

Texas Commission on Environmental Quality

Title V Existing

1057

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	BEASLEY TEXAS PLANT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	9660 GRUNWALD RD
City	BEASLEY
State	TX
ZIP	77417
County	FORT BEND
Latitude (N) (##.#####)	29.480277
Longitude (W) (-###.#####)	95.958888
Primary SIC Code	3444
Secondary SIC Code	
Primary NAICS Code	333412
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN101864924
What is the name of the Regulated Entity (RE)?	HUDSON PRODUCTS
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	9660 GRUNWALD RD
City	BEASLEY
State	TX
ZIP	77417
County	FORT BEND
Latitude (N) (##.#####)	29.480277
Longitude (W) (-###.#####)	-95.958888
Facility NAICS Code	
What is the primary business of this entity?	INDUSTRIAL

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600305841
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Hudson Products Corporation
Texas SOS Filing Number	23750800
Federal Tax ID	741586257
State Franchise Tax ID	17415862576
State Sales Tax ID	

Local Tax ID	
DUNS Number	26606863
Number of Employees	251-500
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	HUDSON PRODUCTS CORPORATION
Prefix	MR
First	JOEY
Middle	
Last	COATNEY
Suffix	
Credentials	
Title	OPERATIONS MANAGER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	9660 GRUNWALD RD
Routing (such as Mail Code, Dept., or Attn:)	
City	BEASLEY
State	TX
ZIP	77417
Phone (###-###-####)	2813968314
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	jdcoatney@hudsonproducts.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	SHAYNE BEAUCHAMP(HUDSON PRODUCTS...)
Organization Name	HUDSON PRODUCTS CORPORATION
Prefix	MR
First	SHAYNE
Middle	
Last	BEAUCHAMP
Suffix	
Credentials	
Title	MANAGER, SAFETY AND ENVIRONMENTAL
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	9660 GRUNWALD RD

Routing (such as Mail Code, Dept., or Attn:)	
City	BEASLEY
State	TX
ZIP	77417
Phone (###-###-####)	2813968316
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	msbeauchamp@hudsonproducts.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	29 Deg 28 Min 49 Sec
3) Permit Longitude Coordinate:	95 Deg 57 Min 32 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	1057-38841
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name

OP_PBRSUP_PBR SUP Portfolio1 5 19 2026.pdf

Hash

10B460695913E64D7D0FE0E581765FA7085B62E230B0E9C3945404A86CD91CD4

MIME-Type

application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	OP-PBRSUP - Combined 5 19 2026r.pdf
Hash	0FAABF7AFafa40D7D009887B3F6EF9D458E5163C02758C01A155Eaff3A6A78EE
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Joey Coatney, the owner of the STEERS account ER115932.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1057.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Joey Coatney OWNER OPERATOR

Account Number:	ER115932
Signature IP Address:	4.4.113.12
Signature Date:	2026-05-19
Signature Hash:	91E6828199924536B8DD6C451E696DC0325D08D7AFD761FFD43291C6E2694AB7
Form Hash Code at time of Signature:	AB231A510E9945E69409452A2EDAE03249C8AF4416B98187DEB2A870F862BA0D

Submission

Reference Number:	The application reference number is 926598
Submitted by:	The application was submitted by ER115932/Joey Coatney
Submitted Timestamp:	The application was submitted on 2026-05-19 at 14:56:48 CDT

Submitted From:

The application was submitted from IP address
4.4.113.12

Confirmation Number:

The confirmation number is 770587

Steers Version:

The STEERS version is 6.94

Permit Number:

The permit number is 1057

Additional Information

Application Creator: This account was created by Bill A Wolcott

From: Carolyn Maus
Sent: Tuesday, May 19, 2026 2:40 PM
To: 'bwolcott wolcottenvironmental.com'
Cc: msbeauchamp@hudsonproducts.com
Subject: RE: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant
Attachments: SOP - O1057 Hudson Products Corporation (Renewal, 38841).docx

Alright, perfect. These are ready to be certified in STEERS.

I have attached an updated WDP as a courtesy. These are the changes:

- Special Term and Condition 9 now has May 19, 2026 to reflect latest OP-PBRSUP.
- Periodic monitoring text no longer refers to particulate matter.

Thanks for your flexibility and I will look out for the STEERS submittal.

Sincerely,

Carolyn Maus, P.E.
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: (512) 239-6204
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customerurvey

From: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>
Sent: Tuesday, May 19, 2026 2:31 PM
To: Carolyn Maus <carolyn.maus@tceq.texas.gov>
Cc: msbeauchamp@hudsonproducts.com
Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Of course, you're welcome. I actually grabbed the wrong copies! Moving a touch quickly.

From: bwolcott wolcottenvironmental.com
<bwolcott@wolcottenvironmental.com>
Sent: Tuesday, May 19, 2026 2:31 PM
To: Carolyn Maus
Cc: msbeauchamp@hudsonproducts.com
Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant
Attachments: OP-PBRSUP - Combined 5 19 2026r.pdf; PBR SUP Portfolio1 5 19 2026.pdf

Of course, you're welcome. I actually grabbed the wrong copies! Moving a touch quickly. Here are the final versions.

Thanks again,

Billy Wolcott / Principal
Wolcott & Associates ECS, LLC
(409) 651-4004 mobile

USPS / P.O. Box 627 / Woodville / Texas / 75979
Overnight / 523 CR 4815/ Warren / Texas 77664

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From: Carolyn Maus <carolyn.maus@tceq.texas.gov>
Sent: Tuesday, May 19, 2026 2:25 PM
To: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>
Cc: msbeauchamp@hudsonproducts.com <msbeauchamp@hudsonproducts.com>
Subject: RE: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Thanks for the super quick reply! Your updates look great except for item 1.1 – you fixed the date for the first row for registration 92870, but there are two more rows after that which need the same correction.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
F-2, T-1, T-2, T-3	23005	118	08/24/1993
PAINT, BLAST	29180	075	06/08/1995
P-3	38695	106.433	01/11/1999
SB-1	38703	106.452	10/20/1998
E-1, E-2, E-3	38706	106.512	10/27/1998
DESCALE-1	85975	106.261	09/24/2008
RUSTBUF-1	86399	106.265, 106.313	10/23/2008
PLASER-1	86886	106.265, 106.317	01/07/2009
PLASER-2	86886	106.265, 106.317	01/07/2009
RDFAN	92870	106.265, 106.317	07/16/2010

Permit By Rule Supplemental Table (Page 1)
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Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
RDPAINT	92870	106.433	07/16/2010
RDG	92870	106.392	07/16/2010
B-1, B-2, B-3, B-4, H-1, H-2	103780	106.183	11/28/2005
D-1, D-2, D-3	103870	106.454	11/28/2005
MAINT-1	103870	106.263	11/28/2005
E-1, E-2	103870	106.512	11/28/2005
XR-1	103845	106.419	10/27/1998
RD-1	103846	106.124	10/27/1998
CS-1	103848	106.231	10/23/1998
T-7, T-8, T-9, T-11, T-12, L-1	103849	106.473	10/23/1998

Permit By Rule Supplemental Table (Page 1)
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Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
R-1, T-4, T-5, T-6, T-10	103851	106.472	10/22/1998
B-3, H-1A, H-1B, B-1, B-4	103852	106.183	10/22/1998
D-1, D-2, D-3	103853	106.454	10/22/1998
CGB-1	103854	106.265	10/21/1998
WD-1-MAIN, WD-1-RD, W-1-HS, W-1-MACH, W-1-A, W-1-F, W-1-TGO, W-1-SS	103855	106.227	10/20/1998
MAINT-1	103856	106.263	10/20/1998
P-5, P-5-AMU, P-6, P-6-AMU	163174	106.433	12/03/2020
P-1, V-1A, V-1B	176524	106.261, 106.262	06/14/2024
CHTR-1	103858	106.102	11/20/1998
MI-1	103844	106.316	10/27/1998

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date
B-6E, B-6W, B-7	106.183	09/04/2000
CA, DU-2	106.265	09/04/2000
E-1	106.511	09/04/2000
DESCALE-1	106.145	09/04/2000
FTUBE-1	106.221	09/04/2000
HTREAT-1	106.320	09/04/2000
SCHEADER-1	106.411	09/04/2000
WELD-1	106.227	09/04/2000
WW-2	106.531	03/14/1997

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
F-2, T-1, T-2, T-3	118	23005	Keep annual records of chemicals demonstrating less than than 5 tpy or less than E, visible emissions less than 5.0 % opacity
PAINT, BLAST	075	29180	Keep daily records of data reduction, units, conversion factors, assumptions, and basis in daily, weekly, and monthly pounds and tpy to ensure 106.4 emission limits are met.
P-3	106.433	38695	Keep daily records of data reduction, units, conversion factors, assumptions, and basis in daily, weekly, and monthly pounds and tpy to ensure 106.4 emission limits are met.
SB-1	106.452	38703	Keep records of daily, monthly, and annual abrasives usages to ensure 106.4 emission limits are met.
E-1, E-2, E-3	106.512	38706	Keep daily operating hours and routine maintenance logs to ensure 106.4 emission limits are met.
DESCALE-1	106.261	85975	Keep annual records of chemicals demonstrating less than than 5 tpy or less than E, visible emissions less than 5.0 % opacity
RUSTBUF-1	106.265, 106.313	86399	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
PLASER-1	106.265, 106.317	86886	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
PLASER-2	106.265, 106.317	86886	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
RDFAN	106.265, 106.317	92870	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.

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Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
RDPAINT	106.433	92870	Keep daily records of data reduction, units, conversion factors, assumptions, and basis in daily, weekly, and monthly pounds and tpy to ensure 106.4 emission limits are met.
RDG	106.392	92870	Keep daily records of each activity or duration, including raw material usage, and calculate annual emissions to ensure 106.4 emission limits are being met.
B-1, B-2, B-3, B-4, H-1, H-2	106.183	103870	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure 106.4 emission limits are being met.
D-1, D-2, D-3	106.454	103870	Keep daily records of each activity or duration, including the type and quantity of solvents use, and calculate annual emissions to ensure 106.4 emission limits are being met.
MAINT-1	106.263	103870	Keep annual record of each activity or duration, including MSS type, and annually calculate emissions to ensure 106.4 limits are being met.
E-1, E-2	106.512	103870	Keep daily operating hours and routine maintenance logs to ensure 106.4 emission limits are met.
XR-1	106.419	103845	Keep annual record of each activity or duration and calculate annual emissions to ensure 106.4 emission limits are met.
RD-1	106.124	103846	Keep daily records of hours of operation, material throughputs, and calculate hourly and annual emissions to ensure 106.4 emission limits are met.
CS-1	106.231	103848	Keep 24-month archive of purchase receipts for raw materials, maintain rolling 24-month purchase logs, and calculate annual emissions to ensure 106.4 limits are met.
T-7, T-8, T-9, T-11, T-12, L-1	106.473	103849	Keep monthly record of materials loaded, type and vapor pressure, calculate annual emissions to ensure 106.4 limits are being met.

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Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
R-1, T-4, T-5, T-6, T-10	106.472	103851	Keep monthly record of materials loaded, type and vapor pressure, calculate annual emissions to ensure 106.4 limits are being met.
B-3, H-1A, H-1B, B-1, B-4	106.183	103852	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure 106.4 emission limits are being met.
D-1, D02, D-3	106.454	103853	Keep daily records of each activity or duration, including the type and quantity of solvents used, and calculate annual emissions to ensure 106.4 emission limits are being met.
CGB-1	106.265	103854	Keep daily records of each activity/duration and calculate annual emissions to ensure 106.4 limits are met.
WD-1-MAIN, WD-1-RD, W-1-HS, W-1-MACH, W-1-A, W-1-F, W-1-TGO, W-1-SS	106.227	103855	Keep daily records of the quantity and type of materials used, including lead content, and calculate annual emissions to ensure 106.4 limits are being met.
MAINT-1	106.263	103856	Keep annual record of each activity or duration, including MSS type, and annually calculate emissions to ensure 106.4 limits are being met.
P-5, P-5-AMU, P-6, P-6-AMU	106.433	163174	Keep daily records of data reduction, units, conversion factors, assumptions, and basis in daily, weekly, and monthly pounds and tpy to ensure 106.4 emission limits are met.
P-1, V-1A, V-1B	106.261, 106.262	176524	Keep record of each activity/duration with annual records of chemicals demonstrating less than 5 tpy or less than E, visible emissions less than 5.0 % opacity
CHTR-1	106.102	103858	Keep daily records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
MI-1	106.316	103844	Keep daily records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.

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Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
B-6E, B-6W, B-7	106.183	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure 106.4 emission limits are being met.
CA, DU-2	106.265	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
E-1	106.511	09/04/2000	Keep annual records of hours of operation, fuel type, and calculate annual emissions to ensure
DESCALE-1	106.145	09/04/2000	Keep daily records of each activity/duration, including sand type, and calculate an
FTUBE-1	106.221	09/04/2000	Keep records of each activity/duration, including halogenated compound and solvent presence, and calculate annual emissions to ensure 106.4 limits are being met.
HTREAT-1	106.320	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure 106.4 emission limits are being met.
SCHEADER-1	106.411	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
WELD-1	106.227	09/04/2000	Keep daily records of the quantity and type of materials used, including lead content, and calculate annual emissions to ensure 106.4 limits are being met.
WW-2	106.531	03/14/1997	Keep annual record of system drawing with updates and calculate annual emissions to ensure compliance with 106.4 limits are being met.

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Unit ID No.	Registration No.	PBR No.	Registration Date
F-2, T-1, T-2, T-3	23005	118	08/24/1993
PAINT, BLAST	29180	075	06/08/1995
P-3	38695	106.433	01/11/1999
SB-1	38703	106.452	10/20/1998
E-1, E-2, E-3	38706	106.512	10/27/1998
DESCALE-1	85975	106.261	09/24/2008
RUSTBUF-1	86399	106.265, 106.313	10/23/2008
PLASER-1	86886	106.265, 106.317	01/07/2009
PLASER-2	86886	106.265, 106.317	01/07/2009
RDFAN	92870	106.265, 106.317	07/16/2010

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Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
RDPAIN	92870	106.433	07/16/2010
RDG	92870	106.392	07/16/2010
B-1, B-2, B-3, B-4, H-1, H-2	103780	106.183	11/28/2005
D-1, D-2, D-3	103870	106.454	11/28/2005
MAINT-1	103870	106.263	11/28/2005
E-1, E-2	103870	106.512	11/28/2005
XR-1	103845	106.419	10/27/1998
RD-1	103846	106.124	10/27/1998
CS-1	103848	106.231	10/23/1998
T-7, T-8, T-9, T-11, T-12, L-1	103849	106.473	10/23/1998

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Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
R-1, T-4, T-5, T-6, T-10	103851	106.472	10/22/1998
B-3, H-1A, H-1B, B-1, B-4	103852	106.183	10/22/1998
D-1, D-2, D-3	103853	106.454	10/22/1998
CGB-1	103854	106.265	10/21/1998
WD-1-MAIN, WD-1-RD, W-1-HS, W-1	103855	106.227	10/20/1998
MAINT-1	103856	106.263	10/20/1998
P-5, P-5-AMU, P-6, P-6-AMU	163174	106.433	12/03/2020
P-1, V-1A, V-1B	176524	106.261, 106.262	06/14/2024
CHTR-1	103858	106.102	11/20/1998
MI-1	103844	106.316	10/27/1998

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date
B-6E, B-6W, B-7	106.183	09/04/2000
CA, DU-2	106.265	09/04/2000
E-1	106.511	09/04/2000
DESCALE-1	106.145	09/04/2000
FTUBE-1	106.221	09/04/2000
HTREAT-1	106.320	09/04/2000
SCHEADER-1	106.411	09/04/2000
WELD-1	106.227	09/04/2000
WW-2	106.531	03/14/1997

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
RDPAINT	106.433	92870	Keep daily records of data reduction, units, conversion factors, assumptions, and
RDG	106.392	92870	Keep daily records of each activity or duration, including raw material usage, and
B-1, B-2, B-3, B-4, H-1, H	106.183	103870	Keep annual record of natural gas analysis, BTU value, and calculate annual emi
D-1, D-2, D-3	106.454	103870	Keep daily records of each activity or duration, including the type and quantity of
MAINT-1	106.263	103870	Keep annual record of each activity or duration, including MSS type, and annual
E-1, E-2	106.512	103870	Keep daily operating hours and routine maintenance logs to ensure 106.4 emissi
XR-1	106.419	103845	Keep annual record of each activity or duration and calculate annual emissions fr
RD-1	106.124	103846	Keep daily records of hours of operation, material throughputs, and calculate ho
CS-1	106.231	103848	Keep 24-month archive of purchase receipts for raw materials, maintain rolling 24
T-7, T-8, T-9, T-11, T-12, T	106.473	103849	Keep monthly record of materials loaded, type and vapor pressure, calculate ann

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
R-1, T-4, T-5, T-6, T-10	106.472	103851	Keep monthly record of materials loaded, type and vapor pressure, calculate annual emissions to air.
B-3, H-1A, H-1B, B-1, B-4	106.183	103852	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to air.
D-1, D02, D-3	106.454	103853	Keep daily records of each activity or duration, including the type and quantity of materials used.
CGB-1	106.265	103854	Keep daily records of each activity/duration and calculate annual emissions to air.
WD-1-MAIN, WD-1-RD	106.227	103855	Keep daily records of the quantity and type of materials used, including lead content.
MAINT-1	106.263	103856	Keep annual record of each activity or duration, including MSS type, and annual emissions to air.
P-5, P-5-AMU, P-6, P-6-A	106.433	163174	Keep daily records of data reduction, units, conversion factors, assumptions, and annual emissions to air.
P-1, V-1A, V-1B	106.261, 106.262	176524	Keep record of each activity/duration with annual records of chemicals demonstrated.
CHTR-1	106.102	103858	Keep daily records of each activity/duration and calculate annual emissions to air.
MI-1	106.316	103844	Keep daily records of each activity/duration and calculate annual emissions to air.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
B-6E, B-6W, B-7	106.183	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure compliance.
CA, DU-2	106.265	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure compliance.
E-1	106.511	09/04/2000	Keep annual records of hours of operation, fuel type, and calculate annual emissions to ensure compliance.
DESCALE-1	106.145	09/04/2000	Keep daily records of each activity/duration, including sand type, and calculate annual emissions to ensure compliance.
FTUBE-1	106.221	09/04/2000	Keep records of each activity/duration, including halogenated compound and solvent use.
HTREAT-1	106.320	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure compliance.
SCHEADER-1	106.411	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure compliance.
WELD-1	106.227	09/04/2000	Keep daily records of the quantity and type of materials used, including lead compounds.
WW-2	106.531	03/14/1997	Keep annual record of system drawing with updates and calculate annual emissions to ensure compliance.

