

## Texas Commission on Environmental Quality

### Title V New

#### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	Traylor North No 1 Central Facility
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From the intersection of US 57 S and FM 117 South in Batesville, TX, Travel S on FM 117 for 12.3 miles to site on right.
City	Batesville
State	TX
ZIP	78829
County	ZAVALA
Latitude (N) (##.#####)	28.844602
Longitude (W) (-###.#####)	-99.508669
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN108304643
What is the name of the Regulated Entity (RE)?	TRAYLOR NORTH NO 1 CENTRAL FACILITY
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTERSECTION OF US-57 S AND FM 117 S, IN BATESVILLE, TEXAS, TRAVEL SOUTH ON FM 117 FOR 12.3 MILES TO SITE ON RIGHT.
City	BATESVILLE
State	TX
ZIP	78829
County	ZAVALA
Latitude (N) (##.#####)	28.844602
Longitude (W) (-###.#####)	-99.508669
Facility NAICS Code	211111
What is the primary business of this entity?	OIL AND GAS PRODUCTION

#### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603030669
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Harvest Midstream Company
Texas SOS Filing Number	133042200
Federal Tax ID	
State Franchise Tax ID	17604510754
State Sales Tax ID	

Local Tax ID	
DUNS Number	606410538
Number of Employees	21-100
Independently Owned and Operated?	No

## Responsible Official Contact

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Person TCEQ should contact for questions about this application:

Organization Name	Harvest Midstream Company
Prefix	MS
First	Michelle
Middle	
Last	Roger
Suffix	
Credentials	
Title	Director - Environmental Health and Safety
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1111 TRAVIS ST
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7135153924
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	michelle.mccracken@harvestmidstream.com

## Technical Contact

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Person TCEQ should contact for questions about this application:

Same as another contact?	Responsible Official Contact
Organization Name	Harvest Midstream Company
Prefix	MS
First	Tyra
Middle	
Last	Bethany
Suffix	
Credentials	
Title	EHS Specialist
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1111 TRAVIS ST
Routing (such as Mail Code, Dept., or Attn:)	

City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7135153924
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	tbethany@harvestmidstream.com

## Title V General Information - New

1) Permit Latitude Coordinate:	28 Deg 50 Min 41 Sec
2) Permit Longitude Coordinate:	99 Deg 30 Min 31 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4815-38954
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

## Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?fileId=338524>OP\_CRO2\_2025-10-20 Form OP-CRO2 Roger Signed.pdf</a>

Hash

FC7809D8B5CEBADFA94C4F669EC58F85B55F7FB4013CBF19D7E06F420499E66B

MIME-Type

application/pdf

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=338523>2026-04-05 Traylor North Form OP-CRO1.pdf</a>
Hash	666431597040F8ECEF1806694DB21DE75E063FF8D1E6527F956C0EC1EBBC0F6E
MIME-Type	application/pdf

## Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Michelle Roger, the owner of the STEERS account ER112942.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Michelle Roger OWNER OPERATOR

Account Number:	ER112942
Signature IP Address:	4.39.49.90
Signature Date:	2026-05-27
Signature Hash:	FA8C0EA1664646EB1BDC4A2FAA626456FAAFB00C12D75773D27774DA99533932
Form Hash Code at time of Signature:	31ECEF5BB96855A52F462BD753653393F2277618A5E450F2DC9B71F0AFA75F8C

## Submission

Reference Number:	The application reference number is 928616
Submitted by:	The application was submitted by ER112942/Michelle Roger
Submitted Timestamp:	The application was submitted on 2026-05-27 at 16:48:51 CDT
Submitted From:	The application was submitted from IP address 4.39.49.90
Confirmation Number:	The confirmation number is 772768
Steers Version:	The STEERS version is 6.94

## Additional Information



**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>
RN: RN108304643
CN: CN603030669
Account No.: ZBA003C
Permit No.: O-4815
Project No.: 38954
Area Name: Traylor North No 1 Central Facility
Company Name: Harvest Midstream Company
<b>II. Certification Type</b> <i>(Please mark appropriate box)</i>
<input type="checkbox"/> Responsible Official <input type="checkbox"/> Duly Authorized Representative
<b>III. Submittal Type</b> <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <input type="checkbox"/> Permit Revision, Renewal, or Reopening <input type="checkbox"/> GOP Initial Permit Application <input checked="" type="checkbox"/> Update to Permit Application <input type="checkbox"/> Other: _____

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

<b>IV. Certification of Truth</b>
<b>This certification does not extend to information which is designated by TCEQ as information for reference only.</b>
<p>I, <u>Michelle Roger</u> certify that I am the <u>RO</u></p> <p style="text-align: center;"><i>(Certifier Name printed or typed)</i> <span style="float: right;"><i>(RO or DAR)</i></span></p> <p>and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:  <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i></p>
<p>Time Period: From <u>12/2/2025</u> to _____</p> <p style="text-align: center;"><i>(Start Date)</i> <span style="float: right;"><i>(End Date)</i></span></p>
<p>Specific Dates: _____</p> <p style="text-align: center;"><i>(Date 1)</i> <span style="margin-left: 50px;"><i>(Date 2)</i></span> <span style="margin-left: 100px;"><i>(Date 3)</i></span> <span style="margin-left: 100px;"><i>(Date 4)</i></span></p>
<p>_____ <i>(Date 5)</i> <span style="margin-left: 100px;"><i>(Date 6)</i></span></p>
<p>Signature: _____ Signature Date: _____</p> <p>Title: _____</p>

