)	§ 115.126 § 115.126(1)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Vent Gas Controls	§ 115.122(a)(2)(A) § 60.18	of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	§ 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126(1)(B) § 115.126(2)	
VS-223P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-224P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-224P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-224P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-224P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-225P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-225P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						devices).			
VS-225P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-227P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-227P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-227P	EP	63FFFF-227P	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	§ 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)		§ 63.2460(b)(7)
VS-228P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-228P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-228P	EP	63FFFF-228P	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
VS-229P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-229P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-229P	EP	63FFFF-1FLBL	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
VS-235P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-235P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-236T	EU	TAC115-Apoly	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-236T	EU	63FFFF-236T	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.b.ii § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by greater than or equal to 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-237T	EU	TAC115-Bpoly	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-237T	EU	63FFFF-237T	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.b.ii § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by greater than or equal to 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-238P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						therefore no monitoring is required to demonstrate compliance.			
VS-238P	EP	63FFFF-PKVent	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-241P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-241P	EP	63FFFF-AKVent	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)		
VS-245T	EU	R5112-MEOHA	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.113 § 115.910	Alternate means of compliance with the applicable control requirements or exemption criteria in this division may be approved per 30 TAC §115.910, if emission reductions are substantially equal.	None	None	None
VS-245T	EU	R5112-MEOHB	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.113 § 115.910	Alternate means of compliance with the applicable control requirements or exemption criteria in this division may be approved per 30 TAC §115.910, if emission reductions are substantially equal.	None	None	None
VS-245T	EU	63GTKGRP 2	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(a)(3)	Group 2 tanks not using emissions averaging as prescribed by §63.150 shall use record keeping methods in §63.123(a). Not required to comply with §63.119 to §63.123.	None	§ 63.123(a)	§ 63.152(c)(4)(iii)
VS-246T	EU	TAC115-ActVAC-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-246T	EU	TAC115-ActVac-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-246T	EU	63FFFF-246T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	(excluding a flare).	§ 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B)	[G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-246T	EU	63FFFF-246T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(6) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-246T	EU	63FFFF-246T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.997(c)(3) [G]§ 63.997(d)		§ 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-247T	EU	TAC115-ADist-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-247T	EU	TAC115-ADist-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-247T	EU	63FFFF-247T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		§ 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D)	[G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-247T	EU	63FFFF-247T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-247T	EU	63FFFF-247T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-248T	EU	TAC115-CatDay	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-248T	EU	63FFFF-248T	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-249P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance.			
VS-249P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-249T	EU	63FFFF-249T	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-251PA	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-251PA	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-251PA	EP	63FFFF-MeOH	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.ii § 63.11(b) § 63.2450(b) § 63.2455(a) § 63.2455(b) § 63.2455(b)(1) § 63.982(b) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.987(a) § 63.997(b)(1) § 63.997(c)(3)	For each Group 1 continuous process vent, the owner or operator must reduce emissions of total organic HAP by venting emissions through a closed vent system to a flare.	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.987(b) § 63.997(b)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.983(b) [G]§ 63.983(d)(2) § 63.987(c) § 63.998(a)(1)(ii) § 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.997(b)(1) § 63.997(c)(3) § 63.998(a)(1)(iii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
VS-252P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-252P	EP	63FFFF-MACol	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(iii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-253P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance.			
VS-253P	EP	63FFFF-ConCol	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-255P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-255P	EP	63FFFF-SepCol	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						(b)(1)-(3) of this section.			
VS-259P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-259P	EP	R5127B	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
VS-260T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-260T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of §	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						115.121(a)(1).			
VS-261T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-261T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-262T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-262T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-263T	EU	TAC115-CW-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
VS-263T	EU	TAC115-CW-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-263T	EU	63FFFF-263T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-263T	EU	63FFFF-263T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	combination of control devices (excluding a flare).	§ 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)	[G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
VS-263T	EU	63FFFF-263T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b)	For each Group 1 storage tank for which the maximum true vapor pressure of total	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(iii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i)	§ 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-264P	EU	R115H	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Cooling Towers	§ 115.761(c)(1) § 115.761(c)(3) § 115.764(a)(1) § 115.766(i)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 1 of this subchapter must not exceed 1,200 pounds of HRVOCs per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.764(a)(1) § 115.764(a)(3) [G]§ 115.764(a)(6) § 115.764(c)	§ 115.766(a)(1) § 115.766(a)(2) § 115.766(a)(3) § 115.766(a)(5) § 115.766(a)(6) § 115.766(c) [G]§ 115.766(g) [G]§ 115.766(h) § 115.766(i)(1)	§ 115.766(i)(2)
VS-264P	PRO	R63FCT	112(B) HAPS	40 CFR Part 63, Subpart F	§ 63.100(b) [G]§ 63.102(a) [G]§ 63.102(c) § 63.104(a) [G]§ 63.104(d) § 63.104(e) § 63.104(e)(1) [G]§ 63.104(e)(2) § 63.105(d)	Except as provided in paragraphs (b)(4) and (c) of this section, the provisions of subparts F, G, and H apply to chemical manufacturing process units that meet the criteria.	§ 63.103(b)(1) § 63.103(b)(3) § 63.103(b)(4) [G]§ 63.103(b)(5) § 63.103(b)(6) [G]§ 63.104(c)	[G]§ 63.103(c) [G]§ 63.104(c) [G]§ 63.104(e)(2) [G]§ 63.104(f)(1) [G]§ 63.105(b) § 63.105(c) § 63.105(e)	§ 63.103(b)(2) [G]§ 63.103(b)(5) [G]§ 63.103(d) [G]§ 63.104(f)(2)
VS-264T	EU	TAC115-TarWT	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-265T	EU	R5112TXA	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-265T	EU	63GTKFRP1A	112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.119(e) § 63.11 § 63.119(a)(1) § 63.119(e)(1) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	The owner or operator who elects to use a closed vent system and control device (defined in § 63.111) to comply with § 63.119(a)(1) or (a)(2) shall comply with § 63.119(e)(1)-(5).	§ 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.152(a) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) § 63.151(a)(7) [G]§ 63.151(b) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									[G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-266T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-266T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-267T	EU	R5112TXA-2	VOC	30 TAC Chapter 115,	§ 115.112(e)(1) § 115.112(e)(3)	No person shall place, store, or hold VOC in any	§ 115.115(a) § 115.115(a)(1)	§ 115.118(a)(4) § 115.118(a)(4)(A)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Storage of VOCs	§ 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(5) § 115.118(a)(7)	
VS-267T	EU	R5112TXA-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-267T	EU	63FFFF-267T-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4)	§ 63.2450(k)(5) § 63.2450(k)(5)(iii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.996(b)(2) § 63.996(c)(6)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.990(a)(1) § 63.990(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	§ 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(5) § 63.2450(k)(5)(i) § 63.2450(k)(5)(ii) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.990(b) § 63.990(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iv) § 63.997(c)(3)(v) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i)	[G]§ 63.983(d)(2) § 63.990(c) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
VS-267T	EU	63FFFF-267T-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is greater than or equal to 76.6 kilopascals, you must reduce total HAP emissions to less than or equal to 20 ppmv of TOC or organic HAP and less than or equal to 20 ppmv of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)		
VS-267T	EU	63FFFF-267T-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.a.i § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c) § 63.982(c)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is > 76.6 kilopascals, you must reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(j) § 63.2450(j)(1) § 63.2450(j)(1)(i) § 63.2450(j)(2)(i) § 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(j)(4) § 63.2450(j)(5) § 63.2450(k)(6) § 63.2470(c)(1)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii)	§ 63.2450(j)(2)(ii) § 63.2450(j)(2)(iii) § 63.2450(j)(3) § 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		§ 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)	§ 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
VS-268T	EU	R5112-MAC	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-269P	EU	TAC115-inhbt	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
VS-269P2	EU	TAC115-inhbt	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(ii)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
VS-274P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six minute period.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
VS-274P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-274P	EP	63FFFF-2FLBL	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
VS-275P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-275P	EP	63FFFF-WED	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-276L	EU	R5213LD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.213(b) § 115.212(a)(2) § 115.212(a)(3)(B) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.213(b)(1) § 115.213(b)(4) [G]§ 115.213(b)(6) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(ii) § 60.18	As an alternative to §115.212(a)(1), loading operations may elect to achieve a 90% overall control of emissions at the account when loading VOC with true vapor pressure greater than 0.5 psia, but less than 11.0 psia, provided that the conditions specified in §115.213(b)(1)-(6) are met.	§ 115.212(a)(3)(B) § 115.213(b) § 115.213(b)(1) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9)	§ 115.213(b)(1) § 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	§ 115.213(b)(1) § 115.213(b)(2) § 115.213(b)(3) § 115.213(b)(4)
VS-277L	EU	R5213LD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.213(b) § 115.212(a)(2) § 115.212(a)(3)(B) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.213(b)(1)	As an alternative to §115.212(a)(1), loading operations may elect to achieve a 90% overall control of emissions at the account when loading VOC	§ 115.212(a)(3)(B) § 115.213(b) § 115.213(b)(1) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215	§ 115.213(b)(1) § 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii)	§ 115.213(b)(1) § 115.213(b)(2) § 115.213(b)(3) § 115.213(b)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.213(b)(4) [G]§ 115.213(b)(6) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(ii) § 60.18	with true vapor pressure greater than 0.5 psia, but less than 11.0 psia, provided that the conditions specified in §115.213(b)(1)-(6) are met.	§ 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9)	§ 115.216(3)(A)(iii) § 115.216(3)(B)	
VS-278L	EU	R5213LD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.213(b) § 115.212(a)(2) § 115.212(a)(3)(B) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.213(b)(1) § 115.213(b)(4) [G]§ 115.213(b)(6) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(ii)	As an alternative to §115.212(a)(1), loading operations may elect to achieve a 90% overall control of emissions at the account when loading VOC with true vapor pressure greater than 0.5 psia, but less than 11.0 psia, provided that the conditions specified in §115.213(b)(1)-(6) are met.	§ 115.212(a)(3)(B) § 115.213(b) § 115.213(b)(1) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.213(b)(1) § 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	§ 115.213(b)(1) § 115.213(b)(2) § 115.213(b)(3) § 115.213(b)(4)
VS-278L	EU	63FFFF-278L	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2475(a)-Table 5.1.d § 63.2475(a)	For each Group 1 transfer rack you must use a vapor balancing system designed and operated to collect organic HAP vapors displaced from tank trucks and railcars during loading and route the collected HAP vapors to the storage tank from which the liquid being loaded originated.	None	None	§ 63.2450(q)
VS-278L	EU	63FFFF-278L-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2475(a)-Table 5.1.d § 63.2475(a)	For each Group 1 transfer rack you must use a vapor balancing system designed and operated to collect organic HAP vapors displaced from tank trucks and railcars during loading and route the collected HAP vapors to the storage tank from which the liquid being	None	None	§ 63.2450(q)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						loaded originated.			
VS-279L	EU	R5213LD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.213(b) § 115.212(a)(2) § 115.212(a)(3)(B) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.213(b)(1) § 115.213(b)(4) [G]§ 115.213(b)(6) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(ii)	As an alternative to §115.212(a)(1), loading operations may elect to achieve a 90% overall control of emissions at the account when loading VOC with true vapor pressure greater than 0.5 psia, but less than 11.0 psia, provided that the conditions specified in §115.213(b)(1)-(6) are met.	§ 115.212(a)(3)(B) § 115.213(b) § 115.213(b)(1) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.213(b)(1) § 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	§ 115.213(b)(1) § 115.213(b)(2) § 115.213(b)(3) § 115.213(b)(4)
VS-280L	EU	R5217MLD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(ii)	The marine vessel loading operations specified in §115.217(a)(5)(B)(ii)-(iv) are exempt from the requirements of §§115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i) § 115.215 § 115.215(1) [G]§ 115.215(2)	§ 115.216 § 115.216(2)	None
VS-280L	EU	R5217MULD	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	Unloading of marine vessels is exempt from the requirements of §§115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None
VS-280L	EU	63YA	112(B) HAPS	40 CFR Part 63, Subpart Y	§ 63.560(a)(4) § 153.282 § 63.560(a)(2)	Any existing sources with emissions less than 10 tons of any individual HAP and 25 tons of HAP combined must meet the submerged fill standards of 46 CFR 153.282.	§ 63.565(l)	§ 63.567(j)(4)	None
VS-280W	EU	63GWW	§112(B) HAPS	40 CFR Part 63, Subpart G	§ 63.134(b)(1) § 63.132(a)(2)(i)(A) § 63.132(a)(2)(i)(B)	Each surface impoundment shall have a cover and a closed vent system that	§ 63.139(e) § 63.143(a) § 63.143(e)	§ 63.143(e)(2) § 63.143(f) § 63.145(a)(3)	§ 63.146(b)(2) § 63.146(b)(5) § 63.146(b)(6)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.134(b)(1)(ii) § 63.134(c) § 63.134(c)(1) § 63.134(c)(2) § 63.134(d) § 63.139(b) § 63.139(c)(4) § 63.139(d)(1) § 63.139(f) § 63.140(a) § 63.140(b) § 63.140(c) § 63.144(a) § 63.145(i)(9) [G]§ 63.148(d) § 63.148(e)	routes the organic hazardous air pollutants vapors vented from the surface impoundment to a control device in accordance with paragraph (b)(1) of this section.	§ 63.143(e)(2) § 63.143(g) § 63.145(a)(3) [G]§ 63.145(a)(4) § 63.145(a)(5) [G]§ 63.145(a)(6) § 63.145(i)(1) § 63.145(i)(2) § 63.145(i)(3) § 63.145(i)(4) § 63.145(i)(5) § 63.145(i)(7) § 63.145(i)(8) § 63.148(b)(1)(ii) § 63.148(b)(2)(ii) § 63.148(b)(3) [G]§ 63.148(c) § 63.148(g) § 63.148(h) § 63.148(h)(2) § 63.149(d)(1)	[G]§ 63.145(a)(4) § 63.147(b) § 63.147(b)(1) § 63.147(b)(2) § 63.147(b)(5) § 63.147(d) § 63.148(g)(2) § 63.148(h)(2) § 63.148(i)(1) § 63.148(i)(2) [G]§ 63.148(i)(4) § 63.148(i)(5) § 63.148(i)(6) [G]§ 63.152(a) [G]§ 63.152(f)	§ 63.146(b)(7) § 63.146(b)(7)(ii) § 63.146(b)(7)(ii)(A) § 63.146(b)(7)(ii)(C) § 63.146(c) § 63.148(j) § 63.148(j)(1) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) § 63.151(f) § 63.151(f)(1) § 63.151(f)(2) § 63.151(f)(3) § 63.151(h) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(b)(4) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(2)(iv) § 63.152(c)(3) § 63.152(c)(3)(i) § 63.152(c)(3)(ii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-282P	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).			
VS-282P	EP	63FFFF-PreVRef	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2505(a)(1) § 63.2505 § 63.2505(a)(1)(i) § 63.2505(a)(1)(i)(A) § 63.2505(a)(1)(i)(B) § 63.2505(a)(2) § 63.2505(b) § 63.2505(b)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	You must route vent streams through a closed-vent system to a control device that reduces HAP emissions as specified in either §63.2505(a)(1)(i) or (ii).	§ 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2505(b) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii)	§ 63.2505(b) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(d)(1)	§ 63.2505(b) § 63.2505(b)(5) § 63.999(c)(2)(i)
VS-300P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-300P	EP	R5722A	Highly Reactive	30 TAC Chapter 115,	§ 115.722(c)(1) § 115.722(c)(3)	HRVOC emissions at each site located in Harris County	None	[G]§ 115.726(h) § 115.726(i)	§ 115.725(n)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
			VOC	HRVOC Vent Gas	§ 115.725(n)	that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.		§ 115.726(j)(1) § 115.726(j)(2)	
VS-300P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-300P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-301P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-301P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-301P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0%	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						oxygen for combustion devices).			
VS-301P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-302P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compliance.			
VS-302P	EP	R5121D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-302P	EP	63G113A	112(B) HAPS	40 CFR Part 63, Subpart G	[G]§ 63.113(a)(1) § 63.11 § 63.113(h) [G]§ 63.115(f)	Reduce emissions of organic HAP using a flare. §63.113(a)(1)(i)-(ii)	§ 63.114(a) § 63.114(a)(2) [G]§ 63.115(f) [G]§ 63.116(a)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) [G]§ 63.152(a) [G]§ 63.152(f)	[G]§ 63.117(a)(5) § 63.117(f) § 63.118(f)(2) § 63.118(f)(5) [G]§ 63.151(b) § 63.151(e) [G]§ 63.151(e)(1) § 63.151(e)(2) § 63.151(e)(3) [G]§ 63.151(j) [G]§ 63.152(a) § 63.152(b) [G]§ 63.152(b)(1) [G]§ 63.152(b)(2) § 63.152(c)(1) § 63.152(c)(2) § 63.152(c)(2)(i) [G]§ 63.152(c)(2)(ii) § 63.152(c)(2)(iii) § 63.152(c)(4)(ii) [G]§ 63.152(c)(6)
VS-303P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-305P1	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-306P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-306P	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-307T	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-307T	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-308P	EP	R111B	Opacity	30 TAC Chapter 111, Visible	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20%	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Emissions		averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-308P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-309P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-309P	EP	R5722A	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(n)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	None	[G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
VS-309P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-310P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-310P	EP	R5121C	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	Vent gas streams affected by §115.121(a)(1) must be controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-311P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-311P	EP	R5121C	VOC	30 TAC Chapter 115,	§ 115.122(a)(1) § 115.121(a)(1)	Vent gas streams affected by §115.121(a)(1) must be	[G]§ 115.125 § 115.126(1)	§ 115.126 § 115.126(1)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Vent Gas Controls	§ 115.122(a)(1)(B) § 60.18	controlled properly with a control efficiency of at least 90% or to a volatile organic compound (VOC) concentration of no more than 20 parts per million (ppmv) (on a dry basis corrected to 3.0% oxygen for combustion devices).	§ 115.126(1)(B) § 115.126(2)	§ 115.126(1)(B) § 115.126(2)	
VS-312P	EP	R111B	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-312P	EP	63FFFF-DisCol	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3) § 63.2535(h)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						(b)(1)-(3) of this section.			
VS-313P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-313P	EP	63FFFF-NeutT	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	For each continuous process vent, you must either designate the vent as a Group 1 continuous process vent or determine the total resource effectiveness (TRE) index value as specified in §63.115(d), except as specified in paragraphs (b)(1)-(3) of this section.	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
VS-314P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-314P	EP	R5127B	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
VS-315P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-316P	EP	R111C	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31,	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						1972.			
VS-316P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-317T	EU	R5112-WW	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
VS-318P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-318P	EP	R5127B	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						24-hour period is exempt from §115.121(a)(1) of this title.			
VS-319P	EP	R5127D	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(2) § 115.121(a)(2) § 115.122(a)(2)(A) § 60.18	Any vent gas streams affected by §115.121(a)(2) of this title must be controlled properly with a control efficiency of at least 98% or to a VOC concentration of no more than 20 ppmv (on a dry basis corrected to 3.0% oxygen for combustion devices).	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) § 115.126(7)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
VS-319P	EP	63FFFF-AzeoDec	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2505(a)(1) § 63.2505 § 63.2505(a)(1)(i) § 63.2505(a)(1)(i)(A) § 63.2505(a)(1)(i)(B) § 63.2505(a)(2) § 63.2505(b) § 63.2505(b)(1) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	You must route vent streams through a closed-vent system to a control device that reduces HAP emissions as specified in either §63.2505(a)(1)(i) or (ii).	§ 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2505(b) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii)	§ 63.2505(b) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(d)(1)	§ 63.2505(b) § 63.2505(b)(5) § 63.999(c)(2)(i)
VS-325L	EU	R5217MR	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	Unloading of marine vessels is exempt from the requirements of §§115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None
VS-333P	EP	R111A	Opacity	30 TAC Chapter 111, Visible	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30%	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Emissions		averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
VS-333P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-339P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-339P	EP	R5127B	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
VS-342P	EP	R111A	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
VS-342P	EP	R5127A	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2) § 115.126(3)(B)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(B)	None
VS-400F	EU	R5780	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.787(a)	Components that contact a process fluid containing less than 5.0% highly-reactive volatile organic compounds by weight on an annual average basis are exempt	None	§ 115.786(e) § 115.786(g)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						from the requirements of this division (relating to Fugitive Emissions), except for 115.786(e) and (g) of this title (relating to Record keeping Requirements).			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(6)	Components at a petroleum refinery or synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process, that contact a process fluid that contains less than 10% VOC by weight are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(3) § 115.357(8)	No compressor seals in hydrogen service with a hydrogen content that can be demonstrated to always exceed 50.0% by volume shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(2) § 115.352(9)	Conservation vents or other devices on atmospheric storage tanks that are actuated either by a vacuum or a pressure of no more than 2.5 psig, pressure	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						relief valves (PRVs) equipped with a rupture disk or venting to a control device, components in continuous vacuum service, and valves that are not externally regulated (i.e. in-line check valves) are exempt from the requirements of this division, except that each PRV equipped with a rupture disk must comply with §115.352(9) and §115.356(3)(C).			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(1) § 115.357(8) § 115.357(9)	No valves contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(C) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3)	If the owner or operator elects to use the alternative work practice in §115.358, no component shall be allowed to have a VOC leak, detected as defined in §115.358, for more than 15 days after discovery. This includes any leak detected using the alternative work	§ 115.354(1) § 115.354(11) § 115.354(13)(A) § 115.354(13)(B) § 115.354(13)(C) § 115.354(13)(D) § 115.354(13)(E) § 115.354(13)(F) § 115.354(4) § 115.354(5)	§ 115.352(7) § 115.354(13)(D) § 115.354(13)(E) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C)	[G]§ 115.358(g)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.352(5) § 115.352(7) § 115.357(8) § 115.358(c)(1) [G]§ 115.358(h)	practice on a component that is subject to the requirements of this division but not specifically selected for alternative work practice monitoring.	§ 115.354(9) [G]§ 115.355 § 115.358(c)(2) § 115.358(d) [G]§ 115.358(e) § 115.358(f)	[G]§ 115.356(4) § 115.356(5)	
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	No pump seals contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1) § 115.357(8)	No pump seals contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery &	§ 115.352(1)(B) § 115.352(1) § 115.352(2)	No pump seals that are equipped with a shaft sealing system that	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Petrochemicals	§ 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(4) § 115.357(8)	prevents or detects emissions of VOCs from the seal shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.		[G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	No compressor seals contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1)	No compressor seals contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.357(1) § 115.357(8)	as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(4) § 115.357(8)	No compressor seals that are equipped with a shaft sealing system that prevents or detects emissions of VOCs from the seal shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(7) § 115.357(8)	No agitators contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A)	No agitators contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be	[G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(7) § 115.357(1) § 115.357(8)	allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.		§ 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(12) § 115.357(8)	No flanges or other connectors contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(1) § 115.357(12) § 115.357(8)	No flanges or other connectors contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background	§ 115.354(1) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(12) § 115.357(8) § 115.357(9)	No valves contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(12) § 115.357(8) § 115.357(9)	No open-ended valves or lines contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(5)	Reciprocating compressors and positive displacement pumps used in natural gas/gasoline processing operations are exempt from	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						the requirements of this division except §115.356(3)(C) of this title.			
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(10)	Instrumentation systems, as defined in 40 CFR §63.161 (January 17, 1997), that meet 40 CFR §63.169 (June 20, 1996) are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(11)	Sampling connection systems, as defined in 40 CFR §63.161 (January 17, 1997), that meet the requirements of 40 CFR §63.166(a) and (b) (June 20, 1996) are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(13)	Components/systems that contact a process fluid containing VOC having a true vapor pressure equal to or less than 0.002 psia at 68 degrees Fahrenheit are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7) § 115.357(1)	No process drains contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which	§ 115.354(1) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.		[G]§ 115.356(3)(C) § 115.356(5)	
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7)	No process drains contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) § 115.356(5)	None
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(9) § 115.357(1) § 115.357(8) § 115.357(9)	No pressure relief valves contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	R5352ALL	VOC	30 TAC	§ 115.352(1)(A)	No pressure relief valves	§ 115.354(1)	§ 115.352(7)	[G]§ 115.354(7)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(9) § 115.357(12) § 115.357(8) § 115.357(9)	contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(10) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	
VS-400F	EU	R5352ALL	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(1) § 115.357(8) § 115.357(9)	No open-ended valves or lines contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
VS-400F	EU	63FFFF	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2480(a) The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart FFFF
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.168 § 63.162(a)	Standards: Valves in gas/vapor service and in	[G]§ 63.168 [G]§ 63.175	§ 63.181(a) [G]§ 63.181(b)	[G]§ 63.182(a) [G]§ 63.182(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.175	light liquid service. §63.168(a)-(j)	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7)	§ 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	§ 63.162(e) § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h)	Equipment that is in organic HAP service less than 300 hours per year is excluded from the requirements of §§63.163 - 63.174 and §63.178 if it is identified as required in §63.181(j).	[G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(i) § 63.181(j)	[G]§ 63.182(a) [G]§ 63.182(b)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.163 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.176	Standards: Pumps in light liquid service. §63.163(a)-(j)	[G]§ 63.163 [G]§ 63.176 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(3) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(8)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.174 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Connectors in gas/vapor service and in light liquid service. §63.174(a)-(j)	[G]§ 63.174 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.173 § 63.162(a) § 63.162(c) [G]§ 63.162(f)	Standards: Agitators gas/vapor service and in light liquid service. §63.173(a)-(j).	[G]§ 63.173 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.162(g) § 63.162(h) [G]§ 63.171				§ 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	§ 63.170 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Surge control vessels and bottom receivers.	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pressure relief devices in liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Instrumentation systems. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Agitators in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Connectors in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Valves in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pumps in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.166 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Sampling connection systems. §63.166(a)-(c)	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.165 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pressure relief device in gas/vapor service. §63.165(a)-(d)	[G]§ 63.165 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(f)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.164 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Compressors. §63.164(a)-(i)	[G]§ 63.164 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(f)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
VS-400F	EU	63HALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.167 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Open-ended valves or lines. §63.167(a)-(e).	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

