

## Texas Commission on Environmental Quality

Title V Existing

3645

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	MONT BELVIEU NGL FRACTIONATION AND STORAGE COMPLEX
County	CHAMBERS
Latitude (N) (##.#####)	29.858333
Longitude (W) (-###.#####)	94.890277
Primary SIC Code	1321
Secondary SIC Code	
Primary NAICS Code	211112
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100222207
What is the name of the Regulated Entity (RE)?	MONT BELVIEU NGL FRACTIONATION AND STORAGE COMPLEX
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1802 N MAIN ST
City	MONT BELVIEU
State	TX
ZIP	77520
County	CHAMBERS
Latitude (N) (##.#####)	29.859722
Longitude (W) (-###.#####)	-94.8925
Facility NAICS Code	
What is the primary business of this entity?	HYDROCARBON PRODUCTS STORAGE

### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603674086
Type of Customer	Partnership
Full legal name of the applicant:	
Legal Name	ONEOK Hydrocarbon, L.P.
Texas SOS Filing Number	800042388
Federal Tax ID	
State Franchise Tax ID	14812520568
State Sales Tax ID	
Local Tax ID	
DUNS Number	8089732
Number of Employees	
Independently Owned and Operated?	No

## Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ONEOK PARTNERS
Prefix	MR
First	JEREMY
Middle	
Last	WIESE
Suffix	
Credentials	
Title	VP NGL FRACTIONATION AND STORAGE
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	100 W 5TH ST
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	OK
ZIP	74103
Phone (###-###-####)	9185887874
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	jeremy.wiese@oneok.com

## Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name	SHAWN SANDEFUR(ONEOK HYDROCARB...)
Prefix	ONEOK HYDROCARBON LP
First	MR
Middle	SHAWN
Last	
Suffix	SANDEFUR
Credentials	
Title	MANAGER PROCESSING OPERATIONS
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 1780
Routing (such as Mail Code, Dept., or Attn:)	
City	MONT BELVIEU
State	TX
Zip	77580
Phone (###-###-####)	8323074008

Extension  
Alternate Phone (###-###-####)  
Fax (###-###-####)  
E-mail

shawn.sandefur@oneok.com

## Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

BRYCE WINGATE PE(ONEOK  
HYDROCARB... )

ONEOK HYDROCARBON LP

MR

BRYCE

WINGATE PE

ENVIRONMENTAL SUPERVISOR

Domestic

PO BOX 1780

MONT BELVIEU

TX

77580

3469774094

bryce.wingate@oneok.com

## Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	29 Deg 51 Min 30 Sec
3) Permit Longitude Coordinate:	94 Deg 53 Min 25 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	3645-38254
5) Who will electronically sign this Title V application?	Duly Authorized Representative
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

## Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?fileId=294844>Form OP-CRO1\_2025-1118.pdf</a>

Hash

4099F7EE6A634F580AE1C36C7D9030DDBAF0A4CBF3538DD11FE7108B3B0D059B

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

## Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Shawn C Sandefur, the owner of the STEERS account ER065503.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.

6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 3645.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Shawn C Sandefur OWNER OPERATOR

Account Number:	ER065503
Signature IP Address:	172.110.140.2
Signature Date:	2025-11-18
Signature Hash:	33840867B4845F73223997F11BD149D94F362F9AB887933F95C1F419E48F4D89
Form Hash Code at time of Signature:	2EB88DFF56D0323BF5BA3B267FCB8851EBE6C517EB756F898229AB4C049455D6

Submission

Reference Number:	The application reference number is 841871
Submitted by:	The application was submitted by ER065503/Shawn C Sandefur
Submitted Timestamp:	The application was submitted on 2025-11-18 at 15:42:32 CST
Submitted From:	The application was submitted from IP address 172.110.140.2
Confirmation Number:	The confirmation number is 695666
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 3645

Additional Information

Application Creator: This account was created by Miranda Cheatham

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>
RN: RN100222207
CN: CN603674086
Account No.: CI0017Q
Permit No.: O3645
Project No.: 38254
Area Name: Mont Belvieu NGL Fractionation and Storage Complex
Company Name: ONEOK Hydrocarbon, L.P.
<b>II. Certification Type</b> <i>(Please mark appropriate box)</i>
<input type="checkbox"/> Responsible Official <span style="margin-left: 100px;"><input checked="" type="checkbox"/> Duly Authorized Representative</span>
<b>III. Submittal Type</b> <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <span style="margin-left: 100px;"><input type="checkbox"/> Permit Revision, Renewal, or Reopening</span>
<input type="checkbox"/> GOP Initial Permit Application <span style="margin-left: 100px;"><input checked="" type="checkbox"/> Update to Permit Application</span>
<input type="checkbox"/> Other: _____

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

<b>IV. Certification of Truth</b>
<b>This certification does not extend to information which is designated by TCEQ as information for reference only.</b>
I, <u>Shawn Sandefur</u> certify that I am the <u>DAR</u> <div style="display: flex; justify-content: space-between; margin-top: 5px;"><span><i>(Certifier Name printed or typed)</i></span><span><i>(RO or DAR)</i></span></div>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From <u>09/10/2025</u> to <u>11/18/2025</u> <div style="display: flex; justify-content: space-between; margin-top: 5px;"><span><i>(Start Date)</i></span><span><i>(End Date)</i></span></div>
Specific Dates: _____ <div style="display: flex; justify-content: space-around; margin-top: 5px;"><span><i>(Date 1)</i></span><span><i>(Date 2)</i></span><span><i>(Date 3)</i></span><span><i>(Date 4)</i></span></div>
_____ <div style="display: flex; justify-content: space-around; margin-top: 5px;"><span><i>(Date 5)</i></span><span><i>(Date 6)</i></span></div>
Signature: <u>Electronically signed and submitted in STEERS</u> Signature Date: _____
Title: <u>Director - Plant Operations</u>

**From:** [Miranda Cheatham](#)  
**To:** [Tusar Swami](#)  
**Cc:** [bryce.wingate@oneok.com](mailto:bryce.wingate@oneok.com); [Keith, Cameron G.](#); [Katta, Ravichand](#)  
**Subject:** RE: Working Draft Permit -- FOP O3645/Project 38254, ONEOK Hydrocarbon LP/NGL Fractionation and Storage Complex - Respond by 11/13/2025  
**Date:** Tuesday, November 18, 2025 3:43:46 PM  
**Attachments:** [image002.png](#)

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Tusar,

Form OP-CRO1 has been submitted via STEERS.

Thanks,  
Miranda

**Miranda Cheatham**  
Principal Consultant  
**Trinity Consultants**  
Mobile: (512) 922-5038  
Email: [miranda.cheatham@trinityconsultants.com](mailto:miranda.cheatham@trinityconsultants.com)

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**From:** Miranda Cheatham <[miranda.cheatham@trinityconsultants.com](mailto:miranda.cheatham@trinityconsultants.com)>  
**Sent:** Tuesday, November 18, 2025 10:17 AM  
**To:** Tusar Swami <[tusar.swami@tceq.texas.gov](mailto:tusar.swami@tceq.texas.gov)>  
**Cc:** [bryce.wingate@oneok.com](mailto:bryce.wingate@oneok.com); Keith, Cameron G. <[cameron.keith@oneok.com](mailto:cameron.keith@oneok.com)>; Katta, Ravichand <[ravichand.katta@oneok.com](mailto:ravichand.katta@oneok.com)>  
**Subject:** RE: Working Draft Permit -- FOP O3645/Project 38254, ONEOK Hydrocarbon LP/NGL Fractionation and Storage Complex - Respond by 11/13/2025

Good morning Tusar,

This draft looks good. We will get the OP-CRO1 submitted in STEERS.

Thanks,  
Miranda

**Miranda Cheatham**  
Principal Consultant  
**Trinity Consultants**  
Mobile: (512) 922-5038  
Email: [miranda.cheatham@trinityconsultants.com](mailto:miranda.cheatham@trinityconsultants.com)

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**From:** Tusar Swami <[tusar.swami@tceq.texas.gov](mailto:tusar.swami@tceq.texas.gov)>  
**Sent:** Friday, November 14, 2025 11:15 AM  
**To:** Miranda Cheatham <[miranda.cheatham@trinityconsultants.com](mailto:miranda.cheatham@trinityconsultants.com)>



**From:** Tusar Swami  
**Sent:** Thursday, November 13, 2025 2:34 PM  
**To:** 'Miranda Cheatham'  
**Cc:** bryce.wingate@oneok.com; Keith, Cameron G.; Katta, Ravichand  
**Subject:** RE: Working Draft Permit -- FOP O3645/Project 38254 - Respond by 11/13/2025

Miranda:

Please see the updated draft. Added the missing text, see page manually on page 145. I am proceeding with the preparation of PA. Please provide the certification via STEERS. Thanks.

Sincerely,

*Tusar Swami, P.E.*

**Texas Commission on Environmental Quality**

**OA/APD/Operating Permits Section**

12100 Park 35 Circle, Bldg. C, Austin, TX 78753

Mail: MC-163, P. O. Box 13087, Austin, TX 78711-3087

Phone: 512/239-1581 Fax: 512/239-1400

Email: [tusar.swami@tceq.texas.gov](mailto:tusar.swami@tceq.texas.gov)



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at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

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**From:** Miranda Cheatham <miranda.cheatham@trinityconsultants.com>  
**Sent:** Thursday, November 13, 2025 1:37 PM  
**To:** Tusar Swami <tusar.swami@tceq.texas.gov>  
**Cc:** bryce.wingate@oneok.com; Keith, Cameron G. <cameron.keith@oneok.com>; Katta, Ravichand <ravichand.katta@oneok.com>  
**Subject:** RE: Working Draft Permit -- FOP O3645/Project 38254, ONEOK Hydrocarbon LP/NGL Fractionation and Storage Complex - Respond by 11/13/2025

Tusar,

We only have one comment on the draft permit. The CAM Summary for Unit ID GRP-HTRVENT needs to be revised to match the current permit. I believe this is a "manual build."

Thanks,  
Miranda

**Miranda Cheatham**

Principal Consultant

**Trinity Consultants**

Mobile: (512) 922-5038

Email: [miranda.cheatham@trinityconsultants.com](mailto:miranda.cheatham@trinityconsultants.com)

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**From:** Tusar Swami <[tusar.swami@tceq.texas.gov](mailto:tusar.swami@tceq.texas.gov)>  
**Sent:** Thursday, November 6, 2025 4:11 PM  
**To:** Miranda Cheatham <[miranda.cheatham@trinityconsultants.com](mailto:miranda.cheatham@trinityconsultants.com)>  
**Cc:** [bryce.wingate@oneok.com](mailto:bryce.wingate@oneok.com); Keith, Cameron G. <[cameron.keith@oneok.com](mailto:cameron.keith@oneok.com)>; Katta, Ravichand <[ravichand.katta@oneok.com](mailto:ravichand.katta@oneok.com)>  
**Subject:** RE: Working Draft Permit -- FOP O3645/Project 38254, ONEOK Hydrocarbon LP/NGL Fractionation and Storage Complex - Respond by 11/13/2025

Miranda:

Please see the updated draft. I have incorporated all your comments. Please accept the draft and provide certification through STEERS (OP-CRO1) for the duration 9/10/2025 through the current date. Please respond by 11/13 or earlier. Thanks.

