

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	MICROSOFT SAT15 SAT16 SAT17
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3555 Westover Link
City	San Antonio
State	TX
ZIP	78251
County	BEXAR
Latitude (N) (##.#####)	29.47041
Longitude (W) (-###.#####)	-98.69838
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112131248
What is the name of the Regulated Entity (RE)?	MICROSOFT SAT15
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3555 WESTOVER LINK
City	SAN ANTONIO
State	TX
ZIP	78251
County	BEXAR
Latitude (N) (##.#####)	29.47041
Longitude (W) (-###.#####)	-98.69838
Facility NAICS Code	541513
What is the primary business of this entity?	

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603222902
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Microsoft Corporation
Texas SOS Filing Number	10404606
Federal Tax ID	
State Franchise Tax ID	19111444428
State Sales Tax ID	
Local Tax ID	

DUNS Number	848630133
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	Microsoft Corporation
Prefix	MR
First	Craig
Middle	
Last	Muirhead
Suffix	
Credentials	
Title	DIRECTOR DC CRITICAL ENV OPS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	5150 ROGERS RD
Routing (such as Mail Code, Dept., or Attn:)	
City	SAN ANTONIO
State	TX
ZIP	78251
Phone (###-###-####)	8325288822
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	cmuirhead@microsoft.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?

Organization Name	SEVA EHS Inc
Prefix	MS
First	Rupa
Middle	
Last	Renganathan
Suffix	
Credentials	PE
Title	Consultant
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	12736 GRAND ELM ST
Routing (such as Mail Code, Dept., or Attn:)	
City	CLARKSBURG

State	MD
ZIP	20871
Phone (###-###-####)	3019791639
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	rupa.renganathan@sevaehs.com

Title V General Information - New

1) Permit Latitude Coordinate:	29 Deg 28 Min 13 Sec
2) Permit Longitude Coordinate:	98 Deg 41 Min 54 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4781-38510
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

[File Properties]

File Name

OP_CRO2_20260119_Microsoft SAT 15-17 Campus_Form OP-CRO2.pdf

Hash

4B8333BB27FA414A25629D79BE832952DBBDEC244525E0168C14F6CA1672FF29

MIME-Type

application/pdf

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	20260119_Microsoft SAT 15-17 Campus_Form OP-CRO1.pdf
Hash	6C4C002A437145B6F38791F420692FF609CE44C1D60813C43174C16A7BF19290
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Craig Muirhead, the owner of the STEERS account ER118738.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Craig Muirhead OWNER OPERATOR

Account Number:	ER118738
Signature IP Address:	68.91.82.107
Signature Date:	2026-01-23
Signature Hash:	CA0183408167F3EAD6DD6E4613C30C41548F5C88B37A7C62D6FE378C773DB0D9
Form Hash Code at time of Signature:	DE6DBE605D4384994C85AC7A6AEC4316A59459C02C74E248094D6DE6571D7EFA

Submission

Reference Number:	The application reference number is 881533
Submitted by:	The application was submitted by ER118738/Craig Muirhead
Submitted Timestamp:	The application was submitted on 2026-01-23 at 11:05:41 CST
Submitted From:	The application was submitted from IP address 68.91.82.107
Confirmation Number:	The confirmation number is 735289
Steers Version:	The STEERS version is 6.94

Additional Information

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN: RN112131248
CN: CN603222902
Account No.:
Permit No.:
Project No.: 38510
Area Name: MICROSOFT SAT15 SAT16 SAT17
Company Name: Microsoft Corporation
II. Certification Type <i>(Please mark appropriate box)</i>
☒ Responsible Official ☐ Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
☐ SOP/TOP Initial Permit Application ☐ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application ☒ Update to Permit Application
☐ Other: _____

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth
This certification does not extend to information which is designated by TCEQ as information for reference only.
I, <u>Craig Muirhead</u> certify that I am the <u>Responsible Official</u> <i>(Certifier Name printed or typed)</i><i>(RO or DAR)</i>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From <u>12/18/2025</u> to <u>1/05/2026</u> <i>(Start Date)</i><i>(End Date)</i>
Specific Dates: _____ <i>(Date 1)</i><i>(Date 2)</i><i>(Date 3)</i><i>(Date 4)</i>
_____ <i>(Date 5)</i><i>(Date 6)</i>
Signature: <u></u> Signature Date: <u>01/15/2026</u>
Title: <u>DIRECTOR DC CRITICAL ENV OPS</u>

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

I. Identifying Information
Account No.:
Regulated Entity Number: RN RN112131248
Customer Reference Number: CN CN603222902
Permit Number:
Area Name: MICROSOFT SAT15 SAT16 SAT17
Company: Microsoft Corporation
II. Change Type
Action Type: ☒ New Appointment ☐ Administrative Information Change
Contact Type (only one response accepted per form): ☒ Responsible Official ☐ Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>) ☐ Alternate Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>)

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

III. Responsible Official/Designated Representative/Alternate Designated Representative Information
Conventional Title: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver's License/STEERS): Craig Muirhead
Title: DIRECTOR DC CRITICAL ENV OPS
Appointment Effective Date: 12/11/25
Telephone Number: (832) 528-8822
Fax Number.:
Company Name: Microsoft Corporation
Mailing Address: 5150 Rogers Rd
City: San Antonio
State: TX
ZIP Code: 78251
Email Address: cmuirhead@microsoft.com

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

IV. Certification of Truth, Accuracy, and Completeness

This certification does not extend to information, which is designated by TCEQ as information for reference only.

I, Craig Muirhead, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.

Signature: 

Signature Date: 01/15/2026

**Change of Responsible Official
Federal Operating Permit Program
(Extension)**

V. Additional Identifying Information
Account No.:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit No.:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:

From: [Gabriela Chio](#)
To: ["Rupa Renganathan"](#)
Cc: [Aleisha Knochenhauer](#); [Chris Sanchez](#); [Micah Oshaughnessy](#); [Jahi White](#); [ndobiesz](#); [Satish Natarajan](#); [Sai Katikala](#)
Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17
Date: Friday, January 23, 2026 11:51:00 AM

Hi Rupa,

Thank you. I have sent the OP-CRO2 to APIRT so that they can make the RO update in our system. Then the project will go through team leader review before the PNAP is sent out by 'ElecRsp'. I will notify you if additional information is needed.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Sent: Friday, January 23, 2026 11:37 AM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hello Gaby,

The OP-CRO1 and OP-CRO2 forms have been submitted through STEERS for Project 38510. Please let us know if there is anything else.

Best,
Rupa Renganathan, P.E.,
Principal Environmental Engineer,
SEVA EHS, Inc.
Ph: (301)-979-1639
E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Thursday, January 15, 2026 8:40 AM
To: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hi Rupa,

Yes, that is fine. Please submit in Title V STEERS by **COB January 23, 2026**.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

☐ How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Sent: Wednesday, January 14, 2026 4:49 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez

<sanchezchris@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: RE: Working Draft Permit -- FOP 04781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hi Gaby,

We will be sure to submit OP-CRO2 with Project 38510 information (earlier submission was provided as example, sorry for the confusion). Could you please however grant us time till **January 23rd** to have the new RO properly set up and oriented in STEERS and able to submit both the forms?

Thank you!

Rupa Renganathan, P.E.,
Principal Environmental Engineer,
SEVA EHS, Inc.
Ph: (301)-979-1639
E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Sent: Monday, January 12, 2026 8:48 AM

To: Rupa Renganathan <rupa.renganathan@sevaehs.com>

Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: RE: Working Draft Permit -- FOP 04781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Good morning Rupa,

Yes, please submit the OP-CRO2 form with the OP-CRO1 in Title V STEERS by **COB January 16, 2026**.

Also, I see some errors in the OP-CRO2 that need resolving before submitting in STEERS.

1. The RN in the OP-CRO2 does not match the RN for this site and project 38510. It should say RN112131248.
2. The Area Name does not match the area name for this project 38510. It should say Microsoft SAT15 SAT16 SAT17.
3. The Appointment Effective Date was left blank.

Thanks,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Sent: Friday, January 9, 2026 5:34 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Working Draft Permit -- FOP 04781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hi Gaby,
We have a new RO for this site, Mr. Craig Muirhead as reflected in the attached OP-CRO2. May I confirm we should submit OP-CRO2 with the requested OP-CRO1 certification?

Thanks,
Rupa Renganathan, P.E.,
Principal Environmental Engineer,
SEVA EHS, Inc.
Ph: (301)-979-1639
E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Friday, January 9, 2026 5:36 PM
To: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Working Draft Permit -- FOP 04781/Project 38510, Microsoft Corporation/Microsoft

SAT15 SAT16 SAT17

Hi Rupa,

Thank you for your response. To certify the updates to the Applicable Requirements Summary table, please submit an OP-CRO1 form in Title V STEERS by **COB January 16, 2026**. You do not need to mail the hardcopy OP-CRO1 if it is signed and submitted in STEERS by the RO/DAR. You may find the form here: [OP-CRO1 – Instructions Certification by Responsible Official](#)

Select 'Update to Permit Application' in the Submittal Type section and enter the Time Period of **12/18/2025 to 01/05/2026**.

Please notify me once this is complete.

Thanks,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Sent: Monday, January 5, 2026 2:51 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft
SAT15 SAT16 SAT17

Hi Gaby,

Thanks for the additional time. Further to internal discussions, we have no further questions or comments. Please proceed with next steps.

Best,

Rupa Renganathan, P.E.,
Principal Environmental Engineer,
SEVA EHS, Inc.
Ph: (301)-979-1639
E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Friday, December 19, 2025 4:44 PM
To: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hi Rupa,

Thanks for your review of the WDP updates. My responses are below.

1. Yes, as long as the site is complying with the Periodic Monitoring requirements stated in the WDP, that is fine.
2. Correct.
3. Yes.
4. Yes.

I am confirming that these were the only changes completed. Yes, please provide a final response by **COB January 5, 2026**.

Once you provide a final response, the project will be sent to the next level of review in order to send out the PNAP.

Thanks,

Gaby

Gabriela Chio
Operating Permits Section

Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Sent: Friday, December 19, 2025 3:01 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Working Draft Permit -- FOP 04781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hello Gaby,
Acknowledging receipt of your email with the updates to the WDP.

I have reviewed and understand the changes to be as follows:

1. A special T&C 3A has been added to require that where a Method 9 certified observer is engaged, that they are certified within 180 days prior to the opacity reading. They need to have taken the [Visible Emissions Evaluators Course](#) (which is the Texas approved course) or equivalent. (We understand Texas-issued VE certification expire within 6 months). However, I understand this does not change the fact that while the facility is required to check for visible emissions every quarter this does not necessarily have to be conducted by a Method 9 certified observer. If visible emissions are observed, we have the option to immediately report a deviation or engage a Method 9 certified observer to evaluate whether it is truly an exceedance of the opacity limit.
2. The permit has been updated to reflect that the Visible Emissions limitation applies to Tanks also. However, there is NO monitoring, recordkeeping or reporting attached to this new entry.
3. The PBR for tanks TNK15-1 – TNK15-9 was corrected to 106.472 (replacing “106.511”) in this updated version.
4. Page numbers were altered as a result of all the changes

Could you please confirm the implications have been understood correctly and were the only changes made?

I am still awaiting potential comments from others. Could we please have time till **January 5, 2026** to provide a final response, to consider any other comments or any clarification to the above from you?

Thanks for your consideration!

Best,

Rupa Renganathan, P.E.,
Principal Environmental Engineer,
SEVA EHS, Inc.
Ph: (301)-979-1639
E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Sent: Thursday, December 18, 2025 3:56 PM

To: Rupa Renganathan <rupa.renganathan@sevaehs.com>

Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Brandon DeRosa (Dexian) <v-bderosa@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Good afternoon Rupa,

After further review from our team's technical specialist, a few updates were made to the WDP.

Please review and provide a response to the updates below even if there are no further comments by **COB tomorrow December 19, 2025**.

1. Special Term & Condition 3.A. regarding Method 9 monitoring was added since it was originally missing and the Periodic Monitoring Summary mentions the use of Method 9.
2. Since the application indicated unit-specific 30 TAC Chapter 111.111 requirements, these unit-specific requirements must then be added to all

emission units, not just the engines. Unit-specific 30 TAC Chapter 111.111 requirements were added to GRPTANKS in the Applicable Requirements Summary table since that group was the only one missing the requirements. GRPTANKS was also added to the Unit Summary table for 30 TAC Chapter 111.

3. Based on the OP-PBRSUP submitted, the PBRs were corrected for tanks TNK15-1 – TNK15-9 in the New Source Authorizations References by Emission Unit table.
4. Page numbers were updated.

Thanks,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Gabriela Chio
Sent: Friday, November 21, 2025 8:05 AM
To: 'Rupa Renganathan' <rupa.renganathan@sevaehs.com>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Brandon DeRosa (Dexian) <v-bderosa@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Good morning Rupa,

Thank you for the updates on the STEERS submittal. The updated forms were received in STEERS.

As mentioned previously, the PNAP will be prepared and go through a couple of management reviews. This may take some time due to the holidays coming up.

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM**

Table 1

Date	Permit No.	Regulated Entity No.
10/31/2025		RN112131248

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
0.4MW15-1	OP-UA2	SAT15-1/ C13 400KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRPADMIN
3MW15-2	OP-UA2	SAT15-2/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-3	OP-UA2	SAT15-3/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-4	OP-UA2	SAT15-4/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-5	OP-UA2	SAT15-5/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-6	OP-UA2	SAT15-6/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-7	OP-UA2	SAT15-7/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-8	OP-UA2	SAT15-8/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-9	OP-UA2	SAT15-9/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

TCEQ 10007 (APDG 5837v9, Revised 05/20) OP-SUM

This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW15-10	OP-UA2	SAT15-10/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-11	OP-UA2	SAT15-11/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-12	OP-UA2	SAT15-12/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-13	OP-UA2	SAT15-13/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-14	OP-UA2	SAT15-14/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-15	OP-UA2	SAT15-15/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-16	OP-UA2	SAT15-16/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-17	OP-UA2	SAT15-17/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-18	OP-UA2	SAT15-18/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-19	OP-UA2	SAT15-19/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW15-20	OP-UA2	SAT15-20/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-21	OP-UA2	SAT15-21/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
4MW15-22	OP-UA2	SAT15-22/ C175-20 3900KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP4MWCA
4MW15-23	OP-UA2	SAT15-23/ C175-20 3900KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP4MWCA
4MW15-24	OP-UA2	SAT15-24/ C175-20 3900KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP4MWCA
4MW15-25	OP-UA2	SAT15-25/ C175-20 3900KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP4MWCA
4MW15-26	OP-UA2	SAT15-26/ C175-20 3900KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP4MWCA
4MW15-27	OP-UA2	SAT15-27/ C175-20 3900KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP4MWCA
1MW16-1	OP-UA2	SAT16-1/ C32 1000KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP1MWCA
3MW16-2	OP-UA2	SAT16-2/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW16-3	OP-UA2	SAT16-3/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-4	OP-UA2	SAT16-4/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-5	OP-UA2	SAT16-5/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-6	OP-UA2	SAT16-6/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-7	OP-UA2	SAT16-7/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-8	OP-UA2	SAT16-8/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-9	OP-UA2	SAT16-9/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-10	OP-UA2	SAT16-10/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-11	OP-UA2	SAT16-11/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-12	OP-UA2	SAT16-12/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-13	OP-UA2	SAT16-13/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-14	OP-UA2	SAT16-14/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW16-15	OP-UA2	SAT16-15/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-16	OP-UA2	SAT16-16/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-17	OP-UA2	SAT16-17/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-18	OP-UA2	SAT16-18/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-19	OP-UA2	SAT16-19/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-20	OP-UA2	SAT16-20/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-21	OP-UA2	SAT16-21/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-22	OP-UA2	SAT16-22/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-23	OP-UA2	SAT16-23/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-24	OP-UA2	SAT16-24/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW16-25	OP-UA2	SAT16-25/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-26	OP-UA2	SAT16-26/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-27	OP-UA2	SAT16-27/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-28	OP-UA2	SAT16-28/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-29	OP-UA2	SAT16-29/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-30	OP-UA2	SAT16-30/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-31	OP-UA2	SAT16-31/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
1MW17-1	OP-UA2	SAT17-1/ C32 1000KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP1MWCA
3MW17-2	OP-UA2	SAT17-2/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-3	OP-UA2	SAT17-3/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW17-4	OP-UA2	SAT17-4/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-5	OP-UA2	SAT17-5/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-6	OP-UA2	SAT17-6/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-7	OP-UA2	SAT17-7/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-8	OP-UA2	SAT17-8/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-9	OP-UA2	SAT17-9/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-10	OP-UA2	SAT17-10/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-11	OP-UA2	SAT17-11/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-12	OP-UA2	SAT17-12/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-13	OP-UA2	SAT17-13/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-14	OP-UA2	SAT17-14/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW17-15	OP-UA2	SAT17-15/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-16	OP-UA2	SAT17-16/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-17	OP-UA2	SAT17-17/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-18	OP-UA2	SAT17-18/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-19	OP-UA2	SAT17-19/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-20	OP-UA2	SAT17-20/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-21	OP-UA2	SAT17-21/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-22	OP-UA2	SAT17-22/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-23	OP-UA2	SAT17-23/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-24	OP-UA2	SAT17-24/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW17-25	OP-UA2	SAT17-25/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-26	OP-UA2	SAT17-26/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-27	OP-UA2	SAT17-27/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-28	OP-UA2	SAT17-28/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-29	OP-UA2	SAT17-29/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-30	OP-UA2	SAT17-30/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-31	OP-UA2	SAT17-31/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK15-1	OP-UA15	SAT15-1/ C13 400KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRPADMIN
STK15-2	OP-UA15	SAT15-2/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-3	OP-UA15	SAT15-3/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-4	OP-UA15	SAT15-4/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-5	OP-UA15	SAT15-5/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-6	OP-UA15	SAT15-6/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-7	OP-UA15	SAT15-7/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-8	OP-UA15	SAT15-8/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-9	OP-UA15	SAT15-9/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-10	OP-UA15	SAT15-10/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-11	OP-UA15	SAT15-11/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-12	OP-UA15	SAT15-12/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK15-13	OP-UA15	SAT15-13/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-14	OP-UA15	SAT15-14/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-15	OP-UA15	SAT15-15/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-16	OP-UA15	SAT15-16/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-17	OP-UA15	SAT15-17/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-18	OP-UA15	SAT15-18/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-19	OP-UA15	SAT15-19/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-20	OP-UA15	SAT15-20/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-21	OP-UA15	SAT15-21/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-22	OP-UA15	SAT15-22/ C175-20 3900KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP4MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK15-23	OP-UA15	SAT15-23/ C175-20 3900KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP4MWCA
STK15-24	OP-UA15	SAT15-24/ C175-20 3900KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP4MWCA
STK15-25	OP-UA15	SAT15-25/ C175-20 3900KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP4MWCA
STK15-26	OP-UA15	SAT15-26/ C175-20 3900KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP4MWCA
STK15-27	OP-UA15	SAT15-27/ C175-20 3900KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP4MWCA
STK16-1	OP-UA15	SAT16-1/ C32 1000KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP1MWCA
STK16-2	OP-UA15	SAT16-2/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-3	OP-UA15	SAT16-3/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-4	OP-UA15	SAT16-4/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-5	OP-UA15	SAT16-5/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-6	OP-UA15	SAT16-6/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK16-7	OP-UA15	SAT16-7/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-8	OP-UA15	SAT16-8/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-9	OP-UA15	SAT16-9/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-10	OP-UA15	SAT16-10/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-11	OP-UA15	SAT16-11/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-12	OP-UA15	SAT16-12/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-13	OP-UA15	SAT16-13/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-14	OP-UA15	SAT16-14/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-15	OP-UA15	SAT16-15/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-16	OP-UA15	SAT16-16/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK16-17	OP-UA15	SAT16-17/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-18	OP-UA15	SAT16-18/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-19	OP-UA15	SAT16-19/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-20	OP-UA15	SAT16-20/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-21	OP-UA15	SAT16-21/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-22	OP-UA15	SAT16-22/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-23	OP-UA15	SAT16-23/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-24	OP-UA15	SAT16-24/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-25	OP-UA15	SAT16-25/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-26	OP-UA15	SAT16-26/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK16-27	OP-UA15	SAT16-27/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-28	OP-UA15	SAT16-28/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-29	OP-UA15	SAT16-29/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-30	OP-UA15	SAT16-30/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-31	OP-UA15	SAT16-31/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-1	OP-UA15	SAT17-1/ C32 1000KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP1MWCA
STK17-2	OP-UA15	SAT17-2/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-3	OP-UA15	SAT17-3/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-4	OP-UA15	SAT17-4/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-5	OP-UA15	SAT17-5/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-6	OP-UA15	SAT17-6/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK17-7	OP-UA15	SAT17-7/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-8	OP-UA15	SAT17-8/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-9	OP-UA15	SAT17-9/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-10	OP-UA15	SAT17-10/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-11	OP-UA15	SAT17-11/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-12	OP-UA15	SAT17-12/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-13	OP-UA15	SAT17-13/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-14	OP-UA15	SAT17-14/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-15	OP-UA15	SAT17-15/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
~~STK17-17~~ STK17-16	OP-UA15	~~SAT17-17~~ SAT17-16/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK17-17	OP-UA15	SAT17-17/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-18	OP-UA15	SAT17-18/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-19	OP-UA15	SAT17-19/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-20	OP-UA15	SAT17-20/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-21	OP-UA15	SAT17-21/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-22	OP-UA15	SAT17-22/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-23	OP-UA15	SAT17-23/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-24	OP-UA15	SAT17-24/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-25	OP-UA15	SAT17-25/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-26	OP-UA15	SAT17-26/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK17-27	OP-UA15	SAT17-27/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-28	OP-UA15	SAT17-28/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-29	OP-UA15	SAT17-29/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-30	OP-UA15	SAT17-30/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-31	OP-UA15	SAT17-31/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
TNK15-1	OP-UA3	SAT15-1/ C13 400KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-2	OP-UA3	SAT15-2/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-3	OP-UA3	SAT15-3/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-4	OP-UA3	SAT15-4/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-5	OP-UA3	SAT15-5/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-6	OP-UA3	SAT15-6/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK15-7	OP-UA3	SAT15-7/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-8	OP-UA3	SAT15-8/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-9	OP-UA3	SAT15-9/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-10	OP-UA3	SAT15-10/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-11	OP-UA3	SAT15-11/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-12	OP-UA3	SAT15-12/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-13	OP-UA3	SAT15-13/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-14	OP-UA3	SAT15-14/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-15	OP-UA3	SAT15-15/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-16	OP-UA3	SAT15-16/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK15-17	OP-UA3	SAT15-17/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-18	OP-UA3	SAT15-18/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-19	OP-UA3	SAT15-19/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-20	OP-UA3	SAT15-20/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-21	OP-UA3	SAT15-21/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-22	OP-UA3	SAT15-22/ C175-20 3900KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-23	OP-UA3	SAT15-23/ C175-20 3900KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-24	OP-UA3	SAT15-24/ C175-20 3900KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-25	OP-UA3	SAT15-25/ C175-20 3900KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-26	OP-UA3	SAT15-26/ C175-20 3900KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK15-27	OP-UA3	SAT15-27/ C175-20 3900KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK16-1	OP-UA3	SAT16-1/ C32 1000KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-2	OP-UA3	SAT16-2/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-3	OP-UA3	SAT16-3/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-4	OP-UA3	SAT16-4/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-5	OP-UA3	SAT16-5/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-6	OP-UA3	SAT16-6/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-7	OP-UA3	SAT16-7/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-8	OP-UA3	SAT16-8/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-9	OP-UA3	SAT16-9/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-10	OP-UA3	SAT16-10/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-11	OP-UA3	SAT16-11/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK16-12	OP-UA3	SAT16-12/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-13	OP-UA3	SAT16-13/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-14	OP-UA3	SAT16-14/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-15	OP-UA3	SAT16-15/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-16	OP-UA3	SAT16-16/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-17	OP-UA3	SAT16-17/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-18	OP-UA3	SAT16-18/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-19	OP-UA3	SAT16-19/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-20	OP-UA3	SAT16-20/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-21	OP-UA3	SAT16-21/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK16-22	OP-UA3	SAT16-22/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-23	OP-UA3	SAT16-23/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-24	OP-UA3	SAT16-24/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-25	OP-UA3	SAT16-25/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-26	OP-UA3	SAT16-26/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-27	OP-UA3	SAT16-27/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-28	OP-UA3	SAT16-28/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-29	OP-UA3	SAT16-29/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-30	OP-UA3	SAT16-30/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-31	OP-UA3	SAT16-31/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
				106.472/09/04/2000[17 3546]		
TNK17-1	OP-UA3	SAT17-1/ C32 1000KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-2	OP-UA3	SAT17-2/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-3	OP-UA3	SAT17-3/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-4	OP-UA3	SAT17-4/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-5	OP-UA3	SAT17-5/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-6	OP-UA3	SAT17-6/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-7	OP-UA3	SAT17-7/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-8	OP-UA3	SAT17-8/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-9	OP-UA3	SAT17-9/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-10	OP-UA3	SAT17-10/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-11	OP-UA3	SAT17-11/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK17-12	OP-UA3	SAT17-12/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-13	OP-UA3	SAT17-13/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-14	OP-UA3	SAT17-14/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-15	OP-UA3	SAT17-15/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-16	OP-UA3	~~SAT17-17~~ SAT17-16/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-17	OP-UA3	SAT17-17/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-18	OP-UA3	SAT17-18/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-19	OP-UA3	SAT17-19/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-20	OP-UA3	SAT17-20/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-21	OP-UA3	SAT17-21/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK17-22	OP-UA3	SAT17-22/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-23	OP-UA3	SAT17-23/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-24	OP-UA3	SAT17-24/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-25	OP-UA3	SAT17-25/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-26	OP-UA3	SAT17-26/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-27	OP-UA3	SAT17-27/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-28	OP-UA3	SAT17-28/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-29	OP-UA3	SAT17-29/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-30	OP-UA3	SAT17-30/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-31	OP-UA3	SAT17-31/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM**

Table 2: Acid Rain, Cross-State Air Pollution Rule (CSAPR), and Texas SO₂ Trading Program

Date	Permit No.	Regulated Entity No.
10/31/2025		RN112131248

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO ₂	Texas SO ₂ Monitoring	COR

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/31/2025		RN112131248

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
TNK15-1	R5112-1	NO		VOC1	A1K-25K			
TNK15-2	R5112-1	NO		VOC1	A1K-25K			
TNK15-3	R5112-1	NO		VOC1	A1K-25K			
TNK15-4	R5112-1	NO		VOC1	A1K-25K			
TNK15-5	R5112-1	NO		VOC1	A1K-25K			
TNK15-6	R5112-1	NO		VOC1	A1K-25K			
TNK15-7	R5112-1	NO		VOC1	A1K-25K			
TNK15-8	R5112-1	NO		VOC1	A1K-25K			
TNK15-9	R5112-1	NO		VOC1	A1K-25K			
TNK15-10	R5112-1	NO		VOC1	A1K-25K			
TNK15-11	R5112-1	NO		VOC1	A1K-25K			

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
TNK15-12	R5112-1	NO		VOC1	A1K-25K			
TNK15-13	R5112-1	NO		VOC1	A1K-25K			
TNK15-14	R5112-1	NO		VOC1	A1K-25K			
TNK15-15	R5112-1	NO		VOC1	A1K-25K			
TNK15-16	R5112-1	NO		VOC1	A1K-25K			
TNK15-17	R5112-1	NO		VOC1	A1K-25K			
TNK15-18	R5112-1	NO		VOC1	A1K-25K			
TNK15-19	R5112-1	NO		VOC1	A1K-25K			
TNK15-20	R5112-1	NO		VOC1	A1K-25K			
TNK15-21	R5112-1	NO		VOC1	A1K-25K			
TNK15-22	R5112-1	NO		VOC1	A1K-25K			
TNK15-23	R5112-1	NO		VOC1	A1K-25K			
TNK15-24	R5112-1	NO		VOC1	A1K-25K			
TNK15-25	R5112-1	NO		VOC1	A1K-25K			
TNK15-26	R5112-1	NO		VOC1	A1K-25K			
TNK15-27	R5112-1	NO		VOC1	A1K-25K			
TNK16-1	R5112-1	NO		VOC1	A1K-25K			
TNK16-2	R5112-1	NO		VOC1	A1K-25K			
TNK16-3	R5112-1	NO		VOC1	A1K-25K			

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
TNK16-4	R5112-1	NO		VOC1	A1K-25K			
TNK16-5	R5112-1	NO		VOC1	A1K-25K			
TNK16-6	R5112-1	NO		VOC1	A1K-25K			
TNK16-7	R5112-1	NO		VOC1	A1K-25K			
TNK16-8	R5112-1	NO		VOC1	A1K-25K			
TNK16-9	R5112-1	NO		VOC1	A1K-25K			
TNK16-10	R5112-1	NO		VOC1	A1K-25K			
TNK16-11	R5112-1	NO		VOC1	A1K-25K			
TNK16-12	R5112-1	NO		VOC1	A1K-25K			
TNK16-13	R5112-1	NO		VOC1	A1K-25K			
TNK16-14	R5112-1	NO		VOC1	A1K-25K			
TNK16-15	R5112-1	NO		VOC1	A1K-25K			
TNK16-16	R5112-1	NO		VOC1	A1K-25K			
TNK16-17	R5112-1	NO		VOC1	A1K-25K			
TNK16-18	R5112-1	NO		VOC1	A1K-25K			
TNK16-19	R5112-1	NO		VOC1	A1K-25K			
TNK16-20	R5112-1	NO		VOC1	A1K-25K			
TNK16-21	R5112-1	NO		VOC1	A1K-25K			
TNK16-22	R5112-1	NO		VOC1	A1K-25K			

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
TNK16-23	R5112-1	NO		VOC1	A1K-25K			
TNK16-24	R5112-1	NO		VOC1	A1K-25K			
TNK16-25	R5112-1	NO		VOC1	A1K-25K			
TNK16-26	R5112-1	NO		VOC1	A1K-25K			
TNK16-27	R5112-1	NO		VOC1	A1K-25K			
TNK16-28	R5112-1	NO		VOC1	A1K-25K			
TNK16-29	R5112-1	NO		VOC1	A1K-25K			
TNK16-30	R5112-1	NO		VOC1	A1K-25K			
TNK16-31	R5112-1	NO		VOC1	A1K-25K			
TNK17-1	R5112-1	NO		VOC1	A1K-25K			
TNK17-2	R5112-1	NO		VOC1	A1K-25K			
TNK17-3	R5112-1	NO		VOC1	A1K-25K			
TNK17-4	R5112-1	NO		VOC1	A1K-25K			
TNK17-5	R5112-1	NO		VOC1	A1K-25K			
TNK17-6	R5112-1	NO		VOC1	A1K-25K			
TNK17-7	R5112-1	NO		VOC1	A1K-25K			
TNK17-8	R5112-1	NO		VOC1	A1K-25K			
TNK17-9	R5112-1	NO		VOC1	A1K-25K			
TNK17-10	R5112-1	NO		VOC1	A1K-25K			

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
TNK17-11	R5112-1	NO		VOC1	A1K-25K			
TNK17-12	R5112-1	NO		VOC1	A1K-25K			
TNK17-13	R5112-1	NO		VOC1	A1K-25K			
TNK17-14	R5112-1	NO		VOC1	A1K-25K			
TNK17-15	R5112-1	NO		VOC1	A1K-25K			
TNK17-16	R5112-1	NO		VOC1	A1K-25K			
TNK17-17	R5112-1	NO		VOC1	A1K-25K			
TNK17-18	R5112-1	NO		VOC1	A1K-25K			
TNK17-19	R5112-1	NO		VOC1	A1K-25K			
TNK17-20	R5112-1	NO		VOC1	A1K-25K			
TNK17-21	R5112-1	NO		VOC1	A1K-25K			
TNK17-22	R5112-1	NO		VOC1	A1K-25K			
TNK17-23	R5112-1	NO		VOC1	A1K-25K			
TNK17-24	R5112-1	NO		VOC1	A1K-25K			
TNK17-25	R5112-1	NO		VOC1	A1K-25K			
TNK17-26	R5112-1	NO		VOC1	A1K-25K			
TNK17-27	R5112-1	NO		VOC1	A1K-25K			
TNK17-28	R5112-1	NO		VOC1	A1K-25K			
TNK17-29	R5112-1	NO		VOC1	A1K-25K			

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
TNK17-30	R5112-1	NO		VOC1	A1K-25K			
TNK17-31	R5112-1	NO		VOC1	A1K-25K			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/31/2025		RN112131248