From: Carolyn Maus
Sent: Tuesday, May 19, 2026 2:26 PM
To: 'bwolcott wolcottenvironmental.com'
Cc: msbeauchamp@hudsonproducts.com
Subject: RE: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Thanks for the super quick reply! Your updates look great except for item 1.1 – you fixed the date for the first row for registration 92870, but there are two more rows after that which need the same correction.

Carolyn Maus, P.E.
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: (512) 239-6204
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customerurvey

From: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>
Sent: Tuesday, May 19, 2026 2:12 PM
To: Carolyn Maus <carolyn.maus@tceq.texas.gov>
Cc: msbeauchamp@hudsonproducts.com
Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Hi Carolyn,

As requested, please see the attached revised PBR-SUP:

Item 1.1, date changed

From: bwolcott wolcottenvironmental.com
<bwolcott@wolcottenvironmental.com>
Sent: Tuesday, May 19, 2026 2:12 PM
To: Carolyn Maus
Cc: msbeauchamp@hudsonproducts.com
Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant
Attachments: OP-PBRSUP - Combined 5 19 2026r.pdf; PBR SUP Portfolio1 5 19 2026.pdf

Hi Carolyn,

As requested, please see the attached revised PBR-SUP:

Item 1.1, date changed
Item 1.2, Added 103858 and 103844 to Table A (A3 in the attached Portfolio)
Item 1.2, Added 103858 and 103844 to Table D (D3 in the attached Portfolio)
Item 2, Acknowledged

Please let me know if this properly captures the requested corrections.

Thanks,

Billy Wolcott / Principal
Wolcott & Associates ECS, LLC
(409) 651-4004 mobile

USPS / P.O. Box 627 / Woodville / Texas / 75979
Overnight / 523 CR 4815/ Warren / Texas 77664

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From: Carolyn Maus <carolyn.maus@tceq.texas.gov>
Sent: Tuesday, May 19, 2026 1:21 PM
To: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>
Cc: msbeauchamp@hudsonproducts.com <msbeauchamp@hudsonproducts.com>
Subject: RE: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Hi Billy,

The project has gone through our quality review and we should be sending out the public notice package later in the week after my manager signs off. A few items came up – one is just an “fyi” for you all and the others are a few potential corrections for the OP-PBRSUP.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
F-2, T-1, T-2, T-3	23005	118	08/24/1993
PAINT, BLAST	29180	075	06/08/1995
P-3	38695	106.433	01/11/1999
SB-1	38703	106.452	10/20/1998
E-1, E-2, E-3	38706	106.512	10/27/1998
DESCALE-1	85975	106.261	09/24/2008
RUSTBUF-1	86399	106.265, 106.313	10/23/2008
PLASER-1	86886	106.265, 106.317	01/07/2009
PLASER-2	86886	106.265, 106.317	01/07/2009
RDFAN	92870	106.265, 106.317	07/16/2010

Permit By Rule Supplemental Table (Page 1)
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Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
RDPAIN	92870	106.433	06/14/2010
RDG	92870	106.392	06/14/2010
B-1, B-2, B-3, B-4, H-1, H-2	103780	106.183	11/28/2005
D-1, D-2, D-3	103870	106.454	11/28/2005
MAINT-1	103870	106.263	11/28/2005
E-1, E-2	103870	106.512	11/28/2005
XR-1	103845	106.419	10/27/1998
RD-1	103846	106.124	10/27/1998
CS-1	103848	106.231	10/23/1998
T-7, T-8, T-9, T-11, T-12, L-1	103849	106.473	10/23/1998

Permit By Rule Supplemental Table (Page 1)
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Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
R-1, T-4, T-5, T-6, T-10	103851	106.472	10/22/1998
B-3, H-1A, H-1B, B-1, B-4	103852	106.183	10/22/1998
D-1, D-2, D-3	103853	106.454	10/22/1998
CGB-1	103854	106.265	10/21/1998
WD-1-MAIN, WD-1-RD, W-1-HS, W-1-MACH, W-1-A, W-1-F, W-1-TGO, W-1-SS	103855	106.227	10/20/1998
MAINT-1	103856	106.263	10/20/1998
P-5, P-5-AMU, P-6, P-6-AMU	163174	106.433	12/03/2020
P-1, V-1A, V-1B	176524	106.261, 106.262	06/14/2024
CHTR-1	103858	106.102	11/20/1998
MI-1	103844	106.316	10/27/1998

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date
B-6E, B-6W, B-7	106.183	09/04/2000
CA, DU-2	106.265	09/04/2000
E-1	106.511	09/04/2000
DESCALE-1	106.145	09/04/2000
FTUBE-1	106.221	09/04/2000
HTREAT-1	106.320	09/04/2000
SCHEADER-1	106.411	09/04/2000
WELD-1	106.227	09/04/2000
WW-2	106.531	03/14/1997

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
F-2, T-1, T-2, T-3	118	23005	Keep annual records of chemicals demonstrating less than than 5 tpy or less than E, visible emissions less than 5.0 % opacity
PAINT, BLAST	075	29180	Keep daily records of data reduction, units, conversion factors, assumptions, and basis in daily, weekly, and monthly pounds and tpy to ensure 106.4 emission limits are met.
P-3	106.433	38695	Keep daily records of data reduction, units, conversion factors, assumptions, and basis in daily, weekly, and monthly pounds and tpy to ensure 106.4 emission limits are met.
SB-1	106.452	38703	Keep records of daily, monthly, and annual abrasives usages to ensure 106.4 emission limits are met.
E-1, E-2, E-3	106.512	38706	Keep daily operating hours and routine maintenance logs to ensure 106.4 emission limits are met.
DESCALE-1	106.261	85975	Keep annual records of chemicals demonstrating less than than 5 tpy or less than E, visible emissions less than 5.0 % opacity
RUSTBUF-1	106.265, 106.313	86399	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
PLASER-1	106.265, 106.317	86886	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
PLASER-2	106.265, 106.317	86886	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
RDFAN	106.265, 106.317	92870	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.

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Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
RDPAINT	106.433	92870	Keep daily records of data reduction, units, conversion factors, assumptions, and basis in daily, weekly, and monthly pounds and tpy to ensure 106.4 emission limits are met.
RDG	106.392	92870	Keep daily records of each activity or duration, including raw material usage, and calculate annual emissions to ensure 106.4 emission limits are being met.
B-1, B-2, B-3, B-4, H-1, H-2	106.183	103870	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure 106.4 emission limits are being met.
D-1, D-2, D-3	106.454	103870	Keep daily records of each activity or duration, including the type and quantity of solvents use, and calculate annual emissions to ensure 106.4 emission limits are being met.
MAINT-1	106.263	103870	Keep annual record of each activity or duration, including MSS type, and annually calculate emissions to ensure 106.4 limits are being met.
E-1, E-2	106.512	103870	Keep daily operating hours and routine maintenance logs to ensure 106.4 emission limits are met.
XR-1	106.419	103845	Keep annual record of each activity or duration and calculate annual emissions to ensure 106.4 emission limits are met.
RD-1	106.124	103846	Keep daily records of hours of operation, material throughputs, and calculate hourly and annual emissions to ensure 106.4 emission limits are met.
CS-1	106.231	103848	Keep 24-month archive of purchase receipts for raw materials, maintain rolling 24-month purchase logs, and calculate annual emissions to ensure 106.4 limits are met.
T-7, T-8, T-9, T-11, T-12, L-1	106.473	103849	Keep monthly record of materials loaded, type and vapor pressure, calculate annual emissions to ensure 106.4 limits are being met.

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Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
R-1, T-4, T-5, T-6, T-10	106.472	103851	Keep monthly record of materials loaded, type and vapor pressure, calculate annual emissions to ensure 106.4 limits are being met.
B-3, H-1A, H-1B, B-1, B-4	106.183	103852	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure 106.4 emission limits are being met.
D-1, D02, D-3	106.454	103853	Keep daily records of each activity or duration, including the type and quantity of solvents used, and calculate annual emissions to ensure 106.4 emission limits are being met.
CGB-1	106.265	103854	Keep daily records of each activity/duration and calculate annual emissions to ensure 106.4 limits are met.
WD-1-MAIN, WD-1-RD, W-1-HS, W-1-MACH, W-1-A, W-1-F, W-1-TGO, W-1-SS	106.227	103855	Keep daily records of the quantity and type of materials used, including lead content, and calculate annual emissions to ensure 106.4 limits are being met.
MAINT-1	106.263	103856	Keep annual record of each activity or duration, including MSS type, and annually calculate emissions to ensure 106.4 limits are being met.
P-5, P-5-AMU, P-6, P-6-AMU	106.433	163174	Keep daily records of data reduction, units, conversion factors, assumptions, and basis in daily, weekly, and monthly pounds and tpy to ensure 106.4 emission limits are met.
P-1, V-1A, V-1B	106.261, 106.262	176524	Keep record of each activity/duration with annual records of chemicals demonstrating less than 5 tpy or less than E, visible emissions less than 5.0 % opacity
CHTR-1	106.102	103858	Keep daily records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
MI-1	106.316	103844	Keep daily records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
B-6E, B-6W, B-7	106.183	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure 106.4 emission limits are being met.
CA, DU-2	106.265	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
E-1	106.511	09/04/2000	Keep annual records of hours of operation, fuel type, and calculate annual emissions to ensure
DESCALE-1	106.145	09/04/2000	Keep daily records of each activity/duration, including sand type, and calculate an
FTUBE-1	106.221	09/04/2000	Keep records of each activity/duration, including halogenated compound and solvent presence, and calculate annual emissions to ensure 106.4 limits are being met.
HTREAT-1	106.320	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure 106.4 emission limits are being met.
SCHEADER-1	106.411	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
WELD-1	106.227	09/04/2000	Keep daily records of the quantity and type of materials used, including lead content, and calculate annual emissions to ensure 106.4 limits are being met.
WW-2	106.531	03/14/1997	Keep annual record of system drawing with updates and calculate annual emissions to ensure compliance with 106.4 limits are being met.

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Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
F-2, T-1, T-2, T-3	23005	118	08/24/1993
PAINT, BLAST	29180	075	06/08/1995
P-3	38695	106.433	01/11/1999
SB-1	38703	106.452	10/20/1998
E-1, E-2, E-3	38706	106.512	10/27/1998
DESCALE-1	85975	106.261	09/24/2008
RUSTBUF-1	86399	106.265, 106.313	10/23/2008
PLASER-1	86886	106.265, 106.317	01/07/2009
PLASER-2	86886	106.265, 106.317	01/07/2009
RDFAN	92870	106.265, 106.317	07/16/2010

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
RDPAIN	92870	106.433	06/14/2010
RDG	92870	106.392	06/14/2010
B-1, B-2, B-3, B-4, H-1, H-2	103780	106.183	11/28/2005
D-1, D-2, D-3	103870	106.454	11/28/2005
MAINT-1	103870	106.263	11/28/2005
E-1, E-2	103870	106.512	11/28/2005
XR-1	103845	106.419	10/27/1998
RD-1	103846	106.124	10/27/1998
CS-1	103848	106.231	10/23/1998
T-7, T-8, T-9, T-11, T-12, L-1	103849	106.473	10/23/1998

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Unit ID No.	Registration No.	PBR No.	Registration Date
R-1, T-4, T-5, T-6, T-10	103851	106.472	10/22/1998
B-3, H-1A, H-1B, B-1, B-4	103852	106.183	10/22/1998
D-1, D-2, D-3	103853	106.454	10/22/1998
CGB-1	103854	106.265	10/21/1998
WD-1-MAIN, WD-1-RD, W-1-HS, W-1	103855	106.227	10/20/1998
MAINT-1	103856	106.263	10/20/1998
P-5, P-5-AMU, P-6, P-6-AMU	163174	106.433	12/03/2020
P-1, V-1A, V-1B	176524	106.261, 106.262	06/14/2024
CHTR-1	103858	106.102	11/20/1998
MI-1	103844	106.316	10/27/1998

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date
B-6E, B-6W, B-7	106.183	09/04/2000
CA, DU-2	106.265	09/04/2000
E-1	106.511	09/04/2000
DESCALE-1	106.145	09/04/2000
FTUBE-1	106.221	09/04/2000
HTREAT-1	106.320	09/04/2000
SCHEADER-1	106.411	09/04/2000
WELD-1	106.227	09/04/2000
WW-2	106.531	03/14/1997

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Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
RDPAINT	106.433	92870	Keep daily records of data reduction, units, conversion factors, assumptions, and
RDG	106.392	92870	Keep daily records of each activity or duration, including raw material usage, and
B-1, B-2, B-3, B-4, H-1, H	106.183	103870	Keep annual record of natural gas analysis, BTU value, and calculate annual emi
D-1, D-2, D-3	106.454	103870	Keep daily records of each activity or duration, including the type and quantity of
MAINT-1	106.263	103870	Keep annual record of each activity or duration, including MSS type, and annual
E-1, E-2	106.512	103870	Keep daily operating hours and routine maintenance logs to ensure 106.4 emissi
XR-1	106.419	103845	Keep annual record of each activity or duration and calculate annual emissions fr
RD-1	106.124	103846	Keep daily records of hours of operation, material throughputs, and calculate ho
CS-1	106.231	103848	Keep 24-month archive of purchase receipts for raw materials, maintain rolling 24
T-7, T-8, T-9, T-11, T-12, T	106.473	103849	Keep monthly record of materials loaded, type and vapor pressure, calculate ann

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
R-1, T-4, T-5, T-6, T-10	106.472	103851	Keep monthly record of materials loaded, type and vapor pressure, calculate annual emissions to air.
B-3, H-1A, H-1B, B-1, B-4	106.183	103852	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to air.
D-1, D02, D-3	106.454	103853	Keep daily records of each activity or duration, including the type and quantity of materials used.
CGB-1	106.265	103854	Keep daily records of each activity/duration and calculate annual emissions to air.
WD-1-MAIN, WD-1-RD	106.227	103855	Keep daily records of the quantity and type of materials used, including lead content.
MAINT-1	106.263	103856	Keep annual record of each activity or duration, including MSS type, and annual emissions to air.
P-5, P-5-AMU, P-6, P-6-A	106.433	163174	Keep daily records of data reduction, units, conversion factors, assumptions, and annual emissions to air.
P-1, V-1A, V-1B	106.261, 106.262	176524	Keep record of each activity/duration with annual records of chemicals demonstrated.
CHTR-1	106.102	103858	Keep daily records of each activity/duration and calculate annual emissions to air.
MI-1	106.316	103844	Keep daily records of each activity/duration and calculate annual emissions to air.

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Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
B-6E, B-6W, B-7	106.183	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure compliance with applicable requirements.
CA, DU-2	106.265	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure compliance with applicable requirements.
E-1	106.511	09/04/2000	Keep annual records of hours of operation, fuel type, and calculate annual emissions to ensure compliance with applicable requirements.
DESCALE-1	106.145	09/04/2000	Keep daily records of each activity/duration, including sand type, and calculate annual emissions to ensure compliance with applicable requirements.
FTUBE-1	106.221	09/04/2000	Keep records of each activity/duration, including halogenated compound and solvent use, to ensure compliance with applicable requirements.
HTREAT-1	106.320	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure compliance with applicable requirements.
SCHEADER-1	106.411	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure compliance with applicable requirements.
WELD-1	106.227	09/04/2000	Keep daily records of the quantity and type of materials used, including lead compounds, to ensure compliance with applicable requirements.
WW-2	106.531	03/14/1997	Keep annual record of system drawing with updates and calculate annual emissions to ensure compliance with applicable requirements.

From: Carolyn Maus
Sent: Tuesday, May 19, 2026 1:21 PM
To: 'bwolcott wolcottenvironmental.com'
Cc: msbeauchamp@hudsonproducts.com
Subject: RE: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Hi Billy,

The project has gone through our quality review and we should be sending out the public notice package later in the week after my manager signs off. A few items came up – one is just an “fyi” for you all and the others are a few potential corrections for the OP-PBRSUP.

- 1) My reviewer found a few final items to clear up for Form OP-PBRSUP. Please correct these items, if needed, and upload the revised form in STEERS. Please re-date all four tables and include as a set.
 - a. For the rows on Table A for PBR Registration No. 92870, the Registration Date was listed as 06/14/2010. However, based on our database and the issuance letter in our file room, this date should be 07/16/2010.
 - b. Our database included three additional PBR authorizations which appeared to be registrations – these were numbers 103858, 103847, and 103844. If these authorizations are still needed, please add to Tables A and D. (Or whichever tables are appropriate, if these are not considered registrations but are still used.) If they are not needed anymore, then please submit a request in STEERS to void them at your convenience.
- 2) This last item is just an “fyi” for you – I do not need anything from you for this item and it does not change any of the applicant’s requirements. For the existing periodic monitoring for Chapter 111, Visible Emissions, I have made one adjustment. This is for units DU-2, E-1, GRP-111VENT, GRP-115VNT, GRP-PRO PAINT, and P-1. Previously, these units were using our option PM-P-031. In this project I have updated this to PM-P-032. This option is almost identical to PM-P-031 – it still addresses the same quarterly visible emissions observations with the same description of monitoring procedures. The only difference is that PM-P-032 does not include the references in the text to a particulate matter standard. Since Chapter 111, Visible Emissions only has an opacity standard, those particulate matter references are not relevant.

We need to mail out this public notice package on Friday before my manager’s vacation. Therefore, please upload the corrected OP-PBRSUP in STEERS by **Thursday, May 21, 2026**, and have RO/DAR sign and submit. If you would like me to check a draft first, I’m happy to do that (I’ll be ready for that email this time). Feel free to call or email with any questions.

Sincerely,

Carolyn Maus, P.E.
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: (512) 239-6204
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>
Sent: Tuesday, May 12, 2026 12:02 PM
To: Carolyn Maus <carolyn.maus@tceq.texas.gov>
Cc: msbeauchamp@hudsonproducts.com
Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

You bet, no worries. We'll be ready to process the PN quickly. We'll take care of what is needed to satisfy whatever deadline is required.