Sincerely,

*Tusar Swami, P.E.*

**Texas Commission on Environmental Quality**  
**OA/APD/Operating Permits Section**  
12100 Park 35 Circle, Bldg. C, Austin, TX 78753  
Mail: MC-163, P. O. Box 13087, Austin, TX 78711-3087  
Phone: 512/239-1581 Fax: 512/239-1400  
Email: [tusar.swami@tceq.texas.gov](mailto:tusar.swami@tceq.texas.gov)



How are we doing? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

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**From:** Miranda Cheatham <[miranda.cheatham@trinityconsultants.com](mailto:miranda.cheatham@trinityconsultants.com)>  
**Sent:** Monday, September 22, 2025 4:24 PM  
**To:** Tusar Swami <[tusar.swami@tceq.texas.gov](mailto:tusar.swami@tceq.texas.gov)>  
**Cc:** [bryce.wingate@oneok.com](mailto:bryce.wingate@oneok.com); R12APDMail <[R12APDMail@tceq.texas.gov](mailto:R12APDMail@tceq.texas.gov)>; EPA Region 6 - U.S. Environmental Protection Agency ([R6airpermitsTX@epa.gov](mailto:R6airpermitsTX@epa.gov)) <[r6airpermitstx@epa.gov](mailto:r6airpermitstx@epa.gov)>; Keith, Cameron G. <[cameron.keith@oneok.com](mailto:cameron.keith@oneok.com)>; Katta, Ravichand <[ravichand.katta@oneok.com](mailto:ravichand.katta@oneok.com)>  
**Subject:** RE: Working Draft Permit -- FOP O3645/Project 38254, ONEOK Hydrocarbon LP/NGL Fractionation and Storage Complex - Respond by 9/22/2025

Good Afternoon,

Please see the attached draft permit comments and application updates.

Thanks,  
Miranda

**Miranda Cheatham**  
Principal Consultant  
**Trinity Consultants**  
Mobile: (512) 922-5038

**From:** Miranda Cheatham <miranda.cheatham@trinityconsultants.com>  
**Sent:** Monday, September 22, 2025 4:24 PM  
**To:** Tusar Swami  
**Cc:** bryce.wingate@oneok.com; R12APDMail; EPA Region 6 - U.S. Environmental Protection Agency (R6airpermitsTX@epa.gov); Keith, Cameron G.; Katta, Ravichand  
**Subject:** RE: Working Draft Permit -- FOP O3645/Project 38254  
**Attachments:** ONEOK MBC Application Update\_2025-0922.pdf  
  
**Follow Up Flag:** Follow up  
**Flag Status:** Completed

Good Afternoon,

Please see the attached draft permit comments and application updates.

Thanks,  
Miranda

**Miranda Cheatham**  
Principal Consultant  
**Trinity Consultants**  
Mobile: (512) 922-5038  
Email: miranda.cheatham@trinityconsultants.com

---

**From:** Tusar Swami <tusar.swami@tceq.texas.gov>  
**Sent:** Wednesday, September 10, 2025 2:46 PM  
**To:** Miranda Cheatham <miranda.cheatham@trinityconsultants.com>  
**Cc:** bryce.wingate@oneok.com  
**Subject:** Working Draft Permit -- FOP O3645/Project 38254, ONEOK Hydrocarbon LP/NGL Fractionation and Storage Complex - Respond by 9/22/2025

Miranda:

Good afternoon. I have conducted a technical review of minor *revision* application for ONEOK Hydrocarbon LP/NGL Fractionation and Storage Complex. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application dated May 22, 2025, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by **September 22, 2025**. There are only couple of changes

- (1) The effective dates for 106921 and N270 are revised to 12/23/2024.
- (2) Please update the last 3 columns of the Major NSR Summary Table.
- (3) For unit IDs C-60107, C-61100A, C-61100B, FUG5 – 40 CFR Part 60, Subpart OOOOb requirements (high level) are already there in the effective permit. Also in



9737 Great Hills Trl, Ste 340, Austin, TX 78759 / P 512.349.5800 / F 512.233.0803 / [trinityconsultants.com](http://trinityconsultants.com)

September 22, 2025

Mr. Tusar Swami, P.E.  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, TX 78711-3087  
[tusar.swami@tceq.texas.gov](mailto:tusar.swami@tceq.texas.gov)

RE: Site Operating Permit No. 03645 Revision  
ONEOK Hydrocarbon, L.P.  
Mont Belvieu NGL Fractionation and Storage Complex  
Mont Belvieu, Chambers County  
Regulated Entity Number: RN100222207  
Customer Number: CN603674086  
TCEQ Project Number: 38254

Dear Mr. Swami:

On behalf of ONEOK Hydrocarbon, L.P. (ONEOK), I am submitting our comments on the September 10, 2025 draft permit along with revised application forms. We will submit a certification form after review and approval of the final draft permit.

- ▶ Draft permit comments and completed Major NSR Summary Table: These items are included in the electronic attachment to this letter.
- ▶ Revised Forms OP-2, OP-UA1, and OP-REQ3: Unit ID FUG05 has been corrected on these forms (was initially submitted as FUG-05). Additionally, the forms have been revised to indicate that 40 CFR 60 Subpart OOOOb applies to unit IDs FUG-AR2 and FUG04.

We appreciate your work on this application. If you have any questions, please contact me at [miranda.cheatham@trinityconsultants.com](mailto:miranda.cheatham@trinityconsultants.com).

Sincerely,

TRINITY CONSULTANTS

A handwritten signature in black ink that reads "Miranda L. Cheatham". The signature is written in a cursive, flowing style.

Miranda L. Cheatham, P.E.  
Principal Consultant

cc: Air Section Manager, TCEQ Region 12, Houston, w/attachment (via STEERS)  
U.S. EPA, Region 6, Dallas, w/attachment (via [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov))

#### HEADQUARTERS

12700 Park Central Dr, Ste 600, Dallas, TX 75251 / P 800.229.6655 / P 972.661.8100 / F 972.385.9203

## **ATTACHMENTS**

**Forms OP-2, OP-UA1, and OP-REQ3**

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1  
Texas Commission on Environmental Quality**

Date: 09/22/2025	
Permit No.: O3645	
Regulated Entity No.: RN100222207	
Company Name: ONEOK Hydrocarbon, L.P.	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
<b>I. Application Type</b>	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
<b>II. Qualification Statement</b>	
For SOP Revisions Only <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
For GOP Revisions Only <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>	

**Federal Operating Permit Program**  
**Application for Permit Revision/Renewal**  
**Form OP-2-Table 1 (continued)**  
**Texas Commission on Environmental Quality**

**III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)**

Indicate all pollutants for which the site is a major source based on the site's potential to emit:

*(Check the appropriate box[es].)*

☒ VOC      ☒ NO<sub>x</sub>      ☒ SO<sub>2</sub>      ☐ PM<sub>10</sub>      ☒ CO      ☐ Pb      ☐ HAP

Other:

**IV. Reference Only Requirements (For reference only)**

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?      ☒ YES    ☐ NO    ☐ N/A

**V. Delinquent Fees and Penalties**

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 09/22/2025
Permit No.: O3645
Regulated Entity No.: RN100222207
Company Name: ONEOK Hydrocarbon, L.P.

Using the table below, provide a description of the revision.



Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	NO	C-60107	OP-UA1	106921, N270	Revise referenced control devices for this centrifugal compressor with dry seals. As allowed by the NSR permit, the tie-in between two flare/flare gas recovery systems will be opened. There is no change to the previously submitted OP-REQ3 form entries.
2	MS-C	NO	C-61100A	OP-UA1	106921, N270	Revise referenced control devices for this centrifugal compressor with dry seals. As allowed by the NSR permit, the tie-in between two flare/flare gas recovery systems will be opened. There is no change to the previously submitted OP-REQ3 form entries.
3	MS-C	NO	C-61100B	OP-UA1	106921, N270	Revise referenced control devices for this centrifugal compressor with dry seals. As allowed by the NSR permit, the tie-in between two flare/flare gas recovery systems will be opened. There is no change to the previously submitted OP-REQ3 form entries.
4	MS-C	NO	FUG05	OP-UA1	106921, N270	Revise referenced control devices for these equipment leak fugitives. As allowed by the NSR permit, the tie-in between two flare/flare gas recovery systems will be opened. There is no change to the previously submitted OP-REQ3 form entries.
5	MS-C	NO	SITE-WIDE	OP-REQ1	N/A	Revise effective date of Permits 106921 and N270. The permit was amended to revise the annual NOx emission factor for four hot oil heaters (EPNs H-41500, H-41501, H-51500, and H-51501) from 0.006 lb/MMBtu to 0.01 lb/MMBtu.

<b>6</b>	<b>MS-C</b>	<b>NO</b>	<b>FUG-AR2</b>	<b>OP-UA1</b>	<b>106.261/ 11/01/2003 [156583]</b>	<b>Update applicable requirements for Unit FUG-AR2 to reflect NSPS OOOOb applies instead of NSPS OOOOa.</b>
<b>7</b>	<b>MS-C</b>	<b>NO</b>	<b>FUG04</b>	<b>OP-UA1</b>	<b>106921, N270</b>	<b>Update applicable requirements for Unit FUG04 to reflect NSPS OOOOb applies instead of NSPS OOOOa.</b>

**Federal Operating Permit Program**  
**Application for Permit Revision/Renewal**  
**Form OP-2-Table 3**  
**Texas Commission on Environmental Quality**

Date: 09/22/2025	
Permit No.: O3645	
Regulated Entity No.: RN100222207	
Company Name: ONEOK Hydrocarbon, L.P.	
<b>I. Significant Revision</b> <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>
B.	Indicate the alternate language(s) in which public notice is required:
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

**Texas Commission on Environmental Quality**  
**Miscellaneous Unit Attributes**  
**Form OP-UA1 (Page 1)**  
**Federal Operating Permit Program**

<b>Date:</b>	<b>09/22/2025</b>
<b>Permit No.:</b>	<b>O3645</b>
<b>Regulated Entity No.:</b>	<b>RN100222207</b>

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
C-60107	60000OB-3	EU	N/A	N/A	N/A	Centrifugal compressor with dry seals with emissions routed to control device via closed vent system. Control device is a flare (FL-5600 or FL-51600) and enclosed combustion device/process heater or boiler with vent streams combined with fuel gas (GRP-HEATER or GRP-HEATER2).
C-61100A	60000OB-3	EU	N/A	N/A	N/A	Centrifugal compressor with dry seals with emissions routed to control device via closed vent system. Control device is a flare (FL-5600 or FL-51600) and enclosed combustion device/process heater or boiler with vent streams combined with fuel gas (GRP-HEATER or GRP-HEATER2).
C-61100B	60000OB-3	EU	N/A	N/A	N/A	Centrifugal compressor with dry seals with emissions routed to control device via closed vent system. Control device is a flare (FL-5600 or FL-51600) and enclosed combustion device/process heater or boiler with vent streams combined with fuel gas (GRP-HEATER or GRP-HEATER2).

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FUG05	600000B-ALL	EU	N/A	N/A	N/A	Process unit equipment subject to NSPS 0000b at a natural gas processing plant. Emissions are routed to control device via closed vent system. Control device is a flare (FL-5600 or FL-51600) and enclosed combustion device/process heater or boiler with vent streams combined with fuel gas (GRP-HEATER or GRP-HEATER2).
FUG-AR2	600000B-AR2	EU	N/A	N/A	N/A	Process unit equipment subject to NSPS 0000b at a natural gas processing plant.
FUG04	600000B-ALL	EU	N/A	N/A	N/A	Process unit equipment subject to NSPS 0000b at a natural gas processing plant. Emissions are routed to control device via closed vent system. Control device is a flare (FL-5600 or FL-51600) and enclosed combustion device/process heater or boiler with vent streams combined with fuel gas (GRP-HEATER or GRP-HEATER2).