Additional Monitoring Requirements

Periodic Monitoring Summary 188

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-210T	
Control Device ID No.: VS-208C	Control Device Type: Absorber (direct absorption)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KBB
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: Visual Inspection	
Minimum Frequency: 5 years (External)/ 10 years (Internal)	
Averaging Period: N/A	
Deviation Limit: If visual inspections are not conducted or if any necessary repairs are not completed, it shall be reported as a deviation.	
Periodic Monitoring Text: An external visual inspection shall be performed once every 5 years to verify the structural integrity of the scrubber. An internal visual inspection shall be performed once every 10 years to verify proper working order of all spray bars or nozzles. If defects are detected during the visual inspections, repairs shall be conducted as recommended. Failure to conduct the repairs within the recommended time frame will be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-210T	
Control Device ID No.: VS-208C	Control Device Type: Absorber (direct absorption)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KBB
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: Liquid Flow Rate	
Minimum Frequency: once per week	
Averaging Period: N/A	
Deviation Limit: Minimum flow rate is 5 gpm averaged over a 6-minute period. Any monitoring data below the minimum limit shall be considered and reported as a deviation.	
Periodic Monitoring Text: Measure and record the liquid flow rate. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-211T	
Control Device ID No.: VS-209C	Control Device Type: Absorber (direct absorption)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KBB
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: Visual Inspection	
Minimum Frequency: 5 years (External)/ 10 years (Internal)	
Averaging Period: N/A	
Deviation Limit: If visual inspections are not conducted or if any necessary repairs are not completed, it shall be reported as a deviation.	
Periodic Monitoring Text: An external visual inspection shall be performed once every 5 years to verify the structural integrity of the scrubber. An internal visual inspection shall be performed once every 10 years to verify proper working order of all spray bars or nozzles. If defects are detected during the visual inspections, repairs shall be conducted as recommended. Failure to conduct the repairs within the recommended time frame will be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-211T	
Control Device ID No.: VS-209C	Control Device Type: Absorber (direct absorption)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KBB
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: Liquid Flow Rate	
Minimum Frequency: once per week	
Averaging Period: N/A	
Deviation Limit: Minimum flow rate is 5 gpm averaged over a 6-minute period. Any monitoring data below the minimum limit shall be considered and reported as a deviation.	
Periodic Monitoring Text: Measure and record the liquid flow rate. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-227P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-228P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-229P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-259P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-274P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 30% averaged over a six-minute period.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: VS-316P	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111C
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity shall not exceed 20% averaged over a six-minute period. Visible emissions shall be made and recorded once per quarter.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Permit Shield

Permit Shield 199

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
GRPGEN	VS-GEN-A, VS-GEN-B, VS-GEN-C	30 TAC Chapter 117, Subchapter B	The facility is not a major stationary source of NOx.
GRPGEN	VS-GEN-A, VS-GEN-B, VS-GEN-C	40 CFR Part 60, Subpart JJJJ	SI ICE engine is an emergency engine with a maximum engine power greater than 25 HP that was constructed after June 12, 2006, and was manufactured on or before January 1, 2009.
OP-1	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-1	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-1	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-10	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-10	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-10	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-100	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-100	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-100	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-100	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-103	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-103	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-103	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-104	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-104	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-104	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-11	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-11	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-11	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-110	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-110	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-110	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-112	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-112	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-112	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-112	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-113	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-113	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-113	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-114	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-114	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-114	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-115	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-115	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-115	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-119	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-119	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-119	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-119	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-12	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-12	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-120	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-120	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-120	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-120	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-121	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-121	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-122	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-122	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-122	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-122	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-123	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-123	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-123	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-126	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-126	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-126	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-126	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-13	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-13	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-13	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-14	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-14	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-14	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-15	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-15	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-15	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-16	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-16	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-16	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-17	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-17	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-17	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-18	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-18	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-19	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-19	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-19	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-2	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-2	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-2	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-20	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-20	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-20	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-21	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-21	N/A	40 CFR Part 60, Subpart G	The unit does not contain a HAP.
OP-21	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-22	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-22	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-22	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-23	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-23	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-23	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-24	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-24	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-24	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-25	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-25	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-25	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-26	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-26	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-26	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-27	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-27	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-28	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-28	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPI.
OP-29	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-29	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-29	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-3	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-3	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-3	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-30	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-30	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-30	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-31	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-31	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-31	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-31	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-32	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-32	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-32	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-33	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-33	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-33	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-34	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-34	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-34	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-35	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-35	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-35	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-36	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-36	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-36	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-37	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-37	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-37	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-38	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-38	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-38	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-39	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-39	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-39	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-4	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-4	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-4	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-40	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-40	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-40	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-41	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-41	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPIU.
OP-42	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-42	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-42	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-43	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-43	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-44	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-44	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-44	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-45	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-45	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-45	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-46	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-46	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-46	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-48	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-48	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-48	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-49	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-49	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPI.
OP-5	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-5	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-5	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-50	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-50	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-50	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-51	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-51	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-51	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-53	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-53	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-53	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-55	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-55	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-55	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-56	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-56	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-56	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-57	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-57	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-57	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-58	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-58	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-58	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-59	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-59	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-59	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-6	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-6	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-6	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-60	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-60	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-60	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-65	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-65	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-65	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-67	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-67	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-67	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-68	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-68	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-68	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-69	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-69	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-69	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-7	N/A	30 TAC Chapter 115, Storage of VOCs	Does not contain a VOC.
OP-7	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-7	N/A	40 CFR Part 63, Subpart G	Does not contain a HAP.
OP-70	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-70	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-70	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-71	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-71	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-71	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-72	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-72	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-72	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-73	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-73	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-73	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-74	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-74	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-74	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-75	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-75	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-75	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-76	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-76	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-76	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-77	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-77	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-77	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-78	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-78	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-78	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-79	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-79	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-79	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-8	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-8	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-8	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-80	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-80	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-80	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-81	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-81	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-81	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-81	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-82	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-82	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-82	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-82	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-83	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-83	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-83	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-84	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-84	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-84	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-88	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-88	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-88	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-89	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-89	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-89	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-9	N/A	30 TAC Chapter 115, Storage of VOCs	Does not contain a VOC.
OP-9	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-9	N/A	40 CFR Part 63, Subpart G	Does not contain a HAP.
OP-91	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-91	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-91	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-91	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-92	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-92	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-92	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-92	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-93	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-93	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-93	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-93	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
OP-95	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-95	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-95	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-95	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-96	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-96	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-96	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-96	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-97	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-97	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-97	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP
OP-98	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity <1000 gallons.
OP-98	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
OP-98	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-98	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
OP-99	N/A	30 TAC Chapter 115, Storage of VOCs	The unit does not contain a VOC.
OP-99	N/A	40 CFR Part 60, Subpart Kb	The unit does not contain a VOL.
OP-99	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
OP-99	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-201T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-201T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-202T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-202T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-203T	N/A	40 CFR Part 60, Subpart Kb	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart Kb.
VS-203T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-204T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-204T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-205T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-205T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-206T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-206T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-207T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-207T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-207T2	N/A	40 CFR Part 60, Subpart Kb	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart Kb.
VS-207T2	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-208T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-208T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-209T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-209T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-210T	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-210T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-211T	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-211T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-212T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-212T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPIU.
VS-213T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-213T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPIU.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-214T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-214T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-215T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-215T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-216T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-216T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-217T1	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-217T2	N/A	40 CFR Part 60, Subpart Kb	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart Kb.
VS-217T2	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-218T	N/A	30 TAC Chapter 115, Industrial Wastewater	Not an affected wastewater stream.
VS-218T	N/A	40 CFR Part 60, Subpart Kb	Capacity > 151 m3 and TVP < 3.5 kPa
VS-218T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-219T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-220P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-221P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-221P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-222P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-222P	N/A	40 CFR Part 63, Subpart FFFF	The unit is subject to 40 CFR Part 63 Subpart G.
VS-223P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.
VS-223P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-224P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-225P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-225P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-227P	N/A	30 TAC Chapter 115, Degassing or Cleaning Vessels	Does not meet the definition of a transport vessel.
VS-228P	N/A	30 TAC Chapter 115, Degassing or Cleaning Vessels	Does not meet the definition of a transport vessel.
VS-229P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-235P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-238P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.
VS-238P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-241P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-245T	N/A	40 CFR Part 60, Subpart Kb	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart Kb.
VS-249P	N/A	30 TAC Chapter 115, Storage of VOCs	Storage vessel with a capacity < 1,000 gallons.
VS-249P	N/A	40 CFR Part 63, Subpart G	Unit is not a CMPU
VS-249T	N/A	40 CFR Part 60, Subpart Kb	Constructed, reconstructed, or modified prior to 07/23/1984.
VS-249T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-251PA	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-252P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-252P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-253P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-253P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-255P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-255P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-259P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-260P	N/A	40 CFR Part 63, Subpart F	Operates with a pressure on the cooling water side at least 35 kPa higher than the pressure on the process side.
VS-260T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-261T	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.

Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-262T	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-264T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-265T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 40m3.
VS-265T	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-266T	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-268T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 75 m3.
VS-268T	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-269P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-269P2	N/A	40 CFR Part 60, Subpart Kb	Capacity <75 m3.
VS-269P2	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-274P	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-275P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-275P	N/A	40 CFR Part 63, Subpart G	The unit is not a CPMU.
VS-276L	N/A	40 CFR Part 63, Subpart EEEE	The unit does not contain a HAP.
VS-276L	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-276L	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-277L	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-277L	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-277L	N/A	40 CFR Part 63, Subpart G	System is vapor balanced during loading operations.
VS-278L	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart FFFF.
VS-278L	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-279L	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-279L	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart G.
VS-279L	N/A	40 CFR Part 63, Subpart G	System is vapor balanced during loading operations.
VS-280L	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart Y.
VS-280L	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR 63 Subpart Y.
VS-280W	N/A	30 TAC Chapter 115, Industrial Wastewater	VOC concentration <1,000 ppmw at a flow rate> 2.64 gpm.
VS-280W	N/A	40 CFR Part 63, Subpart FFFF	The facility is part of an affected source under 40 CFR 63 Subpart G.
VS-300P	N/A	40 CFR Part 60, Subpart NNN	Subject to 40 CFR Part 63, Subpart G which supersedes 40 CFR Part 60, Subpart NNN.
VS-300P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR Part 63, Subpart G.
VS-301P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-301P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR Part 63, Subpart G.
VS-302P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-302P	N/A	40 CFR Part 63, Subpart FFFF	The unit is an affected facility in 40 CFR Part 63, Subpart G.
VS-303P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-303P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-306P	N/A	40 CFR Part 60, Subpart NNN	Constructed, modified, or reconstructed prior to 12/30/1983.
VS-306P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-306P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-307T	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-307T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-308P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-308P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-309P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-309P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-310P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-310P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-311P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-311P	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-312P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-313P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.
VS-313P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-314P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-314P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-315P	N/A	40 CFR Part 60, Subpart RRR	Constructed, modified, or reconstructed prior to 6/29/90.
VS-315P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-315P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-316P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-316P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-317T	N/A	40 CFR Part 60, Subpart Kb	Capacity > 151 m3 and TVP < 3.5 kPa
VS-317T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-318P	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-318P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-322L	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-323L	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPU.
VS-325L	N/A	40 CFR Part 63, Subpart FFFF	The unit does not contain a HAP.
VS-325L	N/A	40 CFR Part 63, Subpart Y	This unit only performs marine unloading operations and does not contain a HAP.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-333P	N/A	40 CFR Part 63, Subpart FFFF	Process tank with a capacity < 38m3.
VS-333P	N/A	40 CFR Part 63, Subpart G	Vessel with a capacity < 38m3.
VS-336T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 40m3 (10,600 gallons)
VS-336T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-337T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 40 m3 (10,600 gallons)
VS-337T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-338T	N/A	40 CFR Part 60, Subpart Kb	Capacity < 40 m3 (10,600 gallons)
VS-338T	N/A	40 CFR Part 63, Subpart G	The unit does not contain a HAP.
VS-339P	N/A	40 CFR Part 63, Subpart G	The unit is not a CMPI.
VS-342P	N/A	40 CFR Part 63, Subpart FFFF	Process tank with a capacity < 38m3.
VS-342P	N/A	40 CFR Part 63, Subpart G	Vessel with a capacity < 38m3.
VS-400F	N/A	40 CFR Part 60, Subpart VV	Equipment subject to 40 CFR 63, Subpart H that are also subject to the provisions of 40 CFR Part 60 are required to comply only with the provisions of 40 CFR 63, Subpart H.
VS-400F	N/A	40 CFR Part 63, Subpart EEEE	The unit is an affected facility in 40 CFR 63 Subpart FFFF.
VS-DEGR	N/A	30 TAC Chapter 115, Degassing or Cleaning Vessels	Remote reservoir cold solvent cleaner that uses solvent with a vap < 0.6 psia at 100 F, has a drain area less than 16 square inches, and waste is disposed in enclosed containers.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
VS-DEGR2	N/A	30 TAC Chapter 115, Degassing or Cleaning Vessels	Remote reservoir cold solvent cleaner that uses solvent with a tvp < 0.6 psia at 100 F, has a drain area less than 16 square inches, and waste is disposed in enclosed containers.

New Source Review Authorization References

New Source Review Authorization References	225
New Source Review Authorization References by Emission Unit	226

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 4445	Issuance Date: 11/20/2024
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.261	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 09/04/2000
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.264	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 11/01/2001
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.478	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 09/04/2000