From: bwolcott wolcottenvironmental.com
<bwolcott@wolcottenvironmental.com>
Sent: Tuesday, May 12, 2026 12:02 PM
To: Carolyn Maus
Cc: msbeauchamp@hudsonproducts.com
Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

You bet, no worries. We'll be ready to process the PN quickly. We'll take care of what is needed to satisfy whatever deadline is required.

Thank you once again,

Billy Wolcott / Principal
Wolcott & Associates ECS, LLC
(409) 651-4004 mobile

USPS / P.O. Box 627 / Woodville / Texas / 75979
Overnight / 523 CR 4815/ Warren / Texas 77664

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From: Carolyn Maus <carolyn.maus@tceq.texas.gov>
Sent: Tuesday, May 12, 2026 11:55 AM
To: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>
Cc: msbeauchamp@hudsonproducts.com <msbeauchamp@hudsonproducts.com>
Subject: RE: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Thanks for fixing this last item. The OP-REQ1 is now correct. I had left both PBRs in the revised draft for E-1 already, so no further changes needed there.

I will be sending the file through our management review, after which we will send out the public notice package. I'm anticipating that going out next week. Just as a heads up for the applicant, we will be cutting the project fairly close to our backlog date, so we will be asking them to publish a bit earlier than usual. Normally, applicants have 30 days from the date of that public notice letter to publish notice and post signs. In this case, I will need to receive a scan of the tearsheet (copy of published notice from newspaper showing the notice as well as page border that has the newspaper name and date) by **noon on June 12, 2026**. Based on when we will send out the notice, this will probably be about 3 weeks after that instead of the 30 days.

Sincerely,

Carolyn Maus, P.E.
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: (512) 239-6204
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>
Sent: Tuesday, May 12, 2026 11:21 AM
To: Carolyn Maus <carolyn.maus@tceq.texas.gov>
Cc: msbeauchamp@hudsonproducts.com
Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Carolyn,

You're welcome and no worries at all. I also should have caught the 511 absence on the OP-REQ1. The historical authorization track for E-1 is a little bit unusual. For now, both claims are in order. The OP-REQ1 project update has been submitted via STEERS:

The Reference number for this submittal is 924243.

The Area ID for this submittal is 1057.

The Project ID for this submittal is 38841.

The STEERS confirmation number for this submittal is 768830.

The hash code for this submittal is

FA3B37C9A6CBEE744E968195B05E1B6C62A7C79033536372908DE63EA847CE1C.

Thank you for stepping in on this project. It's always great to work with you on our Title V projects.

Thanks again,

Billy Wolcott / Principal
Wolcott & Associates ECS, LLC
(409) 651-4004 mobile

USPS / P.O. Box 627 / Woodville / Texas / 75979

Overnight / 523 CR 4815/ Warren / Texas 77664

Note: The information contained in this message may be privileged and confidential. If the reader of this message is not the intended recipient, or an employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. You are hereby notified that any review, disclosure, copying, distribution or the taking of any action in reliance on the contents of this information is strictly prohibited. If you have received this communication in error, please notify us immediately by replying to this message and deleting it from your computer.

From: Carolyn Maus <carolyn.maus@tceq.texas.gov>

Sent: Tuesday, May 12, 2026 10:05 AM

To: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>

Cc: msbeauchamp@hudsonproducts.com <msbeauchamp@hudsonproducts.com>

Subject: RE: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Good morning,

Thanks for getting everything together so quickly. You have addressed all of my questions/comments except for one thing. I had questioned whether E-1 was really authorized by both 106.511 and 106.512. If that is accurate, then the OP-REQ1 needs to include 106.511.

Texas Commission on Environmental Quality

Title V Existing

1057

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	BEASLEY TEXAS PLANT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	9660 GRUNWALD RD
City	BEASLEY
State	TX
ZIP	77417
County	FORT BEND
Latitude (N) (##.#####)	29.480277
Longitude (W) (-###.#####)	95.958888
Primary SIC Code	3444
Secondary SIC Code	
Primary NAICS Code	333412
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN101864924
What is the name of the Regulated Entity (RE)?	HUDSON PRODUCTS
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	9660 GRUNWALD RD
City	BEASLEY
State	TX
ZIP	77417
County	FORT BEND
Latitude (N) (##.#####)	29.480277
Longitude (W) (-###.#####)	-95.958888
Facility NAICS Code	
What is the primary business of this entity?	INDUSTRIAL

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600305841
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Hudson Products Corporation
Texas SOS Filing Number	23750800
Federal Tax ID	741586257
State Franchise Tax ID	17415862576
State Sales Tax ID	

Local Tax ID	
DUNS Number	26606863
Number of Employees	251-500
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	HUDSON PRODUCTS CORPORATION
Prefix	MR
First	JOEY
Middle	
Last	COATNEY
Suffix	
Credentials	
Title	OPERATIONS MANAGER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	9660 GRUNWALD RD
Routing (such as Mail Code, Dept., or Attn:)	
City	BEASLEY
State	TX
ZIP	77417
Phone (###-###-####)	2813968314
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	jdcoatney@hudsonproducts.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	SHAYNE BEAUCHAMP(HUDSON PRODUCTS...)
Organization Name	HUDSON PRODUCTS CORPORATION
Prefix	MR
First	SHAYNE
Middle	
Last	BEAUCHAMP
Suffix	
Credentials	
Title	MANAGER, SAFETY AND ENVIRONMENTAL
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	9660 GRUNWALD RD

Routing (such as Mail Code, Dept., or Attn:)	
City	BEASLEY
State	TX
ZIP	77417
Phone (###-###-####)	2813968316
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	msbeauchamp@hudsonproducts.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	29 Deg 28 Min 49 Sec
3) Permit Longitude Coordinate:	95 Deg 57 Min 32 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	1057-38841
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP_REQ1_Page 89 OPREQ1 5 12 2026 511 add.pdf
Hash	697120F64C73FDD6405FFECD7156F19B48F71FE21DFB111A97E6F1D7404FA714
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	Page 89 OPREQ1 5 12 2026 511 add Print.pdf
Hash	409B0E09C6B6D5115BFE198B1A908C6862B420992B20A72E61533E449F2097A0
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Joey Coatney, the owner of the STEERS account ER115932.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1057.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Joey Coatney OWNER OPERATOR

Account Number:	ER115932
Signature IP Address:	4.4.113.12
Signature Date:	2026-05-12
Signature Hash:	91E6828199924536B8DD6C451E696DC0325D08D7AFD761FFD43291C6E2694AB7
Form Hash Code at time of Signature:	FA3B37C9A6CBEE744E968195B05E1B6C62A7C79033536372908DE63EA847CE1C

Submission

Reference Number:	The application reference number is 924243
Submitted by:	The application was submitted by ER115932/Joey Coatney
Submitted Timestamp:	The application was submitted on 2026-05-12 at 11:13:24 CDT

Submitted From:

The application was submitted from IP address
4.4.113.12

Confirmation Number:

The confirmation number is 768830

Steers Version:

The STEERS version is 6.94

Permit Number:

The permit number is 1057

Additional Information

Application Creator: This account was created by Bill A Wolcott

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/08/2026	O1057	RN101864924

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
075	04/05/1995	106.263	11/01/2001	106.473	09/04/2000
118	07/20/1992	106.265	09/04/2000	106.512	06/13/2001
106.124	09/04/2000	106.392	09/04/2000	106.145	09/04/2000
106.183	09/04/2000	106.419	09/04/2000	106.221	09/04/2000
106.227	09/04/2000	106.433	09/04/2000	106.320	09/04/2000
106.231	09/04/2000	106.452	09/04/2000	106.411	09/04/2000
106.261	11/01/2003	106.454	09/04/2000	106.531	03/14/1997
106.262	11/01/2003	106.472	09/04/2000	106.511	09/04/2000

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

From: Carolyn Maus
Sent: Tuesday, May 12, 2026 10:06 AM
To: 'bwolcott wolcottenvironmental.com'
Cc: msbeauchamp@hudsonproducts.com
Subject: RE: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Good morning,

Thanks for getting everything together so quickly. You have addressed all of my questions/comments except for one thing. I had questioned whether E-1 was really authorized by both 106.511 and 106.512. If that is accurate, then the OP-REQ1 needs to include 106.511. If that is not accurate, then the 106.511 rows need to be removed from Tables B and D of the OP-PBRSUP (submit all four tables with a new date). I'm sorry I didn't catch this on Friday, but somehow I missed seeing your email with the draft forms at that time.

Any updates related to this item would also need to be certified. Once this is cleared up, that should take care of everything. Please address this by tomorrow, **Wednesday, May 13, 2026**.

Sincerely,

Carolyn Maus, P.E.
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: (512) 239-6204
Fax: (512) 239-1400



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From: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>
Sent: Tuesday, May 12, 2026 7:11 AM
To: Carolyn Maus <carolyn.maus@tceq.texas.gov>
Cc: msbeauchamp@hudsonproducts.com
Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Good morning, Carolyn,

The requested revisions have been completed, signed, and submitted via STEERS this morning:

The Reference number for this submittal is 923916.

The Area ID for this submittal is 1057.

The Project ID for this submittal is 38841.

The STEERS confirmation number for this submittal is 768696.

Please don't hesitate to let me know if there's anything more needed by way of edit or revision. As always, thank you for your time and effort on this important project.

All the very best,

Billy Wolcott / Principal
Wolcott & Associates ECS, LLC
(409) 651-4004 mobile

USPS / P.O. Box 627 / Woodville / Texas / 75979
Overnight / 523 CR 4815/ Warren / Texas 77664

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From: Carolyn Maus <carolyn.maus@tceq.texas.gov>

Sent: Thursday, May 7, 2026 11:59 PM

To: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>

Cc: msbeauchamp@hudsonproducts.com <msbeauchamp@hudsonproducts.com>

Subject: RE: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Good evening, Billy,

Attached is a revised WDP. Here are the changes made:

1. Updated Special Term and Condition 9 to refer to latest OP-PBRSUP submittal.
2. Corrected a few typos in the textual descriptions for the 40 CFR Part 63, Subpart HHHHH and XXXXXX rows.
3. Corrected a few typos in the Permit Shield table (missing periods, words that do not need capitalization, etc.).

Texas Commission on Environmental Quality

Title V Existing

1057

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	BEASLEY TEXAS PLANT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	9660 GRUNWALD RD
City	BEASLEY
State	TX
ZIP	77417
County	FORT BEND
Latitude (N) (##.#####)	29.480277
Longitude (W) (-###.#####)	95.958888
Primary SIC Code	3444
Secondary SIC Code	
Primary NAICS Code	333412
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN101864924
What is the name of the Regulated Entity (RE)?	HUDSON PRODUCTS
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	9660 GRUNWALD RD
City	BEASLEY
State	TX
ZIP	77417
County	FORT BEND
Latitude (N) (##.#####)	29.480277
Longitude (W) (-###.#####)	-95.958888
Facility NAICS Code	
What is the primary business of this entity?	INDUSTRIAL

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600305841
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Hudson Products Corporation
Texas SOS Filing Number	23750800
Federal Tax ID	741586257
State Franchise Tax ID	17415862576
State Sales Tax ID	

Local Tax ID	
DUNS Number	26606863
Number of Employees	251-500
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	HUDSON PRODUCTS CORPORATION
Prefix	MR
First	JOEY
Middle	
Last	COATNEY
Suffix	
Credentials	
Title	OPERATIONS MANAGER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	9660 GRUNWALD RD
Routing (such as Mail Code, Dept., or Attn:)	
City	BEASLEY
State	TX
ZIP	77417
Phone (###-###-####)	2813968314
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	jdcoatney@hudsonproducts.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name	HUDSON PRODUCTS CORPORATION
Prefix	MR
First	SHAYNE
Middle	
Last	BEAUCHAMP
Suffix	
Credentials	
Title	MANAGER, SAFETY AND ENVIRONMENTAL
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	9660 GRUNWALD RD

Routing (such as Mail Code, Dept., or Attn:)	
City	BEASLEY
State	TX
ZIP	77417
Phone (###-###-####)	2813968316
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	msbeauchamp@hudsonproducts.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	29 Deg 28 Min 49 Sec
3) Permit Longitude Coordinate:	95 Deg 57 Min 32 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	1057-38841
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP_REQ1_Page 89 OPREQ1 5 8 2026.pdf
Hash	A2EA27DC47E2608340ED73339B8649ABAB846FFA6F0CAE19ABE43397387F7A18
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name	OP_PBRSUP_PBR SUP Portfolio1.pdf
Hash	F419F7C6701D87423D270F1CA9810F76F65C8B8DCD0622B88E89F65FF6EC17C8
MIME-Type	application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	5 8 2026 Revision Draft O1057 CM.pdf
Hash	68881A5F7E460F4FF3BBF3DF0F3480383026EE2E3BD12E4F0AAB0FA0B574B2C2
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Joey Coatney, the owner of the STEERS account ER115932.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1057.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ

OWNER OPERATOR Signature: Joey Coatney OWNER OPERATOR

Account Number:	ER115932
Signature IP Address:	4.4.113.12
Signature Date:	2026-05-12
Signature Hash:	91E6828199924536B8DD6C451E696DC0325D08D7AFD761FFD43291C6E2694AB7
Form Hash Code at time of Signature:	B20CD086E2BE66724E17B4B361D9E60A6150C6C69942CC03DF72818C36D003AE

Submission

Reference Number:	The application reference number is 923916
Submitted by:	The application was submitted by ER115932/Joey Coatney
Submitted Timestamp:	The application was submitted on 2026-05-12 at 06:57:40 CDT
Submitted From:	The application was submitted from IP address 4.4.113.12
Confirmation Number:	The confirmation number is 768696
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 1057

Additional Information

Application Creator: This account was created by Bill A Wolcott

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/08/2026	O1057	RN101864924

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
075	04/05/1995	106.263	11/01/2001	106.473	09/04/2000
118	07/20/1992	106.265	09/04/2000	106.512	06/13/2001
106.124	09/04/2000	106.392	09/04/2000	106.145	09/04/2000
106.183	09/04/2000	106.419	09/04/2000	106.221	09/04/2000
106.227	09/04/2000	106.433	09/04/2000	106.320	09/04/2000
106.231	09/04/2000	106.452	09/04/2000	106.411	09/04/2000
106.261	11/01/2003	106.454	09/04/2000	106.531	03/14/1997
106.262	11/01/2003	106.472	09/04/2000		

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

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Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
F-2, T-1, T-2, T-3	23005	118	08/24/1993
PAINT, BLAST	29180	075	06/08/1995
P-3	38695	106.433	01/11/1999
SB-1	38703	106.452	10/20/1998
E-1, E-2, E-3	38706	106.512	10/27/1998
DESCALE-1	85975	106.261	09/24/2008
RUSTBUF-1	86399	106.265, 106.313	10/23/2008
PLASER-1	86886	106.265, 106.317	01/07/2009
PLASER-2	86886	106.265, 106.317	01/07/2009
RDFAN	92870	106.265, 106.317	06/14/2010

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
RDPAINT	92870	106.433	06/14/2010
RDG	92870	106.392	06/14/2010
B-1, B-2, B-3, B-4, H-1, H-2	103780	106.183	11/28/2005
D-1, D-2, D-3	103870	106.454	11/28/2005
MAINT-1	103870	106.263	11/28/2005
E-1, E-2	103870	106.512	11/28/2005
XR-1	103845	106.419	10/27/1998
RD-1	103846	106.124	10/27/1998
CS-1	103848	106.231	10/23/1998
T-7, T-8, T-9, T-11, T-12, L-1	103849	106.473	10/23/1998

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
R-1, T-4, T-5, T-6, T-10	103851	106.472	10/22/1998
B-3, H-1A, H-1B, B-1, B-4	103852	106.183	10/22/1998
D-1, D-2, D-3	103853	106.454	10/22/1998
CGB-1	103854	106.265	10/21/1998
WD-1-MAIN, WD-1-RD, W-1-HS, W-1-MACH, W-1-A, W-1-F, W-1-TGO, W-1-SS	103855	106.227	10/20/1998
MAINT-1	103856	106.263	10/20/1998
P-5, P-5-AMU, P-6, P-6-AMU	163174	106.433	12/03/2020
P-1, V-1A, V-1B	176524	106.261, 106.262	06/14/2024

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date
B-6E, B-6W, B-7	106.183	09/04/2000
CA, DU-2	106.265	09/04/2000
E-1	106.511	09/04/2000
DESCALE-1	106.145	09/04/2000
FTUBE-1	106.221	09/04/2000
HTREAT-1	106.320	09/04/2000
SCHEADER-1	106.411	09/04/2000
WELD-1	106.227	09/04/2000
WW-2	106.531	03/14/1997

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
F-2, T-1, T-2, T-3	118	23005	Keep annual records of chemicals demonstrating less than than 5 tpy or less than E, visible emissions less than 5.0 % opacity
PAINT, BLAST	075	29180	Keep daily records of data reduction, units, conversion factors, assumptions, and basis in daily, weekly, and monthly pounds and tpy to ensure 106.4 emission limits are met.
P-3	106.433	38695	Keep daily records of data reduction, units, conversion factors, assumptions, and basis in daily, weekly, and monthly pounds and tpy to ensure 106.4 emission limits are met.
SB-1	106.452	38703	Keep records of daily, monthly, and annual abrasives usages to ensure 106.4 emission limits are met.
E-1, E-2, E-3	106.512	38706	Keep daily operating hours and routine maintenance logs to ensure 106.4 emission limits are met.
DESCALE-1	106.261	85975	Keep annual records of chemicals demonstrating less than than 5 tpy or less than E, visible emissions less than 5.0 % opacity
RUSTBUF-1	106.265, 106.313	86399	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
PLASER-1	106.265, 106.317	86886	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
PLASER-2	106.265, 106.317	86886	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
RDFAN	106.265, 106.317	92870	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.