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK15-1	R5112-1	73+	NONE1	1-				
TNK15-2	R5112-1	73+	NONE1	1-				
TNK15-3	R5112-1	73+	NONE1	1-				
TNK15-4	R5112-1	73+	NONE1	1-				
TNK15-5	R5112-1	73+	NONE1	1-				
TNK15-6	R5112-1	73+	NONE1	1-				
TNK15-7	R5112-1	73+	NONE1	1-				
TNK15-8	R5112-1	73+	NONE1	1-				
TNK15-9	R5112-1	73+	NONE1	1-				
TNK15-10	R5112-1	73+	NONE1	1-				
TNK15-11	R5112-1	73+	NONE1	1-				
TNK15-12	R5112-1	73+	NONE1	1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK15-13	R5112-1	73+	NONE1	1-				
TNK15-14	R5112-1	73+	NONE1	1-				
TNK15-15	R5112-1	73+	NONE1	1-				
TNK15-16	R5112-1	73+	NONE1	1-				
TNK15-17	R5112-1	73+	NONE1	1-				
TNK15-18	R5112-1	73+	NONE1	1-				
TNK15-19	R5112-1	73+	NONE1	1-				
TNK15-20	R5112-1	73+	NONE1	1-				
TNK15-21	R5112-1	73+	NONE1	1-				
TNK15-22	R5112-1	73+	NONE1	1-				
TNK15-23	R5112-1	73+	NONE1	1-				
TNK15-24	R5112-1	73+	NONE1	1-				
TNK15-25	R5112-1	73+	NONE1	1-				
TNK15-26	R5112-1	73+	NONE1	1-				
TNK15-27	R5112-1	73+	NONE1	1-				
TNK16-1	R5112-1	73+	NONE1	1-				
TNK16-2	R5112-1	73+	NONE1	1-				
TNK16-3	R5112-1	73+	NONE1	1-				
TNK16-4	R5112-1	73+	NONE1	1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK16-5	R5112-1	73+	NONE1	1-				
TNK16-6	R5112-1	73+	NONE1	1-				
TNK16-7	R5112-1	73+	NONE1	1-				
TNK16-8	R5112-1	73+	NONE1	1-				
TNK16-9	R5112-1	73+	NONE1	1-				
TNK16-10	R5112-1	73+	NONE1	1-				
TNK16-11	R5112-1	73+	NONE1	1-				
TNK16-12	R5112-1	73+	NONE1	1-				
TNK16-13	R5112-1	73+	NONE1	1-				
TNK16-14	R5112-1	73+	NONE1	1-				
TNK16-15	R5112-1	73+	NONE1	1-				
TNK16-16	R5112-1	73+	NONE1	1-				
TNK16-17	R5112-1	73+	NONE1	1-				
TNK16-18	R5112-1	73+	NONE1	1-				
TNK16-19	R5112-1	73+	NONE1	1-				
TNK16-20	R5112-1	73+	NONE1	1-				
TNK16-21	R5112-1	73+	NONE1	1-				
TNK16-22	R5112-1	73+	NONE1	1-				
TNK16-23	R5112-1	73+	NONE1	1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK16-24	R5112-1	73+	NONE1	1-				
TNK16-25	R5112-1	73+	NONE1	1-				
TNK16-26	R5112-1	73+	NONE1	1-				
TNK16-27	R5112-1	73+	NONE1	1-				
TNK16-28	R5112-1	73+	NONE1	1-				
TNK16-29	R5112-1	73+	NONE1	1-				
TNK16-30	R5112-1	73+	NONE1	1-				
TNK16-31	R5112-1	73+	NONE1	1-				
TNK17-1	R5112-1	73+	NONE1	1-				
TNK17-2	R5112-1	73+	NONE1	1-				
TNK17-3	R5112-1	73+	NONE1	1-				
TNK17-4	R5112-1	73+	NONE1	1-				
TNK17-5	R5112-1	73+	NONE1	1-				
TNK17-6	R5112-1	73+	NONE1	1-				
TNK17-7	R5112-1	73+	NONE1	1-				
TNK17-8	R5112-1	73+	NONE1	1-				
TNK17-9	R5112-1	73+	NONE1	1-				
TNK17-10	R5112-1	73+	NONE1	1-				
TNK17-11	R5112-1	73+	NONE1	1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK17-12	R5112-1	73+	NONE1	1-				
TNK17-13	R5112-1	73+	NONE1	1-				
TNK17-14	R5112-1	73+	NONE1	1-				
TNK17-15	R5112-1	73+	NONE1	1-				
TNK17-16	R5112-1	73+	NONE1	1-				
TNK17-17	R5112-1	73+	NONE1	1-				
TNK17-18	R5112-1	73+	NONE1	1-				
TNK17-19	R5112-1	73+	NONE1	1-				
TNK17-20	R5112-1	73+	NONE1	1-				
TNK17-21	R5112-1	73+	NONE1	1-				
TNK17-22	R5112-1	73+	NONE1	1-				
TNK17-23	R5112-1	73+	NONE1	1-				
TNK17-24	R5112-1	73+	NONE1	1-				
TNK17-25	R5112-1	73+	NONE1	1-				
TNK17-26	R5112-1	73+	NONE1	1-				
TNK17-27	R5112-1	73+	NONE1	1-				
TNK17-28	R5112-1	73+	NONE1	1-				
TNK17-29	R5112-1	73+	NONE1	1-				
TNK17-30	R5112-1	73+	NONE1	1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK17-31	R5112-1	73+	NONE1	1-				

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	MICROSOFT SAT15 SAT16 SAT17
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3555 WESTOVER LINK
City	SAN ANTONIO
State	TX
ZIP	78251
County	BEXAR
Latitude (N) (##.#####)	29.47041
Longitude (W) (-###.#####)	-98.69838
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112131248
What is the name of the Regulated Entity (RE)?	MICROSOFT SAT15
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3555 WESTOVER LINK
City	SAN ANTONIO
State	TX
ZIP	78251
County	BEXAR
Latitude (N) (##.#####)	29.47041
Longitude (W) (-###.#####)	-98.69838
Facility NAICS Code	541513
What is the primary business of this entity?	

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603222902
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Microsoft Corporation
Texas SOS Filing Number	10404606
Federal Tax ID	
State Franchise Tax ID	19111444428
State Sales Tax ID	
Local Tax ID	

DUNS Number	848630133
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	Microsoft Corporation
Prefix	MR
First	Michael
Middle	
Last	Martin
Suffix	
Credentials	
Title	Data Center Campus Director
Enter new address or copy one from list:	RE Physical Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	5150 ROGERS RD
Routing (such as Mail Code, Dept., or Attn:)	
City	SAN ANTONIO
State	TX
ZIP	78251
Phone (###-###-####)	8603673499
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Martin.Michael@microsoft.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?

Organization Name	SEVA EHS Inc
Prefix	MS
First	Rupa
Middle	
Last	Renganathan
Suffix	
Credentials	PE
Title	Consultant
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	12736 GRAND ELM ST
Routing (such as Mail Code, Dept., or Attn:)	
City	CLARKSBURG

State	MD
ZIP	20871
Phone (###-###-####)	3019791639
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	rupa.renganathan@sevaehs.com

Title V General Information - New

1) Permit Latitude Coordinate:	29 Deg 28 Min 13 Sec
2) Permit Longitude Coordinate:	98 Deg 41 Min 54 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4781-38510
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

[File Properties]

File Name

[OP_SUM_20251031_SAT15-17 Campus_OP-SUM.pdf](/ePermitsExternal/faces/file?fileId=294600)

Hash

977C7187A25F376928DD8BE1F2B20311E1741B5D64876271E82CCF041D85033C

MIME-Type

application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name

[20251031_SAT15-17 Campus_Form OP-UA3.pdf](/ePermitsExternal/faces/file?fileId=294601)

Hash

503B863183F1925825DC74BCEF9F95DE34577BA9DC070C649FD4EBC34CBD7892

MIME-Type

application/pdf

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Michael W Martin, the owner of the STEERS account ER112881.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Michael W Martin OWNER OPERATOR

Account Number:	ER112881
Signature IP Address:	70.121.217.21
Signature Date:	2025-11-20
Signature Hash:	EF3D4692789C5A8BA3219E6085A7DA25D3B2C2886221612862A3EFFE96EEA735
Form Hash Code at time of Signature:	684E1477446351B46F83C204C0FBB959D7D8FCCCC06AFBCBEC431B6A9887FE2E

Submission

Reference Number:	The application reference number is 841031
Submitted by:	The application was submitted by ER112881/Michael W Martin
Submitted Timestamp:	The application was submitted on 2025-11-20 at 14:07:54 CST
Submitted From:	The application was submitted from IP address 70.121.217.21
Confirmation Number:	The confirmation number is 697478
Steers Version:	The STEERS version is 6.93

Additional Information

FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO
Microsoft Corporation

AUTHORIZING THE OPERATION OF
Microsoft SAT15 SAT16 SAT17
Computer Facilities Management Services

LOCATED AT
Bexar County, Texas
Latitude 29° 28' 13" Longitude 98° 41' 54"
Regulated Entity Number: RN112131248

Commented [RR1]: Replace with "Computing Infrastructure Providers, Data Processing, Web Hosting, and Related Services"

Commented [RR2]: Should be Longitude -98° 41' 54" ?

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: 04781 Issuance Date: _____

For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
 - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
 - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

10. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.

11. **Use of Emission Credits to comply with applicable requirements:**

- A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
- (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) Offsets for Title 30 TAC Chapter 116
- B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
- (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)-(d)
 - (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
 - (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)-(d)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)

12. **Use of Discrete Emission Credits to comply with the applicable requirements:**

- A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
- (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117

Commented [RR3]: Include condition referencing Additional Monitoring Requirements

Commented [RR4]: There are no applicable requirements requiring use of Emission Credits listed elsewhere in the permit. Please confirm this condition provides the flexibility to use Emission Credits in the future if needed and that is the sole reason it is incorporated into the permit, but does not otherwise imply Emission Credits are presently required to satisfy any regulation. Please indicate if this condition can be removed from the permit if there are currently no applicable requirements, and added back in should that change in the future.

Commented [RR5]: There are no applicable requirements requiring use of Discrete Emission Credits listed elsewhere in the permit. Please confirm this condition provides the flexibility to use Discrete Emission Credits in the future if needed and that is the sole reason it is incorporated into the permit, but does not otherwise imply Discrete Emission Credits are presently required to satisfy any regulation. Please indicate if this condition can be removed from the permit if there are currently no applicable requirements, and added back in should that change in the future.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRP1MWCA	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	STK16-1, STK17-1	R1111-001	30 TAC Chapter 111, Visible Emissions	No changing attributes.
GRP1MWCA	SRIC ENGINES	1MW16-1, 1MW17-1	60IIII-01	40 CFR Part 60, Subpart IIII	No changing attributes.
GRP1MWCA	SRIC ENGINES	1MW16-1, 1MW17-1	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
GRP3MWCA	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	STK15-10, STK15-11, STK15-12, STK15-13, STK15-14, STK15-15, STK15-16, STK15-17, STK15-18, STK15-19, STK15-2, STK15-20, STK15-21, STK15-3, STK15-4, STK15-5, STK15-6, STK15-7, STK15-8, STK15-9, STK16-10, STK16-11, STK16-12, STK16-13, STK16-14, STK16-15, STK16-16, STK16-17, STK16-18, STK16-19, STK16-2, STK16-20, STK16-21, STK16-22, STK16-23, STK16-24, STK16-25, STK16-26, STK16-27, STK16-28, STK16-29, STK16-3, STK16-30, STK16-	R1111-001	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		31, STK16-4, STK16-5, STK16-6, STK16-7, STK16-8, STK16-9, STK17-10, STK17-11, STK17- 12, STK17-13, STK17-14, STK17- 15, STK17-17, STK17-18, STK17- 19, STK17-2, STK17-20, STK17- 21, STK17-22, STK17-23, STK17- 24, STK17-25, STK17-26, STK17- 27, STK17-28, STK17-29, STK17-3, STK17-30, STK17- 31, STK17-4, STK17-5, STK17-6, STK17-7, STK17-8, STK17-9			
GRP3MWCA	SRIC ENGINES	3MW15-10, 3MW15- 11, 3MW15-12, 3MW15-13, 3MW15- 14, 3MW15-15, 3MW15-16, 3MW15- 17, 3MW15-18, 3MW15-19, 3MW15- 2, 3MW15-20, 3MW15-21, 3MW15- 3, 3MW15-4, 3MW15-5, 3MW15- 6, 3MW15-7, 3MW15-8, 3MW15-	60IIII-01	40 CFR Part 60, Subpart IIII	No changing attributes.

Commented [RR6]: STK17-16 is missing

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
GRPTANKS	EU	R5112-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Commented [RR7]: Confirm this is informational only.

New Source Review Authorization References by Emissions Unit

Commented [RR8]: Missing stk-17-16

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
0.4MW15-1	SAT15-1/ C13 400KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
1MW16-1	SAT16-1/ C32 1000KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
1MW17-1	SAT17-1/ C32 1000KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-10	SAT15-10/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-11	SAT15-11/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-12	SAT15-12/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-13	SAT15-13/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-14	SAT15-14/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-15	SAT15-15/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-16	SAT15-16/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-17	SAT15-17/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-18	SAT15-18/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-19	SAT15-19/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-2	SAT15-2/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-20	SAT15-20/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-21	SAT15-21/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-3	SAT15-3/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-4	SAT15-4/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-5	SAT15-5/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-6	SAT15-6/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]
3MW15-7	SAT15-7/ C175-16 3100KW GENERATOR-ENGINE	106.511/09/04/2000 [173546]

Gabriela Chio

From: Gabriela Chio
Sent: Friday, November 21, 2025 8:05 AM
To: 'Rupa Renganathan'
Cc: Aleisha Knochenhauer; Chris Sanchez; Brandon DeRosa (Dexian); Micah Oshaughnessy; Jahi White; ndobiesz; Satish Natarajan; Sai Katikala
Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Good morning Rupa,

Thank you for the updates on the STEERS submittal. The updated forms were received in STEERS.

As mentioned previously, the PNAP will be prepared and go through a couple of management reviews. This may take some time due to the holidays coming up.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Sent: Thursday, November 20, 2025 2:12 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Brandon DeRosa (Dexian) <v-bderosa@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Gaby,
Please disregard below. I just received notice that the forms have been submitted through STEERS. Appreciate your confirmation of receipt as well.

Best,
Rupa Renganathan, P.E.,
Principal Environmental Engineer,
SEVA EHS, Inc.

Ph: (301)-979-1639
E: rupa.renganathan@sevaehs.com

From: Rupa Renganathan
Sent: Thursday, November 20, 2025 3:05 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Brandon DeRosa (Dexian) <v-bderosa@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hello Gaby,
We expect a delay in getting the updated forms across through STEERS. Could we please have additional time through **December 11th (3 weeks from now)** considering the holidays.

We greatly appreciate your consideration of this request.

Thank you,
Rupa Renganathan, P.E.,
Principal Environmental Engineer,
SEVA EHS, Inc.
Ph: (301)-979-1639
E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Friday, November 14, 2025 9:07 AM
To: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Brandon DeRosa (Dexian) <v-bderosa@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Good morning Rupa,

Thank you for your review and responses. Since you do not have additional comments on the WDP, please proceed with submitting the remaining updated forms you emailed to me on October 31 to Title V STEERS by **COB November 20, 2025**.

1. Updated OP-SUM
2. Updated OP-UA3

Once the updated forms are certified in STEERS, the PNAP will be prepared, and it will go through a couple of management reviews before it gets sent out by "ElecRsp".
Please be aware that once the PNAP is sent to the applicant, any changes that need to be made from the applicant's end, will require additional steps and it may delay the public notice process. Otherwise, if it is a change that does not need to be included in this project, then the applicant may submit the updates as a new application.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Sent: Thursday, November 13, 2025 3:46 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Brandon DeRosa (Dexian) <v-bderosa@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>; ndobiesz <ndobiesz@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hello Gaby,
Thank you for your consideration of our comments and the updates.

Here is our feedback to your emailed responses below in the same order :

1. The facility will not be seeking a change to "Computer Facilities Management Services" on the permit face at this time
2. To clarify, the original comment was based on an expectation more correctly expressed as the "W" suffix for the longitude based on the format. However, the facility accepts the current representation based on your feedback that it follows the correct convention for the specified address.
3. Noted, and thank you for the clarification. Accordingly, no changes are requested to this rule reference.
4. Noted.
5. Thank you for making those changes.
6. Noted, and thank you for the clarification. Accordingly, no changes are requested to conditions 12 and 13 (previously conditions 11 and 12).
7. Noted.

We do not have additional comments or questions on the WDP at this time.

Best,
Rupa Renganathan, P.E.,
Principal Environmental Engineer,
SEVA EHS, Inc.
Ph: (301)-979-1639
E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Monday, November 10, 2025 2:09 PM
To: Rupa Renganathan <rupa.renganathan@sevaehs.com>

Cc: aleishak@microsoft.com; Chris Sanchez <sanchezchris@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>; Brandon DeRosa (Dexian) <v-bderosa@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>

Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Good afternoon Rupa,

Thank you for reviewing the WDP and providing comments and updated forms. All updated forms are required to be certified, so you will need to submit the updated forms that were emailed to me to Title V STEERS. I will provide a deadline for this after there are no further comments on the WDP, so that the remaining forms can be submitted in one submission.

My responses to your comments are below and attached is the updated WDP. Please provide a response to the WDP updates by **COB November 13**. Since this is a follow-up review to the previously submitted and reviewed WDP, only comments concerning changes since the last WDP may be considered by TCEQ. Any comments outside the scope of the most recent changes should be submitted as a separate project.

1. The facility type "Computer Facilities Management Services" in the permit face cannot be changed because it is determined by the NAICS code provided in the application, so the facility type in the WDP will remain as is. If the applicant wants to change the NAICS code, then you will need to submit an updated Core Data Form with an updated NAICS code and then I will need to forward it to the Central Registry staff so that they can make the update as I do not have access to making this change. This process will take some time. Confirm if you will be submitting an updated Core Data Form.
2. The latitude and longitude coordinates are correct in the WDP's permit face. All permit faces will have the latitude and longitude coordinates in the degrees, minutes, and seconds (DMS) format, not in the decimal degrees (DD) or degrees and decimal minutes (DDM) formats. Title V permits contain the DMS format, which does not have a minus symbol before the longitude coordinate, so the coordinate format in the WDP will remain as is.
3. As long as the requirements of the exemption in 115.111 are met, then safety data sheets are sufficient.
4. The Special Term and Condition (T&C) for additional monitoring requirements was added to the sitewide term and condition section in T&C 7 since it was missing originally.
5. Emission unit STK17-16 was added to the Unit Summary table and the NSR Authorization Reference by Emission Unit table. The Emission Unit Name/Descriptions for units 3MW17-16 and TNK17-16 were updated in the NSR Authorization References by Emission Unit table as well based on the updated OP-SUM that was emailed to me.
6. Correct. The Special Term and Conditions (T&C) referencing the emission credits and discrete emission credits are just stating the conditions **if** the applicant were to use emission credits or discrete emission credits. These T&Cs are included in the permit when the OP-REQ1, Questions XI.J.2 and 3 are answered 'No' and cannot be removed, so the T&Cs in the WDP will remain.

In addition to your WDP comments, I also completed the following:

7. Removed the original special T&C 16 for permit shields since the site does not have permit shields and based on the updated OP-REQ1 submitted on September 10, 2025. This change was not transferred over properly in the WDP I originally sent.

Please let me know if you have any questions. Please note that TCEQ will be closed tomorrow, November 11, 2025, in observance of Veterans Day and will return to regular business hours on November 12, 2025.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Sent: Tuesday, November 4, 2025 10:40 AM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: aleishak@microsoft.com; Chris Sanchez <sanchezchris@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>; Brandon DeRosa (Dexian) <v-bderosa@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>
Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hello Gaby,
We had the following additional comments as well:

1. Microsoft has been presented as "Computer Facilities Management Services" on the first page. Could we please request a change to "Computing Infrastructure Providers, Data Processing, Web Hosting, and Related Services"?
2. Lat Long is presented as Latitude 29° 28' 13" Longitude 98° 41' 54" whereas I believe it should be Latitude 29° 28' 13" Longitude 98° 41' 54" ?
3. In the "Applicable Requirements Summary table, there is a reference to Rule §115.117 under Monitoring and Testing Requirements for GRPTANKS. This rule has a listing of approved test methods although nowhere else is it stipulated that testing is required for sources claiming an exemption under §115.111. We assume this is an informational listing.
The below clause §115.118(a)(1), which is a condition applicable to diesel storage tanks claiming the exemption under §115.111 requires that true vapor pressure or the VOC content type or combination must be recorded as specified, but does not stipulate that testing must be conducted to determine either parameter.
115.118(a)(1): The owner or operator of storage tank claiming an exemption in §115.111 of this title (relating to Exemptions) shall maintain records sufficient to demonstrate continuous compliance with the applicable exemption criteria. Where applicable, true vapor pressure, volatile organic compounds (VOC)

content type, or a combination of the two must be recorded initially and at every change of service or when the storage tank is emptied and refilled.

§115.117 does list the following:

115.117(8) true vapor pressure must be determined using standard reference texts or ASTM International Test Method D323, D2879, D4953, D5190, D5191, or D6377 for the measurement of Reid vapor pressure, adjusted for actual storage temperature in accordance with American Petroleum Institute Publication 2517. For the purposes of temperature correction, the owner or operator shall use the actual storage temperature. Actual storage temperature of an unheated storage tank may be determined using the maximum local monthly average ambient temperature as reported by the National Weather Service. Actual storage temperature of a heated storage tank must be determined using either the measured temperature or the temperature set point of the storage tank;

However, we are of the understanding that “standard reference text” would include Safety Data Sheets as a source of vapor pressure or VOC content type (diesel) and that the facility could maintain an SDS or similar document to satisfy §115.118(a)(1) instead of having to conduct a test directly on the fuel stored in the tank. Could TCEQ please confirm it has the same interpretation?

4. The Permit for SAT15-16-17 is missing the following condition listed in the SAT campus permit. We request that the below condition is also added to SAT15-16-17 for clarity and consistency.

Additional Monitoring Requirements

The permit holder shall comply with the periodic monitoring requirements as specified in the attached “Periodic Monitoring Summary” upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the “Periodic Monitoring Summary,” for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

The permit document attached has the above comments referenced. We look forward to your feedback.

Thanks,

Rupa Renganathan, P.E.,

Principal Environmental Engineer,

SEVA EHS, Inc.

Ph: (301)-979-1639

E: rupa.renganathan@sevaehs.com

From: Rupa Renganathan

Sent: Friday, October 31, 2025 7:09 PM

To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Cc: aleishak@microsoft.com; Chris Sanchez <sanchezchris@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>; Brandon DeRosa (Dexian) <bderosa@microsoft.com>; Micah Oshaughnessy <Micah.Oshaughnessy@sevaehs.com>; Jahi White <jahiwhite@microsoft.com>

Subject: RE: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hello Gaby,

Further to a review, we have identified the following corrections to be made:

1. The stack listings in the Applicable Requirements Summary table and the NSR Authorization Reference List is missing STK17-16 so this needs to be included. OP-SUM appears to have listed STK17-17 twice and UA-3 TNK17-17 twice in place of 17-16 inadvertently. OP-PBRSUM does not look to have this error. The revised OP-SUM and OP-UA3 forms are attached here. Please confirm the changes have been appropriately presented and advise if we are required to submit these via STEERS at this stage, and the date by which we are to submit.

We also have the following question:

1. Conditions 11 and 12 of the draft permit make reference to the use of Emission Credits and Discrete Emission Credits. There are no applicable requirements requiring use of Emission Credits or Discrete Emission Credits listed elsewhere in the permit. Please confirm these conditions provides the flexibility to use Emission Credits/Discrete Emission Credits in the future if needed and that is the sole reason they have been incorporated into the permit, but do not otherwise imply Emission Credits/Discrete Emission Credits are presently required to satisfy any regulation. Please indicate if this condition can be removed from the permit if there are currently no applicable requirements and added back in should that change in the future.

Comments have been inserted directly into the Draft Permit for ease of reference. Please let me know if anything above requires further clarification.

Thank you,

Rupa Renganathan, P.E.,

Principal Environmental Engineer,

SEVA EHS, Inc.

Ph: (301)-979-1639

E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Sent: Friday, October 10, 2025 4:17 PM

To: Rupa Renganathan <rupa.renganathan@sevaehs.com>

Cc: aleishak@microsoft.com; Chris Sanchez <sanchezchris@microsoft.com>; v-micaho@microsoft.com; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: Working Draft Permit -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Good afternoon Rupa,

I have conducted a technical review of initial issuance application for Microsoft Corporation, Microsoft SAT15 SAT16 SAT17. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by **COB Monday November 10, 2025**.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through **Title V STEERS**. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Microsoft Corporation
B. Customer Reference Number (CN): CN603222902
C. Submittal Date (mm/dd/yyyy): 10/02/2025
II. Site Information
A. Site Name: MICROSOFT SAT15 SAT16 SAT17
B. Regulated Entity Reference Number (RN): RN112131248
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☐ VOC ☒ NO _x ☐ SO ₂ ☐ PM ₁₀ ☐ CO ☐ Pb ☐ HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F. Is the site within a local program area jurisdiction? ☒ Yes ☐ No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☒ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☒ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☒ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☒ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☒ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: Michael Martin
RO Title: Data Center Campus Director
Employer Name: Microsoft Corporation
Mailing Address: ~~3555 Westover Link~~ 5150 Rogers Road
City: San Antonio
State: TX
ZIP Code: 78251
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (860) 367-3499
Fax No.:
Email: Martin.Michael@microsoft.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)
Technical Contact Full Name: Rupa Renganathan
Technical Contact Title: Consultant
Employer Name: SEVA EHS
Mailing Address: 12736 Grand Elm Street
City: Clarksburg
State: MD
ZIP Code: 20871
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (301)-979-1639
Fax No.:
Email: rupa.renganathan@sevaehs.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Roland Gutierrez
B. State Representative: Josey Garcia
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☐ Yes ☒ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: MICROSOFT SAT15 SAT16 SAT17
B. Physical Address: 3555 Westover Link
City: San Antonio
State: TX
ZIP Code: 78251
C. Physical Location:
D. Nearest City: San Antonio
E. State: TX
F. ZIP Code: 78251

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (<i>continued</i>)
G. Latitude (nearest second): 29°28'13.5"N
H. Longitude (nearest second): -98°41'54.2"W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J. Indicate the estimated number of emission units in the application area: 178 (engines and tanks)
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: TCEQ Region 13 Office
B. Physical Address: 14250 Judson Rd, San Antonio TX 78233-4480
City: San Antonio
ZIP Code: 78233-4480
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):
Contact Person Full Name: Chris Sanchez
Contact Mailing Address: 5150 Rogers Rd
City: San Antonio
State: TX
ZIP Code: 78251
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 210-218-9817

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information

DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

DR Full Name:

DR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
10/02/2025		RN112131248

Unit ID No.	Registration No.	PBR No.	Registration Date
0.4MW15-1	173546	106.511	7/29/2024
3MW15-2	173546	106.511	7/29/2024
3MW15-3	173546	106.511	7/29/2024
3MW15-4	173546	106.511	7/29/2024
3MW15-5	173546	106.511	7/29/2024
3MW15-6	173546	106.511	7/29/2024
3MW15-7	173546	106.511	7/29/2024
3MW15-8	173546	106.511	7/29/2024
3MW15-9	173546	106.511	7/29/2024
3MW15-10	173546	106.511	7/29/2024
3MW15-11	173546	106.511	7/29/2024
3MW15-12	173546	106.511	7/29/2024
3MW15-13	173546	106.511	7/29/2024
3MW15-14	173546	106.511	7/29/2024
3MW15-15	173546	106.511	7/29/2024
3MW15-16	173546	106.511	7/29/2024
3MW15-17	173546	106.511	7/29/2024
3MW15-18	173546	106.511	7/29/2024
3MW15-19	173546	106.511	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
3MW15-20	173546	106.511	7/29/2024
3MW15-21	173546	106.511	7/29/2024
4MW15-22	173546	106.511	7/29/2024
4MW15-23	173546	106.511	7/29/2024
4MW15-24	173546	106.511	7/29/2024
4MW15-25	173546	106.511	7/29/2024
4MW15-26	173546	106.511	7/29/2024
4MW15-27	173546	106.511	7/29/2024
1MW16-1	173546	106.511	7/29/2024
3MW16-2	173546	106.511	7/29/2024
3MW16-3	173546	106.511	7/29/2024
3MW16-4	173546	106.511	7/29/2024
3MW16-5	173546	106.511	7/29/2024
3MW16-6	173546	106.511	7/29/2024
3MW16-7	173546	106.511	7/29/2024
3MW16-8	173546	106.511	7/29/2024
3MW16-9	173546	106.511	7/29/2024
3MW16-10	173546	106.511	7/29/2024
3MW16-11	173546	106.511	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
3MW16-12	173546	106.511	7/29/2024
3MW16-13	173546	106.511	7/29/2024
3MW16-14	173546	106.511	7/29/2024
3MW16-15	173546	106.511	7/29/2024
3MW16-16	173546	106.511	7/29/2024
3MW16-17	173546	106.511	7/29/2024
3MW16-18	173546	106.511	7/29/2024
3MW16-19	173546	106.511	7/29/2024
3MW16-20	173546	106.511	7/29/2024
3MW16-21	173546	106.511	7/29/2024
3MW16-22	173546	106.511	7/29/2024
3MW16-23	173546	106.511	7/29/2024
3MW16-24	173546	106.511	7/29/2024
3MW16-25	173546	106.511	7/29/2024
3MW16-26	173546	106.511	7/29/2024
3MW16-27	173546	106.511	7/29/2024
3MW16-28	173546	106.511	7/29/2024
3MW16-29	173546	106.511	7/29/2024
3MW16-30	173546	106.511	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
3MW16-31	173546	106.511	7/29/2024
1MW17-1	173546	106.511	7/29/2024
3MW17-2	173546	106.511	7/29/2024
3MW17-3	173546	106.511	7/29/2024
3MW17-4	173546	106.511	7/29/2024
3MW17-5	173546	106.511	7/29/2024
3MW17-6	173546	106.511	7/29/2024
3MW17-7	173546	106.511	7/29/2024
3MW17-8	173546	106.511	7/29/2024
3MW17-9	173546	106.511	7/29/2024
3MW17-10	173546	106.511	7/29/2024
3MW17-11	173546	106.511	7/29/2024
3MW17-12	173546	106.511	7/29/2024
3MW17-13	173546	106.511	7/29/2024
3MW17-14	173546	106.511	7/29/2024
3MW17-15	173546	106.511	7/29/2024
3MW17-16	173546	106.511	7/29/2024
3MW17-17	173546	106.511	7/29/2024
3MW17-18	173546	106.511	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
3MW17-19	173546	106.511	7/29/2024
3MW17-20	173546	106.511	7/29/2024
3MW17-21	173546	106.511	7/29/2024
3MW17-22	173546	106.511	7/29/2024
3MW17-23	173546	106.511	7/29/2024
3MW17-24	173546	106.511	7/29/2024
3MW17-25	173546	106.511	7/29/2024
3MW17-26	173546	106.511	7/29/2024
3MW17-27	173546	106.511	7/29/2024
3MW17-28	173546	106.511	7/29/2024
3MW17-29	173546	106.511	7/29/2024
3MW17-30	173546	106.511	7/29/2024
3MW17-31	173546	106.511	7/29/2024
TNK15-1	173546	106.472	7/29/2024
TNK15-2	173546	106.472	7/29/2024
TNK15-3	173546	106.472	7/29/2024
TNK15-4	173546	106.472	7/29/2024
TNK15-5	173546	106.472	7/29/2024
TNK15-6	173546	106.472	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
TNK15-7	173546	106.472	7/29/2024
TNK15-8	173546	106.472	7/29/2024
TNK15-9	173546	106.472	7/29/2024
TNK15-10	173546	106.472	7/29/2024
TNK15-11	173546	106.472	7/29/2024
TNK15-12	173546	106.472	7/29/2024
TNK15-13	173546	106.472	7/29/2024
TNK15-14	173546	106.472	7/29/2024
TNK15-15	173546	106.472	7/29/2024
TNK15-16	173546	106.472	7/29/2024
TNK15-17	173546	106.472	7/29/2024
TNK15-18	173546	106.472	7/29/2024
TNK15-19	173546	106.472	7/29/2024
TNK15-20	173546	106.472	7/29/2024
TNK15-21	173546	106.472	7/29/2024
TNK15-22	173546	106.472	7/29/2024
TNK15-23	173546	106.472	7/29/2024
TNK15-24	173546	106.472	7/29/2024
TNK15-25	173546	106.472	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
TNK15-26	173546	106.472	7/29/2024
TNK15-27	173546	106.472	7/29/2024
TNK16-1	173546	106.472	7/29/2024
TNK16-2	173546	106.472	7/29/2024
TNK16-3	173546	106.472	7/29/2024
TNK16-4	173546	106.472	7/29/2024
TNK16-5	173546	106.472	7/29/2024
TNK16-6	173546	106.472	7/29/2024
TNK16-7	173546	106.472	7/29/2024
TNK16-8	173546	106.472	7/29/2024
TNK16-9	173546	106.472	7/29/2024
TNK16-10	173546	106.472	7/29/2024
TNK16-11	173546	106.472	7/29/2024
TNK16-12	173546	106.472	7/29/2024
TNK16-13	173546	106.472	7/29/2024
TNK16-14	173546	106.472	7/29/2024
TNK16-15	173546	106.472	7/29/2024
TNK16-16	173546	106.472	7/29/2024
TNK16-17	173546	106.472	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
TNK16-18	173546	106.472	7/29/2024
TNK16-19	173546	106.472	7/29/2024
TNK16-20	173546	106.472	7/29/2024
TNK16-21	173546	106.472	7/29/2024
TNK16-22	173546	106.472	7/29/2024
TNK16-23	173546	106.472	7/29/2024
TNK16-24	173546	106.472	7/29/2024
TNK16-25	173546	106.472	7/29/2024
TNK16-26	173546	106.472	7/29/2024
TNK16-27	173546	106.472	7/29/2024
TNK16-28	173546	106.472	7/29/2024
TNK16-29	173546	106.472	7/29/2024
TNK16-30	173546	106.472	7/29/2024
TNK16-31	173546	106.472	7/29/2024
TNK17-1	173546	106.472	7/29/2024
TNK17-2	173546	106.472	7/29/2024
TNK17-3	173546	106.472	7/29/2024
TNK17-4	173546	106.472	7/29/2024
TNK17-5	173546	106.472	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
TNK17-6	173546	106.472	7/29/2024
TNK17-7	173546	106.472	7/29/2024
TNK17-8	173546	106.472	7/29/2024
TNK17-9	173546	106.472	7/29/2024
TNK17-10	173546	106.472	7/29/2024
TNK17-11	173546	106.472	7/29/2024
TNK17-12	173546	106.472	7/29/2024
TNK17-13	173546	106.472	7/29/2024
TNK17-14	173546	106.472	7/29/2024
TNK17-15	173546	106.472	7/29/2024
TNK17-16	173546	106.472	7/29/2024
TNK17-17	173546	106.472	7/29/2024
TNK17-18	173546	106.472	7/29/2024
TNK17-19	173546	106.472	7/29/2024
TNK17-20	173546	106.472	7/29/2024
TNK17-21	173546	106.472	7/29/2024
TNK17-22	173546	106.472	7/29/2024
TNK17-23	173546	106.472	7/29/2024
TNK17-24	173546	106.472	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
TNK17-25	173546	106.472	7/29/2024
TNK17-26	173546	106.472	7/29/2024
TNK17-27	173546	106.472	7/29/2024
TNK17-28	173546	106.472	7/29/2024
TNK17-29	173546	106.472	7/29/2024
TNK17-30	173546	106.472	7/29/2024
TNK17-31	173546	106.472	7/29/2024

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date		Permit Number		Regulated Entity Number	
10/02/2025				RN112131248	
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement		
0.4MW15-1	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.		
3MW15-2	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.		
3MW15-3	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.		
3MW15-4	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.		