**From:** Kat Galloway <kat@brightskyenv.com>  
**Sent:** Wednesday, May 27, 2026 4:52 PM  
**To:** Ifeoluwa Babarinde  
**Cc:** John Walker; Tyra Bethany; Kimberly Krause  
**Subject:** RE: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Mr. Babarinde,

Ms. Roger has just re-submitted the OP-CRO1 and OP-CRO2 with her name changed to Roger in STEERS. Please let me know if you have further questions.

Thanks,

**Kat Galloway**  
**President**  
281-217-8233 | [Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)



11701 FM 2244, 215-B  
Bee Cave, Texas 78738  
[www.BrightSkyENV.com](http://www.BrightSkyENV.com)

**From:** Ifeoluwa Babarinde  
**Sent:** Tuesday, May 26, 2026 2:15 PM  
**To:** Michelle Roger  
**Cc:** John Walker  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

Thank you for this update, please let me know once your information has been updated in STEERS.

You can also reach out to them through the STEERS Help Line at [512-239-6925](tel:512-239-6925).

Thank you.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist  
Operating Permits Section (Title V)  
Air Permits Division  
Texas Commission on Environmental Quality  
MC-163, P.O. Box 13087  
Austin, TX 78711-3087**

[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)

[\(512\) 239-3373](tel:512-239-3373)



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**From:** Michelle Roger <Michelle.McCracken@harvestmidstream.com>  
**Sent:** Tuesday, May 26, 2026 1:55 PM  
**To:** Kat Galloway; Ifeoluwa Babarinde  
**Cc:** John Walker; Tyra Bethany; kimberly  
**Subject:** RE: [EXTERNAL]RE: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

For clarification,

I followed this directive on the STEERS account page.

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**—Account Owner Name**

For assistance updating account name, please contact the STEERS Help Line at 512-239-6925 or by e-mail at [steer](#)

**\*Name:** Michelle Mccracken

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**—Company Information**

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**From:** Michelle Roger  
**Sent:** Tuesday, May 26, 2026 1:51 PM  
**To:** 'Kat Galloway' ; Ifeoluwa Babarinde  
**Cc:** John Walker ; Tyra Bethany ; kimberly  
**Subject:** RE: [EXTERNAL]RE: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

I've sent two emails to the STEERS team and I've gotten no response.

**From:** Ifeoluwa Babarinde  
**Sent:** Thursday, May 21, 2026 3:27 PM  
**To:** Kat Galloway  
**Cc:** John Walker; Tyra Bethany; Kimberly Krause  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

It is good to know that my clarification regarding the STEERS submittal was helpful.

Additionally, your request for an extension was approved. Please submit the requested information at your earliest convenience but no later than **05/27/2026**.

Please don't hesitate to let me know should you have any more questions.

Thank you for your understanding and cooperation.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist**  
**Operating Permits Section (Title V)**  
**Air Permits Division**  
**Texas Commission on Environmental Quality**  
**MC-163, P.O. Box 13087**  
**Austin, TX 78711-3087**  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
[\(512\) 239-3373](tel:(512)239-3373)



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**From:** Kat Galloway <kat@brightskyenv.com>  
**Sent:** Thursday, May 21, 2026 2:41 PM  
**To:** Ifeoluwa Babarinde  
**Cc:** John Walker; Tyra Bethany; Kimberly Krause; Michelle Roger  
**Subject:** RE: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Mr. Barbarinde,

Thank you for speaking with me and clarifying that the issue is within the TCEQ STEERS system itself. We will work with Ms. Roger to update her last name within STEERS, and then re-certify the previously submitted OP-CRO2 and CRO1 so that all three names are Roger.

Unfortunately, Ms. Roger is out due to the holidays. According to STEERS, this isn't a change she can make automatically, and she will need to work with TCEQ STEERS team directly, likely on next Tuesday due to holiday schedules. May we please request a deadline extension for next Wednesday, May 27? We will keep you posted if we run into IT snags along the way!

Thanks,

**Kat Galloway**  
**President**  
281-217-8233 | [Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)



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**From:** Kat Galloway <kat@brightskyenv.com>  
**Sent:** Thursday, May 21, 2026 12:26 PM  
**To:** Ifeoluwa Babarinde  
**Cc:** John Walker; Tyra Bethany; Kimberly Krause  
**Subject:** RE: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Mr. Barbarinde (or Mr. Walker),

I just left you a voicemail. Would you please give me a call to walk through the requirements again? We have previously submitted an OP-CRO2 indicating the updated name to Michelle Roger. The OP-CRO1 for this project is signed Michelle Roger. Ms. Roger owns the ER that submitted the Title V permit (But the STEERS account says McCracken). I don't see a need to re-submit the OP-CRO2 and OP-CRO1 if they are both still going to say Michelle Roger.