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-1	SUPERHEATER CONDENSATE POT	4445
OP-10	TAR RECEIVER VENT SCRUBBER SURGE TANK	4445
OP-100	BARGE DOCK LIQUID SEAL POT	4445
OP-103	INERT TANK	4445
OP-104	SEPARATION COLUMN CONDENSATE RECEIVER	4445
OP-11	VO5 INHIBITOR TANK	4445
OP-110	CONDENSATE POT	4445
OP-112	SAMPLE POT	4445
OP-113	WASH STATION SUMP	4445
OP-114	COARSE DRUM	4445
OP-115	SUMP TANK	4445
OP-119	WEIGHT SCALE SUMP	4445
OP-12	TANK FARM BRINE RUN TANK	4445
OP-120	POTASSIUM HYDROXIDE DRUM	4445
OP-121	SEAL FLUSH POT & CHARGING TANKS	4445
OP-122	ETHYLENE SCRUBBER PURGE DRUM	4445
OP-123	NITROGEN RECEIVERS	4445
OP-126	CONDENSATE POT	4445
OP-13	CO2 HOLD TANK	4445
OP-14	CARBONATE SOLUTION FILTER	4445
OP-15	POTASSIUM CARBONATE REACTIVATOR	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-16	REACTOR STEAM DRUM	4445
OP-17	REACTOR OXYGEN ANALYZERS	4445
OP-18	POLYVINYL ALCOHOL TANK FARM BRINE UNITS	4445
OP-19	ANTIFOAM MIX TANK	4445
OP-2	SUPERHEATER CONDENSATE POT	4445
OP-20	VERSENEX (CHELATING AGENT) HOLD TANK	4445
OP-21	O2 ANALYZING SYSTEM	4445
OP-22	DILOTECH 424 UNLOADING	4445
OP-23	MILLISPERE 956 UNLOADING	4445
OP-24	K2CO3 UNLOADING	4445
OP-25	CONDENSATE POT	4445
OP-26	VOLUME TANK	4445
OP-27	REACTOR SAMPLE COOLER	4445
OP-28	LUBE OIL CONSOLE AND SEPARATOR	4445
OP-29	TAR STILL REBOILER CONDENSATE POT	4445
OP-3	PROCESS STEAM SNUBBER	4445
OP-30	HEAT EXCHANGER ACTIVE VAC TANK	4445
OP-31	SODIUM HYDROXIDE TANK	4445
OP-32	300# & 125# STEAM HEADERS	4445
OP-33	70# & 50# STEAM HEADERS	4445
OP-34	A PLANT CONDENSATE HEADER	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-35	COOLING TOWER WATER HEADER	4445
OP-36	PROCESS & DRINKING WATER HEADERS	4445
OP-37	NITROGEN HEADER	4445
OP-38	INSTRUMENT & PLANT AIR HEADERS	4445
OP-39	WATER TANK & COOLER	4445
OP-4	REACTOR FEED WATER TANK	4445
OP-40	DISTILLATION COLUMN CONDENSATE POT	4445
OP-41	DRYER LUBE SYSTEM	4445
OP-42	SERVICE HEADER - 125# STEAM	4445
OP-43	SERVICE HEADER - 50# STEAM	4445
OP-44	B PLANT CONDENSATE HEADER	4445
OP-45	WED COLUMN CONDENSATE POT	4445
OP-46	A.K. SLUG VALVE DRIP TANK	4445
OP-48	DRYER CONDENSATE RECEIVER TANK	4445
OP-49	CENTRIFUGE LUBE SYSTEM	4445
OP-5	NITROGEN RECEIVERS	4445
OP-50	A & B CENTRIFUGE O2 ANALYZERS	4445
OP-51	VGS O2 ANALYZERS	4445
OP-53	CONDENSATE RECOVERY HEADER	4445
OP-55	PROCESS WATER & DRINKING WATER	4445
OP-56	PROCESS WATER BREAK TANK	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-57	100# & 200# NITROGEN HEADERS	4445
OP-58	SULFURIC ACID TOTE BIN	4445
OP-59	WELL #6 & 7 CHLORINATOR: CARBON FEED SYSTEM	4445
OP-6	EAST CALANDRIA CONDENSATE RECEIVER	4445
OP-60	WELL #6 & 7 CHLORINATOR: CHLORINE CYLINDERS	4445
OP-65	STEAM DE-AERATOR & STORAGE SYSTEM	4445
OP-67	AIR RECEIVERS	4445
OP-68	AIR DRYERS #1 & #2	4445
OP-69	#1 JOY AIR COMPRESSOR RECEIVER	4445
OP-7	WEST CALANDRIA CONDENSATE RECEIVER	4445
OP-70	#1 JOY AIR COMPRESSOR OIL RESERVIOR	4445
OP-71	#1 JOY AIR COMPRESSOR	4445
OP-72	CO2 COMPRESSOR	4445
OP-73	CO2 SEPARATOR	4445
OP-74	CO2 SUCTION SEPARATOR	4445
OP-75	CO2 SEPARATOR	4445
OP-76	AIR RECEIVER	4445
OP-77	#2 JOY AIR COMPRESSOR STEAM TURBINE	4445
OP-78	15-TON BRINE CHILLER	4445
OP-79	25-TON BRINE CHILLER	4445
OP-8	POTASSIUM HYDROXIDE MAKE-UP TANK	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
OP-80	30-TON BRINE CHILLER	4445
OP-81	BRINE STORAGE TANK	4445
OP-82	BRINE STORAGE TANK	4445
OP-83	BRINE CHILLER	4445
OP-84	BRINE CHILLER	4445
OP-88	BARGE AREA WATER RECOVERY SUMP	4445
OP-89	CONDENSATE HEAT RECOVERY SYSTEM	4445
OP-9	AZEO COLUMN EXTERNAL CALANDRIA CONDENSATE LEVEL TK	4445
OP-91	INHIBITOR POTS	4445
OP-92	EAST SAFETY NITROGEN STORAGE TANK	4445
OP-93	WEST SAFETY NITROGEN STORAGE TANK	4445
OP-95	COOLING TOWER AREA ANTIFOAM TANK	4445
OP-96	MICROBIOCIDIC TANK	4445
OP-97	INHIBITOR HOLD TANK FILTERS	4445
OP-98	MILLION GALLON ACID TANK SCRUBBED POT	4445
OP-99	DRAINING TANK	4445
PRO _{PLANTA} VAC	PLANT A, VINYL ACETATE MANUFACTURING UNIT	4445
PRO _{PLNTB} PVA	PLANT B, VINYL POLYVINYL ALCOHOL MFG UNIT	4445
VS-201T	"A" DAY TANK	4445
VS-202C	"A" PLANT FLARE	4445, 106.472/09/04/2000
VS-202T	"B" DAY TANK	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-203C	B PLANT FLARE	4445
VS-203T	"C" DAY TANK	4445
VS-204T	"A" VAC STORAGE TANK	4445
VS-205T	"B" VAC STORAGE TANK	4445
VS-206T	"C" VAC STORAGE TANK	4445
VS-207T	"A" PLANT CONVERTIBLE TANK	4445
VS-207T2	"A" PLANT CONVERTIBLE TANK	106.261/11/01/2003 [177457], 106.262/11/01/2003 [177457], 106.478/09/04/2000 [177457]
VS-208T	1MM GALLON VAC STORAGE TANK	4445
VS-209T	1MM GALLON ACETIC ACID STORAGE TANK	4445
VS-210T	"A" HAC STORAGE TANK	4445, 106.264/09/04/2000
VS-211T	"B" HAC STORAGE TANK	4445, 106.264/09/04/2000
VS-212T	METHANOL STORAGE TANK	4445
VS-213T	"B" PLANT CONVERTIBLE TANK	4445
VS-214T	NORTH MMA (CO-MONOMER) TANK	4445
VS-215T	SOUTH MMA (CO-MONOMER) TANK	4445
VS-216T	INHIBITOR STORAGE TANK	4445
VS-217T1	MULTI-PURPOSE STORAGE TANK - ACETIC ACID SERVICE	4445
VS-217T2	MULTI-PURPOSE STORAGE TANK - VINYL ACETATE SERVICE	4445
VS-218T	WASHWATER TANK	4445
VS-219T	TAR RECEIVER TANK	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-220P	WASH TOWER	4445
VS-221P	DISTILLATION COLUMN	4445
VS-222P	DISTILLATION COLUMN	4445
VS-223P	REACTION GAS LOOP	4445
VS-224P	RAW PRODUCT TANK	4445
VS-225P	DISTILATION COLUMN	4445
VS-227P	HOPPER CAR BLOWER (LOADING)	4445
VS-227P	HOPPER CAR LOADING BLOWER VENT	4445
VS-228P	HOPPER CAR BLOWER (UNLOADING)	4445
VS-228P	HOPPER CAR UNLOADING BLOWER VENT	4445
VS-229P	#2 FLUIDIZING BLOWER	4445
VS-235P	DRY PRODUCT SCRUBBER	4445
VS-236T	"A" POLYMER TANK	4445
VS-237T	"B" POLYMER TANK	4445
VS-238P	PK REACTOR	4445
VS-241P	ALCOHOLYSIS KETTLE REACTOR	4445, 106.264/09/04/2000
VS-245T	METHYL ACETATE TANK	4445
VS-246T	ACTIVE VINYL ACETATE TANK	4445
VS-247T	"A" DISTILLATE TANK	4445
VS-248T	CATALYST DAY TANK	4445
VS-249P	METHANOL SEAL FLUSH TANK	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-249T	AUXILIARY CATALYST STORAGE TANK	4445
VS-251PA	MEOH (METHANOL) COLUMN	4445
VS-252P	DISTILLATION COLUMN	4445
VS-253P	DISTILLATION COLUMN	4445
VS-255P	DISTILLATION COLUMN	4445
VS-259P	DRY PRODUCTS DUST COLLECTOR	4445
VS-260P	PROCESS UNIT	4445
VS-260T	VAZO MIX TANK	4445
VS-261T	HQ (INHIBITOR MAKE-UP) TANK	4445
VS-262T	CITRIC ACID TANK	4445, 106.262/09/04/2000
VS-263T	C&W TANK	4445
VS-264P	SOUTH COOLING TOWER	4445, 106.261/11/01/2003, 106.262/11/01/2003
VS-264T	TAR WASTE TANK	4445
VS-265T	LIGHT ORGANICS TANK	4445
VS-266T	VAZO HOLD TANK	4445
VS-267T	"B" DISTILLATE TANK	4445
VS-268T	METHYL ACRYLATE TANK	4445, 106.472/09/04/2000
VS-269P	INHIBITOR MIX TANK	4445, 106.262/09/04/2000
VS-269P2	INHIBITOR MIX TANK	4445
VS-274P	#1 FLUIDIZING BLOWER	4445
VS-275P	DISTILLATION COLUMN	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-276L	TAR WASTE LOADING/UNLOADING	4445
VS-277L	LIGHT ORGANICS LOADING/UNLOADING	4445
VS-278L	METHANOL LOADING/UNLOADING	4445
VS-279L	VAC LOADING/UNLOADING	4445
VS-280L	VAC BARGE DOCK LOADING/UNLOADING	4445
VS-280W	DEEP WELL HOLDING POND	4445
VS-282P	PRE VINYL REFINER COLUMN	106.261/11/01/2003, 106.262/11/01/2003
VS-300P	DISTILLATION COLUMN	4445
VS-301P	DISTILLATION COLUMN	4445
VS-302P	DISTILLATION COLUMN	4445
VS-303P	DISTILLATION COLUMN	4445
VS-305P1	TAR STILL/REBOILER	106.261/11/01/2003, 106.262/11/01/2003
VS-306P	DISTILLATION COLUMN	4445
VS-307T	CATALYST ACTIVATOR MAKE-UP TANK	4445
VS-308P	VAPORIZER SYSTEM	4445
VS-309P	PROCESS SCRUBBER	4445
VS-310P	CO2 REMOVAL SYSTEM	4445
VS-311P	REACTOR PURGE TANK [DRAIN TANK].	4445
VS-312P	DISTILLATION COLUMN	4445
VS-313P	NEUTRALIZATION TANK	4445
VS-314P	PROCESS TANK	4445

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-315P	REACTION SYSTEM	4445
VS-316P	DRYING SECTION	4445
VS-317T	WASTEWATER TANK	4445
VS-318P	CONVEYING LOOP	4445
VS-319P	HORIZONTAL AZEO DECANter	106.261/11/01/2003, 106.262/11/01/2003
VS-322L	COMONOMER UNLOADING	4445, 106.472/09/04/2000
VS-323L	LOADING	4445
VS-325L	HAC BARGE DOCK UNLOADING	4445
VS-333P	INHIBITOR HOLD TANK	4445
VS-336T	BRINE STORAGE TANK	4445
VS-337T	DISPERSANT STORAGE TANK	4445
VS-338T	CORROSION INHABITOR STORAGE TANK	4445
VS-339P	NITROGEN SCRUBBING COLUMN	4445
VS-342P	POLYMER PULSE TANK	4445
VS-400F	FUGITIVE EMISSIONS	4445, 106.261/09/04/2000 [164493, 168553, 172342, 175772], 106.262/09/04/2000 [164493, 168553, 172342, 175772]
VS-DEGR	VINYLS DEGREASER	106.454/11/01/2001
VS-DEGR2	O2 CLEANING FACILITY	106.454/11/01/2001
VS-GEN-A	"A" EMERGENCY GENERATOR	106.511/09/04/2000
VS-GEN-B	"B" EMERGENCY GENERATOR	106.511/09/04/2000

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
VS-GEN-C	"C" EMERGENCY GENERATOR	106.511/09/04/2000

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Appendix A

Acronym List 239

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
CEMS	continuous emissions monitoring system
CFR	Code of Federal Regulations
COMS	continuous opacity monitoring system
CVS	closed vent system
D/FW	Dallas/Fort Worth (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H ₂ S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MACT	Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr	Million British thermal units per hour
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NESHAP	National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO _x	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PEMS	predictive emissions monitoring system
PM	particulate matter
ppmv	parts per million by volume
PRO	process unit
PSD	prevention of significant deterioration
psia	pounds per square inch absolute
SIP	state implementation plan
SO ₂	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: 05/12/2025	
Permit No.: O1911	
Regulated Entity No.: RN107305922	
Company Name: Kuraray America, Inc.	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☐ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)
Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)
☒ VOC ☐ NO _x ☐ SO ₂ ☐ PM ₁₀ ☒ CO ☐ Pb ☒ HAP
Other:
IV. Reference Only Requirements (For reference only)
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A
V. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/12/2025
Permit No.: O1911
Regulated Entity No.: RN107305922
Company Name: Kuraray America, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
1	MS-C	NO	VS-201T VS-202T VS-203T VS-204T VS-205T VS-206T VS-207T VS-208T VS-217T1 VS-217T2 VS-265T	OP-UA3 OP-SUMR	4445	Update UA3 Table 9 codes based on changes in the form instructions.
2	MS-C	YES	VS-207T2	OP-UA3 OP-REQ2 OP-SUMR	106.261/11/01/2003[177457] 106.262/11/01/2003[177457] 106.478/09/04/2000[177457]	Add storage tank to the Title V permit. This is a new storage tank replacing VS-207T.
3	MS-C	NO	VS-210T VS-211T	OP-UA3 OP-SUMR	4445, 106.264/09/04/2000	New UA3 Table 3 codes as a result of new codes. VS-211T revised the control device ID.

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**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/12/2025
Permit No.: O1911
Regulated Entity No.: RN107305922
Company Name: Kuraray America, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
4	MS-C	NO	VS-220P VS-221P VS-222P VS-223P VS-225P VS-251PA VS-282P VS-306P VS-315P	OP-UA15 OP-SUMR	4445	Update codes on UA15 Table 2. These IDs are SOCMI vents from distillation and/or reactors. The codes for control exemption based on VOC concentration are removed. Codes for applicability based on design capacity and flow rate are updated where necessary.
5	MS-C	NO	VS-238P VS-252P VS-253P VS-255P VS-275P VS-312P VS-313P	OP-UA15 OP-SUMR	4445	Update codes on UA15 Table 13 based on a change in instructions.
6	MS-C	NO	VS-280L	OP-UA4 OP-SUMR	4445	Add SOP Index for loading and unloading for UA4 Table 1 according to the form instructions.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/12/2025
Permit No.: O1911
Regulated Entity No.: RN107305922
Company Name: Kuraray America, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
7	MS-C	NO	VS-280W	OP-UA45 OP-SUMR	4445	Update to UA45 Table 4 based on new instructions.
8	MS-C	NO	VS-325L	OP-UA4 OP-SUMR	4445	Update codes on UA4 Table 1 based on form instructions.
9	MS-C	NO	VS-GEN-C	OP-UA2 OP-SUMR OP-REQ2	106.511/09/04/2000	Engine was replaced in April 2024. Remove the engine from GRPGEN ID. Update to UA2 forms to include applicability to the individual Unit ID.
10	MS-C	NO	VS-241P	OP-UA15 OP-SUMR	4445, 106.264/09/04/2000	Update codes on UA15 Table 13 based on changes in instructions.
11	SIG-E	NO	VS-249T	OP-REQ2 OP-SUMR	4445	Add to permit shield for 30 TAC 115, Storage. The tank has a capacity of less than 1,000 gallons.
12	MS-C	NO	VS-209T	OP-UA3 OP-SUMR	4445	Add to UA3 Table 4 to reflect recordkeeping for current exemption requirements in the latest version of the rule.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/12/2025
Permit No.: O1911
Regulated Entity No.: RN107305922
Company Name: Kuraray America, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
13	MS-C	NO	VS-268T	OP-UA3 OP-SUMR	4445, 106.472/09/04/2000	Add to UA3 Table 4 to reflect current tank service.
14	MS-C	NO	VS-317T	OP-UA3 OP-REQ2 OP-SUMR	4445	Add to UA3 and REQ2 to reflect recordkeeping for current exemption requirements in the latest version of Chapter 115 Storage and negative applicability to the HON.
15	SIG-E	NO	VS-219T VS-269P VS-269P2	OP-REQ2 OP-SUMR	4445	Add to REQ2 for MACT G and NSPS Kb negative applicability.
16	SIG-E	NO	VS-264T	OP-REQ2 OP-SUMR	4445	Add to REQ2 for negative applicability to NSPS Kb.
17	SIG-E	NO	VS-245T	OP-UA3 OP-REQ2 OP-SUMR	4445	Update applicability to Chapter 115 Storage and the HON based on contents of the tank, which contains 1% HAP.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/12/2025
Permit No.: O1911
Regulated Entity No.: RN107305922
Company Name: Kuraray America, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
18	MS-C	NO	VS-201T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-202T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-203T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-204T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-205T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/12/2025
Permit No.: O1911
Regulated Entity No.: RN107305922
Company Name: Kuraray America, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
18	MS-C	NO	VS-206T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-207T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-208T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-212T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-213T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/12/2025
Permit No.: O1911
Regulated Entity No.: RN107305922
Company Name: Kuraray America, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
18	MS-C	NO	VS-214T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-215T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-216T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-218T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-236T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/12/2025
Permit No.: O1911
Regulated Entity No.: RN107305922
Company Name: Kuraray America, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
18	MS-C	NO	VS-237T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-245T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-246T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-247T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-248T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/12/2025
Permit No.: O1911
Regulated Entity No.: RN107305922
Company Name: Kuraray America, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
18	MS-C	NO	VS-249T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-262T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-263T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-264P	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-267T	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/12/2025
Permit No.: O1911
Regulated Entity No.: RN107305922
Company Name: Kuraray America, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
18	MS-C	NO	VS-269P2	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-282P	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-305P1	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-319P	OP-SUMR	4445	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit.
18	MS-C	NO	VS-400F	OP-SUMR	4445, 106.261/11/01/2003[164493, 168553, 172342, 175772], 106.262/11/01/2003[168553, 172342, 175772]	Update NSR Authorization. Prior PBR authorization(s) were incorporated into the NSR 4445 permit. The current PBRs are updated.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/12/2025
Permit No.: O1911
Regulated Entity No.: RN107305922
Company Name: Kuraray America, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
19	MS-C	NO	VS-210T VS-211T VS-214T VS-215T VS-216T VS-217T1 VS-219T VS-246T VS-247T VS-263T VS-264T VS-265T VS-267T VS-269P VS-269P2	OP-UA3 OP-SUMR	4445	Update UA3 Table 4 codes to update control device ID numbers.
20	MS-C	NO	VS-278L	OP-UA4 OP-SUMR	4445	Update UA4 Table 9 codes based on updates to the form instructions.
21	MS-C	NO	VS-207T	OP-UA3	4445	Remove from UA3 Table 14. The tank does not store wastewater.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 05/12/2025
Permit No.: O1911
Regulated Entity No.: RN107305922
Company Name: Kuraray America, Inc.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
22	MS-C	NO	VS-212T	OP-UA3	4445	Update UA3 Table 21 codes. The tanks are using an absorber as a control.
			VS-213T			
			VS-214T			
			VS-215T			
			VS-216T			
			VS-246T			
			VS-247T			
			VS-248T			
			VS-249T			
			VS-263T			
			VS-267T			

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality

Date: 05/12/2025	
Permit No.: O1911	
Regulated Entity No.: RN107305922	
Company Name: Kuraray America, Inc.	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	☒ YES ☐ NO
B. Indicate the alternate language(s) in which public notice is required:	Spanish
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	☐ YES ☒ NO



May 12, 2025

SUMBITTED IN STEERS

Texas Commission on Environmental Quality (TCEQ)
Air Permits Initial Review Team (APIRT), MC-161
P.O. Box 13087
Austin, TX 78711-3087

Re: Renewal
Federal Operating Permit No.: O1911
La Porte Vinyls Plant
Kuraray America, Inc.
La Porte, Harris County
Regulated Entity Number: RN107305922
Customer Reference Number: CN603315953
TCEQ Air Account No. HGA147Q

Dear APIRT:

Kuraray America, Inc. (Kuraray) is submitting the attached Title V renewal application for the La Porte Vinyls Plant, which is authorized by New Source Review (NSR) Permit No. 4445. Kuraray operates under the Federal Operating Permits (FOP) program, which includes FOP No. O1911.

Included in the application are changes to the permit to reflect recent changes. This submittal constitutes a renewal application, which includes the following forms:

- Form OP-1 – Site Information Summary;
- Form OP-2 – Application for Permit Revision/Renewal;
- Form OP-SUMR – Individual Unit Summary for Revisions;
- Form OP-ACPS – Application Compliance Plan and Schedule;
- Form OP-CRO1 – Certification by Responsible Official;
- Form OP-REQ1 – Application Area-wide Applicability Determinations and General Information;
- Form OP-REQ2 – Negative Applicable Requirement Determinations;
- Forms OP-UA2, OP-UA3, OP-UA4, OP-UA7, OP-UA12, OP-UA13, OP-UA15, OP-UA45, and OP-UA60 – Unit Attribute forms; and
- Form OP-PBRSUP – Permits by Rule Supplemental Table.



If you have any questions during your review of this renewal application, please contact Ms. Carolyn Hervey at (832) 568-8328 or by email at carolyn.hervey@kuraray.com or our consultant Mr. Aaron Hebert at (713) 488-8371 or by email at ahebert@bgeinc.com.

