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**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: December 4, 2025
Permit No.: O2030
Regulated Entity No.: RN102181526
Company Name: Union Carbide Corporation

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization.	Description of Change and Provisional Terms and Conditions
6	MS-A	YES	573	OP-SUMR OP-UA15 OP-UA17	48653	<p>Please add this unit to the Title V Permit. This unit is part of an expansion to an existing ethylene oxide production facility that was authorized via NSR 48653, which was issued on 10/05/2023 (Project #349222).</p> <p>Please add 30 TAC Chapter 115, Vent Gas Controls, 40 CFR Part 60, Subpart NNN, and 40 CFR Part 63, Subpart G positive applicability to this process vent.</p>
7	MS-A	YES	598	OP-SUMR OP-UA1 OP-UA15	48653	<p style="color: red;">Please add this unit to the Title V Permit. This unit is part of an expansion to an existing ethylene oxide production facility that was authorized via NSR 48653, which was issued on 10/05/2023 (Project #349222).</p> <p style="color: red;">Please add 30 TAC Chapter 115, Vent Gas Controls, 40 CFR Part 60, Subpart RRRa, and 40 CFR Part 63, Subpart G positive applicability positive applicability to this process vent.</p>

TCEQ-10059 (APDG 5722v26, revised 03/22) OP-2  
This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V release 03/10)

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1 (Page 1)  
Federal Operating Permit Program**

<b>Date:</b>	December 4, 2025
<b>Permit No.:</b>	O2030
<b>Regulated Entity No.:</b>	RN102181526

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
<i>OX2-FUG</i>	<i>60VVB-01</i>	<i>EP</i>				<i>Please add General High-Level Applicability to 40 CFR Part 60, Subpart VVb</i>
<i>598</i>	<i>60RRRa-01</i>	<i>EP</i>				<i>Please add General High-Level Applicability to 40 CFR Part 60, Subpart RRRa</i>

TCEQ 10044 (APDG 5756v2 Revised 06/14) OP-UA1 Instructions  
This form for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 10/98)

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes**  
**Form OP-UA15 (Page 3)**  
**Federal Operating Permit Program**  
**Table 2a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)**  
**Subchapter B: Vent Gas Control**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
December 4, 2025	O2030	RN102181526

Emission Point ID No.	SOP/GOP Index No.	Chapter 115 Division	Combustion Exhaust	Vent Type	Total Uncontrolled VOC Weight	Combined 24-Hour VOC Weight	VOC Concentration	VOC Concentration or Emission Rate at Maximum Operating Conditions
97A		NO	NO	CLASVOC			30K-	
SD108VNT		NO	NO	CLASVOC				
100		NO	NO	CLASVOC		100-		
101		NO	NO	CLASVOC		100-		
99		NO	NO	CLASVOC		100-		
118		NO	NO	CLASVOC		100-		
1042		NO	NO	CLASVOC		100-		
523	R5121-01	NO	NO	CLASVOC		100-		
563	R5121-01	NO	NO	CLASVOC		100-		
573	R5121-01	NO	NO	CLASVOC		100-		
598	R5121-01	NO	NO	CLASVOC		100-		

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes  
Form OP-UA15 (Page 4)  
Federal Operating Permit Program  
Table 2b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)  
Subchapter B: Vent Gas Control  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
December 4, 2025	O2030	RN102181526

Emission Point ID No.	SOP Index No.	Alternate Control Requirement	ACR ID No.	Control Device Type	Control Device ID No.
97A		NONE			
SD108VNT		NONE		FLARE	SD108
100		NONE			
101		NONE			
99		NONE			
118		NONE			
1042		NONE			
523		NONE		FLARE	SD108
563		NONE		FLARE	SD108
573		NONE		FLARE	SD108
598		NONE		FLARE	SD108

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes  
Form OP-UA15 (Page 13)**

**Federal Operating Permit Program**

**Table 6a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic  
Organic Chemical Manufacturing Industry for Process Vents  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
December 4, 2025	O2030	RN102181526

Emission Point ID No.	SOP Index No.	Overlap	Group 1	Regulation	HAP Concentration	Flow Rate	Electing Control	NSPS TRE Index Value	MACT TRE Index Value	Plant Type
100		NONE	NO		NCE	NCE	NOELECT	8+	4+	
101		NONE	NO		NCE	NCE	NOELECT	8+	4+	
RB-109		NONE	YES							
RB-110		NONE	NO		NCE	NCE	NOELECT	8+	4+	
RB-111		NONE	NO		NCE	NCE	NOELECT	8+	4+	
99		NONE	NO		NCE	NCE	NOELECT	8+	4+	
118		NONE	NO		NCE	NCE	NOELECT	8+	4+	
RB-101		NONE	NO		NCE	NCE	NOELECT	8+	4+	
1042		NONE	NO		NCE	NCE	NOELECT	8+	4+	
97A		NONE	NO		NCE	NCE	NOELECT	8+	4+	
523		NONE	YES							
563		NONE	YES							
573		NONE	YES							
598		NONE	YES							