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Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
RDPAINT	106.433	92870	Keep daily records of data reduction, units, conversion factors, assumptions, and basis in daily, weekly, and monthly pounds and tpy to ensure 106.4 emission limits are met.
RDG	106.392	92870	Keep daily records of each activity or duration, including raw material usage, and calculate annual emissions to ensure 106.4 emission limits are being met.
B-1, B-2, B-3, B-4, H-1, H-2	106.183	103870	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure 106.4 emission limits are being met.
D-1, D-2, D-3	106.454	103870	Keep daily records of each activity or duration, including the type and quantity of solvents use, and calculate annual emissions to ensure 106.4 emission limits are being met.
MAINT-1	106.263	103870	Keep annual record of each activity or duration, including MSS type, and annually calculate emissions to ensure 106.4 limits are being met.
E-1, E-2	106.512	103870	Keep daily operating hours and routine maintenance logs to ensure 106.4 emission limits are met.
XR-1	106.419	103845	Keep annual record of each activity or duration and calculate annual emissions to ensure 106.4 emission limits are met.
RD-1	106.124	103846	Keep daily records of hours of operation, material throughputs, and calculate hourly and annual emissions to ensure 106.4 emission limits are met.
CS-1	106.231	103848	Keep 24-month archive of purchase receipts for raw materials, maintain rolling 24-month purchase logs, and calculate annual emissions to ensure 106.4 limits are met.
T-7, T-8, T-9, T-11, T-12, L-1	106.473	103849	Keep monthly record of materials loaded, type and vapor pressure, calculate annual emissions to ensure 106.4 limits are being met.

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Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
R-1, T-4, T-5, T-6, T-10	106.472	103851	Keep monthly record of materials loaded, type and vapor pressure, calculate annual emissions to ensure 106.4 limits are being met.
B-3, H-1A, H-1B, B-1, B-4	106.183	103852	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure 106.4 emission limits are being met.
D-1, D02, D-3	106.454	103853	Keep daily records of each activity or duration, including the type and quantity of solvents used, and calculate annual emissions to ensure 106.4 emission limits are being met.
CGB-1	106.265	103854	Keep daily records of each activity/duration and calculate annual emissions to ensure 106.4 limits are met.
WD-1-MAIN, WD-1-RD, W-1-HS, W-1-MACH, W-1-A, W-1-F, W-1-TGO, W-1-SS	106.227	103855	Keep daily records of the quantity and type of materials used, including lead content, and calculate annual emissions to ensure 106.4 limits are being met.
MAINT-1	106.263	103856	Keep annual record of each activity or duration, including MSS type, and annually calculate emissions to ensure 106.4 limits are being met.
P-5, P-5-AMU, P-6, P-6-AMU	106.433	163174	Keep daily records of data reduction, units, conversion factors, assumptions, and basis in daily, weekly, and monthly pounds and tpy to ensure 106.4 emission limits are met.
P-1, V-1A, V-1B	106.261, 106.262	176524	Keep record of each activity/duration with annual records of chemicals demonstrating less than than 5 tpy or less than E, visible emissions less than 5.0 % opacity

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Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
B-6E, B-6W, B-7	106.183	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure 106.4 emission limits are being met.
CA, DU-2	106.265	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
E-1	106.511	09/04/2000	Keep annual records of hours of operation, fuel type, and calculate annual emissions to ensure
DESCALE-1	106.145	09/04/2000	Keep daily records of each activity/duration, including sand type, and calculate an
FTUBE-1	106.221	09/04/2000	Keep records of each activity/duration, including halogenated compound and solvent presence, and calculate annual emissions to ensure 106.4 limits are being met.
HTREAT-1	106.320	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure 106.4 emission limits are being met.
SCHEADER-1	106.411	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.
WELD-1	106.227	09/04/2000	Keep daily records of the quantity and type of materials used, including lead content, and calculate annual emissions to ensure 106.4 limits are being met.
WW-2	106.531	03/14/1997	Keep annual record of system drawing with updates and calculate annual emissions to ensure compliance with 106.4 limits are being met.

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Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
05/08/2026	O1057	RN101864924

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XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

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Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

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A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
075	04/05/1995	106.263	11/01/2001	106.473	09/04/2000
118	07/20/1992	106.265	09/04/2000	106.512	06/13/2001
106.124	09/04/2000	106.392	09/04/2000	106.145	09/04/2000
106.183	09/04/2000	106.419	09/04/2000	106.221	09/04/2000
106.227	09/04/2000	106.433	09/04/2000	106.320	09/04/2000
106.231	09/04/2000	106.452	09/04/2000	106.411	09/04/2000
106.261	11/01/2003	106.454	09/04/2000	106.531	03/14/1997
106.262	11/01/2003	106.472	09/04/2000		

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
F-2, T-1, T-2, T-3	23005	118	08/24/1993
PAINT, BLAST	29180	075	06/08/1995
P-3	38695	106.433	01/11/1999
SB-1	38703	106.452	10/20/1998
E-1, E-2, E-3	38706	106.512	10/27/1998
DESCALE-1	85975	106.261	09/24/2008
RUSTBUF-1	86399	106.265, 106.313	10/23/2008
PLASER-1	86886	106.265, 106.317	01/07/2009
PLASER-2	86886	106.265, 106.317	01/07/2009
RDFAN	92870	106.265, 106.317	06/14/2010

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
RDPAIN	92870	106.433	06/14/2010
RDG	92870	106.392	06/14/2010
B-1, B-2, B-3, B-4, H-1, H-2	103780	106.183	11/28/2005
D-1, D-2, D-3	103870	106.454	11/28/2005
MAINT-1	103870	106.263	11/28/2005
E-1, E-2	103870	106.512	11/28/2005
XR-1	103845	106.419	10/27/1998
RD-1	103846	106.124	10/27/1998
CS-1	103848	106.231	10/23/1998
T-7, T-8, T-9, T-11, T-12, L-1	103849	106.473	10/23/1998

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
R-1, T-4, T-5, T-6, T-10	103851	106.472	10/22/1998
B-3, H-1A, H-1B, B-1, B-4	103852	106.183	10/22/1998
D-1, D-2, D-3	103853	106.454	10/22/1998
CGB-1	103854	106.265	10/21/1998
WD-1-MAIN, WD-1-RD, W-1-HS, W-1	103855	106.227	10/20/1998
MAINT-1	103856	106.263	10/20/1998
P-5, P-5-AMU, P-6, P-6-AMU	163174	106.433	12/03/2020
P-1, V-1A, V-1B	176524	106.261, 106.262	06/14/2024

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date
B-6E, B-6W, B-7	106.183	09/04/2000
CA, DU-2	106.265	09/04/2000
E-1	106.511	09/04/2000
DESCALE-1	106.145	09/04/2000
FTUBE-1	106.221	09/04/2000
HTREAT-1	106.320	09/04/2000
SCHEADER-1	106.411	09/04/2000
WELD-1	106.227	09/04/2000
WW-2	106.531	03/14/1997

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
RDPAINT	106.433	92870	Keep daily records of data reduction, units, conversion factors, assumptions, and
RDG	106.392	92870	Keep daily records of each activity or duration, including raw material usage, and
B-1, B-2, B-3, B-4, H-1, H	106.183	103870	Keep annual record of natural gas analysis, BTU value, and calculate annual emi
D-1, D-2, D-3	106.454	103870	Keep daily records of each activity or duration, including the type and quantity of
MAINT-1	106.263	103870	Keep annual record of each activity or duration, including MSS type, and annual
E-1, E-2	106.512	103870	Keep daily operating hours and routine maintenance logs to ensure 106.4 emissi
XR-1	106.419	103845	Keep annual record of each activity or duration and calculate annual emissions fr
RD-1	106.124	103846	Keep daily records of hours of operation, material throughputs, and calculate ho
CS-1	106.231	103848	Keep 24-month archive of purchase receipts for raw materials, maintain rolling 24
T-7, T-8, T-9, T-11, T-12, T	106.473	103849	Keep monthly record of materials loaded, type and vapor pressure, calculate ann

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
R-1, T-4, T-5, T-6, T-10	106.472	103851	Keep monthly record of materials loaded, type and vapor pressure, calculate annual emissions to air.
B-3, H-1A, H-1B, B-1, B-4	106.183	103852	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to air.
D-1, D02, D-3	106.454	103853	Keep daily records of each activity or duration, including the type and quantity of materials used.
CGB-1	106.265	103854	Keep daily records of each activity/duration and calculate annual emissions to air.
WD-1-MAIN, WD-1-RD	106.227	103855	Keep daily records of the quantity and type of materials used, including lead content.
MAINT-1	106.263	103856	Keep annual record of each activity or duration, including MSS type, and annual emissions to air.
P-5, P-5-AMU, P-6, P-6-A	106.433	163174	Keep daily records of data reduction, units, conversion factors, assumptions, and annual emissions to air.
P-1, V-1A, V-1B	106.261, 106.262	176524	Keep record of each activity/duration with annual records of chemicals demonstrated.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
B-6E, B-6W, B-7	106.183	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure compliance.
CA, DU-2	106.265	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure compliance.
E-1	106.511	09/04/2000	Keep annual records of hours of operation, fuel type, and calculate annual emissions to ensure compliance.
DESCALE-1	106.145	09/04/2000	Keep daily records of each activity/duration, including sand type, and calculate annual emissions to ensure compliance.
FTUBE-1	106.221	09/04/2000	Keep records of each activity/duration, including halogenated compound and solvent use.
HTREAT-1	106.320	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure compliance.
SCHEADER-1	106.411	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure compliance.
WELD-1	106.227	09/04/2000	Keep daily records of the quantity and type of materials used, including lead compounds.
WW-2	106.531	03/14/1997	Keep annual record of system drawing with updates and calculate annual emissions to ensure compliance.

From: bwolcott wolcottenvironmental.com
<bwolcott@wolcottenvironmental.com>
Sent: Friday, May 8, 2026 12:46 PM
To: Carolyn Maus
Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant
Attachments: 5 8 2026 Revision Draft O1057 CM.pdf

Good afternoon, Carolyn,

I've attached a draft .pdf copy of the OP-REQ1 and PBR-SUP revised in accordance with our latest communication. Can you take a quick look and make sure we've captured those edits and additions as described? After one additional review/edit, we will likely submit via STEERS on Monday, May 11, 2026.

Once again, thank you for all that you do within the APD group.

All the very best,

Billy Wolcott / Principal
Wolcott & Associates ECS, LLC
(409) 651-4004 mobile

USPS / P.O. Box 627 / Woodville / Texas / 75979
Overnight / 523 CR 4815/ Warren / Texas 77664

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From: Carolyn Maus <carolyn.maus@tceq.texas.gov>
Sent: Thursday, May 7, 2026 11:59 PM
To: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>
Cc: msbeauchamp@hudsonproducts.com <msbeauchamp@hudsonproducts.com>
Subject: RE: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Good evening, Billy,

Attached is a revised WDP. Here are the changes made:

1. Updated Special Term and Condition 9 to refer to latest OP-PBRSUP submittal.
2. Corrected a few typos in the textual descriptions for the 40 CFR Part 63, Subpart HHHHH and XXXXXX rows.
3. Corrected a few typos in the Permit Shield table (missing periods, words that do not need capitalization, etc.).

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
075	04/05/1995	106.263	11/01/2001	106.473	09/04/2000
118	07/20/1992	106.265	09/04/2000	106.512	06/13/2001
106.124	09/04/2000	106.392	09/04/2000	106.145	09/04/2000
106.183	09/04/2000	106.419	09/04/2000	106.221	09/04/2000
106.227	09/04/2000	106.433	09/04/2000	106.320	09/04/2000
106.231	09/04/2000	106.452	09/04/2000	106.411	09/04/2000
106.261	11/01/2003	106.454	09/04/2000	106.531	03/14/1997
106.262	11/01/2003	106.472	09/04/2000		

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
F-2, T-1, T-2, T-3	23005	118	08/24/1993
PAINT, BLAST	29180	075	06/08/1995
P-3	38695	106.433	01/11/1999
SB-1	38703	106.452	10/20/1998
E-1, E-2, E-3	38706	106.512	10/27/1998
DESCALE-1	85975	106.261	09/24/2008
RUSTBUF-1	86399	106.265, 106.313	10/23/2008
PLASER-1	86886	106.265, 106.317	01/07/2009
PLASER-2	86886	106.265, 106.317	01/07/2009
RDFAN	92870	106.265, 106.317	06/14/2010

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
RDPAIN	92870	106.433	06/14/2010
RDG	92870	106.392	06/14/2010
B-1, B-2, B-3, B-4, H-1, H-2	103780	106.183	11/28/2005
D-1, D-2, D-3	103870	106.454	11/28/2005
MAINT-1	103870	106.263	11/28/2005
E-1, E-2	103870	106.512	11/28/2005
XR-1	103845	106.419	10/27/1998
RD-1	103846	106.124	10/27/1998
CS-1	103848	106.231	10/23/1998
T-7, T-8, T-9, T-11, T-12, L-1	103849	106.473	10/23/1998

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
R-1, T-4, T-5, T-6, T-10	103851	106.472	10/22/1998
B-3, H-1A, H-1B, B-1, B-4	103852	106.183	10/22/1998
D-1, D-2, D-3	103853	106.454	10/22/1998
CGB-1	103854	106.265	10/21/1998
WD-1-MAIN, WD-1-RD, W-1-HS, W-1	103855	106.227	10/20/1998
MAINT-1	103856	106.263	10/20/1998
P-5, P-5-AMU, P-6, P-6-AMU	163174	106.433	12/03/2020
P-1, V-1A, V-1B	176524	106.261, 106.262	06/14/2024

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date
B-6E, B-6W, B-7	106.183	09/04/2000
CA, DU-2	106.265	09/04/2000
E-1	106.511	09/04/2000
DESCALE-1	106.145	09/04/2000
FTUBE-1	106.221	09/04/2000
HTREAT-1	106.320	09/04/2000
SCHEADER-1	106.411	09/04/2000
WELD-1	106.227	09/04/2000
WW-2	106.531	03/14/1997

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
RDPAINT	106.433	92870	Keep daily records of data reduction, units, conversion factors, assumptions, and
RDG	106.392	92870	Keep daily records of each activity or duration, including raw material usage, and
B-1, B-2, B-3, B-4, H-1, H	106.183	103870	Keep annual record of natural gas analysis, BTU value, and calculate annual emi
D-1, D-2, D-3	106.454	103870	Keep daily records of each activity or duration, including the type and quantity of
MAINT-1	106.263	103870	Keep annual record of each activity or duration, including MSS type, and annual
E-1, E-2	106.512	103870	Keep daily operating hours and routine maintenance logs to ensure 106.4 emissi
XR-1	106.419	103845	Keep annual record of each activity or duration and calculate annual emissions fr
RD-1	106.124	103846	Keep daily records of hours of operation, material throughputs, and calculate ho
CS-1	106.231	103848	Keep 24-month archive of purchase receipts for raw materials, maintain rolling 24
T-7, T-8, T-9, T-11, T-12	106.473	103849	Keep monthly record of materials loaded, type and vapor pressure, calculate ann

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
R-1, T-4, T-5, T-6, T-10	106.472	103851	Keep monthly record of materials loaded, type and vapor pressure, calculate annual emissions to air.
B-3, H-1A, H-1B, B-1, B-4	106.183	103852	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to air.
D-1, D02, D-3	106.454	103853	Keep daily records of each activity or duration, including the type and quantity of materials used.
CGB-1	106.265	103854	Keep daily records of each activity/duration and calculate annual emissions to air.
WD-1-MAIN, WD-1-RD	106.227	103855	Keep daily records of the quantity and type of materials used, including lead content.
MAINT-1	106.263	103856	Keep annual record of each activity or duration, including MSS type, and annual emissions to air.
P-5, P-5-AMU, P-6, P-6-A	106.433	163174	Keep daily records of data reduction, units, conversion factors, assumptions, and emissions to air.
P-1, V-1A, V-1B	106.261, 106.262	176524	Keep record of each activity/duration with annual records of chemicals demonstrated.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/08/2026	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
B-6E, B-6W, B-7	106.183	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure compliance with applicable requirements.
CA, DU-2	106.265	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure compliance with applicable requirements.
E-1	106.511	09/04/2000	Keep annual records of hours of operation, fuel type, and calculate annual emissions to ensure compliance with applicable requirements.
DESCALE-1	106.145	09/04/2000	Keep daily records of each activity/duration, including sand type, and calculate annual emissions to ensure compliance with applicable requirements.
FTUBE-1	106.221	09/04/2000	Keep records of each activity/duration, including halogenated compound and solvent use, and calculate annual emissions to ensure compliance with applicable requirements.
HTREAT-1	106.320	09/04/2000	Keep annual record of natural gas analysis, BTU value, and calculate annual emissions to ensure compliance with applicable requirements.
SCHEADER-1	106.411	09/04/2000	Keep records of each activity/duration and calculate annual emissions to ensure compliance with applicable requirements.
WELD-1	106.227	09/04/2000	Keep daily records of the quantity and type of materials used, including lead compounds, and calculate annual emissions to ensure compliance with applicable requirements.
WW-2	106.531	03/14/1997	Keep annual record of system drawing with updates and calculate annual emissions to ensure compliance with applicable requirements.

From: bwolcott wolcottenvironmental.com
<bwolcott@wolcottenvironmental.com>
Sent: Friday, May 8, 2026 6:26 AM
To: Carolyn Maus
Cc: msbeauchamp@hudsonproducts.com
Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Good morning, Carolyn,

Received. We'll get to work on the requested changes. If we run into any issues, I will give you a call. As always, thank you for your time and attention to this project.

All the very best,

Billy Wolcott / Principal
Wolcott & Associates ECS, LLC
(409) 651-4004 mobile

USPS / P.O. Box 627 / Woodville / Texas / 75979
Overnight / 523 CR 4815/ Warren / Texas 77664

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From: Carolyn Maus <carolyn.maus@tceq.texas.gov>
Sent: Thursday, May 7, 2026 11:59 PM
To: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>
Cc: msbeauchamp@hudsonproducts.com <msbeauchamp@hudsonproducts.com>
Subject: RE: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Good evening, Billy,

Attached is a revised WDP. Here are the changes made:

1. Updated Special Term and Condition 9 to refer to latest OP-PBRSUP submittal.
2. Corrected a few typos in the textual descriptions for the 40 CFR Part 63, Subpart HHHHH and XXXXXX rows.
3. Corrected a few typos in the Permit Shield table (missing periods, words that do not need capitalization, etc.).
4. Updated preconstruction authorizations:
 - a. Removed 106.264, 106.373, 106.375, 106.476, 106.532, 106.412
 - b. Removed older version dates no longer in use (03/14/1997 for 106.392, 06/18/1997 for 106.183, 03/14/1997 for 106.227, 03/14/1997 for 106.472, 03/14/1997 for 106.473) since complying with newer version dates.

