

From: [TVAPPS](#)
To: [Rosa Mora-Nichols](#)
Cc: [APIRT](#)
Subject: FW: STEERS / TV 38465 / 1333 - Streamline - SOLAR TURBINES INCORPORATED - 796671
Date: Tuesday, July 1, 2025 9:22:31 AM

Sean Wheeler
Business Support Section Process Coordinator
Air Permits Division | TCEQ
512-239-2253 | Sean.Wheeler@tceq.texas.gov

-----Original Message-----

From: steers@tceq.texas.gov <steers@tceq.texas.gov>
Sent: Monday, June 30, 2025 11:40 AM
To: RFCAIR4 <RFCAIR4@tceq.texas.gov>; TVAPPS <tvapps@tceq.texas.gov>
Subject: STEERS Title V Application Submittal (New Application)

The TV-E application has been successfully submitted by ADAM NAMMARI. The submittal was received at 06/30/2025 11:40 AM.

The Reference number for this submittal is 796671

The confirmation number for this submittal is 661669.

The Area ID for this submittal is 1333.

The Project ID for this submittal is 38465.

The hash code for this submittal is

5D37B5B5E6F0406D687B1976F256E51ADC4C91DF30D4BA23FED7C889C90BB11A.

You may access the original application submittal and the notice of final action documents from the COR Viewer which is available at <https://ida.tceq.texas.gov/steersstaff/index.cfm?fuseaction=openadmin.submitlog&newsearch=yes>.

If you have any questions, please contact the STEERS Help Line at 512-239-6925 or by e-mail at steers@tceq.texas.gov.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: 06/30/2025	
Permit No.: O1333	
Regulated Entity No.: RN100219963	
Company Name: Solar Turbines Incorporated	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
For GOP Revisions Only <input type="checkbox"/> YES <input type="checkbox"/> NO	

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:

(Check the appropriate box[es].)

☐ VOC ☒ NO_x ☐ SO₂ ☐ PM₁₀ ☐ CO ☐ Pb ☐ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 06/30/2025
Permit No.: O1333
Regulated Entity No.: RN100219963
Company Name: Solar Turbines Incorporated

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
1	MS-A	NO	TC7	Major NSR Summary Table	20041, N196M2, PSDTX1590M1	Regarding the required offsets for Test Cell No. 7, Solar Turbines Incorporated is submitting an NSR permit alteration application to identify the most recent EBT-approved credits by their TCEQ credit certificate numbers. This alteration will result in the need to update the Major NSR Summary Table attached to the Title V permit, incorporate a copy of the newly altered federal nonattainment and PSD permit, and identify the permit issuance date on the Title V permit's NSR Authorization References Table.

Major NSR Summary Table

Permit Numbers: 20041 and N196M1 and PSDTX1590					Issuance Date:		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (4)	Special Conditions/ Application Information	Special Conditions/ Application Information	Special Conditions/ Application Information
TC1	Test Cell 1 Gas fuel firing	NO _x	106.9	---	2, 3, 9	9, 10	
		CO	84.8	---			
		VOC	46.6	---			
		PM	5.3	---			
		PM ₁₀	5.3	---			
		PM _{2.5}	5.3	---			
		SO ₂	2.0	---			
TC1	Test Cell 1 Liquid fuel firing	NO _x	181.5	---	2, 3, 9	9, 10	
		CO	88.8	---			
		VOC	20.4	---			
		PM	15.7	---			
		PM ₁₀	15.7	---			
		PM _{2.5}	15.7	---			
		SO ₂	7.5	---			
TC1	Test Cell 1 - Annual Emission Rate Gas and Liquid Fuel Firing	NO _x	---	100.2	2, 3, 9	9, 10	14
		CO	---	27.7			
		VOC	---	9.4			
		PM	---	10.7			
		PM ₁₀	---	10.7			
		PM _{2.5}	---	10.7			
		SO ₂	---	2.9			