**Applicable Requirements Summary**  
**Form OP-REQ3 (Page 1)**  
**Federal Operating Permit Program**  
**Table 1a: Additions**

<b>Date:</b> 09/22/2025		<b>Regulated Entity No.:</b> RN100222207		<b>Permit No.:</b> O3645	
<b>Company Name:</b> ONEOK Hydrocarbon, L.P.		<b>Area Name:</b> Mont Belvieu NGL Fractionation and Storage Complex			

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
6	FUG-AR2	OP-UA1	600000B-AR2	VOC	40 CFR Part 60, Subpart OOOOb	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart OOOOb
						60.5365b [G]60.5365b(f) 60.5370b(a) 60.5370b(a)(4) 60.5370b(b) 60.5401b [G]60.5401b(a) [G]60.5401b(b)(1) [G]60.5401b(b)(2) [G]60.5401b(b)(3) 60.5401b(b)(4) [G]60.5401b(b)(5) 60.5401b(b)(6) [G]60.5401b(c) [G]60.5401b(d) 60.5401b(e) [G]60.5401b(f) [G]60.5401b(g) [G]60.5401b(h) [G]60.5401b(i) 60.5401b(j) 60.5401b(k)
						[G]60.5402b 60.5410b [G]60.5410b(h) 60.5411b [G]60.5411b(a) [G]60.5411b(c) [G]60.5415b(j)

Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program  
Table 1a: Additions

<b>Date:</b> 09/22/2025		<b>Regulated Entity No.:</b> RN100222207		<b>Permit No.:</b> O3645	
<b>Company Name:</b> ONEOK Hydrocarbon, L.P.		<b>Area Name:</b> Mont Belvieu NGL Fractionation and Storage Complex			

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
7	FUG04	OP-UA1	60000OB-ALL	VOC	40 CFR Part 60, Subpart 000Ob	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 000Ob
						60.5365b [G]60.5365b(f) 60.5370b(a) 60.5370b(a)(4) 60.5370b(b) 60.5401b [G]60.5401b(a) [G]60.5401b(b)(1) [G]60.5401b(b)(2) [G]60.5401b(b)(3) 60.5401b(b)(4) [G]60.5401b(b)(5) 60.5401b(b)(6) [G]60.5401b(c) [G]60.5401b(d) 60.5401b(e) [G]60.5401b(f) [G]60.5401b(g) [G]60.5401b(h) [G]60.5401b(i) 60.5401b(j) 60.5401b(k)
						[G]60.5402b 60.5410b [G]60.5410b(h) 60.5411b [G]60.5411b(a) [G]60.5411b(c) [G]60.5415b(j) 60.5416b [G]60.5416b(b)(5) 60.5416b(b)(6) [G]60.5416b(b)(7) [G]60.5416b(b)(8)



Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program  
Table 1a: Additions

Date: 09/22/2025		Regulated Entity No.: RN100222207		Permit No.: O3645		
Company Name: ONEOK Hydrocarbon, L.P.		Area Name: Mont Belvieu NGL Fractionation and Storage Complex				

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
7 (continued)	FUG04 (continued)	OP-UA1 (continued)	600000B-ALL (continued)	VOC (continued)	40 CFR Part 60, Subpart 0000b (conitnued)	60.5411b 60.5411b(a) 60.5411b(a)(2) 60.5411b(a)(3) [G]60.5411b(a)(4) [G]60.5411b(c) 60.5416b [G]60.5416b(b)(5) 60.5416b(b)(6) [G]60.5416b(b)(7) [G]60.5416b(b)(8) [G]60.5417b(g)(5)
						60.5412b 60.5412b(a) [G]60.5412b(a)(3) [G]60.5412b(b) 60.5415b(f) 60.5417b 60.5417b(a) 60.5417b(c) 60.5417b(g) 60.5417b(g)(1) 60.5417b(g)(4) 60.5417b(g)(7)
						60.5412b 60.5412b(a) 60.5412b(a)(1) 60.5412b(a)(1)(i) 60.5412b(a)(1)(iii) 60.5412b(b) 60.5412b(b)(1)

**Applicable Requirements Summary**  
**Form OP-REQ3 (Page 2)**  
**Federal Operating Permit Program**  
**Table 1b: Additions**

<b>Date:</b> 09/22/2025	<b>Regulated Entity No.:</b> RN100222207	<b>Permit No.:</b> 03645
<b>Company Name:</b> ONEOK Hydrocarbon, L.P.	<b>Area Name:</b> CN603674086	

Revision No.	Unit/Group/Process	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6	FUG-AR2	600000B-AR2	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart OOOOb
				60.5401b(a)(2) 60.5401b(b) [G]60.5401b(b)(1) 60.5401b(b)(2) 60.5401b(b)(2)(C)(iii) 60.5401b(b)(2)(C)(iv) [G]60.5401b(b)(2)(v) 60.5401b(b)(3) 60.5401b(b)(3)(ii) 60.5401b(b)(3)(iii) 60.5401b(b)(4) 60.5401b(b)(5) 60.5401b(b)(5)(ii) 60.5401b(b)(6) [G]60.5401b(c) 60.5401b(d)(1)	60.5401b(b)(1)(ii) 60.5401b(b)(5)(ii) 60.5401b(f)(4)(ii) 60.5401b(f)(5)(iii) 60.5401b(h)(2)(ii) 60.5401b(h)(3)(i) 60.5401b(h)(4) 60.5401b(i)(1) 60.5401b(m) 60.5402b(e) 60.5410b(h)(11)(vi) 60.5410b(h)(12) 60.5410b(h)(15) [G]60.5411b(c) 60.5415b(j)(13) 60.5415b(j)(15) 60.5416b(b)(7)(ii) 60.5416b(b)(8)(ii) 60.5416b(b)(9)	60.5401b(a)(1) 60.5401b(h)(3)(i) 60.5401b(l) 60.5410b(h)(11)(vi) 60.5410b(h)(13) 60.5410b(h)(14) 60.5415b(j)(14) 60.5416b(b)(9) 60.5420b(a) 60.5420b(a)(1) 60.5420b(b) [G]60.5420b(b)(1) [G]60.5420b(b)(11) 60.5420b(b)(12) 60.5420b(b)(15) [G]60.5420b(d) [G]60.5420b(e) [G]60.5420b(f) [G]60.5422b
				60.5401b(f) 60.5401b(f)(1) 60.5401b(f)(2) 60.5401b(f)(3)(ii) 60.5401b(f)(3)(iii) 60.5401b(f)(4) 60.5401b(f)(5) 60.5401b(g)(1) 60.5401b(h)(1) 60.5401b(h)(2) 60.5401b(h)(3) 60.5401b(h)(3)(i) [G]60.5402b(d) [G]60.5403b	60.5420b(c) [G]60.5420b(c)(8) 60.5420b(c)(10) [G]60.5420b(c)(12) [G]60.5421b	

**Applicable Requirements Summary**  
**Form OP-REQ3 (Page 2)**  
**Federal Operating Permit Program**  
**Table 1b: Additions**

<b>Date:</b> 09/22/2025	<b>Regulated Entity No.:</b> RN100222207	<b>Permit No.:</b> 03645
<b>Company Name:</b> ONEOK Hydrocarbon, L.P.	<b>Area Name:</b> CN603674086	

Revision No.	Unit/Group/Process	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6 (continued)	FUG-AR2 (continued)	600000B-AR2 (continued)	VOC (continued)	60.5410b(h)(1) 60.5410b(h)(2) 60.5410b(h)(3) 60.5410b(h)(5) 60.5410b(h)(6) 60.5410b(h)(8) 60.5410b(h)(9) 60.5410b(h)(10) 60.5410b(h)(11)(iii) 60.5410b(h)(11)(iv) 60.5410b(h)(11)(v) 60.5411b(a)(3) 60.5411b(a)(4)(i)(A)		
				60.5415b(j)(1) 60.5415b(j)(2) 60.5415b(j)(3) 60.5415b(j)(5) 60.5415b(j)(6) 60.5415b(j)(8) 60.5415b(j)(9) 60.5415b(j)(10) 60.5416b [G]60.5416b(a) 60.5416b(b) 60.5416b(b)(1) 60.5416b(b)(1)(ii) 60.5416b(b)(2) 60.5416b(b)(3) [G]60.5416b(b)(4)		

**Applicable Requirements Summary**  
**Form OP-REQ3 (Page 2)**  
**Federal Operating Permit Program**  
**Table 1b: Additions**

<b>Date:</b> 09/22/2025	<b>Regulated Entity No.:</b> RN100222207	<b>Permit No.:</b> 03645
<b>Company Name:</b> ONEOK Hydrocarbon, L.P.	<b>Area Name:</b> CN603674086	

Revision No.	Unit/Group/Process	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
7	FUG04	600000B-ALL	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart OOOOb
				60.5401b(a)(2) 60.5401b(b) [G]60.5401b(b)(1) 60.5401b(b)(2) 60.5401b(b)(2)(C)(iii) 60.5401b(b)(2)(C)(iv) [G]60.5401b(b)(2)(v) 60.5401b(b)(3) 60.5401b(b)(3)(ii) 60.5401b(b)(3)(iii) 60.5401b(b)(4) 60.5401b(b)(5) 60.5401b(b)(5)(ii) 60.5401b(b)(6) [G]60.5401b(c) 60.5401b(d)(1)	60.5401b(b)(1)(ii) 60.5401b(b)(5)(ii) 60.5401b(f)(4)(ii) 60.5401b(f)(5)(iii) 60.5401b(h)(2)(ii) 60.5401b(h)(3)(i) 60.5401b(h)(4) 60.5401b(i)(1) 60.5401b(m) 60.5402b(e) 60.5410b(h)(11)(vi) 60.5410b(h)(12) 60.5410b(h)(15) [G]60.5411b(c) 60.5415b(j)(13) 60.5415b(j)(15) 60.5416b(b)(7)(ii) 60.5416b(b)(8)(ii) 60.5416b(b)(9)	60.5401b(a)(1) 60.5401b(h)(3)(i) 60.5401b(l) 60.5410b(h)(11)(vi) 60.5410b(h)(13) 60.5410b(h)(14) 60.5415b(j)(14) 60.5416b(b)(9) 60.5420b(a) 60.5420b(a)(1) 60.5420b(b) [G]60.5420b(b)(1) [G]60.5420b(b)(11) 60.5420b(b)(12) 60.5420b(b)(15) [G]60.5420b(d) [G]60.5420b(e) [G]60.5420b(f) [G]60.5422b
				60.5401b(f) 60.5401b(f)(1) 60.5401b(f)(2) 60.5401b(f)(3)(ii) 60.5401b(f)(3)(iii) 60.5401b(f)(4) 60.5401b(f)(5) 60.5401b(g)(1) 60.5401b(h)(1) 60.5401b(h)(2) 60.5401b(h)(3) 60.5401b(h)(3)(i) [G]60.5402b(d) [G]60.5403b	60.5420b(c) [G]60.5420b(c)(8) 60.5420b(c)(10) [G]60.5420b(c)(12) [G]60.5421b	

**Applicable Requirements Summary**  
**Form OP-REQ3 (Page 2)**  
**Federal Operating Permit Program**  
**Table 1b: Additions**

<b>Date:</b> 09/22/2025	<b>Regulated Entity No.:</b> RN100222207	<b>Permit No.:</b> 03645
<b>Company Name:</b> ONEOK Hydrocarbon, L.P.	<b>Area Name:</b> CN603674086	