Thanks,

**Kat Galloway**  
**President**  
281-217-8233 | [Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)



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**From:** Ifeoluwa Babarinde  
**Sent:** Thursday, May 21, 2026 11:01 AM  
**To:** Kat Galloway  
**Cc:** John Walker ; Tyra Bethany ; Kimberly Krause  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good morning,

This is a follow up to the email sent at 9:09AM

Please make sure to also submit the previously provided **Form OP-CRO2** in STEERS along with the other information requested earlier.

Thank you.

Sincerely,

***Ifeoluwa Babarinde (he/him)***  
**Environmental Permit Specialist**  
**Operating Permits Section (Title V)**  
**Air Permits Division**  
**Texas Commission on Environmental Quality**  
**MC-163, P.O. Box 13087**  
**Austin, TX 78711-3087**  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
[\(512\) 239-3373](tel:(512)239-3373)



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**From:** Ifeoluwa Babarinde  
**Sent:** Thursday, May 21, 2026 9:09 AM  
**To:** Kat Galloway  
**Cc:** John Walker; Tyra Bethany  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good morning,

Thank you for providing the updated Form OP-CRO2 as requested.

Regarding the question in your previous email, please update the name of the Responsible Official (RO) and proceed with the submission of the revised **Form OP-CRO1** in STEERS to include new information.

Please submit the requested information at your earliest convenience but no later than **05/22/2026**.

Please let me know should you have any questions.

Thank you for your cooperation.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist  
Operating Permits Section (Title V)  
Air Permits Division  
Texas Commission on Environmental Quality  
MC-163, P.O. Box 13087  
Austin, TX 78711-3087  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
(512) 239-3373**



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**From:** Kimberly Krause <kimberly@brightskyenv.com>  
**Sent:** Wednesday, May 20, 2026 5:08 PM  
**To:** Ifeoluwa Babarinde  
**Cc:** Kat Galloway  
**Subject:** Re: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility  
**Attachments:** 2025-10-20 Form OP-CRO2 Roger Signed.pdf

Mr. Babarinde,  
Please see attached Form OP-CRO2 showing the name change for Ms. Roger.  
Let us know if you have further questions.

Thanks,  
**Kimberly Krause**  
Vice President of Operations  
512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



<hr size=2 width="98%" align=center>

**From:** Kat Galloway  
**Sent:** Wednesday, May 20, 2026 5:01 PM  
**To:** Ifeoluwa Babarinde ; Kimberly Krause  
**Subject:** RE: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Hi Ifeoluwa,

Please advise us on what to do for Michelle. Her previous last name was McCracken but has now changed to Roger. Same person, and her preference is to go by the new last name. Can she change her name in STEERS and resubmit the STEERS portion?

Thanks,

**Kat Galloway**  
President  
281-217-8233 | [Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)



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**From:** Ifeoluwa Babarinde <[Ifeoluwa.Babarinde@tceq.texas.gov](mailto:Ifeoluwa.Babarinde@tceq.texas.gov)>  
**Sent:** Wednesday, May 20, 2026 4:33 PM  
**To:** Kimberly Krause <[kimberly@brightskyenv.com](mailto:kimberly@brightskyenv.com)>  
**Cc:** John Walker <[John.Walker@tceq.texas.gov](mailto:John.Walker@tceq.texas.gov)>; Tyra Bethany <[tbethany@harvestmidstream.com](mailto:tbethany@harvestmidstream.com)>

**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

The submitted Form OP-CRO1 provided in STEERS on 05/06/2026 was signed by **Michelle Roger** as the Responsible Official (RO). However, the Copy of Record (COR) from STEERS was signed by **Michelle Mccracken**, who is the RO according to our database. Please advise if **Michelle Mccracken** is still the RO for this facility. If yes, please submit a revised **Form OP-CRO1** which should be signed by **Michelle Mccracken**. If otherwise, please submit **Form OP-CRO2** to document **Michelle Roger** as the new RO.

Please note that the name and signature of the RO provided on the Form OP-CRO1 should always match with the information on the COR in STEERS.

Please submit the requested information at your earliest convenience but no later than **05/22/2026**.

Please let me know should you have any questions.

Thank you for your cooperation.