Major NSR Summary Table

Permit Numbers: 20041 and N196M1 and PSDTX1590					Issuance Date:		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (4)	Special Conditions/ Application Information	Special Conditions/ Application Information	Special Conditions/ Application Information
TC2	Test Cell 2 Gas Fuel Firing	NO _x	8.7	---	2, 3, 9	9, 10	
		CO	18.4	---			
		VOC	4.7	---			
		PM	0.7	---			
		PM ₁₀	0.7	---			
		PM _{2.5}	0.7	---			
		SO ₂	0.4	---			
TC2	Test Cell 2 Liquid Fuel Firing	NO _x	13.0	---	2, 3, 9	9, 10	
		CO	37.0	---			
		VOC	4.7	---			
		PM	3.5	---			
		PM ₁₀	3.5	---			
		PM _{2.5}	3.5	---			
		SO ₂	1.5	---			
TC2	Test Cell 2 – Annual Emission Rates Gas and Liquid Fuel Firing	NO _x	---	8.7	2, 3, 9	9, 10	14
		CO	---	9.2			
		VOC	---	0.9			
		PM	---	1.9			
		PM ₁₀	---	1.9			
		PM _{2.5}	---	1.9			
		SO ₂	---	0.8			

Major NSR Summary Table

Permit Numbers: 20041 and N196M1 and PSDTX1590					Issuance Date:		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (4)	Special Conditions/ Application Information	Special Conditions/ Application Information	Special Conditions/ Application Information
TC3	Test Cell 3 Gas Fuel Firing	NO _x	80.0	---	2, 3, 9	9, 10	
		CO	84.8	---			
		VOC	13.5	---			
		PM	2.5	---			
		PM ₁₀	2.5	---			
		PM _{2.5}	2.5	---			
		SO ₂	1.1	---			
TC3	Test Cell 3 Liquid Fuel Firing	NO _x	120.0	---	2, 3, 9	9, 10	
		CO	45.6	---			
		VOC	7.2	---			
		PM	15.7	---			
		PM ₁₀	15.7	---			
		PM _{2.5}	15.7	---			
		SO ₂	4.8	---			
TC3	Test Cell 3 – Annual Emission Rates Gas and Liquid Fuel Firing	NO _x	---	35.9	2, 3, 9	9, 10	14
		CO	---	19.4			
		VOC	---	1.8			
		PM	---	10.7			
		PM ₁₀	---	10.7			
		PM _{2.5}	---	10.7			
		SO ₂	---	2.7			

Major NSR Summary Table

Permit Numbers: 20041 and N196M1 and PSDTX1590					Issuance Date:		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (4)	Special Conditions/ Application Information	Special Conditions/ Application Information	Special Conditions/ Application Information
TC4	Test Cell 4 Gas Fuel Firing	NO _x	106.9	---	2, 3, 9	9, 10	
		CO	84.8	---			
		VOC	46.6	---			
		PM	5.3	---			
		PM ₁₀	5.3	---			
		PM _{2.5}	5.3	---			
		SO ₂	2.0	---			
TC4	Test Cell 4 Liquid Fuel Firing	NO _x	181.5	---	2, 3, 9	9, 10	
		CO	41.3	---			
		VOC	14.3	---			
		PM	15.7	---			
		PM ₁₀	15.7	---			
		PM _{2.5}	15.7	---			
		SO ₂	7.5	---			
TC4	Test Cell 4 – Annual Emission Rates Gas and Liquid Fuel Firing	NO _x	---	100.2	2, 3, 9	9, 10	14
		CO	---	27.7			
		VOC	---	9.4			
		PM	---	10.7			
		PM ₁₀	---	10.7			
		PM _{2.5}	---	10.7			
		SO ₂	---	2.9			