3MW15-5	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-6	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-7	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-8	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW15-9	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-10	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-11	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-12	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW15-13	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-14	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-14	106.511	173546	~~Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.~~
3MW15-15	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW15-16	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-17	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-18	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-19	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW15-20	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-21	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-22	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-23	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

4MW15-24	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-25	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-26	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-27	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

1MW16-1	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-2	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-3	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-4	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-5	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-6	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-7	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-8	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-9	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-10	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-11	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-12	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-13	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-14	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-15	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-16	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-17	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-18	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-19	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-20	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-21	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-22	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-23	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-24	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-25	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-26	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-27	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-28	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-29	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-30	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-31	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
1MW17-1	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-2	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-3	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-4	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-5	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-6	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-7	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-8	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-9	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-10	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-11	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-12	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-13	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-14	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-15	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-16	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-17	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-18	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-19	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-20	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-21	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-22	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-23	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-24	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-25	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-26	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-27	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-28	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-29	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-30	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-31	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
TNK15-1	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-2	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-3	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-4	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-5	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-7	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-8	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

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TNK15-9	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-10	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-11	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-12	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-13	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-14	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-15	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-16	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-17	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-18	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-19	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

TNK15-20	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-21	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-22	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-23	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-24	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
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Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	MICROSOFT SAT15 SAT16 SAT17
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3555 Westover Link
City	San Antonio
State	TX
ZIP	78251
County	BEXAR
Latitude (N) (##.#####)	29.47041
Longitude (W) (-###.#####)	-98.69838
Primary SIC Code	7376
Secondary SIC Code	
Primary NAICS Code	541513
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112131248
What is the name of the Regulated Entity (RE)?	MICROSOFT SAT15
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3555 WESTOVER LINK
City	SAN ANTONIO
State	TX
ZIP	78251
County	BEXAR
Latitude (N) (##.#####)	29.47041
Longitude (W) (-###.#####)	-98.69838
Facility NAICS Code	541513
What is the primary business of this entity?	

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603222902
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Microsoft Corporation
Texas SOS Filing Number	10404606
Federal Tax ID	
State Franchise Tax ID	19111444428
State Sales Tax ID	
Local Tax ID	

DUNS Number	848630133
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	Microsoft Corporation
Prefix	MR
First	Michael
Middle	
Last	Martin
Suffix	
Credentials	
Title	Data Center Campus Director
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	5150 ROGERS RD
Routing (such as Mail Code, Dept., or Attn:)	
City	SAN ANTONIO
State	TX
ZIP	78251
Phone (###-###-####)	8603673499
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Martin.Michael@microsoft.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?

Organization Name	SEVA EHS Inc
Prefix	MS
First	Rupa
Middle	
Last	Renganathan
Suffix	
Credentials	PE
Title	Consultant
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	12736 GRAND ELM ST
Routing (such as Mail Code, Dept., or Attn:)	
City	CLARKSBURG

State	MD
ZIP	20871
Phone (###-###-####)	3019791639
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	rupa.renganathan@sevaehs.com

Title V General Information - New

1) Permit Latitude Coordinate:	29 Deg 28 Min 13 Sec
2) Permit Longitude Coordinate:	98 Deg 41 Min 54 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4781-38510
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

[File Properties]

File Name	OP_1_20251002_SAT 15-16-17_OP-1_Rev3.pdf
Hash	92F57266C30A9EA662CD571B7051CD6494BB52613BF368C6456FEA7B23F94F44
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name	OP_PBRSUP_20251002_SAT15-16-17 Campus Form OP-PBRSUP.pdf
Hash	7BFD0068216144243B84EED6254EA69FFB54712A85960E65D0BCE96246FD1DC7
MIME-Type	application/pdf

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Michael W Martin, the owner of the STEERS account ER112881.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Michael W Martin OWNER OPERATOR

Account Number:	ER112881
Signature IP Address:	157.58.213.65
Signature Date:	2025-10-08
Signature Hash:	EF3D4692789C5A8BA3219E6085A7DA25D3B2C2886221612862A3EFFE96EEA735
Form Hash Code at time of Signature:	A2EA585F20653990AB3A354E693C82A77972545FAAC0282C76ABC5CB4B1F5495

Submission

Reference Number:	The application reference number is 822987
Submitted by:	The application was submitted by ER112881/Michael W Martin
Submitted Timestamp:	The application was submitted on 2025-10-08 at 12:34:34 CDT
Submitted From:	The application was submitted from IP address 157.58.213.65
Confirmation Number:	The confirmation number is 683674
Steers Version:	The STEERS version is 6.93

Additional Information

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Microsoft Corporation
B. Customer Reference Number (CN): CN603222902
C. Submittal Date (mm/dd/yyyy): 09/09/2025
II. Site Information
A. Site Name: MICROSOFT SAT15 SAT16 SAT17
B. Regulated Entity Reference Number (RN): RN112131248
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☐ VOC ☒ NO _x ☐ SO ₂ ☐ PM ₁₀ ☐ CO ☐ Pb ☐ HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F. Is the site within a local program area jurisdiction? ☒ Yes ☐ No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☒ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☒ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☒ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☒ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☒ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: Michael Martin
RO Title: Data Center Campus Director
Employer Name: Microsoft Corporation
Mailing Address: ~~3555 Westover Link~~ 5150 Rogers Road
City: San Antonio
State: TX
ZIP Code: 78251
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (860) 367-3499
Fax No.:
Email: Martin.Michael@microsoft.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)
Technical Contact Full Name: Rupa Renganathan
Technical Contact Title: Consultant
Employer Name: SEVA EHS
Mailing Address: 12736 Grand Elm Street
City: Clarksburg
State: MD
ZIP Code: 20871
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (301)-979-1639
Fax No.:
Email: rupa.renganathan@sevaehs.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Roland Gutierrez
B. State Representative: Josey Garcia
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☐ Yes ☒ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: MICROSOFT SAT15, SAT16, SAT17
B. Physical Address: 3555 Westover Link
City: San Antonio
State: TX
ZIP Code: 78251
C. Physical Location:
D. Nearest City: San Antonio
E. State: TX
F. ZIP Code: 78251

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 29°28'13.5"N
H. Longitude (nearest second): -98°41'54.2"W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J. Indicate the estimated number of emission units in the application area: 178 (engines and tanks)
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: TCEQ Region 13 Office
B. Physical Address: 14250 Judson Rd, San Antonio TX 78233-4480
City: San Antonio
ZIP Code: 78233-4480
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):
Contact Person Full Name: Chris Sanchez
Contact Mailing Address: 5150 Rogers Rd
City: San Antonio
State: TX
ZIP Code: 78251
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 210-218-9817

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information

DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

DR Full Name:

DR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:



Texas Commission on Environmental Quality

Public Involvement Plan Form for Permit and Registration Applications

The Public Involvement Plan is intended to provide applicants and the agency with information about how public outreach will be accomplished for certain types of applications in certain geographical areas of the state. It is intended to apply to new activities; major changes at existing plants, facilities, and processes; and to activities which are likely to have significant interest from the public. This preliminary screening is designed to identify applications that will benefit from an initial assessment of the need for enhanced public outreach.

All applicable sections of this form should be completed and submitted with the permit or registration application. For instructions on how to complete this form, see TCEQ-20960-inst.

Section 1. Preliminary Screening

- ☒ New Permit or Registration Application
☐ New Activity - modification, registration, amendment, facility, etc. (see instructions)

If neither of the above boxes are checked, completion of the form is not required and does not need to be submitted.

Section 2. Secondary Screening

- ☒ Requires public notice,
☒ Considered to have significant public interest, **and**
☒ Located within any of the following geographical locations:

- Austin
- Dallas
- Fort Worth
- Houston
- San Antonio
- West Texas
- Texas Panhandle
- Along the Texas/Mexico Border
- Other geographical locations should be decided on a case-by-case basis

**If all the above boxes are not checked, a Public Involvement Plan is not necessary.
Stop after Section 2 and submit the form.**

- ☐ Public Involvement Plan not applicable to this application. Provide **brief** explanation.

Section 3. Application Information

Type of Application (check all that apply):

Air ☒ Initial ☐ Federal ☐ Amendment ☐ Standard Permit ☒ Title V
Waste ☐ Municipal Solid Waste ☐ Industrial and Hazardous Waste ☐ Scrap Tire
☐ Radioactive Material Licensing ☐ Underground Injection Control

Water Quality

☐ Texas Pollutant Discharge Elimination System (TPDES)
☐ Texas Land Application Permit (TLAP)
☐ State Only Concentrated Animal Feeding Operation (CAFO)
☐ Water Treatment Plant Residuals Disposal Permit
☐ Class B Biosolids Land Application Permit
☐ Domestic Septage Land Application Registration

Water Rights New Permit

☐ New Appropriation of Water
☐ New or existing reservoir

Amendment to an Existing Water Right

☐ Add a New Appropriation of Water
☐ Add a New or Existing Reservoir
☐ Major Amendment that could affect other water rights or the environment

Section 4. Plain Language Summary

Provide a brief description of planned activities.

This is a data center campus supported by diesel-fired generators serving as emergency/standby engines and associated diesel belly tanks, which constitute the emission sources at this site. Construction was authorized by Permit by Rule 106.511 and 106.472. Due to the July 2024 reclassification of the San Antonio non-attainment area as "serious" for the 2015 Ozone NAAQS, this facility is now subject to the Title V operating permit based on facility wide potential emissions.

Section 5. Community and Demographic Information

Community information can be found using EPA's EJ Screen, U.S. Census Bureau information, or generally available demographic tools.

Information gathered in this section can assist with the determination of whether alternative language notice is necessary. Please provide the following information.

San Antonio

(City)

Bexar

(County)

171918-1

(Census Tract)

Please indicate which of these three is the level used for gathering the following information.

☒

City

☐

County

☐

Census Tract

(a) Percent of people over 25 years of age who at least graduated from high school

25.6% (+/- 0.5) - high school; 84.8% - At least high school

(b) Per capita income for population near the specified location

\$36,669

(c) Percent of minority population and percent of population by race within the specified location

Minority - 33%; Black or African American - 8.8%; American Indian and Alaska Native - 2.8%; Asian - 4.2%; Native Hawaiian and other Pacific Islanders - 0.3%; Some other race - 37.7%

(d) Percent of Linguistically Isolated Households by language within the specified location

% Limited English Speaking: 7.2%; English Only: 51.2%; Linguistically Isolated: 58.5%

(e) Languages commonly spoken in area by percentage

Only English - 59.6%; Spanish - 36.4%; Other Indo-European Language - 1.5%; Asian and Pacific Island Languages - 1.8%

(f) Community and/or Stakeholder Groups

(g) Historic public interest or involvement

Section 6. Planned Public Outreach Activities

(a) Is this application subject to the public participation requirements of Title 30 Texas Administrative Code (30 TAC) Chapter 39?

☐ Yes ☒ No

(b) If yes, do you intend at this time to provide public outreach other than what is required by rule?

☐ Yes ☒ No

If Yes, please describe.

If you answered "yes" that this application is subject to 30 TAC Chapter 39, answering the remaining questions in Section 6 is not required.

(c) Will you provide notice of this application in alternative languages?

☒ Yes ☐ No

Please refer to Section 5. If more than 5% of the population potentially affected by your application is Limited English Proficient, then you are required to provide notice in the alternative language.

If yes, how will you provide notice in alternative languages?

- ☒ Publish in alternative language newspaper
☐ Posted on Commissioner's Integrated Database Website
☐ Mailed by TCEQ's Office of the Chief Clerk
☐ Other (specify)

(d) Is there an opportunity for some type of public meeting, including after notice?

☒ Yes ☐ No

(e) If a public meeting is held, will a translator be provided if requested?

☒ Yes ☐ No

(f) Hard copies of the application will be available at the following (check all that apply):

- ☒ TCEQ Regional Office ☐ TCEQ Central Office
☐ Public Place (specify)

Section 7. Voluntary Submittal

For applicants voluntarily providing this Public Involvement Plan, who are not subject to formal public participation requirements.

Will you provide notice of this application, including notice in alternative languages?

☐ Yes ☐ No

What types of notice will be provided?

- ☐ Publish in alternative language newspaper
☐ Posted on Commissioner's Integrated Database Website
☐ Mailed by TCEQ's Office of the Chief Clerk
☐ Other (specify)

**MICROSOFT –SAT15 SAT16 SAT17 CAMPUS DATA CENTER PROCESS
DESCRIPTION, PROCESS FLOWCHART AND FACILITY MAPS
(RN112131248)**

PROCESS DESCRIPTION

The Microsoft SAT15 SAT16 SAT17 Campus (registered currently as the SAT 15 facility) at 3555 Westover Link, San Antonio, TX 78251 is a data center supported by diesel-fired emergency generators authorized under Permit-by Rule 106.511 and associated diesel storage tanks with usable capacities ranging from 2,000 gallons to about 12,000 gallons authorized under Permit-by-Rule 106.472

The generators are associated with three (3) different buildings within the campus, referred to as SAT15, SAT16 and SAT17. Construction of the SAT15 generators is in progress while SAT16 and SAT17 generators are yet to be installed. SAT15 ~~engine are~~ is comprised of one 609 bhp, twenty 4376 bhp and six 5647 bhp engines. SAT16 and SAT17 are authorized to each have one engine with a capacity **for emissions** no greater than **as depicted for a 1600 bhp engine** and thirty engines with a capacity **for emissions** no greater than **as depicted for a 4376 bhp engine**. Figures 1 and 2 depict SAT15 alone as SAT16 and SAT17 construction is still pending.

Sitewide emissions have been capped as follows under Registration # 173546:

Pollutant	Sitewide Emission Limit (TPY)
VOC	1.38
NO _x	99.00
CO	11.60
PM/ PM10/PM2.5	0.56
SO ₂	0.09

The sitewide limits are achieved **through restricting fuel use** and grouped fuel limits **have been established for concurrent sitewide operations**, with grouped run hour limits that apply when fuel use data is not available for any 12-month period. Run hours will still be monitored to ensure compliance with PBR 106.511 limits **(876 hours/year per engine)** and for use in conservatively estimating fuel use during any period when fuel use measurements are not available.

The below grouped fuel use limits apply to the SAT15 generators whose construction has been complete or currently underway **when in operation with SAT16 and SAT17 generators**:

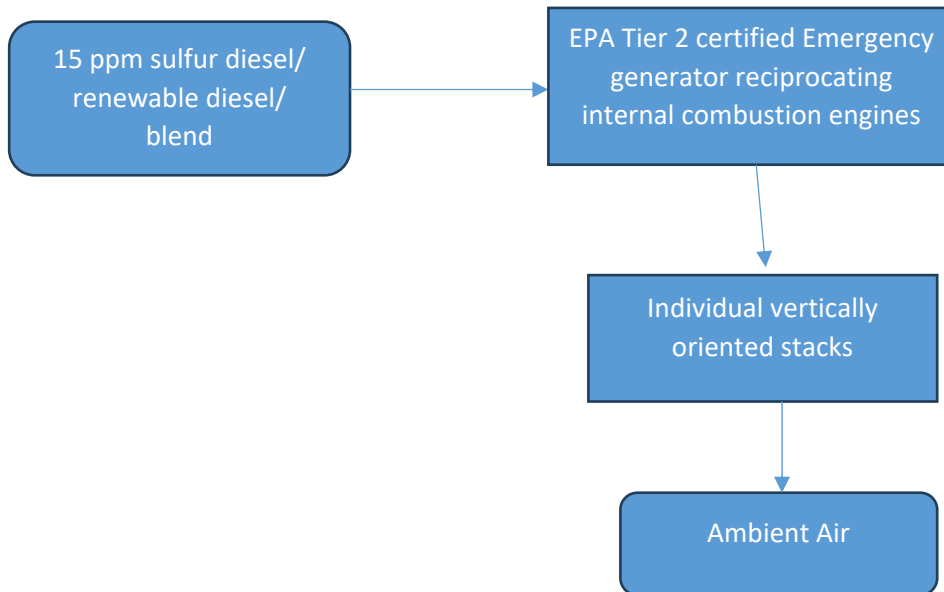
<u>Generator Group</u>	<u>Aggregate Diesel Use Limit</u>
<u>400 ekW x 1 unit</u>	900 gal/year
<u>3100 ekW x 20 units</u>	135,940 gal/year
<u>3900 ekW x 6 units</u>	53,150 gal/year

Diesel authorized for use by the engines include petroleum diesel or renewable diesel that conforms to ASTM D975 or any blend of these.

All generators are Tier 2 certified and intended for operation as emergency-only engines in accordance with applicable federal and state regulations.

**MICROSOFT –SAT15 SAT16 SAT17 CAMPUS DATA CENTER PROCESS
DESCRIPTION, PROCESS FLOWCHART AND FACILITY MAPS
(RN112131248)**

PROCESS FLOW DIAGRAM



MICROSOFT –SAT15 SAT16 SAT17 CAMPUS DATA CENTER PROCESS DESCRIPTION, PROCESS FLOWCHART AND FACILITY MAPS (RN112131248)

FACILITY MAPS

Fig 1: Area Map Showing Property Extent

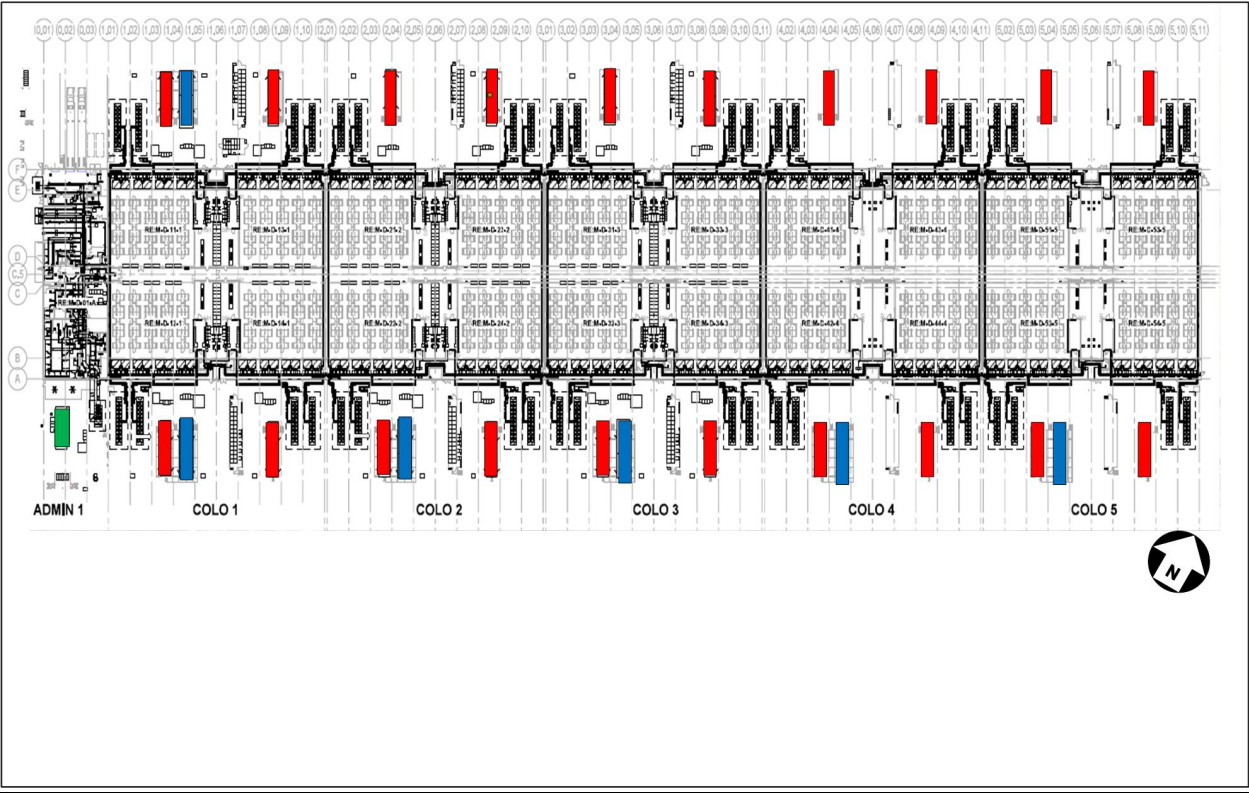


Legend

	Property extent
	SAT 15 building
	Generator area

MICROSOFT –SAT15 SAT16 SAT17 CAMPUS DATA CENTER PROCESS DESCRIPTION, PROCESS FLOWCHART
AND FACILITY MAPS
(RN112131248)

Fig 2: Map showing SAT15 generator locations by group ID*



Legend

	GRPADMIN
	GRP3MWCA
	GRP4MWCA

*A few depicted generators at the rightmost end have not yet been constructed at the time of this application but will fall under the same pattern of positioning and so represented as such.

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 1)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025		RN112131248

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆ 1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
◆ 2.	The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	☒ Yes ☐ No
◆ 3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☒ No
◆ 4.	All stationary vents are addressed on a unit specific basis.	☒ Yes ☐ No
◆ 5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☐ Yes ☒ No
◆ 6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☐ Yes ☒ No
◆ 7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
◆ 8.	Emissions from units in the application area include contributions from uncombined water.	☒ Yes ☐ No
◆ 9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 2)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025		RN112131248

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	☐ Yes ☒ No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
◆	b. The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
◆	c. The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
◆	d. The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	☐ Yes ☒ No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 3)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025		RN112131248

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	☐ Yes ☒ No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	☐ Yes ☒ No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	☐ Yes ☒ No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐ Yes ☐ No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☐ No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 4)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025		RN112131248

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆ 5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☐ No
◆ 6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☐ No
◆ 7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☐ No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☒ Yes ☐ No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	☒ Yes ☐ No
B. Storage of Volatile Organic Compounds		
◆ 1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 5)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025		RN112131248

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	☐ Yes ☐ No ☒ N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	☐ Yes ☐ No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	☐ Yes ☒ No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 6)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025		RN112131248

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆ 3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☒ No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	☐ YES ☒ No
◆ 2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☐ No
◆ 3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	☐ Yes ☐ No
◆ 5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 7)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆ 8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
◆ 10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
◆ 11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ Yes ☐ No
◆ 12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☐ No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆ 1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☒ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 8)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025		RN112131248

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆ 2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☒ N/A
◆ 3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☒ N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
◆ 3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	☐ Yes ☐ No
◆ 4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
◆ 5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 9)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025		RN112131248

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆ 1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
◆ 3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
◆ 4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
1.	The application area is located at a petroleum refinery.	☐ Yes ☒ No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆ 1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☒ N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	☐ Yes ☐ No ☒ N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☐ No ☐ N/A
3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☐ No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	☐ Yes ☐ No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	☐ Yes ☐ No ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆ 3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No
◆ 6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☐ No ☐ N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☐ No ☒ N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☐ No ☒ N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	☐ Yes ☐ No ☒ N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	☐ Yes ☐ No
5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☐ No ☒ N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i>	☐ Yes ☒ No
3.	The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
B. Utility Electric Generation in Ozone Nonattainment Areas		
1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i>	☐ Yes ☒ No
2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆ 1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	☐ Yes ☒ NO
◆ 2.	The application area is located at a site that was a major source of NO _x before November 15, 1992.	☐ Yes ☐ No ☐ N/A
◆ 3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☐ No
D. Adipic Acid Manufacturing		
1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☐ No ☒ N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☐ No ☒ N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆ 1.	The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
◆ 2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
◆ 3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆ 4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
◆ 5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	☐ Yes ☐ No
7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
8.	An ACSS for ammonia (NH ₃) has been approved?	☐ Yes ☐ No
9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	☐ Yes ☒ No
2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	☐ Yes ☒ No
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	☐ Yes ☒ No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	☐ Yes ☒ No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	☒ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants	
1. The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	☐ Yes ☒ No
2. The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
3. The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	☐ Yes ☐ No
4. The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
5. The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)	
◆ 1. The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	☐ Yes ☐ No ☒ N/A
◆ 2. One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	☐ Yes ☐ No
◆ 3. One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
◆ 4. The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆ 5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
1.	The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	☐ Yes ☐ No ☐ N/A
2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆ 1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	☐ Yes ☒ No
◆ 2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)		
◆ 4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants		
1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	☐ Yes ☒ No
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems		
1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	☐ Yes ☒ No
2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	☐ Yes ☒ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆ 5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆ 1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆ 3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	☐ Yes ☒ No
◆ 5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆ 1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	☐ Yes ☒ No
◆ 5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆ 8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
◆ 10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆ 1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☒ No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	☐ Yes ☒ No ☐ N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☒ No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆ 1.	The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	☐ Yes ☒ No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
E. Subpart M - National Emission Standard for Asbestos	
Applicability	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	☐ Yes ☒ No
Roadway Construction	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
Manufacturing Commercial Asbestos	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	☐ Yes ☐ No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	☐ Yes ☐ No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
e. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
f. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☒ No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	☐ Yes ☒ No
2. The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4. The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
Applicability	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☒ No
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	☐ Yes ☒ No
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	☐ Yes ☐ No
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11. The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12. The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	☐ Yes ☐ No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	☐ Yes ☐ No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	☐ Yes ☐ No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	☐ Yes ☐ No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	☐ Yes ☐ No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	☒ Yes ☐ No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	☐ Yes ☐ No
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
<i>Applicability</i>		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	☐ Yes ☐ No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
<i>Vapor Collection and Closed Vent Systems</i>		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	☐ Yes ☐ No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
<i>Transfer Racks</i>		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
<i>Process Wastewater Streams</i>		
12.	The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	☐ Yes ☐ No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	☐ Yes ☐ No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Process Wastewater Streams (continued)		
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	☐ Yes ☒ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1.	The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	☐ Yes ☒ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1.	The application area includes a bulk gasoline terminal.	☐ Yes ☒ No
2.	The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	☐ Yes ☒ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	☐ Yes ☒ No
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
4. The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning		
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins		
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	☐ Yes ☐ No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	☐ Yes ☒ No ☐ N/A
2. The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	☐ Yes ☒ No ☐ N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
Applicability	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	☐ Yes ☒ No
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	☐ Yes ☒ No ☐ N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	☐ Yes ☐ No
12. VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13. VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	☐ Yes ☐ No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17. The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ Yes ☒ No
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	☐ Yes ☒ No
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆ 5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i>	☐ Yes ☐ No
◆ 6.	The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
◆ 8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
◆ 9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	☐ Yes ☒ No
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	☐ Yes ☒ No ☐ N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	☐ Yes ☒ No
2. The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3. The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	☐ Yes ☒ No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20. The application area includes an ethylene production process unit.	☐ Yes ☒ No ☐ N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	☐ Yes ☒ No ☐ N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	☐ Yes ☐ No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	☐ Yes ☐ No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	☐ Yes ☐ No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	☐ Yes ☐ No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	☐ Yes ☒ No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	☐ Yes ☒ No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	☐ Yes ☐ No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	☐ Yes ☐ No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☒ No
2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☐ Yes ☒ No
3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	☐ Yes ☒ No
4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
5.	The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	☐ Yes ☐ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.