- c. Added 118/07/20/1992 to areawide list and to units T-1, T-2, T-3.
- d. Added 75/04/05/1995, 105.419/09/04/2000, and 106.454/09/04/2000 to areawide list.
- e. Added 106.261/11/01/2003 and 106.262/11.01/2003 to units P-1, V-1A, and V-1B.
- f. Updated version date for 106.392 for RDFAN to 09/04/2000.
- g. Updated version date for 106.183 for B-1, B-4, H-1A, and H-1B to 09/04/2000.
- h. Updated version date for 106.227 for WELD-1 to 09/04/2000.
- i. Updated version date for 106.472 and 106.473 to 09/04/2000 for all units using these.
- j. Updated authorization for T-11 to 106.473 based on OP-PBRSUP (permit previously had 106.472).
- k. Added 106.512 to E-1 based on OP-PBRSUP. This means the engine is authorized by both 106.511 and 106.512. (If that is not accurate, please let me know which to remove, and please update the OP-PBRSUP accordingly.)
- l. Added PBR registration numbers to multiple units based on OP-PBRSUP.

There are some remaining issues to address for the OP-PBRSUP and page 89 of the OP-REQ1.

1. OP-REQ1:

- a. For whether the units were complying with the 03/14/1997 or 11/01/2001 version of 106.263, you indicated they were voluntarily complying with the newer version, but you identified that as 09/04/2000, which is not a valid date for 106.263. Please update the OP-REQ1 to 11/01/2001 for 106.263.
- b. For whether the units were complying with the 03/14/1997 or 06/13/2001 version of 106.512, you indicated they were voluntarily complying with the newer version, but you identified that as 09/04/2000, which is not a valid date for 106.512. Please update the OP-REQ1 to 06/13/2001 for 106.512.
- c. 10/21/1992 is not a valid version date for 118. The closest valid dates to that are 07/20/1992 and 09/13/1993. For now, I have used 07/20/1992 since that would have been the version in effect when the PBR was registered. Please either confirm that is correct by placing that date on the form, or provide a different valid date.
- d. Dates for 106.261 and 106.262 should be 11/01/2003, not 09/04/2000. (When the emissions were registered for units using these, the 2003 version was already in effect.)
- e. Add an entry for 106.145, version date 09/04/2000. (This is authorizing DESCALE-1 based on the OP-PBRSUP.)
- f. Add an entry for 106.221, version date 09/04/2000. (This is authorizing FTUBE-1 based on the OP-PBRSUP.)
- g. Add an entry for 106.320, version date 09/04/2000. (This is authorizing HTREAT-1 based on the OP-PBRSUP.)
- h. Add an entry for 106.411, version date 09/04/2000. (This is authorizing SCHEADER-1 based on the OP-PBRSUP.)

- i. Add an entry for 106.531, version date 03/14/1997. (This is authorizing WW-2, based on the permit.)
2. OP-PBR SUP: To make the corrections below, please re-date all four tables and submit as a set.
 - a. On all tables, it is acceptable to include multiple units in a single row **if** they are all authorized by the same PBRs in that row. However, on Tables A and D, you have a few rows including units of different types that would each only be using one or two of the PBRs in that row. (I am referring to the row for PBR registration 103780 and possible registration 92870.) Please separate those rows as needed so that the units in each row are authorized by all the PBRs listed in that row. (When a PBR registration covers a range of PBRs for different unit types, it is common to have multiple rows for that registration.)
 - b. Currently, the permit has unit WELD-1 authorized by 106.227/09/04/2000 and unit WW-2 authorized by 106.531/03/14/1997. These units are not present on the OP-PBR SUP. Please add to either Table A or B, and then add to Table D.
 - c. On Table D, for the Version No./Date or Registration No. column, the first two rows still need to be updated to list the registration number instead of date.
 - d. On Table D, the updates made to the Monitoring Requirement column do not adequately describe the monitoring or recordkeeping being conducted to show compliance with the 106.4 or individual PBR limits. Please update all entries to address this.
 - i. For all rows with the entry “Rule § 106.4 emission limits”, the column is not asking what emission limits or standards apply. It is asking what parameters are monitored or recorded for the unit/activity that demonstrates compliance with those limits. In addition to identifying the parameters, there needs to be an indication that the monitoring or recordkeeping is at least occurring annually. For example, for a unit using 106.265, language could state “Keep records of each activity/duration and calculate annual emissions to ensure 106.4 emission limits are met.”
 - ii. For all rows with the entry “[monitored/recorded parameter] and Rule § 106.4 emission limits”, that language needs to be expanded to indicate how often the data is monitored/recorded and how it is used to show compliance with those emission limits. For example, for an engine using 106.511, language could state “Keep annual records of operating hours and calculate annual emissions to ensure 106.4 emission limits are met.”
 - iii. For units authorized by registered PBRs, the monitored/recorded parameters are being used to show compliance with the 106.4 limits and the limits in the PBR registration, so the language in this column need to make that clear.

Please provide corrected forms to address those issues by **Wednesday, May 13, 2026**.
Regarding the OP-PBR SUP, if it would be helpful to have a call to clarify what is needed for Table D or any other table, I'd be happy to do that.

Sincerely,

Carolyn Maus, P.E.
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: (512) 239-6204
Fax: (512) 239-1400



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at www.tceq.texas.gov/customersurvey

From: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>
Sent: Wednesday, April 1, 2026 6:06 PM
To: Carolyn Maus <carolyn.maus@tceq.texas.gov>
Cc: msbeauchamp@hudsonproducts.com
Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Hi Carolyn,

Thank you for reaching out. Please let me know if there's anything that you need. Good to be working with you again.

All the very best,

Billy Wolcott / Principal
Wolcott & Associates ECS, LLC
(409) 651-4004 mobile

USPS / P.O. Box 627 / Woodville / Texas / 75979
Overnight / 523 CR 4815/ Warren / Texas 77664

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From: Carolyn Maus <carolyn.maus@tceq.texas.gov>
Sent: Wednesday, April 1, 2026 6:02 PM
To: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>

Cc: msbeauchamp@hudsonproducts.com <msbeauchamp@hudsonproducts.com>

Subject: RE: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Good afternoon, Billy,

This is an update to let you know that Thishan Karandana is no longer with the agency, and I will be the permit reviewer moving forward on this project. My contact information is in my email signature. Feel free to call or email me with any questions. I will be continuing the technical review of the application and will let you know if there is anything further that I need. I'll look over your responses to the unresolved items to see if there are any impacts to the WDP. If so, I will prepare a revised WDP for you to review.

Sincerely,

Carolyn Maus, P.E.
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: (512) 239-6204
Fax: (512) 239-1400



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From: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>

Sent: Thursday, February 26, 2026 12:01 PM

To: Thishan Karandana <Thishan.Karandana@tceq.texas.gov>; msbeauchamp@hudsonproducts.com

Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Thishan,

Thank you for taking my call yesterday. We have no comments on the current draft apart from any changes that might occur with our response to the unresolved items list. We have submitted the appropriate response via STEERS. If additional comments or corrections are necessary, please let me know.

From: bwolcott wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>
Sent: Thursday, February 26, 2026 12:01 PM
To: Thishan Karandana <Thishan.Karandana@tceq.texas.gov>; msbeauchamp@hudsonproducts.com
Subject: Re: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Thishan,

Thank you for taking my call yesterday. We have no comments on the current draft apart from any changes that might occur with our response to the unresolved items list. We have submitted the appropriate response via STEERS. If additional comments or corrections are necessary, please let me know.

Thank you for your time and attention to this important project.

All the very best,

Billy Wolcott / Principal
Wolcott & Associates ECS, LLC
(409) 651-4004 mobile

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Overnight / 523 CR 4815/ Warren / Texas 77664

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From: Thishan Karandana <Thishan.Karandana@tceq.texas.gov>
Sent: Wednesday, February 4, 2026 4:49 PM
To: msbeauchamp@hudsonproducts.com <msbeauchamp@hudsonproducts.com>; bwolcott

Texas Commission on Environmental Quality

Title V Existing

1057

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	BEASLEY TEXAS PLANT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	9660 GRUNWALD RD
City	BEASLEY
State	TX
ZIP	77417
County	FORT BEND
Latitude (N) (##.#####)	29.480277
Longitude (W) (-###.#####)	95.958888
Primary SIC Code	3444
Secondary SIC Code	
Primary NAICS Code	333412
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN101864924
What is the name of the Regulated Entity (RE)?	HUDSON PRODUCTS
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	9660 GRUNWALD RD
City	BEASLEY
State	TX
ZIP	77417
County	FORT BEND
Latitude (N) (##.#####)	29.480277
Longitude (W) (-###.#####)	-95.958888
Facility NAICS Code	
What is the primary business of this entity?	INDUSTRIAL

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600305841
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Hudson Products Corporation
Texas SOS Filing Number	23750800
Federal Tax ID	741586257
State Franchise Tax ID	17415862576
State Sales Tax ID	

Local Tax ID	
DUNS Number	26606863
Number of Employees	251-500
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	HUDSON PRODUCTS CORPORATION
Prefix	MR
First	JOEY
Middle	
Last	COATNEY
Suffix	
Credentials	
Title	OPERATIONS MANAGER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	9660 GRUNWALD RD
Routing (such as Mail Code, Dept., or Attn:)	
City	BEASLEY
State	TX
ZIP	77417
Phone (###-###-####)	2813968314
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	jdcoatney@hudsonproducts.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	New Contact
Organization Name	WOLCOTT & ASSOCIATES ECS LLC
Prefix	MR
First	BILLY
Middle	
Last	WOLCOTT
Suffix	
Credentials	
Title	PRESIDENT
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 627

Routing (such as Mail Code, Dept., or Attn:)	
City	WOODVILLE
State	TX
ZIP	75979
Phone (###-###-####)	4096514004
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	bwolcott@wolcottenvironmental.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	29 Deg 28 Min 49 Sec
3) Permit Longitude Coordinate:	95 Deg 57 Min 32 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	1057-38841
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP-REQ1 Table 2-25-26.pdf
Hash	E62E29BA8CE7C42E7BE366789F55C32DB13EB0FCBDEAE783A7BBF4EE91BFAC74
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name	OP_PBRSUP_PBRSUP Form 2-25-26.pdf
Hash	306F64E6E607A3C1B000D76799F1ADA78C1F717B04F390287470D0BBB576C8BD
MIME-Type	application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	RAI Response 2-25-26.pdf
Hash	C9CAD57C7FE5F23937A345599B20D4541B7541C2F1FF4EA766378A49CC53205C
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Joey Coatney, the owner of the STEERS account ER115932.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1057.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Joey Coatney OWNER OPERATOR

Account Number:	ER115932
Signature IP Address:	155.190.8.5
Signature Date:	2026-02-26
Signature Hash:	91E6828199924536B8DD6C451E696DC0325D08D7AFD761FFD43291C6E2694AB7
Form Hash Code at time of Signature:	93F79B0D504552105AC38D4435A5528CC8DCBB7FD3778D23C3334D5BA44986C4

Submission

Reference Number:	The application reference number is 900939
Submitted by:	The application was submitted by ER115932/Joey Coatney
Submitted Timestamp:	The application was submitted on 2026-02-26 at 11:47:47 CST
Submitted From:	The application was submitted from IP address 155.190.8.5
Confirmation Number:	The confirmation number is 749246
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 1057

Additional Information

Application Creator: This account was created by Bridget Barron

RESPONSE TO TCEQ UNRESOLVED ITEMS

1) Form OP-REQ1:

- b. All PBRs in Table A of Form OP-PBR SUP should appear in section XII.I of Form OP-REQ1. (The list of which PBRs should be included in these portions are the same in the instructions for both forms.) However, the following PBRs in Table A do not appear on the OP-REQ1. Please add them and submit a corrected page of the form. **Response: The PBR listing on the OP-PBR SUP Table A and the OP-REQ1 Table XII.I are identical in accordance with your recommendation.**

118
75
106.454
106.419

- c. Also, 106.434/09/04/2000, currently on Table C of the OP-PBR SUP (but should be moved to Table B), needs to be added to the OP-REQ1. **Response: This operation was never installed at Hudson. Reference to this PBR has been removed from Table C of the OP-PBR SUP.**
- d. In addition, the OP-REQ1 included several PBRs that do not appear on the OP-PBR SUP at all. These are listed below. If these are not in use, please remove from the OP-REQ1. If they are used to authorize anything in the application area, they will need to be added to the OP-PBR SUP. See the OP-PBR SUP instructions to determine which table(s) they should be placed on.

106.145/09/04/2000 Response: This PBR is included in the attached OP-PBR SUP Table B form.
106.221/09/04/2000: Response: This PBR is included in the attached OP-PBR SUP Table B form.
106.264/11/01/2001 (Please note 11/01/2001 is not a valid version date for this PBR. Valid dates are 03/14/1997 or 09/04/2000, depending on when the PBR began being used. If 106.264 is retained on any form, please correct the date.) Response: This PBR is no longer represented in this SOP application.
106.320/09/04/2000 Response: This PBR is being added to the OP-PBR SUP Table B form per your recommendation.
106.373/09/04/2000 Response: This PBR is no longer in effect at the Hudson facility, and all corresponding references have been removed from the OP-REQ1.
106.375/09/04/2000 Response: This PBR is no longer in effect at the Hudson facility, and all corresponding references have been removed from the OP-REQ1.

106.411/09/04/2000 Response: This PBR is being added to the OP-PBR SUP Table B form per your recommendation.
106.476/09/04/2000 Response: This PBR is no longer in effect at the Hudson facility, and all corresponding references have been removed from the OP-REQ1.
106.532/09/04/2000 Response: This PBR is no longer in effect at the Hudson facility, and all corresponding references have been removed from the OP-REQ1.

e. Finally, it seemed like there could need to be a second entry for some of the PBRs on the OP-REQ1, or there were other errors. See the notes below and correct the form as needed.

PBR	Notes
106.263	<ul style="list-style-type: none"> OP-REQ1 lists a version date of 11/01/2003, which is not a valid version date for this PBR. Please correct to 11/01/2001. Response: The newer version date of 09/04/2000 is being voluntarily used. One of the rows on OP-PBR SUP Table A for MAINT-1 (for registration 103856) lists a registration date of 10/20/1998. At that time, the 03/14/1997 version of 106.263 was in effect. Should 106.263/03/14/1997 be added to the OP-REQ1, or is the unit voluntarily complying with newer version? (Since the other registration for this unit, 103780, is newer, I expect only 11/01/2001 is used now, but wanted to check.) Response: The newer version date of 09/04/2000 is being voluntarily used.
106.265	OP-REQ1 lists a version date of 09/04/2000, which is correct for several units. The row on OP-PBR SUP Table A for MTOOLS-1 lists a registration date of 10/21/1998. At that time, the 03/14/1997 version of 106.265 was in effect. Should 106.265/03/14/1997 be added to the OP-REQ1, or is the newer version voluntarily used. Response: The newer version date of 09/04/2000 is being voluntarily used.
106.392	OP-REQ1 lists version dates of 03/14/1997 and 09/04/2000. The only entry on the OP-PBR SUP for 106.392 is the Table A row for RDFAN, listing a registration date of 07/16/2010. At that time, the 09/04/2000 version of 106.392 was in effect. Should 106.392/03/14/1997 be removed from the OP-REQ1, or is there another unit using that? Response: The newer version date of 09/04/2000 is being voluntarily used.
106.433	OP-REQ1 lists a version date of 09/04/2000, which is correct for several units. The row on OP-PBR SUP Table A for P-3 lists

	a registration date of 01/11/1999. At that time, the 03/14/1997 version of 106.433 was in effect. Should 106.433/03/14/1997 be added to the OP-REQ1, or is the newer version voluntarily used? Response: The newer version date of 09/04/2000 is being voluntarily used.
106.452	OP-REQ1 lists a version date of 09/04/2000, which is correct for at least one unit. The row on OP-PBR SUP Table A for SB-1 and SB-2 lists a registration date of 10/20/1998. At that time, the 03/14/1997 version of 106.452 was in effect. Should 106.452/03/14/1997 be added to the OP-REQ1, or is the newer version voluntarily used? Response: The newer version date of 09/04/2000 is being voluntarily used.
106.512	OP-REQ1 lists a version date of 06/13/2001, which is correct for several units. The row on OP-PBR SUP Table A for ENGINES AND TURBINES lists a registration date of 10/27/1998. At that time, the 03/14/1997 version of 106.512 was in effect. Should 106.512/03/14/1997 be added to the OP-REQ1, or is the newer version voluntarily used? Response: The newer version date of 09/04/2000 is being voluntarily used.

- 2) Form OP-PBR SUP: Please make the following corrections. Re-date all four tables and submit as a set.
- a. Make any corrections related to question 1.c above, if needed.
Response: This emission unit is no longer represented in this SOP.
 - b. Currently all the claimed (not registered) PBRs on Table C should be transferred Table B. The form instructions identify a list of which PBRs should be placed on Tables A (registered) or B (not registered), and all these PBRs appear in that list. Table C is only for PBRs that do not appear in that list.
Response: The emission units are transferred in accordance with your request.
 - c. For the PBRs being moved from Table C to B, add them to Table D as well.
Response: The emission units are included on Table D in accordance with your request.
 - d. Table D: Some information is in the wrong column, or should not be included, or is insufficient. Please make the corrections below.
 - i. In the PBR No. column, list the number of the PBR itself (e.g. 118, 106.261, 106.512, etc.), not the PBR registration number.
Response: This change has been made in accordance with your request.
 - ii. For registered PBRs, list the PBR registration number in the Version No./Date Or Registration No. column. For example, for the row for F-2, T-1, T-2, and T-3, 23005 would go in this column, not the registration date.
Response: This change has been made in accordance with your request.
 - iii. For claimed (not registered) PBRs, the version date of the PBR will go in the Version No./Date Or Registration No. column. For example, when you add 106.511 to this table, 09/04/2000 will go in this column.
Response: This change has been made in accordance with your request.