Revision No.	Unit/Group/Process	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
7 (continued)	FUG04 (continued)	600000B-ALL (continued)	VOC (continued)	60.5410b(h)(1) 60.5410b(h)(2) 60.5410b(h)(3) 60.5410b(h)(5) 60.5410b(h)(6) 60.5410b(h)(8) 60.5410b(h)(9) 60.5410b(h)(10) 60.5410b(h)(11)(iii) 60.5410b(h)(11)(iv) 60.5410b(h)(11)(v) 60.5411b(a)(3) 60.5411b(a)(4)(i)(A)		
				60.5415b(j)(1) 60.5415b(j)(2) 60.5415b(j)(3) 60.5415b(j)(5) 60.5415b(j)(6) 60.5415b(j)(8) 60.5415b(j)(9) 60.5415b(j)(10) 60.5416b [G]60.5416b(a) 60.5416b(b) 60.5416b(b)(1) 60.5416b(b)(1)(ii) 60.5416b(b)(2) 60.5416b(b)(3) [G]60.5416b(b)(4)		
				[G]60.5411b(a)(4) [G]60.5416b(a)(1) [G]60.5416b(a)(2) [G]60.5416b(a)(4) 60.5416b(b) [G]60.5416b(b)(1) 60.5416b(b)(2) 60.5416b(b)(3) [G]60.5416b(b)(4)	60.5416b(b)(7)(ii) 60.5416b(b)(8)(ii) 60.5416b(b)(9) 60.5420b(c)(8)-(10)	60.5416b(b)(9) 60.5420b(b)(11) 60.5420b(b)(11)(i)-(v) 60.5420b(b)(12) 60.5420b(b)(15)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program  
Table 1b: Additions**

<b>Date:</b> 09/22/2025	<b>Regulated Entity No.:</b> RN100222207	<b>Permit No.:</b> 03645
<b>Company Name:</b> ONEOK Hydrocarbon, L.P.	<b>Area Name:</b> CN603674086	

Revision No.	Unit/Group/Process	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
7 (continued)	FUG04 (continued)	600000B-ALL (continued)	VOC (continued)	[G]60.5412b(a)(3) 60.5412b(b)(2) 60.5413b 60.5413b(a) 60.5413b(a)(1) 60.5415b(f)(1) 60.5415b(f)(1)(i)-(vi) 60.5415b(f)(1)(vii) [G]60.5415b(f)(1)(vii)(A) [G]60.5415b(f)(1)(vii)(B) 60.5415b(f)(1)(x) 60.5417b(c) [G]60.5417b(c)(1) [G]60.5417b(c)(2) 60.5417b(c)(3) 60.5417b(c)(4) 60.5417b(d) [G]60.5417b(d)(8) 60.5417b(e) 60.5417b(e)(2) 60.5417b(e)(4) 60.5417b(e)(5) [G]60.5417b(h)	60.5417b(h)(2) 60.5420b(c) 60.5420b(c)(11) [G]60.5420b(c)(11)(ii) [G]60.5420b(c)(11)(iv) 60.5420b(c)(11)(v)-(viii) 60.5420b(c)(13) [G]60.5420b(d) [G]60.5420b(e) [G]60.5420b(f)	60.5417(j) 60.5420b(b) 60.5420b(b)(11) 60.5420b(b)(11)(i)-(v) 60.5420b(b)(12) 60.5420b(b)(15)
				60.5413b 60.5413b(a) 60.5413b(a)(3) 60.5415b(f) 60.5415b(f)(1) 60.5415b(f)(1)(iv)-(vi) 60.5415b(f)(1)(x) 60.5417b 60.5417b(a) 60.5417b(b) 60.5417b(b)(1) [G]60.5417b(h)	60.5415b(f)(2) 60.5417b(h)(2) 60.5420b(c) 60.5420b(c)(11) [G]60.5420b(c)(11)(ii) [G]60.5420b(c)(11)(iv) 60.5420b(c)(11)(v)-(viii) 60.5420b(c)(13) [G]60.5420b(d) [G]60.5420b(e) [G]60.5420b(f)	60.5415b(f)(3) 60.5417(j) 60.5420b(b) 60.5420b(b)(11) 60.5420b(b)(11)(i)-(v) 60.5420b(b)(12) 60.5420b(b)(15)

**Applicable Requirements Summary**  
**Form OP-REQ3 (Page 1)**  
**Federal Operating Permit Program**  
**Table 2a: Deletions**

<b>Date:</b> 09/22/2025	<b>Regulated Entity No.:</b> RN100222207	<b>Permit No.:</b> O3645
<b>Company Name:</b> ONEOK Hydrocarbon, L.P.	<b>Area Name:</b> Mont Belvieu NGL Fractionation and Storage Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
6	FUG-AR2	OP-REQ3	600000a-ALL	VOC	40 CFR Part 60, Subpart OOOOa	Remove all
7	FUG04	OP-REQ3	600000a-ALL	VOC	40 CFR Part 60, Subpart OOOOa	Remove all

**Applicable Requirements Summary**  
**Form OP-REQ3 (Page 2)**  
**Federal Operating Permit Program**  
**Table 2b: Deletions**

<b>Date:</b> 09/22/2025	<b>Regulated Entity No.:</b> RN100222207	<b>Permit No.:</b> O3645
<b>Company Name:</b> ONEOK Hydrocarbon, L.P.	<b>Area Name:</b> CN603674086	

Revision No.	Unit/Group/Process	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6	FUG-AR2	600000a-ALL	VOC	Remove all	Remove all	Remove all
7	FUG04	600000a-ALL	VOC	Remove all	Remove all	Remove all



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
				ZZZZ	
FUG-AR2	FUGITIVE EMISSION UNITS	N/A	115H-FUG3	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.
FUG-AR2	FUGITIVE EMISSION UNITS	N/A	R5170-ALL	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
FUG-AR2	FUGITIVE EMISSION UNITS	N/A	<del>600000A-ALL</del>	40 CFR Part 60, Subpart <del>0000a</del> 0000b	No changing attributes.
FUG01	FUGITIVE EMISSION UNITS	N/A	115H-FUG3	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.
FUG01	FUGITIVE EMISSION UNITS	N/A	R5170-ALL	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
FUG01	FUGITIVE EMISSION UNITS	N/A	60KKK-ALL	40 CFR Part 60, Subpart KKK	No changing attributes.
FUG02	FUGITIVE EMISSION UNITS	N/A	115H-FUG3	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.
FUG02	FUGITIVE EMISSION UNITS	N/A	R5170-ALL	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
FUG02	FUGITIVE EMISSION UNITS	N/A	600000-ALL	40 CFR Part 60, Subpart 0000	No changing attributes.
FUG03	FUGITIVE EMISSION UNITS	N/A	115H-FUG3	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.
FUG03	FUGITIVE EMISSION UNITS	N/A	R5170-ALL	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
FUG03	FUGITIVE EMISSION UNITS	N/A	600000A-ALL	40 CFR Part 60, Subpart 0000a	No changing attributes.
FUG04	FUGITIVE EMISSION UNITS	N/A	115H-FUG3	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.

**Commented [BW1]:** FUG-AR2 is subject to 0000b for LDAR fugitives

**Commented [MC2R1]:** See concurrently submitted Form OP-UA1.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
FUG04	FUGITIVE EMISSION UNITS	N/A	R5170-ALL	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
FUG04	FUGITIVE EMISSION UNITS	N/A	600000A-ALL	40 CFR Part 60, Subpart 0000a0000b	No changing attributes.
FUG05	FUGITIVE EMISSION UNITS	N/A	115H-FUG3	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.
FUG05	FUGITIVE EMISSION UNITS	N/A	R5170-ALL	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
FUG05	FUGITIVE EMISSION UNITS	N/A	600000B-ALL	40 CFR Part 60, Subpart 0000b	No changing attributes.
FUG1	FUGITIVE EMISSION UNITS	N/A	115H-FUG1	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.
FUG1	FUGITIVE EMISSION UNITS	N/A	R5170-ALL	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
FUG1	FUGITIVE EMISSION UNITS	N/A	600000B-ALL	40 CFR Part 60, Subpart 0000b	No changing attributes.
FUGE1	FUGITIVE EMISSION UNITS	N/A	115H-FUG3	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.
FUGE1	FUGITIVE EMISSION UNITS	N/A	R5170-ALL	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
FUGE1	FUGITIVE EMISSION UNITS	N/A	60KKK-ALL	40 CFR Part 60, Subpart KKK	No changing attributes.
GRP-HEATER	PROCESS HEATERS/FURNACES	H-5500, H-5501, H- 5502, H-7500, H- 7501, H-7502	117-HEATER1	30 TAC Chapter 117, Subchapter B	No changing attributes.
GRP-HEATER	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	H-5500, H-5501, H- 5502, H-7500, H- 7501, H-7502	60DB-HEATER1	40 CFR Part 60, Subpart Db	No changing attributes.

**Commented [MC3]:** FUG04 is subject to 0000b per concurrently submitted Form OP-UA1.

**Commented [MC4]:** Correctly shows FUG1 subject to NSPS 0000b

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3)		
FUG-AR2	EU	R5170-ALL	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(B) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5) § 115.177(b)(5)(A) § 115.177(b)(5)(B) § 115.177(c)(3)	Except as provided in §115.177(b)(5)(C), pumps in heavy liquid service at a natural gas processing plant are not allowed to have a volatile organic compounds (VOC) leak of 500 parts per million by volume (ppmv) for more than five calendar days without a first attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.172(a)(5) § 115.172(a)(6) § 115.177(b) § 115.177(b)(3) § 115.177(b)(3)(C) § 115.177(b)(3)(C)(i) § 115.177(b)(3)(C)(ii) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3)	[G]§ 115.177(a) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	None
FUG-AR2	EU	60OOOOA-ALL	VOC	40 CFR Part 60, Subpart OOOOa	§ 60.5400a(a) § 60.482-1a(a) § 60.482-1a(b) § 60.482-2a(a)(1) § 60.482-2a(a)(2) § 60.482-2a(b)(1) § 60.482-2a(b)(1)(i) § 60.482-2a(b)(1)(ii) § 60.482-2a(b)(2) § 60.482-2a(b)(2)(ii) § 60.482-2a(c)(1) [G]§ 60.482-2a(c)(2) § 60.482-2a(d) [G]§ 60.482-2a(d)(1)	Except as provided in §60.5401 pumps in light liquid service must comply with the requirements of §60.482-2a. The instrument reading that defines a leak in a pump in light liquid service is 5,000 parts per million (ppm) or greater for pumps handling polymerizing monomers or 2,000 ppm or greater for all other pumps, as specified in paragraphs 60.482-2a(b)(1)(i) and 60.482-2a(b)(1)(ii).	§ 60.482-1a(f)(1) § 60.482-1a(f)(2) [G]§ 60.482-1a(f)(3) § 60.482-2a(b)(2)(i) [G]§ 60.482-2a(d)(4) [G]§ 60.482-2a(d)(5) § 60.482-9a(a) § 60.485a(a) [G]§ 60.485a(b)(1) § 60.485a(b)(2) § 60.485a(c)(2) § 60.485a(d) § 60.485a(d)(2) § 60.485a(d)(3) [G]§ 60.485a(e) [G]§ 60.5401a(f)	§ 60.485a(b)(2) [G]§ 60.486a(a)(3) [G]§ 60.486a(b) [G]§ 60.486a(c) § 60.486a(e) § 60.486a(e)(1) [G]§ 60.486a(e)(2) [G]§ 60.486a(e)(4) § 60.486a(e)(7) [G]§ 60.486a(e)(8) [G]§ 60.486a(h)	§ 60.487a(a) § 60.487a(b) § 60.487a(b)(1) § 60.487a(b)(3) § 60.487a(c) § 60.487a(c)(1) § 60.487a(c)(2) § 60.487a(c)(2)(i) § 60.487a(c)(2)(iii) § 60.487a(c)(2)(iv) § 60.487a(c)(2)(xi) § 60.487a(c)(3) § 60.487a(c)(4) § 60.487a(e) § 60.5420a(a) § 60.5420a(a)(1) § 60.5422a(a)