1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation

1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	☐ Yes ☒ No

2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	☐ Yes ☐ No

3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

6. The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No

7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No

9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	☐ Yes ☒ No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	☐ Yes ☐ No
3. Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	☒ Yes ☐ No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☒ No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	☐ Yes ☒ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	☐ Yes ☒ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1.	The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	☒ Yes ☐ No
◆ 2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	☐ Yes ☒ No
◆ 3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ Yes ☐ No
◆ 4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☐ No
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	☒ Yes ☐ No
◆ 2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	Subpart ZZZZ

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆ 1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☐ Yes ☒ No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆ 1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆ 1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ Yes ☒ NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆ 1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
D. Subpart D - Federal Procurement		
◆ 1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☒ No ☐ N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆ 1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆ 1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☒ Yes ☐ No
◆ 2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☒ Yes ☐ No ☐ N/A
◆ 3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆ 1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
H. Subpart H -Halon Emissions Reduction		
◆ 1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☒ No ☐ N/A
◆ 2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
B. Forms		
◆ 1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
C. Emission Limitation Certifications		
◆ 1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☒ Yes ☐ No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No
4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program		
1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☒ No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	☐ Yes ☒ No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	☐ Yes ☒ No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	☐ Yes ☒ No
6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	☐ Yes ☒ No
H. Permit Shield (SOP Applicants Only)		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆ 1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
◆ 2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
◆ 3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
◆ 4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
◆ 5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
J. Title 30 TAC Chapter 101, Subchapter H		
◆ 1.	The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	☒ Yes ☐ No
◆ 2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A
◆ 3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆ 4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	☐ Yes ☒ No
◆ 5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	☐ Yes ☒ No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
◆ 7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
◆ 8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
K. Periodic Monitoring		
◆ 1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	☒ Yes ☐ No
◆ 2.	The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	☐ Yes ☐ No
◆ 3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆ 1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	☐ Yes ☒ No
◆ 2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	☐ Yes ☐ No
◆ 3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☐ No
◆ 4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	☐ Yes ☐ No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☐ No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☐ No
◆ 8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆ 9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☐ No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆ 1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆ 1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	☐ Yes ☒ No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☐ No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☐ No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☐ No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☐ No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☐ No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☐ No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆ 11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
◆ 12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "No," go to Question XII.B.15.</i>	☐ Yes ☐ No
◆ 13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No
◆ 14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No
◆ 15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
◆ 16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

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For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.511	09/04/2000				
106.472	09/04/2000				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
n/a	n/a	GRPTANKS	OP-UA3	30 TAC Ch. 115 except §115.118 (a)(1)	30 TAC §115.111(a)(1)	Storage tanks will hold diesel or renewable diesel whose true vapor pressure will be less than 1.5 pounds per square inch absolute (psia)

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
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Table 1b: Additions

Date: 09/09/2025	Regulated Entity No.: RN112131248	Permit No.:
Company Name: Microsoft Corporation	Area Name: MICROSOFT SAT15 SAT16 SAT17	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRPADMIN	60III-01		§60.4209(a)	]§60.4214(b)	§60.4214(d)
	GRPADMIN	60III-01	CO	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRPADMIN	60III-01	NOX	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRPADMIN	60III-01	VOC	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRPADMIN	60III-01	PM	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP3MWCA	60III-01		§60.4209(a)	]§60.4214(b)	§60.4214(d)
	GRP3MWCA	60III-01	CO	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP3MWCA	60III-01	NOX	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP3MWCA	60III-01	VOC	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)

	GRP3MWCA	60III-01	PM	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP4MWCA	60III-01		§60.4209(a)	]§60.4214(b)	§60.4214(d)
	GRP4MWCA	60III-01	CO	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP4MWCA	60III-01	NOX	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP4MWCA	60III-01	VOC	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP4MWCA	60III-01	PM	§60.4211(g)(3) [G]§60.4212	]§60.4214(b)	§60.4214(d)
	GRP1MWCA	60III-01		§60.4209(a)	]§60.4214(b)	§60.4214(d)
	GRP1MWCA	60III-01	CO	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP1MWCA	60III-01	NOX	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP1MWCA	60III-01	VOC	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP1MWCA	60III-01	PM	§60.4211(g)(3) [G]§60.4212	]§60.4214(b)	§60.4214(d)
	GRPTANKS	OP-UA3	VOC		TAC Rule §115.118(a)(1)	
	~~GRPTANKS~~	~~OP-UA3~~	~~VOC~~	~~TAC§115.214(a)~~ ~~(1)(A)(i)~~		
	~~GRPTANKS~~	~~OP-UA3~~	~~VOC~~	~~TAC~~ ~~§115.215(4)~~		
	~~GRPTANKS~~	~~OP-UA3~~	~~VOC~~	-	~~TAC §115.216(2) and~~ ~~(3)(B)~~	

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date		Permit Number	Regulated Entity Number
09/09/2025			RN112131248
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
0.4MW15-1	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-2	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-3	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-4	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW15-5	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-6	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-7	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-8	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW15-9	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-10	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-11	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-12	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW15-13	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-14	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-14	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-15	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW15-16	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-17	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-18	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-19	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW15-20	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-21	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-22	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-23	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

4MW15-24	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-25	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-26	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-27	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

1MW16-1	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-2	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-3	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-4	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-5	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-6	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-7	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-8	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-9	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-10	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-11	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-12	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-13	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-14	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-15	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-16	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-17	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-18	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-19	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-20	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-21	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-22	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-23	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-24	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-25	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-26	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-27	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-28	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-29	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-30	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-31	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
1MW17-1	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-2	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-3	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-4	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-5	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-6	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-7	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-8	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-9	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-10	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-11	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-12	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-13	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-14	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-15	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-16	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-17	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-18	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-19	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-20	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-21	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-22	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-23	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-24	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-25	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-26	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-27	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-28	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-29	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-30	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-31	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and sitewide certified registered emission limits and the grouped fuel limit for concurrent sitewide operation in the certified registration of emission limits over every consecutive 12-month period; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
TNK15-1	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-2	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-3	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-4	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-5	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-7	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-8	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

TNK15-9	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-10	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-11	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-12	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-13	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-14	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-15	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-16	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-17	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-18	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-19	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

TNK15-20	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-21	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
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TNK16-1	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
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TNK17-30	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-31	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/09/2025		RN112131248

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK15-1	R5112-1	73+	NONE1	1-				
TNK15-2	R5112-1	73+	NONE1	1-				
TNK15-3	R5112-1	73+	NONE1	1-				
TNK15-4	R5112-1	73+	NONE1	1-				
TNK15-5	R5112-1	73+	NONE1	1-				
TNK15-6	R5112-1	73+	NONE1	1-				
TNK15-7	R5112-1	73+	NONE1	1-				
TNK15-8	R5112-1	73+	NONE1	1-				
TNK15-9	R5112-1	73+	NONE1	1-				
TNK15-10	R5112-1	73+	NONE1	1-				
TNK15-11	R5112-1	73+	NONE1	1-				
TNK15-12	R5112-1	73+	NONE1	1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK15-13	R5112-1	73+	NONE1	1-				
TNK15-14	R5112-1	73+	NONE1	1-				
TNK15-15	R5112-1	73+	NONE1	1-				
TNK15-16	R5112-1	73+	NONE1	1-				
TNK15-17	R5112-1	73+	NONE1	1-				
TNK15-18	R5112-1	73+	NONE1	1-				
TNK15-19	R5112-1	73+	NONE1	1-				
TNK15-20	R5112-1	73+	NONE1	1-				
TNK15-21	R5112-1	73+	NONE1	1-				
TNK15-22	R5112-1	73+	NONE1	1-				
TNK15-23	R5112-1	73+	NONE1	1-				
TNK15-24	R5112-1	73+	NONE1	1-				
TNK15-25	R5112-1	73+	NONE1	1-				
TNK15-26	R5112-1	73+	NONE1	1-				
TNK15-27	R5112-1	73+	NONE1	1-				
TNK16-1	R5112-1	73+	NONE1	1-				
TNK16-2	R5112-1	73+	NONE1	1-				
TNK16-3	R5112-1	73+	NONE1	1-				
TNK16-4	R5112-1	73+	NONE1	1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK16-5	R5112-1	73+	NONE1	1-				
TNK16-6	R5112-1	73+	NONE1	1-				
TNK16-7	R5112-1	73+	NONE1	1-				
TNK16-8	R5112-1	73+	NONE1	1-				
TNK16-9	R5112-1	73+	NONE1	1-				
TNK16-10	R5112-1	73+	NONE1	1-				
TNK16-11	R5112-1	73+	NONE1	1-				
TNK16-12	R5112-1	73+	NONE1	1-				
TNK16-13	R5112-1	73+	NONE1	1-				
TNK16-14	R5112-1	73+	NONE1	1-				
TNK16-15	R5112-1	73+	NONE1	1-				
TNK16-16	R5112-1	73+	NONE1	1-				
TNK16-17	R5112-1	73+	NONE1	1-				
TNK16-18	R5112-1	73+	NONE1	1-				
TNK16-19	R5112-1	73+	NONE1	1-				
TNK16-20	R5112-1	73+	NONE1	1-				
TNK16-21	R5112-1	73+	NONE1	1-				
TNK16-22	R5112-1	73+	NONE1	1-				
TNK16-23	R5112-1	73+	NONE1	1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK16-24	R5112-1	73+	NONE1	1-				
TNK16-25	R5112-1	73+	NONE1	1-				
TNK16-26	R5112-1	73+	NONE1	1-				
TNK16-27	R5112-1	73+	NONE1	1-				
TNK16-28	R5112-1	73+	NONE1	1-				
TNK16-29	R5112-1	73+	NONE1	1-				
TNK16-30	R5112-1	73+	NONE1	1-				
TNK16-31	R5112-1	73+	NONE1	1-				
TNK17-1	R5112-1	73+	NONE1	1-				
TNK17-2	R5112-1	73+	NONE1	1-				
TNK17-3	R5112-1	73+	NONE1	1-				
TNK17-4	R5112-1	73+	NONE1	1-				
TNK17-5	R5112-1	73+	NONE1	1-				
TNK17-6	R5112-1	73+	NONE1	1-				
TNK17-7	R5112-1	73+	NONE1	1-				
TNK17-8	R5112-1	73+	NONE1	1-				
TNK17-9	R5112-1	73+	NONE1	1-				
TNK17-10	R5112-1	73+	NONE1	1-				
TNK17-11	R5112-1	73+	NONE1	1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK17-12	R5112-1	73+	NONE1	1-				
TNK17-13	R5112-1	73+	NONE1	1-				
TNK17-14	R5112-1	73+	NONE1	1-				
TNK17-15	R5112-1	73+	NONE1	1-				
TNK17-17	R5112-1	73+	NONE1	1-				
TNK17-17	R5112-1	73+	NONE1	1-				
TNK17-18	R5112-1	73+	NONE1	1-				
TNK17-19	R5112-1	73+	NONE1	1-				
TNK17-20	R5112-1	73+	NONE1	1-				
TNK17-21	R5112-1	73+	NONE1	1-				
TNK17-22	R5112-1	73+	NONE1	1-				
TNK17-23	R5112-1	73+	NONE1	1-				
TNK17-24	R5112-1	73+	NONE1	1-				
TNK17-25	R5112-1	73+	NONE1	1-				
TNK17-26	R5112-1	73+	NONE1	1-				
TNK17-27	R5112-1	73+	NONE1	1-				
TNK17-28	R5112-1	73+	NONE1	1-				
TNK17-29	R5112-1	73+	NONE1	1-				
TNK17-30	R5112-1	73+	NONE1	1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK17-31	R5112-1	73+	NONE1	1-				

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.:	RN No.: RN112131248	CN: CN603222902
Permit No.: TBA	Project No.: 38510	
Area Name: Microsoft SAT15 SAT16 SAT17		
Company Name: Microsoft Corporation		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRPADMIN, GRP1MWCA, GRP3MWCA, and GRP4MWCA		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111		
SOP/GOP Index No.: R1111		
Pollutant: PM (OPACITY)		
Main Standard: §111.111(a)(1)(B)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Visible emission (VE) observed will be reported as deviation or alternatively further investigated within 24 hours using Method 9 and if opacity is found to exceed 20% averaged over a six-minute period, a deviation reported.		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Visible Emissions		Minimum Frequency: An observation of stationary vents from emission units in operation shall be

I. Identifying Information	
	conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
Averaging Period: n/a	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded at least once every calendar quarter. All sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes except when visible emission observations are conducted at night, in which case visible emissions observations must be made with additional lighting and the temporary installation of contrasting backgrounds. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations. If visible emissions are observed, the permit holder shall either report a deviation or perform a Test Method 9 observation to determine the opacity consistent with the 6-minute averaging time specified in 30 TAC § 111.111(a)(1)(B), as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Method 9 Test is opacity above the corresponding opacity limit of 20% averaged over a six-minute period, then the permit holder shall report a deviation on the next deviation report as required under 30 TAC § 122.145(2).	

Justification for case-by-case PM

TCEQ determined in its Statement of Basis for at least one similar project that similar vents (comprised of emergency diesel engine stacks) are not expected to produce visible emissions during normal operation. The TCEQ evaluated the probability of these sources violating the opacity standards and determined that there is a very low potential that an opacity standard would be exceeded. It was determined that continuous monitoring for these sources is not warranted as there would be very limited environmental benefit in continuously monitoring sources that have a low potential to produce visible emissions. Therefore, the TCEQ set the visible observation monitoring frequency for these sources to once per calendar quarter. This rationale was determined to be applicable and appropriate for this project.

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	MICROSOFT SAT15 SAT16 SAT17
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3555 Westover Link
City	San Antonio
State	TX
ZIP	78251
County	BEXAR
Latitude (N) (##.#####)	29.47041
Longitude (W) (-###.#####)	-98.69838
Primary SIC Code	7376
Secondary SIC Code	
Primary NAICS Code	541513
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112131248
What is the name of the Regulated Entity (RE)?	MICROSOFT SAT15
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3555 WESTOVER LINK
City	SAN ANTONIO
State	TX
ZIP	78251
County	BEXAR
Latitude (N) (##.#####)	29.47041
Longitude (W) (-###.#####)	-98.69838
Facility NAICS Code	541513
What is the primary business of this entity?	

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603222902
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Microsoft Corporation
Texas SOS Filing Number	10404606
Federal Tax ID	
State Franchise Tax ID	19111444428
State Sales Tax ID	
Local Tax ID	

DUNS Number	848630133
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	Microsoft Corporation
Prefix	MR
First	Michael
Middle	
Last	Martin
Suffix	
Credentials	
Title	Data Center Campus Director
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	5150 ROGERS RD
Routing (such as Mail Code, Dept., or Attn:)	
City	SAN ANTONIO
State	TX
ZIP	78251
Phone (###-###-####)	8603673499
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Martin.Michael@microsoft.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?

Organization Name	SEVA EHS Inc
Prefix	MS
First	Rupa
Middle	
Last	Renganathan
Suffix	
Credentials	PE
Title	Consultant
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	12736 GRAND ELM ST
Routing (such as Mail Code, Dept., or Attn:)	
City	CLARKSBURG

State	MD
ZIP	20871
Phone (###-###-####)	3019791639
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	rupa.renganathan@sevaehs.com

Title V General Information - New

1) Permit Latitude Coordinate:	29 Deg 28 Min 13 Sec
2) Permit Longitude Coordinate:	98 Deg 41 Min 54 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4781-38510
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

[File Properties]

File Name	OP_1_20250909_SAT 15-16-17_OP-1_Rev2.pdf
Hash	5678E7B80EFA11236A03F8A79885AE774694BE7838C4946AE4F86D5303230C5F
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP_REQ1_SAT15-17_Campus_OP-REQ1.pdf
Hash	42F63C70CE447886FFDBF442AF8BC818C0BB07D22F22F9EC4ED60F403CCB862A
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

File Name	OP_REQ2_20250909_SAT15-17_Campus_Form OP-REQ2.pdf
Hash	F2880B5F20D99D27B4B2CE3634D371A081DFB3555D00A90FC1EDC3A430629DBB
MIME-Type	application/pdf

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name OP_REQ3_SAT15-17 Campus_OP-REQ3 Table 1b.pdf
Hash 0A9AA08F4ADCFD519F9F0835D5A5FB2AF4CAF6096B46AB2A861785B2742A6045
MIME-Type application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name OP_PBRSUP_20250909_SAT15-16-17 Campus Form OP-PBRSUP Table D.pdf
Hash 5711DDBE010BFD19B10F3704998D97774F7FA00EED039D8748C3E09117C47423
MIME-Type application/pdf

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name OP_MON_20250909_SAT15-16-17_OP-MON.pdf
Hash CDF2CFD89E56BCEB7081ED1F8E009AAF0470D8BE31109A2DEC1EF207E8F53D64
MIME-Type application/pdf

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name 20250909_SAT15-16-17 Campus_Form UA-3.pdf
Hash E86AB0AAFC746566720B9A300ED418DEB61D1200029B5EEA2A4C195E6CAF1CB5
MIME-Type application/pdf

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name 20250909_SAT15-16-17 Campus_Form 20960.pdf
Hash 8904A340D9C3D9AAB6B5D54AAEE6558511B6545661272778857C26FE8CE9072A
MIME-Type application/pdf

[File Properties]

File Name 20250909_SAT15-16-17_Process Description_Flow Diagram_Area Map_Rev1a.pdf
Hash D7EAEC7E41D3F1C24E77626935E1087F563CDA38E716C54161BCF9A50917874E
MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Michael W Martin, the owner of the STEERS account ER112881.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Michael W Martin OWNER OPERATOR

Account Number:	ER112881
Signature IP Address:	157.58.213.65
Signature Date:	2025-09-10
Signature Hash:	EF3D4692789C5A8BA3219E6085A7DA25D3B2C2886221612862A3EFFE96EEA735
Form Hash Code at time of Signature:	B07AC58065F490456D520CC42E7950761341281FF4D1C986606618B4E7FE0C32

Submission

Reference Number:	The application reference number is 816176
Submitted by:	The application was submitted by ER112881/Michael W Martin
Submitted Timestamp:	The application was submitted on 2025-09-10 at 11:30:24 CDT
Submitted From:	The application was submitted from IP address 157.58.213.65
Confirmation Number:	The confirmation number is 677287
Steers Version:	The STEERS version is 6.92

Additional Information

Application Creator: This account was created by Rupa Renganathan

Gabriela Chio

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Sent: Wednesday, October 8, 2025 1:30 PM
To: Gabriela Chio
Cc: Aleisha Knochenhauer; Chris Sanchez; Micah OShaughnessy (SEVA EHS Inc); Satish Natarajan; Sai Katikala
Subject: RE: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hi Gaby,
Just letting you know the update for this project was submitted today.

Regards,
Rupa Renganathan, P.E.,
Principal Environmental Engineer,
SEVA EHS, Inc.
Ph: (301)-979-1639
E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Thursday, October 2, 2025 1:14 PM
To: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah OShaughnessy (SEVA EHS Inc) <v-micaho@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hi Rupa,

No problem, thank you for your call and questions. Yes, sounds good.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>

Sent: Thursday, October 2, 2025 11:58 AM

To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah OShaughnessy (SEVA EHS Inc) <v-micaho@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: RE: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Gaby,

Thanks for taking my call. Thank you for clarifying that despite the instructions in the TCEQ Guidance # APDG 6233v we should still submit the complete OP-PBR SUP due to the system only allowing entry of a date for the entire form. We will also submit OP-1 to remove commas in the area name to allow the draft permit to generate correctly.

Best,

Rupa Renganathan, P.E.,

Principal Environmental Engineer,

SEVA EHS, Inc.

Ph: (301)-979-1639

E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Sent: Wednesday, October 1, 2025 2:28 PM

To: Rupa Renganathan <rupa.renganathan@sevaehs.com>

Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah OShaughnessy (SEVA EHS Inc) <v-micaho@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: RE: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Good afternoon Rupa,

Our monitoring specialist has reviewed and approved the case-by-case PM submitted and I have reviewed the other updated forms submitted in STEERS on 09/10. There is one additional item needed, so please submit the following in Title V STEERS by **COB Wednesday October 8, 2025**.

- A full OP-PBR SUP form is required to be submitted whenever any updates need to be made to the form. It appears only OP-PBR SUP, Table D was submitted in STEERS. Resubmit the updated, full OP-PBR SUP with all tables included even if updates are only needed in one table.

Please notify me when the form has been submitted in STEERS and/or if you have any questions.

Thank you,

Gaby

Gabriela Chio

Operating Permits Section

Air Permits Division

Texas Commission on Environmental Quality

P.O. Box 13087, MC 163

Austin, TX 78711

Phone: 512-239-4930

gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Gabriela Chio

Sent: Thursday, September 11, 2025 10:41 AM

To: 'Rupa Renganathan' <rupa.renganathan@sevaehs.com>

Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah OShaughnessy (SEVA EHS Inc) <v-micaho@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: RE: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hi Rupa,

Received. I will review the submitted forms and will notify you if I need additional information.

Thanks,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>

Sent: Wednesday, September 10, 2025 12:26 PM

To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah OShaughnessy (SEVA EHS Inc) <v-micaho@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: RE: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hello Gabriela,

This is to inform you that updated application forms for this project were submitted through STEERS today (9/10). Please let me know if you have any questions.

Thanks,

Rupa Renganathan, P.E.,
Principal Environmental Engineer,
SEVA EHS, Inc.
Ph: (301)-979-1639
E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Sent: Tuesday, September 2, 2025 11:01 AM

To: Rupa Renganathan <rupa.renganathan@sevaehs.com>

Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah OShaughnessy (SEVA EHS Inc) <v-micaho@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: RE: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Good morning,

Please see my responses to your questions sent on 08/28 in blue below. Note that since periodic monitoring is required, please also include an updated OP-REQ1, pg.83 with Question XI.K.1 answered 'Yes' in your Title V STEERS submission.

As mentioned in my email response on 08/29, please submit all requested updated forms to STEERS by **COB September 18, 2025**.

- Regarding the feedback that additional monitoring requirements are needed for groups GRPADMIN, GRP1MWCA, GRP3MWCA, and GRP4MWCA for 30 TAC Chapter 111, Visible Emissions, we would like to clarify the following:
 - Does TCEQ necessarily require periodic monitoring to be specified in the Title V permit application even for data center emergency generators and fire pumps that only operate intermittently, with manufacturer-specified maximum exhaust rates well below 100,000 cfm – **Yes. Based on the unit attributes provided in OP-UA15, periodic monitoring is still required for the groups to comply with the main standard 111.111(a)(1)(B) in 30 TAC Chapter 111, Subchapter A, Division 1, Visible Emissions. An emission unit requires periodic monitoring if the emission limitation or standard that the unit is subject to does not specify periodic monitoring (which may consist of recordkeeping) that is sufficient to yield reliable data from a relevant time period that is representative of the emission unit's compliance with the applicable requirement and testing, monitoring, reporting, or recordkeeping sufficient to assure compliance with the applicable requirement.**
 - If the facility were to choose the pre-approved option PM-P-001 from the PM Monitoring Guidance issued by TCEQ (APDG 5241 v10 (Revised 10/2008) Periodic Monitoring page 5):
 - Is the monitoring requirement under this option understood to apply only when the affected engine is in operation for planned maintenance during a given week i.e. the engine does not have to be started up solely to observe for visible emissions? Alternatively, could Visible Emissions be noted as "No, generator did not operate" during any week the generator did not operate for planned maintenance? – **We do not require applicants to startup an emission unit for the sole purpose of conducting a visible emission observation, but you may record that it was not in operation during any week the units did not operate.**
 - Could we establish that the monitoring requirement under this option does not apply in any week that an emergency generator runs only in response to an emergency (when technicians may not be present to make the observation) - **While we do not require applicants to startup an emission unit for the sole purpose of conducting a visible emission observation, it is expected that a visible emission observation be conducted when the emission unit is in operation even during an**

emergency. There is no exemption in 30 TAC Chapter 111, Subchapter A, Division 1, Visible Emissions for emergency operations. The opacity limits apply at all times.

- As the duration/timing of observation is unspecified, would a six-minute period at any stage of operation be deemed appropriate? – Yes.
- Given the generators at this facility are run for scheduled maintenance and testing only at night, would TCEQ accommodate a deviation to the procedures under PM-P-001 that require observations in sunlight? If so, would you be able to advise if there already exists pre-approved variances for night-time observations or should the facility propose its own alternative procedure? – The facility would need to submit a case-by-case submittal for sources that operate only at night. The case-by-case monitoring would be similar to PM-P-001, but you would remove all the language regarding conducting the visible emissions monitoring during daylight hours.
- Form OP-REQ2 has been updated to reflect your feedback and at the same time, I recently received clarification from TCEQ that Chapter 115, Subchapter C, Division 1 (30 TAC §115.211-219) "Loading and Unloading of Volatile Organic Compounds" (VOCs) was intended to apply to sites with bulk loading and unloading operations (such as refineries and terminals) and not individual storage tanks for emergency engines. As such, could we file an amendment to OP-REQ2 to add this regulation? – As mentioned in my previous email, yes you may submit an updated OP-REQ2 or any application updates to STEERS.

Please let me know if you have further questions.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Gabriela Chio

Sent: Friday, August 29, 2025 2:40 PM

To: Rupa Renganathan <rupa.renganathan@sevaehs.com>

Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah OShaughnessy (SEVA EHS Inc) <v-micaho@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: RE: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Hi Rupa,

Your periodic monitoring questions are being reviewed by our CAM/PM specialist. I will provide a response early next week once I hear back from the specialist.

Yes, if the OP-REQ2 or any other forms need updating, you may submit updated forms to STEERS.

Yes, I will grant a deadline extension. Please submit by **COB September 18, 2025**.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>

Sent: Thursday, August 28, 2025 5:32 PM

To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah OShaughnessy (SEVA EHS Inc) <v-micaho@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: RE: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Importance: High

Hi Gaby,

After reviewing the technical findings below, we have some follow-up questions on a couple of those items, to help determine the best approach for responding:

- Regarding the feedback that additional monitoring requirements are needed for groups GRPADMIN, GRP1MWCA, GRP3MWCA, and GRP4MWCA for 30 TAC Chapter 111, Visible Emissions, we would like to clarify the following:
 - Does TCEQ necessarily require periodic monitoring to be specified in the Title V permit application even for data center emergency generators and fire pumps that only operate intermittently, with manufacturer-specified maximum exhaust rates well below 100,000 cfm
 - If the facility were to choose the pre-approved option PM-P-001 from the PM Monitoring Guidance issued by TCEQ (APDG 5241 v10 (Revised 10/2008) Periodic Monitoring page 5):
 - Is the monitoring requirement under this option understood to apply only when the affected engine is in operation for planned maintenance during a given week i.e. the engine does not have to be started up solely to observe for visible emissions? Alternatively, could Visible Emissions be noted as “No, generator did not operate” during any week the generator did not operate for planned maintenance?

- Could we establish that the monitoring requirement under this option does not apply in any week that an emergency generator runs only in response to an emergency (when technicians may not be present to make the observation)
- As the duration/timing of observation is unspecified, would a six-minute period at any stage of operation be deemed appropriate?
- Given the generators at this facility are run for scheduled maintenance and testing only at night, would TCEQ accommodate a deviation to the procedures under PM-P-001 that require observations in sunlight? If so, would you be able to advise if there already exists pre-approved variances for night-time observations or should the facility propose its own alternative procedure?
- Form OP-REQ2 has been updated to reflect your feedback and at the same time, I recently received clarification from TCEQ that Chapter 115, Subchapter C, Division 1 (30 TAC §115.211-219) "Loading and Unloading of Volatile Organic Compounds" (VOCs) was intended to apply to sites with bulk loading and unloading operations (such as refineries and terminals) and not individual storage tanks for emergency engines. As such, could we file an amendment to OP-REQ2 to add this regulation?

Lastly, we have all forms updated to address your comments, pending your feedback to the above, but the Responsible Official who would be signing off in STEERS is out of the country. Could we please have an additional 2 weeks **till 9/18** to be able to plan for and ensure timely certification through STEERS?

Thank you,
 Rupa Renganathan, P.E.,
 Principal Environmental Engineer,
 SEVA EHS, Inc.
 Ph: (301)-979-1639
 E: rupa.renganathan@sevaehs.com

From: Rupa Renganathan
Sent: Monday, August 25, 2025 6:03 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah OShaughnessy (SEVA EHS Inc) <v-micaho@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>
Subject: RE: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Gaby,
 Acknowledging receipt. We will review the below items and revert accordingly.

Best,
 Rupa Renganathan, P.E.,
 Principal Environmental Engineer,
 SEVA EHS, Inc.
 Ph: (301)-979-1639
 E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Monday, August 25, 2025 4:11 PM
To: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah

OShaughnessy (SEVA EHS Inc) <v-micaho@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: RE: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Good afternoon Rupa,

I have completed the technical review for the SOP initial issuance for Microsoft Corporation and found that additional information is needed.

Please submit the following to Title V STEERS by **COB September 4, 2025**.

- The OP-REQ1, Question XII.B.1.(pg.86) was answered 'Yes', which indicates that the facility has an NSR standard permit, but the OP-REQ1, pg.89 does not list the NSR standard permit. Confirm if the site has a NSR standard permit by either resubmitting OP-REQ1 pg.86 with XII.B.1. answered 'No' or resubmitting OP-REQ1, pgs.88-89 with all preconstruction authorizations listed, including the NSR standard permit if applicable.
- Additional monitoring requirements are needed for groups GRPADMIN, GRP1MWCA, GRP3MWCA, and GRP4MWCA for 30 TAC Chapter 111, Visible Emissions. For these groups, submit an OP-MON to identify periodic monitoring (PM) for particulate matter(opacity) for 30 TAC Chapter 111, Visible Emissions.
- Resubmit the OP-REQ2 with the following corrections for GRPTANKS:
 - Update the 'Potentially Applicable Regulatory Name' to the full regulatory name. The regulatory name provided, "30 TAC Ch. 115 except §115.118 (a)(1)" is not the correct regulatory name. The name used should be 30 TAC Chapter 115, Subchapter B, Storage of VOCs.
 - Update the negative applicability reason for 30 TAC Chapter 115, Subchapter B, Storage of VOCs to say: "Storage tanks store volatile organic compounds (VOC) with a true vapor pressure of less than 1.5 pounds per square inch absolute (psia)." The negative applicability reason needs to specifically reference the language in the rule for the permit shield request to be acceptable.
- For GRPTANKS, in OP-UA3, Table 4b, the 'Tank Description' was left blank. Per the [OP-UA3 form instructions](#), if the tank has VOC1 as Product Stored and Storage Capacity is A1K-25K, then 'Tank Description' must be answered. Resubmit the OP-UA3, Table 4b with a code provided for 'Tank Description'. FYI you may list "GRPTANKS" instead of re-listing each individual unit within GRPTANKS in Table 4b if you prefer.
- Submit the corrected OP-1 that was submitted through email to APIRT reviewer Miguel Gallegos on 8/4/2025. This updated OP-1 must be certified if it was only sent through email.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application updates is required to be submitted. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Application updates may now be submitted through **Title V STEERS**. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#)

Thank you for your cooperation.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>

Sent: Friday, August 15, 2025 6:26 PM

To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Cc: Aleisha Knochenhauer <aleishak@microsoft.com>; Chris Sanchez <sanchezchris@microsoft.com>; Micah OShaughnessy (SEVA EHS Inc) <v-micaho@microsoft.com>; Satish Natarajan <satish.natarajan@sevaehs.com>; Sai Katikala <sai.katikala@sevaehs.com>

Subject: RE: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Gaby

Acknowledging receipt. We will review the items listed and revert with questions or concerns if any and be prepared to respond to any specific information requests you may have as the technical review progresses.

Thanks,

Rupa Renganathan, P.E.,
Principal Environmental Engineer,
SEVA EHS, Inc.
Ph: (301)-979-1639
E: rupa.renganathan@sevaehs.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>

Sent: Friday, August 15, 2025 1:36 PM

To: Rupa Renganathan <rupa.renganathan@sevaehs.com>

Subject: Technical Review -- FOP O4781/Project 38510, Microsoft Corporation/Microsoft SAT15 SAT16 SAT17

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. O4781 for Microsoft Corporation, Microsoft SAT15 SAT16 SAT17. This application has been assigned Project No. 38510. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.

- c. High level terms in the SOP Applicable Requirement Summary Table. The high-level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through **Title V STEERS**. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov



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July 10, 2025

Air Permits Initial Review Team (APIRT)
Texas Commission of Environmental Quality
MC 161, 12100 Park 35 Circle
Building C, Third Floor
Austin, Texas 78753
Phone - (512) 239-1250
Submitted through STEERS

Reference: Microsoft Corporation - Certified Registration # 173546
3555 Westover Link, San Antonio, TX 78251
TCEQ Customer Reference Number: CN603222902
TCEQ Regulated Entity Number: RN112131248
Application for Title V Operating Permit

Dear Air Permits Initial Review Team,

On behalf of Microsoft Corporation, please find enclosed herewith the application package for a Title V Operating Permit for the SAT15, SAT16, and SAT17 Data Center complex at 3555 Westover Link, San Antonio, TX 78251.

To note, the original RN number for this facility was RN111349833. However, the Air New Source PBR Registration and PST Registration has been transferred to RN112131248 per TCEQ Central Registry.

The emission sources at this facility will comprise of 89 EPA Tier 2-certified diesel-fired emergency generators and associated fuel storage belly tanks upon completion of the Data Center campus construction. The fuel storage tanks will store ultra-low sulfur diesel (ULSD) or renewable diesel or a blend of both with a sulfur content of no more than 15 parts per million (ppm) for the operation of the new generators. Currently, only SAT15 is under construction. SAT16 and SAT17 have yet to begin construction.

The application package consists of the following documents:

1. Process Description, Process Flow Diagram and Area Maps
2. Core Data Form
3. Form OP-1
4. Form OP-SUM
5. Form OP-REQ1
6. Form OP-REQ2
7. Form OP-REQ3
8. Form OP-ACPS
9. Form OP-UA2

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- 10. Form OP-UA3
- 11. Form OP-UA-15
- 12. Form 20960
- 13. Form OP-PBRSUP

Please do not hesitate to contact me should you require additional information or clarification.

Sincerely,



Rupa Renganathan, P.E.
Principal Environmental Engineer
SEVA EHS, Inc.
Phone: (301) 979-1639
Rupa.renganathan@sevaehs.com

Cc:

TCEQ Region 13 Office

Regional Director: George Ortiz
14250 Judson Road,
San Antonio, TX 78233-4480
(210) 490-3096

City of San Antonio

Ms. Kyle Cunningham
Health Program Manager
Air Quality
San Antonio Metropolitan Health District
2509 Kennedy Circle, Bldg. 125
San Antonio, Texas 78235-5160
(210) 207-2071

Electronic Cc:

EPA Region 6 Office: R6AirPermitsTX@epa.gov

ATTACHMENT 1: Facility description, process flow diagram and maps

**MICROSOFT –SAT15 SAT16 SAT17 CAMPUS DATA CENTER PROCESS
DESCRIPTION, PROCESS FLOWCHART AND FACILITY MAPS
(RN112131248)**

PROCESS DESCRIPTION

The Microsoft SAT15 SAT16 SAT17 Campus (registered currently as the SAT 15 facility) at 3555 Westover Link, San Antonio, TX 78251 is a data center supported by diesel-fired emergency generators authorized under Permit-by Rule 106.511 and associated diesel storage tanks with usable capacities ranging from 2,000 gallons to about 12,000 gallons authorized under Permit-by-Rule 106.472

The generators are associated with three (3) different buildings within the campus, referred to as SAT15, SAT16 and SAT17. Construction of the SAT15 generators is in progress while SAT16 and SAT17 generators are yet to be installed. SAT15 engine are comprised of one 609 bhp, twenty 4376 bhp and six 5647 bhp engines. SAT16 and SAT17 are authorized to each have one engine with a capacity no greater than 1600 bhp and thirty engines with a capacity no greater than 4376 bhp. Figures 1 and 2 depict SAT15 alone as SAT16 and SAT17 construction is still pending.

