

## Carolyn Thomas

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**From:** eNotice TCEQ  
**Sent:** Thursday, May 14, 2026 3:16 PM  
**To:** phil.king@senate.texas.gov; helen.kerwin@house.texas.gov  
**Cc:** Carolyn Maus  
**Subject:** TCEQ Notice - Permit Number O4544  
**Attachments:** TCEQ Notice - O4544\_38752.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at [http://www.tceq.state.tx.us/help/policies/electronic\\_info\\_policy.html](http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html).

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*  
Catarina R. Gonzales, *Commissioner*  
Tonya R. Miller, *Commissioner*  
Kelly Keel, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

May 14, 2026

THE HONORABLE PHIL KING  
TEXAS SENATE  
PO BOX 12068  
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Significant Revision Application  
Project Number: 38752  
Permit Number: O4544  
SWG Pipeline, L.L.C.  
Lillian Compressor Station  
Alvarado, Johnson County  
Regulated Entity Number: RN104694849  
Customer Reference Number: CN604592279

Dear Senator King:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) significant revision application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.194166,32.488055&level=13>.

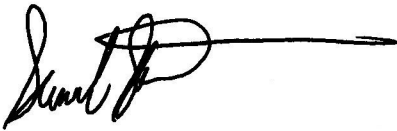
The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Phil King  
Page 2  
May 14, 2026

Re: Accepted Federal Operating Permit Significant Revision Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director  
Air Permits Division  
Office of Air  
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*  
Catarina R. Gonzales, *Commissioner*  
Tonya R. Miller, *Commissioner*  
Kelly Keel, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

May 14, 2026

THE HONORABLE HELEN KERWIN  
TEXAS HOUSE OF REPRESENTATIVES  
PO BOX 2910  
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Significant Revision Application  
Project Number: 38752  
Permit Number: O4544  
SWG Pipeline, L.L.C.  
Lillian Compressor Station  
Alvarado, Johnson County  
Regulated Entity Number: RN104694849  
Customer Reference Number: CN604592279

Dear Representative Kerwin:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) significant revision application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application.

<https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.194166,32.488055&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", with a long horizontal line extending to the right.

Samuel Short, Deputy Director  
Air Permits Division  
Office of Air  
Texas Commission on Environmental Quality

**From:** Kayla Curtis <kc@resolutecompliance.com>  
**Sent:** Tuesday, May 12, 2026 8:03 AM  
**To:** Carolyn Maus  
**Cc:** Green, Lance; Aucoin, Benjamin; Huerta, Gabe; Underwood, Daria; Jeff Jackson  
**Subject:** RE: NOD/RFI - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Good morning, Carolyn!

The updated OP-ACPS and email chain confirming the plan is still needed was certified in STEERS on 5/11.

Title V Existing: Reference Number **923480**

Let us know if there are any comments or questions!

Thank you!

**Kayla Curtis**

Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

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**From:** Carolyn Maus <[carolyn.maus@tceq.texas.gov](mailto:carolyn.maus@tceq.texas.gov)>  
**Sent:** Thursday, May 7, 2026 6:18 PM  
**To:** Kayla Curtis <[kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)>  
**Cc:** Green, Lance <[lance.green@oneok.com](mailto:lance.green@oneok.com)>; Aucoin, Benjamin <[benjamin.aucoin@oneok.com](mailto:benjamin.aucoin@oneok.com)>; Huerta, Gabe <[gabe.huerta@oneok.com](mailto:gabe.huerta@oneok.com)>; Underwood, Daria <[daria.underwood@oneok.com](mailto:daria.underwood@oneok.com)>; Jeff Jackson <[jj@resolutecompliance.com](mailto:jj@resolutecompliance.com)>  
**Subject:** RE: NOD/RFI - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Hi Kayla,

Great – I’m glad you all were able to get this together so quickly. After looking at this updated form, everything on the plan is acceptable. I have added it to the permit (see attached).

While Audrie Moses was the permit reviewer, the applicant had approved the rest of the WDP. All updates prior to this request were certified in March. As Audrie’s mentor, I conducted the “QA/QC” review of the project and identified this compliance plan as the only remaining issue. Therefore, your submittal today resolves that last technical review item.

## Texas Commission on Environmental Quality

Title V Existing

4544

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	LILLIAN COMPRESSOR STATION
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	10032 FM 917
City	ALVARADO
State	TX
ZIP	76002
County	JOHNSON
Latitude (N) (##.#####)	32.488055
Longitude (W) (-###.#####)	97.194166
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN104694849
What is the name of the Regulated Entity (RE)?	LILLIAN COMPRESSOR STATION
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTX OF I 35 & FM 917 N OF ALVARADO GO E ON FM 917 APPROX 1.76 MI BEAR L ON FM 917 GO APPROX 0.41 MI BEAR L ON FM 917 TRAVEL APPROX 2.94 MI SITE IS SOUTH OF FM 917
City	ALVARADO
State	TX
ZIP	76009
County	JOHNSON
Latitude (N) (##.#####)	32.488192
Longitude (W) (-###.#####)	-97.194203
Facility NAICS Code	
What is the primary business of this entity?	OIL AND GAS PRODUCTION

### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604592279
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	SWG Pipeline, L.L.C.
Texas SOS Filing Number	801898911
Federal Tax ID	
State Franchise Tax ID	32052683698

State Sales Tax ID  
Local Tax ID  
DUNS Number  
Number of Employees 501+  
Independently Owned and Operated? Yes

## Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name ONEOK INC  
Prefix MR  
First SYPY  
Middle  
Last THOMAS  
Suffix  
Credentials  
Title SENIOR VICE PRESIDENT  
Enter new address or copy one from list:  
Mailing Address  
Address Type Domestic  
Mailing Address (include Suite or Bldg. here, if applicable) 100 W 5TH ST  
Routing (such as Mail Code, Dept., or Attn:)  
City TULSA  
State OK  
ZIP 74103  
Phone (###-###-####) 7204683635  
Extension  
Alternate Phone (###-###-####)  
Fax (###-###-####)

## Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact. ANDY COVERDELL(ONEOK INC... )  
Organization Name ONEOK INC  
Prefix MR  
First ANDY  
Middle  
Last COVERDELL  
Suffix  
Credentials  
Title SENIOR DIRECTOR  
Enter new address or copy one from list:  
Mailing Address  
Address Type Domestic  
Mailing Address (include Suite or Bldg. here, if applicable) 100 W 5TH ST

Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	OK
Zip	74103
Phone (###-###-####)	9182464749
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	

## Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

LANCE GREEN(SWG PIPELINE LL... )

SWG PIPELINE LLC

MR

LANCE

GREEN

LEAD ENVIRONMENTAL PERMITTING SPECIALIST

Domestic

1722 ROUTH ST STE 1300

DALLAS

TX

75201

2256926947

lance.green@enlink.com

## Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 29 Min 17 Sec
3) Permit Longitude Coordinate:	97 Deg 11 Min 39 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4544-38752
5) Who will electronically sign this Title V application?	Duly Authorized Representative
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule	No

requirements?

## Title V Attachments Existing

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Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?fileId=334325>Lillian - OP-ACPS - 20260507.pdf</a>

Hash

E148B6ADD7431737BE36B5A0D387C40ABBE6E681D84381D1336D1FCACD10D520

MIME-Type

application/pdf

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?fileId=334328>Lillian Correspondence - O4544.pdf</a>

Hash

F1545FD661E09BAF92E227E5E26530468777CC5958440418E9A71D041C4556BE

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

## Certification

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I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Andy J Coverdell, the owner of the STEERS account ER121047.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4544.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Andy J Coverdell OWNER OPERATOR

Account Number:	ER121047
Signature IP Address:	172.110.141.2
Signature Date:	2026-05-11
Signature Hash:	8A0AA820144D4BCBC5E3D18A1989190FE5DDB0C1EBC7702516C3E6E5076D81DE
Form Hash Code at time of Signature:	BDAED2C057466A2AB424D5333854B0180AF7D4D9D6770312B2379CA2A2EE9C8F

## Submission

Reference Number:	The application reference number is 923480
Submitted by:	The application was submitted by ER121047/Andy J Coverdell
Submitted Timestamp:	The application was submitted on 2026-05-11 at 22:09:33 CDT
Submitted From:	The application was submitted from IP address 172.110.141.2
Confirmation Number:	The confirmation number is 768690
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 4544

## Additional Information

Application Creator: This account was created by Kayla N Curtis

**From:** Carolyn Maus  
**Sent:** Thursday, May 7, 2026 6:18 PM  
**To:** 'Kayla Curtis'  
**Cc:** Green, Lance; Aucoin, Benjamin; Huerta, Gabe; Underwood, Daria; Jeff Jackson  
**Subject:** RE: NOD/RFI - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station  
**Attachments:** Revised WDP - O4544.docx

Hi Kayla,

Great – I'm glad you all were able to get this together so quickly. After looking at this updated form, everything on the plan is acceptable. I have added it to the permit (see attached).

While Audrie Moses was the permit reviewer, the applicant had approved the rest of the WDP. All updates prior to this request were certified in March. As Audrie's mentor, I conducted the "QA/QC" review of the project and identified this compliance plan as the only remaining issue. Therefore, your submittal today resolves that last technical review item.

Please upload the items below to STEERS and have the DAR certify on/by **May 12, 2026**.

- 1) Your email from April 8, 2026 (confirming that the plan is needed and acknowledging the project change to significant revision)
- 2) Updated OP-ACPS from today.

Thanks for your work to meet the timeline and feel free to reach out with any questions.

Sincerely,

Carolyn Maus, P.E.  
Air Permits Division  
Texas Commission on Environmental Quality  
P.O. Box 13087, MC 163  
Austin, TX 78711  
Phone: (512) 239-6204  
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

**From:** Kayla Curtis <kc@resolutecompliance.com>  
**Sent:** Thursday, May 7, 2026 1:32 PM  
**To:** Carolyn Maus  
**Cc:** Green, Lance; Aucoin, Benjamin; Huerta, Gabe; Underwood, Daria; Jeff Jackson  
**Subject:** RE: NOD/RFI - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station  
**Attachments:** Lillian - OP-ACPS - 20260507.pdf

Good afternoon, Carolyn!

Thank you for allowing us some additional time to get this item addressed!  
The updated Lillian – OP-ACPS has been internally approved and is attached.

Please let us know if there are any comments or questions!

Once the technical review period is complete, we will get all updated forms certified via STEERS.

As a note, the DAR for this Facility has some upcoming out-of-office time this next week. He will only be in office on **Tuesday, May 12<sup>th</sup>** to certify these items. Additionally, there will be no issue with processing the public notice in the timeline you have outlined.

Thank you!

**Kayla Curtis**

Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

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**From:** Carolyn Maus <[carolyn.maus@tceq.texas.gov](mailto:carolyn.maus@tceq.texas.gov)>  
**Sent:** Thursday, May 7, 2026 12:20 PM  
**To:** Kayla Curtis <[kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)>  
**Cc:** Green, Lance <[lance.green@oneok.com](mailto:lance.green@oneok.com)>; Aucoin, Benjamin <[benjamin.aucoin@oneok.com](mailto:benjamin.aucoin@oneok.com)>; Huerta, Gabe <[gabe.huerta@oneok.com](mailto:gabe.huerta@oneok.com)>; Underwood, Daria <[daria.underwood@oneok.com](mailto:daria.underwood@oneok.com)>; Jeff Jackson <[jj@resolutecompliance.com](mailto:jj@resolutecompliance.com)>  
**Subject:** RE: NOD/RFI - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Hi Kayla,

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

<b>Date:</b> 05/07/2026	<b>Regulated Entity No.:</b> RN104694849	<b>Permit No.:</b> O4544
<b>Company Name:</b> SWG Pipeline, LLC		<b>Area Name:</b> Lillian Compressor Station

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

**Part 1**

<b>A. Compliance Plan — Future Activity Committal Statement</b>	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
<b>B. Compliance Certification - Statement for Units in Compliance*</b> (Indicate response by entering an "X" in the appropriate column)	
<b>1.</b> With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>2.</b> Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>3.</b> If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p>* <i>For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</i></p> <p><i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i></p>	

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

<b>Date:</b> 05/07/2026	<b>Regulated Entity No.:</b> RN104694849	<b>Permit No.:</b> O4544
<b>Company Name:</b> SWG Pipeline, LLC		<b>Area Name:</b> Lillian Compressor Station

**Part 2**

<b>A. Compliance Schedule</b>		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
<b>1. Specific Non-Compliance Situation</b>		
Unit/Group/Process ID No.(s): DEHY-02		
SOP Index No.: N/A		
Pollutant: HAPS		
<b>Applicable Requirement</b>		
<b>Citation</b>	<b>Text Description</b>	
30 TAC 116.615(2)	Specified representations in any registration for a standard permit become conditions upon which the facility must be constructed and operated.	
<b>2. Compliance Status Assessment Method and Records Location</b>		
<b>Citation</b>	<b>Text Description</b>	<b>Location of Records/Documentation</b>
30 TAC 116.615(2)	Follow designated procedures for making changes to representations in a standard permit registration along with the Texas Environmental Health and Safety Audit Privileged Act.	Environmental compliance records are kept within the Environmental online database for SWG Pipeline LLC. Audit specific records are kept with SWG Pipeline LLC legal team.
<b>3. Non-compliance Situation Description</b>		
Glycol dehydrator emissions were not controlled consistent with NRSP representations and requirements.		
<b>4. Corrective Action Plan Description</b>		
SWG Pipeline LLC will complete further evaluation of emission controls and as appropriate, 1) initiate repairs or changes to control equipment and/or 2) revise NRSP representations.		
<b>5. List of Activities/Milestones to Implement the Corrective Action Plan</b>		
SWG Pipeline LLC shall complete evaluation of emission controls by June 1, 2026.		
If needed, SWG Pipeline LLC shall initiate repairs or changes to control equipment by November 1, 2026.		

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**Part 2****A. Compliance Schedule**

If needed, SWG Pipeline LLC shall submit a revision application for Standard Permit Registration No. 143823 by December 31, 2026.

If needed, SWG Pipeline LLC shall submit an FOP revision application to incorporate the standard permit revision into SOP No. O4544 within 60 days of the issuance of the standard permit revision.

SWG Pipeline LLC will respond to timely inquiries within the time limit stipulated by the APD permit reviewer and will continue to report Title V deviations until the correction action plan is completed.

SWG Pipeline LLC shall submit a confirmation letter to TCEQ once the corrective action plan is completed.

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

<b>Date:</b> 05/07/2026	<b>Regulated Entity No.:</b> RN104694849	<b>Permit No.:</b> O4544
<b>Company Name:</b> SWG Pipeline, LLC		<b>Area Name:</b> Lillian Compressor Station

**Part 2 (continued)**

<b>6. Previously Submitted Compliance Plan(s)</b>	
<b>Type of Action</b>	<b>Date Submitted</b>
N/A	N/A
<b>7. Progress Report Submission Schedule</b>	
Progress will be communicated every six months with deviation reports.	

**From:** Carolyn Maus  
**Sent:** Thursday, May 7, 2026 12:20 PM  
**To:** 'Kayla Curtis'  
**Cc:** Green, Lance; Aucoin, Benjamin; Huerta, Gabe; Underwood, Daria; Jeff Jackson  
**Subject:** RE: NOD/RFI - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Hi Kayla,

I was in training for a few days this week but I did see your email and just discussed with my team leader.

We can extend the deadline for the updated OP-ACPS only until **Monday, May 11, 2026**. Then this is the schedule that we must keep after that:

- ONEOK must address any of my comments on the updated form (if I have any) and certify the submittal in STEERS by May 14, 2026.
- TCEQ will send out the public notice package on May 19, 2026.
- ONEOK would need to guarantee that they can publish notice/post signs 3 weeks after that letter instead of the normal 30 days.
- I must receive a scan of the tearsheet (copy of published notice from newspaper showing the notice as well as page border that has the newspaper name and date) **by noon on June 12, 2026**.