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes  
Form OP-UA15 (Page 14)**

**Federal Operating Permit Program**

**Table 6b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic  
Organic Chemical Manufacturing Industry for Process Vents  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
December 4, 2025	O2030	RN102181526

Emission Point ID No.	SOP Index No.	Control Device	Control Device ID No.	Halogenated	TRE for Halogenated Vent Stream	Halogen Reduction Device	Installation Date	Performance Test
100				NO				YES
101				NO				NO
RB-109		FLARE	SD108A	NO				YES
RB-110		FLARE	SD108A	NO				NO
RB-111		FLARE	SD108A	NO				NO
99				NO				YES
118				NO				YES
RB-101		FLARE	SD108A	NO				NO
1042				NO				YES
97A				NO				NO
523		FLARE	SD108A	NO				YES
563		FLARE	SD108A	NO				YES
573		FLARE	SD108A	NO				YES
598		FLARE	SD108A	NO				YES

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes  
Form OP-UA15 (Page 15)**

**Federal Operating Permit Program**

**Table 6c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic  
Organic Chemical Manufacturing Industry for Process Vents  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
December 4, 2025	O2030	RN102181526

Emission Point ID No.	SOP Index No.	Alternate Monitoring Parameters (AMP)	AMP ID No.	Continuous Monitoring	Continuous Monitoring Alt ID No.	Bypass Lines	Flow Indicator
100		NO		NOALT		NO	
101		NO		NOALT		NO	
RB-109		NO		NOALT		NO	
RB-110		NO		NOALT		NO	
RB-111		NO		NOALT		NO	
99		NO		NOALT		NO	
118		NO		NOALT		NO	
RB-101		NO		NOALT		NO	
1042		NO		NOALT		NO	
97A		NO		NOALT		NO	
523		NO		NOALT		NO	
563		NO		NOALT		NO	
573		NO		NOALT		NO	
598		NO		NOALT		NO	

## Texas Commission on Environmental Quality

Title V Existing

2030

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	ETHYLENE OXIDE / GLYCOL
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	7501 State Hwy 185 N
City	Seadrift
State	TX
ZIP	77983
County	CALHOUN
Latitude (N) (##.#####)	28.510277
Longitude (W) (-###.#####)	96.770833
Primary SIC Code	2869
Secondary SIC Code	
Primary NAICS Code	325199
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102181526
What is the name of the Regulated Entity (RE)?	UCC SEADRIFT OPERATIONS
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	7501 STATE HIGHWAY 185 N
City	SEADRIFT
State	TX
ZIP	77983
County	CALHOUN
Latitude (N) (##.#####)	28.499581
Longitude (W) (-###.#####)	-96.767508
Facility NAICS Code	
What is the primary business of this entity?	CHEMICAL PLANT

### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN601688781
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Union Carbide Corporation
Texas SOS Filing Number	1335606
Federal Tax ID	980626782
State Franchise Tax ID	11314217305
State Sales Tax ID	

Local Tax ID  
 DUNS Number 1289008  
 Number of Employees 101-250  
 Independently Owned and Operated? No

### Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name THE DOW CHEMICAL COMPANY  
 Prefix MS  
 First HEATHER  
 Middle  
 Last LYONS  
 Suffix  
 Credentials  
 Title LEAD SITE MANUFACTURING DIRECTOR  
 Enter new address or copy one from list:  
 Mailing Address  
 Address Type Domestic  
 Mailing Address (include Suite or Bldg. here, if applicable) PO BOX 186  
 Routing (such as Mail Code, Dept., or Attn:)  
 City PORT LAVACA  
 State TX  
 ZIP 77979  
 Phone (###-###-####) 3615532769  
 Extension  
 Alternate Phone (###-###-####)  
 Fax (###-###-####)  
 E-mail HLyons@dow.com

### Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact. FERNANDO FROLLINI(UNION CARBIDE C... )  
 Organization Name UNION CARBIDE CORPORATION  
 Prefix MR  
 First FERNANDO  
 Middle  
 Last FROLLINI  
 Suffix  
 Credentials  
 Title RESPONSIBLE CARE DIRECTOR  
 Enter new address or copy one from list:  
 Mailing Address  
 Address Type Domestic  
 Mailing Address (include Suite or Bldg. here, if applicable) PO BOX 186