Sitewide emissions have been capped as follows under Registration # 173546:

Pollutant	Sitewide Emission Limit (TPY)
VOC	1.38
NOx	99.00
CO	11.60
PM/ PM10/PM2.5	0.56
SO2	0.09

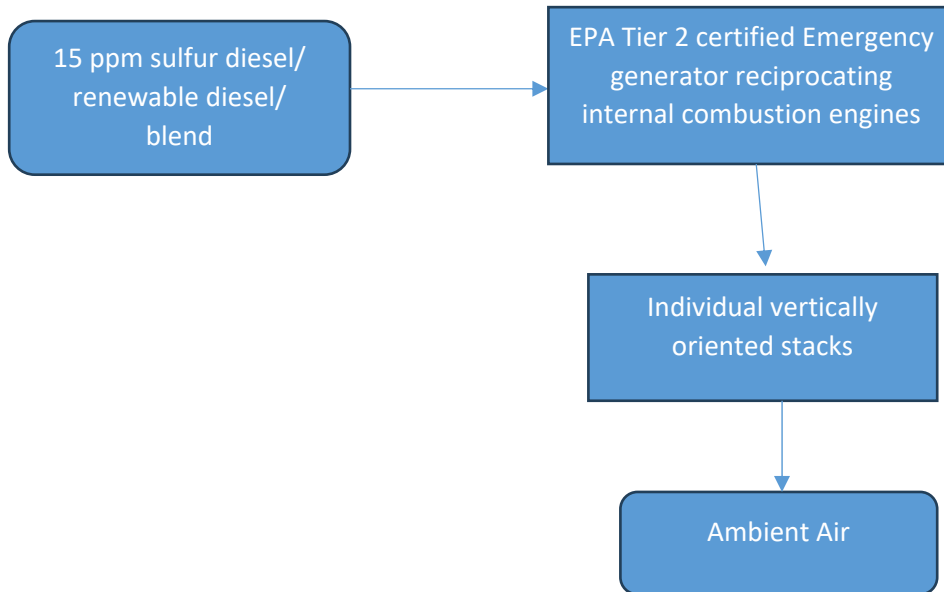
The sitewide limits are achieved through grouped fuel limits. Run hours will still be monitored to ensure compliance with PBR 106.511 limits and for use in conservatively estimating fuel use during any period when fuel use measurements are not available.

Diesel authorized for use by the engines include petroleum diesel or renewable diesel that conforms to ASTM D975 or any blend of these.

All generators are Tier 2 certified and intended for operation as emergency-only engines in accordance with applicable federal and state regulations.

**MICROSOFT –SAT15 SAT16 SAT17 CAMPUS DATA CENTER PROCESS
DESCRIPTION, PROCESS FLOWCHART AND FACILITY MAPS
(RN112131248)**

PROCESS FLOW DIAGRAM



MICROSOFT –SAT15 SAT16 SAT17 CAMPUS DATA CENTER PROCESS DESCRIPTION, PROCESS FLOWCHART AND FACILITY MAPS (RN112131248)

FACILITY MAPS

Fig 1: Area Map Showing Property Extent

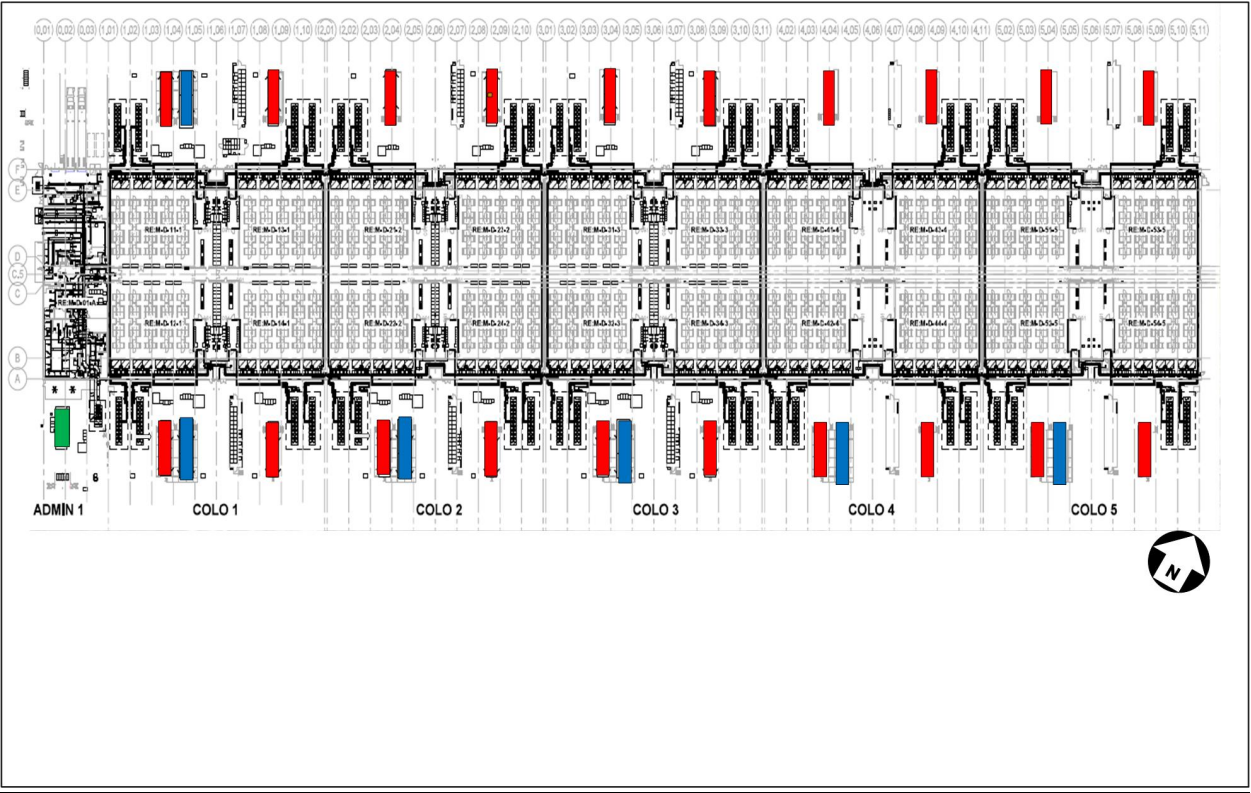


Legend

	Property extent
	SAT 15 building
	Generator area

MICROSOFT –SAT15 SAT16 SAT17 CAMPUS DATA CENTER PROCESS DESCRIPTION, PROCESS FLOWCHART
AND FACILITY MAPS
(RN112131248)

Fig 2: Map showing SAT15 generator locations by group ID*



Legend

	GRPADMIN
	GRP3MWCA
	GRP4MWCA

*A few depicted generators at the rightmost end have not yet been constructed at the time of this application but will fall under the same pattern of positioning and so represented as such.



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ATTACHMENT 2: TCEQ-10400 Core Data Form



TCEQ Core Data Form

For detailed instructions on completing this form, please read the Core Data Form Instructions or call 512-239-5175.

SECTION I: General Information

1. Reason for Submission (If other is checked please describe in space provided.)		
☐ New Permit, Registration or Authorization (Core Data Form should be submitted with the program application.)		
☐ Renewal (Core Data Form should be submitted with the renewal form)	☒ Other	Submission to update address and entity name in Central Registry
2. Customer Reference Number (if issued)	Follow this link to search for CN or RN numbers in Central Registry**	3. Regulated Entity Reference Number (if issued)
CN 603222902		RN 112131248

SECTION II: Customer Information

4. General Customer Information		5. Effective Date for Customer Information Updates (mm/dd/yyyy)		
☐ New Customer ☐ Update to Customer Information ☐ Change in Regulated Entity Ownership				
☐ Change in Legal Name (Verifiable with the Texas Secretary of State or Texas Comptroller of Public Accounts)				
<i>The Customer Name submitted here may be updated automatically based on what is current and active with the Texas Secretary of State (SOS) or Texas Comptroller of Public Accounts (CPA).</i>				
6. Customer Legal Name (If an individual, print last name first: eg: Doe, John)			<i>If new Customer, enter previous Customer below:</i>	
Microsoft Corporation				
7. TX SOS/CPA Filing Number	8. TX State Tax ID (11 digits)	9. Federal Tax ID (9 digits)	10. DUNS Number (if applicable)	
0010404606	19111444428		848630133	
11. Type of Customer:	☒ Corporation	☐ Individual	Partnership: ☐ General ☐ Limited	
Government: ☐ City ☐ County ☐ Federal ☐ Local ☐ State ☐ Other	☐ Sole Proprietorship	☐ Other:		
12. Number of Employees		13. Independently Owned and Operated?		
☐ 0-20 ☐ 21-100 ☐ 101-250 ☐ 251-500 ☒ 501 and higher		☒ Yes ☐ No		
14. Customer Role (Proposed or Actual) – as it relates to the Regulated Entity listed on this form. Please check one of the following				
☐ Owner ☐ Operator ☒ Owner & Operator ☐ Other:				
☐ Occupational Licensee ☐ Responsible Party ☐ VCP/BSA Applicant				
15. Mailing Address:	1 Microsoft Way			
	City	Redmond	State	WA
	ZIP	98052	ZIP + 4	
16. Country Mailing Information (if outside USA)			17. E-Mail Address (if applicable)	

18. Telephone Number	19. Extension or Code	20. Fax Number (if applicable)
() -		() -

SECTION III: Regulated Entity Information

21. General Regulated Entity Information (If 'New Regulated Entity' is selected, a new permit application is also required.)								
☐ New Regulated Entity ☐ Update to Regulated Entity Name ☒ Update to Regulated Entity Information								
<i>The Regulated Entity Name submitted may be updated, in order to meet TCEQ Core Data Standards (removal of organizational endings such as Inc, LP, or LLC).</i>								
22. Regulated Entity Name (Enter name of the site where the regulated action is taking place.)								
MICROSOFT SAT15 SAT16 SAT17								
23. Street Address of the Regulated Entity: (No PO Boxes)	3555 Westover Link							
	City	San Antonio	State	TX	ZIP	78251	ZIP + 4	
24. County	Bexar							

If no Street Address is provided, fields 25-28 are required.

25. Description to Physical Location:									
26. Nearest City					State				Nearest ZIP Code
<i>Latitude/Longitude are required and may be added/updated to meet TCEQ Core Data Standards. (Geocoding of the Physical Address may be used to supply coordinates where none have been provided or to gain accuracy).</i>									
27. Latitude (N) In Decimal:		29.47041			28. Longitude (W) In Decimal:		-98.69838		
Degrees	Minutes	Seconds		Degrees	Minutes	Seconds			
29	28	13.5N		-98	41	54.2W			
29. Primary SIC Code		30. Secondary SIC Code		31. Primary NAICS Code		32. Secondary NAICS Code			
(4 digits)		(4 digits)		(5 or 6 digits)		(5 or 6 digits)			
7376				541513					
33. What is the Primary Business of this entity? (Do not repeat the SIC or NAICS description.)									
Data Center									
34. Mailing Address:	1 Microsoft Way								
	City	Redmond	State	WA	ZIP	98052	ZIP + 4		
35. E-Mail Address:		martin.michael@microsoft.com							
36. Telephone Number			37. Extension or Code			38. Fax Number (if applicable)			
						() -			

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form. See the Core Data Form instructions for additional guidance.

☐ Dam Safety	☐ Districts	☐ Edwards Aquifer	☐ Emissions Inventory Air	☐ Industrial Hazardous Waste
☐ Municipal Solid Waste	☒ New Source Review Air 173546	☐ OSSF	☒ Petroleum Storage Tank 93985	☐ PWS
☐ Sludge	☐ Storm Water	☐ Title V Air	☐ Tires	☐ Used Oil
☐ Voluntary Cleanup	☐ Wastewater	☐ Wastewater Agriculture	☐ Water Rights	☐ Other:

SECTION IV: Preparer Information

40. Name:	Rupa Renganathan		41. Title:	Consultant
42. Telephone Number	43. Ext./Code	44. Fax Number	45. E-Mail Address	
(301) 979-1639		() -	rupa.renganathan@sevaehs.com	

SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 6 and/or as required for the updates to the ID numbers identified in field 39.

Company:	Microsoft Corporation	Job Title:	Data Center Campus Director
Name (In Print):	Michael Martin	Phone:	(860) 367- 3499
Signature:	 Michael Martin (Jun 19, 2025 07:35 CDT)	Date:	Jun 19, 2025



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ATTACHMENT 3: Form OP-1

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Microsoft Corporation
B. Customer Reference Number (CN): CN603222902
C. Submittal Date (mm/dd/yyyy): 07/10/2025
II. Site Information
A. Site Name: MICROSOFT SAT15 SAT16 SAT17
B. Regulated Entity Reference Number (RN): RN112131248
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☐ VOC ☒ NO _x ☐ SO ₂ ☐ PM ₁₀ ☐ CO ☐ Pb ☐ HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F. Is the site within a local program area jurisdiction? ☒ Yes ☐ No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☒ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☒ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☒ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☒ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☒ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: Michael Martin
RO Title: Data Center Campus Director
Employer Name: Microsoft Corporation
Mailing Address: 3555 Westover Link
City: San Antonio
State: TX
ZIP Code: 78251
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (832) 528-8822
Fax No.:
Email: Martin.michael@microsoft.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)
Technical Contact Full Name: Rupa Renganathan
Technical Contact Title: Consultant
Employer Name: SEVA EHS
Mailing Address: 12736 Grand Elm Street
City: Clarksburg
State: MD
ZIP Code: 20871
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (301)-979-1639
Fax No.:
Email: rupa.renganathan@sevaehs.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Juan "Chuy" Hinojos
B. State Representative: Joaquin Castro
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☐ Yes ☒ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: MICROSOFT SAT15, SAT16, SAT17
B. Physical Address: 3555 Westover Link
City: San Antonio
State: TX
ZIP Code: 78251
C. Physical Location:
D. Nearest City: San Antonio
E. State: TX
F. ZIP Code: 78251

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 29°28'13.5"N
H. Longitude (nearest second): -98°41'54.2"W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J. Indicate the estimated number of emission units in the application area: 178 (engines and tanks)
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: TCEQ Region 13 Office
B. Physical Address: 14250 Judson Rd, San Antonio TX 78233-4480
City: San Antonio
ZIP Code: 78233-4480
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):
Contact Person Full Name: Chris Sanchez
Contact Mailing Address: 5150 Rogers Rd
City: San Antonio
State: TX
ZIP Code: 78251
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 210-218-9817

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information

DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

DR Full Name:

DR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:



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ATTACHMENT 4: Form OP-SUM

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM**

Table 1

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
0.4MW15-1	OP-UA2	SAT15-1/ C13 400KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRPADMIN
3MW15-2	OP-UA2	SAT15-2/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-3	OP-UA2	SAT15-3/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-4	OP-UA2	SAT15-4/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-5	OP-UA2	SAT15-5/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-6	OP-UA2	SAT15-6/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-7	OP-UA2	SAT15-7/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-8	OP-UA2	SAT15-8/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-9	OP-UA2	SAT15-9/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

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Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW15-10	OP-UA2	SAT15-10/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-11	OP-UA2	SAT15-11/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-12	OP-UA2	SAT15-12/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-13	OP-UA2	SAT15-13/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-14	OP-UA2	SAT15-14/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-15	OP-UA2	SAT15-15/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-16	OP-UA2	SAT15-16/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-17	OP-UA2	SAT15-17/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-18	OP-UA2	SAT15-18/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-19	OP-UA2	SAT15-19/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW15-20	OP-UA2	SAT15-20/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW15-21	OP-UA2	SAT15-21/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
4MW15-22	OP-UA2	SAT15-22/ C175-20 3900KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP4MWCA
4MW15-23	OP-UA2	SAT15-23/ C175-20 3900KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP4MWCA
4MW15-24	OP-UA2	SAT15-24/ C175-20 3900KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP4MWCA
4MW15-25	OP-UA2	SAT15-25/ C175-20 3900KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP4MWCA
4MW15-26	OP-UA2	SAT15-26/ C175-20 3900KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP4MWCA
4MW15-27	OP-UA2	SAT15-27/ C175-20 3900KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP4MWCA
1MW16-1	OP-UA2	SAT16-1/ C32 1000KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP1MWCA
3MW16-2	OP-UA2	SAT16-2/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW16-3	OP-UA2	SAT16-3/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-4	OP-UA2	SAT16-4/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-5	OP-UA2	SAT16-5/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-6	OP-UA2	SAT16-6/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-7	OP-UA2	SAT16-7/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-8	OP-UA2	SAT16-8/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-9	OP-UA2	SAT16-9/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-10	OP-UA2	SAT16-10/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-11	OP-UA2	SAT16-11/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-12	OP-UA2	SAT16-12/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-13	OP-UA2	SAT16-13/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-14	OP-UA2	SAT16-14/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

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Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW16-15	OP-UA2	SAT16-15/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-16	OP-UA2	SAT16-16/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-17	OP-UA2	SAT16-17/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-18	OP-UA2	SAT16-18/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-19	OP-UA2	SAT16-19/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-20	OP-UA2	SAT16-20/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-21	OP-UA2	SAT16-21/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-22	OP-UA2	SAT16-22/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-23	OP-UA2	SAT16-23/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-24	OP-UA2	SAT16-24/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW16-25	OP-UA2	SAT16-25/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-26	OP-UA2	SAT16-26/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-27	OP-UA2	SAT16-27/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-28	OP-UA2	SAT16-28/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-29	OP-UA2	SAT16-29/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-30	OP-UA2	SAT16-30/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW16-31	OP-UA2	SAT16-31/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
1MW17-1	OP-UA2	SAT17-1/ C32 1000KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP1MWCA
3MW17-2	OP-UA2	SAT17-2/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-3	OP-UA2	SAT17-3/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW17-4	OP-UA2	SAT17-4/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-5	OP-UA2	SAT17-5/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-6	OP-UA2	SAT17-6/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-7	OP-UA2	SAT17-7/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-8	OP-UA2	SAT17-8/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-9	OP-UA2	SAT17-9/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-10	OP-UA2	SAT17-10/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-11	OP-UA2	SAT17-11/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-12	OP-UA2	SAT17-12/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-13	OP-UA2	SAT17-13/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-14	OP-UA2	SAT17-14/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW17-15	OP-UA2	SAT17-15/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-16	OP-UA2	SAT17-17/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-17	OP-UA2	SAT17-17/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-18	OP-UA2	SAT17-18/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-19	OP-UA2	SAT17-19/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-20	OP-UA2	SAT17-20/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-21	OP-UA2	SAT17-21/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-22	OP-UA2	SAT17-22/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-23	OP-UA2	SAT17-23/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-24	OP-UA2	SAT17-24/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
3MW17-25	OP-UA2	SAT17-25/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-26	OP-UA2	SAT17-26/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-27	OP-UA2	SAT17-27/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-28	OP-UA2	SAT17-28/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-29	OP-UA2	SAT17-29/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-30	OP-UA2	SAT17-30/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA
3MW17-31	OP-UA2	SAT17-31/ C175-16 3100KW GENERATOR-ENGINE		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK15-1	OP-UA15	SAT15-1/ C13 400KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRPADMIN
STK15-2	OP-UA15	SAT15-2/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-3	OP-UA15	SAT15-3/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-4	OP-UA15	SAT15-4/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-5	OP-UA15	SAT15-5/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-6	OP-UA15	SAT15-6/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-7	OP-UA15	SAT15-7/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-8	OP-UA15	SAT15-8/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-9	OP-UA15	SAT15-9/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-10	OP-UA15	SAT15-10/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-11	OP-UA15	SAT15-11/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-12	OP-UA15	SAT15-12/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK15-13	OP-UA15	SAT15-13/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-14	OP-UA15	SAT15-14/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-15	OP-UA15	SAT15-15/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-16	OP-UA15	SAT15-16/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-17	OP-UA15	SAT15-17/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-18	OP-UA15	SAT15-18/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-19	OP-UA15	SAT15-19/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-20	OP-UA15	SAT15-20/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-21	OP-UA15	SAT15-21/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK15-22	OP-UA15	SAT15-22/ C175-20 3900KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP4MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK15-23	OP-UA15	SAT15-23/ C175-20 3900KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP4MWCA
STK15-24	OP-UA15	SAT15-24/ C175-20 3900KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP4MWCA
STK15-25	OP-UA15	SAT15-25/ C175-20 3900KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP4MWCA
STK15-26	OP-UA15	SAT15-26/ C175-20 3900KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP4MWCA
STK15-27	OP-UA15	SAT15-27/ C175-20 3900KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP4MWCA
STK16-1	OP-UA15	SAT16-1/ C32 1000KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP1MWCA
STK16-2	OP-UA15	SAT16-2/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-3	OP-UA15	SAT16-3/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-4	OP-UA15	SAT16-4/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-5	OP-UA15	SAT16-5/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-6	OP-UA15	SAT16-6/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK16-7	OP-UA15	SAT16-7/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-8	OP-UA15	SAT16-8/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-9	OP-UA15	SAT16-9/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-10	OP-UA15	SAT16-10/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-11	OP-UA15	SAT16-11/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-12	OP-UA15	SAT16-12/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-13	OP-UA15	SAT16-13/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-14	OP-UA15	SAT16-14/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-15	OP-UA15	SAT16-15/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-16	OP-UA15	SAT16-16/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK16-17	OP-UA15	SAT16-17/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-18	OP-UA15	SAT16-18/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-19	OP-UA15	SAT16-19/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-20	OP-UA15	SAT16-20/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-21	OP-UA15	SAT16-21/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-22	OP-UA15	SAT16-22/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-23	OP-UA15	SAT16-23/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-24	OP-UA15	SAT16-24/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-25	OP-UA15	SAT16-25/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-26	OP-UA15	SAT16-26/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK16-27	OP-UA15	SAT16-27/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-28	OP-UA15	SAT16-28/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-29	OP-UA15	SAT16-29/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-30	OP-UA15	SAT16-30/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK16-31	OP-UA15	SAT16-31/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-1	OP-UA15	SAT17-1/ C32 1000KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP1MWCA
STK17-2	OP-UA15	SAT17-2/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-3	OP-UA15	SAT17-3/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-4	OP-UA15	SAT17-4/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-5	OP-UA15	SAT17-5/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-6	OP-UA15	SAT17-6/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK17-7	OP-UA15	SAT17-7/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-8	OP-UA15	SAT17-8/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-9	OP-UA15	SAT17-9/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-10	OP-UA15	SAT17-10/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-11	OP-UA15	SAT17-11/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-12	OP-UA15	SAT17-12/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-13	OP-UA15	SAT17-13/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-14	OP-UA15	SAT17-14/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-15	OP-UA15	SAT17-15/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-17	OP-UA15	SAT17-17/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK17-17	OP-UA15	SAT17-17/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-18	OP-UA15	SAT17-18/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-19	OP-UA15	SAT17-19/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-20	OP-UA15	SAT17-20/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-21	OP-UA15	SAT17-21/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-22	OP-UA15	SAT17-22/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-23	OP-UA15	SAT17-23/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-24	OP-UA15	SAT17-24/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-25	OP-UA15	SAT17-25/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-26	OP-UA15	SAT17-26/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
STK17-27	OP-UA15	SAT17-27/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-28	OP-UA15	SAT17-28/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-29	OP-UA15	SAT17-29/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-30	OP-UA15	SAT17-30/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
STK17-31	OP-UA15	SAT17-31/ C175-16 3100KW GENERATOR-STACK		106.511/09/04/2000[17 3546]		GRP3MWCA
TNK15-1	OP-UA3	SAT15-1/ C13 400KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-2	OP-UA3	SAT15-2/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-3	OP-UA3	SAT15-3/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-4	OP-UA3	SAT15-4/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-5	OP-UA3	SAT15-5/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-6	OP-UA3	SAT15-6/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK15-7	OP-UA3	SAT15-7/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-8	OP-UA3	SAT15-8/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-9	OP-UA3	SAT15-9/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-10	OP-UA3	SAT15-10/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-11	OP-UA3	SAT15-11/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-12	OP-UA3	SAT15-12/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-13	OP-UA3	SAT15-13/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-14	OP-UA3	SAT15-14/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-15	OP-UA3	SAT15-15/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-16	OP-UA3	SAT15-16/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK15-17	OP-UA3	SAT15-17/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-18	OP-UA3	SAT15-18/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-19	OP-UA3	SAT15-19/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-20	OP-UA3	SAT15-20/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-21	OP-UA3	SAT15-21/ C175-16 3100KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-22	OP-UA3	SAT15-22/ C175-20 3900KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-23	OP-UA3	SAT15-23/ C175-20 3900KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-24	OP-UA3	SAT15-24/ C175-20 3900KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-25	OP-UA3	SAT15-25/ C175-20 3900KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK15-26	OP-UA3	SAT15-26/ C175-20 3900KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK15-27	OP-UA3	SAT15-27/ C175-20 3900KW GENERATOR-TANK		106.511/09/04/2000[17 3546]		GRPTANKS
TNK16-1	OP-UA3	SAT16-1/ C32 1000KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-2	OP-UA3	SAT16-2/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-3	OP-UA3	SAT16-3/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-4	OP-UA3	SAT16-4/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-5	OP-UA3	SAT16-5/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-6	OP-UA3	SAT16-6/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-7	OP-UA3	SAT16-7/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-8	OP-UA3	SAT16-8/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-9	OP-UA3	SAT16-9/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-10	OP-UA3	SAT16-10/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-11	OP-UA3	SAT16-11/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK16-12	OP-UA3	SAT16-12/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-13	OP-UA3	SAT16-13/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-14	OP-UA3	SAT16-14/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-15	OP-UA3	SAT16-15/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-16	OP-UA3	SAT16-16/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-17	OP-UA3	SAT16-17/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-18	OP-UA3	SAT16-18/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-19	OP-UA3	SAT16-19/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-20	OP-UA3	SAT16-20/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-21	OP-UA3	SAT16-21/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK16-22	OP-UA3	SAT16-22/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-23	OP-UA3	SAT16-23/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-24	OP-UA3	SAT16-24/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-25	OP-UA3	SAT16-25/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-26	OP-UA3	SAT16-26/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-27	OP-UA3	SAT16-27/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-28	OP-UA3	SAT16-28/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-29	OP-UA3	SAT16-29/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-30	OP-UA3	SAT16-30/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK16-31	OP-UA3	SAT16-31/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
				106.472/09/04/2000[17 3546]		
TNK17-1	OP-UA3	SAT17-1/ C32 1000KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-2	OP-UA3	SAT17-2/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-3	OP-UA3	SAT17-3/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-4	OP-UA3	SAT17-4/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-5	OP-UA3	SAT17-5/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-6	OP-UA3	SAT17-6/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-7	OP-UA3	SAT17-7/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-8	OP-UA3	SAT17-8/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-9	OP-UA3	SAT17-9/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-10	OP-UA3	SAT17-10/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-11	OP-UA3	SAT17-11/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK17-12	OP-UA3	SAT17-12/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-13	OP-UA3	SAT17-13/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-14	OP-UA3	SAT17-14/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-15	OP-UA3	SAT17-15/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-16	OP-UA3	SAT17-17/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-17	OP-UA3	SAT17-17/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-18	OP-UA3	SAT17-18/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-19	OP-UA3	SAT17-19/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-20	OP-UA3	SAT17-20/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-21	OP-UA3	SAT17-21/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK17-22	OP-UA3	SAT17-22/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-23	OP-UA3	SAT17-23/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-24	OP-UA3	SAT17-24/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-25	OP-UA3	SAT17-25/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-26	OP-UA3	SAT17-26/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-27	OP-UA3	SAT17-27/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-28	OP-UA3	SAT17-28/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-29	OP-UA3	SAT17-29/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-30	OP-UA3	SAT17-30/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS
TNK17-31	OP-UA3	SAT17-31/ C175-16 3100KW GENERATOR-TANK		106.472/09/04/2000[17 3546]		GRPTANKS



SEVA EHS, Inc. | 12736 Grand Elm Street, Clarksburg, MD 20871 | (301) 768-8964

ATTACHMENT 5: Form OP-REQ1

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 1)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆ 1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
◆ 2.	The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	☒ Yes ☐ No
◆ 3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☒ No
◆ 4.	All stationary vents are addressed on a unit specific basis.	☒ Yes ☐ No
◆ 5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☐ Yes ☒ No
◆ 6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☐ Yes ☒ No
◆ 7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
◆ 8.	Emissions from units in the application area include contributions from uncombined water.	☐ Yes ☒ No
◆ 9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 2)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	☐ Yes ☒ No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
◆	b. The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
◆	c. The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
◆	d. The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	☐ Yes ☒ No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	☐ Yes ☒ No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	☐ Yes ☒ No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	☐ Yes ☒ No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐ Yes ☐ No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☐ No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☐ No

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆ 5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☐ No
◆ 6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☐ No
◆ 7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☐ No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☒ Yes ☐ No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	☒ Yes ☐ No
B. Storage of Volatile Organic Compounds		
◆ 1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☐ Yes ☒ No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	☐ Yes ☐ No ☒ N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	☐ Yes ☐ No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	☐ Yes ☒ No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	☒ Yes ☐ No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆ 3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☒ No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	☐ YES ☒ No
◆ 2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☐ No
◆ 3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	☐ Yes ☐ No
◆ 5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆ 8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
◆ 10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
◆ 11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ Yes ☐ No
◆ 12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☐ No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆ 1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☒ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆ 2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☒ N/A
◆ 3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☒ N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
◆ 3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	☐ Yes ☐ No
◆ 4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
◆ 5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆ 1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
◆ 3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
◆ 4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
1.	The application area is located at a petroleum refinery.	☐ Yes ☒ No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆ 1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☒ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	☐ Yes ☐ No ☒ N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☐ No ☐ N/A
3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☐ No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	☐ Yes ☐ No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	☐ Yes ☐ No ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆ 3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No
◆ 6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☐ No ☐ N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☐ No ☒ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☐ No ☒ N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	☐ Yes ☐ No ☒ N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	☐ Yes ☐ No
5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☐ No ☒ N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i>	☐ Yes ☒ No
3.	The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
B. Utility Electric Generation in Ozone Nonattainment Areas		
1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i>	☐ Yes ☒ No
2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆ 1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	☐ Yes ☒ NO
◆ 2.	The application area is located at a site that was a major source of NO _x before November 15, 1992.	☐ Yes ☐ No ☐ N/A
◆ 3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☐ No
D. Adipic Acid Manufacturing		
1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☐ No ☒ N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☐ No ☒ N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆ 1.	The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
◆ 2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
◆ 3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆ 4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
◆ 5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	☐ Yes ☐ No
7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
8.	An ACSS for ammonia (NH ₃) has been approved?	☐ Yes ☐ No
9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	☐ Yes ☒ No
2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	☐ Yes ☒ No
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	☐ Yes ☒ No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	☐ Yes ☒ No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	☒ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	☐ Yes ☒ No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	☐ Yes ☐ No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	☐ Yes ☐ No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆ 5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
1.	The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	☐ Yes ☐ No ☐ N/A
2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆ 1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	☐ Yes ☒ No
◆ 2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)		
◆ 4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants		
1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	☐ Yes ☒ No
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems		
1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	☐ Yes ☒ No
2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	☐ Yes ☒ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆ 5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆ 1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆ 3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	☐ Yes ☒ No
◆ 5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆ 1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	☐ Yes ☒ No
◆ 5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆ 8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
◆ 10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆ 1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☒ No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	☐ Yes ☒ No ☐ N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☒ No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆ 1.	The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	☐ Yes ☒ No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
E. Subpart M - National Emission Standard for Asbestos	
Applicability	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	☐ Yes ☒ No
Roadway Construction	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
Manufacturing Commercial Asbestos	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	☐ Yes ☐ No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	☐ Yes ☐ No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
e. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
f. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☒ No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	☐ Yes ☒ No
2. The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)		
3.	The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H. Subpart FF - National Emission Standard for Benzene Waste Operations		
Applicability		
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☒ No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	☐ Yes ☒ No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	☐ Yes ☐ No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11. The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12. The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	☐ Yes ☐ No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	☐ Yes ☐ No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	☐ Yes ☐ No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	☐ Yes ☐ No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	☐ Yes ☐ No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)		
<i>Individual Drain Systems (continued)</i>		
22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
<i>Remediation Activities</i>		
25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	☒ Yes ☐ No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry		
1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	☐ Yes ☐ No
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
<i>Applicability</i>	
1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	☐ Yes ☐ No
2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
<i>Vapor Collection and Closed Vent Systems</i>	
6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	☐ Yes ☐ No
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	☐ Yes ☐ No
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	☐ Yes ☐ No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Process Wastewater Streams (continued)		
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	☐ Yes ☒ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1.	The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	☐ Yes ☒ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1.	The application area includes a bulk gasoline terminal.	☐ Yes ☒ No
2.	The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	☐ Yes ☒ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry		
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning		
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins		
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	☐ Yes ☐ No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	☐ Yes ☒ No ☐ N/A
2. The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	☐ Yes ☒ No ☐ N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
Applicability	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	☐ Yes ☒ No
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	☐ Yes ☒ No ☐ N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	☐ Yes ☐ No
12. VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13. VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	☐ Yes ☐ No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17. The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ Yes ☒ No
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	☐ Yes ☒ No
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆ 5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i>	☐ Yes ☐ No
◆ 6.	The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
◆ 8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
◆ 9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	☐ Yes ☒ No
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	☐ Yes ☒ No ☐ N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	☐ Yes ☒ No
2. The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3. The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	☐ Yes ☒ No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20. The application area includes an ethylene production process unit.	☐ Yes ☒ No ☐ N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	☐ Yes ☒ No ☐ N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	☐ Yes ☐ No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	☐ Yes ☐ No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	☐ Yes ☐ No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	☐ Yes ☐ No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	☐ Yes ☒ No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	☐ Yes ☒ No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	☐ Yes ☐ No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	☐ Yes ☐ No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☒ No
2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☐ Yes ☒ No
3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	☐ Yes ☒ No
4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	☐ Yes ☐ No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.