Please let me know if there are any questions I can help answer about the compliance plan.

Sincerely,

Carolyn Maus, P.E.  
Air Permits Division  
Texas Commission on Environmental Quality  
P.O. Box 13087, MC 163  
Austin, TX 78711  
Phone: (512) 239-6204  
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

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**From:** Kayla Curtis <[kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)>  
**Sent:** Tuesday, May 5, 2026 12:00 PM  
**To:** Carolyn Maus <[carolyn.maus@tceq.texas.gov](mailto:carolyn.maus@tceq.texas.gov)>  
**Cc:** Green, Lance <[lance.green@oneok.com](mailto:lance.green@oneok.com)>; Aucoin, Benjamin <[benjamin.aucoin@oneok.com](mailto:benjamin.aucoin@oneok.com)>; Huerta, Gabe <[gabe.huerta@oneok.com](mailto:gabe.huerta@oneok.com)>; Underwood, Daria <[daria.underwood@oneok.com](mailto:daria.underwood@oneok.com)>; Jeff Jackson <[jj@resolutecompliance.com](mailto:jj@resolutecompliance.com)>  
**Subject:** RE: NOD/RFI - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Good morning, Carolyn!

We have prepared an updated Lillian ACPS for ONEOK's review but due to the nature of the document, some additional time is needed for all applicable departments to be able to complete their review.

Is there any flexibility in the timeline for a response deadline of May 12<sup>th</sup>?

Thank you,

**Kayla Curtis**

Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601  
Cell: 817.821.6526  
Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

---

**From:** Carolyn Maus <[carolyn.maus@tceq.texas.gov](mailto:carolyn.maus@tceq.texas.gov)>  
**Sent:** Thursday, April 30, 2026 10:50 AM  
**To:** Kayla Curtis <[kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)>  
**Cc:** Green, Lance <[lance.green@oneok.com](mailto:lance.green@oneok.com)>; Aucoin, Benjamin <[benjamin.aucoin@oneok.com](mailto:benjamin.aucoin@oneok.com)>; Huerta, Gabe <[gabe.huerta@oneok.com](mailto:gabe.huerta@oneok.com)>; Underwood, Daria <[daria.underwood@oneok.com](mailto:daria.underwood@oneok.com)>; Jeff Jackson <[jj@resolutecompliance.com](mailto:jj@resolutecompliance.com)>  
**Subject:** RE: NOD/RFI - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Good morning, Kayla,

First, I wanted to update you that Audris Moses is no longer with the agency, and I will be the permit reviewer moving forward on this project. My contact information is in my email signature. Feel free to call or email me with any questions.

Second, there are edits and additional information needed on the OP-ACPS before we can approve the compliance plan. Please see the attached document. I have transferred your OP-ACPS information to a Word copy and marked edits in tracked changes, along with comments to explain. Some of the items are example corrections that will require further input from the applicant. Please review the document and submit a revised OP-ACPS by

**From:** Huerta, Gabe <Gabe.Huerta@oneok.com>  
**Sent:** Thursday, April 30, 2026 10:51 AM  
**To:** Carolyn Maus  
**Subject:** Automatic reply: (External) RE: NOD/RFI - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Thank you for the E-mail.

I am out on PTO 4/27/2026 - 5/5/2026 and will return to office on 5/6/2026. I will have very limited access to phone or email.

Please contact the individuals below for any environmental needs while I am out.

Benjamin Aucoin (225-313-1338)  
NTX Environmental Professional

Daria Underwood (940-273-6090)  
Environmental Supervisor

**From:** Carolyn Maus  
**Sent:** Thursday, April 30, 2026 10:50 AM  
**To:** Kayla Curtis  
**Cc:** Green, Lance; Aucoin, Benjamin; Huerta, Gabe; Underwood, Daria; Jeff Jackson  
**Subject:** RE: NOD/RFI - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station  
**Attachments:** OP-ACPS\_O4544\_CMaus Comments.docx

Good morning, Kayla,

First, I wanted to update you that Audris Moses is no longer with the agency, and I will be the permit reviewer moving forward on this project. My contact information is in my email signature. Feel free to call or email me with any questions.

Second, there are edits and additional information needed on the OP-ACPS before we can approve the compliance plan. Please see the attached document. I have transferred your OP-ACPS information to a Word copy and marked edits in tracked changes, along with comments to explain. Some of the items are example corrections that will require further input from the applicant. Please review the document and submit a revised OP-ACPS by **Wednesday, May 6, 2026**. (Since this project will now be a significant revision, we need to send the public notice package out as soon as possible, so that is the reason for the short deadline.) If it would be helpful to discuss the plan over a call, please let me know.

Sincerely,

Carolyn Maus, P.E.  
Air Permits Division  
Texas Commission on Environmental Quality  
P.O. Box 13087, MC 163  
Austin, TX 78711  
Phone: (512) 239-6204  
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

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**From:** Kayla Curtis <[kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)>  
**Sent:** Wednesday, April 8, 2026 5:13 PM  
**To:** Audrie Moses <[Audrie.Moses@tceq.texas.gov](mailto:Audrie.Moses@tceq.texas.gov)>  
**Cc:** Lance " <[lance.green@oneok.com](mailto:lance.green@oneok.com)>; Benjamin " <[benjamin.aucoin@oneok.com](mailto:benjamin.aucoin@oneok.com)>; Gabe " <[gabe.huerta@oneok.com](mailto:gabe.huerta@oneok.com)>; Daria " <[daria.underwood@oneok.com](mailto:daria.underwood@oneok.com)>; Jeff Jackson <[jj@resolutecompliance.com](mailto:jj@resolutecompliance.com)>  
**Subject:** RE: NOD/RFI - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

<b>Date:</b> 08/12/2025	<b>Regulated Entity No.:</b> RN104694849	<b>Permit No.:</b> O4544
<b>Company Name:</b> SWG Pipeline, LLC		<b>Area Name:</b> Lillian Compressor Station

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

**Part 1**

<b>A. Compliance Plan — Future Activity Committal Statement</b>	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following:          As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
<b>B. Compliance Certification - Statement for Units in Compliance*</b> (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☒ YES ☐ NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p>* <i>For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</i></p> <p><i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i></p>	

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

Date: 08/12/2025	Regulated Entity No.: RN104694849	Permit No.: O4544
Company Name: SWG Pipeline, LLC		Area Name: Lillian Compressor Station

**Part 2**

A. Compliance Schedule		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. (See form instruction for details.) If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s): DEHY-02		
SOP Index No.: N/A		
Pollutant: HAPS		
Applicable Requirement		
Citation	Text Description	
30 TAC 116.615(2)	<del>Unit control configuration was not consistent with the current authorization. Specified representations in any registration for a standard permit become conditions upon which the facility must be constructed and operated.</del>	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
<del>Title 13, Chapter 110.130 TAC 116.615(2)</del>	<del>Texas Environmental Health and Safety Audit Privileged Act Follow designated procedures for making changes to representations in a standard permit registration.</del>	Legal
3. Non-compliance Situation Description		
Glycol dehydrator emissions were not controlled consistent with NRSP representations and requirements.		
4. Corrective Action Plan Description		
ONEOK with complete further evaluation of emission controls and as appropriate, 1) initiate repairs or changes to control equipment and/or 2) revise NRSP representations.		
5. List of Activities/Milestones to Implement the Corrective Action Plan		
<del>Corrective actions will be documented and implemented through the Texas Environmental Health and Safety Audit Privileged Act process. ONEOK shall complete evaluation of emission controls by Month, Day, Year.</del>		
<del>If needed, ONEOK shall initiate repairs or changes to control equipment by Month, Day, Year.</del>		

**Commented [CM1]:** As noted in the instructions, this cell should describe what the applicable citation requires, not the non-compliance situation itself (that is described in section 3 later). I have provided an example summary of 116.615(2). You may edit if needed.

**Commented [CM2]:** This citation and the neighboring text description refer to how compliance with 116.615(2) would be assessed. I would say in this case we should actually use 116.615(2) again, but in this portion of the text summarize the procedures for making changes to representations. I have included an example. (If you would like to also keep the references to the Texas Environmental Health and Safety Audit Privilege Act, that would be acceptable.)

**Commented [CM3]:** This should be more specific - is this a location on site, at an alternate location, etc.. The form instructions have a few examples. These records would also not be referring to only the records of the audit, but to the records regarding the standard permit representations and installed emission controls.

**Commented [CM4]:** For these first four rows, I have taken the correction action plan description and separated it into example milestones. Compliance need to use enforceable language, which includes specific deadlines for each milestone. If one action is dependent on the step before it, then the deadline could be in relation to completing that first step (e.g., within 60 days of X). You may remove, add, or revise these as needed, but this is the type of information that should be included in the milestones.

**Commented [CM5]:** Please also note that the compliance plan can be modified in a future significant revision or renewal, so deadlines can be adjusted if needed at that point.

**Part 2**

**A. Compliance Schedule**

If needed, ONEOK shall submit a revision application for Standard Permit Registration No. 143823 by Monday, Day, Year.

If needed, ONEOK shall submit an FOP revision application to incorporate the standard permit revision into SOP No. O4544 within 60 days of the issuance of the standard permit revision.

ONEOK will respond to timely inquiries within the time limit stipulated by the APD permit reviewer and will continue to report Title V deviations until the correction action plan is completed.

ONEOK shall submit a confirmation letter to TCEQ once the corrective action plan is completed.

**Commented [CM6]:** These last two rows have language we commonly include in compliance plans to specify ongoing reporting and actions after completion.

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

Date: 08/12/2025	Regulated Entity No.: RN104694849	Permit No.: O4544
Company Name: SWG Pipeline, LLC		Area Name: Lillian Compressor Station

**Part 2 (continued)**

6. Previously Submitted Compliance Plan(s)	
Type of Action	Date Submitted
N/A	N/A
7. Progress Report Submission Schedule	
<del>Corrective actions progress will be communicated through the Texas Environmental Health and Safety Audit Privileged Act process. Every six months with deviation reports</del>	

**Commented [CM7]:** As noted in form instructions, Part 70 requires progress reports for compliance plans to be submitted at least semiannually. (40 CFR 70.6©(4), 30 TAC 122.132(d)(4)©(iv)). Commonly, applicants will use this wording and include the progress in their deviation reports.

---

**From:** Kayla Curtis <[kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)>  
**Sent:** Wednesday, April 8, 2026 5:13 PM  
**To:** Audrie Moses <[Audrie.Moses@tceq.texas.gov](mailto:Audrie.Moses@tceq.texas.gov)>  
**Cc:** Lance " <[lance.green@oneok.com](mailto:lance.green@oneok.com)>; Benjamin" <[benjamin.aucoin@oneok.com](mailto:benjamin.aucoin@oneok.com)>; Gabe " <[gabe.huerta@oneok.com](mailto:gabe.huerta@oneok.com)>; Daria " <[daria.underwood@oneok.com](mailto:daria.underwood@oneok.com)>; Jeff Jackson <[jj@resolutecompliance.com](mailto:jj@resolutecompliance.com)>  
**Subject:** RE: NOD/RFI - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Good afternoon, Audrie!

The ACPS is still needed for this Facility. The resolution for the item addressed in the ACPS is in progress but not yet complete.

We agree with updating the application to a significant revision.

Please advise on any additional comments or questions on the application with this update!

Thank you,

**Kayla Curtis**

**Manager, Environmental Compliance**



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

---

**From:** Audrie Moses <[Audrie.Moses@tceq.texas.gov](mailto:Audrie.Moses@tceq.texas.gov)>  
**Sent:** Thursday, April 2, 2026 7:53 AM  
**To:** Kayla Curtis <[kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)>  
**Cc:** Lance " <[lance.green@oneok.com](mailto:lance.green@oneok.com)>; Benjamin " <[benjamin.aucoin@oneok.com](mailto:benjamin.aucoin@oneok.com)>; Gabe " <[gabe.huerta@oneok.com](mailto:gabe.huerta@oneok.com)>; Daria " <[daria.underwood@oneok.com](mailto:daria.underwood@oneok.com)>; Jeff Jackson <[jj@resolutecompliance.com](mailto:jj@resolutecompliance.com)>  
**Subject:** NOD/RFI - FOP 04544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Greetings,

Please review form OP-ACPS submitted for Permit 04544/Project 38752. Adding a compliance plan cannot be done in a minor revision. If the compliance plan is needed, the project will become a significant revision, and I will inform you if we have any proposed changes to what you submitted. Can you please confirm if the plan is still needed? If the issue is resolved and the plan is no longer needed, a new OP-ACPS form must be submitted indicating all units are in compliance. This way the project can remain a minor revision. I have attached the current OP-ACPS to this email. Please provide a response by April 10, 2026.

Please contact me if you have any questions.

Regards,

**Audrie E. Moses**

Permit Reviewer  
Operating Permit Section (Title V)  
Air Permits Division  
Texas Commission on Environmental Quality  
MC-163, P.O. Box 13087  
Austin, TX 78711-3087  
[audrie.moses@tceq.texas.gov](mailto:audrie.moses@tceq.texas.gov)  
Office: (512)239-3366



How are we doing? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

**From:** Kayla Curtis <kc@resolutecompliance.com>  
**Sent:** Thursday, March 12, 2026 10:12 AM  
**To:** Audrie Moses  
**Cc:** Lance"; Benjamin"; Gabe\"; Daria\"; Jeff Jackson  
**Subject:** RE: Request for Certification

Good morning, Audrie!

The Lillian SOP updates have been certified via STEERS.  
Title V Existing: Reference Number **906205**

Please let us know if there are any comments, questions, or issues.  
Thank you!

**Kayla Curtis**  
Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601  
Cell: 817.821.6526  
Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

---

## Texas Commission on Environmental Quality

Title V Existing

4544

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	LILLIAN COMPRESSOR STATION
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	10032 FM 917
City	ALVARADO
State	TX
ZIP	76002
County	JOHNSON
Latitude (N) (##.#####)	32.488055
Longitude (W) (-###.#####)	97.194166
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN104694849
What is the name of the Regulated Entity (RE)?	LILLIAN COMPRESSOR STATION
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTX OF I 35 & FM 917 N OF ALVARADO GO E ON FM 917 APPROX 1.76 MI BEAR L ON FM 917 GO APPROX 0.41 MI BEAR L ON FM 917 TRAVEL APPROX 2.94 MI SITE IS SOUTH OF FM 917
City	ALVARADO
State	TX
ZIP	76009
County	JOHNSON
Latitude (N) (##.#####)	32.488192
Longitude (W) (-###.#####)	-97.194203
Facility NAICS Code	
What is the primary business of this entity?	OIL AND GAS PRODUCTION

### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604592279
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	SWG Pipeline, L.L.C.
Texas SOS Filing Number	801898911
Federal Tax ID	
State Franchise Tax ID	32052683698

State Sales Tax ID  
Local Tax ID  
DUNS Number  
Number of Employees 501+  
Independently Owned and Operated? Yes

## Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name SWG Pipeline LLC  
Prefix MR  
First Sypy  
Middle  
Last Thomas  
Suffix  
Credentials  
Title Senior Vice President  
Enter new address or copy one from list:  
Mailing Address  
Address Type Domestic  
Mailing Address (include Suite or Bldg. here, if applicable) 100 W 5TH ST  
Routing (such as Mail Code, Dept., or Attn:)  
City TULSA  
State OK  
ZIP 74103  
Phone (###-###-####) 7204683635  
Extension  
Alternate Phone (###-###-####)  
Fax (###-###-####)  
E-mail sypy.thomas@oneok.com

## Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact. New Contact  
Organization Name SWG Pipeline LLC  
Prefix MR  
First Andy  
Middle J  
Last Coverdell  
Suffix  
Credentials  
Title Senior Director  
Enter new address or copy one from list:  
Mailing Address  
Address Type Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	100 W 5TH ST
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	OK
Zip	74103
Phone (###-###-####)	9182464749
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	andy.coverdell@oneok.com

## Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact. LANCE GREEN(SWG PIPELINE LL... )