Sincerely,

Carolyn Hervey
HSES Environmental Air Specialist

Attachments

cc:

Air Section Manager
Region 12, TCEQ – Houston
5425 Polk Street, Suite H
Houston TX 77023-1452
R12APDMail@tceq.texas.gov

Air Permits Section (ARPE)
Environmental Protection Agency (EPA) Region 6–Dallas
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**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	1, 18	VS-201T	OP-UA3	“A” Day Tank		4445	
	1, 18	VS-202T	OP-UA3	“B” Day Tank		4445	
	1, 18	VS-203T	OP-UA3	“C” Day Tank		4445	
	1, 18	VS-204T	OP-UA3	“A” VAC Storage Tank		4445	
	1, 18	VS-205T	OP-UA3	“B” VAC Storage Tank		4445	
	1, 18	VS-206T	OP-UA3	“C” VAC Storage Tank		4445	
	1, 18	VS-207T	OP-UA3	“A” Plant Convertible Tank		4445	
	1, 18	VS-208T	OP-UA3	1MM Gallon VAC Storage Tank		4445	
	1, 19	VS-217T1	OP-UA3	Multi-purpose Storage Tank – Acetic Acid Service		4445	
	1	VS-217T2	OP-UA3	Multi-purpose Storage Tank – Vinyl Acetate Service		4445	
	1, 19	VS-265T	OP-UA3	Light Organics Tank		4445	
	20	VS-278L	OP-UA4	Methanol Loading/Unloading		4445	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	2	VS-207T2	OP-UA3 OP-REQ2	“A” Plant Convertible Tank		106.261/11/01/2003[177457] 106.262/11/01/2003[177457] 106.478/09/04/2000[177457]	
	3, 19	VS-210T	OP-UA3	“A” HAC Storage Tank		4445, 106.264/09/04/2000	
	3, 19	VS-211T	OP-UA3	“B” HAC Storage Tank		4445, 106.264/09/04/2000	
	4	VS-220P	OP-UA15	Wash Tower		4445	
	4	VS-221P	OP-UA15	Distillation Column		4445	
	4	VS-222P	OP-UA15	Distillation Column		4445	
	4	VS-223P	OP-UA15	Reaction Gas Loop		4445	
	4	VS-225P	OP-UA15	Distillation Column		4445	
	4	VS-251PA	OP-UA15	MEOH (Methanol) Column		4445	
	4, 18	VS-282P	OP-UA15	Pre Vinyl Refiner Column		4445	
	4	VS-306P	OP-UA15	Distillation Column		4445	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	4	VS-315P	OP-UA15	Reaction Column		4445	
	5	VS-238P	OP-UA15	PK Reactor		4445	
	5	VS-252P	OP-UA15	Distillation Column		4445	
	5	VS-253P	OP-UA15	Distillation Column		4445	
	5	VS-255P	OP-UA15	Distillation Column		4445	
	5	VS-275P	OP-UA15	Distillation Column		4445	
	5	VS-312P	OP-UA15	Distillation Column		4445	
	5	VS-313P	OP-UA15	Neutralization Tank		4445	
	6	VS-280L	OP-UA4	VAC Barge Dock Loading/Unloading		4445	
	7	VS-280W	OP-UA45	Deep Well Holding Pond		4445	
	8	VS-325L	OP-UA4	HAC Barge Dock Unloading		4445	
	9	VS-GEN-C	OP-UA2 OP-REQ2	“C” Emergency Generator		106.511/09/04/2000	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	10	VS-241P	OP-UA15	Alcoholysis Kettle Reactor		4445, 106.264/09/04/2000	
	11, 18, 22	VS-249T	OP-UA3 OP-REQ2	Auxiliary Catalyst Storage Tank		4445	
	12	VS-209T	OP-UA3	1MM Gallon Acetic Acid Storage Tank		4445	
	13	VS-268T	OP-UA3	Methyl Acrylate Tank		4445, 106.472/09/04/2000	
	14	VS-317T	OP-UA3 OP-REQ2	Wastewater Tank		4445	
	15, 19	VS-219T	OP-UA3 OP-REQ2	TAR Receiver Tank		4445	
	15, 19	VS-269P	OP-UA3 OP-REQ2	Inhibitor Mix Tank		4445	
	15, 18, 19	VS-269P2	OP-UA3 OP-REQ2	Inhibitor Mix Tank		4445	
	16, 19	VS-264T	OP-UA3 OP-REQ2	TAR Waste Tank		4445	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	17, 18	VS-245T	OP-UA3 OP-REQ2	Methyl Acetate Tank		4445	
	18, 22	VS-212T	OP-UA3	Methanol Storage Tank		4445	
	18, 22	VS-213T	OP-UA3	“B” Plant Convertible Tank		4445	
	18, 19, 22	VS-214T	OP-UA3	North MMA (Co-Monomer) Tank		4445	
	18, 19, 22	VS-215T	OP-UA3	South MMA (Co-Monomer) Tank		4445	
	18, 19, 22	VS-216T	OP-UA3	Inhibitor Storage Tank		4445	
	18	VS-218T	OP-SUMR	Washwater Tank		4445	
	18	VS-236T	OP-SUMR	“A” Polymer Tank		4445	
	18	VS-237T	OP-SUMR	“B” Polymer Tank		4445	
	18, 19, 22	VS-246T	OP-UA3	Active Vinyl Acetate Tank		4445	
	18, 19, 22	VS-247T	OP-UA3	“A” Distillate Tank		4445	
	18, 22	VS-248T	OP-UA3	Catalyst Day Tank		4445	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	18	VS-262T	OP-SUMR	Citric Acid Tank		4445	
	18, 19, 22	VS-263T	OP-UA3	C&W Tank		4445	
	18	VS-264P	OP-SUMR	South Cooling Tower		4445	
	18, 19, 22	VS-267T	OP-UA3	“B” Distillate Tank		4445	
	18	VS-305P1	OP-SUMR	TAR Still/Reboiler		4445	
	18	VS-319P	OP-SUMR	Horizontal Azeo Decanter		4445	
	18	VS-400F	OP-SUMR	Fugitive Emissions		4445, 106.261/11/01/2003[164493, 168553, 172342, 175772], 106.262/11/01/2003[168553, 172342, 175772]	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 2

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
9	VS-GEN-C	OP-UA2 OP-REQ2	D	GRPGEN

Surface Impoundment Attributes
OP-UA45 (Page 10)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart G: National Emission Standards for Organic Hazardous Air Pollutants From Synthetic Organic Chemical Manufacturing
Industry Wastewater
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	New Source	Surface Impoundment Type	Designated Group 1	Negative Pressure	Closed Vent System	Bypass Lines	Combination of Control Devices	Control Device Type	Control Device ID No.
VS-280W	63GWW	NO	COVER	YES ✓	NO	SUBPTG	NONE	NO	SCRUB ✓	VS-382 ✓

Surface Impoundment Attributes
OP-UA45 (Page 11)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart G: National Emission Standard for Benzene Waste Operations (Surface Impoundments)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Compliance With Title 40 CFR § 63.139(c)(1)	Alternate Monitoring Parameters	AMP ID No.	Regenerate On-site
<i>VS-280W</i>	<i>63GWW</i>		<i>NO</i>		

✓

Surface Impoundment Attributes
OP-UA45 (Page 12)
Federal Operating Permit Program
Table 4c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart G: National Emission Standard for Benzene Waste Operations (Surface Impoundments)
 Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Performance Test	95% Reduction Efficiency	Monitoring Options	Continuous Monitoring	Continuous Monitoring ALT ID No.
<i>VS-280W</i>	<i>63GWW</i>	<i>YES</i>	<i>YES</i>		<i>NOALT</i>	

✓

Loading/Unloading Operations Attributes
Form OP-UA4 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
VS-276L	R5213LD	OTHER	213B		VOC1	BOTH	0.5-11S	NCE2	BAL
VS-277L	R5213LD	OTHER	213B		VOC1	BOTH	0.5-11S	NCE2	BAL
VS-278L	R5213LD	OTHER	213B		VOC1	BOTH	0.5-11S	NCE2	BAL
VS-279L	R5213LD	OTHER	213B		VOC1	BOTH	0.5-11S	NCE2	BAL
VS-280L	R5217MLD	MARINE	NONE		VOC1	BOTH LOAD	0.5+	NCE3	CON
VS-280L	R5217MULD	MARINE	NONE		VOC1	UNLOAD	0.5+		CON
VS-325L	R5217MR	MARINE	NONE		VOC1	UNLOAD	0.5+	~~NCE3~~	BAL

✓
✓
✓

Loading/Unloading Operations Attributes
Form OP-UA4 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds
Texas Commission on Environmental Quality

Date	Permit No.:	
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Chapter 115 Control Device Type	Chapter 115 Control Device ID No.	Vapor-Tight	Vapor Space Holding Tank	Marine Terminal Exemptions	VOC Flash Point	Uncontrolled VOC Emissions
VS-276L	R5213LD	FLARE	VS-202C	YES				
VS-277L	R5213LD	FLARE	VS-202C	YES				
VS-278L	R5213LD	NONE		YES				
VS-279L	R5213LD	NONE		YES				
VS-280L	<i>R5217MLD</i>	COMB	VS-216	NO		YES	150-	100-
<i>VS-280L</i>	<i>R5217MULD</i>	<i>COMB</i>	<i>VS-216</i>	<i>NO</i>				
VS-325L	R5217MR	NONE		NO		<i>NO</i>		

✓
✓

Loading/Unloading Operations Attributes
Form OP-UA4 (Page 5)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart Y: National Emission Standards for Marine Vessel Loading Operations
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Subpart Y Facility Type	Ballasting Operations	Vapor Pressure	Subpart BB Applicability	Material Loaded	HAP Impurities Only	Source Emissions	Through-put
VS-280L	63YA	EXON	NO	10+	NO	OTHER	NO	1025-	

Loading/Unloading Operations Attributes
Form OP-UA4 (Page 16)
Federal Operating Permit Program
Table 9a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Emission Standard	Designated HAL	Determined HAL	Prior Eval	Assessment Waiver	Negative Pressure	Bypass Line
VS-278L	63FFFF-276L	VBAL					~~NO~~	~~NONE~~
VS-278L	63FFFF278L-2	VBAL					~~NO~~	~~NONE~~

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Loading/Unloading Operations Attributes

Form OP-UA4 (Page 17)

Federal Operating Permit Program

Table 9b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing

Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Small Device	1257A1	1257A1 Device Type	Alt 63SS Mon Parameters	CEMS	SS Device Type
~~VS-278L~~	~~63FFFF-276L~~	~~YES~~	~~YES~~	~~THERM~~	~~NO~~	~~YES~~	~~INCIN~~
~~VS-278L~~	~~63FFFF278L-2~~	~~YES~~	~~YES~~	~~SCRB~~	~~NO~~	~~NO~~	~~OTHNONC~~

✓
✓

Loading/Unloading Operations Attributes
Form OP-UA4 (Page 18)
Federal Operating Permit Program
Table 9c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Meets 63.988(b)(2)	44 Primary	Water	HAL Device Type	Formaldehyde
~~VS-278L~~	~~63FFFF-276L~~	~~NO~~			~~NONE~~	~~NO~~
~~VS-278L~~	~~63FFFF278L-2~~				~~NONE~~	~~NO~~

✓
✓

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 3)

Federal Operating Permit Program

Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

Texas Commission on Environmental Quality



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
VS-210T	60KBB	VOL	40K+	<i>NONE</i>	0.75-11.1	CVS-CD				VS-208C
VS-211T	60KBB	VOL	40K+	<i>NONE</i>	0.75-11.1	CVS-CD				~~VS-208C~~ VS-209

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
VS-201T	R5112TXA-1	NO		VOC1	A40K+			
VS-201T	R5112TXA-2	NO		VOC1	A40K+			
VS-202T	R5112TXA-1	NO		VOC1	A40K+			
VS-202T	R5112TXA-2	NO		VOC1	A40K+			
VS-203T	R5112TXA-1	NO		VOC1	A40K+			
VS-203T	R5112TXA-2	NO		VOC1	A40K+			
VS-204T	R5112TXA-1	NO		VOC1	A40K+			
VS-204T	R5112TXA-2	NO		VOC1	A40K+			
VS-205T	R5112TXA-1	NO		VOC1	A40K+			
VS-205T	R5112TXA-2	NO		VOC1	A40K+			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
VS-206T	R5112TXA-1	NO		VOC1	A40K+			
VS-206T	R5112TXA-2	NO		VOC1	A40K+			
VS-207T	R5112TXA-1	NO		VOC1	A40K+			
VS-207T	R5112TXA-2	NO		VOC1	A40K+			
VS-208T	R5112TXA-1	NO		VOC1	A40K+			
VS-208T	R5112TXA-2	NO		VOC1	A40K+			
VS-210T	TAC115-AceticA	NO		VOC1	A40K+			
VS-211T	TAC115-AceticB	NO		VOC1	A40K+			
VS-212T	R5112TXA-1	NO		VOC1	A40K+			
VS-212T	R5112TXA-2	NO		VOC1	A40K+			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
VS-213T	R5112TXA-1	NO		VOC1	A40K+			
VS-213T	R5112TXA-2	NO		VOC1	A40K+			
~~VS-214T~~	~~TAC115-NCMon-1~~	~~NO~~		~~VOC1~~	~~A1K-25K~~			
VS-214T	TAC115-NCMon-2	NO		VOC1	A1K-25K			
VS-214T	TAC115-NCMon-3	NO		VOC1	A1K-25K			
~~VS-215T~~	~~TAC115-NCMon-1~~	~~NO~~		~~VOC1~~	~~A1K-25K~~			
VS-215T	TAC115-NCMon-2	NO		VOC1	A1K-25K			
VS-215T	TAC115-NCMon-3	NO		VOC1	A1K-25K			
~~VS-216T~~	~~R5112TXA-1~~	~~NO~~		~~VOC1~~	~~A1K-25K~~			
VS-216T	R5112TXA-2	NO		VOC1	A1K-25K			
VS-216T	R5112TXA-3	NO		VOC1	A1K-25K			
VS-217T1	TAC115-MMgal	NO		VOC1	A40K+			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
VS-217T2	R5112TXA	NO		VOC1	A40K+			
VS-219T	TAC115-TarRec	NO		VOC1	A1K-25K			
VS-236T	TAC115-Apoly	NO		VOC1	A40K+			
VS-237T	TAC115-Bpoly	NO		VOC1	A40K+			
~~VS-246T~~	~~TAC115-ActVAC-1~~	~~NO~~		~~VOC1~~	~~A25K-40K~~			
VS-246T	TAC115-ActVAC-2	NO		VOC1	A25K-40K			
VS-246T	TAC115-ActVAC-3	NO		VOC1	A25K-40K			
~~VS-247T~~	~~TAC115-ADist-1~~	~~NO~~		~~VOC1~~	~~A40K+~~			
VS-247T	TAC115-ADist-2	NO		VOC1	A40K+			
VS-247T	TAC115-ADist-3	NO		VOC1	A40K+			
VS-248T	TAC115-CatDay	NO		VOC1	A1K-25K			
~~VS-207T2~~	~~R5112TXA-1~~	~~NO~~		~~VOC1~~	~~A40K+~~			
~~VS-207T2~~	~~R5112TXA-2~~	~~NO~~		~~VOC1~~	~~A40K+~~			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions	
~~VS-263T~~	~~TAC115-CW-1~~	~~NO~~		~~VOC1~~	~~A40K+~~				✓
VS-263T	TAC115-CW-2	NO		VOC1	A40K+				
VS-263T	TAC115-CW-3	NO		VOC1	A40K+				
VS-264T	TAC115-TarWT	NO		VOC1	A1K-25K				
VS-265T	R5112TXA	NO		VOC1	~~A40K+~~ A1K-25K				✓
~~VS-267T~~	~~R5112TXA-1~~	~~NO~~		~~VOC1~~	~~A40K+~~				✓
VS-267T	R5112TXA-2	NO		VOC1	A40K+				
VS-267T	R5112TXA-3	NO		VOC1	A40K+				
VS-269P	TAC115-inhbt	NO		VOC1	A1K-25K				
VS-269P2	TAC115-inhbt	NO		VOC1	A1K-25K				
~~VS-209T~~	~~R5112-HAC~~	~~NO~~		~~VOC1~~	~~A40K+~~				✓
~~VS-268T~~	~~R5112-MAC~~	~~NO~~		~~VOC1~~	~~A1K-A25K~~				✓
~~VS-317T~~	~~R5112-WW~~	~~NO~~		~~VOC1~~	~~A40K+~~				✓

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
<i>VS-245T</i>	<i>R5112-MEOHA</i>	<i>NO</i>		<i>VOC1</i>	<i>A40K+</i>			
<i>VS-245T</i>	<i>R5112-MEOHB</i>	<i>NO</i>		<i>VOC1</i>	<i>A40K+</i>			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
VS-201T	R5112TXA-1		VRS1	1.5+A			OTHER	VS-206C
VS-201T	R5112TXA-2		VRS1	1.5+A			DIRINC	VS-260C
VS-202T	R5112TXA-1		VRS1	1.5+A			OTHER	VS-206C
VS-202T	R5112TXA-2		VRS1	1.5+A			DIRINC	VS-260C
VS-203T	R5112TXA-1		VRS1	1.5+A			OTHER	VS-206C
VS-203T	R5112TXA-2		VRS1	1.5+A			DIRINC	VS-260C
VS-204T	R5112TXA-1		VRS1	1.5+A			OTHER	VS-206C
VS-204T	R5112TXA-2		VRS1	1.5+A			DIRINC	VS-260C
VS-205T	R5112TXA-1		VRS1	1.5+A			OTHER	VS-206C
VS-205T	R5112TXA-2		VRS1	1.5+A			DIRINC	VS-260C
VS-206T	R5112TXA-1		VRS1	1.5+A			OTHER	VS-206C
VS-206T	R5112TXA-2		VRS1	1.5+A			DIRINC	VS-260C
VS-207T	R5112TXA-1		VRS1	1.5+A			OTHER	VS-206C

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
VS-207T	R5112TXA-2		VRS1	1.5+A			DIRINC	VS-260C
VS-208T	R5112TXA-1		VRS1	1.5+A			OTHER	VS-206C
VS-208T	R5112TXA-2		VRS1	1.5+A			DIRINC	VS-260C
VS-210T	TAC115-AceticA		VRS1	1-1.5			OTHER	~~VS-206C~~ VS-208 ✓
VS-211T	TAC115-AceticB		VRS1	1-1.5			OTHER	~~VS-206C~~ VS-209 ✓
VS-212T	R5112TXA-1		VRS1	1.5+A			OTHER	VS-206C
VS-212T	R5112TXA-2		VRS1	1.5+A			DIRINC	VS-260C
VS-213T	R5112TXA-1		VRS1	1.5+A			OTHER	VS-206C
VS-213T	R5112TXA-2		VRS1	1.5+A			DIRINC	VS-260C
~~VS-214T~~	~~TAC115-NCMon-1~~		~~VRS1~~	~~1-1.5~~			~~OTHER~~	~~VS-206C~~ ✓
VS-214T	TAC115-NCMon-2		VRS1	1-1.5			DIRINC	VS-260C

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)

Federal Operating Permit Program

Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.	
VS-214T	TAC115-NCMon-3		VRS1	1-1.5			OTHER	VS-204	
~~VS-215T~~	~~TAC115-NCMon-1~~		~~VRS1~~	~~1-1.5~~			~~OTHER~~	~~VS-206C~~	✓
VS-215T	TAC115-NCMon-2		VRS1	1-1.5			DIRINC	VS-260C	
VS-215T	TAC115-NCMon-3		VRS1	1-1.5			OTHER	VS-204	
~~VS-216T~~	~~R5112TXA-1~~		~~VRS1~~	~~1-1.5~~			~~OTHER~~	~~VS-206C~~	✓
VS-216T	R5112TXA-2		VRS1	1-1.5			DIRINC	VS-260C	
VS-216T	R5112TXA-3		VRS1	~~1-1.5~~ 1.5+A			OTHER	VS-204	✓
VS-217T1	TAC115-MMgal		VRS1	~~1.5+A~~ 1-			FLARE	VS-202C	✓
VS-217T2	R5112TXA		VRS1	1.5+A			FLARE	VS-202C	
VS-219T	TAC115-TarRec		VRS1	~~1-~~ 1.5+A			OTHER	VS-212	✓
VS-236T	TAC115-Apoly		VRS1	1.5+A			OTHER	VS-390	

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
VS-237T	TAC115-Bpoly		VRS1	1.5+A			OTHER	VS-390
~~VS-246T~~	~~TAC115-ActVAC-1~~		~~VRS1~~	~~1.5+A~~			~~OTHER~~	~~VS-206C~~
VS-246T	TAC115-ActVAC-2		VRS1	1.5+A			DIRINC	VS-260C
VS-246T	TAC115-ActVAC-3		VRS1	1.5+A			OTHER	VS-204
~~VS-247T~~	~~TAC115-ADist-1~~		~~VRS1~~	~~1.5+A~~			~~OTHER~~	~~VS-206C~~
VS-247T	TAC115-ADist-2		VRS1	1.5+A			DIRINC	VS-260C
VS-247T	TAC115-ADist-3		VRS1	1.5+A			OTHER	VS-204
VS-248T	TAC115-CatDay		VRS1	1.5+A			OTHER	VS-382
~~VS-263T~~	~~TAC115-CW-1~~		~~VRS1~~	~~1.5+A~~			~~OTHER~~	~~VS-206C~~
VS-263T	TAC115-CW-2		VRS1	1.5+A			DIRINC	VS-260C
VS-263T	TAC115-CW-3		VRS1	1.5+A			OTHER	VS-204
VS-264T	TAC115-TarWT		VRS1	~~1-~~ 1.5+A			FLARE	VS-202C

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)

Federal Operating Permit Program

Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.	
VS-265T	R5112TXA		VRS1	1.5+A			FLARE	VS-202C	
~~VS-267T~~	~~R5112TXA-1~~		~~VRS1~~	~~1.5+A~~			~~OTHER~~	~~VS-206C~~	✓
VS-267T	R5112TXA-2		VRS1	1.5+A			DIRINC	VS-260C	
VS-267T	R5112TXA-3		VRS1	1.5+A			OTHER	VS-204	
VS-269P	TAC115-inhbt		VRS1	~~1-1.5~~ 1.5+A			OTHER	VS-205	✓
VS-269P2	TAC115-inhbt		VRS1	~~1-1.5~~ 1.5+A			OTHER	VS-205	✓
~~VS-207T2~~	~~R5112TXA-1~~		~~VRS1~~	~~1.5+A~~			~~OTHER~~	~~VS-206C~~	✓
~~VS-207T2~~	~~R5112TXA-2~~		~~VRS1~~	~~1.5+A~~			~~DIRINC~~	~~VS-260C~~	✓
~~VS-209T~~	~~R5112-HAC~~		~~VRS1~~	~~1-~~			~~OTHER~~	~~VS-207~~	✓
~~VS-268T~~	~~R5112-MAC~~		~~VRS1~~	~~1.5+A~~			~~FLARE~~	~~VS-203~~	✓
~~VS-317T~~	~~R5112-WW~~		~~SFP1~~	~~1-~~					✓
~~VS-245T~~	~~R5112-MEOHA~~		~~VRS1~~	~~1-~~			~~OTHER~~	~~VS-206C~~	✓

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
<i>VS-245T</i>	<i>R5112-MEOHB</i>		<i>VRS1</i>	<i>I-</i>			<i>DIRINC</i>	<i>VS-260C</i>

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Storage Tank/Vessel Attributes
Form OP-UA3 (Page 13)
Federal Operating Permit Program
Table 9a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry
for Storage Vessels
Texas Commission on Environmental Quality



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	MACT Subpart F/G Applicability	NESHAP Subpart Y Applicability	NSPS Subpart Kb Applicability	Maximum TVP	Emission Control Type	AMOC ID No.
VS-201T	63GTKGRP1-1	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-201T	63GTKGRP1-2	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-202T	63GTKGRP1-1	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-202T	63GTKGRP1-2	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-203T	63GTKGRP1-1	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-203T	63GTKGRP1-2	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-204T	63GTKGRP1-1	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-204T	63GTKGRP1-2	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-205T	63GTKGRP1-1	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-205T	63GTKGRP1-2	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-206T	63GTKGRP1-1	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-206T	63GTKGRP1-2	YES	NO	~~NO~~	11.11-	CVS-CD	