- iv. The “Monitoring Requirement” column should contain sufficient information to indicate what is being monitored or recorded for each unit to satisfy the Title V periodic monitoring requirement. The general emission limits in 106.4 are applicable to all units using PBRs, in addition to any limits or conditions in a specific PBR or PBR registration that apply to an individual unit. Therefore, periodic monitoring (which can consist of recordkeeping) must be conducted to demonstrate compliance. If the PBR contains such requirements, they can be summarized here, but if not, then other items must be added. The current wording doesn’t provide that understanding – “trivial emission activity” is not an acceptable answer, and the other answers need more detail. Please rewrite details in that column.

Response: This change has been made in accordance with your request.

- 3) Referring to Form OP-UA12, the existing data for FUG-1 needs a few updates.
 - a. On Table 2a (30 TAC Chapter 115, Subchapter D, Division 3), the answer choices for “Title 30 TAC § 115.352 Applicable” have been changed from Yes/No to other codes. Please select a new answer (will likely be NONE).

Response: OP-UA12 Table 2a is not required to be submitted per TCEQ form instructions because the Hudson facility is neither a Gasoline Terminal opting to comply with §115.214(a)(2) or §115.214(b)(2) nor a Marine Terminal opting to comply with §115.214(a)(3)(F).
 - b. Also, update the SOP index number R5132-ALL to the TCEQ preferred format R5352-1. R5352 indicates the rule (R5 for Chapter 115, 352 because 115.352 is the first section of this rule). “ALL” is used to indicate a fugitive unit is subject to all requirements in a rule, so removing it avoids confusion for this unit.).

Response: OP-UA12 Table 2a is not required to be submitted per TCEQ form instructions because the Hudson facility is neither a Gasoline Terminal opting to comply with §115.214(a)(2) or §115.214(b)(2) nor a Marine Terminal opting to comply with §115.214(a)(3)(F).
- 4) The detailed citations for 40 CFR Part 63, Subpart HHHHHH and XXXXXX have been updated based on rule amendments and to more clearly indicate the applicable work practice standards. Please let me know if you have any questions.

Response: We do not have any questions regarding your updates.

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
02/25/26	O1057	RN101864924

- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
075	04/05/1995	106.263	09/04/2000	106.473	09/04/2000
118	10/21/1992	106.265	09/04/2000	106.512	09/04/2000
106.124	09/04/2000	106.392	09/04/2000		
106.183	09/04/2000	106.419	09/04/2000		
106.227	09/04/2000	106.433	09/04/2000		
106.231	09/04/2000	106.452	09/04/2000		
106.261	09/04/2000	106.454	09/04/2000		
106.262	09/04/2000	106.472	09/04/2000		

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/25/26	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
F-2, T-1, T-2, T-3	23005	118	08/24/1993
PAINT, BLAST	29180	075	06/08/1995
P-3	38695	§106.433	01/11/1999
SB-1	38703	§106.452	10/20/1998
E-1, E-2, E-3	38706	§106.512	10/27/1998
DESCALE-1	85975	§106.261	09/24/2008
RUSTBUF-1	86399	§106.265, §106.313	10/23/2008
PLASER-1, PLASER-2	86886	§106.265, §106.317	01/07/2009
RDFAN, RDPAIN, RDG	92870	§106.265, §106.317, §106.392, §106.433	06/14/2010
B-1, B-2, B-3, B-4, H-1, H-2, D-1, D-2, D-3, MAINT-1, E-1, E-2	103780	§106.183, §106.454, §106.512, §106.263	11/28/2005
XR-1	103845	§106.419	10/27/1998
RD-1	103846	§106.124	10/27/1998

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/25/26	O1057	RN101864924

Unit ID No.	Registration No.	PBR No.	Registration Date
CS-1	103848	§106.231	10/23/1998
T-7, T-8, T-9, T-11, T-12, L-1	103849	§106.473	10/23/1998
R-1, T-4, T-5, T-6, T-10	103851	§106.472	10/22/1998
B-3, H-1A, H-1B, B-1, B-4	103852	§106.183	10/22/1998
D-1, D-2, D-3	103853	§106.454	10/22/1998
CGB-1	103854	§106.265	10/21/1998
WD-1-MAIN, WD-1-RD, W-1-HS, W-1-MACH, W-1-A, W-1-F, W-1-TGO, W-1-SS	103855	§106.227	10/20/1998
MAINT-1	103856	§106.263	10/20/1998
P-5, P-5/AMU, P-6, P-6/AMU	163174	§106.433	12/03/2020
P-1, V-1A, V-1B	176524	§106.261, §106.262	06/14/2024

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/25/26	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date
B-6-E	§106.183	09/04/2000
B-6-W	§106.183	09/04/2000
CA	§106.265	09/04/2000
DU-2	§106.473	09/04/2000
E-1	§106.511	09/04/2000
B-7	§106.183	09/04/2000
DESCALE-1	§106.145	09/04/2000
FTUBE-1	§106.221	09/04/2000
HTREAT-1	§106.320	09/04/2000
SCHEADER-1	§106.411	09/04/2000

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/25/26	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
F-2, T-1, T-2, T-3	118	10/21/1992	Rule §106.4 emission limits
PAINT, BLAST	075	04/05/1995	Prule aint and abrasive blast usage rates and Rule §106.4 emission limits
P-3	§106.433	38695	Paint usage rates and Rule §106.4 emission limits
SB-1	§106.452	38703	Abrasive blast usage rates and Rule §106.4 emission limits
E-1, E-2, E-3	§106.512	38706	Runtime, NOx and Rule §106.4 emission limits
DESCALE-1	§106.261	85975	Rule §106.4 emission limits
RUSTBUF-1	§106.265, §106.313	86399	Rule §106.4 emission limits
PLASER-1, PLASER-2	§106.265, §106.317	86886	Rule §106.4 emission limits
RDFAN, RDPAIN, RDG	§106.265, §106.317, §106.392, §106.433	92870	Rule §106.4 emission limits
B-1, B-2, B-3, B-4, H-1, H-2, D-1, D-2, D-3, MAINT-1, E-1, E-2	§106.183, §106.454, §106.512, §106.263	103780	Heat input, total solvent makeup, solvent vapor pressure and Rule §106.4 emission limits

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/25/26	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
XR-1	§106.419	103845	Rule §106.4 emission limits
RD-1	§106.124	103846	Rule §106.4 emission limits
CS-1	§106.231	103848	Visible emissions, coatings, solvent purchase receipts
T-7, T-8, T-9, T-11,T-12,L-1	§106.473	103849	PBR and §106.4 emission limits, loading rate, tank capacity
R-1, T-4, T-5, T-6, T-10	§106.472	103851	Visible emission and §106.4 emission limits
B-3, H-1A, H-1B, B-1, B-4	§106.183	103852	Heat input and §106.4 emission limits
D-1, D-2, D-3	§106.454	103853	Total solvent makeup, solvent vapor pressure and §106.4 emission limits
CGB-1	§106.265	103854	Rule §106.4 emission limits
WD-1-MAIN, WD-1-RD, W-1-HS, W-1-MACH, W-1- A, W-1-F, W-1-TGO, W-1-SS	§106.227	103855	Lead content and §106.4 emission limits

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
02/25/26	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
MAINT-1	§106.263	103856	Rule §106.4 emission limits
P-5, P-5/AMU, P-6, P-6/AMU	§106.433	163174	Paint usage rates and §106.4 emission limits
P-1, V-1A, V-1B	§106.261, §106.262	176524	Rule §106.4 emission limits
B-6-E	§106.183	09/04/2000	Heat input and §106.4 emission limits
B-6-W	§106.183	09/04/2000	Heat input and §106.4 emission limits
CA	§106.265	09/04/2000	Rule §106.4 emission limits
DU-2	§106.473	09/04/2000	PBR and §106.4 emission limits, loading rate, tank capacity
E-1	§106.511	09/04/2000	Annual operating hours and §106.4 emission limits
B-7	§106.183	09/04/2000	Heat input and §106.4 emission limits
DESCALE-1	§106.145	09/04/2000	Rule §106.4 emission limits
FTUBE-1	§106.221	09/04/2000	Rule §106.4 emission limits
HTREAT-1	§106.320	09/04/2000	Rule §106.4 emission limits
SCHEADER-1	§106.411	09/04/2000	Rule §106.4 emission limits

From: Thishan Karandana <Thishan.Karandana@tceq.texas.gov>

Sent: Wednesday, February 4, 2026 4:49 PM

To: msbeauchamp@hudsonproducts.com <msbeauchamp@hudsonproducts.com>; bwolcott

wolcottenvironmental.com <bwolcott@wolcottenvironmental.com>

Subject: Working Draft Permit -- FOP O1057/Project 38841,Hudson Products Corporation/Beasley Texas Plant

Dear Mr. Beauchamp and Mr. Wolcott,

I have conducted a technical review of renewal application for Hudson Products Corporation, Beasley Texas Plant. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by February 25, 2026. Also, address the questions on the attached unresolved items list by that date. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_facsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Thishan D. Karandana G.

Permit Reviewer

Operating Permit Section (Title V)

Air Permits Division

Texas Commission on Environmental Quality


MC-163, P.O. Box 13087

Austin, TX 78711-3087

thishan.karandana@tceq.texas.gov

Phone: (512) 239-3374

Fax: (512) 239-1400

 How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: eNotice TCEQ
Sent: Monday, September 8, 2025 2:16 PM
To: joan.huffman@senate.texas.gov; stan.kitzman@house.texas.gov
Subject: TCEQ Notice - Permit Number O1057
Attachments: TCEQ Notice - O1057_38841.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 8, 2025

THE HONORABLE JOAN HUFFMAN
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 38841
Permit Number: O1057
Hudson Products Corporation
Beasley Texas Plant
Beasley, Fort Bend County
Regulated Entity Number: RN101864924
Customer Reference Number: CN600305841

Dear Senator Huffman:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.958888,29.480277&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Joan Huffman
Page 2
September 8, 2025

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 8, 2025

THE HONORABLE STAN KITZMAN
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 38841
Permit Number: O1057
Hudson Products Corporation
Beasley Texas Plant
Beasley, Fort Bend County
Regulated Entity Number: RN101864924
Customer Reference Number: CN600305841

Dear Representative Kitzman:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.958888,29.480277&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", with a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Texas Commission on Environmental Quality

Title V Existing

1057

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	HUDSON PRODUCTS CORPORATION BEASLEY TEXAS PLANT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	9660 GRUNWALD RD
City	BEASLEY
State	TX
ZIP	77417
County	FORT BEND
Latitude (N) (##.#####)	29.480277
Longitude (W) (-###.#####)	95.958888
Primary SIC Code	3444
Secondary SIC Code	
Primary NAICS Code	333412
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN101864924
What is the name of the Regulated Entity (RE)?	HUDSON PRODUCTS
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	9660 GRUNWALD RD
City	BEASLEY
State	TX
ZIP	77417
County	FORT BEND
Latitude (N) (##.#####)	29.480277
Longitude (W) (-###.#####)	-95.958888
Facility NAICS Code	
What is the primary business of this entity?	INDUSTRIAL

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600305841
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Hudson Products Corporation
Texas SOS Filing Number	23750800
Federal Tax ID	741586257
State Franchise Tax ID	17415862576
State Sales Tax ID	

Local Tax ID	
DUNS Number	26606863
Number of Employees	251-500
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	HUDSON PRODUCTS CORPORATION
Prefix	MR
First	JOEY
Middle	
Last	COATNEY
Suffix	
Credentials	
Title	OPERATIONS MANAGER HUDSON PRODUCTS CORPORATION
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	9660 GRUNWALD RD
Routing (such as Mail Code, Dept., or Attn:)	
City	BEASLEY
State	TX
ZIP	77417
Phone (###-###-####)	2813968309
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	2813968314
E-mail	jdcoatney@hudsonproducts.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	SHAYNE BEAUCHAMP(HUDSON PRODUCTS...)
Organization Name	HUDSON PRODUCTS CORPORATION
Prefix	MR
First	SHAYNE
Middle	
Last	BEAUCHAMP
Suffix	
Credentials	
Title	MANAGER, SAFETY AND ENVIRONMENTAL
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	9660 GRUNWALD RD
Routing (such as Mail Code, Dept., or Attn:)	
City	BEASLEY
State	TX
ZIP	77417
Phone (###-###-####)	2813968392
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	2813968316
E-mail	msbeauchamp@hudsonproducts.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	29 Deg 28 Min 49 Sec
3) Permit Longitude Coordinate:	95 Deg 57 Min 32 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Renewal
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	N/A

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name	OP-1.pdf
Hash	953BB0062F622FADED93E6BEDB0B4BD8A072ECB6832B944D96D0A643BF22DFB
MIME-Type	application/pdf

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	OP-2.pdf
Hash	3C5A1247E472CC5D9EAFFA6C5ED785E14413C6EA9128452C6D975A4352A30D15
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

File Name	OP-ACPS.pdf
Hash	077E5F918032EFB0B22C58FD9E15ADAA64A9C794AA2CBA6A7DE8F3F59F926DDB
MIME-Type	application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP-REQ1.pdf
Hash	2CB4A9734855CF5C03120AD552ACAD2E538A6CC154ECA3129B39781C61C4F00E
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name	OP-PBRSUP.pdf
Hash	EF188F563C53777F8FBE7CB7ADCC1155AB61DA4ED4D0A55A2AC5F00D2FFA7CE4
MIME-Type	application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	Hudson Products Corp_ Title V Renewal Application.pdf
Hash	1896B1F4E9156AFCCA08CB2B3F38FE087AEEFDA89DE71F7D0796C7D62ECCC328
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
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Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Joey Coatney, the owner of the STEERS account ER115932.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1057.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Joey Coatney OWNER OPERATOR

Account Number:	ER115932
Signature IP Address:	155.190.9.5
Signature Date:	2025-08-21
Signature Hash:	91E6828199924536B8DD6C451E696DC0325D08D7AFD761FFD43291C6E2694AB7
Form Hash Code at time of Signature:	50F43425EB3308EDDF001E40934CACB867C6C660966E39814181B1AA03C22ECC

Submission

Reference Number:	The application reference number is 806433
Submitted by:	The application was submitted by ER115932/Joey Coatney
Submitted Timestamp:	The application was submitted on 2025-08-21 at 11:36:22 CDT
Submitted From:	The application was submitted from IP address 155.190.9.5
Confirmation Number:	The confirmation number is 672781
Steers Version:	The STEERS version is 6.92
Permit Number:	The permit number is 1057

Additional Information

Application Creator: This account was created by Bridget Barron



Wolcott & Associates ECS, LLC

Federal Operating Permit Renewal Application

Permit Number: O1057

Hudson Products Corporation

Customer Number: CN600305841

Regulated Entity Number: RN101864924

Prepared For:

Hudson Products Corporation
Beasley, Texas Plant
9660 Grunwald Rd.
Beasley, Texas 77417-8600

Assisted By:

Wolcott & Associates ECS, LLC
P.O. Box 627
Woodville, Texas 75979

August 20, 2025

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HUDSON PRODUCTS CORPORATION
SITE OPERATING PERMIT RENEWAL APPLICATION
PERMIT NO. O1057

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SECTION 1
INTRODUCTION

SECTION 1

INTRODUCTION

Hudson Products Corporation (Hudson) submits this application for a renewal of Site Operating Permit (SOP) O1057 for manufacturing facility in Beasley, Fort Bend County, Texas. The Hudson facility is a Title V Major Source for emissions of volatile organic compounds. Therefore, this site is subject to the Texas Federal Operating Permits Program authorized under Title 30 of the Texas Administrative Code, Section §122.120.

Regulation 30 TAC §122.133(2) states that for an application to be considered timely, the application must be submitted at least 6 months, but no earlier than 18 months, prior to the expiration date of the permit. The Hudson permit expires on February 24, 2026. In accordance with this regulation and the TCEQ notification letter, the receipt of a complete SOP renewal application before August 24, 2025 is considered timely.

This application provides all forms required to be contained in a SOP permit renewal application. The required TCEQ General and Administrative forms are included in Section 2 of this document. TCEQ forms OP-REQ1 and OP-PBRSUP are enclosed in Section 3. A copy of the SOP renewal request letter from the TCEQ is included in Section 4, and a copy of the current SOP is included in Section 5 for reference.