**Commented [BW5]:** FUG-AR2 is subject to OOOOb for LDAR fugitives

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3) § 115.177(c)(5)		
FUG01	EU	60KKK-ALL	VOC	40 CFR Part 60, Subpart KKK	§ 60.632(a) § 60.482-1(a) § 60.482-1(b) § 60.482-3(a) [G]§ 60.482-3(b) § 60.482-3(c) § 60.482-3(d) § 60.482-3(e)(1) § 60.482-3(e)(2) § 60.482-3(f) § 60.482-3(g)(1) § 60.482-3(g)(2) § 60.482-3(h) [G]§ 60.482-3(i) § 60.482-3(j) § 60.482-9(a) § 60.482-9(b) § 60.486(k)	Comply with the requirements for compressors as stated in §60.482-3 and §60.482-1(a), (b) and (d), except as provided in §60.633.	§ 60.482-3(e)(1) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) § 60.485(d)(2) § 60.485(d)(3) § 60.485(f) § 60.632(d)	[G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) [G]§ 60.486(e)(2) [G]§ 60.486(e)(4) [G]§ 60.486(h) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) § 60.636(b) [G]§ 60.636(c)
FUG01	EU	60KKK-ALL	VOC	40 CFR Part 60, Subpart KKK	§ 60.632(a) § 60.482-1(a) § 60.482-1(b) § 60.482-8(a) § 60.482-8(a)(2) § 60.482-8(b) § 60.482-8(c)(1) § 60.482-8(c)(2) § 60.482-8(d) § 60.482-9(a) § 60.482-9(b) § 60.486(k)	Comply with the requirements for connectors as stated in §60.482-8, except as provided in §60.633.	§ 60.482-8(a)(1) § 60.485(a) [G]§ 60.485(b) § 60.485(d)(2) § 60.485(d)(3) § 60.485(f) § 60.632(d)	[G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) § 60.636(b) [G]§ 60.636(c)

**Commented [MC6]:** Correctly shows FUG01 is subject to NSPS KKK.

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.177(b)(5)(B) § 115.177(c)(3)	organic compounds (VOC) leak of 2,000 parts per million by volume (ppmv) for more than five calendar days without a first attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found, and 2,000 ppmv for all other pumps.	§ 115.177(b)(3)(D)(iii) § 115.177(b)(3)(F) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3)		
FUG01	EU	60000OB-ALL	§111 Pollutant	40 CFR Part 60, Subpart OOOOb	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart OOOOb
FUGEP1	EU	115H-FUG3	Highly Reactive VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.787(a)	Components that contact a process fluid containing less than 5.0% highly-reactive volatile organic compounds by weight on an annual average basis are exempt from the requirements of this division (relating to Fugitive Emissions), except for 115.786(e) and (g) of this title (relating to Record keeping Requirements).	None	§ 115.786(e) § 115.786(g)	None
FUGEP1	EU	R5170-ALL	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(B) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5)	Except as provided in §115.177(b)(5)(C), valves at a natural gas processing plant are not allowed to have a volatile organic	§ 115.172(a)(6) § 115.177(b) § 115.177(b)(3) § 115.177(b)(3)(D) §	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	§ 115.177(b)(7)

**Commented [CK8]:** FUG01 is Frac-1 (MB2) subject to Subpart KKK. FUG1 is OMBS, subject to Subpart OOOOb.

**Commented [MC9R8]:** This Unit ID listing should be FUG1 and not FUG01 (which is already listed earlier in this table).

**Appendix B**

**Major NSR Summary Table ..... 181**

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
ENG-01	Control Room Emergency Generator	VOC	0.41	0.02	<a href="#">3, 4, 32</a>	<a href="#">3, 4, 32, 37, 38</a>	<a href="#">3, 4</a>
		NO <sub>x</sub>	0.78	0.04			
		CO	1.60	0.08			
		SO <sub>2</sub>	<0.01	<0.01			
		PM	0.02	<0.01			
		PM <sub>10</sub>	0.02	<0.01			
		PM <sub>2.5</sub>	0.02	<0.01			
ENG-02	Flare Blower Emergency Generator	VOC	0.88	0.05	<a href="#">3, 4, 32</a>	<a href="#">3, 4, 32, 37, 38</a>	<a href="#">3, 4</a>
		NO <sub>x</sub>	1.70	0.09			
		CO	3.30	0.17			
		SO <sub>2</sub>	<0.01	<0.01			
		PM	0.05	<0.01			
		PM <sub>10</sub>	0.05	<0.01			
		PM <sub>2.5</sub>	0.05	<0.01			

**Major NSR Summary Table**

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
ENG-03	Emergency Air Compressor	VOC	3.70	0.19	<a href="#">3, 4, 16, 32</a>	<a href="#">3, 4, 16, 32, 37, 38</a>	<a href="#">3, 4</a>
		NO <sub>x</sub>	3.70	0.19			
		CO	3.20	0.16			
		SO <sub>2</sub>	<0.01	<0.01			
		PM	0.19	<0.01			
		PM <sub>10</sub>	0.19	<0.01			
		PM <sub>2.5</sub>	0.19	<0.01			
ENG-04	Emergency Firewater Pump	VOC	3.60	0.18	<a href="#">3, 4, 16, 32</a>	<a href="#">3, 4, 16, 32, 37, 38</a>	<a href="#">3, 4</a>
		NO <sub>x</sub>	3.60	0.18			
		CO	3.10	0.16			
		SO <sub>2</sub>	<0.01	<0.01			
		PM	0.18	0.01			
		PM <sub>10</sub>	0.18	0.01			
		PM <sub>2.5</sub>	0.18	0.01			



**Major NSR Summary Table**

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
ENG-07	Frac-3 & 4 Emergency Air Compressor	VOC	1.40	0.07	<a href="#">3, 4, 16, 32</a>	<a href="#">3, 4, 16, 32, 37, 38</a>	<a href="#">3, 4</a>
		NO <sub>x</sub>	2.60	0.13			
		CO	5.30	0.27			
		SO <sub>2</sub>	<0.01	<0.01			
		PM	0.09	<0.01			
		PM <sub>10</sub>	0.09	<0.01			
		PM <sub>2.5</sub>	0.09	<0.01			
ENG-09	Frac-3 & 4 Flare Blower Emergency Generator	VOC	2.70	0.14	<a href="#">3, 4, 16, 32</a>	<a href="#">3, 4, 16, 32, 37, 38</a>	<a href="#">3, 4</a>
		NO <sub>x</sub>	4.90	0.25			
		CO	9.90	0.50			
		SO <sub>2</sub>	<0.01	<0.01			
		PM	0.15	0.01			
		PM <sub>10</sub>	0.15	0.01			
		PM <sub>2.5</sub>	0.15	0.01			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
ENG-10	Frac-5 & 6 Emergency Firewater Pump	VOC	3.40	0.17	<a href="#">3, 4, 16, 32, 33, 34, 36</a>	<a href="#">3, 4, 16, 32, 33, 34, 36, 37, 38</a>	<a href="#">3, 4, 33, 34, 36</a>
		NO <sub>x</sub>	3.40	0.17			
		CO	2.90	0.15			
		SO <sub>2</sub>	0.01	<0.01			
		PM	0.17	0.01			
		PM <sub>10</sub>	0.17	0.01			
		PM <sub>2.5</sub>	0.17	0.01			
H-5500	Hot Oil Heater H-5500 Heater MSS Emissions	VOC	0.72	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 37, 38</a>	<a href="#">3, 21, 22, 23</a>
		NO <sub>x</sub>	1.54	--			
		CO	5.76	--			
		SO <sub>2</sub>	25.26	--			
		H <sub>2</sub> S	0.07	--			
		NH <sub>3</sub>	0.71	--			
		PM	0.77	--			

**Major NSR Summary Table**

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM <sub>10</sub>	0.77	--			
		PM <sub>2.5</sub>	0.77	--			
		NO <sub>x</sub>	7.68	--			
		CO	46.10	--			
H-5501	Hot Oil Heater H-5501 Heater MSS Emissions	VOC	0.72	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 37, 38</a>	<a href="#">3, 21, 22, 23</a>
		NO <sub>x</sub>	1.54	--			
		CO	5.76	--			
		SO <sub>2</sub>	25.26	--			
		H <sub>2</sub> S	0.07	--			
		NH <sub>3</sub>	0.71	--			
		PM	0.77	--			
		PM <sub>10</sub>	0.77	--			
		PM <sub>2.5</sub>	0.77	--			
		NO <sub>x</sub>	7.68	--			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		CO	46.10	--			
H-5502	Hot Oil Heater H-5502 Heater MSS Emissions	VOC	0.72	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 37, 38</a>	<a href="#">3, 21, 22, 23</a>
		NO <sub>x</sub>	1.54	--			
		CO	5.76	--			
		SO <sub>2</sub>	25.26	--			
		H <sub>2</sub> S	0.07	--			
		NH <sub>3</sub>	0.71	--			
		PM	0.77	--			
		PM <sub>10</sub>	0.77	--			
		PM <sub>2.5</sub>	0.77	--			
		NO <sub>x</sub>	7.68	--			
		CO	46.10	--			
H-7500	Hot Oil Heater H-7500 Heater MSS	VOC	0.72	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 37, 38</a>	<a href="#">3, 21, 22, 23</a>
		NO <sub>x</sub>	1.54	--			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
	Emissions	CO	5.76	--			
		SO <sub>2</sub>	25.26	--			
		H <sub>2</sub> S	0.07	--			
		NH <sub>3</sub>	0.71	--			
		PM	0.77	--			
		PM <sub>10</sub>	0.77	--			
		PM <sub>2.5</sub>	0.77	--			
		NO <sub>x</sub>	7.68	--			
		CO	46.10	--			
H-7501	Hot Oil Heater H-7501 Heater MSS Emissions	VOC	0.72	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 37, 38</a>	<a href="#">3, 21, 22, 23</a>
		NO <sub>x</sub>	1.54	--			
		CO	5.76	--			
		SO <sub>2</sub>	25.26	--			
		H <sub>2</sub> S	0.07	--			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		NH <sub>3</sub>	0.71	--			
		PM	0.77	--			
		PM <sub>10</sub>	0.77	--			
		PM <sub>2.5</sub>	0.77	--			
		NO <sub>x</sub>	7.68	--			
		CO	46.10	--			
H-7502	Hot Oil Heater H-7502 Heater MSS Emissions	VOC	0.72	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 37, 38</a>	<a href="#">3, 21, 22, 23</a>
		NO <sub>x</sub>	1.54	--			
		CO	5.76	--			
		SO <sub>2</sub>	25.26	--			
		H <sub>2</sub> S	0.07	--			
		NH <sub>3</sub>	0.71	--			
		PM	0.77	--			
		PM <sub>10</sub>	0.77	--			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM <sub>2.5</sub>	0.77	--			
		NO <sub>x</sub>	7.68	--			
		CO	46.10	--			
H-5500/ H-5501/ H-5502/ H-7500/ H-7501/ H-7502	Hot Oil Heater Cap (6) Heater MSS Emissions (6)	VOC	--	8.82	<a href="#">3, 6, 7, 21, 22, 23, 29, 32</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 37, 38</a>	<a href="#">3, 21, 22, 23</a>
		NO <sub>x</sub>	--	35.13			
		CO	--	35.07			
		SO <sub>2</sub>	--	74.01			
		H <sub>2</sub> S	--	0.29			
		NH <sub>3</sub>	--	11.25			
		PM	--	17.55			
		PM <sub>10</sub>	--	17.55			
		PM <sub>2.5</sub>	--	17.55			
		NO <sub>x</sub>	--	0.74			
		CO	--	4.42			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
H-41500	Hot Oil Heater H-41500 Heater MSS Emissions	VOC	2.24	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 37, 38</a>	<a href="#">3, 21, 22, 23</a>
		NO <sub>x</sub>	1.92	--			
		CO	7.20	--			
		SO <sub>2</sub>	13.73	--			
		H <sub>2</sub> S	0.07	--			
		NH <sub>3</sub>	0.88	--			
		PM	0.96	--			
		PM <sub>10</sub>	0.96	--			
		PM <sub>2.5</sub>	0.96	--			
		NO <sub>x</sub>	9.60	--			
		CO	57.60	--			
H-41501	Hot Oil Heater H-41501 Heater MSS Emissions	VOC	2.24	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 37, 38</a>	<a href="#">3, 21, 22, 23</a>
		NO <sub>x</sub>	1.92	--			
		CO	7.20	--			