Routing (such as Mail Code, Dept., or Attn:)  
 City PORT LAVACA  
 State TX  
 Zip 77979  
 Phone (###-###-####) 3615716238  
 Extension  
 Alternate Phone (###-###-####)  
 Fax (###-###-####)  
 E-mail f.frollini@dow.com

### Technical Contact

Person TCEQ should contact for questions about this application:  
 Select existing TC contact or enter a new contact. VANESSA PEPPERS(UNION CARBIDE C... )  
 Organization Name UNION CARBIDE CORPORATION  
 Prefix MRS  
 First VANESSA  
 Middle  
 Last PEPPERS  
 Suffix  
 Credentials  
 Title ENVIRONMENTAL SPECIALIST  
 Enter new address or copy one from list:  
 Mailing Address  
 Address Type Domestic  
 Mailing Address (include Suite or Bldg. here, if applicable) PO BOX 186  
 Routing (such as Mail Code, Dept., or Attn:)  
 City PORT LAVACA  
 State TX  
 ZIP 77979  
 Phone (###-###-####) 3615532174  
 Extension  
 Alternate Phone (###-###-####)  
 Fax (###-###-####)  
 E-mail vpeppers@dow.com

### Title V General Information - Existing

1) Permit Type: SOP  
 2) Permit Latitude Coordinate: 28 Deg 30 Min 37 Sec  
 3) Permit Longitude Coordinate: 96 Deg 46 Min 15 Sec  
 4) Is this submittal a new application or an update to an existing application? Update  
 4.1. Select the permit/project number for which this update should be applied. 2030-38471  
 5) Who will electronically sign this Title V application? Duly Authorized Representative  
 6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule No

requirements?

## Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?fileId=306836>O2030 T5 Minor Revision Application Updates.pdf</a>

Hash

71B681016DA566827DB0A66E4810CF3BA3329AF6EF58B1615F4664C1B9CE9C9F

MIME-Type

application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

## Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Fernando Frollini, the owner of the STEERS account ER100782.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that

this information is true, accurate, and complete.

- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 2030.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Fernando Frollini OWNER OPERATOR

Account Number:	ER100782
Signature IP Address:	165.225.36.251
Signature Date:	2026-01-12
Signature Hash:	ADB18F39BF45922D7D54298D4BB38614B6108BA7F36B0BF4190AE641F752765D
Form Hash Code at time of Signature:	ECDF117BC9A1D572F4AE7C31E0B0A095E0110BD352269F826BB9CD3956522673

### Submission

Reference Number:	The application reference number is 855927
Submitted by:	The application was submitted by ER100782/Fernando Frollini
Submitted Timestamp:	The application was submitted on 2026-01-12 at 15:06:31 CST
Submitted From:	The application was submitted from IP address 165.225.36.251
Confirmation Number:	The confirmation number is 731389
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 2030

### Additional Information

Application Creator: This account was created by Vanessa N Peppers



June 26, 2025

*Electronic Submittal via ePermits*

Mr. Johnny Bowers  
TCEQ Air Permits Initial Review Team (APIRT), MC-161  
P.O. Box 13087  
Austin, TX 78711-3087

**Union Carbide Corporation: CN601688781; RN102181526**  
**Ethylene Oxide/Ethylene Glycol – Title V Operating Permit O2030**  
**Site Operating Permit Minor Revision Application**

Dear Mr. Bowers,

The purpose of this submittal is to apply for a Title V minor revision in compliance with 30 TAC Chapter 122, Subchapter, C §122.215 and §122.217, for Federal Operating Permit No. O2030, Ethylene Oxide/Glycol Plant. This minor revision is being submitted to incorporate units that are a part of an expansion of the existing production unit that was authorized via NSR 22321 and NSR 48653, which was approved on 10/05/2023.

The following forms are included in this submittal as part of the permit application:

- Form OP-2
- Form OP-SUMR
- Form OP-UAs
- Form OP-REQ1 (87-88 only)
- Form OP-REQ3

For future correspondence regarding this permit application, Vanessa Peppers can be contacted at 361-553-2174 or via email at [VPeppers@dow.com](mailto:VPeppers@dow.com).

Sincerely,

A handwritten signature in blue ink that reads "Vanessa Peppers".

Vanessa Peppers  
Environmental Manager

enclosure

cc:  
US EPA Region 6  
TCEQ Air Section Manager, Region 14

R6AirPermitsTX@epa.gov  
R14APDMail@tceq.texas.gov



**Union Carbide Corporation**

**Permit O2030 Ethylene Oxide/Glycol Plant**

**Site Operating Permit Minor Revision Application**

**June 26, 2025**

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# Section 1 - Administrative Forms

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1  
Texas Commission on Environmental Quality**

Date: June 26, 2025	
Permit No.: O2030	
Regulated Entity No.: RN102181526	
Company Name: Union Carbide Corporation	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
<b>I. Application Type</b>	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
<b>II. Qualification Statement</b>	
For SOP Revisions Only <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
For GOP Revisions Only <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>	

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1 (continued)  
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:  
(Check the appropriate box[es].)