Organization Name	SWG PIPELINE LLC
Prefix	MR
First	LANCE
Middle	
Last	GREEN
Suffix	
Credentials	
Title	LEAD ENVIRONMENTAL PERMITTING SPECIALIST

Enter new address or copy one from list:

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST STE 1300
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2256926947
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lance.green@enlink.com

## Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 29 Min 17 Sec
3) Permit Longitude Coordinate:	97 Deg 11 Min 39 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4544-38752

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

## Title V Attachments Existing

---

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name

</ePermitsExternal/faces/file?fileId=319478>>OP\_REQ3\_Lillian - OP-REQ3 - 11.24.pdf</a>

Hash

DD5991288E6A333496D052FF48D2BA260792C088239D60259D7A3ACCC44381EC

MIME-Type

application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name

</ePermitsExternal/faces/file?fileId=319480>>Lillian - OP-UA2 - 11.26.pdf</a>

Hash

3B29C4E47205D2FD0A6DF8E68D4C9C115C721E3CBC0EE1CA0427CF239540D320

MIME-Type

application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

[File Properties]

File Name

</ePermitsExternal/faces/file?fileId=319483>>OP\_CRO2\_RO-DAR Change - 2026-0304 - SWG PIPELINE LLC - SUBMIT.pdf</a>

Hash

09BD6D1E06DF5B1F8834E8F10E17F7E0597B944F3578FBE74C6B370F46C18682

MIME-Type

application/pdf

Attach OP-DEL (Delegation of Responsible Official)

## Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileid=319482>Request for Certification.pdf</a>  
Hash BE78AE24DB0E70899BA606DF5CCF9D9FAE732C41294F9275E7E86466A314FD84  
MIME-Type application/pdf

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileid=319481>SOP - O4544 SWG Pipeline LLC (Minor 38752)Draft.docx</a>  
Hash 93A1EEC9201979D5475A04F5F69C9174327245128133076742D9E4CFB23FFB22  
MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileid=319485>Technical Review.pdf</a>  
Hash F54C2F27A127AC0FA3C68C8385D98BE3B16312A97CD8DDB584A6C4AD5E47B35E  
MIME-Type application/pdf

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileid=319486>WDP Approval.pdf</a>  
Hash A4C32461390659F20E75FAB4A73B2E1C52A28D60B84DD31D640E8019DC1B7926  
MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

## Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Andy J Coverdell, the owner of the STEERS account ER121047.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4544.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Andy J Coverdell OWNER OPERATOR

Account Number: ER121047  
Signature IP Address: 172.110.141.2  
Signature Date: 2026-03-12  
Signature Hash: 8A0AA820144D4BCBC5E3D18A1989190FE5DDB0C1EBC7702516C3E6E5076D81DE

Form Hash Code at  
time of Signature:

6084E3DB5CE2E5C49EE8A94E1111B64FE07231C52976E6E929DEA02E4BF468C9

## Submission

---

Reference Number:	The application reference number is 906205
Submitted by:	The application was submitted by ER121047/Andy J Coverdell
Submitted Timestamp:	The application was submitted on 2026-03-12 at 07:53:00 CDT
Submitted From:	The application was submitted from IP address 172.110.141.2
Confirmation Number:	The confirmation number is 754360
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 4544

## Additional Information

---

Application Creator: This account was created by Kayla N Curtis



March 4, 2026

TCEQ Air Permits Division  
12100 Park 35 Circle  
Building C, Third Floor - MC 163  
Austin, TX 78753

**SUBMITTED VIA STEERS**

Re: **Change of Responsible Official/Duly Authorized Representative**  
**SWG PIPELINE LLC**  
**CN604592279**  
**Multiple RNs**

Dear TCEQ:

SWG Pipeline, LLC, a wholly owned, indirect subsidiary of ONEOK, Inc., respectfully submits the enclosed Form OP-CRO2 and OP-DEL to modify the Responsible Official (RO) and Duly Authorized Representative (DAR) per the requirements of 30 TAC §122.165. The enclosed forms address the facilities listed below. The changes were effective on February 25, 2026.

FACILITY NAME	RN	CN
BURLESON COMPRESSOR STATION	RN105633085	CN604592279
EAST RHOME COMPRESSOR STATION	RN100212539	CN604592279
JUSTIN COMPRESSOR STATION	RN102934692	CN604592279
LILLIAN COMPRESSOR STATION	RN104694849	CN604592279
PONDER COMPRESSOR STATION	RN106160260	CN604592279
ROSS COMPRESSOR STATION	RN105623813	CN604592279

If you have any questions concerning this submittal, please contact me at [benjamin.aucoin@oneok.com](mailto:benjamin.aucoin@oneok.com) or (469) 308-6204.

Sincerely,

Benjamin Aucoin  
Environmental Professional

CC: EPA Region 6  
**Submitted via e-mail: R6AirPermitsTX@epa.gov**

TCEQ Region 4  
**Submitted via STEERS**

ONEOK, Inc.  
100 West Fifth Street  
Tulsa, OK 74103  
[www.oneok.com](http://www.oneok.com)

**Form OP-CRO2 - Instructions**  
**Change of Responsible Official Information**  
**Texas Commission on Environmental Quality**

**General:**

Title 30 Texas Administrative Code § 122.165 (30 TAC § 122.165) (relating to “Certification by a Responsible Official”) states that the Texas Commission on Environmental Quality (TCEQ) shall be notified of any appointment of a new Responsible Official (RO). Notification of appointments of new Designated Representatives (DR) and/or Alternate Designated Representatives (ADR) is also required. A revised U.S. Environmental Protection Agency (EPA) form (Certificate of Representation) must also be submitted to EPA, and a copy submitted to TCEQ, for changes of DR and/or ADR. To maintain accurate records regarding applications and permits, TCEQ requires that administrative information changes (e.g., address, phone number, or title) for the RO, DR, or ADR also be reported. This form satisfies the requirements for these notifications.

During an application review, change notifications should be included in the next submittal to TCEQ regarding the permit. Please notify TCEQ in advance of changes. Also, note that information changes pertaining to only one type of contact may be submitted per form. If the change(s) applies to more than one individual, submit separate forms for each. After the initial submittal, if there is a new Duly Authorized Representative (DAR) appointment or an administrative information change (e.g., address, phone number, or title) regarding the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

**This form must bear the signature of either the RO, DR, or ADR.** Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as **DocuSign will not be accepted. The Signature Date will be used to validate the signature authority of the RO, DR, or ADR, and must be on or after the effective date of the RO, DR, or ADR certifying to the change.** An RO, DR, or ADR cannot certify information unless the RO, DR, or ADR has signature authority. The effective date of the RO, DR, or ADR certifying to the change will be based on one of the following:

1. the date the initial application was submitted, if the name of the RO certifying to the change was included in the initial application submittal on Form OP-1 (Site Information Summary); or
2. the date the initial EPA Form 7610-1 (Certificate of Representation) was signed, if the name of the DR or ADR certifying to the change was included in the initial submittal of EPA Form 7610-1; or
3. the Appointment Effective Date on Form OP-CRO2, if the RO, DR, or ADR certifying to the change is not the original RO, DR, or ADR included in the initial Form OP-1 or EPA Form 7610-1, and the RO, DR, or ADR was changed via Form OP-CRO2.

This form must be submitted to TCEQ through Title V STEERS. A copy of the form must also be submitted to the appropriate TCEQ Regional Office and EPA. Information on where to submit this form can be found on the TCEQ website at: [www.tceq.texas.gov/permitting/air/titlev/submittal.html](http://www.tceq.texas.gov/permitting/air/titlev/submittal.html).

TCEQ also requires that a Core Data Form be submitted on all incoming applications unless **all** the following are met: the Regulated Entity Number (RN) and Customer Reference Number (CN) have been issued by TCEQ and no core data information has changed. The Central Registry is a common record area of TCEQ which maintains information about TCEQ customers and regulated activities, such as company names, addresses, and telephone numbers. This information is commonly referred as “core data.” The Central Registry provides the regulated community with a central access point within the agency to check core data and make changes when necessary. When core data about a facility is moved to the Central Registry, two new identification numbers are assigned: the CN and the RN. The Core Data Form is required if facility records are not yet part of the Central Registry or if core data for a facility has changed. If this is the initial permit for a site, then the Core Data Form must be completed and submitted with application forms. If amending, modifying, or otherwise updating an existing record for a site, the Core Data Form is not required, unless any core data information has changed. To review additional information regarding the Central Registry, go to the TCEQ website at: [www.tceq.texas.gov/permitting/central\\_registry/guidance.html](http://www.tceq.texas.gov/permitting/central_registry/guidance.html).

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**Specific:**

**I. Identifying Information**

- **Account No.:** Enter the primary TCEQ account number (*XX-XXXX-X*) for the site if issued.  
Note: Please use these instructions when completing Section V, if applicable.
- **RN:** Enter the Regulated Entity Number (RN) for the site if issued. This number is issued by TCEQ as part of the central registry process. If an RN has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space (maximum 11 characters; RNXXXXXXXXXX).  
Note: Please use these instructions when completing Section V, if applicable.
- **CN:** Enter the Customer Reference Number (CN) for the site if issued. This number is issued by TCEQ as part of the central registry process. If a CN has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space (maximum 11 characters; CNXXXXXXXXXX).  
Note: Please use these instructions when completing Section V, if applicable.
- **Permit No.:** Enter the operating permit number, if known (*OXXXX*). If this is an initial application submittal for an SOP, a TOP, or a GOP, the permit number will be assigned upon receipt by TCEQ. In this case, enter “TBA” for “to be assigned.” The permit number will appear on all correspondence from TCEQ regarding a specific application or group of applications. The applicant may contact the permit review engineer for assistance.  
Note: Please use these instructions when completing Section V, if applicable.
- **Area Name:** Enter the area name used on Form OP-1 (Site Information Summary) of the initial application. If there is only one permit at the site, the area name is the same as the site name (maximum 50 characters).  
Note: Please use these instructions when completing Section V if applicable.
- **Company Name:** Enter the name of the company, corporation, organization, individual, etc. applying for or holding the referenced permit (maximum 50 characters).  
Note: Please use these instructions when completing Section V, if applicable.

**II. Change Types**

- **Action Type:** Indicate the type of action, “New Appointment” (of the RO, DR, or ADR) or “Administrative Information Change,” by placing an “X” in the appropriate box.
- **Contact Type:** Indicate one of the following options for the type of appointment or the role of the individual whose information is being changed or updated by placing an “X” in the appropriate box. Only one response can be accepted per form. If the change(s) applies to more than one individual, submit separate forms for each.
  - Responsible Official
  - Designated Representative (*Acid Rain Program and/or CSAPR sources only*)
  - Alternate Designated Representative (*Acid Rain Program and/or CSAPR sources only*)

Note: The DAR appointments and information changes are submitted on Form OP-DEL (see “General”).

### III. Responsible Official/Designated Representative/Alternate Designated Representative Information

- **Conventional Title:** Place an "X" next to the appropriate conventional title (Mr. /Mrs. /Ms. /Dr.).
- **Name:** For submittals with an "Action Type" designation of "New Appointment," enter the name of the new RO, DR, or ADR. For submittals with an "Action Type" designation of "Administrative Information Change," enter the name of the current RO, DR, or ADR, incorporating any necessary changes (maximum 25 characters). Note: Use the name on the driver's license associated with the STEERS account.
- **Title:** For submittals with an "Action Type" designation of "New Appointment," enter the title of the new RO, DR, or ADR (maximum 25 characters). For submittals with an "Action Type" designation of "Administrative Information Change," enter the title of the current RO, DR, or ADR, incorporating any necessary changes (maximum 25 characters).
- **Appointment Effective Date:** For submittals with an "Action Type" designation of "New Appointment," enter the date that the appointment of the new RO, DR, or ADR became, or will become, effective (MM/DD/YYYY).  
 For submittals with an "Action Type" designation of "Administrative Information Change," leave the Appointment Effective Date blank. The signature date in Section IV will become the effective date of the information change(s).
- **Telephone Number:** For submittals with an "Action Type" designation of "New Appointment," enter the telephone number with the area code of the new RO, DR, or ADR. For submittals with an "Action Type" designation of "Administrative Information Change," enter the telephone number of the current RO, DR, or ADR, if changed. If the telephone number is unchanged, leave the space blank.
- **Fax Number:** For submittals with an "Action Type" designation of "New Appointment," enter the fax number with the area code of the new RO, DR, or ADR. For submittals with an "Action Type" designation of "Administrative Information Change," enter the fax number of the current RO, DR, or ADR, if changed. If the fax number is unchanged, leave the space blank.
- **Company Name:** For submittals with an "Action Type" designation of "New Appointment," enter the company name for the new RO, DR, or ADR. For submittals with an "Action Type" designation of "Administrative Information Change," enter the company name of the current RO, DR, or ADR, if changed. If the company name is unchanged, leave the space blank (maximum 50 characters).
- **Mailing Address:** For submittals with an "Action Type" designation of "New Appointment," enter the mailing address for the new RO, DR, or ADR, including city, state, and zip code. For submittals with an "Action Type" designation of "Administrative Information Change," enter the city, state, and zip code of the mailing address for the current RO, DR, or ADR, if changed. If any portion of the mailing address is unchanged, leave the corresponding space blank. (address maximum - 50 characters; city maximum 25 characters)
- **Email Address:** For submittals with an "Action Type" designation of "New Appointment," enter the email address for the new RO, DR, or ADR. For submittals with an "Action Type" designation of "Administrative Information Change," enter the email address for the current RO, DR, or ADR, if changed. If the email address is unchanged, leave the space blank. (email address - maximum 50 characters)

**IV. Certification of Truth, Accuracy, and Completeness**

For submittals with an “Action Type” designation of “New Appointment,” enter the information of the new RO, DR, or ADR. For submittals with an “Action Type” designation of “Administrative Information Change,” enter the information for the current RO, DR, or ADR.

- **Certifier Name:** Print or type the name of the RO, DR, or ADR (maximum 25 characters).
- **Signature:** Affix the signature of the RO, DR, or ADR.
- **Signature Date:** Enter the date this form was signed by the RO, DR, or ADR (MM/DD/YYYY).

Note: The Signature Date will be used to validate the signature authority of the RO, DR, or ADR, and must be on or after the effective date of the RO, DR, or ADR certifying to the change. See the “General” section for information regarding the effective date of an RO, DR, or ADR.

**Extension Page**

**V. Additional Identifying Information**

Complete this table only if this certification form is being used to certify information on multiple application areas or sites for which the RO, DR, or ADR has signature authority. Please see the instructions in Section I of this form for completing the identifying information.

Note: Please include Federal Operating Permit Numbers only. New Source Review Permit Numbers should not be included on this form.

**Form OP-CRO2**  
**Change of Responsible Official Information**  
**Federal Operating Permit Program**

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

<b>I. Identifying Information</b>
Account No.: WN-A162-J
Regulated Entity Number: RN RN105623813
Customer Reference Number: CN CN604592279
Permit Number: O4265
Area Name: ROSS COMPRESSOR STATION
Company: SWG PIPELINE LLC
<b>II. Change Type</b>
Action Type: <input checked="" type="checkbox"/> New Appointment <input type="checkbox"/> Administrative Information Change
Contact Type ( <b>only one response accepted per form</b> ): <input checked="" type="checkbox"/> Responsible Official <input type="checkbox"/> Designated Representative ( <i>Acid Rain Program and/or CSAPR sources only</i> ) <input type="checkbox"/> Alternate Designated Representative ( <i>Acid Rain Program and/or CSAPR sources only</i> )

**Form OP-CRO2**  
**Change of Responsible Official Information**  
**Federal Operating Permit Program**

<b>III. Responsible Official/Designated Representative/Alternate Designated Representative Information</b>
Conventional Title:
<input checked="" type="checkbox"/> Mr.
<input type="checkbox"/> Mrs.
<input type="checkbox"/> Ms.
<input type="checkbox"/> Dr.
Name (Driver's License/STEERS): Sypy Thomas
Title: Senior Vice President
Appointment Effective Date: 02/25/26
Telephone Number: 720-468-3635
Fax Number.: N/A
Company Name: ONEOK, Inc.
Mailing Address: 100 W 5th St
City: Tulsa
State: OK
ZIP Code: 74103
Email Address: Sypy.Thomas@oneok.com

**Form OP-CRO2**  
**Change of Responsible Official Information**  
**Federal Operating Permit Program**

**IV. Certification of Truth, Accuracy, and Completeness**

**This certification does not extend to information, which is designated by TCEQ as information for reference only.**

I, Sypy Thomas, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.