Sincerely,

**Ifeoluwa Babarinde (he/him)**

**Environmental Permit Specialist**

**Operating Permits Section (Title V)**

**Air Permits Division**

**Texas Commission on Environmental Quality**

**MC-163, P.O. Box 13087**

**Austin, TX 78711-3087**

[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)

[\(512\) 239-3373](tel:(512)239-3373)



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**Form OP-CRO2**  
**Change of Responsible Official Information**  
**Federal Operating Permit Program**

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

<b>I. Identifying Information</b>
Account No.: ZBA002B
Regulated Entity Number: RN 108304635
Customer Reference Number: CN 603030669
Permit Number: O-3871
Area Name: KM West Central Facility
Company: Harvest Midstream Company
<b>II. Change Type</b>
Action Type: <input type="checkbox"/> New Appointment <input checked="" type="checkbox"/> Administrative Information Change
Contact Type ( <b>only one response accepted per form</b> ): <input checked="" type="checkbox"/> Responsible Official <input type="checkbox"/> Designated Representative ( <i>Acid Rain Program and/or CSAPR sources only</i> ) <input type="checkbox"/> Alternate Designated Representative ( <i>Acid Rain Program and/or CSAPR sources only</i> )

**Form OP-CRO2**  
**Change of Responsible Official Information**  
**Federal Operating Permit Program**

<b>III. Responsible Official/Designated Representative/Alternate Designated Representative Information</b>
Conventional Title:
<input type="checkbox"/> Mr.
<input type="checkbox"/> Mrs.
<input checked="" type="checkbox"/> Ms.
<input type="checkbox"/> Dr.
Name (Driver's License/STEERS): Michelle Roger TXDL: 15497760 STEERS: ER112942
Title: EH&S Director
Appointment Effective Date: 09/08/25
Telephone Number: 713-515-3924
Fax Number.:
Company Name: Harvest Midstream Company
Mailing Address: 1111 Travis Street
City: Houston
State: TX
ZIP Code: 77002
Email Address: michelle.mccracken@harvestmidstream.com

**Form OP-CRO2**  
**Change of Responsible Official Information**  
**Federal Operating Permit Program**

**IV. Certification of Truth, Accuracy, and Completeness**

**This certification does not extend to information, which is designated by TCEQ as information for reference only.**

I, Michelle Roger, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.

Signature: Michelle Roger

Signature Date: 10.20.25

**Change of Responsible Official  
Federal Operating Permit Program  
(Extension)**

<b>V. Additional Identifying Information</b>
Account No.: ZBAOO1A
Regulated Entity Number: RN 107393134
Customer Reference Number: CN 603030669
Permit Number: O-3801
Area Name: KM East Central Facility
Account Number: ZBA003C
Regulated Entity Number: RN 108304643
Customer Reference Number: CN 603030669
Permit Number: O-4815
Area Name: Traylor North No 1 Central Facility
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit No.:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:

## Texas Commission on Environmental Quality

### Title V New

#### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	TRAYLOR NORTH NO 1 CENTRAL FACILITY
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTERSECTION OF US-57 S AND FM 117 S, IN BATESVILLE, TEXAS, TRAVEL SOUTH ON FM 117 FOR 12.3 MILES TO SITE ON RIGHT.
City	BATESVILLE
State	TX
ZIP	78829
County	ZAVALA
Latitude (N) (##.#####)	28.844602
Longitude (W) (-###.#####)	-99.508669
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN108304643
What is the name of the Regulated Entity (RE)?	TRAYLOR NORTH NO 1 CENTRAL FACILITY
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTERSECTION OF US-57 S AND FM 117 S, IN BATESVILLE, TEXAS, TRAVEL SOUTH ON FM 117 FOR 12.3 MILES TO SITE ON RIGHT.
City	BATESVILLE
State	TX
ZIP	78829
County	ZAVALA
Latitude (N) (##.#####)	28.844602
Longitude (W) (-###.#####)	-99.508669
Facility NAICS Code	211111
What is the primary business of this entity?	OIL AND GAS PRODUCTION

#### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603030669
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Harvest Midstream Company
Texas SOS Filing Number	133042200
Federal Tax ID	
State Franchise Tax ID	17604510754

State Sales Tax ID	
Local Tax ID	
DUNS Number	606410538
Number of Employees	21-100
Independently Owned and Operated?	No

## Responsible Official Contact

---

Person TCEQ should contact for questions about this application:

Organization Name	Harvest Midstream Company
Prefix	MS
First	Michelle
Middle	
Last	Roger
Suffix	
Credentials	
Title	Director - Environmental Health and Safety
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1111 TRAVIS ST
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7135153924
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	michelle.mccracken@harvestmidstream.com

## Technical Contact

---

Person TCEQ should contact for questions about this application:

Same as another contact?	Responsible Official Contact
Organization Name	Harvest Midstream Company
Prefix	MS
First	Tyra
Middle	
Last	Bethany
Suffix	
Credentials	
Title	EHS Specialist
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1111 TRAVIS ST

Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	3462372304
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	tbethany@harvestmidstream.com

## Title V General Information - New

1) Permit Latitude Coordinate:	28 Deg 50 Min 41 Sec
2) Permit Longitude Coordinate:	99 Deg 30 Min 31 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4815-38954
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

## Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?fileId=333616>2026-04-05 Traylor North Form

Hash 77C60688052590E91710616EF6E4A66DC8DE94D67083BDA6E2E8B499DE3773A0  
 MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

## Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Michelle Mccracken, the owner of the STEERS account ER112942.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Michelle Mccracken OWNER OPERATOR