1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation

1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	☐ Yes ☒ No

2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	☐ Yes ☐ No

3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

6. The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No

7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No

9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	☐ Yes ☒ No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	☐ Yes ☐ No
3. Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	☒ Yes ☐ No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☒ No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	☐ Yes ☒ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	☐ Yes ☒ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1.	The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	☒ Yes ☐ No
◆ 2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	☐ Yes ☒ No
◆ 3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ Yes ☐ No
◆ 4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☐ No
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	☒ Yes ☐ No
◆ 2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	Subpart ZZZZ

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆ 1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☐ Yes ☒ No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆ 1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆ 1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ Yes ☒ NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆ 1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
D. Subpart D - Federal Procurement		
◆ 1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☒ No ☐ N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆ 1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆ 1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☒ Yes ☐ No
◆ 2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☒ Yes ☐ No ☐ N/A
◆ 3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆ 1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
H. Subpart H -Halon Emissions Reduction		
◆ 1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☒ No ☐ N/A
◆ 2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☐ Yes ☒ No

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XI. Miscellaneous (continued)		
B. Forms		
◆ 1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
C. Emission Limitation Certifications		
◆ 1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☒ Yes ☐ No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No
4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No

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XI. Miscellaneous (continued)		
E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	☐ Yes ☒ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☒ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☒ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	☐ Yes ☒ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	☐ Yes ☒ No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

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XI. Miscellaneous (continued)		
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program		
1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☒ No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	☐ Yes ☒ No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	☐ Yes ☒ No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	☐ Yes ☒ No
6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	☐ Yes ☒ No
H. Permit Shield (SOP Applicants Only)		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ Yes ☐ No

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XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆ 1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
◆ 2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
◆ 3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
◆ 4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
◆ 5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
J. Title 30 TAC Chapter 101, Subchapter H		
◆ 1.	The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	☒ Yes ☐ No
◆ 2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A
◆ 3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 83)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆ 4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	☐ Yes ☒ No
◆ 5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	☐ Yes ☒ No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
◆ 7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
◆ 8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
K. Periodic Monitoring		
◆ 1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	☐ Yes ☒ No
◆ 2.	The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	☐ Yes ☒ No
◆ 3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

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Texas Commission on Environmental Quality

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆ 1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	☐ Yes ☒ No
◆ 2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	☐ Yes ☐ No
◆ 3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☐ No
◆ 4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	☐ Yes ☐ No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☐ No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☐ No
◆ 8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆ 9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☐ No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆ 1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆ 1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

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For SOP applications, answer ALL questions unless otherwise directed.

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	☒ Yes ☐ No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☒ No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☒ No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☒ No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☒ No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☒ No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☒ No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

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For SOP applications, answer ALL questions unless otherwise directed.

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆ 11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
◆ 12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "No," go to Question XII.B.15.</i>	☐ Yes ☒ No
◆ 13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No
◆ 14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No
◆ 15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
◆ 16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information**Form OP-REQ1 (Page 88)****Federal Operating Permit Program****Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)**E. PSD Permits and PSD Major Pollutants**

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date

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Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.511	09/04/2000				
106.472	09/04/2000				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date



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ATTACHMENT 6: Form OP-REQ2

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
n/a	n/a	GRPTANKS	OP-UA3	30 TAC Ch. 115 except §115.118 (a)(1)	30 TAC §115.111(a)(1)	Storage tanks will hold diesel or renewable diesel whose true vapor pressure will be less than 1.5 pounds per square inch absolute (psia)



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ATTACHMENT 7: Form OP-REQ3

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 07/10/2025	Regulated Entity No.: RN112131248	Permit No.:
Company Name: Microsoft Corporation	Area Name: MICROSOFT SAT15 SAT16 SAT17	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRPADMIN	OP-UA2	63ZZZZ-01	HAPS	NESHAP ZZZZ	§63.6590(c)
	GRP3MWCA	OP-UA2	63ZZZZ-01	HAPS	NESHAP ZZZZ	§63.6590(c)
	GRP4MWCA	OP-UA2	63ZZZZ-01	HAPS	NESHAP ZZZZ	§63.6590(c)
	GRP1MWCA	OP-UA2	63ZZZZ-01	HAPS	NESHAP ZZZZ	§63.6590(c)
	GRPADMIN	OP-UA2	60IIII-01	CO	NSPS IIII	§60.4205(b), §60.4202(a)(2)
	GRPADMIN	OP-UA2	60IIII-01	NOX	NSPS IIII	§60.4205(b), §60.4202(a)(2)
	GRPADMIN	OP-UA2	60IIII-01	VOC	NSPS IIII	§60.4205(b), §60.4202(a)(2)
	GRPADMIN	OP-UA2	60IIII-01	PM	NSPS IIII	§60.4205(b), §60.4202(a)(2)
	GRPADMIN	OP-UA2	60IIII-01		NSPS IIII	§60.4206
	GRPADMIN	OP-UA2	60IIII-01	SO2	NSPS IIII	§60.4207(b)
	GRPADMIN	OP-UA2	60IIII-01		NSPS IIII	[G]§60.4211(f)
	GRPADMIN	OP-UA2	60IIII-01		NSPS IIII	[G]§60.4214(d)

	GRPADMIN	OP-UA2	60III-01		NSPS IIII	§60.4209(a)
	GRPADMIN	OP-UA2	60III-01		NSPS IIII	§60.4214(b)
	GRPADMIN	OP-UA2	60III-01		NSPS IIII	§60.4211(c)
	GRPADMIN	OP-UA2	60III-01		NSPS IIII	[G]§60.4211(a)
	GRP3MWCA	OP-UA2	60III-01	CO	NSPS IIII	§60.4205(b), §60.4202(b)(2)
	GRP3MWCA	OP-UA2	60III-01	NOX	NSPS IIII	§60.4205(b), §60.4202(b)(2)
	GRP3MWCA	OP-UA2	60III-01	VOC	NSPS IIII	§60.4205(b), §60.4202(b)(2)
	GRP3MWCA	OP-UA2	60III-01	PM	NSPS IIII	§60.4205(b), §60.4202(b)(2)
	GRP3MWCA	OP-UA2	60III-01		NSPS IIII	§60.4206
	GRP3MWCA	OP-UA2	60III-01	SO2	NSPS IIII	§60.4207(b)
	GRP3MWCA	OP-UA2	60III-01		NSPS IIII	[G]§60.4211(f)
	GRP3MWCA	OP-UA2	60III-01		NSPS IIII	[G]§60.4214(d)
	GRP3MWCA	OP-UA2	60III-01		NSPS IIII	§60.4209(a)
	GRP3MWCA	OP-UA2	60III-01		NSPS IIII	§60.4214(b)
	GRP3MWCA	OP-UA2	60III-01		NSPS IIII	§60.4211(c)
	GRP3MWCA	OP-UA2	60III-01		NSPS IIII	[G]§60.4211(a)
	GRP4MWCA	OP-UA2	60III-01	CO	NSPS IIII	§60.4205(b), §60.4202(b)(2)
	GRP4MWCA	OP-UA2	60III-01	NOX	NSPS IIII	§60.4205(b), §60.4202(b)(2)
	GRP4MWCA	OP-UA2	60III-01	VOC	NSPS IIII	§60.4205(b), §60.4202(b)(2)
	GRP4MWCA	OP-UA2	60III-01	PM	NSPS IIII	§60.4205(b), §60.4202(b)(2)

	GRP4MWCA	OP-UA2	60III-01		NSPS IIII	§60.4206
	GRP4MWCA	OP-UA2	60III-01	SO2	NSPS IIII	§60.4207(b)
	GRP4MWCA	OP-UA2	60III-01		NSPS IIII	[G]§60.4211(f)
	GRP4MWCA	OP-UA2	60III-01		NSPS IIII	[G]§60.4214(d)
	GRP4MWCA	OP-UA2	60III-01		NSPS IIII	§60.4209(a)
	GRP4MWCA	OP-UA2	60III-01		NSPS IIII	§60.4214(b)
	GRP4MWCA	OP-UA2	60III-01		NSPS IIII	§60.4211(c)
	GRP4MWCA	OP-UA2	60III-01		NSPS IIII	[G]§60.4211(a)
	GRP1MWCA	OP-UA2	60III-01	CO	NSPS IIII	§60.4205(b), §60.4202(a)(2)
	GRP1MWCA	OP-UA2	60III-01	NOX	NSPS IIII	§60.4205(b), §60.4202(a)(2)
	GRP1MWCA	OP-UA2	60III-01	VOC	NSPS IIII	§60.4205(b), §60.4202(a)(2)
	GRP1MWCA	OP-UA2	60III-01	PM	NSPS IIII	§60.4205(b), §60.4202(a)(2)
	GRP1MWCA	OP-UA2	60III-01		NSPS IIII	§60.4206
	GRP1MWCA	OP-UA2	60III-01	SO2	NSPS IIII	§60.4207(b)
	GRP1MWCA	OP-UA2	60III-01		NSPS IIII	[G]§60.4211(f)
	GRP1MWCA	OP-UA2	60III-01		NSPS IIII	[G]§60.4214(d)
	GRP1MWCA	OP-UA2	60III-01		NSPS IIII	§60.4209(a)
	GRP1MWCA	OP-UA2	60III-01		NSPS IIII	§60.4214(b)
	GRP1MWCA	OP-UA2	60III-01		NSPS IIII	§60.4211(c)
	GRP1MWCA	OP-UA2	60III-01		NSPS IIII	[G]§60.4211(a)

	GRP1MWCA	OP-UA2	60III-01		NSPS III	§60.4209(a)
	GRP1MWCA	OP-UA2	60III-01		NSPS III	§60.4214(b)
	GRP1MWCA	OP-UA2	60III-01		NSPS III	§60.4211(c)
	GRP1MWCA	OP-UA2	60III-01		NSPS III	[G]§60.4211(a)
	GRPTANKS	OP-UA3	R5112-1	VOC	Chapter 115	TAC Rule §115.118(a)(1)

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1b: Additions

Date: 07/10/2025	Regulated Entity No.: RN112131248	Permit No.:
Company Name: Microsoft Corporation	Area Name: MICROSOFT SAT15 SAT16 SAT17	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRPADMIN	60III-01		§60.4209(a)	]§60.4214(b)	§60.4214(d)
	GRPADMIN	60III-01	CO	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRPADMIN	60III-01	NOX	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRPADMIN	60III-01	VOC	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRPADMIN	60III-01	PM	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP3MWCA	60III-01		§60.4209(a)	]§60.4214(b)	§60.4214(d)
	GRP3MWCA	60III-01	CO	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP3MWCA	60III-01	NOX	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP3MWCA	60III-01	VOC	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)

	GRP3MWCA	60III-01	PM	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP4MWCA	60III-01		§60.4209(a)	]§60.4214(b)	§60.4214(d)
	GRP4MWCA	60III-01	CO	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP4MWCA	60III-01	NOX	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP4MWCA	60III-01	VOC	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP4MWCA	60III-01	PM	§60.4211(g)(3) [G]§60.4212	]§60.4214(b)	§60.4214(d)
	GRP1MWCA	60III-01		§60.4209(a)	]§60.4214(b)	§60.4214(d)
	GRP1MWCA	60III-01	CO	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP1MWCA	60III-01	NOX	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP1MWCA	60III-01	VOC	§60.4211(g)(3) [G]§60.4212	§60.4211(g)(3)	§ 60.4214(f) § 60.4214(g)
	GRP1MWCA	60III-01	PM	§60.4211(g)(3) [G]§60.4212	]§60.4214(b)	§60.4214(d)
	GRPTANKS	OP-UA3	VOC		TAC Rule §115.118(a)(1)	
	GRPTANKS	OP-UA3	VOC	TAC§115.214(a) (1)(A)(i)		
	GRPTANKS	OP-UA3	VOC	TAC §115.215(4)		
	GRPTANKS	OP-UA3	VOC		TAC §115.216(2) and (3)(B)	



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Attachment 8: Form OP-ACPS

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 07/10/2025	Regulated Entity No.: RN112131248	Permit No.:
Company Name: Microsoft Corporation		Area Name: MICROSOFT SAT15 SAT16 SAT17

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122. Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.	

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 07/10/2025	Regulated Entity No.: RN112131248	Permit No.:
Company Name: Microsoft Corporation		Area Name: MICROSOFT SAT15 SAT16 SAT17

Part 2

A. Compliance Schedule		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s):		
SOP Index No.:		
Pollutant:		
Applicable Requirement		
Citation	Text Description	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
3. Non-compliance Situation Description		
4. Corrective Action Plan Description		
5. List of Activities/Milestones to Implement the Corrective Action Plan		

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 07/10/2025	Regulated Entity No.: RN112131248	Permit No.:
Company Name: Microsoft Corporation		Area Name: MICROSOFT SAT15 SAT16 SAT17

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)	
Type of Action	Date Submitted
7. Progress Report Submission Schedule	



SEVA EHS, Inc. | 12736 Grand Elm Street, Clarksburg, MD 20871 | (301) 768-8964

ATTACHMENT 9: Form-UA2

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
0.4MW15-1	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-2	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-3	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-4	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-5	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-6	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-7	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-8	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-9	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-10	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-11	63ZZZZ-01	AREA	500+	06+		EMER-A	CI

3MW15-12	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-13	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-14	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-15	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-16	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-17	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-18	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-19	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-20	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW15-21	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
4MW15-22	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
4MW15-23	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
4MW15-24	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
4MW15-25	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
4MW15-26	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
4MW15-27	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
1MW16-1	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-2	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-3	63ZZZZ-01	AREA	500+	06+		EMER-A	CI

3MW16-4	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-5	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-6	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-7	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-8	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-9	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-10	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-11	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-12	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-13	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-14	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-15	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-16	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-17	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-18	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-19	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-20	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-21	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-22	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-23	63ZZZZ-01	AREA	500+	06+		EMER-A	CI

3MW16-24	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-25	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-26	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-27	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-28	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-29	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-30	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW16-31	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
1MW17-1	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-2	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-3	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-4	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-5	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-6	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-7	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-8	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-9	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-10	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-11	63ZZZZ-01	AREA	500+	06+		EMER-A	CI

3MW17-12	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-13	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-14	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-15	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-17	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-17	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-18	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-19	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-20	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-21	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-22	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-23	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-24	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-25	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-26	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-27	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-28	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-29	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-30	63ZZZZ-01	AREA	500+	06+		EMER-A	CI
3MW17-31	63ZZZZ-01	AREA	500+	06+		EMER-A	CI

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 5)**

Federal Operating Permit Program

Table 2b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Operating Hours	Different Schedule	Emission Limitation	Displacement
0.4MW15-1	63ZZZZ-01					
3MW15-2	63ZZZZ-01					
3MW15-3	63ZZZZ-01					
3MW15-4	63ZZZZ-01					
3MW15-5	63ZZZZ-01					
3MW15-6	63ZZZZ-01					
3MW15-7	63ZZZZ-01					
3MW15-8	63ZZZZ-01					
3MW15-9	63ZZZZ-01					
3MW15-10	63ZZZZ-01					
3MW15-11	63ZZZZ-01					
3MW15-12	63ZZZZ-01					
3MW15-13	63ZZZZ-01					
3MW15-14	63ZZZZ-01					
3MW15-15	63ZZZZ-01					
3MW15-16	63ZZZZ-01					
3MW15-17	63ZZZZ-01					
3MW15-18	63ZZZZ-01					
3MW15-19	63ZZZZ-01					

3MW15-20	63ZZZZ-01					
3MW15-21	63ZZZZ-01					
4MW15-22	63ZZZZ-01					
4MW15-23	63ZZZZ-01					
4MW15-24	63ZZZZ-01					
4MW15-25	63ZZZZ-01					
4MW15-26	63ZZZZ-01					
4MW15-27	63ZZZZ-01					
1MW16-1	63ZZZZ-01					
3MW16-2	63ZZZZ-01					
3MW16-3	63ZZZZ-01					
3MW16-4	63ZZZZ-01					
3MW16-5	63ZZZZ-01					
3MW16-6	63ZZZZ-01					
3MW16-7	63ZZZZ-01					
3MW16-8	63ZZZZ-01					
3MW16-9	63ZZZZ-01					
3MW16-10	63ZZZZ-01					
3MW16-11	63ZZZZ-01					

3MW16-12	63ZZZZ-01					
3MW16-13	63ZZZZ-01					
3MW16-14	63ZZZZ-01					
3MW16-15	63ZZZZ-01					
3MW16-16	63ZZZZ-01					
3MW16-17	63ZZZZ-01					
3MW16-18	63ZZZZ-01					
3MW16-19	63ZZZZ-01					
3MW16-20	63ZZZZ-01					
3MW16-21	63ZZZZ-01					
3MW16-22	63ZZZZ-01					
3MW16-23	63ZZZZ-01					
3MW16-24	63ZZZZ-01					
3MW16-25	63ZZZZ-01					
3MW16-26	63ZZZZ-01					
3MW16-27	63ZZZZ-01					
3MW16-28	63ZZZZ-01					
3MW16-29	63ZZZZ-01					
3MW16-30	63ZZZZ-01					
3MW16-31	63ZZZZ-01					

1MW17-1	63ZZZZ-01					
3MW17-2	63ZZZZ-01					
3MW17-3	63ZZZZ-01					
3MW17-4	63ZZZZ-01					
3MW17-5	63ZZZZ-01					
3MW17-6	63ZZZZ-01					
3MW17-7	63ZZZZ-01					
3MW17-8	63ZZZZ-01					
3MW17-9	63ZZZZ-01					
3MW17-10	63ZZZZ-01					
3MW17-11	63ZZZZ-01					
3MW17-12	63ZZZZ-01					
3MW17-13	63ZZZZ-01					
3MW17-14	63ZZZZ-01					
3MW17-15	63ZZZZ-01					
3MW17-17	63ZZZZ-01					
3MW17-17	63ZZZZ-01					
3MW17-18	63ZZZZ-01					
3MW17-19	63ZZZZ-01					

3MW17-20	63ZZZZ-01					
3MW17-21	63ZZZZ-01					
3MW17-22	63ZZZZ-01					
3MW17-23	63ZZZZ-01					
3MW17-24	63ZZZZ-01					
3MW17-25	63ZZZZ-01					
3MW17-26	63ZZZZ-01					
3MW17-27	63ZZZZ-01					
3MW17-28	63ZZZZ-01					
3MW17-29	63ZZZZ-01					
3MW17-30	63ZZZZ-01					
3MW17-31	63ZZZZ-01					
0.4MW15-1	63ZZZZ-01					
3MW17-22	63ZZZZ-01					

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 6)**

Federal Operating Permit Program

Table 2c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

Unit ID No.	SOP/GOP Index No.	Crankcase	Performance Test	Control Technique	Operating Limits	Monitoring System
0.4MW15-1	63ZZZZ-01					
3MW15-2	63ZZZZ-01					
3MW15-3	63ZZZZ-01					
3MW15-4	63ZZZZ-01					
3MW15-5	63ZZZZ-01					
3MW15-6	63ZZZZ-01					
3MW15-7	63ZZZZ-01					
3MW15-8	63ZZZZ-01					
3MW15-9	63ZZZZ-01					
3MW15-10	63ZZZZ-01					
3MW15-11	63ZZZZ-01					
3MW15-12	63ZZZZ-01					
3MW15-13	63ZZZZ-01					

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and may be revised periodically. (Title V Release 11/22)

3MW15-14	63ZZZZ-01					
3MW15-15	63ZZZZ-01					
3MW15-16	63ZZZZ-01					
3MW15-17	63ZZZZ-01					
3MW15-18	63ZZZZ-01					
3MW15-19	63ZZZZ-01					
3MW15-20	63ZZZZ-01					
3MW15-21	63ZZZZ-01					
4MW15-22	63ZZZZ-01					
4MW15-23	63ZZZZ-01					
4MW15-24	63ZZZZ-01					
4MW15-25	63ZZZZ-01					
4MW15-26	63ZZZZ-01					
4MW15-27	63ZZZZ-01					
1MW16-1	63ZZZZ-01					
3MW16-2	63ZZZZ-01					
3MW16-3	63ZZZZ-01					
3MW16-4	63ZZZZ-01					
3MW16-5	63ZZZZ-01					

3MW16-6	63ZZZZ-01					
3MW16-7	63ZZZZ-01					
3MW16-8	63ZZZZ-01					
3MW16-9	63ZZZZ-01					
3MW16-10	63ZZZZ-01					
3MW16-11	63ZZZZ-01					
3MW16-12	63ZZZZ-01					
3MW16-13	63ZZZZ-01					
3MW16-14	63ZZZZ-01					
3MW16-15	63ZZZZ-01					
3MW16-16	63ZZZZ-01					
3MW16-17	63ZZZZ-01					
3MW16-18	63ZZZZ-01					
3MW16-19	63ZZZZ-01					
3MW16-20	63ZZZZ-01					
3MW16-21	63ZZZZ-01					
3MW16-22	63ZZZZ-01					
3MW16-23	63ZZZZ-01					
3MW16-24	63ZZZZ-01					
3MW16-25	63ZZZZ-01					

3MW16-26	63ZZZZ-01					
3MW16-27	63ZZZZ-01					
3MW16-28	63ZZZZ-01					
3MW16-29	63ZZZZ-01					
3MW16-30	63ZZZZ-01					
3MW16-31	63ZZZZ-01					
1MW17-1	63ZZZZ-01					
3MW17-2	63ZZZZ-01					
3MW17-3	63ZZZZ-01					
3MW17-4	63ZZZZ-01					
3MW17-5	63ZZZZ-01					
3MW17-6	63ZZZZ-01					
3MW17-7	63ZZZZ-01					
3MW17-8	63ZZZZ-01					
3MW17-9	63ZZZZ-01					
3MW17-10	63ZZZZ-01					
3MW17-11	63ZZZZ-01					
3MW17-12	63ZZZZ-01					
3MW17-13	63ZZZZ-01					

3MW17-14	63ZZZZ-01					
3MW17-15	63ZZZZ-01					
3MW17-17	63ZZZZ-01					
3MW17-17	63ZZZZ-01					
3MW17-18	63ZZZZ-01					
3MW17-19	63ZZZZ-01					
3MW17-20	63ZZZZ-01					
3MW17-21	63ZZZZ-01					
3MW17-22	63ZZZZ-01					
3MW17-23	63ZZZZ-01					
3MW17-24	63ZZZZ-01					
3MW17-25	63ZZZZ-01					
3MW17-26	63ZZZZ-01					
3MW17-27	63ZZZZ-01					
3MW17-28	63ZZZZ-01					
3MW17-29	63ZZZZ-01					
3MW17-30	63ZZZZ-01					
3MW17-31	63ZZZZ-01					

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 7)
Federal Operating Permit Program
Table 3: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter E: Multi-Region Combustion Control
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2025		

Unit ID No.	SOP/GOP Index No.	Unit Type	Horsepower Rating	Landfill	Control Operations	NO _x and O ₂ Monitoring	Ammonia Use	NHR ₃ Emission Limitation	Ammonia Monitoring

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2025		

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 9)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2025		

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 10)**

Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
0.4MW15-1	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-2	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-3	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-4	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-5	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-6	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-7	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-8	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-9	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-10	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-11	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-12	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-13	60III-01	2005+	NONE	EMERG	CON	0406+

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This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 11/22)

3MW15-14	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-15	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-16	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-17	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-18	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-19	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-20	60III-01	2005+	NONE	EMERG	CON	0406+
3MW15-21	60III-01	2005+	NONE	EMERG	CON	0406+
4MW15-22	60III-01	2005+	NONE	EMERG	CON	0406+
4MW15-23	60III-01	2005+	NONE	EMERG	CON	0406+
4MW15-24	60III-01	2005+	NONE	EMERG	CON	0406+
4MW15-25	60III-01	2005+	NONE	EMERG	CON	0406+
4MW15-26	60III-01	2005+	NONE	EMERG	CON	0406+
4MW15-27	60III-01	2005+	NONE	EMERG	CON	0406+
1MW16-1	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-2	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-3	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-4	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-5	60III-01	2005+	NONE	EMERG	CON	0406+

3MW16-6	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-7	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-8	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-9	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-10	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-11	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-12	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-13	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-14	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-15	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-16	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-17	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-18	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-19	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-20	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-21	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-22	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-23	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-24	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-25	60III-01	2005+	NONE	EMERG	CON	0406+

3MW16-26	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-27	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-28	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-29	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-30	60III-01	2005+	NONE	EMERG	CON	0406+
3MW16-31	60III-01	2005+	NONE	EMERG	CON	0406+
1MW17-1	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-2	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-3	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-4	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-5	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-6	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-7	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-8	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-9	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-10	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-11	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-12	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-13	60III-01	2005+	NONE	EMERG	CON	0406+

3MW17-14	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-15	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-17	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-17	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-18	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-19	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-20	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-21	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-22	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-23	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-24	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-25	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-26	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-27	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-28	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-29	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-30	60III-01	2005+	NONE	EMERG	CON	0406+
3MW17-31	60III-01	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 11)
Federal Operating Permit Program
Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
0.4MW15-1	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-2	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-3	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-4	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-5	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-6	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-7	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-8	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-9	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-10	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-11	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-12	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-13	60III-01	DIESEL		10-CS	YES	2017+	

3MW15-14	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-15	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-16	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-17	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-18	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-19	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-20	60III-01	DIESEL		10-CS	YES	2017+	
3MW15-21	60III-01	DIESEL		10-CS	YES	2017+	
4MW15-22	60III-01	DIESEL		10-CS	YES	2017+	
4MW15-23	60III-01	DIESEL		10-CS	YES	2017+	
4MW15-24	60III-01	DIESEL		10-CS	YES	2017+	
4MW15-25	60III-01	DIESEL		10-CS	YES	2017+	
4MW15-26	60III-01	DIESEL		10-CS	YES	2017+	
4MW15-27	60III-01	DIESEL		10-CS	YES	2017+	
1MW16-1	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-2	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-3	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-4	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-5	60III-01	DIESEL		10-CS	YES	2017+	

3MW16-6	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-7	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-8	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-9	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-10	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-11	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-12	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-13	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-14	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-15	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-16	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-17	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-18	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-19	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-20	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-21	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-22	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-23	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-24	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-25	60III-01	DIESEL		10-CS	YES	2017+	

3MW16-26	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-27	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-28	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-29	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-30	60III-01	DIESEL		10-CS	YES	2017+	
3MW16-31	60III-01	DIESEL		10-CS	YES	2017+	
1MW17-1	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-2	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-3	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-4	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-5	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-6	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-7	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-8	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-9	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-10	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-11	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-12	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-13	60III-01	DIESEL		10-CS	YES	2017+	

3MW17-14	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-15	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-17	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-17	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-18	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-19	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-20	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-21	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-22	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-23	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-24	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-25	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-26	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-27	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-28	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-29	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-30	60III-01	DIESEL		10-CS	YES	2017+	
3MW17-31	60III-01	DIESEL		10-CS	YES	2017+	

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)**

Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
		RN112131248

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
0.4MW15-1	60III-01	E368-560		NO	NO	MANU YES		2650-
3MW15-2	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-3	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-4	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-5	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-6	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-7	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-8	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-9	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-10	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-11	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-12	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-13	60III-01	E2237+		NO	NO	MANU YES		2650-

TCEQ-10003 (APD-ID 36v3, Revised 02/25) OP-UA2

This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 11/22)

3MW15-14	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-15	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-16	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-17	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-18	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-19	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-20	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW15-21	60III-01	E2237+		NO	NO	MANU YES		2650-
4MW15-22	60III-01	E2237+		NO	NO	MANU YES		2650-
4MW15-23	60III-01	E2237+		NO	NO	MANU YES		2650-
4MW15-24	60III-01	E2237+		NO	NO	MANU YES		2650-
4MW15-25	60III-01	E2237+		NO	NO	MANU YES		2650-
4MW15-26	60III-01	E2237+		NO	NO	MANU YES		2650-
4MW15-27	60III-01	E2237+		NO	NO	MANU YES		2650-
1MW16-1	60III-01	E560-2237		NO	NO	MANU YES		2650-
3MW16-2	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-3	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-4	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-5	60III-01	E2237+		NO	NO	MANU YES		2650-

3MW16-6	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-7	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-8	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-9	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-10	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-11	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-12	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-13	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-14	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-15	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-16	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-17	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-18	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-19	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-20	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-21	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-22	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-23	60III-01	E368-560		NO	NO	MANU YES		2650-
3MW16-24	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-25	60III-01	E2237+		NO	NO	MANU YES		2650-

3MW16-26	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-27	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-28	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-29	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-30	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW16-31	60III-01	E2237+		NO	NO	MANU YES		2650-
1MW17-1	60III-01	E560-2237		NO	NO	MANU YES		2650-
3MW17-2	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-3	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-4	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-5	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-6	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-7	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-8	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-9	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-10	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-11	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-12	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-13	60III-01	E2237+		NO	NO	MANU YES		2650-

3MW17-14	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-15	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-17	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-17	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-18	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-19	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-20	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-21	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-22	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-23	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-24	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-25	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-26	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-27	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-28	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-29	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-30	60III-01	E2237+		NO	NO	MANU YES		2650-
3MW17-31	60III-01	E2237+		NO	NO	MANU YES		2650-



SEVA EHS, Inc. | 12736 Grand Elm Street, Clarksburg, MD 20871 | (301) 768-8964

ATTACHMENT 10: Form-UA3

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
TNK15-1	R5112-1	NO		VOC1	A1K-25K			
TNK15-2	R5112-1	NO		VOC1	A1K-25K			
TNK15-3	R5112-1	NO		VOC1	A1K-25K			
TNK15-4	R5112-1	NO		VOC1	A1K-25K			
TNK15-5	R5112-1	NO		VOC1	A1K-25K			
TNK15-6	R5112-1	NO		VOC1	A1K-25K			
TNK15-7	R5112-1	NO		VOC1	A1K-25K			
TNK15-8	R5112-1	NO		VOC1	A1K-25K			
TNK15-9	R5112-1	NO		VOC1	A1K-25K			
TNK15-10	R5112-1	NO		VOC1	A1K-25K			
TNK15-11	R5112-1	NO		VOC1	A1K-25K			

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
TNK15-12	R5112-1	NO		VOC1	A1K-25K			
TNK15-13	R5112-1	NO		VOC1	A1K-25K			
TNK15-14	R5112-1	NO		VOC1	A1K-25K			
TNK15-15	R5112-1	NO		VOC1	A1K-25K			
TNK15-16	R5112-1	NO		VOC1	A1K-25K			
TNK15-17	R5112-1	NO		VOC1	A1K-25K			
TNK15-18	R5112-1	NO		VOC1	A1K-25K			
TNK15-19	R5112-1	NO		VOC1	A1K-25K			
TNK15-20	R5112-1	NO		VOC1	A1K-25K			
TNK15-21	R5112-1	NO		VOC1	A1K-25K			
TNK15-22	R5112-1	NO		VOC1	A1K-25K			
TNK15-23	R5112-1	NO		VOC1	A1K-25K			
TNK15-24	R5112-1	NO		VOC1	A1K-25K			
TNK15-25	R5112-1	NO		VOC1	A1K-25K			
TNK15-26	R5112-1	NO		VOC1	A1K-25K			
TNK15-27	R5112-1	NO		VOC1	A1K-25K			
TNK16-1	R5112-1	NO		VOC1	A1K-25K			
TNK16-2	R5112-1	NO		VOC1	A1K-25K			
TNK16-3	R5112-1	NO		VOC1	A1K-25K			