VOC                       NO<sub>x</sub>                       SO<sub>2</sub>                       PM<sub>10</sub>                       CO                       Pb                       HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?                       YES    NO    N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: June 26, 2025
Permit No.: O2030
Regulated Entity No.: RN102181526
Company Name: Union Carbide Corporation

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
1	MS-A	NO	N/A	OP-REQ1	N/A	Union Carbide Corporation (UCC) is requesting to update the Preconstruction Authorizations. Please see the attached Form OP-REQ1 .
2	MS-A	NO	OX2-FUG	OP-UA1	22321 48653	Please add 40 CFR Part 60, Subpart VVb positive applicability to this process vent.
3	MS-A	YES	C-414	OP-SUMR OP-UA3	22321	Please add this unit to the Title V Permit. This unit is part of an expansion to an existing storage and loading/unloading facility that was authorized via NSR 22321, which was issued on 10/5/2023 (Project #349223).  Please add 30 TAC Chapter 115, Storage of VOCs and 40 CFR Part 63, Subpart G positive applicability to this process vent.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: June 26, 2025
Permit No.: O2030
Regulated Entity No.: RN102181526
Company Name: Union Carbide Corporation

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization.	Description of Change and Provisional Terms and Conditions
4	MS-A	YES	523	OP-SUMR OP-UA15 OP-UA17	48653	<p>Please add this unit to the Title V Permit. This unit is part of an expansion to an existing ethylene oxide production facility that was authorized via NSR 48653, which was issued on 10/05/2023 (Project #349222).</p> <p>Please add 30 TAC Chapter 115, Vent Gas Controls, 40 CFR Part 60, Subpart NNN, and 40 CFR Part 63, Subpart G positive applicability to this process vent.</p>
5	MS-A	YES	563	OP-SUMR OP-UA15 OP-UA17	48653	<p>Please add this unit to the Title V Permit. This unit is part of an expansion to an existing ethylene oxide production facility that was authorized via NSR 48653, which was issued on 10/05/2023 (Project #349222).</p> <p>Please add 30 TAC Chapter 115, Vent Gas Controls, 40 CFR Part 60, Subpart NNN, and 40 CFR Part 63, Subpart G positive applicability to this process vent.</p>

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
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6	MS-A	YES	573	OP-SUMR OP-UA15 OP-UA17	48653	<p>Please add this unit to the Title V Permit. This unit is part of an expansion to an existing ethylene oxide production facility that was authorized via NSR 48653, which was issued on 10/05/2023 (Project #349222).</p> <p>Please add 30 TAC Chapter 115, Vent Gas Controls, 40 CFR Part 60, Subpart NNN, and 40 CFR Part 63, Subpart G positive applicability to this process vent.</p>
7	MS-A	YES	598	OP-SUMR OP-UA1 OP-UA15	48653	<p>Please add this unit to the Title V Permit. This unit is part of an expansion to an existing ethylene oxide production facility that was authorized via NSR 48653, which was issued on 10/05/2023 (Project #349222).</p> <p>Please add 30 TAC Chapter 115, Vent Gas Controls and 40 CFR Part 60, Subpart RRRa positive applicability to this process vent.</p>

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Date: June 26, 2025	
Permit No.: O2030	
Regulated Entity No.: RN102181526	
Company Name: Union Carbide Corporation	
<b>I. Significant Revision</b> <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B. Indicate the alternate language(s) in which public notice is required: Spanish	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions
Carbon Monoxide	The increase in emissions is due to vent streams being flared from new process equipment and the new Alkoxylation Plant as well as maintenance, startup, and shutdown emissions.
Nitrogen Oxides	The increase in emissions is due to vent streams being flared from new process equipment and the new Alkoxylation Plant as well as maintenance, startup, and shutdown emissions.
Sulfur Dioxide	The increase in emissions is due to vent streams being flared from new process equipment and the new Alkoxylation Plant as well as maintenance, startup, and shutdown emissions.
Hydrochloric Acid	The increase in emissions is due to vent streams being flared from new process equipment and the new Alkoxylation Plant as well as maintenance, startup, and shutdown emissions.
Volatile Organic Compounds	The increase in emissions is due to the installation of a new analyzer vent, vent streams being flared from the new Alkoxylation Plant and new process equipment, as well as corresponding fugitive and maintenance, startup, and shutdown emissions.