Account Number: ER112942  
 Signature IP Address: 4.39.184.210  
 Signature Date: 2026-05-06  
 Signature Hash: FA8C0EA1664646EB1BDC4A2FAA626456FAAFB00C12D75773D27774DA99533932  
 Form Hash Code at time of Signature: 2713485ED4682DF6D37E022902FE2F06684145D7483B41CBA3802C6FF8EBC068

## Submission

Reference Number: The application reference number is 922650  
 Submitted by: The application was submitted by ER112942/Michelle Mccracken  
 Submitted Timestamp: The application was submitted on 2026-05-06 at 14:03:31 CDT  
 Submitted From: The application was submitted from IP address 4.39.184.210  
 Confirmation Number: The confirmation number is 767462  
 Steers Version: The STEERS version is 6.94

## Additional Information

Application Creator: This account was created by Kimberly M Krause

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>
RN: RN108304643
CN: CN603030669
Account No.: ZBA003C
Permit No.: O-4815
Project No.: 38954
Area Name: Traylor North No 1 Central Facility
Company Name: Harvest Midstream Company
<b>II. Certification Type</b> <i>(Please mark appropriate box)</i>
<input type="checkbox"/> Responsible Official <span style="margin-left: 200px;"><input type="checkbox"/> Duly Authorized Representative</span>
<b>III. Submittal Type</b> <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <span style="margin-left: 100px;"><input type="checkbox"/> Permit Revision, Renewal, or Reopening</span>
<input type="checkbox"/> GOP Initial Permit Application <span style="margin-left: 100px;"><input checked="" type="checkbox"/> Update to Permit Application</span>
<input type="checkbox"/> Other: _____

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

<b>IV. Certification of Truth</b>
<b>This certification does not extend to information which is designated by TCEQ as information for reference only.</b>
I, <u>Michelle Roger</u> certify that I am the <u>RO</u> <i>(Certifier Name printed or typed)</i> <span style="float: right;"><i>(RO or DAR)</i></span>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From <u>12/2/2025</u> to <u>4/30/2026</u> <i>(Start Date)</i> <span style="float: right;"><i>(End Date)</i></span>
Specific Dates: _____ <i>(Date 1)</i> <span style="margin-left: 50px;"><i>(Date 2)</i></span> <span style="margin-left: 100px;"><i>(Date 3)</i></span> <span style="margin-left: 100px;"><i>(Date 4)</i></span>
_____ <i>(Date 5)</i> <span style="margin-left: 100px;"><i>(Date 6)</i></span>
Signature: _____ Signature Date: _____
Title: _____

**From:** Ifeoluwa Babarinde  
**Sent:** Wednesday, May 6, 2026 8:31 AM  
**To:** Kimberly Krause  
**Cc:** John Walker; Tyra Bethany  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good morning,

Thank you for the swift response.

This is an initial application; there is a need to create a new application for a new permit since this permit is not yet issued, it is not considered as an existing permit. The screenshot in your email shows you are creating an application for an existing permit which is not accurate.

After making the application for a new permit in STEERS and confirming the company/contact information, on the Title V General Information screen, you will be able to answer a series of questions to identify the application as an update to an existing project, and then select the project number for this project. You can then proceed to attach the updates and submit the STEERS application as normal. Please see the link to STEERS guidance and how to submit application updates on pg. 42 of the guidance here [RG-531b: A Guide to Obtaining Permits by Rule Authorizations in STEERS ePermits](#).

Please let me know if you have any more question.

Thank you.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist**  
**Operating Permits Section (Title V)**  
**Air Permits Division**  
**Texas Commission on Environmental Quality**  
**MC-163, P.O. Box 13087**  
**Austin, TX 78711-3087**  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
[\(512\) 239-3373](tel:(512)239-3373)



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**From:** Kimberly Krause  
**Sent:** Tuesday, May 5, 2026 12:11 PM  
**To:** Ifeoluwa Babarinde  
**Cc:** John Walker ; Tyra Bethany ; Kat Galloway  
**Subject:** Re: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Mr. Babarinde,  
I am unable to submit the OP-CRO1 in STEERS. When I type in the RN it automatically pulls the old permit O-4605 and gives me an error message that "a timely renewal application has not been submitted for this permit". But when I type in the new permit number O-4815, it says "the renewal date of the permit has the default date". Please see the screenshots below and let me know how to proceed.



Title V Existing

✖ A timely renewal application has not been submitted for this permit. Please contact the Air Permits Division at [AIRPERM@tceq.texas.gov](mailto:AIRPERM@tceq.texas.gov) to discuss how to proceed. ✖

**Authorization Validation**

\* What is the Permit Number?

Or

\* Search by RN to find the Permit Number:  [Forgot or don't know the RN?](#)

Title V Existing

✖ The renewal date of the permit has the default date. Please contact the program area for assistance. ✖

**Authorization Validation**

\* What is the Permit Number?