Major NSR Summary Table

Permit Numbers: 20041 and N196M1 and PSDTX1590					Issuance Date:		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (4)	Special Conditions/ Application Information	Special Conditions/ Application Information	Special Conditions/ Application Information
TC5	Test Cell 5 Gas Fuel Firing	NO _x	192.8	---	2, 3, 9	9, 10	
		CO	30.0	---			
		VOC	8.8	---			
		PM	8.5	---			
		PM ₁₀	8.5	---			
		PM _{2.5}	8.5	---			
		SO ₂	3.8	---			
TC5	Test Cell 5 Liquid Fuel Firing	NO _x	338.8	---	2, 3, 9	9, 10	
		CO	30.0	---			
		VOC	8.8	---			
		PM	12.1	---			
		PM ₁₀	12.1	---			
		PM _{2.5}	12.1	---			
		SO ₂	14.1	---			
TC5	Test Cell 5 – Annual Emission Rates Gas and Liquid Fuel Firing	NO _x	---	74.53	2, 3, 9	9, 10	14
		CO	---	25.48			
		VOC	---	5.81			
		PM	---	7.49			
		PM ₁₀	---	7.49			
		PM _{2.5}	---	7.49			
		SO ₂	---	4.15			

Major NSR Summary Table

Permit Numbers: 20041 and N196M1 and PSDTX1590					Issuance Date:		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (4)	Special Conditions/ Application Information	Special Conditions/ Application Information	Special Conditions/ Application Information
TC6	Test Cell 6 Gas Fuel Firing	NO _x	949.83	---	2, 3, 9	9, 10	
		CO	1,415.08	---			
		VOC	16.17	---			
		PM	4.21	---			
		PM ₁₀	4.21	---			
		PM _{2.5}	4.21	---			
		SO ₂	3.04	---			
TC6	Test Cell 6 Liquid Fuel Firing	NO _x	409.53	---	2, 3, 9	9, 10	
		CO	417.12	---			
		VOC	31.78	---			
		PM	13.60	---			
		PM ₁₀	13.60	---			
		PM _{2.5}	13.60	---			
		SO ₂	0.35	---			
TC6	Test Cell 6 – Annual Emission Rates Gas and Liquid Fuel Firing	NO _x	---	39.78	2, 3, 9	9, 10	14
		CO	---	49.46			
		VOC	---	4.03			
		PM	---	9.88			
		PM ₁₀	---	9.88			
		PM _{2.5}	---	9.88			
		SO ₂	---	5.24			

Major NSR Summary Table

Permit Numbers: 20041 and N196M1 and PSDTX1590					Issuance Date:		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (4)	Special Conditions/ Application Information	Special Conditions/ Application Information	Special Conditions/ Application Information
TC7	Test Cell 7 Gas Fuel Firing	NO _x	1,978.02	---	2, 3, 9	9, 10	
		CO	1,410.31	---			
		VOC	107.07	---			
		PM	3.66	---			
		PM ₁₀	3.66	---			
		PM _{2.5}	3.66	---			
		SO ₂	4.92	---			
TC7	Test Cell 7 Liquid Fuel Firing	NO _x	989.01	---	2, 3, 9	9, 10	
		CO	1,645.36	---			
		VOC	535.35	---			
		PM	8.22	---			
		PM ₁₀	8.22	---			
		PM _{2.5}	8.22	---			
		SO ₂	0.60	---			
TC7	Test Cell 7 – Annual Emission Rates Gas and Liquid Fuel Firing	NO _x	---	40.76	2, 3, 9	9, 10	14
		CO	---	99.19			
		VOC	---	10.37			
		PM	---	2.15			
		PM ₁₀	---	2.15			
		PM _{2.5}	---	2.15			
		SO ₂	---	2.09			

Major NSR Summary Table

Permit Numbers: 20041 and N196M1 and PSDTX1590					Issuance Date:		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (4)	Special Conditions/ Application Information	Special Conditions/ Application Information	Special Conditions/ Application Information
TC7	Test Cell 7 – Annual Emission Rates Gas and Liquid Fuel Firing – 2026 (5)	NO _x	---	48.31	2, 3, 9	9, 10	14
		CO	---	99.19			
		VOC	---	10.37			
		PM	---	2.15			
		PM ₁₀	---	2.15			
		PM _{2.5}	---	2.15			
		SO ₂	---	2.09			
TC7	Test Cell 7 – Annual Emission Rates Gas and Liquid Fuel Firing – 2027 (6)	NO _x	---	73.46	2, 3, 9	9, 10	14
		CO	---	99.19			
		VOC	---	10.37			
		PM	---	2.15			
		PM ₁₀	---	2.15			
		PM _{2.5}	---	2.15			
		SO ₂	---	2.09			
TC7	Test Cell 7 – Annual Emission Rates Gas and Liquid Fuel Firing – 2028 (7)	NO _x	---	82.15	2, 3, 9	9, 10	14
		CO	---	99.19			
		VOC	---	10.37			
		PM	---	2.15			
		PM ₁₀	---	2.15			
		PM _{2.5}	---	2.15			
		SO ₂	---	2.09			