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
June 26, 2025	O2030	RN102181526

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	3	C-414	OP-UA3	#3 EO SURGE TANK		22321	
A	4	523	OP-UA15 OP-UA17	EXHAUSTING COLUMN		48653	
A	5	563	OP-UA15 OP-UA17	PURIFICATION COLUMN		48653	
A	6	573	OP-UA15 OP-UA17	RECOVERY COLUMN		48653	
A	7	598	OP-UA1 OP-UA15	EORC TAILS REACTOR		48653	

## **Section 2 – Unit Attribute Forms**

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1 (Page 1)  
Federal Operating Permit Program**

<b>Date:</b>	June 26, 2025
<b>Permit No.:</b>	O2030
<b>Regulated Entity No.:</b>	RN102181526

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
<i>OX2-FUG</i>	<i>60VVB-01</i>	<i>EP</i>				<i>Please add General High-Level Applicability to 40 CFR Part 60, Subpart VVb</i>
<i>598</i>	<i>60RRRa-01</i>	<i>EP</i>				<i>Please add General High-Level Applicability to 40 CFR Part 60, Subpart RRRa</i>

TCEQ 10044 (APDG 5756v2 Revised 06/14) OP-UA1 Instructions  
This form for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 10/98)

















**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes  
Form OP-UA15 (Page 3)**

**Federal Operating Permit Program**

**Table 2a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)**

**Subchapter B: Vent Gas Control**

**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
June 26, 2025	O2030	RN102181526

Emission Point ID No.	SOP/GOP Index No.	Chapter 115 Division	Combustion Exhaust	Vent Type	Total Uncontrolled VOC Weight	Combined 24-Hour VOC Weight	VOC Concentration	VOC Concentration or Emission Rate at Maximum Operating Conditions
97A		NO	NO	CLASVOC			30K-	
SD108VNT		NO	NO	CLASVOC				
100		NO	NO	CLASVOC		100-		
101		NO	NO	CLASVOC		100-		
99		NO	NO	CLASVOC		100-		
118		NO	NO	CLASVOC		100-		
1042		NO	NO	CLASVOC		100-		
523	R5121-01	NO	NO	CLASVOC		100-		
563	R5121-01	NO	NO	CLASVOC		100-		
573	R5121-01	NO	NO	CLASVOC		100-		
598	R5121-01	NO	NO	CLASVOC		100-		

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes  
Form OP-UA15 (Page 4)  
Federal Operating Permit Program  
Table 2b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)  
Subchapter B: Vent Gas Control  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
June 26, 2025	O2030	RN102181526

Emission Point ID No.	SOP Index No.	Alternate Control Requirement	ACR ID No.	Control Device Type	Control Device ID No.
97A		NONE			
SD108VNT		NONE		FLARE	SD108
100		NONE			
101		NONE			
99		NONE			
118		NONE			
1042		NONE			
523		NONE		FLARE	SD108
563		NONE		FLARE	SD108
573		NONE		FLARE	SD108
598		NONE			

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes  
Form OP-UA15 (Page 13)**

**Federal Operating Permit Program**

**Table 6a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic  
Organic Chemical Manufacturing Industry for Process Vents  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
June 26, 2025	O2030	RN102181526

Emission Point ID No.	SOP Index No.	Overlap	Group 1	Regulation	HAP Concentration	Flow Rate	Electing Control	NSPS TRE Index Value	MACT TRE Index Value	Plant Type
100		NONE	NO		NCE	NCE	NOELECT	8+	4+	
101		NONE	NO		NCE	NCE	NOELECT	8+	4+	
RB-109		NONE	YES							
RB-110		NONE	NO		NCE	NCE	NOELECT	8+	4+	
RB-111		NONE	NO		NCE	NCE	NOELECT	8+	4+	
99		NONE	NO		NCE	NCE	NOELECT	8+	4+	
118		NONE	NO		NCE	NCE	NOELECT	8+	4+	
RB-101		NONE	NO		NCE	NCE	NOELECT	8+	4+	
1042		NONE	NO		NCE	NCE	NOELECT	8+	4+	
97A		NONE	NO		NCE	NCE	NOELECT	8+	4+	
523		NONE	YES							
563		NONE	YES							
573		NONE	YES							

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes  
Form OP-UA15 (Page 14)**

**Federal Operating Permit Program**

**Table 6b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic  
Organic Chemical Manufacturing Industry for Process Vents  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
June 26, 2025	O2030	RN102181526

Emission Point ID No.	SOP Index No.	Control Device	Control Device ID No.	Halogenated	TRE for Halogenated Vent Stream	Halogen Reduction Device	Installation Date	Performance Test
100				NO				YES
101				NO				NO
RB-109		FLARE	SD108A	NO				YES
RB-110		FLARE	SD108A	NO				NO
RB-111		FLARE	SD108A	NO				NO
99				NO				YES
118				NO				YES
RB-101		FLARE	SD108A	NO				NO
1042				NO				YES
97A				NO				NO
523		FLARE	SD108A	NO				YES
563		FLARE	SD108A	NO				YES
573		FLARE	SD108A	NO				YES