SECTION 2
ADMINISTRATIVE FORMS

Form OP-1

Site Information Summary

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Hudson Products Corporation
B. Customer Reference Number (CN): CN600305841
C. Submittal Date (mm/dd/yyyy): 08/20/2025
II. Site Information
A. Site Name: Beasley, Texas Plant
B. Regulated Entity Reference Number (RN): RN101864924
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging: N/A
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application?	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Confidential Information	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information	
RO Name Prefix: <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Joey Coatney	
RO Title: Operations Manager	
Employer Name: Hudson Products Corporation	
Mailing Address: 9660 Grunwald Rd	
City: Beasley	
State: TX	
ZIP Code: 77417	
Territory:	
Country: USA	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 281-396-8314	
Fax No.:	
Email: jdcoatney@hudsonproducts.com	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Shayne Beauchamp
Technical Contact Title: Manager, Safety & Environmental
Employer Name: Hudson Products Corporation
Mailing Address: 9660 Grunwald Rd
City: Beasley
State: TX
ZIP Code: 77417
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 281-396-8316
Fax No.:
Email: msbeauchamp@hudsonproducts.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Joan Huffman
B. State Representative: Stan Kitzman
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Beasley, Texas Plant
B. Physical Address: 9660 Grunwald Road
City: Beasley
State: TX
ZIP Code: 77417
C. Physical Location:
D. Nearest City:
E. State:
F. ZIP Code:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 29° 28' 49"
H. Longitude (nearest second): 95° 57' 32"
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area: 35
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: George Memorial Library
B. Physical Address: 1001 Golfview Drive
City: Richmond
ZIP Code: 77469
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.:
Contact Person Full Name: Shayne Beauchamp
Contact Mailing Address: 9660 Grunwald Rd
City: Beasley
State: TX
ZIP Code: 77417
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 281-396-8316

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
 Site Information Summary
 Form OP-1 (Page 7)
 Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIV. Alternate Designated Representative (ADR) Identifying Information
ADR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
ADR Full Name:
ADR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Form OP-2

Application for Permit Revision/Renewal

**Federal Operating Permit Program
 Application for Permit Revision/Renewal
 Form OP-2-Table 1
 Texas Commission on Environmental Quality**

Date: 08/20/2025	
Permit No.: O1057	
Regulated Entity No.: RN101864924	
Company Name: Hudson Products Corporation	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input checked="" type="checkbox"/> Renewal	
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
 Application for Permit Revision/Renewal
 Form OP-2-Table 1 (continued)
 Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>						
<input checked="" type="checkbox"/> VOC	<input type="checkbox"/> NO _x	<input type="checkbox"/> SO ₂	<input type="checkbox"/> PM ₁₀	<input type="checkbox"/> CO	<input type="checkbox"/> Pb	<input type="checkbox"/> HAP
Other:						
IV. Reference Only Requirements (For reference only)						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?						<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

Form OP-ACPS

Application Compliance Plan and Schedule

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 08/20/2025	Regulated Entity No.: RN101864924	Permit No.: O1057
Company Name: Hudson Products Corporation		Area Name: Beasley, Texas Plant

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</p> <p>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</p>	

SECTION 3
TECHNICAL FORMS

Form OP-REQ1

**Area-Wide Applicability Determinations
& General Information**

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 1)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/20/2025	O1057	RN101864924

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. All stationary vents are addressed on a unit specific basis.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 2)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/20/2025	O1057	RN101864924

For SOP applications, answer ALL questions unless otherwise directed.
 ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determine applicability of any of these requirements based on geographical location.	
◆ a. The application area is located within the city of El Paso.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆ a. The application area is subject to 30 TAC § 111.143.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ b. The application area is subject to 30 TAC § 111.145.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ c. The application area is subject to 30 TAC § 111.147.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ d. The application area is subject to 30 TAC § 111.149.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Emissions Limits on Nonagricultural Processes	
◆ 1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Storage of Volatile Organic Compounds		
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆	1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
	1. The application area is located at a petroleum refinery.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆	1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
3. Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
7. The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
◆ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1. The application area includes one or more vent gas streams containing HRVOC.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.		<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area contains pressure relief valves that are not controlled by a flare.		<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area has at least one vent stream which has no potential to emit HRVOC.		<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).		<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆	<p>1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i></p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	<p>2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	<p>3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
B. Utility Electric Generation in Ozone Nonattainment Areas		
	<p>1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO
◆	2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Adipic Acid Manufacturing		
	1. The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
	1. The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆	1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)	
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)	
◆ 4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas	
1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters	
1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆	5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
	1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
	2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆	1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below 	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes storm water sewer systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆	5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆	1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> Yes <input type="checkbox"/> No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆	1. The application area includes equipment in benzene service.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart M - National Emission Standard for Asbestos	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)		
3.	The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart FF - National Emission Standard for Benzene Waste Operations		
<i>Applicability</i>		
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Container Requirements</i>	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Individual Drain Systems</i>	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
<p>2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
<i>Applicability</i>	
1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Vapor Collection and Closed Vent Systems</i>	
6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.		<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.		<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.		<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1. The application area includes a bulk gasoline terminal.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
<i>Applicability</i>	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)	
<p>◆ 5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> Yes <input type="checkbox"/> No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> Yes <input type="checkbox"/> No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
54.	The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> Yes <input type="checkbox"/> No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins		
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
15. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
16. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
17. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
18. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
19. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
20. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
21. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
22. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
EE. Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBB.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.		<input type="checkbox"/> Yes <input type="checkbox"/> No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.		<input type="checkbox"/> Yes <input type="checkbox"/> No
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.		
Subparts ZZZZ, HHHHHH, and ZZZZZZ		

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆	1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆	1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆	1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆	1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement		
◆	1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆	1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction		
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
B. Forms		
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
C. Emission Limitation Certifications		
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆	11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Flexible Permits		
	1. The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Multiple Plant Permits		
	1. The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 88)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/20/2025	O1057	RN101864924

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date
17934	11/08/2023				

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/20/2025	O1057	RN101864924

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.124	09/04/2000	106.145	09/04/2000	106.183	06/18/1997
106.183	09/04/2000	106.221	09/04/2000	106.227	03/14/1997
106.227	09/04/2000	106.231	09/04/2000	106.261	11/01/2003
106.262	11/01/2003	106.263	11/01/2003	106.264	11/01/2001
106.265	09/04/2000	106.320	09/04/2000	106.373	09/04/2000
106.375	09/04/2000	106.392	03/14/1997	106.392	09/04/2000
106.411	09/04/2000	106.412	09/04/2000	106.433	09/04/2000
106.452	09/04/2000	106.472	03/14/1997	106.472	09/04/2000
106.473	03/14/1997	106.473	09/04/2000	106.476	09/04/2000
106.511	09/04/2000	106.512	06/13/2001	106.532	09/04/2000

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Form OP-PBRSUP

Permit by Rule Supplemental Table

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number	
08/20/2025	O1057	RN101864924	
Unit ID No.	Registration No.	PBR No.	Registration Date
F-2, T-1, T-2, T-3	23005	118	08/24/1993
PAINT & BLAST BOOTHS	29180	75	06/08/1995
SB-1, SB-2	38703	106.452	10/20/1998
ENGINES AND TURBINES	38706	106.512	10/27/1998
P-3	38695	106.433	01/11/1999
MAINT-1	103856	106.263	10/20/1998
WELD-1	103855	106.227	10/20/1998
MTOOLS-1	103854	106.265	10/21/1998
R-1, T-4, T-5, T-6, T-10	103851	106.472	10/22/1998
B-1, H-1, H-2, H-3	103852	106.183	10/22/1998
DEGREASING UNITS	103853	106.454	10/22/1998
CARSHP-1	103848	106.231	10/23/1998
T-7, T-8, T-9, T-11, T-12, L-1	103849	106.473	10/23/1998

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number	
08/20/2025	O1057	RN101864924	
Unit ID No.	Registration No.	PBR No.	Registration Date
XR-1	103845	106.419	09/04/2000
RD-1	103846	106.124	10/27/1998
B-1, B-2, B-3,B-4, H-1, H-2	103780	106.183	11/28/2005
D-1, D-2, D-3	103780	106.454	11/28/2005
E-1, E-2	103780	106.512	11/28/2005
MAINT-1	103780	106.263	11/28/2005
DESCALE-1	85975	106.261	09/24/2008
RUSTBUF-1	86399	106.265	10/23/2008
PLASER-1, PLASER-2	86886	106.265	01/07/2009

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number	
08/20/2025	O1057	RN101864924	
Unit ID No.	Registration No.	PBR No.	Registration Date
RDG	92870	106.265	07/16/2010
RDFAN	92870	106.392	07/16/2010
RDPAINT	92870	106.433	07/16/2010
P-5, P-6	163174	106.433	12/03/2020
P-1, V-1A, V-1B	176524	106.261 106.262	06/14/2024

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/20/25	O1057	RN101864924

PBR No.	Version No./Date
106.227	09/04/2000
106.263	11/01/2001
106.265	09/04/2000
106.412	09/04/2000
106.434	09/04/2000
106.452	09/04/2000
106.472	09/04/2000
106.473	09/04/2000
106.511	09/04/2000

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/20/2025	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
F-2, T-1, T-2, T-3	23005	8/24/93	Throughput Tracking
PAINT & BLAST BOOTHS	29180	6/8/1995	Paint and Blast Usage Tracking
SB-1, SB-2	38703	10/20/1998	Blast Usage Tracking
ENGINES AND TURBINES	38706	10/27/1998	Fuel Use Tracking
P-3	38695	1/11/1999	Paint Usage Tracking
MAINT-1	103856	10/20/1998	Trivial Emission Activity
WELD-1	103855	10/20/1998	Process Rate Tracking
MTOOLS-1	103854	10/21/1998	Trivial Emission Activity
R-1, T-4, T-5, T-6, T-10	103851	10/22/1998	Throughput Tracking
B-1, H-1, H-2, H-3	103852	10/22/1998	Fuel Use Tracking
DEGREASING UNITS	103853	10/22/1998	Solvent Usage Tracking

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/20/2025	O1057	RN101864924

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
CARSHP-1	103848	10/23/1998	Trivial Emission Activity
T-7, T-8, T-9, T-11, T-12, L-1	103849	10/23/1998	Throughput Tracking
XR-1	103845	10/27/1998	Trivial Emission Activity
RD-1	103846	10/27/1998	Trivial Emission Activity
B-1, B-2, B-3,B-4, H-1, H-2	103780	11/28/2005	Fuel Use/Runtime Tracking
D-1, D-2, D-3	103780	11/28/2005	Solvent Usage Tracking
E-1, E-2	103780	11/28/2005	Fuel Use/Runtime Tracking
MAINT-1	103780	11/28/2005	Trivial Emission Activity
DESCALE-1	85975	9/24/2008	Visible Emissions Monitoring
RUSTBUF-1	86399	10/23/2008	Visible Emissions Monitoring
PLASER-1, PLASER-2	86886	1/7/2009	Visible Emissions Monitoring

SECTION 4

TCEQ SOP RENEWAL REQUEST LETTER

Brooke Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

January 17, 2025

MR JOEY COATNEY
OPERATIONS MANAGER HUDSON PRODUCTS CORPORATION
HUDSON PRODUCTS CORPORATION
9660 GRUNWALD RD
BEASLEY TX 77417-8600

Re: Federal Operating Permit Renewal
Permit Number: 1057
Company Name: Hudson Products Corporation
Customer Reference Number: CN600305841
Regulated Entity Number: RN101864924

Dear Mr. Coatney:

The renewal of the above-referenced site operating permit (SOP) is required every 5 years, as indicated in Title 30 Texas Administrative Code § 122.241(a) [30 TAC § 122.241(a)] or, more frequently if so indicated on the permit face. Accordingly, permit holders are required to submit *timely and complete* permit renewal applications as specified in 30 TAC § 122.241(b). Title 30 TAC § 122.134(a) indicates that an application is *complete* on the 61st day after receipt by the executive director, unless the executive director has requested additional information or otherwise notified the applicant of incompleteness. For an application to be *timely*, 30 TAC § 122.133(2) indicates that its submittal must occur between 6 and 18 months before the permit's expiration date. Our receipt of a timely and complete application allows you to operate under your SOP's current terms and conditions until final action is taken on your renewal application. Please disregard this notification letter if a renewal application has been submitted and is currently being processed.

The expiration of your permit is February 24, 2026; and any *complete* application received before August 24, 2025, will be considered timely. If your SOP expires without the submittal of a timely and complete renewal application, your right to operate the above-referenced facility will be terminated. The reinstatement of your right to operate will require your submittal, and our final approval, of a new and separate SOP application.)

A complete application for renewal must include all of the information required by 30 TAC Chapter 122 (see 30 TAC § 122.132). To comply with these requirements, please provide new versions of the following forms: Form OP-1 (Site Information Summary), Form OP-2 (Applications for Permit Revision/Renewal), Form OP-ACPS (Application Compliance Plan and Schedule), Form OP-REQ1 (Application Area-Wide Applicability Determinations and General Information), and Form OP-CRO1 (Certification by Responsible Official). In addition, please review all other forms that were previously submitted and provide any updated information necessary for processing of the SOP renewal (i.e. appropriate Unit Attribute forms, OP-REQ2, OP-REQ3, OP-MON, etc. Note that even though nothing may have changed at the site, updated Unit Attribute forms are required to be submitted if the most recent version of the TCEQ Unit Attribute form includes additional applicable questions or revised applicable option codes for any answer.). Title V permit holders with major New Source Review (NSR) permits must include in the Title V renewal application a Major NSR Summary Table. The Major NSR Summary Table must also be submitted electronically upon request. **Failure to submit all of the required forms may result in a determination that your renewal application is not complete.** If any of your company's

Mr. Joey Coatney
Page 2
January 17, 2025

core data (i.e., name, address, phone number, etc.) has changed, a TCEQ Core Data form will be required with these submittals. All forms may be found at the TCEQ Web page at http://www.tceq.texas.gov/permitting/air/nav/tv_admin_forms.html.

As a reminder, you may void your SOP if you demonstrate that the permitted site is no longer subject to the Federal Operating Permits Program. If you wish to pursue avoidance of your SOP, please notify us in writing to this effect and provide the supporting documentation required by 30 TAC § 122.161(e)(1).

Any application submitted by a person/entity who is delinquent on a fee and/or penalty will not be declared administratively complete until the fees/penalties are paid and/or current. Similarly, final action will be withheld by the agency on an application if it is discovered after the application is considered administratively complete that the owner/entity who submitted the application is delinquent on fees and/or penalties until such time as the fees/penalties are paid and/or current. You may visit the agency Web site for additional information at <http://www.tceq.texas.gov/agency/delin/index.html>.

Further information regarding the renewal process and required submissions may be accessed at http://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_site_guidance.html. Please disregard this notice if you have already submitted the above-referenced renewal application. Thank you for your cooperation in this matter. If you have questions concerning the processing of your SOP renewal application, please contact Mr. Jesse Chacon at (512) 239-1570.

Sincerely,



Nancy Birdsong, Team Leader
Air Permits Initial Review Team
Air Permits Division
Texas Commission on Environmental Quality

cc: Air Section Manager, Region 12 - Houston

SECTION 5
CURRENT SITE OPERATING PERMIT

FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO
Hudson Products Corporation

AUTHORIZING THE OPERATION OF
Hudson Products
Hudson Products Corporation Beasley Texas Plant
Industrial and Commercial Fan and Blower Manufacturing

LOCATED AT
Fort Bend County, Texas
Latitude 29° 28' 49" Longitude 95° 57' 32"
Regulated Entity Number: RN101864924

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O1057 Issuance Date: February 24, 2021



For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit’s requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.

- B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
- C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
- D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
- E. Emission units subject to 40 CFR Part 63, Subpart XXXXXX as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, §113.1505 which incorporates the 40 CFR Part 63 Subpart by reference.
- F. Emission units subject to 40 CFR Part 63, Subpart ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, § 113.1090 which incorporates the 40 CFR Part 63 Subpart by reference.
- G. Emission units subject to 40 CFR Part 63, Subpart HHHHHH as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, § 113.1425 which incorporates the 40 CFR Part 63 Subpart by reference.
- H. For the purpose of generating emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 1 (Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
 - (i) Title 30 TAC § 101.302 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.303 (relating to Emission Reduction Credit Generation Certification)
 - (iii) Title 30 TAC § 101.304 (relating to Mobile Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.309 (relating to Emission Credit Banking and Trading)
 - (v) The terms and conditions by which the emission limits are established to generate the reduction credit are applicable requirements of this permit
- I. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 3 (Mass Emission Cap and Trade Program) Requirements:
 - (i) Title 30 TAC § 101.352 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.353 (relating to Allocation of Allowances)
 - (iii) Title 30 TAC § 101.354 (relating to Allowance Deductions)
 - (iv) Title 30 TAC § 101.356 (relating to Allowance Banking and Trading)

- (v) Title 30 TAC § 101.359 (relating to Reporting)
 - (vi) Title 30 TAC § 101.360 (relating to Level of Activity Certification)
 - (vii) The terms and conditions by which the emission limits are established to meet or exceed the cap are applicable requirements of this permit
- J. For the purpose of generating discrete emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 4 (Discrete Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 101.372 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.373 (relating to Discrete Emission Reduction Credit Generation and Certification)
 - (iii) Title 30 TAC § 101.374 (relating to Mobile Discrete Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.378 (relating to Discrete Emission Credit Banking and Trading)
 - (v) The terms and conditions by which the emission limits are established to generate the discrete reduction credit are applicable requirements of this permit
2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
- A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)
 - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
 - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
 - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:

- A. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(7)(B)(i) or (ii)
 - (iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
 - (1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.
 - (3) Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
 - (4) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A).
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(7)(B) as soon as practicable, but no later

than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- B. For visible emissions from all other sources not specified in 30 TAC § 111.111(a)(1), (4), or (7); the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 111.111(a)(8)(A) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(8)(B)(i) or (ii)
 - (iii) For a source subject to 30 TAC § 111.111(a)(8)(A), complying with 30 TAC § 111.111(a)(8)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
 - (1) An observation of visible emissions from a source which is required to comply with 30 TAC § 111.111(a)(8)(A) shall be conducted at least once during each calendar quarter unless the source is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.
 - (3) Visible emissions observations of sources operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of sources operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each source in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each source during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
 - (4) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(8) and (a)(8)(A)

- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(8)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.
- C. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
- D. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:
 - (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
 - (ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)
 - (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)
- E. Outdoor burning, as stated in 30 TAC § 111.201, shall not be authorized unless the following requirements are satisfied:
 - (i) Title 30 TAC § 111.205 (relating to Exception for Fire Training)
 - (ii) Title 30 TAC § 111.207 (relating to Exception for Recreation, Ceremony, Cooking, and Warmth)
 - (iii) Title 30 TAC § 111.219 (relating to General Requirements for Allowable Outdoor Burning)
 - (iv) Title 30 TAC § 111.221 (relating to Responsibility for Consequences of Outdoor Burning)
- 4. For storage vessels maintaining working pressure as specified in 30 TAC Chapter 115, Subchapter B, Division 1: Storage of Volatile Organic Compounds, the permit holder shall comply with the requirements of 30 TAC § 115.112(e)(1).
- 5. Permit holder shall comply with the following 30 TAC Chapter 115, Subchapter C requirements:

- A. When filling stationary gasoline storage vessels (Stage I) for motor vehicle fuel dispensing facilities specified in 30 TAC Chapter 115, Subchapter C, the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 115.221 (relating to Emission Specifications)
 - (ii) Title 30 TAC § 115.222 (relating to Control Requirements)
 - (iii) Title 30 TAC § 115.223 (relating to Alternate Control Requirements)
 - (iv) Title 30 TAC § 115.224 (relating to Inspection Requirements)
 - (v) Title 30 TAC § 115.225 (relating to Testing Requirements)
 - (vi) Title 30 TAC § 115.226 (relating to Recordkeeping Requirements)
6. The permit holder shall comply with the following requirements of 30 TAC Chapter 117:
- A. For boilers, process heaters, stationary reciprocating engines, and turbines (including duct burners) subject to Subchapter D, Division 1 at minor sources of NO_x:
- (i) Title 30 TAC § 117.2010(a), and (c) - (h) (relating to Emission Specifications), for sources subject to mass emissions cap and trade under 30 TAC Chapter 101, Subchapter H
 - (ii) Title 30 TAC § 117.2030 (relating to Operating Requirements)
 - (iii) Title 30 TAC § 117.2035 (relating to Monitoring and Testing Requirements)
 - (iv) Title 30 TAC § 117.2045 (relating to Recordkeeping and Reporting Requirements)
 - (v) Title 30 TAC § 117.9200 (relating to Compliance Schedule)
- B. For boilers, process heaters, stationary reciprocating engines, and turbines (including duct burners) exempt from Subchapter D, Division 1 at minor sources of NO_x under 30 TAC § 117.2003(a), the permit holder shall comply with 30 TAC §§ 117.2030(c), 117.2035(g), 117.2045(b) and 117.2045(c).
7. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