**Storage Tank/Vessel Attributes
Form OP-UA3 (Page 13)**

Federal Operating Permit Program

Table 9a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry
for Storage Vessels**

Texas Commission on Environmental Quality



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	MACT Subpart F/G Applicability	NESHAP Subpart Y Applicability	NSPS Subpart Kb Applicability	Maximum TVP	Emission Control Type	AMOC ID No.
VS-207T	63GTKGRP1-1	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-207T	63GTKGRP1-2	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-208T	63GTKGRP-1	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-208T	63GTKGRP-2	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-217T1	63GTKFRP1A	YES	NO	~~NO~~	11.11-	CVS-CD	
VS217T2	63GTKFRP1A	YES	NO	~~NO~~	11.11-	CVS-CD	
VS-265T	63GTKFRP1A	YES	NO	~~NO~~	11.11-	CVS-CD	
<i>VS-207T2</i>	<i>63GTKGRP1-1</i>	<i>YES</i>	<i>NO</i>		<i>11.11-</i>	<i>CVS-CD</i>	
<i>VS-207T2</i>	<i>63GTKGRP1-2</i>	<i>YES</i>	<i>NO</i>		<i>11.11-</i>	<i>CVS-CD</i>	
<i>VS-245T</i>	<i>63GTKGRP2</i>	<i>NO</i>	<i>NO</i>	YES			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 14)
Federal Operating Permit Program
Table 9b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry
for Storage Vessels
Texas Commission on Environmental Quality



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Seal Type	Closed Vent System	Hard Piping	Bypass Lines	Control Device Type	Control Device ID No.	Control Device Design	Design Evaluation Submitted
VS-201T	63GTKGRP1-1		SUBPTH	<i>YES</i>	NONE	OTHER	VS-206C	NO	YES
VS-201T	63GTKGRP1-2		SUBPTH	<i>YES</i>	NONE	THERMAL	VS-260C	NO	YES
VS-202T	63GTKGRP1-1		SUBPTH	<i>YES</i>	NONE	OTHER	VS-206C	NO	YES
VS-202T	63GTKGRP1-2		SUBPTH	<i>YES</i>	NONE	THERMAL	VS-260C	NO	YES
VS-203T	63GTKGRP1-1		SUBPTH	<i>YES</i>	NONE	OTHER	VS-206C	NO	YES
VS-203T	63GTKGRP1-2		SUBPTH	<i>YES</i>	NONE	THERMAL	VS-260C	NO	YES
VS-204T	63GTKGRP1-1		SUBPTH	<i>YES</i>	NONE	OTHER	VS-206C	NO	YES
VS-204T	63GTKGRP1-2		SUBPTH	<i>YES</i>	NONE	THERMAL	VS-260C	NO	YES
VS-205T	63GTKGRP1-1		SUBPTH	<i>YES</i>	NONE	OTHER	VS-206C	NO	YES
VS-205T	63GTKGRP1-2		SUBPTH	<i>YES</i>	NONE	THERMAL	VS-260C	NO	YES
VS-206T	63GTKGRP1-1		SUBPTH	<i>YES</i>	NONE	OTHER	VS-206C	NO	YES

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 14)

Federal Operating Permit Program

Table 9b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry
for Storage Vessels**

Texas Commission on Environmental Quality



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Seal Type	Closed Vent System	Hard Piping	Bypass Lines	Control Device Type	Control Device ID No.	Control Device Design	Design Evaluation Submitted
VS-206T	63GTKGRP1-2		SUBPTH	~~YES~~	NONE	THERMAL	VS-260C	NO	YES
VS-207T	63GTKGRP1-1		SUBPTH	~~YES~~	NONE	OTHER	VS-206C	NO	YES
VS-207T	63GTKGRP1-2		SUBPTH	~~YES~~	NONE	THERMAL	VS-260C	NO	YES
VS-208T	63GTKGRP-1		SUBPTH	~~YES~~	NONE	OTHER	VS-206C	NO	YES
VS-208T	63GTKGRP-2		SUBPTH	~~YES~~	NONE	THERMAL	VS-260C	NO	YES
VS-217T1	63GTKFRP1A		SUBPTH	~~YES~~	NONE	FLARE	VS-202C		
VS217T2	63GTKFRP1A		SUBPTH	~~YES~~	NONE	FLARE	VS-202C		
VS-265T	63GTKFRP1A		SUBPTH	~~YES~~	NONE	FLARE	VS-202C		
<i>VS-207T2</i>	<i>63GTKGRP1-1</i>		<i>SUBPTH</i>		<i>NONE</i>	<i>OTHER</i>	<i>VS-206C</i>	<i>NO</i>	<i>YES</i>
<i>VS-207T2</i>	<i>63GTKGRP1-2</i>		<i>SUBPTH</i>		<i>NONE</i>	<i>THERMAL</i>	<i>VS-260C</i>	<i>NO</i>	<i>YES</i>

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 26)

Federal Operating Permit Program

Table 14a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from Synthetic Organic Chemical Manufacturing Industry
Wastewater**

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Process Wastewater	Meets 40 CFR § 63.149(d)	Sparged	Emission Routing	Installed Before 12/31/92
~~VS-207F~~	~~63G133B~~	~~YES~~				



Storage Tank/Vessel Attributes

Form OP-UA3 (Page 28)

Federal Operating Permit Program

Table 14c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from Synthetic Organic Chemical Manufacturing Industry
Wastewater**

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Wastewater Tank Usage	Wastewater Tank Properties	Designated Group 1	Emission Control Type	EEL ID No.	New Source
~~VS-207T~~	~~63G133B~~	~~NO~~	~~151+~~				

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Storage Tank/Vessel Attributes

Form OP-UA3 (Page 51)

Federal Operating Permit Program

Table 21a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Storage Vessels
Texas Commission on Environmental Quality**



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Emission Standard	Comb Device	95% Scrubber	PERF Test	Negative Pressure	Bypass Line
VS-212T	63FFFF-212T-1	76+CD95					
VS-212T	63FFFF-212T-2	76+CDPMV					
VS-212T	63FFFF-212T-3	76+CD95					
VS-213T	63FFFF-213T-1	76+CD95					
VS-213T	63FFFF-213T-2	76+CDPMV					
VS-213T	63FFFF-213T-3	76+CD95					
VS-214T	63FFFF-214T-1	76+CD95					
VS-214T	63FFFF-214T-2	76+CDPMV					
VS-214T	63FFFF-214T-3	76+CD95					
VS-215T	63FFFF-215T-1	76+CD95					
VS-215T	63FFFF-215T-2	76+CDPMV					
VS-215T	63FFFF-215T-3	76+CD95					
VS-216T	63FFFF-216T-1	76+CD95					

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 51)

Federal Operating Permit Program

Table 21a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Storage Vessels
Texas Commission on Environmental Quality**



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Emission Standard	Comb Device	95% Scrubber	PERF Test	Negative Pressure	Bypass Line
VS-216T	63FFFF-216T-2	76+CDPMV					
VS-216T	63FFFF-216T-3	76+CD95					
VS-236T	63FFFF-236T	76-CD95					
VS-237T	63FFFF-237T	76-CD95					
VS-246T	63FFFF-246T-1	76+CD95					
VS-246T	63FFFF-246T-2	76+CDPMV					
VS-246T	63FFFF-246T-3	76+CD95					
VS-247T	63FFFF-247T-1	76+CD95					
VS-247T	63FFFF-247T-2	76+CDPMV					
VS-247T	63FFFF-247T-3	76+CD95					
VS-248T	63FFFF-248T	76+CD95					
VS-249T	63FFFF-249T	76+CD95					
VS-263T	63FFFF-263T-1	76+CD95					

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 51)

Federal Operating Permit Program

Table 21a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Storage Vessels
Texas Commission on Environmental Quality



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Emission Standard	Comb Device	95% Scrubber	PERF Test	Negative Pressure	Bypass Line
VS-263T	63FFFF-263T-2	76+CDPMV					
VS-263T	63FFFF-263T-3	76+CD95					
VS-267T	63FFFF-267T-1	76+CD95					
VS-267T	63FFFF-267T-2	76+CDPMV					
VS-267T	63FFFF-267T-3	76+CD95					

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 55)

Federal Operating Permit Program

Table 21e: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Storage Vessels
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

All of these were NO

Unit ID No.	SOP Index No.	Alt 63SS Mon Parameters	CEMS	SS Device Type	Meets 63.988(b)(2)	Water	Designated HAL
VS-212T	63FFFF-212T-1	NO	YES	~~OTHNONC~~ ABS			NO
VS-212T	63FFFF-212T-2	NO	YES	INCIN	NO		NO
VS-212T	63FFFF-212T-3	NO	YES	INCIN	NO		NO
VS-213T	63FFFF-213T-1	NO	YES	~~OTHNONC~~ ABS			NO
VS-213T	63FFFF-213T-2	NO	YES	INCIN	NO		NO
VS-213T	63FFFF-213T-3	NO	YES	INCIN	NO		NO
VS-214T	63FFFF-214T-1	NO	YES	~~OTHNONC~~ ABS			NO
VS-214T	63FFFF-214T-2	NO	YES	INCIN	NO		NO
VS-214T	63FFFF-214T-3	NO	YES	INCIN	NO		NO
VS-215T	63FFFF-215T-1	NO	YES	~~OTHNONC~~ ABS			NO
VS-215T	63FFFF-215T-2	NO	YES	INCIN	NO		NO

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 55)

Federal Operating Permit Program

Table 21e: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Storage Vessels
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Alt 63SS Mon Parameters	CEMS	SS Device Type	Meets 63.988(b)(2)	Water	Designated HAL
VS-215T	63FFFF-215T-3	NO	YES	INCIN	NO		NO
VS-216T	63FFFF-216T-1	NO	YES	~~OTHNONC~~ ABS			NO
VS-216T	63FFFF-216T-2	NO	YES	INCIN	NO		NO
VS-216T	63FFFF-216T-3	NO	YES	INCIN	NO		NO
VS-236T	63FFFF-236T	NO	YES	ABS		YES	NO
VS-237T	63FFFF-237T	NO	YES	ABS		YES	NO
VS-246T	63FFFF-246T-1	NO	YES	~~OTHNONC~~ ABS			NO
VS-246T	63FFFF-246T-2	NO	YES	INCIN	NO		NO
VS-246T	63FFFF-246T-3	NO	YES	INCIN	NO		NO
VS-247T	63FFFF-247T-1	NO	YES	~~OTHNONC~~ ABS			NO
VS-247T	63FFFF-247T-2	NO	YES	INCIN	NO		NO
VS-247T	63FFFF-247T-3	NO	YES	INCIN	NO		NO

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 55)

Federal Operating Permit Program

Table 21e: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Storage Vessels
Texas Commission on Environmental Quality



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Alt 63SS Mon Parameters	CEMS	SS Device Type	Meets 63.988(b)(2)	Water	Designated HAL
VS-248T	63FFFF-248T	NO	YES	~~OTHNONC~~ ABS			NO
VS-249T	63FFFF-249T	NO	YES	~~OTHNONC~~ ABS			NO
VS-263T	63FFFF-263T-1	NO	YES	~~OTHNONC~~ ABS			NO
VS-263T	63FFFF-263T-2	NO	YES	INCIN	NO		NO
VS-263T	63FFFF-263T-3	NO	YES	INCIN	NO		NO
VS-267T	63FFFF-267T-1	NO	YES	~~OTHNONC~~ ABS			NO
VS-267T	63FFFF-267T-2	NO	YES	INCIN	NO		NO
VS-267T	63FFFF-267T-3	NO	YES	INCIN	NO		NO

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 56)

Federal Operating Permit Program

Table 21f: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Storage Vessels
Texas Commission on Environmental Quality**



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Determined HAL	HAL Device Type	Prior Test	Test Waiver	Formaldehyde	Negative Pressure	Bypass Line
VS-212T	63FFFF-212T-1	NO	NONE	NO	NO	NO	NO	NONE
VS-212T	63FFFF-212T-2	NO	NONE	NO	NO	NO	NO	NONE
VS-212T	63FFFF-212T-3	NO	NONE	NO	NO	NO	NO	NONE
VS-213T	63FFFF-213T-1	NO	NONE	NO	NO	NO	NO	NONE
VS-213T	63FFFF-213T-2	NO	NONE	NO	NO	NO	NO	NONE
VS-213T	63FFFF-213T-3	NO	NONE	NO	NO	NO	NO	NONE
VS-214T	63FFFF-214T-1	NO	NONE	NO	NO	NO	NO	NONE
VS-214T	63FFFF-214T-2	NO	NONE	NO	NO	NO	NO	NONE
VS-214T	63FFFF-214T-3	NO	NONE	NO	NO	NO	NO	NONE
VS-215T	63FFFF-215T-1	NO	NONE	NO	NO	NO	NO	NONE
VS-215T	63FFFF-215T-2	NO	NONE	NO	NO	NO	NO	NONE
VS-215T	63FFFF-215T-3	NO	NONE	NO	NO	NO	NO	NONE
VS-216T	63FFFF-216T-1	NO	NONE	NO	NO	NO	NO	NONE

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 56)

Federal Operating Permit Program

Table 21f: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Storage Vessels
Texas Commission on Environmental Quality**



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Determined HAL	HAL Device Type	Prior Test	Test Waiver	Formaldehyde	Negative Pressure	Bypass Line
VS-216T	63FFFF-216T-2	NO	NONE	NO	NO	NO	NO	NONE
VS-216T	63FFFF-216T-3	NO	NONE	NO	NO	NO	NO	NONE
VS-236T	63FFFF-236T	NO	NONE	NO	NO	NO	NO	NONE
VS-237T	63FFFF-237T	NO	NONE	NO	NO	NO	NO	NONE
VS-246T	63FFFF-246T-1	NO	NONE	NO	NO	NO	NO	NONE
VS-246T	63FFFF-246T-2	NO	NONE	NO	NO	NO	NO	NONE
VS-246T	63FFFF-246T-3	NO	NONE	NO	NO	NO	NO	NONE
VS-247T	63FFFF-247T-1	NO	NONE	NO	NO	NO	NO	NONE
VS-247T	63FFFF-247T-2	NO	NONE	NO	NO	NO	NO	NONE
VS-247T	63FFFF-247T-3	NO	NONE	NO	NO	NO	NO	NONE
VS-248T	63FFFF-248T	NO	NONE	NO	NO	NO	NO	NONE
VS-249T	63FFFF-249T	NO	NONE	NO	NO	NO	NO	NONE

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 56)

Federal Operating Permit Program

Table 21f: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Storage Vessels
Texas Commission on Environmental Quality**



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Determined HAL	HAL Device Type	Prior Test	Test Waiver	Formaldehyde	Negative Pressure	Bypass Line
VS-263T	63FFFF-263T-1	NO	NONE	NO	NO	NO	NO	NONE
VS-263T	63FFFF-263T-2	NO	NONE	NO	NO	NO	NO	NONE
VS-263T	63FFFF-263T-3	NO	NONE	NO	NO	NO	NO	NONE
VS-267T	63FFFF-267T-1	NO	NONE	NO	NO	NO	NO	NONE
VS-267T	63FFFF-267T-2	NO	NONE	NO	NO	NO	NO	NONE
VS-267T	63FFFF-267T-3	NO	NONE	NO	NO	NO	NO	NONE

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 57)

Federal Operating Permit Program

Table 22a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Wastewater Tanks
Texas Commission on Environmental Quality



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Process Wastewater	Meets 40 CFR § 63.149(d)	Sparged	Emission Routing	Installed Before 12/31/92
VS-218T	63FFFF-218T	YES				

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 59)

Federal Operating Permit Program

Table 22c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Wastewater Tanks
Texas Commission on Environmental Quality



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Wastewater Tank Usage	Wastewater Tank Properties	Emission Control Type	EEL ID No.	Closed Vent System	Bypass Lines
VS-218T	63FFFF-218T	NO	151+				

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
VS-220P	R111A	NO		NOVIS	NONE	72-	100-
VS-221P	R111A	NO		NOVIS	NONE	72-	100-
VS-222P	R111A	NO		NOVIS	NONE	72-	100-
VS-223P	R111B	NO		NOVIS	NONE	72+	100-
VS-224P	R111A	NO		NOVIS	NONE	72-	100-
VS-225P	R111A	NO		NOVIS	NONE	72-	100-
VS-227P	R111A	NO		OTHER	NONE	72-	100-
VS-228P	R111A	NO		OTHER	NONE	72-	100-
VS-229P	R111A	NO		OTHER	NONE	72-	100-
VS-235P	R111A	NO		NOVIS	NONE	72-	100-
VS-238P	R111A	NO		NOVIS	NONE	72-	100-
VS-241P	R111B	NO		NOVIS	NONE	72+	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
VS-249P	R111A	NO		NOVIS	NONE	72-	100-
VS-251PA	R111A	NO		NOVIS	NONE	72-	100-
VS-252P	R111A	NO		NOVIS	NONE	72-	100-
VS-253P	R111A	NO		NOVIS	NONE	72-	100-
VS-255P	R111A	NO		NOVIS	NONE	72-	100-
VS-259P	R111A	NO		NOVIS	NONE	72-	100-
VS-260T	R111A	NO		NOVIS	NONE	72-	100-
VS-261T	R111A	NO		NOVIS	NONE	72-	100-
VS-262T	R111A	NO		NOVIS	NONE	72-	100-
VS-266T	R111A	NO		NOVIS	NONE	72-	100-
VS-274P	R111A	NO		NOVIS	NONE	72-	100-
VS-275P	R111B	NO		NOVIS	NONE	72+	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
VS-300P	R111A	NO		NOVIS	NONE	72-	100-
VS-301P	R111A	NO		NOVIS	NONE	72-	100-
VS-302P	R111A	NO		NOVIS	NONE	72-	100-
VS-303P	R111A	NO		NOVIS	NONE	72-	100-
VS-306P	R111A	NO		NOVIS	NONE	72-	100-
VS-307T	R111A	NO		NOVIS	NONE	72-	100-
VS-308P	R111B	NO		NOVIS	NONE	72+	100-
VS-309P	R111A	NO		NOVIS	NONE	72-	100-
VS-310P	R111A	NO		NOVIS	NONE	72-	100-
VS-311P	R111B	NO		NOVIS	NONE	72+	100-
VS-312P	R111B	NO		NOVIS	NONE	72+	100-
VS-313P	R111A	NO		NOVIS	NONE	72-	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
VS-314P	R111A	NO		NOVIS	NONE	72-	100-
VS-315P	R111A	NO		NOVIS	NONE	72-	100-
VS-316P	R111C	NO		OTHER	NONE	72+	100-
VS-318P	R111A	NO		NOVIS	NONE	72-	100-
VS-333P	R111A	NO		NOVIS	NONE	72-	100-
VS-339P	R111A	NO		NOVIS	NONE	72-	100-
VS-342P	R111A	NO		NOVIS	NONE	72-	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 3)
Federal Operating Permit Program
Table 2a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Vent Gas Control
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP/GOP Index No.	Chapter 115 Division	Combustion Exhaust	Vent Type	Total Uncontrolled VOC Weight	Combined 24-Hour VOC Weight	VOC Concentration	VOC Concentration or Emission Rate at Maximum Operating Conditions
VS-220P	R5121D	NO	NO	DISTOPER			~~612+~~	
VS-221P	R5121D	NO	NO	DISTOPER			~~612+~~	
VS-222P	R5121D	NO	NO	DISTOPER			~~612+~~	
VS-223P	R5121D	NO	NO	DISTOPER			~~612+~~	
VS-224P	R5121C	NO	NO	REGVAPPL			612+	
VS-225P	R5121D	NO	NO	DISTOPER			~~612+~~	
VS-227P	R5127A	NO	NO	REGVAPPL		100-		NO
VS-228P	R5127A	NO	NO	REGVAPPL		100-		NO
VS-229P	R5127A	NO	NO	REGVAPPL		100-	612+	NO
VS-235P	R5127A	NO	NO	REGVAPPL		100-		NO

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**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 3)**

Federal Operating Permit Program

Table 2a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter B: Vent Gas Control

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP/GOP Index No.	Chapter 115 Division	Combustion Exhaust	Vent Type	Total Uncontrolled VOC Weight	Combined 24-Hour VOC Weight	VOC Concentration	VOC Concentration or Emission Rate at Maximum Operating Conditions
VS-238P	R5127E	NO	NO	DISTOPER				
VS-241P	R5127E	NO	NO	DISTOPER				
VS-249P	R5127A	NO	NO	REGVAPPL		100-		NO
VS-251PA	R5121D	NO	NO	DISTOPER				
VS-252P	R5127D	NO	NO	DISTOPER				
VS-253P	R5127D	NO	NO	DISTOPER				
VS-255P	R5127D	NO	NO	DISTOPER				
VS-259P	R5127B	NO	NO	REGVAPPL		100-	612+	YES
VS-260T	R5127A	NO	NO	REGVAPPL		100-	612+	NO
VS-261T	R5127A	NO	NO	REGVAPPL		100-	612+	NO

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 3)
Federal Operating Permit Program
Table 2a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Vent Gas Control
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP/GOP Index No.	Chapter 115 Division	Combustion Exhaust	Vent Type	Total Uncontrolled VOC Weight	Combined 24-Hour VOC Weight	VOC Concentration	VOC Concentration or Emission Rate at Maximum Operating Conditions
VS-262T	R5127A	NO	NO	REGVAPPL		100-	612+	NO
VS-266T	R5127A	NO	NO	REGVAPPL		100-	612+	NO
VS-274P	R5127A	NO	NO	REGVAPPL		100-		NO
VS-275P	R5127D	NO	NO	DISTOPER				
VS-282P	R5127D	NO	NO	DISTOPER				
VS-300P	R5121D	NO	NO	DISTOPER				
VS-301P	R5121D	NO	NO	DISTOPER				
VS-302P	R5121D	NO	NO	DISTOPER				
VS-303P	R5127D	NO	NO	DISTOPER				
VS-305P1	R5127D	NO	NO	DISTOPER				