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
TNK16-4	R5112-1	NO		VOC1	A1K-25K			
TNK16-5	R5112-1	NO		VOC1	A1K-25K			
TNK16-6	R5112-1	NO		VOC1	A1K-25K			
TNK16-7	R5112-1	NO		VOC1	A1K-25K			
TNK16-8	R5112-1	NO		VOC1	A1K-25K			
TNK16-9	R5112-1	NO		VOC1	A1K-25K			
TNK16-10	R5112-1	NO		VOC1	A1K-25K			
TNK16-11	R5112-1	NO		VOC1	A1K-25K			
TNK16-12	R5112-1	NO		VOC1	A1K-25K			
TNK16-13	R5112-1	NO		VOC1	A1K-25K			
TNK16-14	R5112-1	NO		VOC1	A1K-25K			
TNK16-15	R5112-1	NO		VOC1	A1K-25K			
TNK16-16	R5112-1	NO		VOC1	A1K-25K			
TNK16-17	R5112-1	NO		VOC1	A1K-25K			
TNK16-18	R5112-1	NO		VOC1	A1K-25K			
TNK16-19	R5112-1	NO		VOC1	A1K-25K			
TNK16-20	R5112-1	NO		VOC1	A1K-25K			
TNK16-21	R5112-1	NO		VOC1	A1K-25K			
TNK16-22	R5112-1	NO		VOC1	A1K-25K			

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
TNK16-23	R5112-1	NO		VOC1	A1K-25K			
TNK16-24	R5112-1	NO		VOC1	A1K-25K			
TNK16-25	R5112-1	NO		VOC1	A1K-25K			
TNK16-26	R5112-1	NO		VOC1	A1K-25K			
TNK16-27	R5112-1	NO		VOC1	A1K-25K			
TNK16-28	R5112-1	NO		VOC1	A1K-25K			
TNK16-29	R5112-1	NO		VOC1	A1K-25K			
TNK16-30	R5112-1	NO		VOC1	A1K-25K			
TNK16-31	R5112-1	NO		VOC1	A1K-25K			
TNK17-1	R5112-1	NO		VOC1	A1K-25K			
TNK17-2	R5112-1	NO		VOC1	A1K-25K			
TNK17-3	R5112-1	NO		VOC1	A1K-25K			
TNK17-4	R5112-1	NO		VOC1	A1K-25K			
TNK17-5	R5112-1	NO		VOC1	A1K-25K			
TNK17-6	R5112-1	NO		VOC1	A1K-25K			
TNK17-7	R5112-1	NO		VOC1	A1K-25K			
TNK17-8	R5112-1	NO		VOC1	A1K-25K			
TNK17-9	R5112-1	NO		VOC1	A1K-25K			
TNK17-10	R5112-1	NO		VOC1	A1K-25K			

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
TNK17-11	R5112-1	NO		VOC1	A1K-25K			
TNK17-12	R5112-1	NO		VOC1	A1K-25K			
TNK17-13	R5112-1	NO		VOC1	A1K-25K			
TNK17-14	R5112-1	NO		VOC1	A1K-25K			
TNK17-15	R5112-1	NO		VOC1	A1K-25K			
TNK17-17	R5112-1	NO		VOC1	A1K-25K			
TNK17-17	R5112-1	NO		VOC1	A1K-25K			
TNK17-18	R5112-1	NO		VOC1	A1K-25K			
TNK17-19	R5112-1	NO		VOC1	A1K-25K			
TNK17-20	R5112-1	NO		VOC1	A1K-25K			
TNK17-21	R5112-1	NO		VOC1	A1K-25K			
TNK17-22	R5112-1	NO		VOC1	A1K-25K			
TNK17-23	R5112-1	NO		VOC1	A1K-25K			
TNK17-24	R5112-1	NO		VOC1	A1K-25K			
TNK17-25	R5112-1	NO		VOC1	A1K-25K			
TNK17-26	R5112-1	NO		VOC1	A1K-25K			
TNK17-27	R5112-1	NO		VOC1	A1K-25K			
TNK17-28	R5112-1	NO		VOC1	A1K-25K			
TNK17-29	R5112-1	NO		VOC1	A1K-25K			

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
TNK17-30	R5112-1	NO		VOC1	A1K-25K			
TNK17-31	R5112-1	NO		VOC1	A1K-25K			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK15-1	R5112-1	73+		1-				
TNK15-2	R5112-1	73+		1-				
TNK15-3	R5112-1	73+		1-				
TNK15-4	R5112-1	73+		1-				
TNK15-5	R5112-1	73+		1-				
TNK15-6	R5112-1	73+		1-				
TNK15-7	R5112-1	73+		1-				
TNK15-8	R5112-1	73+		1-				
TNK15-9	R5112-1	73+		1-				
TNK15-10	R5112-1	73+		1-				
TNK15-11	R5112-1	73+		1-				
TNK15-12	R5112-1	73+		1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK15-13	R5112-1	73+		1-				
TNK15-14	R5112-1	73+		1-				
TNK15-15	R5112-1	73+		1-				
TNK15-16	R5112-1	73+		1-				
TNK15-17	R5112-1	73+		1-				
TNK15-18	R5112-1	73+		1-				
TNK15-19	R5112-1	73+		1-				
TNK15-20	R5112-1	73+		1-				
TNK15-21	R5112-1	73+		1-				
TNK15-22	R5112-1	73+		1-				
TNK15-23	R5112-1	73+		1-				
TNK15-24	R5112-1	73+		1-				
TNK15-25	R5112-1	73+		1-				
TNK15-26	R5112-1	73+		1-				
TNK15-27	R5112-1	73+		1-				
TNK16-1	R5112-1	73+		1-				
TNK16-2	R5112-1	73+		1-				
TNK16-3	R5112-1	73+		1-				
TNK16-4	R5112-1	73+		1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK16-5	R5112-1	73+		1-				
TNK16-6	R5112-1	73+		1-				
TNK16-7	R5112-1	73+		1-				
TNK16-8	R5112-1	73+		1-				
TNK16-9	R5112-1	73+		1-				
TNK16-10	R5112-1	73+		1-				
TNK16-11	R5112-1	73+		1-				
TNK16-12	R5112-1	73+		1-				
TNK16-13	R5112-1	73+		1-				
TNK16-14	R5112-1	73+		1-				
TNK16-15	R5112-1	73+		1-				
TNK16-16	R5112-1	73+		1-				
TNK16-17	R5112-1	73+		1-				
TNK16-18	R5112-1	73+		1-				
TNK16-19	R5112-1	73+		1-				
TNK16-20	R5112-1	73+		1-				
TNK16-21	R5112-1	73+		1-				
TNK16-22	R5112-1	73+		1-				
TNK16-23	R5112-1	73+		1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK16-24	R5112-1	73+		1-				
TNK16-25	R5112-1	73+		1-				
TNK16-26	R5112-1	73+		1-				
TNK16-27	R5112-1	73+		1-				
TNK16-28	R5112-1	73+		1-				
TNK16-29	R5112-1	73+		1-				
TNK16-30	R5112-1	73+		1-				
TNK16-31	R5112-1	73+		1-				
TNK17-1	R5112-1	73+		1-				
TNK17-2	R5112-1	73+		1-				
TNK17-3	R5112-1	73+		1-				
TNK17-4	R5112-1	73+		1-				
TNK17-5	R5112-1	73+		1-				
TNK17-6	R5112-1	73+		1-				
TNK17-7	R5112-1	73+		1-				
TNK17-8	R5112-1	73+		1-				
TNK17-9	R5112-1	73+		1-				
TNK17-10	R5112-1	73+		1-				
TNK17-11	R5112-1	73+		1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK17-12	R5112-1	73+		1-				
TNK17-13	R5112-1	73+		1-				
TNK17-14	R5112-1	73+		1-				
TNK17-15	R5112-1	73+		1-				
TNK17-17	R5112-1	73+		1-				
TNK17-17	R5112-1	73+		1-				
TNK17-18	R5112-1	73+		1-				
TNK17-19	R5112-1	73+		1-				
TNK17-20	R5112-1	73+		1-				
TNK17-21	R5112-1	73+		1-				
TNK17-22	R5112-1	73+		1-				
TNK17-23	R5112-1	73+		1-				
TNK17-24	R5112-1	73+		1-				
TNK17-25	R5112-1	73+		1-				
TNK17-26	R5112-1	73+		1-				
TNK17-27	R5112-1	73+		1-				
TNK17-28	R5112-1	73+		1-				
TNK17-29	R5112-1	73+		1-				
TNK17-30	R5112-1	73+		1-				

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
TNK17-31	R5112-1	73+		1-				



SEVA EHS, Inc. | 12736 Grand Elm Street, Clarksburg, MD 20871 | (301) 768-8964

ATTACHMENT 11: Form-UA15

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
STK15-1	R1111-001	NO		OTHER	NONE	72+	100-
STK15-2	R1111-001	NO		OTHER	NONE	72+	100-
STK15-3	R1111-001	NO		OTHER	NONE	72+	100-
STK15-4	R1111-001	NO		OTHER	NONE	72+	100-
STK15-5	R1111-001	NO		OTHER	NONE	72+	100-
STK15-6	R1111-001	NO		OTHER	NONE	72+	100-
STK15-7	R1111-001	NO		OTHER	NONE	72+	100-
STK15-8	R1111-001	NO		OTHER	NONE	72+	100-
STK15-9	R1111-001	NO		OTHER	NONE	72+	100-
STK15-10	R1111-001	NO		OTHER	NONE	72+	100-
STK15-11	R1111-001	NO		OTHER	NONE	72+	100-
STK15-12	R1111-001	NO		OTHER	NONE	72+	100-
STK15-13	R1111-001	NO		OTHER	NONE	72+	100-
STK15-14	R1111-001	NO		OTHER	NONE	72+	100-
STK15-15	R1111-001	NO		OTHER	NONE	72+	100-
STK15-16	R1111-001	NO		OTHER	NONE	72+	100-
STK15-17	R1111-001	NO		OTHER	NONE	72+	100-
STK15-18	R1111-001	NO		OTHER	NONE	72+	100-
STK15-19	R1111-001	NO		OTHER	NONE	72+	100-

STK15-20	R1111-001	NO		OTHER	NONE	72+	100-
STK15-21	R1111-001	NO		OTHER	NONE	72+	100-
STK15-22	R1111-001	NO		OTHER	NONE	72+	100-
STK15-23	R1111-001	NO		OTHER	NONE	72+	100-
STK15-24	R1111-001	NO		OTHER	NONE	72+	100-
STK15-25	R1111-001	NO		OTHER	NONE	72+	100-
STK15-26	R1111-001	NO		OTHER	NONE	72+	100-
STK15-27	R1111-001	NO		OTHER	NONE	72+	100-
STK16-1	R1111-001	NO		OTHER	NONE	72+	100-
STK16-2	R1111-001	NO		OTHER	NONE	72+	100-
STK16-3	R1111-001	NO		OTHER	NONE	72+	100-
STK16-4	R1111-001	NO		OTHER	NONE	72+	100-
STK16-5	R1111-001	NO		OTHER	NONE	72+	100-
STK16-6	R1111-001	NO		OTHER	NONE	72+	100-
STK16-7	R1111-001	NO		OTHER	NONE	72+	100-
STK16-8	R1111-001	NO		OTHER	NONE	72+	100-
STK16-9	R1111-001	NO		OTHER	NONE	72+	100-
STK16-10	R1111-001	NO		OTHER	NONE	72+	100-
STK16-11	R1111-001	NO		OTHER	NONE	72+	100-
STK16-12	R1111-001	NO		OTHER	NONE	72+	100-

STK16-13	R1111-001	NO		OTHER	NONE	72+	100-
STK16-14	R1111-001	NO		OTHER	NONE	72+	100-
STK16-15	R1111-001	NO		OTHER	NONE	72+	100-
STK16-16	R1111-001	NO		OTHER	NONE	72+	100-
STK16-17	R1111-001	NO		OTHER	NONE	72+	100-
STK16-18	R1111-001	NO		OTHER	NONE	72+	100-
STK16-19	R1111-001	NO		OTHER	NONE	72+	100-
STK16-20	R1111-001	NO		OTHER	NONE	72+	100-
STK16-21	R1111-001	NO		OTHER	NONE	72+	100-
STK16-22	R1111-001	NO		OTHER	NONE	72+	100-
STK16-23	R1111-001	NO		OTHER	NONE	72+	100-
STK16-24	R1111-001	NO		OTHER	NONE	72+	100-
STK16-25	R1111-001	NO		OTHER	NONE	72+	100-
STK16-26	R1111-001	NO		OTHER	NONE	72+	100-
STK16-27	R1111-001	NO		OTHER	NONE	72+	100-
STK16-28	R1111-001	NO		OTHER	NONE	72+	100-
STK16-29	R1111-001	NO		OTHER	NONE	72+	100-
STK16-30	R1111-001	NO		OTHER	NONE	72+	100-
STK16-31	R1111-001	NO		OTHER	NONE	72+	100-
STK17-1	R1111-001	NO		OTHER	NONE	72+	100-

STK17-2	R1111-001	NO		OTHER	NONE	72+	100-
STK17-3	R1111-001	NO		OTHER	NONE	72+	100-
STK17-4	R1111-001	NO		OTHER	NONE	72+	100-
STK17-5	R1111-001	NO		OTHER	NONE	72+	100-
STK17-6	R1111-001	NO		OTHER	NONE	72+	100-
STK17-7	R1111-001	NO		OTHER	NONE	72+	100-
STK17-8	R1111-001	NO		OTHER	NONE	72+	100-
STK17-9	R1111-001	NO		OTHER	NONE	72+	100-
STK17-10	R1111-001	NO		OTHER	NONE	72+	100-
STK17-11	R1111-001	NO		OTHER	NONE	72+	100-
STK17-12	R1111-001	NO		OTHER	NONE	72+	100-
STK17-13	R1111-001	NO		OTHER	NONE	72+	100-
STK17-14	R1111-001	NO		OTHER	NONE	72+	100-
STK17-15	R1111-001	NO		OTHER	NONE	72+	100-
STK17-17	R1111-001	NO		OTHER	NONE	72+	100-
STK17-17	R1111-001	NO		OTHER	NONE	72+	100-
STK17-18	R1111-001	NO		OTHER	NONE	72+	100-
STK17-19	R1111-001	NO		OTHER	NONE	72+	100-
STK17-20	R1111-001	NO		OTHER	NONE	72+	100-
STK17-21	R1111-001	NO		OTHER	NONE	72+	100-

STK17-22	R1111-001	NO		OTHER	NONE	72+	100-
STK17-23	R1111-001	NO		OTHER	NONE	72+	100-
STK17-24	R1111-001	NO		OTHER	NONE	72+	100-
STK17-25	R1111-001	NO		OTHER	NONE	72+	100-
STK17-26	R1111-001	NO		OTHER	NONE	72+	100-
STK17-27	R1111-001	NO		OTHER	NONE	72+	100-
STK17-28	R1111-001	NO		OTHER	NONE	72+	100-
STK17-29	R1111-001	NO		OTHER	NONE	72+	100-
STK17-30	R1111-001	NO		OTHER	NONE	72+	100-
STK17-31	R1111-001	NO		OTHER	NONE	72+	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2025		RN112131248

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
STK15-1	R1111-001	N/A	N/A	N/A	N/A
STK15-2	R1111-001	N/A	N/A	N/A	N/A
STK15-3	R1111-001	N/A	N/A	N/A	N/A
STK15-4	R1111-001	N/A	N/A	N/A	N/A
STK15-5	R1111-001	N/A	N/A	N/A	N/A
STK15-6	R1111-001	N/A	N/A	N/A	N/A
STK15-7	R1111-001	N/A	N/A	N/A	N/A
STK15-8	R1111-001	N/A	N/A	N/A	N/A
STK15-9	R1111-001	N/A	N/A	N/A	N/A
STK15-10	R1111-001	N/A	N/A	N/A	N/A
STK15-11	R1111-001	N/A	N/A	N/A	N/A
STK15-12	R1111-001	N/A	N/A	N/A	N/A
STK15-13	R1111-001	N/A	N/A	N/A	N/A
STK15-14	R1111-001	N/A	N/A	N/A	N/A
STK15-15	R1111-001	N/A	N/A	N/A	N/A
STK15-16	R1111-001	N/A	N/A	N/A	N/A
STK15-17	R1111-001	N/A	N/A	N/A	N/A
STK15-18	R1111-001	N/A	N/A	N/A	N/A
STK15-19	R1111-001	N/A	N/A	N/A	N/A

STK15-20	R1111-001	N/A	N/A	N/A	N/A
STK15-21	R1111-001	N/A	N/A	N/A	N/A
STK15-22	R1111-001	N/A	N/A	N/A	N/A
STK15-23	R1111-001	N/A	N/A	N/A	N/A
STK15-24	R1111-001	N/A	N/A	N/A	N/A
STK15-25	R1111-001	N/A	N/A	N/A	N/A
STK15-26	R1111-001	N/A	N/A	N/A	N/A
STK15-27	R1111-001	N/A	N/A	N/A	N/A
STK16-1	R1111-001	N/A	N/A	N/A	N/A
STK16-2	R1111-001	N/A	N/A	N/A	N/A
STK16-3	R1111-001	N/A	N/A	N/A	N/A
STK16-4	R1111-001	N/A	N/A	N/A	N/A
STK16-5	R1111-001	N/A	N/A	N/A	N/A
STK16-6	R1111-001	N/A	N/A	N/A	N/A
STK16-7	R1111-001	N/A	N/A	N/A	N/A
STK16-8	R1111-001	N/A	N/A	N/A	N/A
STK16-9	R1111-001	N/A	N/A	N/A	N/A
STK16-10	R1111-001	N/A	N/A	N/A	N/A
STK16-11	R1111-001	N/A	N/A	N/A	N/A
STK16-12	R1111-001	N/A	N/A	N/A	N/A

STK16-13	R1111-001	N/A	N/A	N/A	N/A
STK16-14	R1111-001	N/A	N/A	N/A	N/A
STK16-15	R1111-001	N/A	N/A	N/A	N/A
STK16-16	R1111-001	N/A	N/A	N/A	N/A
STK16-17	R1111-001	N/A	N/A	N/A	N/A
STK16-18	R1111-001	N/A	N/A	N/A	N/A
STK16-19	R1111-001	N/A	N/A	N/A	N/A
STK16-20	R1111-001	N/A	N/A	N/A	N/A
STK16-21	R1111-001	N/A	N/A	N/A	N/A
STK16-22	R1111-001	N/A	N/A	N/A	N/A
STK16-23	R1111-001	N/A	N/A	N/A	N/A
STK16-24	R1111-001	N/A	N/A	N/A	N/A
STK16-25	R1111-001	N/A	N/A	N/A	N/A
STK16-26	R1111-001	N/A	N/A	N/A	N/A
STK16-27	R1111-001	N/A	N/A	N/A	N/A
STK16-28	R1111-001	N/A	N/A	N/A	N/A
STK16-29	R1111-001	N/A	N/A	N/A	N/A
STK16-30	R1111-001	N/A	N/A	N/A	N/A
STK16-31	R1111-001	N/A	N/A	N/A	N/A
STK17-1	R1111-001	N/A	N/A	N/A	N/A

STK17-2	R1111-001	N/A	N/A	N/A	N/A
STK17-3	R1111-001	N/A	N/A	N/A	N/A
STK17-4	R1111-001	N/A	N/A	N/A	N/A
STK17-5	R1111-001	N/A	N/A	N/A	N/A
STK17-6	R1111-001	N/A	N/A	N/A	N/A
STK17-7	R1111-001	N/A	N/A	N/A	N/A
STK17-8	R1111-001	N/A	N/A	N/A	N/A
STK17-9	R1111-001	N/A	N/A	N/A	N/A
STK17-10	R1111-001	N/A	N/A	N/A	N/A
STK17-11	R1111-001	N/A	N/A	N/A	N/A
STK17-12	R1111-001	N/A	N/A	N/A	N/A
STK17-13	R1111-001	N/A	N/A	N/A	N/A
STK17-14	R1111-001	N/A	N/A	N/A	N/A
STK17-15	R1111-001	N/A	N/A	N/A	N/A
STK17-17	R1111-001	N/A	N/A	N/A	N/A
STK17-17	R1111-001	N/A	N/A	N/A	N/A
STK17-18	R1111-001	N/A	N/A	N/A	N/A
STK17-19	R1111-001	N/A	N/A	N/A	N/A
STK17-20	R1111-001	N/A	N/A	N/A	N/A
STK17-21	R1111-001	N/A	N/A	N/A	N/A

STK17-22	R1111-001	N/A	N/A	N/A	N/A
STK17-23	R1111-001	N/A	N/A	N/A	N/A
STK17-24	R1111-001	N/A	N/A	N/A	N/A
STK17-25	R1111-001	N/A	N/A	N/A	N/A
STK17-26	R1111-001	N/A	N/A	N/A	N/A
STK17-27	R1111-001	N/A	N/A	N/A	N/A
STK17-28	R1111-001	N/A	N/A	N/A	N/A
STK17-29	R1111-001	N/A	N/A	N/A	N/A
STK17-30	R1111-001	N/A	N/A	N/A	N/A
STK17-31	R1111-001	N/A	N/A	N/A	N/A



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ATTACHMENT 12: Form-20960



Texas Commission on Environmental Quality

Public Involvement Plan Form for Permit and Registration Applications

The Public Involvement Plan is intended to provide applicants and the agency with information about how public outreach will be accomplished for certain types of applications in certain geographical areas of the state. It is intended to apply to new activities; major changes at existing plants, facilities, and processes; and to activities which are likely to have significant interest from the public. This preliminary screening is designed to identify applications that will benefit from an initial assessment of the need for enhanced public outreach.

All applicable sections of this form should be completed and submitted with the permit or registration application. For instructions on how to complete this form, see TCEQ-20960-inst.

Section 1. Preliminary Screening

- ☒ New Permit or Registration Application
☐ New Activity - modification, registration, amendment, facility, etc. (see instructions)

If neither of the above boxes are checked, completion of the form is not required and does not need to be submitted.

Section 2. Secondary Screening

- ☒ Requires public notice,
☐ Considered to have significant public interest, **and**
☒ Located within any of the following geographical locations:

- Austin
- Dallas
- Fort Worth
- Houston
- San Antonio
- West Texas
- Texas Panhandle
- Along the Texas/Mexico Border
- Other geographical locations should be decided on a case-by-case basis

**If all the above boxes are not checked, a Public Involvement Plan is not necessary.
Stop after Section 2 and submit the form.**

- ☐ Public Involvement Plan not applicable to this application. Provide **brief** explanation.

Section 3. Application Information

Type of Application (check all that apply):

Air ☒ Initial ☐ Federal ☐ Amendment ☐ Standard Permit ☒ Title V
Waste ☐ Municipal Solid Waste ☐ Industrial and Hazardous Waste ☐ Scrap Tire
☐ Radioactive Material Licensing ☐ Underground Injection Control

Water Quality

☐ Texas Pollutant Discharge Elimination System (TPDES)
☐ Texas Land Application Permit (TLAP)
☐ State Only Concentrated Animal Feeding Operation (CAFO)
☐ Water Treatment Plant Residuals Disposal Permit
☐ Class B Biosolids Land Application Permit
☐ Domestic Septage Land Application Registration

Water Rights New Permit

☐ New Appropriation of Water
☐ New or existing reservoir

Amendment to an Existing Water Right

☐ Add a New Appropriation of Water
☐ Add a New or Existing Reservoir
☐ Major Amendment that could affect other water rights or the environment

Section 4. Plain Language Summary

Provide a brief description of planned activities.

This is a data center campus supported by diesel-fired generators serving as emergency/standby engines and associated diesel belly tanks, which constitute the emission sources at this site. Construction was authorized by Permit by Rule 106.511 and 106.472. Due to the July 2024 reclassification of the San Antonio non-attainment area as "serious" for the 2015 Ozone NAAQS, this facility is now subject to the Title V operating permit based on facility wide potential emissions.

Section 5. Community and Demographic Information

Community information can be found using EPA's EJ Screen, U.S. Census Bureau information, or generally available demographic tools.

Information gathered in this section can assist with the determination of whether alternative language notice is necessary. Please provide the following information.

San Antonio

(City)

Bexar

(County)

172002-1

(Census Tract)

Please indicate which of these three is the level used for gathering the following information.

☒

City

☐

County

☐

Census Tract

(a) Percent of people over 25 years of age who at least graduated from high school

25.6% (+/- 0.5)

(b) Per capita income for population near the specified location

\$36,669

(c) Percent of minority population and percent of population by race within the specified location

Minority - 33%; Black or African American - 8.8%; American Indian and Alaska Native - 2.8%; Asian - 4.2%; Native Hawaiian and other Pacific Islanders - 0.3%; Some other race - 37.7%

(d) Percent of Linguistically Isolated Households by language within the specified location

% Limited English Speaking: 7.2%; English Only: 51.2%; Linguistically Isolated: 58.5%

(e) Languages commonly spoken in area by percentage

Only English - 59.6%; Spanish - 36.4%; Other Indo-European Language - 1.5%; Asian and Pacific Island Languages - 1.8%

(f) Community and/or Stakeholder Groups

(g) Historic public interest or involvement

Section 6. Planned Public Outreach Activities

(a) Is this application subject to the public participation requirements of Title 30 Texas Administrative Code (30 TAC) Chapter 39?

☐ Yes ☒ No

(b) If yes, do you intend at this time to provide public outreach other than what is required by rule?

☐ Yes ☒ No

If Yes, please describe.

If you answered "yes" that this application is subject to 30 TAC Chapter 39, answering the remaining questions in Section 6 is not required.

(c) Will you provide notice of this application in alternative languages?

☒ Yes ☐ No

Please refer to Section 5. If more than 5% of the population potentially affected by your application is Limited English Proficient, then you are required to provide notice in the alternative language.

If yes, how will you provide notice in alternative languages?

- ☒ Publish in alternative language newspaper
☐ Posted on Commissioner's Integrated Database Website
☐ Mailed by TCEQ's Office of the Chief Clerk
☐ Other (specify)

(d) Is there an opportunity for some type of public meeting, including after notice?

☒ Yes ☐ No

(e) If a public meeting is held, will a translator be provided if requested?

☒ Yes ☐ No

(f) Hard copies of the application will be available at the following (check all that apply):

- ☒ TCEQ Regional Office ☐ TCEQ Central Office
☐ Public Place (specify)

Section 7. Voluntary Submittal

For applicants voluntarily providing this Public Involvement Plan, who are not subject to formal public participation requirements.

Will you provide notice of this application, including notice in alternative languages?

☐ Yes ☐ No

What types of notice will be provided?

- ☐ Publish in alternative language newspaper
☐ Posted on Commissioner's Integrated Database Website
☐ Mailed by TCEQ's Office of the Chief Clerk
☐ Other (specify)



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ATTACHMENT 13: Form OP-PBRSUP

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/10/2025		RN109260893

Unit ID No.	Registration No.	PBR No.	Registration Date
0.4MW15-1	173546	106.511	7/29/2024
3MW15-2	173546	106.511	7/29/2024
3MW15-3	173546	106.511	7/29/2024
3MW15-4	173546	106.511	7/29/2024
3MW15-5	173546	106.511	7/29/2024
3MW15-6	173546	106.511	7/29/2024
3MW15-7	173546	106.511	7/29/2024
3MW15-8	173546	106.511	7/29/2024
3MW15-9	173546	106.511	7/29/2024
3MW15-10	173546	106.511	7/29/2024
3MW15-11	173546	106.511	7/29/2024
3MW15-12	173546	106.511	7/29/2024
3MW15-13	173546	106.511	7/29/2024
3MW15-14	173546	106.511	7/29/2024
3MW15-15	173546	106.511	7/29/2024
3MW15-16	173546	106.511	7/29/2024
3MW15-17	173546	106.511	7/29/2024
3MW15-18	173546	106.511	7/29/2024
3MW15-19	173546	106.511	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
3MW15-20	173546	106.511	7/29/2024
3MW15-21	173546	106.511	7/29/2024
4MW15-22	173546	106.511	7/29/2024
4MW15-23	173546	106.511	7/29/2024
4MW15-24	173546	106.511	7/29/2024
4MW15-25	173546	106.511	7/29/2024
4MW15-26	173546	106.511	7/29/2024
4MW15-27	173546	106.511	7/29/2024
1MW16-1	173546	106.511	7/29/2024
3MW16-2	173546	106.511	7/29/2024
3MW16-3	173546	106.511	7/29/2024
3MW16-4	173546	106.511	7/29/2024
3MW16-5	173546	106.511	7/29/2024
3MW16-6	173546	106.511	7/29/2024
3MW16-7	173546	106.511	7/29/2024
3MW16-8	173546	106.511	7/29/2024
3MW16-9	173546	106.511	7/29/2024
3MW16-10	173546	106.511	7/29/2024
3MW16-11	173546	106.511	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
3MW16-12	173546	106.511	7/29/2024
3MW16-13	173546	106.511	7/29/2024
3MW16-14	173546	106.511	7/29/2024
3MW16-15	173546	106.511	7/29/2024
3MW16-16	173546	106.511	7/29/2024
3MW16-17	173546	106.511	7/29/2024
3MW16-18	173546	106.511	7/29/2024
3MW16-19	173546	106.511	7/29/2024
3MW16-20	173546	106.511	7/29/2024
3MW16-21	173546	106.511	7/29/2024
3MW16-22	173546	106.511	7/29/2024
3MW16-23	173546	106.511	7/29/2024
3MW16-24	173546	106.511	7/29/2024
3MW16-25	173546	106.511	7/29/2024
3MW16-26	173546	106.511	7/29/2024
3MW16-27	173546	106.511	7/29/2024
3MW16-28	173546	106.511	7/29/2024
3MW16-29	173546	106.511	7/29/2024
3MW16-30	173546	106.511	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
3MW16-31	173546	106.511	7/29/2024
1MW17-1	173546	106.511	7/29/2024
3MW17-2	173546	106.511	7/29/2024
3MW17-3	173546	106.511	7/29/2024
3MW17-4	173546	106.511	7/29/2024
3MW17-5	173546	106.511	7/29/2024
3MW17-6	173546	106.511	7/29/2024
3MW17-7	173546	106.511	7/29/2024
3MW17-8	173546	106.511	7/29/2024
3MW17-9	173546	106.511	7/29/2024
3MW17-10	173546	106.511	7/29/2024
3MW17-11	173546	106.511	7/29/2024
3MW17-12	173546	106.511	7/29/2024
3MW17-13	173546	106.511	7/29/2024
3MW17-14	173546	106.511	7/29/2024
3MW17-15	173546	106.511	7/29/2024
3MW17-16	173546	106.511	7/29/2024
3MW17-17	173546	106.511	7/29/2024
3MW17-18	173546	106.511	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
3MW17-19	173546	106.511	7/29/2024
3MW17-20	173546	106.511	7/29/2024
3MW17-21	173546	106.511	7/29/2024
3MW17-22	173546	106.511	7/29/2024
3MW17-23	173546	106.511	7/29/2024
3MW17-24	173546	106.511	7/29/2024
3MW17-25	173546	106.511	7/29/2024
3MW17-26	173546	106.511	7/29/2024
3MW17-27	173546	106.511	7/29/2024
3MW17-28	173546	106.511	7/29/2024
3MW17-29	173546	106.511	7/29/2024
3MW17-30	173546	106.511	7/29/2024
3MW17-31	173546	106.511	7/29/2024
TNK15-1	173546	106.472	7/29/2024
TNK15-2	173546	106.472	7/29/2024
TNK15-3	173546	106.472	7/29/2024
TNK15-4	173546	106.472	7/29/2024
TNK15-5	173546	106.472	7/29/2024
TNK15-6	173546	106.472	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
TNK15-7	173546	106.472	7/29/2024
TNK15-8	173546	106.472	7/29/2024
TNK15-9	173546	106.472	7/29/2024
TNK15-10	173546	106.472	7/29/2024
TNK15-11	173546	106.472	7/29/2024
TNK15-12	173546	106.472	7/29/2024
TNK15-13	173546	106.472	7/29/2024
TNK15-14	173546	106.472	7/29/2024
TNK15-15	173546	106.472	7/29/2024
TNK15-16	173546	106.472	7/29/2024
TNK15-17	173546	106.472	7/29/2024
TNK15-18	173546	106.472	7/29/2024
TNK15-19	173546	106.472	7/29/2024
TNK15-20	173546	106.472	7/29/2024
TNK15-21	173546	106.472	7/29/2024
TNK15-22	173546	106.472	7/29/2024
TNK15-23	173546	106.472	7/29/2024
TNK15-24	173546	106.472	7/29/2024
TNK15-25	173546	106.472	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
TNK15-26	173546	106.472	7/29/2024
TNK15-27	173546	106.472	7/29/2024
TNK16-1	173546	106.472	7/29/2024
TNK16-2	173546	106.472	7/29/2024
TNK16-3	173546	106.472	7/29/2024
TNK16-4	173546	106.472	7/29/2024
TNK16-5	173546	106.472	7/29/2024
TNK16-6	173546	106.472	7/29/2024
TNK16-7	173546	106.472	7/29/2024
TNK16-8	173546	106.472	7/29/2024
TNK16-9	173546	106.472	7/29/2024
TNK16-10	173546	106.472	7/29/2024
TNK16-11	173546	106.472	7/29/2024
TNK16-12	173546	106.472	7/29/2024
TNK16-13	173546	106.472	7/29/2024
TNK16-14	173546	106.472	7/29/2024
TNK16-15	173546	106.472	7/29/2024
TNK16-16	173546	106.472	7/29/2024
TNK16-17	173546	106.472	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
TNK16-18	173546	106.472	7/29/2024
TNK16-19	173546	106.472	7/29/2024
TNK16-20	173546	106.472	7/29/2024
TNK16-21	173546	106.472	7/29/2024
TNK16-22	173546	106.472	7/29/2024
TNK16-23	173546	106.472	7/29/2024
TNK16-24	173546	106.472	7/29/2024
TNK16-25	173546	106.472	7/29/2024
TNK16-26	173546	106.472	7/29/2024
TNK16-27	173546	106.472	7/29/2024
TNK16-28	173546	106.472	7/29/2024
TNK16-29	173546	106.472	7/29/2024
TNK16-30	173546	106.472	7/29/2024
TNK16-31	173546	106.472	7/29/2024
TNK17-1	173546	106.472	7/29/2024
TNK17-2	173546	106.472	7/29/2024
TNK17-3	173546	106.472	7/29/2024
TNK17-4	173546	106.472	7/29/2024
TNK17-5	173546	106.472	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
TNK17-6	173546	106.472	7/29/2024
TNK17-7	173546	106.472	7/29/2024
TNK17-8	173546	106.472	7/29/2024
TNK17-9	173546	106.472	7/29/2024
TNK17-10	173546	106.472	7/29/2024
TNK17-11	173546	106.472	7/29/2024
TNK17-12	173546	106.472	7/29/2024
TNK17-13	173546	106.472	7/29/2024
TNK17-14	173546	106.472	7/29/2024
TNK17-15	173546	106.472	7/29/2024
TNK17-16	173546	106.472	7/29/2024
TNK17-17	173546	106.472	7/29/2024
TNK17-18	173546	106.472	7/29/2024
TNK17-19	173546	106.472	7/29/2024
TNK17-20	173546	106.472	7/29/2024
TNK17-21	173546	106.472	7/29/2024
TNK17-22	173546	106.472	7/29/2024
TNK17-23	173546	106.472	7/29/2024
TNK17-24	173546	106.472	7/29/2024

Unit ID No.	Registration No.	PBR No.	Registration Date
TNK17-25	173546	106.472	7/29/2024
TNK17-26	173546	106.472	7/29/2024
TNK17-27	173546	106.472	7/29/2024
TNK17-28	173546	106.472	7/29/2024
TNK17-29	173546	106.472	7/29/2024
TNK17-30	173546	106.472	7/29/2024
TNK17-31	173546	106.472	7/29/2024

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number

Unit ID No.	PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number

PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date		Permit Number		Regulated Entity Number
07/10/2025				RN112131248
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement	
0.4MW15-1	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.	
3MW15-2	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.	
3MW15-3	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.	
3MW15-4	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.	