Major NSR Summary Table

Permit Numbers: 20041 and N196M1 and PSDTX1590					Issuance Date:		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (4)	Special Conditions/ Application Information	Special Conditions/ Application Information	Special Conditions/ Application Information
TC7	Test Cell 7 – Annual Emission Rates Gas and Liquid Fuel Firing – 2029 and thereafter (8)	NO _x	---	96.69	2, 3, 9	9, 10	14
		CO	---	99.19			
		VOC	---	10.37			
		PM	---	2.15			
		PM ₁₀	---	2.15			
		PM _{2.5}	---	2.15			
		SO ₂	---	2.09			
TC6F	Test Cell No. 6 Flare	NO _x	0.90	0.01			14
		CO	4.10	0.05			
		VOC	0.12	<0.01			
		SO ₂	0.19	<0.01			
TC7F	Test Cell No. 7 Flare	NO _x	0.90	0.01			14
		CO	4.10	0.05			
		VOC	0.12	<0.01			
		SO ₂	0.19	<0.01			
HFF1	Hydrogen Farm Flare	NO _x	6.15	0.07			14
		CO	28.02	0.34			
		VOC	0.80	0.01			
		SO ₂	1.30	0.02			
F1	TC1, TC3-5 Process Fugitives (9)	VOC	0.6	0.3			
F2	TC2 Process Fugitives (9)	VOC	0.3	0.1			
F3	TC6 Process Fugitives (9)	VOC	0.01	0.01			

Major NSR Summary Table

Permit Numbers: 20041 and N196M1 and PSDTX1590					Issuance Date:		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (4)	Special Conditions/ Application Information	Special Conditions/ Application Information	Special Conditions/ Application Information
S1	Oil/Water Separator	VOC	0.1	0.3			
S2	TC6 Oil/Water Separator	VOC	0.01	0.05			
S3	TC7 Oil/Water Separator	VOC	0.01	0.05			
CT1	Cooling Tower	VOC	0.08	0.37			
		PM	0.60	2.63			
		PM ₁₀	0.15	0.66			
		PM _{2.5}	0.01	0.03			
		Cl ₂	<0.01	<0.01			
CT3	Cooling Tower	VOC	0.1	0.4			
		PM	0.60	2.63			
		PM ₁₀	0.15	0.66			
		PM _{2.5}	0.01	0.03			
		Cl ₂	<0.01	<0.01			
CT4	TC6 Cooling Tower	VOC	0.08	0.37			
		PM	0.06	0.26			
		PM ₁₀	0.02	0.09			
		PM _{2.5}	<0.01	<0.01			
		Cl ₂	<0.01	<0.01			
CT5	TC7 Cooling Tower No. 5	VOC	0.08	0.37			
		PM	0.06	0.26			
		PM ₁₀	0.02	0.07			
		PM _{2.5}	<0.01	<0.01			
		Cl ₂	<0.01	<0.01			

Major NSR Summary Table

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3)
 - NO_x - total oxides of nitrogen
 - CO - carbon monoxide
 - VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code §101.1
 - PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}
 - PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}
 - PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
 - SO₂ - sulfur dioxide
 - Cl₂ - chlorine
- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rates for EPN TC7 are effective for calendar year 2026, and/or for the subsequent calendar year following approval from TCEQ EBT for the NO_x emission credits.
- (6) Emission rates for EPN TC7 are effective for calendar year 2027, and/or for the subsequent calendar year following approval from TCEQ EBT for the NO_x emission credits.
- (7) Emission rates for EPN TC7 are effective for calendar year 2028, and/or for the subsequent calendar year following approval from TCEQ EBT for the NO_x emission credits.
- (8) Emission rates for EPN TC7 are effective for calendar year 2029, and thereafter, following approval from TCEQ EBT for the NO_x emission credits.
- (9) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Texas Commission on Environmental Quality