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 3)
Federal Operating Permit Program
Table 2a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Vent Gas Control
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP/GOP Index No.	Chapter 115 Division	Combustion Exhaust	Vent Type	Total Uncontrolled VOC Weight	Combined 24-Hour VOC Weight	VOC Concentration	VOC Concentration or Emission Rate at Maximum Operating Conditions
VS-306P	R5121D	NO	NO	DISTOPER			~~612+~~	
VS-307T	R5127A	NO	NO	REGVAPPL		100-	612+	NO
VS-308P	R5121C	NO	NO	REGVAPPL			612+	
VS-309P	R5121C	NO	NO	REGVAPPL			612+	
VS-310P	R5121C	NO	NO	REGVAPPL			612+	
VS-311P	R5121C	NO	NO	REGVAPPL			612+	
VS-312P	R5127D	NO	NO	DISTOPER				
VS-313P	R5127E	NO	NO	DISTOPER				
VS-314P	R5127B	NO	NO	REGVAPPL		100-	612+	YES
VS-315P	R5127E	NO	NO	DISTOPER		~~100+~~	~~612+~~	

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 3)**

Federal Operating Permit Program

Table 2a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter B: Vent Gas Control

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP/GOP Index No.	Chapter 115 Division	Combustion Exhaust	Vent Type	Total Uncontrolled VOC Weight	Combined 24-Hour VOC Weight	VOC Concentration	VOC Concentration or Emission Rate at Maximum Operating Conditions
VS-316P	R5127A	NO	NO	REGVAPPL		100-	612+	NO
VS-318P	R5127B	NO	NO	REGVAPPL		100-	612+	YES
VS-319P	R5127D	NO	NO	DISTOPER				
VS-333P	R5127A	NO	NO	REGVAPPL		100-	612+	NO
VS-339P	R5127B	NO	NO	REGVAPPL		100-	612+	YES
VS-342P	R5127A	NO	NO	REGVAPPL		100-	612+	NO

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 4)
Federal Operating Permit Program
Table 2b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Vent Gas Control
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	Alternate Control Requirement	ACR ID No.	Control Device Type	Control Device ID No.
VS-220P	R5121D	NONE		FLARE	VS-202C
VS-221P	R5121D	NONE		FLARE	VS-202C
VS-222P	R5121D	NONE		FLARE	VS-202C
VS-223P	R5121D	NONE		FLARE	VS-202C
VS-224P	R5121C	NONE		FLARE	VS-202C
VS-225P	R5121D	NONE		FLARE	VS-202C
VS-229P	R5127A	NONE			
VS-235P	R5127A	NONE			
VS-241P	R5127E	NONE			
VS-249P	R5127A	NONE			
VS-251PA	R5127D	NONE		FLARE	VS-203C
VS-252P	R5127D	NONE			
VS-253P	R5127D	NONE			
VS-255P	R5127D	NONE			
VS-259P	R5127B	NONE			

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 4)
Federal Operating Permit Program
Table 2b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Vent Gas Control
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	Alternate Control Requirement	ACR ID No.	Control Device Type	Control Device ID No.
VS-260T	R5127A	NONE			
VS-261T	R5127A	NONE			
VS-262T	R5127A	NONE			
VS-266T	R5127A	NONE			
VS-274P	R5127A	NONE			
VS-275P	R5127D	NONE			
VS-282P	R5127D	NONE		FLARE	VS-203C
VS-300P	R5127D	NONE		FLARE	VS-202C
VS-301P	R5127D	NONE		FLARE	VS-202C
VS-302P	R5127D	NONE		FLARE	VS-202C
VS-303P	R5127D	NONE			
VS-305P1	R5127D	NONE		FLARE	VS-202C
VS-306P	R5127D	NONE		FLARE	VS-202C
VS-307T	R5127A	NONE			
VS-308P	R5121C	NONE		FLARE	VS-202C

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 4)
Federal Operating Permit Program
Table 2b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Vent Gas Control
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	Alternate Control Requirement	ACR ID No.	Control Device Type	Control Device ID No.
VS-309P	R5121C	NONE		FLARE	VS-202C
VS-310P	R5121C	NONE		FLARE	VS-202C
VS-311P	R5121C	NONE		FLARE	VS-202C
VS-312P	R5127D	NONE			
VS-313P	R5127E	NONE			
VS-314P	R5127B	NONE			
VS-315P	R5127E	NONE			
VS-316P	R5127A	NONE			
VS-318P	R5127B	NONE			
VS-319P	R5127D	NONE		FLARE	VS-203C
VS-333P	R5127A	NONE			
VS-339P	R5127B	NONE			
VS-342P	R127A	NONE			

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 5)
Federal Operating Permit Program
Table 2c: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Vent Gas Control
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	Total Design Capacity	Flow Rate/Concentration	40 CFR Part 60, Subpart NNN Requirements	40 CFR Part 60, Subpart RRR Requirements
VS-220P	R5121D	1100+	500+	NO	NO
VS-221P	R5121D	1100+	500+	NO	NO
VS-222P	R5121D	1100+	500+	NO	NO
VS-223P	R5121D	1100+	500+	NO	NO
VS-225P	R5121D	1100+	500+	NO	NO
VS-238P	R5127E	1100+	500+	YES	YES
VS-241P	R5127E	1100+	500+	YES	YES
VS-251PA	R5127D	1100+	500+	NO	NO
VS-252P	R5127D	1100+	500+	YES	NO
VS-253P	R5127D	1100+	500+	YES	NO
VS-255P	R5127D	1100+	500+	YES	NO

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Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 5)
Federal Operating Permit Program
Table 2c: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Vent Gas Control
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	Total Design Capacity	Flow Rate/Concentration	40 CFR Part 60, Subpart NNN Requirements	40 CFR Part 60, Subpart RRR Requirements
VS-275P	R5127D	1100+	500+	YES	NO
VS-282P	R5127D	1100+	500+	NO	NO
VS-300P	R5127D	1100+	500+	NO	NO
VS-301P	R5127D	1100+	500+	NO	NO
VS-302P	R5127D	1100+	500+	NO	NO
VS-303P	R5127D	1100+	500+	YES	NO
VS-305P1	R5127D	1100+	500+	NO	NO
VS-306P	R5127D	1100+	500+	NO	NO
VS-312P	R5127D	1100+	500+	YES	NO
VS-313P	R5127E	1100+	500+	NO	YES
VS-315P	R5127E	1100+	500+	NO	YES

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 5)
Federal Operating Permit Program
Table 2c: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Vent Gas Control
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	Total Design Capacity	Flow Rate/Concentration	40 CFR Part 60, Subpart NNN Requirements	40 CFR Part 60, Subpart RRR Requirements
VS-319P	R5127D	1100+	500+	NO	NO

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 13)**

Federal Operating Permit Program

Table 6a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic
Organic Chemical Manufacturing Industry for Process Vents
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	Overlap	Group 1	Regulation	HAP Concentration	Flow Rate	Electing Control	NSPS TRE Index Value	MACT TRE Index Value	Plant Type
VS-220P	63G113A	NONE	YES							
VS-221P	63G113A	NONE	YES							
VS-222P	63G113A	NONE	YES							
VS-223P	63G113A	NONE	YES							
VS-224P	63G113A	NONE	YES							
VS-225P	63G113A	NONE	YES							
VS-300P	63G113A	NNN	YES							
VS-301P	63G113A	NONE	YES							
VS-302P	63G113A	NONE	YES							

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 14)**

Federal Operating Permit Program

Table 6b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic
Organic Chemical Manufacturing Industry for Process Vents
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	Control Device	Control Device ID No.	Halogenated	TRE for Halogenated Vent Stream	Halogen Reduction Device	Installation Date	Performance Test
VS-220P	63G113A	FLARE	VS-202C	NO				NO
VS-221P	63G113A	FLARE	VS-202C	NO				NO
VS-222P	63G113A	FLARE	VS-202C	NO				NO
VS-223P	63G113A	FLARE	VS-202C	NO				NO
VS-224P	63G113A	FLARE	VS-202C	NO				NO
VS-225P	63G113A	FLARE	VS-202C	NO				NO
VS-300P	63G113A	FLARE	VS-202C	NO				NO
VS-301P	63G113A	FLARE	VS-202C	NO				NO
VS-302P	63G113A	FLARE	VS-202C	NO				NO

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 15)**

Federal Operating Permit Program

Table 6c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic
Organic Chemical Manufacturing Industry for Process Vents
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	Alternate Monitoring Parameters (AMP)	AMP ID No.	Continuous Monitoring	Continuous Monitoring Alt ID No.	Bypass Lines	Flow Indicator
VS-220P	63G113A	NO		NOALT		NO	
VS-221P	63G113A	NO		NOALT		NO	
VS-222P	63G113A	NO		NOALT		NO	
VS-223P	63G113A	NO		NOALT		NO	
VS-224P	63G113A	NO		NOALT		NO	
VS-225P	63G113A	NO		NOALT		NO	
VS-300P	63G113A	NO		NOALT		NO	
VS-301P	63G113A	NO		NOALT		NO	
VS-302P	63G113A	NO		NOALT		NO	

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 30)**

Federal Operating Permit Program

**Table 12a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter H, Division 1: Highly-Reactive Volatile Organic Compounds-Vent Gas Control
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	HRVOC Concentration	Max Flow Rate	Exempt Date	Vent Gas Stream Control
VS-220P	R5722A	NO	NO		FLARE
VS-221P	R5722A	NO	NO		FLARE
VS-222P	R5722A	NO	NO		FLARE
VS-223P	R5722A	NO	NO		FLARE
VS-224P	R5722A	NO	NO		FLARE
VS-300P	R5722A	NO	NO		FLARE
VS-301P	R5722A	NO	NO		FLARE
VS-309P	R5722A	NO	NO		FLARE

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 32)**

Federal Operating Permit Program

**Table 13a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart FFFF: National Emission Standards for Hazardous Air Pollutants:
Miscellaneous Organic Chemical Manufacturing - Continuous Process Vents
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	Emission Standard	Comb Device	95% Scrubber	PERF Test	Negative Pressure	Bypass Line
VS-238P	63FFFF-PKVent	GRP2					
VS-241P	63FFFF-AKVent	GRP2					
VS-251PA	63FFFF-MeOH	BLWFLR					
VS-252P	63FFFF-MACol	GRP2					
VS-253P	63FFFF-ConCol	GRP2					
VS-255P	63FFFF-SepCol	GRP2					
VS-275P	63FFFF-WED	GRP2					
VS-282P	63FFFF-PreVRef	ALT2505	YES	NO	YES	NO	NONE
VS-312P	63FFFF-DisCol	GRP2					
VS-313P	63FFFF-NeutT	GRP2					
VS-319P	63FFFF-AzeoDec	ALT2505	YES	NO	YES	NO	NONE

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 33)**

Federal Operating Permit Program

**Table 13b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart FFFF: National Emission Standards for Hazardous Air Pollutants:
Miscellaneous Organic Chemical Manufacturing - Continuous Process Vents
Texas Commission on Environmental Quality**



Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	Recovery Device	Existing Source	TRE Index Threshold	Alt 63SS Mon Parameters	Alt 63SS Mon ID	SS Device Type	SS Device ID	Water
<i>VS-238P</i>	<i>63FFFF-PKVent</i>	<i>YES</i>	<i>YES</i>	<i>YES</i>					
<i>VS-241P</i>	<i>63FFFF-AKVent</i>	<i>YES</i>	<i>YES</i>	<i>YES</i>					
<i>VS-252P</i>	<i>63FFFF-MACol</i>	<i>YES</i>	<i>YES</i>	<i>YES</i>					
<i>VS-253P</i>	<i>63FFFF-ConCol</i>	<i>YES</i>	<i>YES</i>	<i>YES</i>					
<i>VS-255P</i>	<i>63FFFF-SepCol</i>	<i>YES</i>	<i>YES</i>	<i>YES</i>					
<i>VS-275P</i>	<i>63FFFF-WED</i>	<i>YES</i>	<i>YES</i>	<i>YES</i>					
<i>VS-312P</i>	<i>63FFFF-DisCol</i>	<i>YES</i>	<i>YES</i>	<i>YES</i>					
<i>VS-313P</i>	<i>63FFFF-NeutT</i>	<i>YES</i>	<i>YES</i>	<i>YES</i>					

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 35)**

Federal Operating Permit Program

**Table 13d: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart FFFF: National Emission Standards for Hazardous Air Pollutants:
Miscellaneous Organic Chemical Manufacturing - Continuous Process Vents
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Emission Point ID No.	SOP Index No.	Designated GRP1	Designated HAL	Determined HAL	Prior Eval	Assessment Waiver	Assessment Waiver ID	Negative Pressure	Bypass Line
VS-251PA	63FFFF-MeOH	YES	NO	NO	YES	NO		NO	NONE

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 1)
Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter

Date	Permit No.:	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
VS-202C	R1111A	NO	NO			
VS-203C	R111	NO	NO			

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 3)
Federal Operating Permit Program

Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)

Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

Date	Permit No.:	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
VS-202C	60A-1	YES	YES	STEAM	60-	
VS-202C	60A-2	YES	YES	STEAM	60-400	1000-
VS-203C	R60A	YES	YES	NONE	60-	

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 4)
Federal Operating Permit Program
Table 4: Title 40 Code of Federal Regulations Part 63
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories

Date	Permit No.:	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
VS-202C	63FLR-1	YES	YES	STEAM	60-	
VS-202C	63FLR-2	YES	YES	STEAM	60-400	1000-
VS-203C	63FLR	YES	YES	NONE	60-	

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 5)
Federal Operating Permit Program
Table 5a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter H, Division 1: Highly-Reactive Volatile Organic Compounds-Vent Gas Control

Date	Permit No.:	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Out of Service	Total Gas Stream	Gas Stream Concentration	Exempt Date	Alternative Monitoring Approach	Modifications to Testing/Monitoring	Modifications to Testing/Monitoring ID No.	Flare Type
VS-202C	R5722FLR	NO	YES	YES		OTHER	NONE		MULTI

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 6)
Federal Operating Permit Program
Table 5b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter H, Division 1: Highly-Reactive Volatile Organic Compounds-Vent Gas Control

Date	Permit No.:	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Monitoring Requirements	§115.725(e) Requirements	Multi-Purpose Usage	Flow Rate	Physical Seal	Monitoring Option	§115.725(h)(4) Alternative	Tank Service
VS-202C	R5722FLR	YES						NO	NO

Form OP-UA60 (Page 1)
Federal Operating Permit Program

Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart F: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic
Chemical Manufacturing Industry**

Date: 05/12/2025	Permit No.: O1911	Regulated Entity No.: RN107305922
Area Name: Kuraray America, Inc.		Customer Reference No.: CN603315953

Process ID No.	SOP Index No.	Applicable Chemicals	Table 2 HAP	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	Heat Exchange System	Cooling Water Pressure
PRO_PLNTA_VAc	R63FCT	YES	YES	NO		YES	NO
VS-264P	R63FCT	YES	YES	NO		YES	NO

Chemical Manufacturing/Elastomer/Thermoplastic Process Unit Attributes
Form OP-UA60 (Page 2)
Federal Operating Permit Program

Table 1b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart F: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry

Date: 05/12/2025	Permit No.: O1911	Regulated Entity No.: RN107305922
Area Name: Kuraray America, Inc.		Customer Reference No.: CN603315953

Process ID No.	SOP Index No.	Intervening Cooling Fluid	Table 4 HAP Content	NPDES Permit	Meets 40 CFR § 63.104(a)(4)(i) - (iv)	Table 9 HAP Content	Cooling Water Monitored
PRO_PLNTA_VAc	R63FCT	NO	NO	NO	NO	NO	NO
VS-264P	R63FCT	NO	NO	NO	NO	NO	NO

Chemical Manufacturing/Elastomer/Thermoplastic Process Unit Attributes
Form OP-UA60 (Page 8)
Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic
Chemical Manufacturing - MCPU Processes**

Date: 05/12/2025	Permit No.: O1911	Regulated Entity No.: RN107305922
Area Name: Kuraray America, Inc.		Customer Reference No.: CN603315953

Process ID No.	SOP Index No.	Ammonium Sulfate	Other Operations	63.100 CMPU	G2/<1000 Lb/Yr	2525E1
PRO_PLNTB_PVA	63FFFF-1	NO	YES	NO	NO	

Chemical Manufacturing/Elastomer/Thermoplastic Process Unit Attributes
Form OP-UA60 (Page 9)
Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic
Chemical Manufacturing - MCPU Processes**

Date: 05/12/2025	Permit No.: O1911	Regulated Entity No.: RN107305922
Area Name: Kuraray America, Inc.		Customer Reference No.: CN603315953

Process ID No.	SOP Index No.	Startup 2003	Shared Batch Vent	PUG	Startup 2002	PP Alt	Cont Proc
PRO_PLNTB_PVA	63FFFF-1	YES	NO	NO	YES	NO	

**Chemical Manufacturing/Elastomer/Thermoplastic Process Unit Attributes
Form OP-UA60 (Page 10)
Federal Operating Permit Program**

Table 5c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic
Chemical Manufacturing - MCPU Processes**

Date: 05/12/2025	Permit No.: O1911	Regulated Entity No.: RN107305922
Area Name: Kuraray America, Inc.		Customer Reference No.: CN603315953

Process ID No.	SOP Index No.	>1000 Lb/Yr	Reduction	New Source	HAP Metals	Fabric Filter	Small CD	Design Eval	Batch Proc Vents
PRO_PLNTB_PVA	63FFFF-1	NO		NO					NO

Chemical Manufacturing/Elastomer/Thermoplastic Process Unit Attributes
Form OP-UA60 (Page 11)
Federal Operating Permit Program

Table 6a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical
Manufacturing - MCPU Processes with Batch Vents**

Date: 05/12/2025	Permit No.: O1911	Regulated Entity No.: RN107305922
Area Name: Kuraray America, Inc.		Customer Reference No.: CN603315953

Process ID No.	SOP Index No.	Designated Grp1	Determined Grp1	Vent Emission Control
VS-227P	63FFFF-1FLBL	NO	NO	
VS-228P	63FFFF-2FLBL	NO	NO	
VS-229P	63FFFF-1FLBL	NO	NO	
VS-274P	63FFFF-2FLBL	NO	NO	

Texas Commission on Environmental Quality

Cooling Tower Attributes

Form OP-UA13 (Page 3)

Federal Operating Permit Program

Table 3a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter H, Division 2: Cooling Tower Heat Exchange Systems

Date	Permit No.:	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Cooling Tower Heat Exchange Systems Exemptions	Alternative Monitoring	Modified Monitoring	Approved Monitoring ID No.
VS-264P	R115H	NONE	NO	NO	

Texas Commission on Environmental Quality

Cooling Tower Attributes

Form OP-UA13 (Page 4)

Federal Operating Permit Program

Table 3b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter H, Division 2: Cooling Tower Heat Exchange Systems

Date	Permit No.:	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Jacketed Reactor	Design Capacity	Finite Volume System	Flow Monitoring/ Testing Method	Total Strippable VOC	On-Line Monitor
VS-264P	R115H	NO	8000+	NO	INLET	NO	YES

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 11)
Federal Operating Permit Program**

**Table 2a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter D, Division 3: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone
Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Title 30 TAC § 115.352 Applicable	< 250 Components at Site	Weight Percent VOC	Reciprocating Compressors or Positive Displacement Pumps
VS-400F	R-5352ALL				

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 12)
Federal Operating Permit Program**

**Table 2b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter D, Division 3: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone
Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Rupture Disks	Instrumentation Systems	Sampling Connection Systems	TVP $\leq$ 0.002 psia
VS-400F	R-5352ALL				

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 13)
Federal Operating Permit Program**

**Table 2c: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter D, Division 3: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone
Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 30 TAC			§ 115.352	Fugitive Unit	Components
		Process Drains	ACR	ACR ID No.	Complying with § 115.352(1)	TVP of Process Fluid VOC ≤ 0.044 psia at 68°F	TVP of Process Fluid VOC > 0.044 psia at 68°F
VS-400F	R-5352ALL						

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 14)
Federal Operating Permit Program**

**Table 2d: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter D, Division 3: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone
Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 30 TAC		§ 115.352	Fugitive Unit	Components		(continued)
		Pressure Relief Valves	ACR	ACR ID No.	Complying with §115.352(1)	TVP of Process Fluid VOC ≤ 0.044 psia at 68° F	TVP of Process Fluid VOC > 0.044 psia at 68° F	
VS-400F	R-5352ALL							

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 15)**

Federal Operating Permit Program

Table 2e: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

**Subchapter D, Division 3: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone
Nonattainment Areas**

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 30 TAC		§ 115.352	Fugitive Unit	Components (continued)	
		Open-ended Valves and Lines	ACR	ACR ID No.	Complying with § 115.352(1)	TVP of Process Fluid VOC ≤ 0.044 psia at 68°F	TVP of Process Fluid VOC > 0.044 psia at 68°F
VS-400F	R-5352ALL						

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 16)**

Federal Operating Permit Program

Table 2f: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

**Subchapter D, Division 3: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone
Nonattainment Areas**

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 30 TAC		§ 115.352	Fugitive Unit	Components		(continued)
		Valves (other than pressure relief and open-ended)	ACR	ACR ID No.	Complying with § 115.352(1)	TVP of Process Fluid VOC ≤ 0.044 psia at 68°F	TVP of Process Fluid VOC > 0.044 psia at 68°F	
VS-400F	R-5352ALL							