Or

\* Search by RN to find the Permit Number:  [Forgot or don't know the RN?](#)

Thanks,

Kimberly Krause

Vice President of Operations

512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



---

**From:** Ifeoluwa Babarinde <[Ifeoluwa.Babarinde@tceq.texas.gov](mailto:Ifeoluwa.Babarinde@tceq.texas.gov)>  
**Sent:** Tuesday, May 5, 2026 9:27 AM  
**To:** Kimberly Krause <[kimberly@brightskyenv.com](mailto:kimberly@brightskyenv.com)>  
**Cc:** John Walker <[John.Walker@tceq.texas.gov](mailto:John.Walker@tceq.texas.gov)>; Tyra Bethany <[tbethany@harvestmidstream.com](mailto:tbethany@harvestmidstream.com)>  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good morning,

Please submit **Form OP-CRO1** to certify all emails and application updates. A time period of **12/02/2025 to 04/30/2026** should be used and the **Submittal Type** should be marked: **Update to Permit Application**. This form should be submitted through **STEERS**, no later than **05/07/2026**.

Please let me know should you have any questions.

Thank you for your cooperation.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist**

**Operating Permits Section (Title V)**

**Air Permits Division**

**Texas Commission on Environmental Quality**

**MC-163, P.O. Box 13087**

**Austin, TX 78711-3087**

[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)

[\(512\) 239-3373](tel:(512)239-3373)



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**From:** Kat Galloway <kat@brightskyenv.com>  
**Sent:** Thursday, April 30, 2026 9:43 PM  
**To:** Ifeoluwa Babarinde  
**Cc:** John Walker; Tyra Bethany; Kimberly Krause  
**Subject:** FW: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility  
**Attachments:** 2026-04-30 OP-REQ1 pg 81.pdf

Good evening, Ifeoluwa,

1. FOP O-4065 was indeed a previous Title V permit for the Traylor North 1 Central Facility, and has expired. The expiration of that permit has been previously communicated to TCEQ via an official audit, and the facility is in compliance. No OP-ACPS is required at this time.
2. Permit shield is requested. Please see updated OP-REQ1 page 81.
3. We believe that the full fees have been paid and will double-check with the TCEQ finance group tomorrow to confirm receipt.
4. Please check your database again. The correct coordinates are

Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 5)  
Texas Commission on Environmental Quality

X.	Application Area Information (continued)
G.	Latitude (nearest second): 28.842050
H.	Longitude (nearest second): -99.511751

these convert to

Latitude:   
Longitude:

Thanks,

**Kat Galloway**  
**President**  
281-217-8233 | [Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)



11701 FM 2244, 215-B  
Bee Cave, Texas 78738

---

**From:** Ifeoluwa Babarinde <[Ifeoluwa.Babarinde@tceq.texas.gov](mailto:Ifeoluwa.Babarinde@tceq.texas.gov)>

**Sent:** Friday, April 24, 2026 3:24 PM

**To:** Kimberly Krause <[kimberly@brightskyenv.com](mailto:kimberly@brightskyenv.com)>

**Cc:** John Walker <[John.Walker@tceq.texas.gov](mailto:John.Walker@tceq.texas.gov)>; Tyra Bethany <[tbethany@harvestmidstream.com](mailto:tbethany@harvestmidstream.com)>

**Subject:** NOD/RFI – Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

After further technical review, there are some deficiencies required to be resolved.

- According to our database, there appears to be an additional Federal Operating Permit (FOP) (Permit No. O4065) for this site which expired on **03/21/2024**. FOP O4065 looks like a permit previously utilized for this site however, there appears to be no indication in the application regarding this previously held Title V Permit.
  - Please advise if this site previously held FOP O4065 which expired on **03/21/2024**. If yes, please confirm if this site is in compliance or if there are any non-compliance situations needed to be documented on **Form OP-ACPS** and please submit Form OP-ACPS if necessary.
- On the submitted **Form OP-REQ1, Page 81, Section H. 1.**, the question regarding permit shield for negative applicability entries on Form OP-REQ2 was answered as “NO”, however, there are permit shields requested in this application. Please submit an updated **Form OP-REQ1 Page 81** to address this deficiency.
- The Financial Administrative Department confirmed that they received a partial payment of your outstanding balance on **04/22/2026**. Please complete this payment as soon as possible and advise me when it is complete.

- Additionally, the longitude and latitude ( $28^{\circ} 50' 31'' N$  and  $99^{\circ} 30' 42'' W$ ) was provided on the most recent Form OP-1. This does not match our database and the information initially provided on Form OP-1 ( $31^{\circ} 47' 40'' N$  and  $103^{\circ} 15' 29'' W$ ).  
Please confirm which latitude and longitude that best represent this site location.

Please submit and respond to all requested information at your earliest convenience but no later than **05/01/2026**.

Please let me know should you have any questions.

Thank you for your cooperation.