**Major NSR Summary Table**

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		SO <sub>2</sub>	13.73	--			
		H <sub>2</sub> S	0.07	--			
		NH <sub>3</sub>	0.88	--			
		PM	0.96	--			
		PM <sub>10</sub>	0.96	--			
		PM <sub>2.5</sub>	0.96	--			
		NO <sub>x</sub>	9.60	--			
		CO	57.60	--			
H-51500	Hot Oil Heater H-51500 Heater MSS Emissions	VOC	2.24	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 37, 38</a>	<a href="#">3, 21, 22, 23</a>
		NO <sub>x</sub>	1.92	--			
		CO	7.20	--			
		SO <sub>2</sub>	13.73	--			
		H <sub>2</sub> S	0.07	--			
		NH <sub>3</sub>	0.88	--			

**Major NSR Summary Table**

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM	0.96	--			
		PM <sub>10</sub>	0.96	--			
		PM <sub>2.5</sub>	0.96	--			
		NO <sub>x</sub>	9.60	--			
		CO	57.60	--			
H-51501	Hot Oil Heater H-51501 Heater MSS Emissions	VOC	2.24	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 37, 38</a>	<a href="#">3, 21, 22, 23</a>
		NO <sub>x</sub>	1.92	--			
		CO	7.20	--			
		SO <sub>2</sub>	13.73	--			
		H <sub>2</sub> S	0.07	--			
		NH <sub>3</sub>	0.88	--			
		PM	0.96	--			
		PM <sub>10</sub>	0.96	--			
		PM <sub>2.5</sub>	0.96	--			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		NO <sub>x</sub>	9.60	--			
		CO	57.60	--			
H-41500/ H-41501/ H-51500/ H-51501	Hot Oil Heater Cap (7)	VOC	--	13.37	<a href="#">3, 6, 7, 21, 22, 23, 29, 32</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 37, 38</a>	<a href="#">3, 21, 22, 23</a>
	Hot Oil Heater MSS Emissions (7)	NO <sub>x</sub>	--	18.28			
		CO	--	30.48			
		SO <sub>2</sub>	--	57.24			
		H <sub>2</sub> S	--	0.28			
		NH <sub>3</sub>	--	10.76			
		PM	--	15.24			
		PM <sub>10</sub>	--	15.24			
		PM <sub>2.5</sub>	--	15.24			
		NO <sub>x</sub>	--	0.56			
		CO	--	3.34			
H-EP2	Hot Oil Heater H-EP2	VOC	0.30	1.31	<a href="#">3, 6, 7, 21, 22, 23, 29,</a>	<a href="#">3, 6, 7, 21, 22, 23, 29,</a>	<a href="#">3, 21, 22, 23, 33, 34, 36</a>

**Major NSR Summary Table**

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
	Heater MSS Emissions	NO <sub>x</sub>	1.50	3.94	<a href="#">32, 33, 34, 36</a>	<a href="#">32, 34, 36, 37, 38</a>	
		CO	5.63	6.57			
		SO <sub>2</sub>	0.26	1.13			
		NH <sub>3</sub>	0.69	2.10			
		PM	0.75	3.29			
		PM <sub>10</sub>	0.75	3.29			
		PM <sub>2.5</sub>	0.75	3.29			
		NO <sub>x</sub>	7.50	0.12			
		CO	45.00	0.72			
H-61500	Hot Oil Heater H-61500 Heater MSS Emissions	VOC	2.47	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 33, 34, 36</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 34, 36, 37, 38</a>	<a href="#">3, 21, 22, 23, 33, 34, 36</a>
		NO <sub>x</sub>	1.92	--			
		CO	7.20	--			
		SO <sub>2</sub>	51.21	--			
		H <sub>2</sub> S	0.07	--			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		NH <sub>3</sub>	0.88	--			
		PM	0.96	--			
		PM <sub>10</sub>	0.96	--			
		PM <sub>2.5</sub>	0.96	--			
		NO <sub>x</sub>	9.60	--			
		CO	57.60	--			
H-61501	Hot Oil Heater H-61501 Heater MSS Emissions	VOC	2.47	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 33, 34, 36</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 34, 36, 37, 38</a>	<a href="#">3, 21, 22, 23, 33, 34, 36</a>
		NO <sub>x</sub>	1.92	--			
		CO	7.20	--			
		SO <sub>2</sub>	51.21	--			
		H <sub>2</sub> S	0.07	--			
		NH <sub>3</sub>	0.88	--			
		PM	0.96	--			
		PM <sub>10</sub>	0.96	--			

**Major NSR Summary Table**

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM <sub>2.5</sub>	0.96	--			
		NO <sub>x</sub>	9.60	--			
		CO	57.60	--			
H-71500	Hot Oil Heater H-71500 Heater MSS Emissions	VOC	2.47	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 33, 34, 36</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 34, 36, 37, 38</a>	<a href="#">3, 21, 22, 23, 33, 34, 36</a>
		NO <sub>x</sub>	1.92	--			
		CO	7.20	--			
		SO <sub>2</sub>	51.21	--			
		H <sub>2</sub> S	0.07	--			
		NH <sub>3</sub>	0.88	--			
		PM	0.96	--			
		PM <sub>10</sub>	0.96	--			
		PM <sub>2.5</sub>	0.96	--			
		NO <sub>x</sub>	9.60	--			
		CO	57.60	--			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
H-71501	Hot Oil Heater H-71501 Heater MSS Emissions	VOC	2.47	--	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 33, 34, 36</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 34, 36, 37, 38</a>	<a href="#">3, 21, 22, 23, 33, 34, 36</a>
		NO <sub>x</sub>	1.92	--			
		CO	7.20	--			
		SO <sub>2</sub>	51.21	--			
		H <sub>2</sub> S	0.07	--			
		NH <sub>3</sub>	0.88	--			
		PM	0.96	--			
		PM <sub>10</sub>	0.96	--			
		PM <sub>2.5</sub>	0.96	--			
		NO <sub>x</sub>	9.60	--			
		CO	57.60	--			
H-61500/ H-61501/ H-71500/ H-71501	Hot Oil Heater Cap (9) Hot Oil Heater MSS Emissions (9)	VOC	--	14.33	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 33, 34, 36</a>	<a href="#">3, 6, 7, 21, 22, 23, 29, 32, 34, 36, 37, 38</a>	<a href="#">3, 21, 22, 23, 33, 34, 36</a>
		NO <sub>x</sub>	--	18.29			
		CO	--	30.48			

**Major NSR Summary Table**

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		SO <sub>2</sub>	--	100.20			
		H <sub>2</sub> S	--	0.28			
		NH <sub>3</sub>	--	9.76			
		PM	--	15.24			
		PM <sub>10</sub>	--	15.24			
		PM <sub>2.5</sub>	--	15.24			
		NO <sub>x</sub>	--	0.56			
		CO	--	3.34			
FL-5600	Flare	VOC	0.02	0.11	<a href="#">3, 14, 31</a>	<a href="#">3, 14, 31, 37, 38</a>	<a href="#">3</a>
		NO <sub>x</sub>	0.61	2.70			
		CO	2.40	11.00			
		SO <sub>2</sub>	<0.01	0.02			
FL-51600	Flare	VOC	0.02	0.11	<a href="#">3, 14, 31, 33, 34</a>	<a href="#">3, 14, 31, 33, 34, 37, 38</a>	<a href="#">3, 33, 34</a>
		NO <sub>x</sub>	0.61	2.70			



**Major NSR Summary Table**

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
CT-5601	Cooling Tower CT-5601	CO	2.40	11.00	<a href="#">17</a>	<a href="#">17, 37, 38</a>	<a href="#">17</a>
		SO2	<0.01	0.02			
		VOC	2.52	3.15			
		PM	1.50	6.57			
CT-7601	Cooling Tower CT-7601	PM <sub>10</sub>	0.60	2.63	<a href="#">17</a>	<a href="#">17, 37, 38</a>	<a href="#">17</a>
		PM <sub>2.5</sub>	0.15	0.66			
		VOC	2.53	4.71			
		PM	1.50	6.57			
CT-41601	Cooling Tower CT-41601	PM <sub>10</sub>	0.60	2.63	<a href="#">17</a>	<a href="#">17, 37, 38</a>	<a href="#">17</a>
		PM <sub>2.5</sub>	0.15	0.66			
		VOC	3.01	3.15			
		PM	1.80	6.58			
		PM <sub>10</sub>	0.72	2.63			
		PM <sub>2.5</sub>	0.18	0.66			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
CT-51601	Cooling Tower CT-51601	VOC	3.70	4.05	<a href="#">17</a>	<a href="#">17, 37, 38</a>	<a href="#">17</a>
		PM	2.20	8.44			
		PM <sub>10</sub>	0.88	3.38			
		PM <sub>2.5</sub>	0.22	0.84			
CT-EP2	Cooling Tower CT-EP2	VOC	4.49	8.44	<a href="#">17, 33, 34</a>	<a href="#">17, 33, 34, 37, 38</a>	<a href="#">17, 33, 34</a>
		PM	2.68	11.73			
		PM <sub>10</sub>	1.07	4.69			
		PM <sub>2.5</sub>	0.27	1.17			
CT-61601	Cooling Tower CT-61601	VOC	3.73	6.95	<a href="#">17, 33, 34</a>	<a href="#">17, 33, 34, 37, 38</a>	<a href="#">17, 33, 34</a>
		PM	2.20	9.64			
		PM <sub>10</sub>	0.88	3.86			
		PM <sub>2.5</sub>	0.22	0.96			
CT-71601	Cooling Tower CT-71601	VOC	3.73	6.95	<a href="#">17, 33, 34</a>	<a href="#">17, 33, 34, 37, 38</a>	<a href="#">17, 33, 34</a>
		PM	2.20	9.64			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM <sub>10</sub>	0.88	3.86			
		PM <sub>2.5</sub>	0.22	0.96			
T-2421	Spent Caustic Tank T-2421	VOC	0.99	0.01	<a href="#">8, 9, 10</a>	<a href="#">8, 9, 10, 37, 38</a>	
		H <sub>2</sub> S	<0.01	<0.001			
T-3421	Spent Caustic Tank T-3421	VOC	0.99	0.01	<a href="#">8, 9, 10</a>	<a href="#">8, 9, 10, 37, 38</a>	
		H <sub>2</sub> S	<0.01	<0.001			
T-5631	Wastewater Tank T-5631	VOC	1.69	0.02	<a href="#">8, 9, 10</a>	<a href="#">8, 9, 10, 37, 38</a>	
T-7631	Wastewater Tank T-7631	VOC	1.69	0.02	<a href="#">8, 9, 10, 33, 34</a>	<a href="#">8, 9, 10, 33, 34, 37, 38</a>	<a href="#">33, 34</a>
CAS-2421	Controlled Emissions from Spent Caustic Tank (EPN T-2421)	VOC	0.05	<0.01	<a href="#">8, 9, 10, 15</a>	<a href="#">8, 9, 10, 15, 37, 38</a>	<a href="#">15</a>
CAS-3421	Controlled Emissions from Spent Caustic Tank (EPN T-3421)	VOC	0.05	<0.01	<a href="#">8, 9, 10, 15</a>	<a href="#">8, 9, 10, 15, 37, 38</a>	<a href="#">15</a>
LOAD-2421	Spent Caustic Loading (T-2421)	VOC	0.09	<0.01	<a href="#">13</a>	<a href="#">13, 37, 38</a>	