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 17)**

Federal Operating Permit Program

Table 2g: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

**Subchapter D, Division 3: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone
Nonattainment Areas**

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 30 TAC		§ 115.352	Fugitive Unit	Components	(continued)
		Flanges	ACR	ACR ID No.	Complying with § 115.352(1)	TVP of Process Fluid VOC ≤ 0.044 psia at 68°F	TVP of Process Fluid VOC > 0.044 psia at 68°F
VS-400F	R-5352ALL						

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 18)**

Federal Operating Permit Program

Table 2h: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

**Subchapter D, Division 3: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone
Nonattainment Areas**

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 30 TAC		§ 115.352	Fugitive Unit	Components	(continued)
		Agitators	ACR	ACR ID No.	Complying with § 115.352(1)	TVP of Process Fluid VOC ≤ 0.044 psia at 68°F	TVP of Process Fluid VOC > 0.044 psia at 68°F
VS-400F	R-5352ALL						

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 19)**

Federal Operating Permit Program

Table 2i: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

**Subchapter D, Division 3: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone
Nonattainment Areas**

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 30 TAC § 115.352				Fugitive Unit	Components	(continued)	
		Compressor Seals	ACR	ACR ID No.	Complying with § 115.352(1)	Hydrogen Content to Exceed 50% by Volume	Shaft Seal System	TVP of Process Fluid VOC ≤ 0.044 psia at 68°F	TVP of Process Fluid VOC > 0.044 psia at 68°F
VS-400F	R-5352ALL								

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 20)**

Federal Operating Permit Program

Table 2j: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

**Subchapter D, Division 3: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone
Nonattainment Areas**

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 30 TAC		§ 115.352	Fugitive Unit		Components (continued)	
		Pump Seals	ACR	ACR ID No.	Complying with § 115.352(1)	Shaft Seal System	TVP of Process Fluid VOC ≤ 0.044 psia at 68°F	TVP of Process Fluid VOC > 0.044 psia at 68°F
VS-400F	R-5352ALL							

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 21)**

Federal Operating Permit Program

Table 2k: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

**Subchapter D, Division 3: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone
Nonattainment Areas**

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Components Utilizing Alternative Work Practice in § 115.358	Title 30 TAC § 115.358 Fugitive Unit Description
VS-400F	R-5352ALL		

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 70)
Federal Operating Permit Program
Table 9a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart H: National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Equipment Type	Non Research and Development/Batch Processes	Vacuum Service	Less Than 300 Operating Hours	Heavy Liquid Service	AMEL
VS-400F	63HALL						

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 71)
Federal Operating Permit Program
Table 9b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart H: National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Enclosed-Vented Process Unit AMEL	Heavy Liquid Service	Batch Process AMEL	Pressure Test	Heavy Liquid Service	General AMEL	AMEL ID No.	Heavy Liquid Service	Units Without An AMEL
VS-400F	63HALL									

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 72)
Federal Operating Permit Program
Table 9c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart H: National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID. No.	SOP Index No.	Title 40 CFR Part 63, Fugitive Unit Components							
		Pumps		Compressors	Pressure	Relief	Devices	Sampling	Connection Systems
		Light Liquid Service	Heavy Liquid Service	Any	Gas/Vapor Service	Liquid Service	Heavy Liquid Service	Any	Heavy Liquid Service
VS-400F	63HALL								

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 73)
Federal Operating Permit Program
Table 9d: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart H: National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID. No.	SOP Index No.	Title 40 CFR	Part 63, Part 63,	Subpart H	Fugitive Unit	Components	
		Open-Ended	Valves or Lines	Valves		Connectors	
		Any	Heavy Liquid Service	Gas/Vapor or Light Liquid Service	Heavy Liquid Service	Gas/Vapor or Light Liquid Service	Heavy Liquid Service
VS-400F	63HALL						

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 74)
Federal Operating Permit Program
Table 9e: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart H: National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 40 CFR Part 63, Subpart H		Fugitive Unit Components			
		Agitators		Instrumentation	Systems	Surge Control	Vessels or Bottom Receivers
		Gas/Vapor or Light Liquid Service	Heavy Liquid Service	Any	Heavy Liquid Service	Any	Heavy Liquid Service
VS-400F	63HALL						

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 75)
Federal Operating Permit Program
Table 9f: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart H: National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 40 CFR Part 63, Subpart H Fugitive Unit Components						
		Closed-Vent System						
		Any	Recovery or Recapture Devices	Control Device ID No.	Enclosed Combustion Devices	Control Device ID No.	Flares	Control Device ID No.
VS-400F	63HALL							

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 76)
Federal Operating Permit Program
Table 9g: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart H: National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Bypass Lines	Unsafe To Inspect	Difficult To Inspect	Employee Number	Title 40 CFR Part 63, Subpart H Fugitive Unit Description
VS-400F	63HALL					

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 138)
Federal Operating Permit Program
Table 16a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter H: HRVOC, Division 3: Fugitive Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID. No.	SOP/GOP Index No.	Title 30 TAC § 115.780 Applicable	Less Than 250 Components at Site	Weight Percent HRVOC	Title 30 TAC Chapter 115 Fugitive Unit Components		
					Pumps with Shaft Seal System	Compressors with Shaft Seal System	Agitators with Shaft Seal System
VS-400F	R5780ALL						

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 139)
Federal Operating Permit Program
Table 16b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter H: HRVOC, Division 3: Fugitive Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Title 30 TAC	Chapter 115	Fugitive Unit	Components (continued)				
		Process Drains	ACR	ACR ID No.	Complying with § 115.781(b)(9)	Pressure Relief Valves	ACR	ACR ID No.	Complying with § 115.781(b)(9)
VS-400F	R5780ALL								

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 140)
Federal Operating Permit Program
Table 16c: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter H: HRVOC, Division 3: Fugitive Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 30 TAC Chapter 115 Fugitive Unit Components (continued)							
		Open-ended Valves or Lines	ACR	ACR ID No.	Complying with § 115.781(b)(9)	Bypass Line Valves	ACR	ACR ID No.	Complying with § 115.781(b)(9)
VS-400F	R5780ALL								

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 141)
Federal Operating Permit Program
Table 16d: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter H: HRVOC, Division 3: Fugitive Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 30 TAC Chapter 115 Fugitive Unit Components (continued)							
		Valves (other than pressure relief, open-ended, and bypass line)	ACR	ACR ID No.	Complying with § 115.781(b)(9)	Flanges or Other Connectors	ACR	ACR ID No.	Complying with § 115.781(b)(9)
VS-400F	R5780ALL								

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 142)
Federal Operating Permit Program
Table 16e: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter H: HRVOC, Division 3: Fugitive Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 30 TAC Chapter 115 Fugitive Unit Components (continued)							
		Compressor Seals	ACR	ACR ID No.	Complying with § 115.781(b)(9)	Pump Seals	ACR	ACR ID No.	Complying with § 115.781(b)(9)
VS-400F	R5780ALL								

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 143)
Federal Operating Permit Program
Table 16f: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter H: HRVOC, Division 3: Fugitive Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP Index No.	Title 30 TAC Chapter 115 Fugitive Unit Components (continued)							
		Agitators	ACR	ACR ID No.	Complying with § 115.781(b)(9)	Heat Exchanger Heads, Sight Glasses, Meters, Gauges, Sampling Connections, Bolted Manways, Hatches, Sump Covers, Junction Box Vents, or Covers and Seals on VOC Water Separators	ACR	ACR ID No.	Complying with § 115.781(b)(9)
VS-400F	R5780ALL								

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 144)
Federal Operating Permit Program
Table 16g: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter H: HRVOC, Division 3: Fugitive Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit ID No.	SOP/GOP Index No.	Alternative Work Practice in § 115.358	Title 30 TAC § 115.358 Fugitive Unit Description
VS-400F	R5780ALL		

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Kuraray America, Inc.
B. Customer Reference Number (CN): CN603315953
C. Submittal Date (mm/dd/yyyy): 05/12/2025
II. Site Information
A. Site Name: La Porte Vinyls Plant
B. Regulated Entity Reference Number (RN): RN107305922
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☒ VOC ☐ NO _x ☐ SO ₂ ☐ PM ₁₀ ☒ CO ☐ Pb ☒ HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F. Is the site within a local program area jurisdiction? ☐ Yes ☒ No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☐ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☐ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☐ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☐ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☐ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: Charles Neal
RO Title: General Manager, PVOH Business Unit
Employer Name: Kuraray America, Inc.
Mailing Address: 2625 Bay Area Blvd., Suite #600
City: Houston
State: Texas
ZIP Code: 77058
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 832-568-8591
Fax No.:
Email: charles.neal@kuraray.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)
Technical Contact Full Name: Carolyn Hervey
Technical Contact Title: HSES Environmental Air Specialist
Employer Name: Kuraray America, Inc.
Mailing Address: 12342 Strang Road
City: LaPorte
State: Texas
ZIP Code: 77571
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (832) 568-8328
Fax No.:
Email: Carolyn.Hervey@kuraray.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Mayes Middleton
B. State Representative: Briscoe Cain
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Vinyl Acetate / Polyvinyl Alcohol Manufacturing Unit
B. Physical Address: 12342 Strang Road
City: La Porte
State: Texas
ZIP Code: 77571
C. Physical Location: 12342 Strang Road
D. Nearest City: La Porte
E. State: Texas
F. ZIP Code: 77571

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (<i>continued</i>)
G. Latitude (nearest second): 29° 41' 59"
H. Longitude (nearest second): 95° 2' 8"
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J. Indicate the estimated number of emission units in the application area: 200
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: La Porte Public Library
B. Physical Address: 600 S Broadway
City: LaPorte
ZIP Code: 77572
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.):
Contact Person Full Name: Carolyn Hervey
Contact Mailing Address: 12342 Strang Road
City: LaPorte
State: Texas
ZIP Code: 77571
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (832) 568-8328

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

Carolyn Thomas

From: eNotice TCEQ
Sent: Monday, May 19, 2025 9:49 AM
To: mayes.middleton@senate.texas.gov; Briscoe.cain@house.texas.gov
Subject: TCEQ Notice - Permit Number O1911
Attachments: TCEQ Notice - O1911_38145.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 19, 2025

THE HONORABLE MAYES MIDDLETON
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 38145
Permit Number: O1911
Kuraray America, Inc.
Vinyl Acetate / Polyvinyl Alcohol Manufacturing Unit
La Porte, Harris County
Regulated Entity Number: RN107305922
Customer Reference Number: CN603315953

Dear Senator Middleton:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.035555,29.699722&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Mayes Middleton
Page 2
May 19, 2025

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 19, 2025

THE HONORABLE BRISCOE CAIN
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 38145
Permit Number: O1911
Kuraray America, Inc.
Vinyl Acetate / Polyvinyl Alcohol Manufacturing Unit
La Porte, Harris County
Regulated Entity Number: RN107305922
Customer Reference Number: CN603315953

Dear Representative Cain:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.035555,29.699722&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Carolyn Thomas

From: TVAPPS
Sent: Tuesday, May 13, 2025 5:37 PM
To: Carolyn Thomas
Cc: APIRT
Subject: FW: STEERS / TV 5/13/25 38145 / 1911 - RENEWAL - KURARAY AMERICA - 784511

Categories: Dont Forget There is a Deadline....., CAROLYN

Sean Wheeler
Business Support Section Process Coordinator Air Permits Division | TCEQ
512-239-2253 | Sean.Wheeler@tceq.texas.gov

-----Original Message-----

From: steers@tceq.texas.gov <steers@tceq.texas.gov>
Sent: Monday, May 12, 2025 4:06 PM
To: RFCAIR12 <RFCAIR12@tceq.texas.gov>; air_permits@pcs.hctx.net; TVAPPS <tvapps@tceq.texas.gov>
Subject: STEERS Title V Application Submittal (New Application)

The TV-E application has been successfully submitted by CHARLES NEAL. The submittal was received at 05/12/2025 04:06 PM.

The Reference number for this submittal is 784511

The confirmation number for this submittal is 652551.

The Area ID for this submittal is 1911.

The Project ID for this submittal is 38145.

The hash code for this submittal is 2029EA4749BE31D4E123A533B51828556B944D5423A72EA9C60C6C5D76BAEEBA.

You may access the original application submittal and the notice of final action documents from the COR Viewer which is available at <https://ida.tceq.texas.gov/steersstaff/index.cfm?fuseaction=openadmin.submitlog&newsearch=yes>.

If you have any questions, please contact the STEERS Help Line at 512-239-6925 or by e-mail at steers@tceq.texas.gov.

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	1, 18	VS-201T	OP-UA3	“A” Day Tank		4445	
	1, 18	VS-202T	OP-UA3	“B” Day Tank		4445	
	1, 18	VS-203T	OP-UA3	“C” Day Tank		4445	
	1, 18	VS-204T	OP-UA3	“A” VAC Storage Tank		4445	
	1, 18	VS-205T	OP-UA3	“B” VAC Storage Tank		4445	
	1, 18	VS-206T	OP-UA3	“C” VAC Storage Tank		4445	
	1, 18	VS-207T	OP-UA3	“A” Plant Convertible Tank		4445	
	1, 18	VS-208T	OP-UA3	1MM Gallon VAC Storage Tank		4445	
	1, 19	VS-217T1	OP-UA3	Multi-purpose Storage Tank – Acetic Acid Service		4445	
	1	VS-217T2	OP-UA3	Multi-purpose Storage Tank – Vinyl Acetate Service		4445	
	1, 19	VS-265T	OP-UA3	Light Organics Tank		4445	
	20	VS-278L	OP-UA4	Methanol Loading/Unloading		4445	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

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05/12/2025	O1911	RN107305922

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A	2	VS-207T2	OP-UA3 OP-REQ2	“A” Plant Convertible Tank		106.261/11/01/2003[177457] 106.262/11/01/2003[177457] 106.478/09/04/2000[177457]	
	3, 19	VS-210T	OP-UA3	“A” HAC Storage Tank		4445, 106.264/09/04/2000	
	3, 19	VS-211T	OP-UA3	“B” HAC Storage Tank		4445, 106.264/09/04/2000	
	4	VS-220P	OP-UA15	Wash Tower		4445	
	4	VS-221P	OP-UA15	Distillation Column		4445	
	4	VS-222P	OP-UA15	Distillation Column		4445	
	4	VS-223P	OP-UA15	Reaction Gas Loop		4445	
	4	VS-225P	OP-UA15	Distillation Column		4445	
	4	VS-251PA	OP-UA15	MEOH (Methanol) Column		4445	
	4, 18	VS-282P	OP-UA15	Pre Vinyl Refiner Column		4445	
	4	VS-306P	OP-UA15	Distillation Column		4445	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

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	4	VS-315P	OP-UA15	Reaction Column		4445	
	5	VS-238P	OP-UA15	PK Reactor		4445	
	5	VS-252P	OP-UA15	Distillation Column		4445	
	5	VS-253P	OP-UA15	Distillation Column		4445	
	5	VS-255P	OP-UA15	Distillation Column		4445	
	5	VS-275P	OP-UA15	Distillation Column		4445	
	5	VS-312P	OP-UA15	Distillation Column		4445	
	5	VS-313P	OP-UA15	Neutralization Tank		4445	
	6	VS-280L	OP-UA4	VAC Barge Dock Loading/Unloading		4445	
	7	VS-280W	OP-UA45	Deep Well Holding Pond		4445	
	8	VS-325L	OP-UA4	HAC Barge Dock Unloading		4445	
	9	VS-GEN-C	OP-UA2 OP-REQ2	“C” Emergency Generator		106.511/09/04/2000	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

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Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	10	VS-241P	OP-UA15	Alcoholysis Kettle Reactor		4445, 106.264/09/04/2000	
	11, 18, 22	VS-249T	OP-UA3 OP-REQ2	Auxiliary Catalyst Storage Tank		4445	
	12	VS-209T	OP-UA3	1MM Gallon Acetic Acid Storage Tank		4445	
	13	VS-268T	OP-UA3	Methyl Acrylate Tank		4445, 106.472/09/04/2000	
	14	VS-317T	OP-UA3 OP-REQ2	Wastewater Tank		4445	
	15, 19	VS-219T	OP-UA3 OP-REQ2	TAR Receiver Tank		4445	
	15, 19	VS-269P	OP-UA3 OP-REQ2	Inhibitor Mix Tank		4445	
	15, 18, 19	VS-269P2	OP-UA3 OP-REQ2	Inhibitor Mix Tank		4445	
	16, 19	VS-264T	OP-UA3 OP-REQ2	TAR Waste Tank		4445	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	17, 18	VS-245T	OP-UA3 OP-REQ2	Methyl Acetate Tank		4445	
	18, 22	VS-212T	OP-UA3	Methanol Storage Tank		4445	
	18, 22	VS-213T	OP-UA3	“B” Plant Convertible Tank		4445	
	18, 19, 22	VS-214T	OP-UA3	North MMA (Co-Monomer) Tank		4445	
	18, 19, 22	VS-215T	OP-UA3	South MMA (Co-Monomer) Tank		4445	
	18, 19, 22	VS-216T	OP-UA3	Inhibitor Storage Tank		4445	
	18	VS-218T	OP-SUMR	Washwater Tank		4445	
	18	VS-236T	OP-SUMR	“A” Polymer Tank		4445	
	18	VS-237T	OP-SUMR	“B” Polymer Tank		4445	
	18, 19, 22	VS-246T	OP-UA3	Active Vinyl Acetate Tank		4445	
	18, 19, 22	VS-247T	OP-UA3	“A” Distillate Tank		4445	
	18, 22	VS-248T	OP-UA3	Catalyst Day Tank		4445	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
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Table 1

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	18	VS-262T	OP-SUMR	Citric Acid Tank		4445	
	18, 19, 22	VS-263T	OP-UA3	C&W Tank		4445	
	18	VS-264P	OP-SUMR	South Cooling Tower		4445	
	18, 19, 22	VS-267T	OP-UA3	“B” Distillate Tank		4445	
	18	VS-305P1	OP-SUMR	TAR Still/Reboiler		4445	
	18	VS-319P	OP-SUMR	Horizontal Azeo Decanter		4445	
	18	VS-400F	OP-SUMR	Fugitive Emissions		4445, 106.261/11/01/2003[164493, 168553, 172342, 175772], 106.262/11/01/2003[168553, 172342, 175772]	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 2

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
9	VS-GEN-C	OP-UA2 OP-REQ2	D	GRPGEN

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		GRPGEN	OP-REQ2	Chapter 117, Subchapter B	117.300	The facility is not a major stationary source of NOx.
		GRPGEN	OP-REQ2	NSPS JJJJ	60.4230(a)(4)(iv)	SI ICE engine is an emergency engine with a maximum engine power greater than 25 HP that was constructed after June 12, 2006 and was manufactured on or before January 1, 2009.
		OP-1	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-1	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-1	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		OP-10	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-10	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-10	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-100	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-100	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-100	OP-REQ2	MACT FFFF	63.2550	Does not contain a listed HAP