Signature: \_\_\_\_\_



Signature Date: \_\_\_\_\_

3/4/2020

**Change of Responsible Official  
Federal Operating Permit Program  
(Extension)**

<b>V. Additional Identifying Information</b>
Account No.: JH-A042-P
Regulated Entity Number: RN RN105633085
Customer Reference Number: CN CN604592279
Permit Number: O4237
Area Name: BURLESON COMPRESSOR STATION
Account Number: WN-0217-K
Regulated Entity Number: RN RN100212539
Customer Reference Number: CN CN604592279
Permit Number: O3862
Area Name: EAST RHOME COMPRESSOR STATION
Account Number: DF-A170-N
Regulated Entity Number: RN RN102934692
Customer Reference Number: CN CN604592279
Permit No.: O4556
Area Name: JUSTIN COMPRESSOR STATION
Account Number: JH-A062-J
Regulated Entity Number: RN RN104694849
Customer Reference Number: CN CN604592279
Permit Number: O4544
Area Name: LILLIAN COMPRESSOR STATION
Account Number: DF-A235-A
Regulated Entity Number: RN RN106160260
Customer Reference Number: CN CN604592279
Permit Number: O4537
Area Name: PONDER COMPRESSOR STATION

**Change of Responsible Official  
Federal Operating Permit Program  
(Extension)**

<b>V. Additional Identifying Information</b>
Account No.:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:

**Form OP-DEL-Instructions**  
**Delegation of Responsible Official Information**  
**Texas Commission on Environmental Quality**

**General:**

A Responsible Official (RO) representing a corporation may choose to delegate signature authority to a Duly Authorized Representative (DAR). Such delegation may be made to an individual that has responsibility for the overall operation of one or more manufacturing, production, or operating facilities applying for, or subject to, a federal operating permit. The DAR option is only available for corporations, not partnerships, military bases, or municipalities. [30 TAC Chapter 122.165(c) and 40 CFR 70.2 defining "responsible official"] Note that RO identifying information (name, address, title, etc.) must appear on Form OP-1 (Site Information Summary) even if the RO authority is being delegated to a DAR. Please refer to the Form OP-1 instructions for additional information.

This form also satisfies the requirements for notification of a change of DAR appointment, administrative information changes (e.g., address, phone and title) regarding the DAR, or the removal of a previously appointed DAR. During an application review, change notifications should be included in the next submittal to TCEQ regarding the permit. Please notify TCEQ in advance of changes.

After the initial permit application submittal, include a completed Form OP-CRO2 (Change of Responsible Official) with the next submittal to TCEQ if there is:

1. a new RO, Designated Representative (DR), or Alternate Designated Representative (ADR) appointment; or
2. administrative information changes regarding the RO, DR, or ADR.

**For new delegations, this form must bear the signatures of the RO and the DAR. For administrative information changes, this form must bear the signature of either the RO or the DAR. For removal of a previously appointed DAR, this form must bear the signature of the RO.** Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted. **The RO signature date will be used to validate the signature authority of the RO and must be on or after the effective date of the RO delegating to or removing a specific DAR via this action.** The effective date of the RO delegating to the DAR will be based on one of the following:

1. the date the initial application was submitted, if the name of the RO delegating to or removing the DAR was included in the initial application submittal on Form OP-1 (Site Information Summary); or
2. the Appointment Effective Date on Form OP-CRO2, if the RO delegating to or removing the DAR is not the original RO included in the initial Form OP-1 and the RO was changed via Form OP-CRO2.

If the "Action Type" in Section II of this form is designating an "Administrative Information Change," and the submittal is signed by the DAR, the DAR signature date will be used to validate the signature authority of the DAR and must be on or after the delegation effective date of the DAR certifying the submittal. A DAR cannot certify information unless the DAR has signature authority.

This form must be submitted to TCEQ through Title V STEERS. A copy of the form must also be submitted to the appropriate TCEQ Regional Office and EPA. Information on where to submit this form can be found on the TCEQ website at: [www.tceq.texas.gov/permitting/air/titlev/submittal](http://www.tceq.texas.gov/permitting/air/titlev/submittal).

TCEQ also requires that a Core Data Form be submitted on all incoming applications unless all the following are met: the Regulated Entity Number (RN) and Customer Reference Number (CN) have been issued by TCEQ and no core data information has changed. The Central Registry is a common record area of TCEQ, which maintains information about TCEQ customers and regulated activities, such as company names, addresses, and telephone numbers. This information is commonly referred as, "core data." The Central Registry provides the regulated community with a central access point within the agency to check core data and make changes when necessary. When core data about a facility is moved to the Central Registry, two new identification numbers are assigned: the CN and the RN. The Core Data Form is required if facility records are not yet part of the Central Registry or if core data for a facility has changed.

If this is the initial permit for a site, then the Core Data Form must be completed and submitted with application forms. If amending, modifying, or otherwise updating an existing record for a site, the Core Data Form is not required, unless any core data information has changed. To review additional information regarding the Central Registry, go to the TCEQ website at: [www.tceq.texas.gov/permitting/central\\_registry/guidance](http://www.tceq.texas.gov/permitting/central_registry/guidance).

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**Specific:**

**I. Identifying Information**

- **Account No.:** Enter the primary TCEQ account number (XX-XXXX-X) for the site if issued.  
*Note: Please use these instructions when completing Section V, if applicable.*
- **RN:** Enter the Regulated Entity Number (RN) for the site if issued. This number is issued by TCEQ as part of the central registry process. If an RN has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; RNXXXXXXXXXX)  
*Note: Please use these instructions when completing Section V, if applicable.*
- **CN:** Enter the Customer Reference Number (CN) for the site if issued. This number is issued by TCEQ as part of the central registry process. If a CN has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; CNXXXXXXXXXX)  
*Note: Please use these instructions when completing Section V, if applicable.*
- **Permit No.:** Enter the operating permit number, if known (OXXXX). If this is an initial application submittal for an SOP, a TOP, or a GOP, the permit number will be assigned upon receipt by TCEQ. In this case, enter "TBA" for "to be assigned." The permit number will appear on all correspondence from TCEQ regarding a specific application or group of applications. The applicant may contact the permit review engineer for assistance.  
*Note: Please use these instructions when completing Section V, if applicable.*
- **Area Name:** Enter the area name used on Form OP-1 (Site Information Summary) of the initial application. If there is only one *permit* at the site, the area name is the same as the site name. (maximum 50 characters)  
*Note: Please use these instructions when completing Section V, if applicable.*
- **Company Name:** Enter the name of the company, corporation, organization, individual, etc. applying for or holding the referenced permit. (maximum 50 characters)  
*Note: Please use these instructions when completing Section V, if applicable.*

## II. Duly Authorized Representative (DAR) Information

- **Action Type:** Indicate the type of action, “New DAR Identification” or “Administrative Information Change,” by placing an “X” in the appropriate box.
- **Conventional Title:** Place an “X” next to the appropriate conventional title (Mr. /Mrs. /Ms. /Dr.).
- **Name:** For submittals with an “Action Type” designation of “New DAR Identification,” enter the name of the new DAR being appointed (maximum 25 characters). For submittals with an “Action Type” designation of “Administrative Information Change,” enter the name of the current DAR, incorporating any necessary changes (maximum 25 characters). Note: Use the name on the driver’s license associated with the STEERS account.
- **Title:** For submittals with an “Action Type” designation of “New DAR Identification,” enter the title of the new DAR (maximum 25 characters). For submittals with an “Action Type” designation of “Administrative Information Change,” enter the title of the current DAR, incorporating any necessary changes (maximum 25 characters).
- **Delegation Effective Date:** For submittals with an “Action Type” designation of “New DAR Identification,” enter the date that the appointment of the new DAR became, or will become, effective (MM/DD/YYYY).

For submittals with an “Action Type” designation of “Administrative Information Change,” leave the Delegation Effective Date blank. The signature date of the RO or DAR that is entered in Section III of this form will become the “Delegation Effective Date.”

- **Telephone Number:** For submittals with an “Action Type” designation of “New DAR Identification,” enter the telephone number with the area code of the new DAR. For submittals with an “Action Type” designation of “Administrative Information Change,” enter the telephone number of the current DAR, if changed. If the telephone number is unchanged, leave the space blank.
- **Fax Number:** For submittals with an “Action Type” designation of “New DAR Identification,” enter the fax number with the area code of the new DAR. For submittals with an “Action Type” designation of “Administrative Information Change,” enter the fax number of the current DAR, if changed. If the fax number is unchanged, leave the space blank.
- **Company Name:** For submittals with an “Action Type” designation of “New DAR Identification,” enter the company name for the new DAR. For submittals with an “Action Type” designation of “Administrative Information Change,” enter the company name for the current DAR, if changed. If the company name is unchanged, leave the space blank.
- **Mailing Address:** For submittals with an “Action Type” designation of “New DAR Identification,” enter the mailing address of the new DAR, including city, state, and ZIP Code. For submittals with an “Action Type” designation of “Administrative Information Change,” enter the city, state, and ZIP Code of the mailing address for the current DAR, if changed. If any portion of the mailing address is unchanged, leave the corresponding space blank. (address maximum - 50 characters; city maximum - 25 characters)
- **Email Address:** For submittals with an “Action Type” designation of “New DAR Identification,” enter the email address for the new DAR. For submittals with an “Action Type” designation of “Administrative Information Change,” enter the email address for the current DAR, if changed. If the email address is unchanged, leave the space blank. (email address - maximum 50 characters)

### III. Certification of Truth, Accuracy, and Completeness

Submittals with an “Action Type” designation of “New DAR Identification” must be signed by the RO whose authority is being delegated to a specific DAR via this action. Submittals with an “Action Type” designation of “Administrative Information Change” may be signed by the RO or DAR.

- **Certifier Name (Responsible Official (RO) or DAR):** For submittals with “Action Type” designation of “New DAR Identification,” print or type the name of the RO whose authority is being delegated to the DAR via this action (maximum 25 characters). For submittals with “Action Type” designation of “Administrative Information Change,” print or type the name of the RO or DAR certifying this submittal (maximum 25 characters).
- **Responsible Official Signature:** Signature of the RO is required.
- **Responsible Official Signature Date:** Enter the date this form was signed by the RO (MM/DD/YYYY).

*Note: The Signature Date will be used to validate the signature authority of the RO and must be on or after the effective date of the RO delegating to a specific DAR via this action. See the “General” section for information regarding the effective date of an RO.*

- **Duly Authorized Representative Signature:** Signature of the DAR is required. A DAR must sign submittals with “Action Type” designation of “New DAR Identification” where an RO is delegating authority to a specific DAR.
- **Duly Authorized Representative Signature Date:** Enter the date this form was signed by the DAR (MM/DD/YYYY).

*Note: For submittals with “Action Type” designation of “New DAR Identification,” the DAR Signature Date is used as an indication that the DAR is in agreement with the delegation. For submittals with “Action Type” designation of “Administrative Information Change,” and the submittal is signed by the DAR, the Signature Date will be used to validate the signature authority of the DAR and must be on or after the Delegation Effective Date of the DAR certifying the submittal.*

### IV. Removal of Duly Authorized Representative(s) (DAR)

Requests to remove DAR(s) must be signed by the RO who is removing DAR signature authority via this action.

- **DAR Name(s):** Print or type the name of each DAR whose signature authority is being removed via this action.
- **Effective Date:** Enter the date the removal of DAR signature authority became, or will become, effective (MM/DD/YYYY).
- **Responsible Official Signature:** Signature of the RO is required.
- **Responsible Official Signature Date:** Enter the date this form was signed by the RO (MM/DD/YYYY).

*Note: The Signature Date will be used to validate the signature authority of the RO and must be on or after the effective date of the RO removing DAR authority via this action. See the “General” section for information regarding the effective date of an RO.*

**Extension Page**

**V. Additional Identifying Information**

Complete this table only if this certification form is being used to certify DAR information or remove DAR(s) on multiple application areas or sites for which the RO and DAR(s) have signature authority. Please see the instructions in Section I of this form for completing the identifying information.

*Note: Please include Federal Operating Permit Numbers only. New Source Review Permit Numbers should not be included on this form.*

A Responsible Official (RO) may choose to delegate signature authority to a Duly Authorized Representative (DAR). Such delegation may be made to an individual that has responsibility for the overall operation of one or more manufacturing, production, or operating facilities applying for, or subject to, a federal operating permit. Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted. Photocopies and electronic submittals can be submitted, however, must be followed up with the original Form OP-DEL. This form must be submitted to TCEQ through Title V STEERS.

**Form OP-DEL**  
**Delegation of Responsible Official Information**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

<b>I. Identifying Information</b>
Account Number: WN-A162-J
Regulated Entity Number: RN RN105623813
Customer Reference Number: CN CN604592279
Permit Number: O4265
Area Name: ROSS COMPRESSOR STATION
Company Name: SWG PIPELINE LLC
<b>II. Duly Authorized Representative Information</b>
Action Type: <input checked="" type="checkbox"/> New DAR Identification <input type="checkbox"/> Administrative Information Change
Conventional Title: <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.
Name (Driver License/STEERS): Andy J. Coverdell
Title: Senior Director
Delegation Effective Date: 2/25/26
Telephone Number: 918-246-4749
Fax Number: N/A
Company Name: ONEOK, Inc.
Mailing Address: 100 W 5th St
City: Tulsa
State: OK
ZIP Code: 74103
Email Address: Andy.Coverdell@oneok.com

**Form OP-DEL**  
**Delegation of Responsible Official Information**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

**III. Certification of Truth, Accuracy, and Completeness**

I, Sypy Thomas

(Name printed or typed: RO for New DAR Identification; RO or DAR for Administrative Information Change)

Certify that, based on information and belief formed after reasonable inquiry, the statements, and information stated above are true, accurate, and complete. (RO signature required for New DAR Identification only; DAR signature required for any Action Type)

Responsible Official Signature: \_\_\_\_\_



Date: \_\_\_\_\_

3/4/2020

Duly Authorized Representative Signature: \_\_\_\_\_



(Name(s) printed or typed) Andy J. Coverdell

Date: \_\_\_\_\_

3-3-2026

**IV. Removal of Duly Authorized Representative(s)**

The following should be removed as Duly Authorized Representative(s):

\_\_\_\_\_  
(Name(s) printed or typed)

Effective Date: \_\_\_\_\_

Responsible Official Signature: \_\_\_\_\_

Date: \_\_\_\_\_

**Form OP-DEL**  
**Delegation of Responsible Official Information**  
**Federal Operating Permit Program**  
**(Extension)**  
**Texas Commission on Environmental Quality**

<b>V. Additional Identifying Information</b>
Account No.: JH-A042-P
Regulated Entity Number: RN RN105633085
Customer Reference Number: CN CN604592279
Permit Number: O4237
Area Name: BURLESON COMPRESSOR STATION
Account Number: WN-0217-K
Regulated Entity Number: RN RN100212539
Customer Reference Number: CN CN604592279
Permit Number: O3862
Area Name: EAST RHOME COMPRESSOR STATION
Account Number: DF-A170-N
Regulated Entity Number: RN RN102934692
Customer Reference Number: CN CN604592279
Permit No.: O4556
Area Name: JUSTIN COMPRESSOR STATION
Account Number: JH-A062-J
Regulated Entity Number: RN RN104694849
Customer Reference Number: CN CN604592279
Permit Number: O4544
Area Name: LILLIAN COMPRESSOR STATION
Account Number: DF-A235-A
Regulated Entity Number: RN RN106160260
Customer Reference Number: CN CN604592279
Permit Number: O4537
Area Name: PONDER COMPRESSOR STATION

**Form OP-DEL**  
**Delegation of Responsible Official Information**  
**Federal Operating Permit Program**  
**(Extension)**  
**Texas Commission on Environmental Quality**

<b>V. Additional Identifying Information</b>
Account No.:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:

**From:** Audrie Moses  
**Sent:** Tuesday, March 3, 2026 9:36 AM  
**To:** Kayla Curtis  
**Cc:** Lance"; Benjamin"; Gabe\"; Daria\"; Jeff Jackson  
**Subject:** Request for Certification

Greetings,

I am contacting you today because certification is required for the emails sent from 11/20/2025 to 12/02/2025. Please certify your responses in STEERS by March 13, 2026.