Additional Monitoring Requirements

8. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular

instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

New Source Review Authorization Requirements

9. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule, standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
 - A. Are incorporated by reference into this permit as applicable requirements
 - B. Shall be located with this operating permit
 - C. Are not eligible for a permit shield
10. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
11. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

12. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
13. Use of Emission Credits to comply with applicable requirements:
 - A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) Offsets for Title 30 TAC Chapter 116

- B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)-(d)
 - (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
 - (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)-(d)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)
14. Use of Discrete Emission Credits to comply with the applicable requirements:
- A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) If applicable, offsets for Title 30 TAC Chapter 116
 - (iv) Temporarily exceed state NSR permit allowables
 - B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
 - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
 - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Temporary Fuel Shortages (30 TAC § 112.15)

15. The permit holder shall comply with the following 30 TAC Chapter 112 requirements:

- A. Title 30 TAC § 112.15 (relating to Temporary Fuel Shortage Plan Filing Requirements)
- B. Title 30 TAC § 112.16(a), (a)(1), and (a)(2)(B) - (C) (relating to Temporary Fuel Shortage Plan Operating Requirements)
- C. Title 30 TAC § 112.17 (relating to Temporary Fuel Shortage Plan Notification Procedures)
- D. Title 30 TAC § 112.18 (relating to Temporary Fuel Shortage Plan Reporting Requirements)

Permit Location

- 16. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

- 17. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary..... 13

Applicable Requirements Summary 15

Note: A "none" entry may be noted for some emission sources in this permit's "Applicable Requirements Summary" under the heading of "Monitoring and Testing Requirements" and/or "Recordkeeping Requirements" and/or "Reporting Requirements." Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
DU-2	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
DU-2	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
E-1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
E-1	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
GRP-111VENT	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	CA, PLASER-1, PLASER-2	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
GRP-115VNT	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	RDFAN, V-1A, V-1B	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
GRP-115VNT	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	RDFAN, V-1A, V-1B	R5121-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
GRP-OILTNK	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	R-1, T-10, T-11, T-4, T-5, T-6, T-9	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
GRP-OILTNK	STORAGE TANKS/VESSELS	R-1, T-10, T-11, T-4, T-5, T-6, T-9	R5112-1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
GRP-PRO PAINT	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	P-3, P-4, P-5, P-6	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
GRP-PRO PAINT	SURFACE COATING OPERATIONS	P-3, P-4, P-5, P-6	R5450-ALL	30 TAC Chapter 115, Subchapter E, Division 5	No changing attributes.

GRP-PRO PAINT	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	P-3, P-4, P-5, P-6	R5121-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
GRP-PRO PAINT	SURFACE COATING OPERATIONS	P-3, P-4, P-5, P-6	63HHHHHH-1	40 CFR Part 63, Subpart HHHHHH	No changing attributes.
P-1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
P-1	SURFACE COATING OPERATIONS	N/A	R5450-ALL	30 TAC Chapter 115, Subchapter E, Division 5	No changing attributes.
P-1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
T-1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
T-1	STORAGE TANKS/VESSELS	N/A	R5112-1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
WELD-1	MISCELLANEOUS UNITS	N/A	63XXXXXX-1	40 CFR Part 63, Subpart XXXXXX	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
DU-2	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
DU-2	EP	R5121-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in §115.121(a)(1) of this title with a concentration of VOC less than 612 parts per million by volume (ppmv) is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
E-1	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
E-1	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
GRP-111VENT	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None

						source on which construction was begun after January 31, 1972.			
GRP-115VNT	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
GRP-115VNT	EP	R5121-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in § 115.121(a)(1) of this title with a concentration of VOC < 612 ppmv is exempt from § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
GRP-OILTnk	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
GRP-OILTnk	EU	R5112-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRP-PRO PAINT	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None

GRP-PRO PAINT	PRO	R5450-ALL	VOC	30 TAC Chapter 115, Subchapter E, Division 5	§ 115.453(a)(1)(C)-Table 1 § 115.453(a) § 115.453(a)(1) § 115.453(a)(1)(C) [G]§ 115.453(c) § 115.453(d)(1) § 115.453(d)(1)(A) § 115.453(d)(1)(B) § 115.453(d)(1)(C) § 115.453(d)(1)(D) § 115.453(d)(1)(E) § 115.453(d)(2) § 115.453(d)(2)(A) § 115.453(d)(2)(B) § 115.453(d)(2)(C) § 115.453(d)(2)(D) § 115.453(d)(2)(E) § 115.453(d)(2)(F) § 115.453(d)(2)(G)	The VOC content of baked coatings applied miscellaneous metal parts and products shall not exceed the pounds of VOC per gallon of coating listed in Table 1.	§ 115.455(a) [G]§ 115.455(a)(1) § 115.455(a)(5) § 115.455(b)	§ 115.458(b)(1) § 115.458(b)(2) § 115.458(b)(6) § 115.458(b)(7)	None
GRP-PRO PAINT	EP	R5121-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(8)	As an alternative to complying with the requirements of this division for a source that is addressed by a Chapter 115 contingency rule, the source may instead choose to comply with the requirements of the contingency rule. Each source choosing this option shall submit written notification to the ED and any local air pollution control program. When the ED and the local program receive such notification, the source will then be considered subject to the contingency rule.	None	None	§ 115.127(a)(8)
GRP-PRO PAINT	PRO	63HHHHH H-1	HAPS	40 CFR Part 63, Subpart HHHHHH	§ 63.11169(c) [G]§ 63.11173(f) § 63.11174(a)	Spray application of coatings containing compounds of chromium (Cr), lead (Pb), manganese (Mn), nickel (Ni), or cadmium (Cd), collectively referred to as the target HAP to any part or product made of metal or plastic, or combinations of metal and plastic that are not motor vehicles or mobile equipment.	None	§ 63.11177(a) § 63.11177(b) § 63.11177(c) § 63.11177(d) § 63.11177(g) § 63.11177(h) § 63.11178(a)	§ 63.11175(a)(1) § 63.11175(a)(2) § 63.11175(a)(3) § 63.11175(a)(4) § 63.11175(a)(5)(i) § 63.11175(a)(7) § 63.11175(a)(8) § 63.11175(b)(1) § 63.11175(b)(2) § 63.11175(b)(3) [G]§ 63.11176(a)
P-1	EP	R111	Opacity	30 TAC Chapter	§ 111.111(a)(1)(B)	Visible emissions from any	[G]§	None	None

				111, Visible Emissions	§ 111.111(a)(1)(E)	stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	111.111(a)(1)(F) ** See Periodic Monitoring Summary		
P-1	PRO	R5450-ALL	VOC	30 TAC Chapter 115, Subchapter E, Division 5	§ 115.453(a)(1)(D)-Table 1 § 115.453(a) § 115.453(a)(1) § 115.453(a)(1)(D) [G]§ 115.453(c) § 115.453(d)(1) § 115.453(d)(1)(A) § 115.453(d)(1)(B) § 115.453(d)(1)(C) § 115.453(d)(1)(D) § 115.453(d)(1)(E) § 115.453(d)(2) § 115.453(d)(2)(A) § 115.453(d)(2)(B) § 115.453(d)(2)(C) § 115.453(d)(2)(D) § 115.453(d)(2)(E) § 115.453(d)(2)(F) § 115.453(d)(2)(G)	The VOC content of a coating applied to miscellaneous plastic parts and products shall not exceed the pounds of VOC per gallon of coating listed in Table 1.	§ 115.455(a) [G]§ 115.455(a)(1) § 115.455(a)(5) § 115.455(b)	§ 115.458(b)(1) § 115.458(b)(2) § 115.458(b)(6) § 115.458(b)(7)	None
P-1	EP	R5121-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in § 115.121(a)(1) of this title with a concentration of VOC < 612 ppmv is exempt from § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
T-1	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate	None	None	None

						compliance.			
T-1	EU	R5112-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
WELD-1	EU	63XXXXXX-1	HAPS	40 CFR Part 63, Subpart XXXXXX	§ 63.11514(b)(5) [G]§ 63.11516(a) [G]§ 63.11516(b) [G]§ 63.11516(c) [G]§ 63.11516(d) [G]§ 63.11516(f) § 63.11523	This subpart apply to each new and existing affected source listed and defined in paragraphs (b)(1) through (5) of this section if you use materials that contain or have the potential to emit metal fabrication or finishing metal HAP (MFHAP), defined to be the compounds of cadmium, chromium, lead, manganese, and nickel, or any of these metals in the elemental form with the exception of lead.	[G]§ 63.11517	[G]§ 63.11519(c)	[G]§ 63.11519(a) § 63.11519(b)

Additional Monitoring Requirements

Periodic Monitoring Summary..... 22

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: DU-2	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity exceeds 20 %.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.</p>	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: E-1	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity exceeds 20 %.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.</p>	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: GRP-111VENT	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: n/a	
Deviation Limit: Opacity exceeds 20 %.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.</p>	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: GRP-115VNT	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity exceeds 20 %.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.</p>	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: GRP-PRO PAINT	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity exceeds 20 %.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.</p>	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: P-1	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Opacity exceeds 20 %.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.</p>	

Permit Shield

Permit Shield 29

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of
ID No.	Group/Inclusive Units		
B-6-E	N/A	40 CFR Part 60, Subpart Db	Boiler is less than 100 M
B-6-E	N/A	40 CFR Part 60, Subpart Dc	Boiler is less than 10 M
B-6-W	N/A	40 CFR Part 60, Subpart Db	Boiler is less than 100 M
B-6-W	N/A	40 CFR Part 60, Subpart Dc	Boiler is less than 10 M
E-1	N/A	30 TAC Chapter 112, Sulfur Compounds	The unit is not a liquid f furnace, or heaters.
E-1	N/A	40 CFR Part 60, Subpart IIII	Facility was constructed
FUG-1	N/A	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	This facility is not a pet organic chemical, poly ether manufacturing pro processing operation.
FUG-1	N/A	40 CFR Part 60, Subpart VV	This is not an affected
FUG-1	N/A	40 CFR Part 60, Subpart VVa	This is not an affected
FUG-1	N/A	40 CFR Part 63, Subpart H	The facility does not pro final product, one or mo CFR Part 63, Subpart H affected facility as defin
GRP-BOIL	B-1, B-4	30 TAC Chapter 112, Sulfur Compounds	The units are not liquid furnaces or heaters.
GRP-BOIL	B-1, B-4	40 CFR Part 60, Subpart Db	Boilers are less than 10
GRP-BOIL	B-1, B-4	40 CFR Part 60, Subpart Dc	Boilers are less than 10
GRP-FURN	H-1A, H-1B	30 TAC Chapter 112, Sulfur Compounds	The units are not liquid furnace, or heaters.
GRP-FURN	H-1A, H-1B	40 CFR Part 60, Subpart Dc	Heaters do not generat
GRP-GASOL	T-7, T-8	30 TAC Chapter 115, Storage of VOCs	Tanks are a Gasoline o
GRP-GASOL	T-7, T-8	40 CFR Part 60, Subpart Kb	The vessels have a des gal).
GRP-OILTANK	R-1, T-10, T-11, T-4, T-5, T-6, T-9	40 CFR Part 60, Subpart Kb	Tanks are less than 19
GRP-RESIN	T-2, T-3	30 TAC Chapter 115, Storage of VOCs	The storage vessels ha 1,000 gallons.
GRP-RESIN	T-2, T-3	40 CFR Part 60, Subpart Kb	The vessels have a des (19,800 gal).

L-1	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Loading is at a Gasoline dispensing facility.
P-1	N/A	40 CFR Part 63, Subpart PPPP	The facility is not a major source of HAPs emissions - therefore, is exempt from this requirement.
T-1	N/A	40 CFR Part 60, Subpart Kb	The vessel has a design capacity less than 75 m3 (19,800 gal).
WW-2	N/A	30 TAC Chapter 115, Industrial Wastewater	The plant is not in an affected source category.

New Source Review Authorization References

New Source Review Authorization References..... 32

New Source Review Authorization References by Emission Unit..... 34

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 17934	Issuance Date: 08/08/2016
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.102	Version No./Date: 03/14/1997
Number: 106.124	Version No./Date: 09/04/2000
Number: 106.145	Version No./Date: 09/04/2000
Number: 106.183	Version No./Date: 06/18/1997
Number: 106.183	Version No./Date: 09/04/2000
Number: 106.221	Version No./Date: 09/04/2000
Number: 106.227	Version No./Date: 03/14/1997
Number: 106.227	Version No./Date: 09/04/2000
Number: 106.231	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.264	Version No./Date: 11/01/2001
Number: 106.265	Version No./Date: 09/04/2000
Number: 106.313	Version No./Date: 09/04/2000
Number: 106.316	Version No./Date: 03/14/1997
Number: 106.317	Version No./Date: 09/04/2000
Number: 106.320	Version No./Date: 09/04/2000
Number: 106.373	Version No./Date: 09/04/2000
Number: 106.375	Version No./Date: 09/04/2000
Number: 106.392	Version No./Date: 03/14/1997
Number: 106.392	Version No./Date: 09/04/2000
Number: 106.411	Version No./Date: 09/04/2000
Number: 106.412	Version No./Date: 09/04/2000
Number: 106.419	Version No./Date: 09/04/2000
Number: 106.433	Version No./Date: 09/04/2000
Number: 106.452	Version No./Date: 09/04/2000
Number: 106.472	Version No./Date: 03/14/1997
Number: 106.472	Version No./Date: 09/04/2000

Number: 106.473	Version No./Date: 03/14/1997
Number: 106.473	Version No./Date: 09/04/2000
Number: 106.476	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 09/04/2000
Number: 106.512	Version No./Date: 06/13/2001
Number: 106.531	Version No./Date: 03/14/1997
Number: 106.532	Version No./Date: 09/04/2000

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
B-1	BOILER 1	106.183/06/18/1997
B-4	BOILER 4	106.183/06/18/1997
B-6-E	BOILER	106.183/09/04/2000
B-6-W	BOILER	106.183/09/04/2000
CA	CARBON ARC FURNACE	106.265/09/04/2000
DU-2	DISTILLATION UNIT 2	106.473/09/04/2000
E-1	FIRE PUMP ENG	106.511/09/04/2000
FUG-1	FAN BLADE SHOP PIPE FUGITIVE	17934
H-1A	HEAT TREAT FURNACE 1A	106.183/06/18/1997
H-1B	HEAT TREAT FURNACE 1B	106.183/06/18/1997
L-1	FUEL LOADING	106.473/03/14/1997
P-1	FAN BLADE SHOP PAINT BOOTH	17934
P-3	FINISHING SHOP OUTDOOR PAINT	106.433/09/04/2000
P-4	FINISHING SHOP PAINT BOOTHS	17934
P-5	STRUCTURAL SHOP PAINT BOOTH	106.433/09/04/2000
P-6	STRUCTURAL SHOP PAINT BOOTH	106.433/09/04/2000
PLASER-1	PLASER-1	106.265/09/04/2000
PLASER-2	PLASER-2	106.265/09/04/2000
R-1	OIL STORAGE TANK R-1	106.472/03/14/1997
RDFAN	CX FAN SHOP	106.392/03/14/1997
T-1	BULK RESIN TANK	17934

T-10	OIL STORAGE TANK T-10	106.472/03/14/1997
T-11	FIRE PUMP DIESEL STORAGE TANK	106.472/03/14/1997
T-2	BULK MIXING TANK	17934
T-3	BULK DAY TANK	17934
T-4	OIL STORAGE TANK T-4	106.472/03/14/1997
T-5	OIL STORAGE TANK T-5	106.472/03/14/1997
T-6	OIL STORAGE TANK T-6	106.472/03/14/1997
T-7	GASOLINE TANK 1	106.473/03/14/1997
T-8	GASOLINE TANK 2	106.473/03/14/1997
T-9	DIESEL TANK 1	106.473/03/14/1997
V-1A	BOXING AREA VENT A	17934
V-1B	BOXING AREA VENT B	17934
WELD-1	PLANT WELDING	106.227/03/14/1997
WW-2	PLANT WASTEWATER TREATMENT	106.531/03/14/1997

Appendix A

Acronym List..... 37

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM.....	actual cubic feet per minute
AMOC.....	alternate means of control
ARP.....	Acid Rain Program
ASTM.....	American Society of Testing and Materials
B/PA.....	Beaumont/Port Arthur (nonattainment area)
CAM.....	Compliance Assurance Monitoring
CD.....	control device
CEMS.....	continuous emissions monitoring system
CFR.....	Code of Federal Regulations
COMS.....	continuous opacity monitoring system
CVS.....	closed vent system
D/FW.....	Dallas/Fort Worth (nonattainment area)
EP.....	emission point
EPA.....	U.S. Environmental Protection Agency
EU.....	emission unit
FCAA Amendments.....	Federal Clean Air Act Amendments
FOP.....	federal operating permit
gr/100 scf.....	grains per 100 standard cubic feet
HAP.....	hazardous air pollutant
H/G/B.....	Houston/Galveston/Brazoria (nonattainment area)
H ₂ S.....	hydrogen sulfide
ID No.....	identification number
lb/hr.....	pound(s) per hour
MACT.....	Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr.....	Million British thermal units per hour
NA.....	nonattainment
N/A.....	not applicable
NADB.....	National Allowance Data Base
NESHAP.....	National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO _x	nitrogen oxides
NSPS.....	New Source Performance Standard (40 CFR Part 60)
NSR.....	New Source Review
ORIS.....	Office of Regulatory Information Systems
Pb.....	lead
PBR.....	Permit By Rule
PEMS.....	predictive emissions monitoring system
PM.....	particulate matter
ppmv.....	parts per million by volume
PRO.....	process unit
PSD.....	prevention of significant deterioration
psia.....	pounds per square inch absolute
SIP.....	state implementation plan
SO ₂	sulfur dioxide
TCEQ.....	Texas Commission on Environmental Quality
TSP.....	total suspended particulate
TVP.....	true vapor pressure
U.S.C.....	United States Code
VOC.....	volatile organic compound