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes  
Form OP-UA15 (Page 15)**

**Federal Operating Permit Program**

**Table 6c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic  
Organic Chemical Manufacturing Industry for Process Vents  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
June 26, 2025	O2030	RN102181526

Emission Point ID No.	SOP Index No.	Alternate Monitoring Parameters (AMP)	AMP ID No.	Continuous Monitoring	Continuous Monitoring Alt ID No.	Bypass Lines	Flow Indicator
100		NO		NOALT		NO	
101		NO		NOALT		NO	
RB-109		NO		NOALT		NO	
RB-110		NO		NOALT		NO	
RB-111		NO		NOALT		NO	
99		NO		NOALT		NO	
118		NO		NOALT		NO	
RB-101		NO		NOALT		NO	
1042		NO		NOALT		NO	
97A		NO		NOALT		NO	
523		NO		NOALT		NO	
563		NO		NOALT		NO	
573		NO		NOALT		NO	





**Texas Commission on Environmental Quality  
Application Area-Wide Applicability Determinations and General Information  
Form OP-REQ1  
Federal Operating Permit Program**

## **Section 3 - Applicability Identification Forms**

**Texas Commission on Environmental Quality**  
**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1**  
**Federal Operating Permit Program**

Date:	June 26, 2025
Permit No.:	O2030
RN No.:	RN102181526

**Form OP-REQ1: Page 87**

**XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)**

**E. PSD Permits and PSD Major Pollutants**

PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):

*If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).*

**F. Nonattainment (NA) Permits and NA Major Pollutants**

NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):

*If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).*

**G. NSR Authorizations with FCAA § 112(g) Requirements**

NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:

**H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.: 22321	Issuance Date: 10/05/2023	Authorization No.:	Issuance Date:
Authorization No.: 48653	Issuance Date: 11/16/2023	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

**Texas Commission on Environmental Quality**  
**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1**  
**Federal Operating Permit Program**

Date:	June 26, 2025
Permit No.:	O2030
RN No.:	RN102181526

<b>Form OP-REQ1: Page 88</b>	
<b>XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)</b>	
<b>I. Permits by Rule (30 TAC Chapter 106) for the Application Area</b>	
<i>A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.</i>	
PBR No.: 106.261	Version No./Date: 11/1/2003
PBR No.: 106.262	Version No./Date: 11/1/2003
PBR No.: 106.263	Version No./Date: 11/1/2001
PBR No.: 106.264	Version No./Date: 9/4/2000
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
<b>J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum</b>	
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program  
Table 1a: Additions**

<b>Date:</b> June 26, 2025	<b>Regulated Entity No.:</b> RN102181526	<b>Permit No.:</b> O2030
<b>Company Name:</b> Union Carbide Corporation	<b>Area Name:</b> Ethylene Oxide/Glycol Plant	