There are two options for certification in STEERS.

1. Certify in STEERS: Using the OP-CRO1, you can enter the date ranges of correspondence, and the entire time period will be certified. You can also just list the specific dates. With this option, you can either upload or mail in the documents.
2. Upload Submittals in STEERS: All submittals will automatically be certified once uploaded into STEERS.

The first option is usually preferred for lengthy updates.

Please let me know if I can answer any questions or provide any assistance.

Regards,

**Audrie E. Moses**

Permit Reviewer

Operating Permit Section (Title V)

Air Permits Division

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

[audrie.moses@tceq.texas.gov](mailto:audrie.moses@tceq.texas.gov)

Office: (512)239-3366



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**From:** Kayla Curtis <kc@resolutecompliance.com>  
**Sent:** Friday, February 6, 2026 2:05 PM  
**To:** Audrie Moses  
**Cc:** Green, Lance; Aucoin, Benjamin; Gabe"; Daria"; Jeff Jackson  
**Subject:** RE: Working Draft Permit -- FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station  
**Attachments:** SOP - O4544 SWG Pipeline, LLC (Minor, 38752)Draft.docx

Good afternoon, Audrie!

We have no comments on the provided Lillian WDP.

Thank you and have a great weekend!

**Kayla Curtis**

**Manager, Environmental Compliance**



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

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**From:** Audrie Moses  
**Sent:** Friday, January 23, 2026 8:54 AM  
**To:** Kayla Curtis  
**Cc:** Green, Lance; Aucoin, Benjamin; Gabe"; Daria"; Jeff Jackson  
**Subject:** Working Draft Permit -- FOP 04544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station  
**Attachments:** SOP - 04544 SWG Pipeline, LLC (Minor, 38752)Draft.docx

Greetings,

I have conducted a technical review of the revision application for SWG Pipeline LLC/Lillian Compressor Station. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by February 6, 2026.

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at [http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\\_V/sop\\_wdp\\_fact\\_sheet.pdf](http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_fact_sheet.pdf). This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at**

**[R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).**

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

**Audrie E. Moses**

Permit Reviewer

Operating Permit Section (Title V)

Air Permits Division

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

[audrie.moses@tceq.texas.gov](mailto:audrie.moses@tceq.texas.gov)

Office: (512)239-3366



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**From:** Kayla Curtis <kc@resolutecompliance.com>  
**Sent:** Tuesday, December 2, 2025 3:29 PM  
**To:** Audrie Moses  
**Cc:** Green, Lance; Aucoin, Benjamin; Huerta, Gabe; Underwood, Daria; Jeff Jackson  
**Subject:** RE: Technical Review - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station  
**Attachments:** Lillian - OP-UA2 - 11.26.pdf; Lillian - OP-REQ3 - 11.24.pdf

Good afternoon, Audrie!

Please see the responses and associated updated forms for the Lillian SOP:

1. OP-UA02 - Table 4b lists the Manufacture Date as "N0109+E". This option is not valid for engines greater than 130 horsepower. As such, the only date options for GEN-1 are "N09-10E" or "N0111+E" as GEN-1 is listed as 130-500 horsepower. The precise manufacture date is required to get the correct citations. Please update Manufacture Date on Table 4b on OP-UA02 and resubmit this form.
  - [Table 4b on OP-UA2 has been updated.](#)
2. I see the August 6, 2025 notification step for the revision to add GEN-1 to standard permit registration #143823. In the GOP revision application, it is mentioned that a modification application will be submitted to update the current authorization. Was that addressed by the standard permit renewal application submitted October 30, 2025? Or, if not, do you have an estimate for when the revision application will be submitted?
  - [The NRSP revision application that adds GEN-1 to the authorization will be submitted prior to 12/31/2025.](#)
3. While emergency engines are exempted from the control requirements in 30 TAC Chapter 117, Subchapter B, there are still a few limited citations that apply in relation to the exemption in 117.403(a)(7)(D). For GEN-1, please fill out Tables 1a-1c of OP-UA02. Instructions will indicate when to stop.
  - [Table 1a on OP-UA2 and an updated OP-REQ3 \(Tables 1a and 1b\) have been provided.](#)
4. GEN-1 will still have limited requirements from MACT ZZZZ (at least one citation). Please fill out Tables 2a-2c of OP-UA02. Instructions will indicate when to stop.
  - [Table 2a on OP-UA2 and an updated OP-REQ3 \(Tables 1a and 1b\) have been provided.](#)

Please let us know if there are any additional comments or questions!

Thank you,

**Kayla Curtis**

**Manager, Environmental Compliance**



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

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**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date:</b> 11/24/2025	<b>Regulated Entity No.:</b> RN104694849	<b>Permit No.:</b> O4544
<b>Company Name:</b> SWG Pipeline, LLC	<b>Area Name:</b> Lillian Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	GEN-1	OP-UA2	60JJJJ-2	NOx, CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(a), (d), (h) §60.4234 §60.4243(a)(1)-(2), (a)(2)(i), (b), (b)(1)-(2) §60.4243(b)(2)(i), (e), (g) §60.4246
1	GEN-1	OP-UA2	R7201-3	NOx	30 TAC Chapter 117	§117.403(a)(7)(D) §117.403(a)
1	GEN-1	OP-UA2	63ZZZZ-2	HAPS	MACT ZZZZ	§63.6590(c)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date: 11/24/2025</b>	<b>Regulated Entity No.: RN104694849</b>	<b>Permit No.: O4544</b>
<b>Company Name: SWG Pipeline, LLC</b>	<b>Area Name: Lillian Compressor Station</b>	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Monitoring and Testing Requirements</b>	<b>Recordkeeping Requirements</b>	<b>Reporting Requirements</b>
1	GEN-1	60JJJJ-2	NOx, CO, VOC	§60.4243(a), (b), (e), (f), (g) §60.4244(a)-(g)	§60.4243(a)(1) §60.4245(a)(1)-(4)	§60.4245(d)
1	GEN-1	R7201-3	NOx	§117.8140(a), (a)(3)	§117.440(i) §117.445(f), (f)(4)	None
1	GEN-1	63ZZZZ-2	HAPS	None	None	None

**From:** Audrie Moses  
**Sent:** Friday, November 21, 2025 3:37 PM  
**To:** Kayla Curtis  
**Subject:** Re: Technical Review - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Good Afternoon,

The request for an extension is approved. Please let me know if you have any additional questions or concerns.

Kind regards,

**Audrie E. Moses**

Permit Reviewer  
Operating Permit Section (Title V)  
Air Permits Division  
Texas Commission on Environmental Quality  
MC-163, P.O. Box 13087  
Austin, TX 78711-3087  
[audrie.moses@tceq.texas.gov](mailto:audrie.moses@tceq.texas.gov)  
Office: (512)239-3366



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**From:** Kayla Curtis <[kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)>  
**Sent:** Friday, November 21, 2025 2:10 PM  
**To:** Audrie Moses <[Audrie.Moses@tceq.texas.gov](mailto:Audrie.Moses@tceq.texas.gov)>  
**Cc:** [lance.green@oneok.com](mailto:lance.green@oneok.com) <[lance.green@oneok.com](mailto:lance.green@oneok.com)>; Aucoin, Benjamin <[benjamin.aucoin@oneok.com](mailto:benjamin.aucoin@oneok.com)>; Huerta, Gabe <[gabe.huerta@oneok.com](mailto:gabe.huerta@oneok.com)>; Jeff Jackson <[jj@resolutecompliance.com](mailto:jj@resolutecompliance.com)>  
**Subject:** RE: Technical Review - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Good afternoon, Audrie!

With the upcoming holidays, there will be limited personnel in office. To allow time for review, we would like to request an extension to provide a response by Friday, December 5<sup>th</sup>.

Thank you!

**Kayla Curtis**

**Manager, Environmental Compliance**



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

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**From:** Audrie Moses  
**Sent:** Thursday, November 20, 2025 8:33 AM  
**To:** kc@resolutecompliance.com  
**Cc:** lance.green@oneok.com  
**Subject:** Technical Review - FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Greetings,

After reviewing the application, I have a few questions. Please address the items below by November 28, 2025.

1. OP-UA02 - Table 4b lists the Manufacture Date as "N0109+E". This option is not valid for engines greater than 130 horsepower. As such, the only date options for GEN-1 are "N09-10E" or "N0111+E" as GEN-1 is listed as 130-500 horsepower. The precise manufacture date is required to get the correct citations. Please update Manufacture Date on Table 4b on OP-UA02 and resubmit this form.
2. I see the August 6, 2025 notification step for the revision to add GEN-1 to standard permit registration #143823. In the GOP revision application, it is mentioned that a modification application will be submitted to update the current authorization. Was that addressed by the standard permit renewal application submitted October 30, 2025? Or, if not, do you have an estimate for when the revision application will be submitted?
3. While emergency engines are exempted from the control requirements in 30 TAC Chapter 117, Subchapter B, there are still a few limited citations that apply in relation to the exemption in 117.403(a)(7)(D). For GEN-1, please fill out Tables 1a-1c of OP-UA02. Instructions will indicate when to stop.
4. GEN-1 will still have limited requirements from MACT ZZZZ (at least one citation). Please fill out Tables 2a-2c of OP-UA02. Instructions will indicate when to stop.

Please contact me if you have any questions.

Regards,

# Audrie E. Moses

Permit Reviewer

Operating Permit Section (Title V)

Air Permits Division

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

[audrie.moses@tceq.texas.gov](mailto:audrie.moses@tceq.texas.gov)

Office: (512)239-3366



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[www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

**From:** Audrie Moses  
**Sent:** Tuesday, November 4, 2025 4:49 PM  
**To:** lance.green@enlink.com  
**Subject:** Re: FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Greetings,

After reviewing the application, I have a few questions. Please address the items below by November 18, 2025.

1. OP-UA02 - Table 4b lists the Manufacture Date as "N0109+E". This option is not valid for engines greater than 130 horsepower. As such, the only date options for GEN-1 are "N09-10E" or "N0111+E" as GEN-1 is listed as 130-500 horsepower. The precise manufacture date is required to get the correct citations. Please update Manufacture Date on Table 4b on OP-UA02 and resubmit this form.
2. I see the August 6, 2025 notification step for the revision to add GEN-1 to standard permit registration #143823. In the GOP revision application, it is mentioned that a modification application will be submitted to update the current authorization. Was that addressed by the standard permit renewal application submitted October 30, 2025? Or, if not, do you have an estimate for when the revision application will be submitted?
3. While emergency engines are exempted from the control requirements in 30 TAC Chapter 117, Subchapter B, there are still a few limited citations that apply in relation to the exemption in 117.403(a)(7)(D). For GEN-1, please fill out Tables 1a-1c of OP-UA02. Instructions will indicate when to stop.
4. GEN-1 will still have limited requirements from MACT ZZZZ (at least one citation). Please fill out Tables 2a-2c of OP-UA02. Instructions will indicate when to stop.

Please contact me if you have any questions.

Regards,

# Audrie E. Moses

Permit Reviewer

Operating Permit Section (Title V)

Air Permits Division

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

[audrie.moses@tceq.texas.gov](mailto:audrie.moses@tceq.texas.gov)

Office: (512)239-3366



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**From:** Audrie Moses  
**Sent:** Friday, September 5, 2025 5:05 PM  
**To:** lance.green@enlink.com  
**Subject:** FOP O4544/Project 38752, SWG Pipeline LLC/Lillian Compressor Station

Good Afternoon,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O4544 for SWG Pipeline LLC, Lillian Compressor Station. This application has been assigned Project No. 38752. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).**

Please review the "SOP Technical Review Fact Sheet" located at [http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\\_V/sop\\_wdp\\_fact\\_sheet.pdf](http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_fact_sheet.pdf). This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

**Audrie E. Moses**

Permit Reviewer

Operating Permit Section (Title V)

Air Permits Division

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

[audrie.moses@tceq.texas.gov](mailto:audrie.moses@tceq.texas.gov)

Office: (512)239-3366



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## Texas Commission on Environmental Quality

Title V Existing

4544

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	LILLIAN COMPRESSOR STATION
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	10032 FM 917
City	ALVARADO
State	TX
ZIP	76002
County	JOHNSON
Latitude (N) (##.#####)	32.488055
Longitude (W) (-###.#####)	97.194166
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN104694849
What is the name of the Regulated Entity (RE)?	LILLIAN COMPRESSOR STATION
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTX OF I 35 & FM 917 N OF ALVARADO GO E ON FM 917 APPROX 1.76 MI BEAR L ON FM 917 GO APPROX 0.41 MI BEAR L ON FM 917 TRAVEL APPROX 2.94 MI SITE IS SOUTH OF FM 917
City	ALVARADO
State	TX
ZIP	76009
County	JOHNSON
Latitude (N) (##.#####)	32.488192
Longitude (W) (-###.#####)	-97.194203
Facility NAICS Code	
What is the primary business of this entity?	OIL AND GAS PRODUCTION

### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604592279
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	SWG Pipeline, L.L.C.
Texas SOS Filing Number	801898911
Federal Tax ID	
State Franchise Tax ID	32052683698

State Sales Tax ID  
Local Tax ID  
DUNS Number  
Number of Employees 501+  
Independently Owned and Operated? Yes

## Responsible Official Contact

---

Person TCEQ should contact for questions about this application:

Organization Name	SWG PIPELINE LLC
Prefix	MR
First	TIMOTHY
Middle	
Last	COPELAND
Suffix	II
Credentials	
Title	DIRECTOR OF OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	415 PRIVATE ROAD 3502
Routing (such as Mail Code, Dept., or Attn:)	
City	BRIDGEPORT
State	TX
ZIP	76426
Phone (###-###-####)	9406831121
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	patton.copeland@enlink.com

## Technical Contact

---

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	LANCE GREEN(SWG PIPELINE LL... )
Organization Name	SWG PIPELINE LLC
Prefix	MR
First	LANCE
Middle	
Last	GREEN
Suffix	
Credentials	
Title	LEAD ENVIRONMENTAL PERMITTING SPECIALIST
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST STE 1300
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2256926947
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lance.green@enlink.com

## Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 29 Min 17 Sec
3) Permit Longitude Coordinate:	97 Deg 11 Min 39 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

## Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=274994>OP_2_Lillian_OP-2.pdf</a>
Hash	C61D887D5133EDAC91B8EC051E031FB957E4B86C6FE6EBA36742678A618B02F9
MIME-Type	application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=274997>OP_REQ3_Lillian_OP-REQ3.pdf</a>
Hash	061292EF72EBBDC2DCB67D61878637CF9E751F63070B353932F2B3922531876D
MIME-Type	application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=274995>OP_SUMR_Lillian_OP-SUMR.pdf</a>
Hash	DC23F3B8E2DFF09E969A4662F324597319DE67B9F21DBE3B0B40B6FD6C57C7FD
MIME-Type	application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=274996>Lillian_OP-UA2.pdf</a>
Hash	9508030A958FBB39B860767B13FCC36B0DEF348EAA174593D3730DA0EE100E79
MIME-Type	application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=274993>Lillian_SOPUpdate_20250812.pdf</a>
Hash	8FBB2E60C52F74803E6EA6352B33B02C41C417B90B3DC8FBF78C4A849A149B37
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

## Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

## Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Timothy P Copeland II, the owner of the STEERS account ER099507.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.