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
LOAD-5631	Wastewater Loading (T-5631)	VOC	0.09	<0.01	<a href="#">13</a>	<a href="#">13, 37, 38</a>	
LOAD-3421	Spent Caustic Loading (T-3421)	VOC	0.09	<0.01	<a href="#">13</a>	<a href="#">13, 37, 38</a>	
LOAD-7631	Wastewater Loading (T-7631)	VOC	0.09	<0.01	<a href="#">13, 33, 34</a>	<a href="#">13, 33, 34, 37, 38</a>	<a href="#">33, 34</a>
LOAD-SC-3	Spent Caustic Loading (Frac-4,-5,&-6)	VOC	0.09	<0.01	<a href="#">13, 33, 34</a>	<a href="#">13, 33, 34, 37, 38</a>	<a href="#">33, 34</a>
LOAD-C3-3	Pressurized Loading (Frac-3 & 4 Contribution)	VOC	0.47	<0.01	<a href="#">11, 12, 20</a>	<a href="#">11, 12, 20, 37, 38</a>	
LOAD-C3	Pressurized Loading (EP-2, Frac-5 & 6 Contribution)	VOC	0.47	<0.01	<a href="#">11, 12, 20, 33, 34</a>	<a href="#">11, 12, 20, 33, 34, 37, 38</a>	<a href="#">33, 34</a>
FUG-01	EPS and Frac-1 Equipment Leak Fugitives (5)	VOC	2.25	9.85	<a href="#">3, 18, 20</a>	<a href="#">3, 18, 20, 37, 38</a>	<a href="#">3, 18</a>
		H <sub>2</sub> S	<0.01	0.02			
		NH <sub>3</sub>	0.02	0.10			
FUG-02	Frac-2 Equipment Leak Fugitives (5)	VOC	1.29	5.64	<a href="#">3, 18, 20</a>	<a href="#">3, 18, 20, 37, 38</a>	<a href="#">3, 18</a>
		H <sub>2</sub> S	<0.01	0.01			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
FUG-03	Frac-3 Equipment Leak Fugitives (5)	VOC	0.97	4.24	<a href="#">3, 19, 20</a>	<a href="#">3, 19, 20, 37, 38</a>	<a href="#">3, 19</a>
		H <sub>2</sub> S	<0.01	0.02			
FUG-04	Frac-4 Equipment Leak Fugitives (5)	VOC	1.53	6.69	<a href="#">3, 19, 20</a>	<a href="#">3, 19, 20, 37, 38</a>	<a href="#">3, 19</a>
		H <sub>2</sub> S	0.01	0.02			
		NH <sub>3</sub>	0.02	0.10			
FUG-EP2	EP-2 Equipment Leak Fugitives (5)	VOC	0.24	1.03	<a href="#">3, 19, 20, 33, 34</a>	<a href="#">3, 19, 20, 33, 34, 37, 38</a>	<a href="#">3, 19, 33, 34</a>
		NH <sub>3</sub>	0.02	0.10			
FUG-05	Frac-5 Equipment Leak Fugitives (5)	VOC	1.22	5.35	<a href="#">3, 19, 20, 33, 34</a>	<a href="#">3, 19, 20, 33, 34, 37, 38</a>	<a href="#">3, 19, 33, 34</a>
		H <sub>2</sub> S	0.01	0.02			
		NH <sub>3</sub>	0.02	0.10			
FUG-06	Frac-6 Equipment Leak Fugitives (5)	VOC	1.22	5.32	<a href="#">3, 19, 20, 33, 34</a>	<a href="#">3, 19, 20, 33, 34, 37, 38</a>	<a href="#">3, 19, 33, 34</a>
		H <sub>2</sub> S	0.01	0.02			
		NH <sub>3</sub>	0.02	0.10			
MSS FL-	MSS Flaring Cap (8)	VOC	620.88	12.79	<a href="#">3, 24, 25, 26, 27, 28,</a>	<a href="#">3, 24, 25, 26, 27, 28,</a>	<a href="#">3</a>

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
5600/FL-51600		NO <sub>x</sub>	246.65	5.52	<a href="#">30, 31</a>	<a href="#">30, 31, 37, 38</a>	
		CO	1531.80	34.60			
		SO <sub>2</sub>	0.25	0.03			
		H <sub>2</sub> S	<0.01	<0.001			
MSS FL-5600/FL-51600	MSS Flaring Cap (EP-2 Contribution) (8)	VOC	76.88	1.85	<a href="#">3, 24, 25, 26, 27, 28, 30, 31, 33, 34, 36</a>	<a href="#">3, 24, 25, 26, 27, 28, 30, 31, 33, 34, 36, 37, 38</a>	<a href="#">3, 33, 34, 36</a>
		NO <sub>x</sub>	69.46	1.67			
		CO	406.00	9.75			
MSS FL-5600/FL-51600	MSS Flaring Cap (Frac-5 & 6 Contribution) (8)	VOC	384.00	9.24	<a href="#">3, 24, 25, 26, 27, 28, 30, 31, 33, 34, 36</a>	<a href="#">3, 24, 25, 26, 27, 28, 30, 31, 33, 34, 36, 37, 38</a>	<a href="#">3, 33, 34, 36</a>
		NO <sub>x</sub>	175.00	4.20			
		CO	1079.00	25.91			
		SO <sub>2</sub>	0.19	<0.01			
		H <sub>2</sub> S	<0.01	<0.01			
MSS-FUG	MSS Degassing	VOC	176.80	3.43	<a href="#">24, 25, 26, 27, 28, 30</a>	<a href="#">3, 24, 25, 26, 27, 28, 30, 37, 38</a>	
		NH <sub>3</sub>	0.47	<0.01			

Major NSR Summary Table

Permit Numbers: 106921 and N270					Issuance Date: December 23, 2024		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
MSS-FUG-E2	MSS De-gassing (EP-2 Contribution)	VOC	14.50	0.57	<a href="#">24, 25, 26, 27, 28, 30, 33, 34</a>	<a href="#">3, 24, 25, 26, 27, 28, 30, 37, 38</a>	<a href="#">33, 34</a>
		NH <sub>3</sub>	0.10	<0.01			
MSS-FUG-3	MSS De-gassing (Frac-3 & 4 Contribution)	VOC	169.00	1.44	<a href="#">24, 25, 26, 27, 28, 30</a>	<a href="#">3, 24, 25, 26, 27, 28, 30, 37, 38</a>	
		NH <sub>3</sub>	0.07	<0.01			
		H <sub>2</sub> S	<0.01	<0.001			
MSS-FUG-5	MSS De-gassing (Frac-5 & 6 Contribution)	VOC	149.00	1.36	<a href="#">24, 25, 26, 27, 28, 30, 33, 34</a>	<a href="#">24, 25, 26, 27, 28, 30, 33, 34, 37, 38</a>	<a href="#">33, 34</a>
		NH <sub>3</sub>	0.07	<0.01			
		H <sub>2</sub> S	<0.01	<0.01			
All Sources at the Site	All Sources at the Site	Individual HAP	-	<10	<a href="#">39</a>	<a href="#">37, 38, 39</a>	
All Sources at the Site	All Sources at the Site	Total HAPs	-	<25	<a href="#">39</a>	<a href="#">37, 38, 39</a>	

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- H<sub>2</sub>S - Hydrogen Sulfide
- NO<sub>x</sub> - total oxides of nitrogen
- SO<sub>2</sub> - sulfur dioxide
- PM - total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>, as represented
- PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>, as represented

Email: [miranda.cheatham@trinityconsultants.com](mailto:miranda.cheatham@trinityconsultants.com)

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**From:** Tusar Swami <[tusar.swami@tceq.texas.gov](mailto:tusar.swami@tceq.texas.gov)>

**Sent:** Wednesday, September 10, 2025 2:46 PM

**To:** Miranda Cheatham <[miranda.cheatham@trinityconsultants.com](mailto:miranda.cheatham@trinityconsultants.com)>

**Cc:** [bryce.wingate@oneok.com](mailto:bryce.wingate@oneok.com)

**Subject:** Working Draft Permit -- FOP O3645/Project 38254, ONEOK Hydrocarbon LP/NGL Fractionation and Storage Complex - Respond by 9/22/2025

Miranda:

Good afternoon. I have conducted a technical review of minor *revision* application for ONEOK Hydrocarbon LP/NGL Fractionation and Storage Complex. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application dated May 22, 2025, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by **September 22, 2025**. There are only couple of changes

- (1) The effective dates for 106921 and N270 are revised to 12/23/2024.
- (2) Please update the last 3 columns of the Major NSR Summary Table.
- (3) For unit IDs C-60107, C-61100A, C-61100B, FUG5 – 40 CFR Part 60, Subpart OOOOb requirements (high level) are already there in the effective permit. Also in the effective permit FUG5 (FRAC-5 EQUIPMENT LEAK FUGITIVES), but in the revision application you have added a hyphen (FUG-5). It is better to be consistent.

Please review the second portion of the “SOP Technical Review Fact Sheet” located at [http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\\_V/sop\\_wdp\\_facsheet.pdf](http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_facsheet.pdf). This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.



Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).**

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit. Thank you for your cooperation.

Sincerely,

*Tusar Swami, P.E.*

**Texas Commission on Environmental Quality**

**OA/APD/Operating Permits Section**

12100 Park 35 Circle, Bldg. C, Austin, TX 78753

Mail: MC-163, P. O. Box 13087, Austin, TX 78711-3087

Phone: 512/239-1581 Fax: 512/239-1400

Email: [tusar.swami@tceq.texas.gov](mailto:tusar.swami@tceq.texas.gov)



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**From:** Tusar Swami  
**Sent:** Thursday, July 3, 2025 3:11 PM  
**To:** bryce.wingate@oneok.com  
**Cc:** Miranda Cheatham  
**Subject:** Technical Review -- FOP O3645/Project 38254, ONEOK Hydrocarbon LP/NGL Fractionation and Storage Complex

Bryce:

Good afternoon. I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O3645 for ONEOK Hydrocarbon LP/NGL Fractionation and Storage Complex. This application has been assigned Project No. 38254. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).**

Please review the "SOP Technical Review Fact Sheet" located at [http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\\_V/sop\\_wdp\\_facsheet.pdf](http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_facsheet.pdf). This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

*Tusar Swami, P.E.*

**Texas Commission on Environmental Quality**

**OA/APD/Operating Permits Section**

12100 Park 35 Circle, Bldg. C, Austin, TX 78753

Mail: MC-163, P. O. Box 13087, Austin, TX 78711-3087

Phone: 512/239-1581 Fax: 512/239-1400

Email: [tusar.swami@tceq.texas.gov](mailto:tusar.swami@tceq.texas.gov)



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## Texas Commission on Environmental Quality

Title V Existing

3645

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	MONT BELVIEU NGL FRACTIONATION AND STORAGE COMPLEX
County	CHAMBERS
Latitude (N) (##.#####)	29.858333
Longitude (W) (-###.#####)	94.890277
Primary SIC Code	1321
Secondary SIC Code	
Primary NAICS Code	211112
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100222207
What is the name of the Regulated Entity (RE)?	MONT BELVIEU NGL FRACTIONATION AND STORAGE COMPLEX
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1802 N MAIN ST
City	MONT BELVIEU
State	TX
ZIP	77520
County	CHAMBERS
Latitude (N) (##.#####)	29.859722
Longitude (W) (-###.#####)	-94.8925
Facility NAICS Code	
What is the primary business of this entity?	HYDROCARBON PRODUCTS STORAGE

### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603674086

Type of Customer	Partnership
Full legal name of the applicant:	
Legal Name	ONEOK Hydrocarbon, L.P.
Texas SOS Filing Number	800042388
Federal Tax ID	
State Franchise Tax ID	14812520568
State Sales Tax ID	
Local Tax ID	
DUNS Number	8089732
Number of Employees	
Independently Owned and Operated?	No

## Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ONEOK PARTNERS
Prefix	MR
First	JEREMY
Middle	
Last	WIESE
Suffix	
Credentials	
Title	VP NGL FRACTIONATION AND STORAGE
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	100 W 5TH ST
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	OK
ZIP	74103
Phone (###-###-####)	9185887874
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	jeremy.wiese@oneok.com

## Duly Authorized Representative Contact

---

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

SHAWN SANDEFUR(ONEOK HYDROCARB... )

ONEOK HYDROCARBON LP

MR

SHAWN

SANDEFUR

MANAGER PROCESSING OPERATIONS

Domestic

PO BOX 1780

MONT BELVIEU

TX

77580

8323074008

shawn.sandefur@oneok.com

## Technical Contact

---

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

BRYCE WINGATE PE(ONEOK HYDROCARB... )

ONEOK HYDROCARBON LP

MR

BRYCE

Last	WINGATE PE
Suffix	
Credentials	
Title	ENVIRONMENTAL SUPERVISOR
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 1780
Routing (such as Mail Code, Dept., or Attn:)	
City	MONT BELVIEU
State	TX
ZIP	77580
Phone (###-###-####)	3469774094
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	bryce.wingate@oneok.com

### Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	29 Deg 51 Min 30 Sec
3) Permit Longitude Coordinate:	94 Deg 53 Min 25 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Who will electronically sign this Title V application?	Duly Authorized Representative
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

### Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?fileId=259666>As Sub  
20250522 ONEOK MBC Minor Revision.pdf</a>

Hash

ABABEEB819284CCE9EB5694B44A5F2FCEF105F5F1554A2CC565FB4AD7E9BBE23

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

## Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155,  
does the applicant want to expedite the processing of this  
application?