Revision No.	Unit/Group/Process		SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement	
	ID No.	Applicable Form			Name	Standard(s)
2	<i>OX2-FUG</i>	<i>OP-UA1</i>	<i>60Vvb-01</i>	<i>VOC</i>	<i>40 CFR Part 60, Subpart VVb</i>	<i>General High Level Applicability</i>
3	<i>C-414</i>	<i>OP-UA3</i>	<i>R5112-01</i>	<i>VOC</i>	<i>30 TAC Chapter 115, Storage of VOCs</i>	<i>115.112(c)(1)</i>
3	<i>C-414</i>	<i>OP-UA3</i>	<i>63G-01</i>	<i>HAPS</i>	<i>40 CFR Part 63, Subpart G</i>	<i>63.119(e), 63.11, 63.119(a)(2), 63.119(e)(1), 63.119(e)(3), 63.119(e)(4), 63.119(e)(5), 63.172(a), [G] 63.172(h), 63.172(i), 63.172(j)(2), 63.172(m)</i>
4	<i>523</i>	<i>OP-UA15</i>	<i>R5121-01</i>	<i>VOC</i>	<i>30 TAC Chapter 115, Vent Gas Controls</i>	<i>115.127(c)(1)(B), 115.127(c)(1)</i>
4	<i>523</i>	<i>OP-UA15</i>	<i>63G-01</i>	<i>HAPS</i>	<i>40 CFR Part 63, Subpart G</i>	<i>63.113(e), [G] 63.115(f)</i>
4	<i>523</i>	<i>OP-UA17</i>	<i>60NNN-01</i>	<i>HAPS</i>	<i>40 CFR Part 60, Subpart NNN</i>	<i>60.660(c)(4), 60.662(c)</i>
5	<i>563</i>	<i>OP-UA15</i>	<i>R5121-01</i>	<i>VOC</i>	<i>30 TAC Chapter 115, Vent Gas Controls</i>	<i>115.127(c)(1)(B), 115.127(c)(1)</i>
5	<i>563</i>	<i>OP-UA15</i>	<i>63G-01</i>	<i>HAPS</i>	<i>40 CFR Part 63, Subpart G</i>	<i>63.113(e), [G] 63.115(f)</i>
5	<i>563</i>	<i>OP-UA17</i>	<i>60NNN-01</i>	<i>HAPS</i>	<i>40 CFR Part 60, Subpart NNN</i>	<i>60.660(c)(4), 60.662(c)</i>
6	<i>573</i>	<i>OP-UA15</i>	<i>R5121-01</i>	<i>VOC</i>	<i>30 TAC Chapter 115, Vent Gas Controls</i>	<i>115.127(c)(1)(B), 115.127(c)(1)</i>
6	<i>573</i>	<i>OP-UA15</i>	<i>63G-01</i>	<i>HAPS</i>	<i>40 CFR Part 63, Subpart G</i>	<i>63.113(e), [G] 63.115(f)</i>
6	<i>573</i>	<i>OP-UA17</i>	<i>60NNN-01</i>	<i>HAPS</i>	<i>40 CFR Part 60, Subpart NNN</i>	<i>60.660(c)(4), 60.662(c)</i>
7	<i>598</i>	<i>OP-UA1</i>	<i>60RRRa-01</i>	<i>VOC</i>	<i>40 CFR Part 60, Subpart RRRa</i>	<i>General High Level Applicability</i>
7	<i>598</i>	<i>OP-UA15</i>	<i>R5121-01</i>	<i>VOC</i>	<i>30 TAC Chapter 115, Vent Gas Controls</i>	<i>115.127(c)(1)(B), 115.127(c)(1)</i>

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program  
Table 1a: Additions**

<b>Date:</b> June 26, 2025	<b>Regulated Entity No.:</b> RN102181526	<b>Permit No.:</b> O2030
<b>Company Name:</b> Union Carbide Corporation	<b>Area Name:</b> Ethylene Oxide/Glycol Plant	

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
2	<i>OX2-FUG</i>	<i>60VVb-01</i>	<i>VOC</i>	<i>General High-Level Applicability</i>	<i>General High-Level Applicability</i>	<i>General High-Level Applicability</i>
3	<i>C-414</i>	<i>R5112-01</i>	<i>VOC</i>	<i>General High-Level Applicability</i>	<i>NONE</i>	<i>NONE</i>
3	<i>C-414</i>	<i>63G-01</i>	<i>HAPS</i>	<i>63.120(e)(1), 63.120(e)(4) [G] 63.172(f)(1), [G] 63.172(f)(2), 63.172(g), [G] 63.172(h), 63.172(j)(2), [G] 63.172(k) [G] 63.172(l), [G] 63.180(b), [G] 63.180(d)</i>	<i>63.123(a), [G] 63.123(f)(2) [G] 63.152(a), [G]§ 63.172(k) [G] 63.172(l), 63.181(a) [G] 63.181(b), 63.181(c) [G] 63.181(d), 63.181(g), 63.181(g)(1)(i), 63.181(g)(1)(ii) [G] 63.181(g)(2), [G] 63.181(g)(3)</i>	<i>[G] 63.120(e)(2), 63.122(c)(2) [G] 63.122(g)(1), [G] 63.122(g)(3) 63.151(a)(7), [G] 63.151(b) [G]63.151(j), [G] 63.152(a), 63.152(b) [G]63.152(b)(1), 63.152(b)(4) 63.152(c)(1), 63.152(c)(2) 63.152(c)(2)(i), [G] 63.152(c)(2)(ii) 63.152(c)(2)(iii), 63.152(c)(3) 63.152(c)(3)(i), 63.152(c)(4)(ii) [G]63.152(c)(6), [G] 63.182(a) [G]63.182(b), 63.182(c) [G] 63.182(c)(1), 63.182(c)(4) [G] 63.182(d)</i>
4	<i>523</i>	<i>R5121-01</i>	<i>VOC</i>	<i>[G] 115.125, 115.126(2)</i>	<i>115.126, 115.126(2), 115.126(3), 115.126(4)</i>	<i>None</i>

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program  
Table 1a: Additions**