4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4544.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Timothy P Copeland II OWNER OPERATOR

Account Number:	ER099507
Signature IP Address:	172.110.141.2
Signature Date:	2025-08-13
Signature Hash:	C0C1C9D100E9B9FFA8AA12976FF706B8E260803CE94F45DDABCFA1970BE46ACE
Form Hash Code at time of Signature:	77C0BE1A4967A64F1C127FC0356827E0EA4324435C9E484936FCD8A1F51C6010

## Submission

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Reference Number:	The application reference number is 808261
Submitted by:	The application was submitted by ER099507/Timothy P Copeland II
Submitted Timestamp:	The application was submitted on 2025-08-13 at 08:37:13 CDT
Submitted From:	The application was submitted from IP address 172.110.141.2
Confirmation Number:	The confirmation number is 670913
Steers Version:	The STEERS version is 6.92
Permit Number:	The permit number is 4544

## Additional Information

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Application Creator: This account was created by Kayla N Curtis



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August 12, 2025

Submitted via STEERS

Air Permits Initial Review Team (APIRT)  
Texas Commission on Environmental Quality  
12100 Park 35 Circle, MC 161  
Building C, Third Floor  
Austin, TX 78753

**RE: Site Operating Permit (SOP) Streamlined Revision Application  
Lillian Compressor Station, Johnson County, Texas  
RN104694849  
CN604592279  
Account No.: JHA062J  
Permit No.: O4544**

Dear APIRT,

SWG Pipeline, LLC (ONEOK) is submitting this Title V Site Operating Permit (SOP) Streamlined Revision Application for the Lillian Compressor Station (Facility) in accordance with Title 30 of the Texas Administrative Code (TAC) Chapter 122. The Facility is currently authorized under Air Quality Standard Permit No. 143823. Basic Facility info is as follows:

- Facility Type: Natural gas compression
- Facility Owner/Operator: SWG Pipeline, LLC
- Regulated Entity: RN104694849
- Customer Number: CN604592279
- Application Type: SOP Streamlined Revision

This full permit application contains an OP-2, OP-ACPS, OP-SUMR, OP-UA2, and OP-REQ3.



---

Any clarification questions or requests for additional information can be directed to myself via email to [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com) or by phone at 817-821-6526 or Mr. Lance Green via email to [Lance.Green@oneok.com](mailto:Lance.Green@oneok.com) or by phone at 225-692-6947.

Kind Regards,

*Kayla Curtis*

Kayla Curtis

Manager, Environmental Compliance

Encl: SOP Streamlined Revision Application

Cc: Benjamin Aucoin – SWG Pipeline, LLC  
Lance Green – SWG Pipeline, LLC  
Daria Underwood – SWG Pipeline, LLC



August 12, 2025

Submitted via STEERS

Ms. Alyssa Taylor  
Region 4 Air Section Manager  
Texas Commission On Environmental Quality  
309 Gravel Dr.  
Fort Worth, TX 76118-6951

**RE: Site Operating Permit (SOP) Streamlined Revision Application  
Lillian Compressor Station, Johnson County, Texas  
RN104694849  
CN604592279  
Account No.: JHA062J  
Permit No.: O4544**

Dear Ms. Taylor,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Streamlined Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com) or by phone at 817-821-6526 or Mr. Lance Green via email to [Lance.Green@oneok.com](mailto:Lance.Green@oneok.com) or by phone at 225-692-6947.

Kind Regards,

Kayla Curtis

Manager, Environmental Compliance

Encl: SOP Streamlined Revision Application

Cc: Benjamin Aucoin – SWG Pipeline, LLC  
Lance Green – SWG Pipeline, LLC  
Daria Underwood – SWG Pipeline, LLC



---

August 12, 2025

Environmental Protection Agency, Region 6  
Air Permits Section (ARPE)  
Renaissance Tower  
1201 Elm St., Suite 500  
Dallas, Texas 75270-2102

Delivered via Email to [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov)

**RE: Site Operating Permit (SOP) Streamlined Revision Application  
Lillian Compressor Station, Johnson County, Texas  
RN104694849  
CN604592279  
Account No.: JHA062J  
Permit No.: O4544**

Dear Air Permits Section,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Streamlined Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com) or by phone at 817-821-6526 or Mr. Lance Green via email to [Lance.Green@oneok.com](mailto:Lance.Green@oneok.com) or by phone at 225-692-6947.

Kind Regards,

A handwritten signature in black ink that reads "Kayla Curtis". The signature is written in a cursive, flowing style.

Kayla Curtis

Manager, Environmental Compliance

Encl: SOP Streamlined Revision Application

Cc: Benjamin Aucoin – SWG Pipeline, LLC  
Lance Green – SWG Pipeline, LLC  
Daria Underwood – SWG Pipeline, LLC



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Federal Operating Permit Revision Application

Site Operating Permit (SOP) O4544

Lillian Compressor Station

Johnson County, Texas

SWG Pipeline, LLC

RN104694849

CN604592279

Date: August 12, 2025

Prepared by:

Kayla Curtis – Manager, Environmental Compliance

Resolute Compliance, LLC

1127 Judson Rd. Suite 233

Longview, TX 75601

[www.ResoluteCompliance.com](http://www.ResoluteCompliance.com)

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**FORMS**

**FIGURES**

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FORMS

FIGURES

FIGURE 1 – AREA MAP

FIGURE 2 – PROCESS FLOW DIAGRAM

ATTACHMENTS

ATTACHMENT A – CURRENT CONSTRUCTION AUTHORIZATION MAERT

## SECTION 1.0 INTRODUCTION

SWG Pipeline, LLC (ONEOK) is seeking to authorize additional equipment with a Site Operating Permit (SOP) streamlined revision application for the Lillian Compressor Station (Facility).

ONEOK is submitting this SOP streamlined revision application with a revision to incorporate the following changes:

- Addition of one (1) emergency generator (GEN-1)
- Remove one (1) amine unit (AMINE) and associated reboiler (H-04)
- Remove one (1) TEG dehydration unit (DEHY-03) and associated reboiler (H-03)

A Maximum Allowable Emission Rate Table (MAERT) extracted from the most recent construction authorization for the Facility is provided in Attachment A.

The remainder of this application includes all required forms, figures, and regulatory applicability information required for an SOP initial application. A summary of provided materials is as follows:

### FORMS

- OP-2 Application for Permit Revision/Renewal
- OP-ACPS Application Compliance Plan and Schedule
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms
  - OP-UA2 – Stationary Reciprocating Internal Combustion Engine Attributes
- OP-REQ3 Applicable Requirements Summary

### FIGURES

- Area Map
- Process Flow Diagram

The following sections provide a process description, a summary of pre-construction authorizations, and potentially applicable State and Federal Requirements in support of this application.

## SECTION 2.0      PROCESS DESCRIPTION

Produced natural gas and produced liquids enter the Facility via an inlet separator. Water removed from the inlet stream is routed to three (3) 300 bbl produced water tanks (Facility Identification Numbers [FINs] T-02, T-03, and TK-4). Compressor skid and housekeeping liquids flow to the waste oil tank (FIN T-01). Liquids collected in the storage tanks are periodically transported off-site via truck (FIN LL-01). From the inlet separator, natural gas is routed to one of five (5) compressor engines (FINs E-13, E-14, E-15, E-18 and E-19) for compression.

The compressed gas is routed to one (1) glycol dehydration unit (FIN DEHY-02), which remove water from the gas through contact with glycol. The rich glycol (water saturated) is routed to the associated glycol reboiler (FIN H-02), which heat the glycol and vaporize water from the stream. The lean glycol is then recycled back to the dehydration unit. The dehydration unit is equipped with a flash tank and condenser. Flash gas emissions are routed to the reboiler burners as fuel for a control efficiency of 98% and condenser vapors are routed to the reboiler burners for a 98% control efficiency. The dry gas is then transported off-site via pipeline.

The Facility also includes VOC emissions from piping and fugitive components (FIN SF-01), non-maintenance compressor blowdowns (FIN BD-NONMSS), compressor blowdowns (FIN BD), engine starter vents (FIN SV), maintenance operations (FIN MSS), and an emergency generator (FIN GEN-1).

## SECTION 3.0 CONSTRUCTION PERMIT AUTHORIZATIONS

The Facility is authorized under Non-Rule Standard Permit (NRSP) No. 143823 with the most recent certification on October 30, 2024. A new project notification to include the additional equipment (GEN-1) was submitted on August 6, 2025. A subsequent NRSP modification application will be submitted to update the current authorization. This single registration covers all emissions sources from routine operations and maintenance, startup, and shutdown (MSS) operations at the Facility.

There are no other active construction permit authorizations associated with the Facility.

## SECTION 4.0 STATE AND FEDERAL REGULATORY SUMMARY

The following sub sections provide a summary of State and Federal Regulatory applicability.

### SECTION 4.1 STATE REGULATORY APPLICABILITY

#### Section 4.1.1 Preconstruction Authorization

The Facility is authorized under Non-Rule Standard Permit (NRSP) No. 143823, issued on October 30, 2024. The Facility currently complies with the applicable terms and conditions of the NRSP. A new project notification to include the additional equipment (GEN-1) was submitted on August 6, 2025. A subsequent NRSP modification application will be submitted to update the current authorization.

#### Section 4.1.2 30 Texas Administrative Code (TAC) 101 Applicability

The Facility is subject to the Emissions Inventory Requirements of 30 TAC §101.10 since it has a potential to emit greater than major source thresholds. Actual Facility emissions will be evaluated and reported as appropriate.

#### Section 4.1.3 30 TAC 111 Applicability

The Facility is subject to the visible emissions requirements of 30 TAC §111.111 and will not exceed the applicable opacity limits for each respective source.

#### Section 4.1.4 30 TAC 115 Applicability

The Facility is located in Johnson County, which is currently classified as severe nonattainment for the 8-hour ozone standard.

Chapter 115, Subchapter B, Division 1 contains requirements for storage tanks in which volatile organic compounds (VOCs) are placed, stored, or held. The Facility storage vessels store VOCs with a true vapor pressure less than 1.5 pounds per square inch absolute (psia); therefore, they are exempt from the storage tank controls requirements in §115.111-119 per 30 TAC §115.111(a)(1).

Chapter 115, Subchapter B, Division 2 contains requirements for vent gas streams, including those from a glycol dehydrator still vent per §115.121(a)(1). Glycol dehydrator still vents are required to be controlled according to §115.122(a)(1). The still vent stream associated with DEHY-02 is routed to the glycol reboiler, as allowed in §115.122(a)(1)(C). ONEOK will continue to maintain records of appropriate operating parameters in accordance with §115.126(1)(C).

Chapter 115, Subchapter B, Division 3 contains requirements for water separators. The Facility has separator(s) that separate material having a true vapor pressure of VOC less than 0.5 psia; therefore, the water separators are exempt from the requirements in §115.131-139 per 30 TAC §115.137(a)(2).

Chapter 115, Subchapter B, Division 7 contains requirements for various emission sources located at compressor stations including centrifugal compressors, reciprocating compressors, pneumatic controllers, and fugitive emission components. All fugitive components are subject to monitoring, recordkeeping, and requirements thereunder.

Chapter 115, Subchapter C, Division 1 contains requirements for loading and unloading of VOCs. The Facility loads and unloads VOCs with a true vapor pressure less than 0.5 psia; therefore, it is exempt from the requirements in §115.211-259, except for inspection and recordkeeping requirements, per 30 TAC §115.217(a)(1).

The Facility will maintain records sufficient to demonstrate continuous compliance with these exemptions. There are no other subject sources located at the Facility.

#### Section 4.1.5 30 TAC 117 Applicability

The Facility is located in Johnson County and has nitrogen oxides (NOx) emissions of less than 25 tons per year (TPY), and has been classified as a major source under this regulation.

The Facility is in the geographic area of applicability and is major source of NOx under this rule; therefore, is subject to the requirements of §117.400-456. The generator (GEN-1) is in emergency service and is not subject to this subpart. The Facility compressor engines are a series of gas-fired lean-burn and rich burn stationary reciprocating internal combustion engines placed into service on or after June 1, 2007; therefore, they are subject to the emissions specifications of 30 TAC §117.410(a)(4)(A&B)(ii)(II). A summary of requirements per engine is as follows:

<b>EPN</b>	<b>Source Description</b>	<b>Applicable Standard per 30 TAC §117</b>
E-13	CAT G3612 TALE, 4SLB, 1680 HP	0.5 g/hp-hr NOx
E-14	CAT G3606 TALE, 4SLB, 1775 HP	0.5 g/hp-hr NOx
E-15	CAT G3606 TALE, 4SLB, 1775 HP	0.5 g/hp-hr NOx
E-18	WAUK L7044GSI S5, 4SRB, 1680 HP	0.5 g/hp-hr NOx
E-19	WAUK L7044GSI S5, 4SRB, 1680 HP	0.5 g/hp-hr NOx

The Facility will comply with the monitoring and testing requirements of §117.8000-8140 and the compliance schedule and compliance flexibility requirements of §117.9000-9810, as applicable.

There are no other subject sources located at the Facility.

#### Section 4.1.6 30 TAC 122 Applicability

The Facility meets the definition of a “Major source” per 30 TAC §122.10 (13)(D)(iii) for sites in any ozone nonattainment area classified as “severe” with a potential to emit of 25 TPY or more of oxides of nitrogen (NOx). With this application, the Facility is applying for an initial Federal Operating Permit (FOP).

#### **Compliance Assurance Monitoring (CAM) Applicability**

CAM is required for any air emission source operating under an SOP if the source meets all of the following criteria, as described in Title 30 TAC 122.604:

- 122.604(b)(1) - The emission unit is subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement.
- 122.604(b)(2) - The emission unit uses a control device to achieve compliance with the emission limitation or standard.
- 122.604(b)(3) - The emission unit has pre-control device potential to emit greater than or equal to the amount in tons per year required for a site to be classified as a major source.

Even if the three criteria above are met, CAM does not apply to the following:

- 122.604(c)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990, under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.604(c)(2) - Emission limitations or standards under FCAA, Title VI (Stratospheric Ozone Protection).
- 122.604(c)(3) - Emission limitations or standards under FCAA, Title IV (Rain Program).
- 122.604(c)(4) - Emission limitations or standards that apply solely under an emissions trading program approved or promulgated by the EPA under the FCAA that allows for trading emissions.
- 122.604(c)(5) Emission caps that meet the requirements specified in 40 Code of Federal Regulations (CFR) 70.4(b)(12) (State Program Submittals and Transition).
- 122.604(c)(6) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.604(c)(7) - Other emission limitations or standards specified as exempt by the EPA.

The Facility is not subject to the CAM requirements of §122.604 as follows:

1. E-14 and E-15 – pre-control device CO emissions are more than major source levels, however these units certified for zero (0) emissions annually as they have been removed– not subject.
2. E-13, E-18 and E-19 – pre-control device CO emissions from each unit are more than major source levels, however each engine is subject to NSPS JJJJ – not subject.
3. GEN-1 - pre-control device CO emissions from the unit are more than major source levels, however the emergency generator is certified to comply with NSPS JJJJ – not subject.
4. DEHY-02 – Still vent emissions are reduced by BTEX condenser and reboiler (fuel line and glowplug backup). Flash tank emissions are recycled to the process. The definition of “control device” in MACT HH states that injecting vapor into the flame zone of an enclosed combustion device and/or returning the vapor back to the process is not considered to be a “control device.” Emissions of VOC and benzene after reductions are less than major source levels – not subject.