No



## Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Shawn C Sandefur, the owner of the STEERS account ER065503.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 3645.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Shawn C Sandefur OWNER OPERATOR

Account Number:	ER065503
Signature IP Address:	172.110.140.2
Signature Date:	2025-05-29
Signature Hash:	33840867B4845F73223997F11BD149D94F362F9AB887933F95C1F419E48F4D89
Form Hash Code at time of Signature:	BAF11FE79D864E83C8D75AA3399E72590BBF2BC9194C68C60A3320C68B7B6C83

## Submission

Reference Number:	The application reference number is 788559
Submitted by:	The application was submitted by ER065503/Shawn C Sandefur
Submitted Timestamp:	The application was submitted on 2025-05-29 at 08:36:29 CDT
Submitted From:	The application was submitted from IP address 172.110.140.2
Confirmation Number:	The confirmation number is 655832
Steers Version:	The STEERS version is 6.91
Permit Number:	The permit number is 3645

## Additional Information

Application Creator: This account was created by Miranda Cheatham

---



9737 Great Hills Trl, Ste 340, Austin, TX 78759 / P 512.349.5800 / F 512.233.0803 / [trinityconsultants.com](http://trinityconsultants.com)

May 22, 2025

Air Permits Initial Review Team (APIRT), MC-161  
Texas Commission on Environmental Quality  
12100 Park 35 Circle  
Austin, TX 78753  
Phone: (512) 239-1250

Submitted via STEERS

RE: Site Operating Permit No. 03645 Minor Revision  
ONEOK Hydrocarbon, L.P.  
Mont Belvieu NGL Fractionation and Storage Complex  
Mont Belvieu, Chambers County  
Regulated Entity Number RN100222207  
Customer Reference Number CN603674086

Attn: APIRT

On behalf of ONEOK Hydrocarbon, L.P., I am submitting the enclosed permit revision. Form OP-2 details revisions included with this application.

If you have any questions concerning this application, feel free to contact me at (512) 349-5800 or [miranda.cheatham@trinityconsultants.com](mailto:miranda.cheatham@trinityconsultants.com), or Mr. Bryce Wingate, P.E. at (346) 977-4094 or [Bryce.wingate@oneok.com](mailto:Bryce.wingate@oneok.com).

TRINITY CONSULTANTS

A handwritten signature in blue ink, reading "Miranda L. Cheatham". The signature is written in a cursive, flowing style.

Miranda L. Cheatham  
Principal Consultant

Attachments

cc: Air Section Manager, TCEQ - Region 12, Houston, w/attachments (via STEERS)  
U.S. EPA, Region 6, Dallas, w/attachment (via [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov))  
Mr. Bryce Wingate, P.E., ONEOK, Mont Belvieu, w/attachments

## HEADQUARTERS

12700 Park Central Dr, Ste 600, Dallas, TX 75251 / P +1 800.229.6655 / P +1 972.661.8100

**ATTACHMENT 1**  
**Form OP-2**

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1  
Texas Commission on Environmental Quality**

Date: 05/22/2025	
Permit No.: O3645	
Regulated Entity No.: RN100222207	
Company Name: ONEOK Hydrocarbon, L.P.	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
<b>I. Application Type</b>	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
<b>II. Qualification Statement</b>	
For SOP Revisions Only <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
For GOP Revisions Only <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>	

**Federal Operating Permit Program**  
**Application for Permit Revision/Renewal**  
**Form OP-2-Table 1 (continued)**  
**Texas Commission on Environmental Quality**

**III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)**

Indicate all pollutants for which the site is a major source based on the site's potential to emit:

(Check the appropriate box[es].)

☒ VOC      ☒ NO<sub>x</sub>      ☒ SO<sub>2</sub>      ☐ PM<sub>10</sub>      ☒ CO      ☐ Pb      ☐ HAP

Other:

**IV. Reference Only Requirements (For reference only)**

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?      ☒ YES    ☐ NO    ☐ N/A

**V. Delinquent Fees and Penalties**

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 05/22/2025
Permit No.: O3645
Regulated Entity No.: RN100222207
Company Name: ONEOK Hydrocarbon, L.P.

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	NO	C-60107	OP-UA1	106921, N270	Revise referenced control devices for this centrifugal compressor with dry seals. As allowed by the NSR permit, the tie-in between two flare/flare gas recovery systems will be opened. There is no change to the previously submitted OP-REQ3 form entries.
2	MS-C	NO	C-61100A	OP-UA1	106921, N270	Revise referenced control devices for this centrifugal compressor with dry seals. As allowed by the NSR permit, the tie-in between two flare/flare gas recovery systems will be opened. There is no change to the previously submitted OP-REQ3 form entries.
3	MS-C	NO	C-61100B	OP-UA1	106921, N270	Revise referenced control devices for this centrifugal compressor with dry seals. As allowed by the NSR permit, the tie-in between two flare/flare gas recovery systems will be opened. There is no change to the previously submitted OP-REQ3 form entries.
4	MS-C	NO	FUG-05	OP-UA1	106921, N270	Revise referenced control devices for these equipment leak fugitives. As allowed by the NSR permit, the tie-in between two flare/flare gas recovery systems will be opened. There is no change to the previously submitted OP-REQ3 form entries.
5	MS-C	NO	SITE-WIDE	OP-REQ1	N/A	Revise effective date of Permits 106921 and N270. The permit was amended to revise the annual NOx emission factor for four hot oil heaters (EPNs H-41500, H-41501, H-51500, and H-51501) from 0.006 lb/MMBtu to 0.01 lb/MMBtu.



**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Date: 05/22/2025	
Permit No.: O3645	
Regulated Entity No.: RN100222207	
Company Name: ONEOK Hydrocarbon, L.P.	
<b>I. Significant Revision</b> <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>
B.	Indicate the alternate language(s) in which public notice is required:
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

**ATTACHMENT 2**  
**Form OP-UA1**

**Texas Commission on Environmental Quality**  
**Miscellaneous Unit Attributes**  
**Form OP-UA1 (Page 1)**  
**Federal Operating Permit Program**

<b>Date:</b>	<b>05/22/2025</b>
<b>Permit No.:</b>	<b>O3645</b>
<b>Regulated Entity No.:</b>	<b>RN100222207</b>

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
C-60107	60000OB-3	EU	N/A	N/A	N/A	Centrifugal compressor with dry seals with emissions routed to control device via closed vent system. Control device is a flare (FL-5600 or FL-51600) and enclosed combustion device/process heater or boiler with vent streams combined with fuel gas (GRP-HEATER or GRP-HEATER2).
C-61100A	60000OB-3	EU	N/A	N/A	N/A	Centrifugal compressor with dry seals with emissions routed to control device via closed vent system. Control device is a flare (FL-5600 or FL-51600) and enclosed combustion device/process heater or boiler with vent streams combined with fuel gas (GRP-HEATER or GRP-HEATER2).
C-61100B	60000OB-3	EU	N/A	N/A	N/A	Centrifugal compressor with dry seals with emissions routed to control device via closed vent system. Control device is a flare (FL-5600 or FL-51600) and enclosed combustion device/process heater or boiler with vent streams combined with fuel gas (GRP-HEATER or GRP-HEATER2).

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FUG-05	600000B-ALL	EU	N/A	N/A	N/A	Process unit equipment subject to NSPS 0000b at a natural gas processing plant. Emissions are routed to control device via closed vent system. Control device is a flare (FL-5600 or FL-51600) and enclosed combustion device/process heater or boiler with vent streams combined with fuel gas (GRP-HEATER or GRP-HEATER2).

**ATTACHMENT 3**  
**Form OP-REQ1, Pages 88-89**

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 88)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/22/2025	O3645	RN100222207

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)**

**E. PSD Permits and PSD Major Pollutants**

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).

**F. Nonattainment (NA) Permits and NA Major Pollutants**

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):
N270	12/23/2024	VOC, NO <sub>x</sub>			

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).

**G. NSR Authorizations with FCAA § 112(g) Requirements**

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 89)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/22/2025	O3645	RN100222207

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)**

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
79861	10/26/2021				
106921	12/23/2024				
152728	8/24/2018				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

*A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.*

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.227	09/04/2000	106.473	09/04/2000		
106.261	11/01/2003	106.492	09/04/2000		
106.262	11/01/2003	106.511	09/04/2000		
106.263	11/01/2001				
106.265	09/04/2000				
106.355	11/01/2001				
106.371	09/04/2000				
106.472	09/04/2000				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date



**ATTACHMENT 4**  
**Form OP-CRO1**

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>
RN: RN100222207
CN: CN603674086
Account No.: CI0017Q
Permit No.: O3645
Project No.: TBD
Area Name: Mont Belvieu NGL Fractionation and Storage Complex
Company Name: ONEOK Hydrocarbon, L.P.
<b>II. Certification Type</b> <i>(Please mark appropriate box)</i>
<input type="checkbox"/> Responsible Official Representative <input checked="" type="checkbox"/> Duly Authorized Representative
<b>III. Submittal Type</b> <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <input checked="" type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application <input type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other: _____

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

<b>IV. Certification of Truth</b>
<b>This certification does not extend to information which is designated by TCEQ as information for reference only.</b>
I, <u>Shawn Sandefur</u> certify that I am the <u>DAR</u> <div style="display: flex; justify-content: space-between; margin-top: 5px;"><span><i>(Certifier Name printed or typed)</i></span><span><i>(RO or DAR)</i></span></div>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From _____ to _____ <div style="display: flex; justify-content: space-between; margin-top: 5px;"><span><i>(Start Date)</i></span><span><i>(End Date)</i></span></div>
Specific Dates: <u>05/22/2025</u> _____ <div style="display: flex; justify-content: space-around; margin-top: 5px;"><span><i>(Date 1)</i></span><span><i>(Date 2)</i></span><span><i>(Date 3)</i></span><span><i>(Date 4)</i></span></div>
_____ <div style="display: flex; justify-content: space-around; margin-top: 5px;"><span><i>(Date 5)</i></span><span><i>(Date 6)</i></span></div>
Signature: <u>Electronically signed and submitted in STEERS</u> Signature Date: _____
Title: <u>Director - Plant Operations</u>