<b>Date:</b> June 26, 2025	<b>Regulated Entity No.:</b> RN102181526	<b>Permit No.:</b> O2030
<b>Company Name:</b> Union Carbide Corporation	<b>Area Name:</b> Ethylene Oxide/Glycol Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
4	523	63G-01	HAPS	[G] 63.115(a), [G] 63.115(b), [G] 63.115(c), [G] 63.115(d), 63.115(e), 63.115(e)(1), [G] 63.115(f)	63.117(b), [G] 63.118(c) [G] 63.152(a)	63.115(e)(2), [G] 63.118(g), [G] 63.118(h), [G] 63.118(k), [G] 63.151(b), 63.151(e), [G] 63.151(e)(1), 63.151(e)(3) [G] 63.151(f), [G] 63.152(a), 63.152(b) [G] 63.152(b)(1), 63.152(c)(1), 63.152(c)(2), 63.152(c)(2)(i), [G]63.152(c)(2)(ii), 63.152(c)(2)(iii), 63.152(c)(4)(i), 63.152(c)(4)(ii), 63.152(c)(4)(iii)
4	523	60NNN-01	VOC/TOC	[G] 60.664(e), 60.664(f), [G] 60.664(f)(1), 60.664(f)(2), 60.664(g), 60.664(g)(1), 60.664(g)(2)	[G]§ 60.665(h), 60.665(p)	60.664(g)(1), 60.665(l), 60.665(l)(7), 60.665(p)
5	563	R5121-01	VOC	[G] 115.125, 115.126(2)	115.126, 115.126(2), 115.126(3), 115.126(4)	None
5	563	63G-01	HAPS	[G] 63.115(a), [G] 63.115(b), [G] 63.115(c), [G] 63.115(d), 63.115(e), 63.115(e)(1), [G] 63.115(f)	63.117(b), [G] 63.118(c) [G] 63.152(a)	63.115(e)(2), [G] 63.118(g), [G] 63.118(h), [G] 63.118(k), [G] 63.151(b), 63.151(e), [G] 63.151(e)(1), 63.151(e)(3) [G] 63.151(f), [G] 63.152(a), 63.152(b) [G] 63.152(b)(1), 63.152(c)(1), 63.152(c)(2), 63.152(c)(2)(i), [G]63.152(c)(2)(ii), 63.152(c)(2)(iii), 63.152(c)(4)(i), 63.152(c)(4)(ii), 63.152(c)(4)(iii)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program  
Table 1a: Additions**

<b>Date:</b> June 26, 2025	<b>Regulated Entity No.:</b> RN102181526	<b>Permit No.:</b> O2030
<b>Company Name:</b> Union Carbide Corporation	<b>Area Name:</b> Ethylene Oxide/Glycol Plant	

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
5	563	60NNN-01	VOC/TOC	[G] 60.664(e), 60.664(f), [G] 60.664(f)(1), 60.664(f)(2), 60.664(g), 60.664(g)(1), 60.664(g)(2)	[G]§ 60.665(h), 60.665(p)	60.664(g)(1), 60.665(l), 60.665(l)(7), 60.665(p)
6	573	R5121-01	VOC	[G] 115.125, 115.126(2)	115.126, 115.126(2), 115.126(3), 115.126(4)	None
6	573	63G-01	HAPS	[G] 63.115(a), [G] 63.115(b), [G] 63.115(c), [G] 63.115(d), 63.115(e), 63.115(e)(1), [G] 63.115(f)	63.117(b), [G] 63.118(c) [G] 63.152(a)	63.115(e)(2), [G] 63.118(g), [G] 63.118(h), [G] 63.118(k), [G] 63.151(b), 63.151(e), [G] 63.151(e)(1), 63.151(e)(3) [G] 63.151(j), [G] 63.152(a), 63.152(b) [G] 63.152(b)(1), 63.152(c)(1), 63.152(c)(2), 63.152(c)(2)(i), [G]63.152(c)(2)(ii), 63.152(c)(2)(iii), 63.152(c)(4)(i), 63.152(c)(4)(ii), 63.152(c)(4)(iii)
6	573	60NNN-01	VOC/TOC	[G] 60.664(e), 60.664(f), [G] 60.664(f)(1), 60.664(f)(2), 60.664(g), 60.664(g)(1), 60.664(g)(2)	[G]§ 60.665(h), 60.665(p)	60.664(g)(1), 60.665(l), 60.665(l)(7), 60.665(p)
7	598	60RRRa-01	VOC	General High-Level Applicability	General High-Level Applicability	General High-Level Applicability
7	598	R5121-01	VOC	[G] 115.125, 115.126(2)	115.126, 115.126(2), 115.126(3), 115.126(4)	None

TCEQ 10018 (APDG 5939v2, Revised 06/15) OP-REQ3 – Applicable Requirements Summary  
This form is for use by sources subject to air quality permit requirements and may be revised periodically. (Title V Release 11/08)