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-100	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-103	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-103	OP-REQ2	MACT FFFF	63.2550	Does not contain a listed HAP
		OP-103	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-104	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-104	OP-REQ2	MACT FFFF	63.2550	Does not contain a listed HAP
		OP-104	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-11	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-11	OP-REQ2	MACT FFFF	63.2550	Does not contain a listed HAP
		OP-11	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-110	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-110	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-110	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-112	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-112	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3.
		OP-112	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-112	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-113	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-113	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-113	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-114	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-114	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-114	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-115	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-115	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-115	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-119	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-119	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-119	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-119	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-12	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-12	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-120	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-120	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-120	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-120	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-121	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-121	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-122	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-122	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3.
		OP-122	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-122	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-123	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-123	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-123	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-126	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-126	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-126	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-126	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-13	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-13	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-13	OP-REQ2	MACT G	63.101	Does not contain HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-14	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-14	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-14	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-15	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-15	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-15	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-16	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-16	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-16	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-17	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-17	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-17	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-18	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-18	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-19	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-19	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-19	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-2	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-2	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-2	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-20	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-20	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-20	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-21	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-21	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-21	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-22	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-22	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-22	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-23	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-23	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-23	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-24	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-24	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-24	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-25	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-25	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-25	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-26	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-26	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-26	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-27	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-27	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-28	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-28	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU.
		OP-29	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-29	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-29	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-3	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-3	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-3	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-30	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-30	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-30	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-31	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-31	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain VOL.
		OP-31	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-31	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-32	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-32	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-32	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-33	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-33	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-33	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-34	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-34	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-34	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-35	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-35	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-35	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-36	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-36	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-36	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-37	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-37	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-37	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-38	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-38	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-38	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-39	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-39	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-39	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-4	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-4	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-4	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-40	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-40	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-40	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-41	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-41	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		OP-42	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-42	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-42	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-43	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-43	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-44	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-44	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-44	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-45	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-45	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-45	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-46	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-46	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-46	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-48	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-48	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-48	OP-REQ2	MACT G	63.101	Does not contain a HAP
		OP-49	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-49	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU.
		OP-5	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-5	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-5	OP-REQ2	MACT G	63.101	Does not contain HAP
		OP-50	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-50	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-50	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-51	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-51	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-51	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-53	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-53	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-53	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-55	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-55	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-55	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-56	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-56	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-56	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-57	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-57	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-57	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-58	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-58	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-58	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-59	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-59	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-59	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-6	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-6	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-6	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-60	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-60	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-60	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-65	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-65	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-65	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-67	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-67	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-67	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-68	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-68	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-68	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-69	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-69	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-69	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-7	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-7	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-7	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-70	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-70	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-70	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-71	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-71	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-71	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-72	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-72	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-72	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-73	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-73	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-73	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-74	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-74	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-74	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-75	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-75	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-75	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-76	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-76	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-76	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-77	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-77	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-77	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-78	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-78	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-78	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-79	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-79	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-79	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-8	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-8	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-8	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-80	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-80	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-80	OP-REQ2	MACT G	63.101	Does not contain a HAP
		OP-81	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-81	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-81	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-81	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-82	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-82	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-82	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-82	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-83	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-83	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-83	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-84	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-84	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-84	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-88	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-88	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-88	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-89	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-89	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-89	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-9	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain VOC.
		OP-9	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-9	OP-REQ2	MACT G	63.101	Does not contain HAP.
		OP-91	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-91	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-91	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-91	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-92	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-92	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-92	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-92	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-93	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-93	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-93	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-93	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-95	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-95	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-95	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-95	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-96	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-96	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OP-96	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-96	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-97	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-97	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-97	OP-REQ2	MACT G	63.101	Does not contain a HAP
		OP-98	OP-REQ2	Chapter 115, Storage of VOCs	115.111(a)(8)	Capacity <1000 gallons
		OP-98	OP-REQ2	NSPS Kb	60.110b(a)	Capacity <75 m3
		OP-98	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-98	OP-REQ2	MACT G	63.101	Does not contain a HAP.
		OP-99	OP-REQ2	Chapter 115, Storage of VOCs	115.112(e)(1)	Does not contain a VOC.
		OP-99	OP-REQ2	NSPS Kb	60.110b(a)	Does not contain a VOL.
		OP-99	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		OP-99	OP-REQ2	MACT G	63.101	Does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-201T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed prior to 07/23/1984
		VS-201T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-202T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed prior to 07/23/1984
		VS-202T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-203T	OP-REQ2	NSPS Kb	63.110(b)(1)	Subject to MACT G which supersedes NSPS Kb.
		VS-203T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-204T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-204T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-205T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-205T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-206T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-206T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-207T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-207T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-208T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-208T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-209T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-209T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
		VS-210T	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-210T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-211T	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-211T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-212T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-212T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-213T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-213T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-214T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-214T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-215T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-215T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-216T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-216T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-217T1	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-217T2	OP-REQ2	NSPS Kb	63.110(b)(1)	Subject to MACT G which supersedes NSPS Kb.
		VS-217T2	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-218T	OP-REQ2	Chapter 115, Industrial Wastewater	115.142	Not an affected volatile organic compounds wastewater.
		VS-218T	OP-REQ2	NSPS Kb	60.110b(b)	Capacity > 151 m3 and TVP < 3.5 kPa
		VS-218T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-220P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-221P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-221P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-222P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-222P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is subject to 40 CFR Part 63 Subpart G.
		VS-223P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-223P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is subject to 40 CFR Part 63 Subpart G.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-224P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is subject to 40 CFR Part 63 Subpart G.
		VS-225P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-225P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is subject to 40 CFR Part 63 Subpart G.
		VS-227P	OP-REQ2	Chapter 115, Degassing or Cleaning Vessels	115.540(a)(4)	Does not meet the definition of a transport vessel
		VS-228P	OP-REQ2	Chapter 115, Degassing or Cleaning Vessels	115.540(a)(4)	Does not meet the definition of a transport vessel
		VS-229P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-235P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-238P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-238P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-241P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
	17	~~VS-245P~~	~~OP-REQ2~~	~~MACT G~~	~~63.110(a)~~	~~Unit is not a CMPU~~

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-249P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-249T	OP-REQ2	NSPS Kb	60.110b(a)	Constructed, reconstructed, or modified prior to 07/23/1984.
		VS-249T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-251PA	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-252P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-252P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-253P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-253P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-255P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-255P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-259P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-260P	OP-REQ2	MACT F	63.104(a)(1)	Operates with a pressure on the cooling water side at least 35 kPa higher than the pressure on the process side.
		VS-260T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-261T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-262T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-264T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-265T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity<40m3
		VS-265T	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-266T	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-268T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m3.
		VS-268T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-274P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-275P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-275P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-276L	OP-REQ2	MACT EEEE	63.2330	The facility does not contain a HAP.
		VS-276L	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-276L	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
		VS-277L	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-277L	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-277L	OP-REQ2	MACT G	63.100(f)(10)	System is vapor balanced during loading operations.
		VS-278L	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart FFFF.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-278L	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-279L	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-279L	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-279L	OP-REQ2	MACT G	63.100(f)(10)	System is vapor balanced during loading operations.
		VS-280L	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart Y.
		VS-280L	OP-REQ2	MACT FFFF	63.2435(d)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart Y.
		VS-280W	OP-REQ2	Chapter 115, Industrial Wastewater	115.142	VOC concentration <1,000 ppmw at a flow rate > 2.64 gpm.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-280W	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-300P	OP-REQ2	NSPS NNN	63.110(d)(4)	Subject to MACT G which supersedes NSPS NNN.
		VS-300P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in MACT G.
		VS-301P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-301P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in MACT G.
		VS-302P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-302P	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
		VS-303P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-303P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-306P	OP-REQ2	NSPS NNN	60.660(b)	Constructed, modified, or reconstructed prior to 12/30/1983.
		VS-306P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-306P	OP-REQ2	MACT G	63.101	Does not contain a listed HAPS
		VS-307T	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-307T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-308P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-308P	OP-REQ2	MACT G	63.101	Unit does not contain a listed chemical.
		VS-309P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-309P	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-310P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-310P	OP-REQ2	MACT G	63.101	The facility does not contain a HAP.
		VS-311P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-311P	OP-REQ2	MACT G	63.101	The facility does not contain a HAP.
		VS-312P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-313P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-313P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-314P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-314P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-315P	OP-REQ2	NSPS RRR	60.700(b)	Constructed, modified, or reconstructed prior to 6/29/90.
		VS-315P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-315P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-316P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-316P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-317T	OP-REQ2	NSPS Kb	60.110b(b)	Capacity > 151 m3 and TVP < 3.5 kPa
		VS-318P	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-318P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-322L	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-323L	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-325L	OP-REQ2	MACT FFFF	63.2550	The facility does not contain a HAP.
		VS-325L	OP-REQ2	MACT Y	63.560	This facility only performs marine unloading operations and does not contain a HAP.
		VS-333P	OP-REQ2	MACT FFFF	63.2550	Process tank with a capacity < 38m3.
		VS-333P	OP-REQ2	MACT G	63.101	Vessel with a capacity < 38m3.
		VS-336T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 40m3 (10,600 gallons)
		VS-336T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
		VS-337T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 40 m3 (10,600 gallons)
		VS-337T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-338T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 40 m3 (10,600 gallons)

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-338T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP
		VS-339P	OP-REQ2	MACT G	63.110(a)	Unit is not a CMPU
		VS-342P	OP-REQ2	MACT FFFF	63.2550	Process tank with a capacity < 38m3.
		VS-342P	OP-REQ2	MACT G	63.101	Vessel with a capacity < 38m3.
		VS-400F	OP-REQ2	NSPS VV	63.160(c)(1)	Equipment subject to 40 CFR 63, Subpart H that are also subject to the provisions of 40 CFR Part 60 are required to comply only with the provisions of 40 CFR 63, Subpart H.
		VS-400F	OP-REQ2	MACT EEEE	63.2338(c)(1)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart FFFF.
		VS-DEGR	OP-REQ2	Chapter 115, Degassing or Cleaning Vessels	115.411(4)	Remote reservoir cold solvent cleaner that uses solvent with a tvp < 0.6 psia at 100 F, has a drain area less than 16 square inches, and waste is disposed in enclosed containers.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		VS-DEGR2	OP-REQ2	Chapter 115, Degassing or Cleaning Vessels	115.411(4)	Remote reservoir cold solvent cleaner that uses solvent with a tvp < 0.6 psia at 100 F, has a drain area less than 16 square inches, and waste is disposed in enclosed containers.
	9	This is GRP GEN VS-GEN-C	OP-REQ2	Chapter 117, Subchapter B	117.300	The facility is not a major stationary source of NOx.
✓	11	VS-249T	OP-REQ2	Chapter 115, Storage	115.111(a)(8)	Storage vessel with a capacity ≤ 1,000 gallons.
✓ _A	2	VS-207T2	OP-REQ2	NSPS Kb	63.110(b)(1)	Subject to MACT G which supersedes NSPS Kb.
✓ _A	2	VS-207T2	OP-REQ2	MACT FFFF	63.2435(b)(3)	The facility is part of an affected source under another subpart in Part 63. Unit is an affected facility in 40 CFR 63 Subpart G.
✓	14	VS-317T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
✓	15	VS-219T	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
✓	15	VS-269P	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
✓	15	VS-269P2	OP-REQ2	MACT G	63.101	Does not contain a listed HAP.
✓	15	VS-219T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m ³ .
✓	15	VS-269P	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m ³ .
✓	15	VS-269P2	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m ³ .
✓	16	VS-264T	OP-REQ2	NSPS Kb	60.110b(a)	Capacity < 75 m ³ .
✓	17	VS-245T	OP-REQ2	NSPS Kb	63.110(b)(1)	Subject to MACT G which supersedes NSPS Kb.

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 1)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/12/2025	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆ 1.	The application area includes stationary vents constructed on or before January 31, 1972.	☒ Yes ☐ No
◆ 2.	The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	☒ Yes ☐ No
◆ 3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☒ No
◆ 4.	All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No
◆ 5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☐ Yes ☒ No
◆ 6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☒ Yes ☐ No
◆ 7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
◆ 8.	Emissions from units in the application area include contributions from uncombined water.	☐ Yes ☒ No
◆ 9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 2)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	☐ Yes ☒ No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
◆	b. The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
◆	c. The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
◆	d. The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	☐ Yes ☒ No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 3)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	☐ Yes ☒ No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	☐ Yes ☒ No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	☐ Yes ☒ No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐ Yes ☐ No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☐ No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 4)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆ 5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☐ No
◆ 6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☐ No
◆ 7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☐ No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☒ No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	☒ Yes ☐ No
B. Storage of Volatile Organic Compounds		
◆ 1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 5)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	☐ Yes ☐ No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	☒ Yes ☐ No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 6)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆ 3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☒ No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	☐ YES ☒ No
◆ 2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☐ No
◆ 3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	☐ Yes ☐ No
◆ 5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 7)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆ 8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
◆ 10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
◆ 11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ Yes ☐ No
◆ 12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☐ No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆ 1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 8)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆ 2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☐ N/A
◆ 3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
◆ 3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	☐ Yes ☐ No
◆ 4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
◆ 5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 9)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆ 1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
◆ 3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
◆ 4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
1.	The application area is located at a petroleum refinery.	☐ Yes ☒ No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆ 1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 10)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	☐ Yes ☒ No ☐ N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☒ No ☐ N/A
3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☒ No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	☐ Yes ☒ No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	☒ Yes ☐ No ☐ N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 11)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆ 3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☒ Yes ☐ No ☐ N/A
◆ 4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☒ Yes ☐ No ☐ N/A
◆ 5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☒ No
◆ 6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☒ No ☐ N/A
◆ 7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☒ No ☐ N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 12)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	☒ Yes ☐ No ☐ N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	☒ Yes ☐ No ☐ N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☒ No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	☒ Yes ☐ No
5.	The application area contains pressure relief valves that are not controlled by a flare.	☒ Yes ☐ No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☒ Yes ☐ No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☒ Yes ☐ No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☒ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 13)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H. For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F. For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F. For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i>	☒ Yes ☐ No
2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i>	☐ Yes ☒ No
3.	The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included. If the response to Question IV.A.3 is "Yes," go to Question IV.G.1. If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
B. Utility Electric Generation in Ozone Nonattainment Areas		
1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i>	☐ Yes ☒ No
2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 14)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆ 1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	☒ Yes ☐ NO
◆ 2.	The application area is located at a site that was a major source of NO _x before November 15, 1992.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☒ No
D. Adipic Acid Manufacturing		
1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☒ No ☐ N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☒ No ☐ N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆ 1.	The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
◆ 2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
◆ 3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 15)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆ 4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
◆ 5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	☐ Yes ☐ No
7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
8.	An ACSS for ammonia (NH ₃) has been approved?	☐ Yes ☐ No
9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	☐ Yes ☐ No
2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	☐ Yes ☒ No
2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 16)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	☐ Yes ☒ No
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	☐ Yes ☒ No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 17)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	☐ Yes ☒ No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 18)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	☐ Yes ☒ No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	☐ Yes ☐ No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	☐ Yes ☐ No ☐ N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	☐ Yes ☐ No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 19)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆ 5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
1.	The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	☐ Yes ☒ No ☐ N/A
2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆ 1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	☐ Yes ☒ No
◆ 2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 20)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)		
◆ 4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants		
1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	☐ Yes ☒ No
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems		
1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	☐ Yes ☒ No
2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 21)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 22)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆ 5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆ 1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 23)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆ 3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	☐ Yes ☒ No
◆ 5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 24)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆ 1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	☐ Yes ☒ No
◆ 5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 25)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆ 8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
◆ 10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆ 1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☒ No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	☐ Yes ☒ No ☐ N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☐ No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆ 1.	The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 26)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	☐ Yes ☐ No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
E. Subpart M - National Emission Standard for Asbestos	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	☐ Yes ☐ No
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 27)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	☐ Yes ☐ No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	☐ Yes ☐ No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 28)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
e. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
f. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 29)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☐ No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	☐ Yes ☐ No
2. The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 30)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)		
3.	The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H. Subpart FF - National Emission Standard for Benzene Waste Operations		
Applicability		
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☐ No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	☐ Yes ☐ No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	☐ Yes ☐ No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 31)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11. The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12. The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	☐ Yes ☐ No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 32)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	☐ Yes ☐ No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	☐ Yes ☐ No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	☐ Yes ☐ No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	☐ Yes ☐ No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 33)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	☒ Yes ☐ No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 34)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)		
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	☒ Yes ☐ No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☒ Yes ☐ No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☒ Yes ☐ No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 35)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
<i>Applicability</i>		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	☒ Yes ☐ No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☒ Yes ☐ No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	☐ Yes ☒ No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
<i>Vapor Collection and Closed Vent Systems</i>		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 36)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	☐ Yes ☒ No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
<i>Transfer Racks</i>		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☒ No
<i>Process Wastewater Streams</i>		
12.	The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	☒ Yes ☐ No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	☐ Yes ☒ No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 37)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	☐ Yes ☒ No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☒ No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☒ No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☒ No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 38)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	☐ Yes ☒ No
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	☐ Yes ☒ No
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☒ No
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	☒ Yes ☐ No
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☒ Yes ☐ No
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 39)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	☐ Yes ☒ No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	☒ Yes ☐ No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	☐ Yes ☒ No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 40)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☒ No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☒ No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 41)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	☐ Yes ☒ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1.	The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	☒ Yes ☐ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☒ No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1.	The application area includes a bulk gasoline terminal.	☐ Yes ☒ No
2.	The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	☐ Yes ☒ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 42)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 43)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry		
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 44)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning		
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins		
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 45)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 46)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	☐ Yes ☐ No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 47)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	☐ Yes ☒ No ☐ N/A
2. The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 48)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting		
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations		
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries		
Applicability		
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	☐ Yes ☒ No
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 49)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 50)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)		
<i>Applicability (continued)</i>		
9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
Containers, Drains, and other Appurtenances		
11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13.	The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations		
1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	☐ Yes ☒ No ☐ N/A
2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 51)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 52)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	☐ Yes ☐ No
12. VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13. VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	☐ Yes ☐ No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17. The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 53)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ Yes ☒ No
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	☐ Yes ☒ No
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 54)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆ 5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i>	☐ Yes ☐ No
◆ 6.	The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
◆ 8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
◆ 9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 55)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)		
1.	The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	☐ Yes ☒ No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations		
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry		
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
U. Subpart PP - National Emission Standards for Containers		
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	☐ Yes ☒ No
2.	The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3.	The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 56)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
U. Subpart PP - National Emission Standards for Containers (continued)		
4.	The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V. Subpart RR - National Emission Standards for Individual Drain Systems		
1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards		
1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	☐ Yes ☒ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 57)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 58)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 59)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20. The application area includes an ethylene production process unit.	☐ Yes ☐ No ☒ N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	☐ Yes ☐ No ☒ N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	☐ Yes ☐ No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 60)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 61)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	☐ Yes ☐ No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	☐ Yes ☐ No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	☐ Yes ☐ No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 62)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 63)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 64)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54.	The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	☐ Yes ☒ No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins		
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	☐ Yes ☒ No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 65)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 66)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	☐ Yes ☐ No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 67)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	☐ Yes ☐ No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 68)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☒ Yes ☐ No
2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☒ Yes ☐ No
3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	☒ Yes ☐ No
4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 69)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
5.	The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	☒ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☒ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☒ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☒ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	☐ Yes ☒ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	☐ Yes ☒ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 70)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	☐ Yes ☒ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☒ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☒ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 71)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	☒ Yes ☐ No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	☐ Yes ☒ No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 72)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.

1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation

1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	☐ Yes ☒ No

2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	☐ Yes ☐ No

3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

6. The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No

7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No

9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 73)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)

10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 74)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	☐ Yes ☒ No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	☐ Yes ☐ No
3. Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	☐ Yes ☒ No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☐ No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 75)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	☐ Yes ☐ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 76)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1.	The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	☐ Yes ☒ No
◆ 2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	☐ Yes ☐ No
◆ 3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ Yes ☐ No
◆ 4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☐ No
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	☐ Yes ☒ No
◆ 2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 77)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆ 1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☒ Yes ☐ No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆ 1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆ 1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ Yes ☒ NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆ 1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
D. Subpart D - Federal Procurement		
◆ 1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☒ No ☐ N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆ 1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 78)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆ 1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☒ Yes ☐ No
◆ 2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆ 1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
H. Subpart H -Halon Emissions Reduction		
◆ 1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☒ No ☐ N/A
◆ 2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 79)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
B. Forms		
◆ 1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
C. Emission Limitation Certifications		
◆ 1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☐ Yes ☒ No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No
4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 80)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 81)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program		
1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	☐ Yes ☐ No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	☐ Yes ☐ No
6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	☐ Yes ☒ No
H. Permit Shield (SOP Applicants Only)		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 82)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆ 1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
◆ 2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
◆ 3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
◆ 4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
◆ 5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
J. Title 30 TAC Chapter 101, Subchapter H		
◆ 1.	The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	☒ Yes ☐ No
◆ 2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☒ Yes ☐ No ☐ N/A
◆ 3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☒ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 83)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆ 4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	☐ Yes ☒ No
◆ 5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	☐ Yes ☒ No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
◆ 7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☒ Yes ☐ No
◆ 8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
K. Periodic Monitoring		
◆ 1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	☒ Yes ☐ No
◆ 2.	The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	☒ Yes ☐ No
◆ 3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 84)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆ 1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	☐ Yes ☒ No
◆ 2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	☐ Yes ☐ No
◆ 3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☐ No
◆ 4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	☐ Yes ☐ No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☐ No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☐ No
◆ 8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 85)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆ 9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☐ No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆ 1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆ 1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 86)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	☐ Yes ☒ No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☐ No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☐ No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☐ No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☐ No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☐ No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☐ No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 87)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆ 11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
◆ 12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "No," go to Question XII.B.15.</i>	☐ Yes ☐ No
◆ 13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No
◆ 14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No
◆ 15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
◆ 16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 88)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date
4445	11/20/2024				

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1911	RN107305922

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.261	09/04/2000				
106.262	09/04/2000				
106.263	11/01/2001				
106.264	09/04/2000				
106.454	11/01/2001				
106.472	09/04/2000				
106.478	09/04/2000				
106.511	09/04/2000				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/12/2025	O1911	RN107305922

Unit ID No.	Registration No.	PBR No.	Registration Date
VS-400F	164493	106.261	04/08/2021
VS-400F	168553	106.261 106.262	05/23/2022
VS-400F	172342	106.261 106.262	04/25/2023
VS-400F	175772	106.261 106.262	04/02/2024
VS-207T2	177457	106.261 106.262 106.478	09/23/2024

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/12/2025	O1911	RN107305922

Unit ID No.	PBR No.	Version No./Date
VS-202C	106.472	09/04/2000
VS-210T	106.264	09/04/2000
VS-211T	106.264	09/04/2000
VS-241P	106.264	09/04/2000
VS-268T	106.264	09/04/2000
VS-322L	106.264	09/04/2000
VS-DEGR	106.454	11/01/2001
VS-DEGR2	106.454	11/01/2001
VS-GEN-A	106.511	09/04/2000
VS-GEN-B	106.511	09/04/2000
VS-GEN-C	106.511	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/12/2025	O1911	RN107305922

PBR No.	Version No./Date
N/A	

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/12/2025	O1911	RN107305922

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
VS-400	106.261	164493	LDAR monitoring program
VS-400	106.261 106.262	168553	LDAR monitoring program
VS-400	106.261 106.262	172342	LDAR monitoring program
VS-400	106.261 106.262	175772	LDAR monitoring program
VS-207T2	106.261 106.262 106.478	177457	Record annual tank throughput
VS-202C	106.472	09/04/2000	Record operating hours and throughput.
VS-210T	106.264	09/04/2000	Record annual tank throughput
VS-211T	106.264	09/04/2000	Record annual tank throughput
VS-241P	106.264	09/04/2000	Record annual tank throughput
VS-268T	106.264	09/04/2000	Record annual tank throughput

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/12/2025	O1911	RN107305922

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
VS-322L	106.264	09/04/2000	Record annual loading throughput.
VS-DEGR	106.454	11/01/2001	Record annual degreaser usage.
VS-DEGR2	106.454	11/01/2001	Record annual degreaser usage.
VS-GEN-A	106.511	09/04/2000	Record engine operating hours.
VS-GEN-B	106.511	09/04/2000	Record engine operating hours.
VS-GEN-C	106.511	09/04/2000	Record engine operating hours.

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 05/12/2024	Regulated Entity No.: RN107305922	Permit No.: O1911
Company Name: Kuraray America, Inc.		Area Name: Vinyl Acetate / Polyvinyl Alcohol Manufacturing Unit

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122. Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.	