Sincerely,

***Ifeoluwa Babarinde (he/him)***  
**Environmental Permit Specialist**  
**Operating Permits Section (Title V)**  
**Air Permits Division**  
**Texas Commission on Environmental Quality**  
**MC-163, P.O. Box 13087**  
**Austin, TX 78711-3087**  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
(512) 239-3373



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**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 81)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
05/01/2026	O-4815	RN018304643

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XI. Miscellaneous (continued)</b>		
<b>G. 40 CFR Part 97, Subpart FFFFF - Texas SO<sub>2</sub> Trading Program</b>		
1.	The application area includes emission units complying with the requirements of the Texas SO <sub>2</sub> Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO <sub>2</sub> and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO <sub>2</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO <sub>2</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO <sub>2</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes emission units that qualify for the Texas SO <sub>2</sub> Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>H. Permit Shield (SOP Applicants Only)</b>		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

**From:** Ifeoluwa Babarinde  
**Sent:** Friday, April 24, 2026 3:25 PM  
**To:** Kimberly Krause  
**Cc:** John Walker; Tyra Bethany  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

After further technical review, there are some deficiencies required to be resolved.

- According to our database, there appears to be an additional Federal Operating Permit (FOP) (Permit No. O4065) for this site which expired on **03/21/2024**. FOP O4065 looks like a permit previously utilized for this site however, there appears to be no indication in the application regarding this previously held Title V Permit.
  - Please advise if this site previously held FOP O4065 which expired on **03/21/2024**. If yes, please confirm if this site is in compliance or if there are any non-compliance situations needed to be documented on **Form OP-ACPS** and please submit Form OP-ACPS if necessary.
- On the submitted **Form OP-REQ1, Page 81, Section H. 1.**, the question regarding permit shield for negative applicability entries on Form OP-REQ2 was answered as “NO”, however, there are permit shields requested in this application. Please submit an updated **Form OP-REQ1 Page 81** to address this deficiency.
- The Financial Administrative Department confirmed that they received a partial payment of your outstanding balance on **04/22/2026**. Please complete this payment as soon as possible and advise me when it is complete.
- Additionally, the longitude and latitude (*28° 50' 31" N and 99° 30' 42" W*) was provided on the most recent Form OP-1. This does not match our database and the information initially provided on Form OP-1 (*31° 47' 40" N and 103° 15' 29" W*). Please confirm which latitude and longitude that best represent this site location.

Please submit and respond to all requested information at your earliest convenience but no later than **05/01/2026**.

Please let me know should you have any questions.

Thank you for your cooperation.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist  
Operating Permits Section (Title V)  
Air Permits Division  
Texas Commission on Environmental Quality  
MC-163, P.O. Box 13087  
Austin, TX 78711-3087  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
[\(512\) 239-3373](tel:(512)239-3373)**



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**From:** Kat Galloway <kat@brightskyenv.com>  
**Sent:** Tuesday, April 21, 2026 10:47 AM  
**To:** Kimberly Krause; Ifeoluwa Babarinde  
**Cc:** John Walker; Tyra Bethany  
**Subject:** RE: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

**Follow Up Flag:** Follow up  
**Flag Status:** Completed

Good morning, Ifeoluwa,

Please be advised that there was a mix-up in payment for this invoice. Harvest Midstream re-issued (mailed) the fee payment on April 17<sup>th</sup> and it should be arriving this week. I will call TCEQ Financial Admin at 512-239-0300 throughout the week in hopes of receiving confirmation that the check has been received. Likewise, please let me know if you receive any internal correspondence indicating the fees have been received.

Thanks,

**Kat Galloway**  
**President**  
281-217-8233 | [Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)



11701 FM 2244, 215-B  
Bee Cave, Texas 78738  
[www.BrightSkyENV.com](http://www.BrightSkyENV.com)

**From:** Kimberly Krause <kimberly@brightskyenv.com>  
**Sent:** Tuesday, April 14, 2026 3:16 PM  
**To:** Ifeoluwa Babarinde  
**Cc:** John Walker  
**Subject:** Re: Working Draft Permit -- SOP O4815 / Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Mr. Babarinde,  
I agree with the updates to the STCs and approve the revised WDP that you sent.  
Let me know if you further questions.

Thanks,  
**Kimberly Krause**  
Vice President of Operations  
512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



<hr size=2 width="98%" align=center>

**From:** Ifeoluwa Babarinde  
**Sent:** Tuesday, April 14, 2026 11:15 AM  
**To:** Kimberly Krause  
**Cc:** John Walker  
**Subject:** Working Draft Permit -- SOP O4815 / Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good morning,

Thank you for the swift response to my previous email.

Based on the updated responses to Form OP-REQ1 questions, there have been some additions to the Special Terms and Conditions (STC) documented in the Working Draft Permit (WDP). These STCs are:

- STC No. 3c
- STC No. 4
- STC No. 6

Additionally, STC No. 13 was customized to include the physical address for the Off-Site Permit.

I have attached a copy of the WDP to this email for your final review, please review and approve these changes as soon as possible but not later than **04/16/2026**.

Please let me know if you have any questions.

Thank you for your cooperation.