3MW15-5	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-6	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-7	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-8	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-9	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW15-10	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-11	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-12	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-13	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-14	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW15-14	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-15	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-16	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-17	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-18	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW15-19	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-20	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW15-21	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-22	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-23	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

4MW15-24	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-25	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-26	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
4MW15-27	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
1MW16-1	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-2	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-3	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-4	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-5	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-6	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-7	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-8	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-9	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-10	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-11	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-12	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-13	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-14	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-15	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-16	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-17	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-18	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-19	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-20	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-21	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-22	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-23	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-24	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-25	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-26	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW16-27	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-28	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-29	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-30	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW16-31	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

1MW17-1	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-2	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-3	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-4	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-5	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-6	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-7	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-8	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-9	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-10	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-11	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-12	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-13	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-14	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-15	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-16	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-17	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-18	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-19	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-20	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-21	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-22	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-23	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-24	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-25	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-26	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-27	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-28	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-29	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
3MW17-30	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.

3MW17-31	106.511	173546	Fuel usage will be recorded on at least a monthly basis using a fuel meter and will be used to demonstrate compliance with the sitewide Rule §106.4(a) emission limits and the grouped fuel limit in the certified registration of emission limits over every consecutive 12-month period ; Hours of operation of emergency engine will be recorded on at least a monthly basis using a nonresettable hour meter and used for showing compliance with maximum annual operating hours restriction for normal operations under 106.511 (876 hours/year) over every consecutive 12-month period and for calculating fuel use when measurements are not available; Records will be maintained for at least 5 years.
TNK15-1	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-2	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-3	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-4	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-5	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-7	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-8	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-9	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-10	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

TNK15-11	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-12	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-13	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-14	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-15	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-16	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-17	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-18	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-19	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-20	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-21	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

TNK15-22	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-23	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-24	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-25	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-26	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK15-27	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-1	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-2	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-3	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-4	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-5	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

TNK16-7	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
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TNK16-9	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-10	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-11	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-12	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-13	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
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TNK16-15	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-16	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-17	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

TNK16-18	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-19	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
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TNK16-21	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-22	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-23	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-24	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-25	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
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TNK16-27	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-28	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

TNK16-29	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-30	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK16-31	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-1	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-2	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-3	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-4	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-5	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-6	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-7	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-8	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

TNK17-9	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-10	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-11	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-12	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-13	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-14	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-15	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-16	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-17	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-18	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-19	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

TNK17-20	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-21	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-22	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-23	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-24	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-25	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-26	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-27	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-28	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-29	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.
TNK17-30	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

TNK17-31	106.472	173546	Documentation such as fuel delivery ticket, invoice, bill of lading, fuel analysis report or safety data sheet will be maintained showing fuel type for every shipment of fuel delivered to the facility; Records will be maintained for at least 5 years.

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	MICROSOFT SAT15 SAT16 SAT17
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3555 WESTOVER LINK
City	SAN ANTONIO
State	TX
ZIP	78251
County	BEXAR
Latitude (N) (##.#####)	29.47041
Longitude (W) (-###.#####)	-98.69838
Primary SIC Code	7376
Secondary SIC Code	
Primary NAICS Code	541513
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN112131248
What is the name of the Regulated Entity (RE)?	MICROSOFT SAT15
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3555 WESTOVER LINK
City	SAN ANTONIO
State	TX
ZIP	78251
County	BEXAR
Latitude (N) (##.#####)	29.47041
Longitude (W) (-###.#####)	-98.69838
Facility NAICS Code	541513
What is the primary business of this entity?	

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603222902
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Microsoft Corporation
Texas SOS Filing Number	10404606
Federal Tax ID	
State Franchise Tax ID	19111444428
State Sales Tax ID	
Local Tax ID	

DUNS Number	848630133
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	Microsoft Corporation
Prefix	MR
First	Michael
Middle	
Last	Martin
Suffix	
Credentials	
Title	Data Center Campus Director
Enter new address or copy one from list:	RE Physical Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1 MICROSOFT WAY
Routing (such as Mail Code, Dept., or Attn:)	
City	REDMOND
State	WA
ZIP	98052
Phone (###-###-####)	8603673499
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Martin.Michael@microsoft.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?

Organization Name	SEVA EHS Inc
Prefix	MS
First	Rupa
Middle	
Last	Renganathan
Suffix	
Credentials	
Title	Consultant
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	12736 GRAND ELM ST
Routing (such as Mail Code, Dept., or Attn:)	
City	CLARKSBURG

State	MD
ZIP	20871
Phone (###-###-####)	3019791639
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	rupa.renganathan@sevaehs.com

Title V General Information - New

1) Permit Latitude Coordinate:	29 Deg 28 Min 13 Sec
2) Permit Longitude Coordinate:	98 Deg 41 Min 54 Sec
3) Is this submittal a new application or an update to an existing application?	New Application
3.1. What type of Federal Operating Permit are you applying for?	SOP
3.2. Is this submittal an abbreviated or a full application?	Full
3.3. Is this application for a portable facility?	No
3.4. Is the site a non-major source subject to the Federal Operating Permit Program?	No
3.5. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
3.6. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

[File Properties]

File Name	OP_1_20250710_SAT15-16-17_OP-1.pdf
Hash	7F4F2127B748C39936765FD8E18262F3AD8A165D98B1D97BCB0DD54E9B0AA766
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

File Name	OP_ACPS_20250710_SAT15-16-17_Form ACPS.pdf
Hash	4FADA6F00AF80AF42E34FB1AC844FBE6E751BD9CC677BBAB0B23ED04C2F33438
MIME-Type	application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP_REQ1_20250710_SAT15-16-17_OP-REQ1.pdf

Hash 67B54C377403C3FDFCB9E22F6636ED8A4BF04D4FBF0BCD48FC9FCE59DFB9092F
MIME-Type application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)
[File Properties]
File Name OP_REQ2_20250710_SAT15-16-17_OP-REQ2.pdf

Hash E9557176A5086800A2F0E895E73CEC3AC9930B96B49FEC4A9C1EBF142E0F9251
MIME-Type application/pdf

Attach OP-REQ3 (Applicable Requirements Summary)
[File Properties]
File Name OP_REQ3_20250710_SAT15-16-17_OP-REQ3.pdf

Hash CBC349A9D0493C3D2E026607813D5512C5F780BE84975ECEEC64B22167F8DB43
MIME-Type application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)
[File Properties]
File Name OP_PBRSUP_20250710_SAT15-16-17_OP-PBRSUP.pdf

Hash B7B808DEA00A3A9C46237DB922243DCF2A83F031532D423B04AAD936AAA10FFC
MIME-Type application/pdf

Attach OP-SUM (Individual Unit Summary)
[File Properties]
File Name OP_SUM_20250710_SAT15-16-17_OP-SUM.pdf

Hash 104F817C54E239BEC6ECF66E6AB98F56155652DF46C46A3AAFF63BFC23BEC358
MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms
[File Properties]
File Name 20250710_SAT15-16-17_OP-UA15.pdf

Hash AD1C30963B14491A5CFC7932EC6D34987A8D1E053F845FDCD7DBF048933E8E7A
MIME-Type application/pdf

[File Properties]
File Name 20250710_SAT15-16-17_OP-UA2.pdf

Hash 91CEBB41A0B67946E729E42362658B5DFE051F98EDA697B9CE94FEE8F355CA63
MIME-Type application/pdf

[File Properties]
File Name 20250710_SAT15-16-17_OP-UA3.pdf

Hash	79FE0850FCD3D28BA34E0F530F0605437ACA5BC282742A64799716E6345D7266
MIME-Type	application/pdf
Attach OP-CRO2 (Change of Responsible Official Information)	
Attach OP-DEL (Delegation of Responsible Official)	
Attach any other necessary information needed to complete the permit.	
[File Properties]	
File Name	20250710_SAT15-16-17_TITLE V Application inc. Process Info and Maps.pdf
Hash	2013B4B3C021B9F3E0864AE4125AD0976CAA0192C097AD2B05032BDA687F7A6E
MIME-Type	application/pdf
An additional space to attach any other necessary information needed to complete the permit.	
[File Properties]	
File Name	20250710_SAT15-16-17_Campus_Form 20960.pdf
Hash	627849B4DF7E1B80653053839AC0911830E8DCB97B3CB01B434B8D8264F20089
MIME-Type	application/pdf
[File Properties]	
File Name	20250710_SAT15-16-17_TCEQ-10400 Core Data.pdf
Hash	4E616D985D2C059037037A9F1C0628221EB4F794436DD5B793C5957E9DB9108B
MIME-Type	application/pdf

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Michael W Martin, the owner of the STEERS account ER112881.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.

7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Michael W Martin OWNER OPERATOR

Account Number:	ER112881
Signature IP Address:	157.58.213.225
Signature Date:	2025-07-10
Signature Hash:	77EE07FC3C420C562B095137F3DFC31527F10A682083512E391F966FF4FC5E53
Form Hash Code at time of Signature:	D45691D2BAA703215185933CDA28842755833597C252CD14E34ED50106662B08

Submission

Reference Number:	The application reference number is 796821
Submitted by:	The application was submitted by ER112881/Michael W Martin
Submitted Timestamp:	The application was submitted on 2025-07-10 at 12:11:09 CDT
Submitted From:	The application was submitted from IP address 157.58.213.225
Confirmation Number:	The confirmation number is 663833
Steers Version:	The STEERS version is 6.92

Additional Information

Application Creator: This account was created by Sai Katikala

Sen. Roland Gutierrez (D)

[← Back to Texas Senate](#)

Last modified on: 12-17-2022 13:16:11

TX Senator (Texas Senate)

Entered Office: 01-12-2021
Term Ends: 01-2027
District: 19



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General Information

Profession: Attorney
Home Town: San Antonio
Birthdate: 09-01-1970
Spouse: Sarah
[Download vCard \(?\)](#)

Personal Information

BA, Political Science-UT San Antonio; JD-St. Mary's School of Law

H-2008-2021; TS-2021-present

Office Information

Dist. 19 - Atascosa (33%), Bexar (34%), Brewster (7%), Crockett, Edwards, Frio, Guadalupe (20%), Kinney, Maverick, Real, Terrell, Uvalde, Val Verde, Zavala

Committees

Local Government; Veteran Affairs; Water, Agriculture & Rural Affairs

Contact and Phone Numbers

Capitol Office:
3S.3
Capitol Phone: (512) 463-0119
[✉ Roland.Gutierrez@senate.texas.gov](mailto:Roland.Gutierrez@senate.texas.gov)
[📍 District Map](#)

Uvalde Office
2401 Garner Field Rd
Building Q2
Uvalde, TX 78801
[📞 \(830\) 278-1234](tel:(830)278-1234)

San Antonio Office
1313 SE Military Dr., Suite 207
San Antonio, TX 78214
[📞 \(210\) 532-2302](tel:(210)532-2302)
[📠 \(210\) 532-2353](tel:(210)532-2353)

Staff

Office	Office Holder	Phone / Fax
Chief of Staff	Margaret Frain Wallace	(512) 463-0119 / (512) 463-1017
District Director	Katie Farias	(512) 463-0119
Legislative Director/Attorney	Martin Golando	(512) 463-0119

Rep. Josey Garcia (D)

Last modified on: 01-11-2025 13:58:21

TX House Representative (Texas House of Representatives)

Entered Office: 01-10-2023
District: 124

General Information

Profession: Retired U.S. Air Force
Home Town: San Antonio
Birthdate: 07-16-1977
Spouse: Ramon A. Saucedo
Download vCard (?)



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Personal Information

A.A. Northwest Vista

H-2023 to present.

Office Information

Dist. 124 - Bexar (10%)

Sens. Gutierrez, Menéndez

Committees

Energy Resources; Natural Resources; Redistricting; Select Committee on Congressional Redistricting

Contact and Phone Numbers

Capitol Office:
E2.904
Capitol Phone: (512) 463-0634
📍 Zip Codes Within The District
✉️ josey.garcia@house.texas.gov

District Office
P.O. Box 2910
Austin, TX 78768-2910

Staff

Office	Office Holder	Phone / Fax
Chief of Staff	Pharaoh Clark	(512) 463-0634
Legislative Director	Clay Cortez	(512) 463-0634
Legislative Aide	Nathaniel Hilbrandt	(512) 463-0634



AREA, REGION, AND WATERMASTER OFFICES

TCEQ AREA OFFICES

BORDER AND PERMIAN BASIN

*Region 6, El Paso • Region 7, Midland
Region 15, Harlingen • Region 16, Laredo*

Area Director: David A. Ramirez
1804 W. Jefferson Ave. • Harlingen, TX 78550-5247
956-425-6010 • FAX: 956-412-5059

CENTRAL TEXAS

Region 9, Waco • Region 11, Austin • Region 13, San Antonio

Area Director: Joel Anderson, MC 172
P.O. Box 13087 • Austin, TX 78711-3087
12100 Park 35 Circle • Austin, TX 78753
210-403-4010 • FAX: 512-239-4390

COASTAL AND EAST TEXAS

Region 5, Tyler • Region 10, Beaumont • Region 12, Houston • Region 14, Corpus Christi

Area Director: David Van Soest, MC 172
P.O. Box 13087 • Austin, TX 78711-3087
12100 Park 35 Circle • Austin, TX 78753
512-239-0468 • FAX: 512-239-4390

NORTH CENTRAL AND WEST TEXAS

*Region 1, Amarillo • Region 2, Lubbock • Region 3, Abilene
Region 4, Dallas/Fort Worth • Region 8, San Angelo*

Area Director: Randy J. Ammons
5012 50th St., Ste. 100 • Lubbock, TX 79414-3426
806-796-7092 • FAX: 806-796-7107

TCEQ REGIONAL AND WATERMASTER OFFICES

1 – AMARILLO

Regional Director: Eddy Vance
3918 Canyon Dr.
Amarillo, TX 79109-4933
806-353-9251 • FAX: 806-358-9545

2 – LUBBOCK

Regional Director: Christopher Mayben, P.G.
5012 50th St., Ste. 100
Lubbock, TX 79414-3426
806-796-7092 • FAX: 806-796-7107

3 – ABILENE

Regional Director: Michael Taylor, P.G.
1977 Industrial Blvd.
Abilene, TX 79602-7833
325-698-9674 • FAX: 325-692-5869

4 – DALLAS/FORT WORTH

Regional Director: Alyssa Taylor
2309 Gravel Dr.
Fort Worth, TX 76118-6951
817-588-5800 • FAX: 817-588-5700

Stephenville Office

(Concentrated Animal Feeding Operations)
580 W. Lingleville Rd., Ste. D
Stephenville, TX 76401-2209
254-552-1900 or 800-687-7078

5 – TYLER

Regional Director: Leroy Biggers
2916 Teague Dr.
Tyler, TX 75701-3734
903-535-5100 • FAX: 903-595-1562

6 – EL PASO

Regional Director: Reagyn (Ryan) Slocum
401 E. Franklin Ave., Ste. 560
El Paso, TX 79901-1212
915-834-4949 • FAX: 915-834-4940

7 – MIDLAND

Regional Director: Reagyn (Ryan) Slocum
10 Desta Dr., Ste 350E
Midland, TX 79705
432-570-1359 • FAX: 432-620-6110

8 – SAN ANGELO

Regional Director: Michael Taylor, P.G.
622 S. Oakes, Ste. K
San Angelo, TX 76903-7035
325-698-9674 • FAX: 325-658-5431

9 – WACO

Regional Director: David Mann
6801 Sanger Ave., Ste. 2500
Waco, TX 76710-7826
254-751-0335 • FAX: 254-751-3067

10 – BEAUMONT

Regional Director: Kathryn Saucedo
3870 Eastex Fwy.
Beaumont, TX 77703-1830
409-898-3838 • FAX: 409-892-2119

11 – AUSTIN

Regional Director: Lori Wilson
P.O. Box 13087 • Austin, TX 78711-3087
12100 Park 35 Circle • Austin, TX 78753
512-339-2929 • FAX: 512-339-3795

12 – HOUSTON

Regional Director: Nicole Bealle
5425 Polk St., Ste. H
Houston, TX 77023-1452
713-767-3500 • FAX: 713-767-3520

13 – SAN ANTONIO

Regional Director: George Ortiz
14250 Judson Rd.
San Antonio, TX 78233-4480
210-490-3096 • FAX: 210-545-4329

14 – CORPUS CHRISTI

Regional Director: Susan Clewis
500 N. Shoreline Blvd., Ste. 500
Corpus Christi, TX 78401-0318
361-881-6900 • FAX: 361-881-6901

15 – HARLINGEN

Regional Director: Jaime A. Garza
1804 W. Jefferson Ave.
Harlingen, TX 78550-5247
956-425-6010 • FAX: 956-412-5059

16 – LAREDO

Regional Director: Jaime A. Garza
707 E. Calton Rd., Ste. 304
Laredo, TX 78041-3887
956-791-6611 • FAX: 956-791-6716

TEXAS WATERMASTERS

Brazos Watermaster: Molly Mohler

6801 Sanger Ave., Ste. 2500
Waco, TX 76710-7826
254-761-3027 or 254-313-8554
FAX: 254-761-3067

Concho Watermaster: Angela Sander

622 S. Oakes, Ste. K
San Angelo, TX 76903-7035
San Antonio: 210-416-3997 or 866-314-4894
San Angelo: 325-262-0834
FAX: 325-658-5431

Rio Grande Watermaster: Georgina Bermea

Harlingen Office
1804 W. Jefferson Ave.
Harlingen, TX 78550-5247
956-430-6056, 956-430-6039, or 800-609-1219
FAX: 956-430-6052

Eagle Pass Office

P.O. Box 1185 • Eagle Pass, TX 78853-1185
1152 Ferry St., Ste. E & F
Eagle Pass, TX 78852-4367
830-773-5059 or 800-609-1219
FAX: 830-773-4103

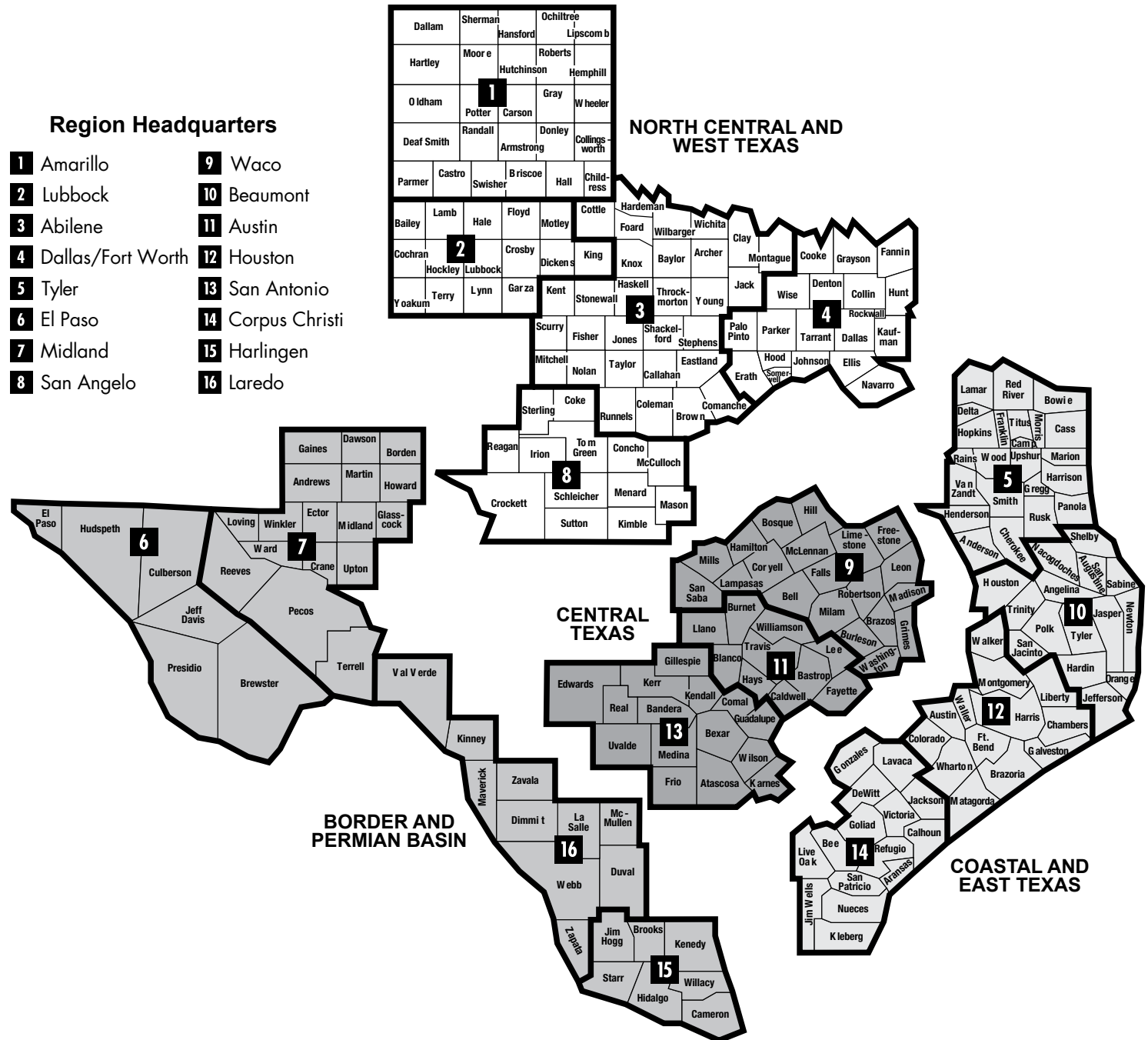
South Texas Watermaster: Angela Sander

14250 Judson Rd.
San Antonio, TX 78233-4480
210-416-3997 or 800-733-2733
FAX: 210-545-4329

See more regional information:
www.tceq.texas.gov/goto/regions.

TCEQ Central Office: P.O. Box 13087,
Austin, Texas 78711-3087, 512-239-1000

TCEQ Areas, Regions, and Compliance Assistance Team Members



SMALL BUSINESS AND LOCAL GOVERNMENT COMPLIANCE ASSISTANCE TEAM MEMBERS IN TCEQ REGIONS

REGION 1 – AMARILLO
Brittany Crawford, 806-468-0515

REGION 2 – LUBBOCK
Hailey Clark, 806-796-7636
Courtney Lanier, 806-796-7092

REGION 3 – ABILENE
Adam Liuzza, 325-698-6104

REGION 4 – DFW
Katie Cunningham, 817-588-5907
Kristen Fenati, 817-588-5827
Luke Calder, 817-588-5927

REGION 5 – TYLER
Theresa Carr, 903-535-5165
Mackenzie Maserang, 903-535-5158

REGION 6 – EL PASO
Vanessa Duenas, 915-834-4974

REGION 7 – MIDLAND
Hailey Clark, 806-796-7636
Courtney Lanier, 806-796-7617

REGION 8 – SAN ANGELO
Diana Steele (team leader) 325-481-8061
Rachel McMath, 325-481-8054

REGION 9 – WACO
Regan White, 254-761-3039
Charles Mortensen, 254-761-3072

REGION 10 – BEAUMONT
Lori Palmer, 409-899-8789
Yvonne Rodriguez, 409-899-8731

REGION 11 – AUSTIN
Julia Holland, 512-239-3545

REGION 12 – HOUSTON
Becky Costigan de la Cerdá, 713-767-3693
Theodora Jacobs, 713-767-3726
Stephen Scalise, 713-767-3510

REGION 13 – SAN ANTONIO
Priscilla Hudson, 210-403-4017
John Mikus, 210-403-4015

REGION 14 – CORPUS CHRISTI
Vacant

REGION 15 – HARLINGEN
Imelda Peña Sanchez, 956-389-7427
Yadira Trevino, 956-389-7425

REGION 16 – LAREDO
Carmen Ramirez, 956-721-8457

The TCEQ is an equal opportunity employer. The agency does not allow discrimination on the basis of race, color, religion, national origin, sex, disability, age, sexual orientation, or veteran status. In compliance with the Americans with Disabilities Act, this document may be requested in alternate formats by contacting the TCEQ at 512-239-0010, 1-800-RELAY-TX (TDD), or by writing P.O. Box 13087, Austin, TX 78711-3087.

How is our customer service? Fill out our online survey at www.tceq.texas.gov/customersurvey.

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information	
A.	Company Name: Microsoft Corporation
B.	Customer Reference Number (CN): CN603222902
C.	Submittal Date (mm/dd/yyyy): 07/10/2025
II. Site Information	
A.	Site Name: MICROSOFT SAT15 SAT16 SAT17
B.	Regulated Entity Reference Number (RN): RN112131248
C.	Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A	
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☐ VOC ☒ NO _x ☐ SO ₂ ☐ PM ₁₀ ☐ CO ☐ Pb ☐ HAPS	
Other:	
E.	Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F.	Is the site within a local program area jurisdiction? ☒ Yes ☐ No
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type	
A.	Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☒ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☒ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☒ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☒ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☒ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: Michael Martin
RO Title: Data Center Campus Director
Employer Name: Microsoft Corporation
Mailing Address: 3555 Westover Link
City: San Antonio
State: TX
ZIP Code: 78251
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (860) 367-3499
Fax No.:
Email: martin.michael@microsoft.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)
Technical Contact Full Name: Rupa Renganathan
Technical Contact Title: Consultant
Employer Name: SEVA EHS
Mailing Address: 12736 Grand Elm Street
City: Clarksburg
State: MD
ZIP Code: 20871
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (301)-979-1639
Fax No.:
Email: rupa.renganathan@sevaehs.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Roland Gutierrez
B. State Representative: Josey Garcia
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☐ Yes ☒ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: MICROSOFT SAT15, SAT16, SAT17
B. Physical Address: 3555 Westover Link
City: San Antonio
State: TX
ZIP Code: 78251
C. Physical Location:
D. Nearest City: San Antonio
E. State: TX
F. ZIP Code: 78251

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 29°28'13.5"N
H. Longitude (nearest second): -98°41'54.2"W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J. Indicate the estimated number of emission units in the application area: 178 (engines and tanks)
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: TCEQ Region 13 Office
B. Physical Address: 14250 Judson Rd, San Antonio TX 78233-4480
City: San Antonio
ZIP Code: 78233-4480
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):
Contact Person Full Name: Chris Sanchez
Contact Mailing Address: 5150 Rogers Rd
City: San Antonio
State: TX
ZIP Code: 78251
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 210-218-9817

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information

DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

DR Full Name:

DR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

From: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Sent: Monday, August 4, 2025 6:14 PM
To: Miguel Gallegos
Cc: martin.michael@microsoft.com; Aleisha Knochenhauer; Micah OShaughnessy (SEVA EHS Inc); Chris Sanchez; Satish Natarajan; Sai Katikala
Subject: RE: Microsoft Corporation - Full Initial SOP O4781, Project 38510
Attachments: 20250710-01_OP-1 CORRECTED.pdf

Mr. Gallegos,

Thank you for the review. Please find attached the OP-1 form corrected to identify the elected officials noted below.

Please let us know if there is anything else that requires our attention.

Best,
Rupa Renganathan, P.E.,
Principal Environmental Engineer,
SEVA EHS, Inc.
Ph: (301)-979-1639
E: rupa.renganathan@sevaehs.com

From: Miguel Gallegos <miguel.gallegos@tceq.texas.gov>
Sent: Monday, August 4, 2025 9:35 AM
To: Rupa Renganathan <rupa.renganathan@sevaehs.com>
Cc: martin.michael@microsoft.com
Subject: Microsoft Corporation - Full Initial SOP O4781, Project 38510

Ms. Rupa Renganathan

I am conducting the initial review of your application for the subject project. The OP-1 form included in your application requires a few corrections as noted below.

- **Section VIII.A & B:** Based on the site location you provided in section X, the elected officials you have entered are incorrect. A search of the Texas State Directory, <https://www.txdirectory.com/>, shows State Senator Roland Gutierrez and State Representative Josey Garcia should be listed.

Please email a corrected OP-1 form directly to me by close of business tomorrow, 08/05/2025, so your application is complete and can be accepted.

Thank you.

Miguel Gallegos

Texas Commission on Environmental Quality
Office of Air, Air Permits Division
Air Permits Initial Review Team (APIRT)
12100 Park 35 Circle, MC-161, Austin, Texas 78753-1808
Tel: (512) 239-1185, eFax: (512) 239-1400
Email: miguel.gallegos@tceq.texas.gov



Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 5, 2025

THE HONORABLE ROLAND GUTIERREZ
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Initial Issuance Application
Project Number: 38510
Permit Number: O4781
Microsoft Corporation
Microsoft Sat15, Sat16, Sat17
San Antonio, Bexar County
Regulated Entity Number: RN112131248
Customer Reference Number: CN603222902

Dear Senator Gutierrez:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-98.698333,29.470277&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Roland Gutierrez
Page 2
August 5, 2025

Re: Accepted Federal Operating Permit Initial Issuance Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read 'Samuel Short', followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 5, 2025

THE HONORABLE JOSEY GARCIA
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Initial Issuance Application
Project Number: 38510
Permit Number: O4781
Microsoft Corporation
Microsoft Sat15, Sat16, Sat17
San Antonio, Bexar County
Regulated Entity Number: RN112131248
Customer Reference Number: CN603222902

Dear Representative Garcia:

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<https://gisweb.tceq.texas.gov/LocationMapper/?marker=-98.698333,29.470277&level=13>.

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Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

From: eNotice TCEQ
Sent: Tuesday, August 5, 2025 10:45 AM
To: roland.gutierrez@senate.texas.gov; josey.garcia@house.texas.gov
Subject: TCEQ Notice - Permit Number O4781
Attachments: TCEQ Notice - O4781_38510.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.