Title V Existing

1333

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	DALLAS OVERHAUL CENTER
Does the site have a physical address?	Yes
Physical Address	
Number and Street	215 E CENTRE PARK BLVD
City	DESOTO
State	TX
ZIP	75115
County	DALLAS
Latitude (N) (##.#####)	32.6275
Longitude (W) (-###.#####)	96.850277
Primary SIC Code	3511
Secondary SIC Code	
Primary NAICS Code	333611
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100219963
What is the name of the Regulated Entity (RE)?	SOLAR TURBINES DLS OVERHAUL CENTER
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	215 E CENTRE PARK BLVD
City	DESOTO
State	TX
ZIP	75115
County	DALLAS
Latitude (N) (##.#####)	32.6275
Longitude (W) (-###.#####)	-96.850277
Facility NAICS Code	
What is the primary business of this entity?	INDUSTRIAL CHEMICAL MANUFACTURING PLANT

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600127518
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Solar Turbines Incorporated
Texas SOS Filing Number	5330206
Federal Tax ID	953621514
State Franchise Tax ID	19536215148
State Sales Tax ID	
Local Tax ID	
DUNS Number	42261099
Number of Employees	101-250
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	SOLAR TURBINES INCORPORATED
Prefix	MR
First	ADAM
Middle	
Last	NAMMARI
Suffix	
Credentials	
Title	PLANT MANAGER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	215 E CENTRE PARK BLVD
Routing (such as Mail Code, Dept., or Attn:)	
City	DESOTO
State	TX
ZIP	75115

Phone (###-###-####)	9722285535
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	9722286180
E-mail	NAMMARI_ADAM_Z@SOLARTURBINES.COM

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name	GIL DIEKHOFF(SOLAR TURBINES ...)
Prefix	SOLAR TURBINES INCORPORATED
First	MR
Middle	GIL
Last	DIEKHOFF
Suffix	
Credentials	
Title	EHS MANAGER

Enter new address or copy one from list:

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	215 E CENTRE PARK BLVD
Routing (such as Mail Code, Dept., or Attn:)	
City	DESOTO
State	TX
ZIP	75115
Phone (###-###-####)	9722286157
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	9722286180
E-mail	DIEKHOFF_GIL_P@SOLARTURBINES.COM

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 37 Min 39 Sec

3) Permit Longitude Coordinate:	96 Deg 51 Min 1 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name

[OP_2_op-2_063025.pdf](/ePermitsExternal/faces/file?fileId=266138)

Hash

89BE3571ED2DF0801307E518A6E986B72E00D1094BE880AAECB8BA3C490E9125

MIME-Type

application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name

Major
NSR Summary Table 20041 062725.docx

Hash

9A12335EFC7E73F68E2906576861E4730DAF6883DE651695BC512B87119DC4B6

MIME-Type

application/vnd.openxmlformats-
officedocument.wordprocessingml.document

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155,
does the applicant want to expedite the processing of this
application?

No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Adam Z Nammari, the owner of the STEERS account ER055736.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1333.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Adam Z Nammari OWNER OPERATOR

Account Number:	ER055736
Signature IP Address:	192.189.129.16
Signature Date:	2025-06-30
Signature Hash:	5AADBA0BD9C26B41BC168F36EA8B1CB39759600F80EAE252DB0039CC909FBE84
Form Hash Code at time of Signature:	5D37B5B5E6F0406D687B1976F256E51ADC4C91DF30D4BA23FED7C889C90BB11A

Submission

Reference Number:	The application reference number is 796671
Submitted by:	The application was submitted by ER055736/Adam Z Nammari
Submitted Timestamp:	The application was submitted on 2025-06-30 at 11:40:15 CDT
Submitted From:	The application was submitted from IP address 192.189.129.16
Confirmation Number:	The confirmation number is 661669
Steers Version:	The STEERS version is 6.92
Permit Number:	The permit number is 1333

Additional Information

Application Creator: This account was created by Stuart L Keil