#### **PM Applicability**

PM applies to an emission unit at a site provided the emission unit is subject to an emission limitation or standard in an applicable requirement, as described in Title 30 TAC 122.604. PM does not apply to emission limitations or standards where the applicable requirement includes sufficient monitoring that will provide reliable data for the relevant time period associated with compliance with the applicable requirement, as described in Title 30 TAC 122.602(b). Emissions limitations or standards that do not require PM include, but are not limited to, the following:

- 122.602(b)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990 under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.602(b)(2) - Emission limitations or standards under FCAA, Title IV (the Acid Rain Program).
- 122.602(b)(3) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.602(b)(4) - Other emission limitations or standards specified as exempt by the EPA.

There are no applicable sources at the Facility.

## SECTION 4.2 POTENTIALLY APPLICABLE FEDERAL REGULATIONS

### Section 4.2.1 40 CFR Part 60 Subpart A - General Provisions

The General Provisions of the New Source Performance Standards (NSPS) apply to all sources with applicable NSPS Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NSPS sources. Individual NSPS Subparts detail the specific applicability of the Subpart A General Provisions.

Specific control device requirements pertaining to flares are detailed in 40 CFR §60.18(b), however, there are no flares operated at the Facility.

### Section 4.2.2 40 CFR Part 60 Subpart K, Ka, Kb – Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

The glycol reboiler (H-02) are direct-fired units, not steam generating units; therefore, is not subject to this Subpart.

### Section 4.2.3 40 CFR Part 60 Subpart K, Ka, Kb – Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

The Facility storage tanks T-01 – T-04 are not subject to 40 CFR Part 60 Subparts K, Ka, or Kb. The tanks were constructed after the applicable date of Subpart Kb, but each has a storage capacity less than 75 m<sup>3</sup> (~472-bbl); therefore, they are exempt per §60.110b(a).

### Section 4.2.4 40 CFR Part 60 Subpart KKK - Equipment Leaks of VOC From Onshore Natural Gas Processing Plants

Fugitive equipment leaks at the Facility are not subject to this Subpart since the Facility is not a natural gas processing plant.

### Section 4.2.5 40 CFR Part 60 Subpart LLL - Standards of Performance for SO<sub>2</sub> Emissions

The sweetenin5g unit (AMINE) was constructed after August 23, 2011; therefore, is not subject to this subpart.

### Section 4.2.6 40 CFR Part 60 Subpart IIII – Stationary Compression Ignition Internal Combustion Engine

There are no compression ignition engines at the Facility.

#### Section 4.2.7 40 CFR Part 60 Subpart JJJJ - Stationary Spark Ignition Internal Combustion Engines

The operational reciprocating internal combustion engines at the Facility (E-13) a lean-burn engine and (E-18 and E-19) both rich burn engines each have a horsepower (hp) rating greater than 1,350-hp. The emergency generator (GEN-1) is certified to be compliant with this subpart. ONEOK will comply with all applicable requirements of NSPS JJJJ.

#### Section 4.2.8 40 CFR Part 60 Subpart OOOO - Crude Oil and Natural Gas Production, Transmission and Distribution

The Facility was modified after August 23, 2011, and is therefore potentially subject to this Subpart.

The Facility is not a well site or a gas plant and there are no centrifugal compressors at the Facility.

The reciprocating compressors associated with E-13, and E-19 were manufactured in April 2006 and October 2007 respectively (before August 23, 2011); therefore, they are not subject to this Subpart. The reciprocating compressor associated with E-18 is unknown. It is assumed it was manufactured before September 18, 2015; therefore, is not subject to this Subpart.

Pneumatic controllers were constructed before August 23, 2011; therefore, not subject to this subpart.

The storage vessels at the Facility were constructed prior to August 23,2011; therefore, they are not subject to this Subpart.

#### Section 4.2.9 40 CFR Part 60 Subpart OOOOa - Crude Oil and Natural Gas Facilities

The Facility is not a well site or a gas plant and there are no centrifugal compressors or sweetening units at the Facility.

The reciprocating compressors associated with E-13, and E-19 were manufactured in April 2006 and October 2007 (before September 18, 2015); therefore, they are not subject to this Subpart. The reciprocating compressor associated with E-18 date of manufacture cannot be confirmed and is assumed manufactured before September 18, 2015; therefore, is not subject to this Subpart.

Pneumatic controllers were constructed before September 18, 2015; therefore, not subject to this subpart.

The storage vessels at the Facility were constructed prior to September 18, 2015; therefore, they are not subject to this Subpart.

The Facility was constructed prior to the applicability date of this Subpart, and has not made modifications since September 18, 2015 that would trigger the fugitive emission requirements of this Subpart.

Section 4.2.10 40 CFR Part 60 Subpart OOOOb - Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after December 6, 2022.

The Facility is not a well site or a gas plant. There are no centrifugal compressors or sweetening units at the Facility.

All reciprocating compressors were constructed prior to December 6, 2022; therefore, they are not subject to this subpart.

Process controllers are operated with air; therefore, they are not subject to this subpart.

The storage vessels were constructed before December 6, 2022 and no reconstructions or modifications have occurred since December 6, 2022; therefore, they are not subject to this Subpart.

Natural gas-driven pumps are operated with air; therefore, they are not subject to this subpart.

The Facility is not subject to any other NSPS requirements.

#### Section 4.2.11 40 CFR Part 61 Subpart A – General Provisions

The Facility does not operate any sources subject to the National Emission Standards for Hazardous Air Pollutants under 40 CFR Part 61.

#### Section 4.2.12 40 CFR Part 63 Subpart A – General Provisions

The General Provisions of the National Emission Standards for Hazardous Air Pollutants (NESHAP) apply to all sources with applicable NESHAP Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NESHAP sources. Individual NESHAP Subparts detail the specific applicability of the Subpart A General Provisions.

Specific control device requirements pertaining to flares are detailed in 40 CFR §63.11(b), however, there are no flares operated at the Facility.

#### Section 4.2.13 40 CFR Part 63 Subpart HH - Oil and Natural Gas Production Facilities

The Facility is an area source of Hazardous Air Pollutants (HAP) and it operates a triethylene glycol (TEG) dehydration unit with benzene emissions less than 1 TPY; therefore, it is subject to the recordkeeping provisions of §63.774 in this Subpart.

**Section 4.2.14 40 CFR Part 63 Subpart ZZZZ - Stationary Reciprocating Internal Combustion Engines**

The Facility operates reciprocating internal combustion engines (E-13, E-18, and E-19) that are subject to this Subpart. These units are subject to NSPS Subpart JJJJ and will comply with MACT ZZZZ through compliance with NSPS Subpart JJJJ.

**Section 4.2.15 40 CFR Part 63 Subpart DDDDD - Industrial, Commercial, and Institutional Boilers and Process Heaters Major Sources**

The Facility is a minor source of HAPs and does not operate applicable units subject to this Subpart.

**Section 4.2.16 40 CFR Part 63 Subpart JJJJJ - Industrial, Commercial, and Institutional Boilers Area Sources**

The Facility is an area source of HAPs but does not operate applicable units subject to this Subpart.

**Section 4.2.17 40 CFR Part 64 Compliance Assurance Monitoring**

The Facility is subject to the CAM requirements as discussed in the 30 TAC 122 applicability section above.

**Section 4.2.18 40 CFR Part 68 Chemical Accident Prevention Provisions**

The Facility is not subject to the Chemical Accident Prevention Provisions of 40 CFR Part 68 as the Facility does not contain more than a threshold quantity of a regulated substance in a process.

**FORMS**

- OP-2 Application for Permit Revision/Renewal
- OP-ACPS Application Compliance Plan and Schedule
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms
  - OP-UA2 – Stationary Reciprocating Internal Combustion Engine Attributes
- OP-REQ3 Applicable Requirements Summary

**FORM LIST**

**Federal Operating Permit Program  
 Application for Permit Revision/Renewal  
 Form OP-2-Table 1  
 Texas Commission on Environmental Quality**

Date: 8/12/2025	
Permit No.: O4544	
Regulated Entity No.: RN104694849	
Company Name: SWG Pipeline, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
<b>I. Application Type</b>	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
<b>II. Qualification Statement</b>	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1 (continued)  
Texas Commission on Environmental Quality**

<b>III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)</b>
Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> NO <sub>x</sub> <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAP
Other:
<b>IV. Reference Only Requirements (For reference only)</b>
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</span>
<b>V. Delinquent Fees and Penalties</b>
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program  
 Application for Permit Revision/Renewal  
 Form OP-2-Table 2  
 Texas Commission on Environmental Quality**

Date: 8/12/2025
Permit No.: O4544
Regulated Entity No.: RN104694849
Company Name: SWG Pipeline, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
1	MS-C	YES	GEN-1	OP-UA2	143823	Addition of one (1) emergency generator.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Date: 8/12/2025	
Permit No.: O4544	
Regulated Entity No.: RN104694849	
Company Name: SWG Pipeline, LLC	
<b>I. Significant Revision</b> <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B. Indicate the alternate language(s) in which public notice is required: Spanish	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

<b>Pollutant</b>	<b>Description of the Change in Pollutant Emissions</b>

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

<b>Date:</b> 8/12/2025	<b>Regulated Entity No.:</b> RN104694849	<b>Permit No.:</b> O4544
<b>Company Name:</b> SWG Pipeline, LLC		<b>Area Name:</b> Lillian Compressor Station

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

**Part 1**

<b>A. Compliance Plan — Future Activity Committal Statement</b>	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following:          As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
<b>B. Compliance Certification - Statement for Units in Compliance*</b> (Indicate response by entering an "X" in the appropriate column)	
<b>1.</b> With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>2.</b> Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>3.</b> If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. ( <i>For reference only</i> )	1
<p>* <i>For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</i></p> <p><i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i></p>	

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

<b>Date:</b> 8/12/2025	<b>Regulated Entity No.:</b> RN104694849	<b>Permit No.:</b> O4544
<b>Company Name:</b> SWG Pipeline, LLC		<b>Area Name:</b> Lillian Compressor Station

**Part 2**

<b>A. Compliance Schedule</b>		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
<b>1. Specific Non-Compliance Situation</b>		
Unit/Group/Process ID No.(s): DEHY-02		
SOP Index No.: N/A		
Pollutant: HAPS		
<b>Applicable Requirement</b>		
<b>Citation</b>	<b>Text Description</b>	
30 TAC 116.615(2)	Unit control configuration was not consistent with the current authorization.	
<b>2. Compliance Status Assessment Method and Records Location</b>		
<b>Citation</b>	<b>Text Description</b>	<b>Location of Records/Documentation</b>
Title 13, Chapter 1101	Texas Environmental Health and Safety Audit Privileged Act	Legal
<b>3. Non-compliance Situation Description</b>		
Glycol dehydrator emissions were not controlled consistent with NRSP representations and requirements.		
<b>4. Corrective Action Plan Description</b>		
ONEOK will complete further evaluation of emission controls and as appropriate, 1) initiate repairs or changes to control equipment and/or 2) revise NRSP representations.		
<b>5. List of Activities/Milestones to Implement the Corrective Action Plan</b>		
Corrective actions will be documented and implemented through the Texas Environmental Health and Safety Audit Privileged Act process.		

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

<b>Date:</b> 8/12/2025	<b>Regulated Entity No.:</b> RN104694849	<b>Permit No.:</b> O4544
<b>Company Name:</b> SWG Pipeline, LLC		<b>Area Name:</b> Lillian Compressor Station

**Part 2 (continued)**

<b>6. Previously Submitted Compliance Plan(s)</b>	
<b>Type of Action</b>	<b>Date Submitted</b>
N/A	N/A
<b>7. Progress Report Submission Schedule</b>	
Corrective actions progress will be communicated through the Texas Environmental Health and Safety Audit Privileged Act process.	







**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date: 8/12/2025</b>	<b>Regulated Entity No.: RN104694849</b>	<b>Permit No.: O4544</b>
<b>Company Name: SWG Pipeline, LLC</b>	<b>Area Name: Lillian Compressor Station</b>	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
1	GEN-1	OP-UA2	60JJJJ-2	NOx, CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(a), (d), (h) §60.4234 §60.4243(a)(1)-(2), (a)(2)(i), (b), (b)(1)-(2) §60.4243(b)(2)(i), (e), (g) §60.4246

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date: 8/12/2025</b>	<b>Regulated Entity No.: RN104694849</b>	<b>Permit No.: O4544</b>
<b>Company Name: SWG Pipeline, LLC</b>	<b>Area Name: Lillian Compressor Station</b>	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Monitoring and Testing Requirements</b>	<b>Recordkeeping Requirements</b>	<b>Reporting Requirements</b>
1	GEN-1	60JJJJ-2	NOx, CO, VOC	§60.4243(a), (b), (e), (f), (g) §60.4244(a)-(g)	§60.4243(a)(1) §60.4245(a)(1)-(4)	§60.4245(d)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 3)  
Federal Operating Permit Program**

**Table 2a: Deletions**

<b>Date: 8/12/2025</b>	<b>Regulated Entity No.: RN104694849</b>	<b>Permit No.: O4544</b>
<b>Company Name: SWG Pipeline, LLC</b>	<b>Area Name: Lillian Compressor Station</b>	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
2	DEHY-03	OP-REQ3	63HH-1	HAP	40 CFR Part 63, Subpart HH	§63.764(a) §63.764(e)(1) §63.764(e)(1)(ii) §63.764(j) §63.775 (c)(8)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 4)  
Federal Operating Permit Program**

**Table 2b: Deletions**

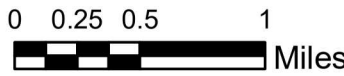
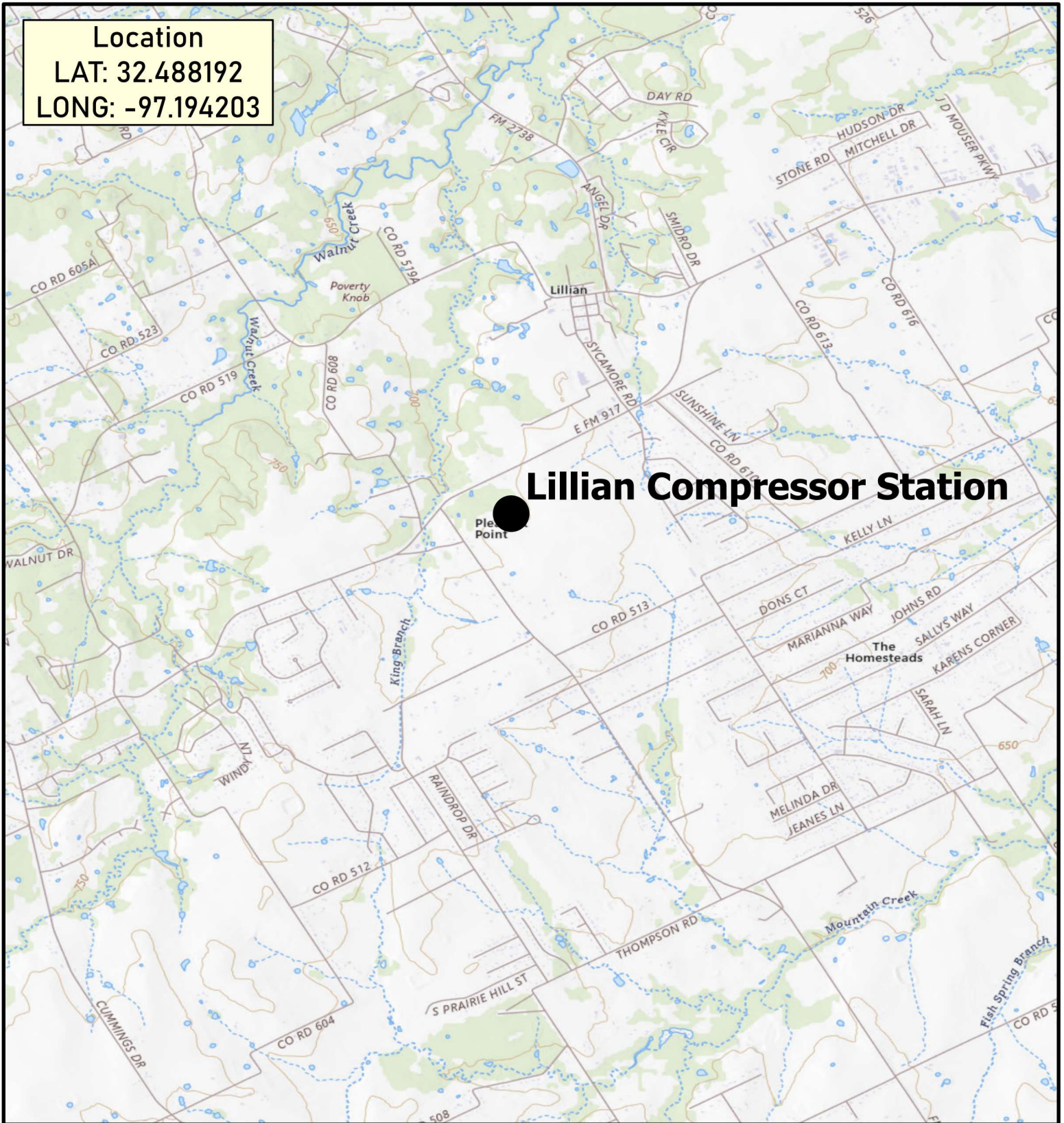
<b>Date:</b> 8/12/2025	<b>Regulated Entity No.:</b> RN104694849	<b>Permit No.:</b> O4544
<b>Company Name:</b> SWG Pipeline, LLC	<b>Area Name:</b> Lillian Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
2	DEHY-03	OP-REQ3	63HH-1	HAPS	[G]§63.772(b)(2)	§63.774(d)(1) §63.774(d)(1)(ii)	None

# FIGURES

**FIGURE 1 – AREA MAP**

**Location**  
LAT: 32.488192  
LONG: -97.194203



**RESOLUTE**  
COMPLIANCE, LLC  
Purposeful Solutions. Unwavering Service.

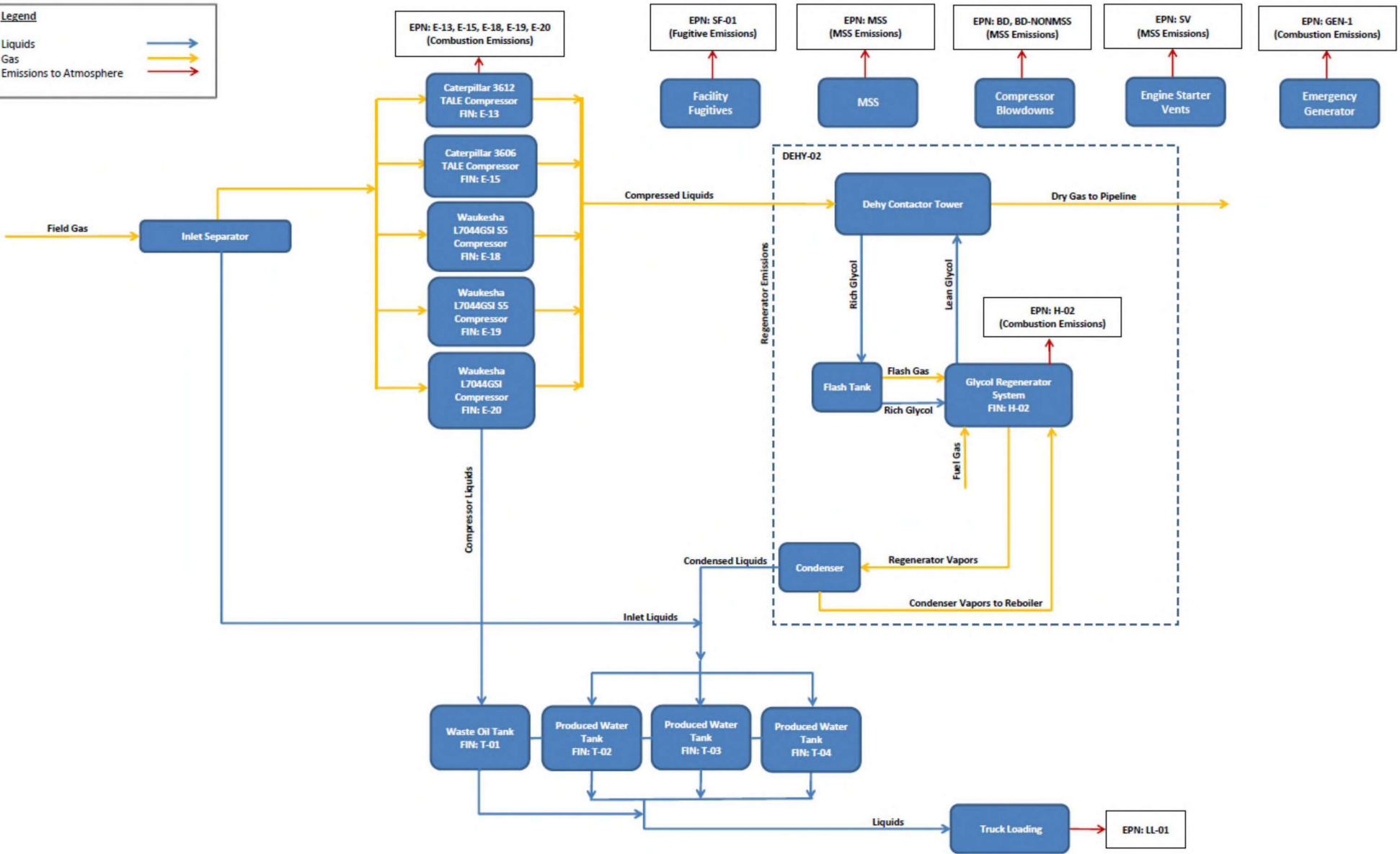
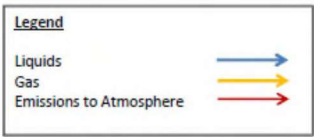
**Lillian Compressor Station**  
SWG Pipeline, LLC  
Johnson County, TX

**Site Location Map**

**Project No. Env-EnLink-Lillian**  
**Report No. SOP Mod-0435**  
**Date: August 2025**

**FIGURE 1**

## **FIGURE 2 – PROCESS FLOW DIAGRAM**



**ATTACHMENTS**

**ATTACHMENT A – MAXIMUM ALLOWABLE  
EMISSION RATE TABLE**

TABLE 3-1  
STANDARD PERMIT REGISTRATION REVISION  
MAXIMUM ALLOWABLE EMISSION RATE TABLE  
LILLIAN COMPRESSOR STATION  
SWG PIPELINE, LLC

EPN	FIN	Description	VOC		NO <sub>x</sub>		CO		PM/PM <sub>10</sub> /PM <sub>2.5</sub>		SO <sub>2</sub>		H <sub>2</sub> S	
			Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)
<b>Normal Operations</b>														
E-13	E-13	3,550-hp Caterpillar G3612 TALE Engine	2.95	12.92	3.91	17.13	3.91	17.13	0.24	1.05	0.02	0.09	--	--
E-15	E-15	1,775-hp Caterpillar G3606 TALE Engine	1.55	6.79	1.96	8.58	1.96	8.58	0.12	0.53	0.01	0.04	--	--
E-18	E-18	1,680-hp Waukesha L7044GSI S5 Engine	1.85	8.1	0.56	2.45	1.85	8.1	0.25	1.1	0.01	0.04	--	--
E-19	E-19	1,680-hp Waukesha L7044GSI S5 Engine	1.85	8.1	0.56	2.45	1.85	8.1	0.25	1.1	0.01	0.04	--	--
E-20	E-20	1,680-hp Waukesha L7044GSI Engine	1.85	8.10	1.85	8.10	1.85	8.1	0.25	1.1	0.01	0.04	--	--
GEN-1	GEN-1	147-hp PSI 5.7L LPG Emergency Generator G3608 A4 Engine	0.23	1.01	0.32	1.40	0.65	2.85	0.00	0.00	0.00	0.00	--	--
H-02	DEHY-02	80-MMSCFD TEG Dehydrator	0.02	0.09	--	--	--	--	--	--	--	--	--	--
H-02	H-02	2-mmBtu/hr Glycol Reboiler No. 1	0.01	0.04	0.20	0.88	0.16	0.70	0.01	0.04	0.001	0.004	--	--
T-01	T-01	300-bbl Waste Oil Tank	0.001	0.003	--	--	--	--	--	--	--	--	--	--
T-02	T-02	300-bbl Produced Water Tank	0.003	0.01	--	--	--	--	--	--	--	--	--	--
T-03	T-03	300-bbl Produced Water Tank	0.003	0.01	--	--	--	--	--	--	--	--	--	--
T-04	T-04	300-bbl Produced Water Tank	0.003	0.01	--	--	--	--	--	--	--	--	--	--
LL-01	LL-01	Truck Loading	0.23	0.01	--	--	--	--	--	--	--	--	--	--
BD-NONMSS	BD-NONMSS	Non-Maintenance Compressor Blowdowns	0.61	0.3	--	--	--	--	--	--	--	--	--	--
SF-01	SF-01	Site Fugitives	0.31	1.36	--	--	--	--	--	--	--	--	--	--
<b>Maintenance Operations</b>														
BD	BD	Compressor Blowdowns	0.61	0.10	--	--	--	--	--	--	--	--	--	--
SV	SV	Engine Starter Vents	1.22	0.16	--	--	--	--	--	--	--	--	--	--
MSS	MSS	Miscellaneous MSS Activities	5.43	0.24	--	--	--	--	2.21	1.46	--	--	--	--
Updated Total Emissions:			18.73	47.35	9.36	40.99	12.23	53.56	3.33	6.38	0.06	0.25	0.00	0.00
Total without Fugitives:			--	45.99	--	40.99	--	53.56	--	6.38	--	0.25	--	0.00
Previous Total Emissions (#143823; 10/30/2024):			18.81	47.72	9.63	42.14	12.07	52.88	3.37	6.58	0.07	0.27	0.00	0.00
Project Total Emissions:			-0.08	-0.37	-0.27	-1.15	0.16	0.68	-0.04	-0.20	-0.01	-0.02	0.00	0.00
<b>Non-Rule Standard Permit Limits, Paragraph (h)</b>														
Steady-state releases, crude/condensate - lb/hr			0.21	--	--	--	--	--	--	--	--	--	0.00	--
Steady-state releases, natural gas - lb/hr			10.42	--	--	--	--	--	--	--	--	--	--	--
< 30 psig periodic releases, crude/condensate - lb/hr			0.23	--	--	--	--	--	--	--	--	--	0.00	--
< 30 psig periodic releases, natural gas - lb/hr			0.00	--	--	--	--	--	--	--	--	--	--	--
≥ 30 psig periodic up to 600 hr/yr, crude/condensate - lb/hr			0.00	--	--	--	--	--	--	--	--	--	0.00	--
≥ 30 psig periodic up to 600 hr/yr, natural gas - lb/hr			7.87	--	--	--	--	--	--	--	--	--	--	--
<b>Total</b>			--	47.35	9.36	40.99	12.23	53.56	3.33	6.38	0.06	0.25	--	0.00

- Notes**
- 1) Per manufacturer guidance, engine VOC emission factor does not include formaldehyde; therefore, it has been added to this summary to calculate total VOC for the site.
  - 2) MSS includes Condensate miscellaneous activities and painting and blasting.
  - 3) Emission sources included in the "< 30 psig periodic releases, crude/condensate" includes tank emissions during VRU downtime and loading.
  - 4) Emission sourced included in the "≥ 30 psig periodic up to 600 hr/yr, natural gas VOC" include blowdowns, starter vents and maintenance operations.

**TABLE 3-1**  
**STANDARD PERMIT REGISTRATION REVISION**  
**MAXIMUM ALLOWABLE EMISSION RATE TABLE**  
**LILLIAN COMPRESSOR STATION**  
**SWG PIPELINE, LLC**

EPN	FIN	Description	Benzene		CH <sub>2</sub> O		Toluene		Ethylbenzene		Xylene		Other HAPs		Total HAPs		CH <sub>4</sub>
			Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)
<b>Normal Operations</b>																	
E-13	E-13	3,550-hp Caterpillar G3612 TALE Engine	0.01	0.04	0.41	1.8	0.01	0.04	0.001	0.004	0.004	0.02	0.44	1.93	0.88	3.83	0.23
E-15	E-15	1,775-hp Caterpillar G3606 TALE Engine	0.01	0.04	0.31	1.36	0.01	0.02	0.0005	0.002	0.002	0.01	0.22	0.96	0.55	2.39	0.11
E-18	E-18	1,680-hp Waukesha L7044GSI S5 Engine	0.02	0.09	0.19	0.83	0.01	0.03	0.0003	0.001	0.003	0.01	0.12	0.53	0.34	1.49	0.13
E-19	E-19	1,680-hp Waukesha L7044GSI S5 Engine	0.02	0.09	0.19	0.83	0.01	0.03	0.0003	0.001	0.003	0.01	0.12	0.53	0.34	1.49	0.13
E-20	E-20	1,680-hp Waukesha L7044GSI Engine	0.02	0.09	0.19	0.83	0.01	0.03	0.0003	0.001	0.003	0.01	0.12	0.53	0.34	1.49	0.13
GEN-1	GEN-1	147-hp PSI 5.7L LPG Emergency Generator G3608 A4 Engine	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H-02	DEHY-02	80-MMSCFD TEG Dehydrator	0.01	0.05	--	--	--	--	--	--	--	--	0.0006	0.002	0.01	0.05	12.63
H-02	H-02	2-mmBtu/hr Glycol Reboiler No. 1	0.000004	0.00002	0.0001	0.0004	0.00001	0.00004	--	--	--	--	0.004	0.02	0.004	0.02	0.02
T-01	T-01	300-bbl Waste Oil Tank	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.003
T-02	T-02	300-bbl Produced Water Tank	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.01
T-03	T-03	300-bbl Produced Water Tank	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.01
T-04	T-04	300-bbl Produced Water Tank	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.01
LL-01	LL-01	Truck Loading	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.01
BD-NONMSS	BD-NONMSS	Non-Maintenance Compressor Blowdowns	0.01	0.003	--	--	--	--	--	--	--	--	--	--	0.01	0.003	27.65
SF-01	SF-01	Site Fugitives	0.001	0.005	--	--	--	--	--	--	--	--	--	--	0.001	0.005	41.64
<b>Maintenance Operations</b>																	
BD	BD	Compressor Blowdowns	0.01	0.001	--	--	--	--	--	--	--	--	--	--	0.01	0.001	7.2
SV	SV	Engine Starter Vents	0.01	0.002	--	--	--	--	--	--	--	--	--	--	0.01	0.002	14.22
MSS	MSS	Miscellaneous MSS Activities	0.29	0.01	--	--	--	--	--	--	--	--	--	--	0.285789474	0.012631579	--
Updated Total Emissions:			0.41	0.43	1.29	5.65	0.04	0.15	0.002	0.009	0.02	0.06	1.02	4.50	2.78	10.80	104.14
Total without Fugitives:			--	0.42	--	5.65	--	--	--	--	--	--	--	--	--	--	--
Previous Total Emissions (#143823; 10/30/2024):			0.66	1.51	1.29	5.64	0.05	0.15	0.002	0.009	0.02	0.06	1.03	4.53	3.05	11.89	180.53
Project Total Emissions:			-0.25	-1.08	0.00	0.01	-0.01	0.00	0.00	0.00	-0.01	0.00	-0.01	-0.03	-0.27	-1.09	180.53
<b>Non-Rule Standard Permit Limits, Paragraph (h)</b>																	
Steady-state releases, crude/condensate - lb/hr			0.09	--													
Steady-state releases, natural gas - lb/hr			--	--													
< 30 psig periodic releases, crude/condensate - lb/hr			0.00	--													
< 30 psig periodic releases, natural gas - lb/hr			--	--													
≥ 30 psig periodic up to 600 hr/yr, crude/condensate - lb/hr			0.32	--													
≥ 30 psig periodic up to 600 hr/yr, natural gas - lb/hr			--	--													
<b>Total</b>			--	0.43													