Sincerely,

***Ifeoluwa Babarinde (he/him)***  
**Environmental Permit Specialist**  
**Operating Permits Section (Title V)**  
**Air Permits Division**  
**Texas Commission on Environmental Quality**

**MC-163, P.O. Box 13087**

**Austin, TX 78711-3087**

[lfeoluwa.babarinde@tceq.texas.gov](mailto:lfeoluwa.babarinde@tceq.texas.gov)

(512) 239-3373



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[www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

**From:** Ifeoluwa Babarinde  
**Sent:** Tuesday, April 14, 2026 2:30 PM  
**To:** Kimberly Krause  
**Cc:** John Walker  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility  
**Attachments:** DelFeeAttachTV - O4815 Harvest Midstream Company (Initial, 38954).docx

Good afternoon,

Attached is a notice of delinquent fee and/or penalty concerning your request for the Traylor North 1 Central Facility received on September 4, 2025. Please refer to the attached letter for the current status of your request, the deficient item(s) that require your attention and the detailed instructions on how to respond.

Please review and make payment on or before **04/24/2026**.

Additionally, please send me an email confirming your payment before due date.

Please let me know should you have any questions.

Thank you for your cooperation.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist  
Operating Permits Section (Title V)  
Air Permits Division  
Texas Commission on Environmental Quality  
MC-163, P.O. Box 13087  
Austin, TX 78711-3087**

[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)

[\(512\) 239-3373](tel:(512)239-3373)



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Brooke T. Paup, *Chairwoman*  
Catarina R. Gonzales, *Commissioner*  
Tonya R. Miller, *Commissioner*  
Kelly Keel, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

April 14, 2026

Re: Harvest Midstream Company  
Traylor North 1 Central Facility  
Batesville, Zavala County  
Proposed Permit Number: O4815  
CN603030669 / RN108304643

The staff of the Texas Commission on Environmental Quality (TCEQ) has determined that payment of the following fees and/or penalties by Harvest Midstream Company is required before your application may be considered for issuance:

Account Number	Fee Type	Facility/Permit	Fee Amount
21015124	AEF		729.90
21015131	AEF		26813.75
21015132	AEF		451.21

**Please be advised that failure to pay fees/penalties within 10 days will result in additional administrative actions affecting your fee accounts and your application with TCEQ. With respect to fees and/or penalties, these actions may include enforcement and collections efforts to recover the debt owed to the state.**

If you believe that your liability for any portion of the delinquency noted above has been discharged in bankruptcy, or if you are presently a debtor in a pending bankruptcy proceeding, please immediately furnish the undersigned with file-stamped copies of the following pleadings from the bankruptcy court where your bankruptcy case was/is filed: (1) Bankruptcy Petition; (2) Schedules and Statement of Affairs; (3) Creditor Matrix/Matrices; and (4) Discharge Order or Confirmation Order. Please mail those copies to the TCEQ at P.O. Box 13087, Mail Code 132, Austin, TX 78711-3087, and include any additional documents from the bankruptcy court that you believe are relevant to your responsibilities for the noted delinquency. We will immediately review these pleadings and take appropriate action regarding your permit application.

Payment may be made through the following methods: cash, check, ACH (electronic check), money order, or credit card through TCEQ electronic payment portal (e-pay). Additional information regarding payment options is available at [www.tceq.texas.gov/agency/financial/fees/delin/index.html](http://www.tceq.texas.gov/agency/financial/fees/delin/index.html). Upon payment, please send documentation reflecting payment of all delinquent fees and penalties to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087. If you have any questions regarding your delinquent fees or penalties you may contact a Program Fee Coordinator listed on the attachment provided or if you need a copy of your billing statement you may contact TCEQ Financial Administration Division at (512) 239-0300. If you have any questions regarding the delinquent fees or penalties process you may contact Mr. Ifeoluwa Babarinde at (512) 239-3373.

**Program Fee Coordinators as of March 2019**

<b>FEE</b>	<b>FEE TYPE</b>	<b>PROGRAM FEE COORD.</b>
AEF	AIR EMISSIONS FEE	AQPI Division (512) 239-1459
AST	ABOVEGROUND STORAGE TANKS	PST Registration Team (512) 239-2160
BLP	WATERSHED MGMT. BENEF. LAND APPLIC.	Michael Anstice (512) 239-4327
BWM	BRAZOS WATER MASTER	Molly Mohler (254)-761-3027
BYP	RADIOACTIVE BY-PRODUCTS DISPOSAL	Tom Robichaux (512) 239-6455
CAV	ADMIN PENAL - AIR POLL	Zaynah Thomas (512) 239-0343
CDP	HW COMMERCIAL (MGMT FEES)/COUNTY PMT	Susie Medrano (512) 239-0517
CRW	CONCHO RIVER WATERMASTER	Alisha Multer (325) 481-8069
CWQ	CONSOLIDATED WATER QUALITY FEE	WQ Applications Team (512) 239-4671
DCP	ADMIN PENAL - DRY CLEANING	Zaynah Thomas (512) 239-0343
DCR	DRYCLEANING REGISTRATION FEE	Drycleaner Reg. Team (512) 239-2160
EIF	AIR INSPECTION FEE	AQPI Division (512) 239-1459
GPS	GENERAL PERMIT STORMWATER FEE	Stormwater Permit Team (512) 239-3700 *
GPW	GENERAL PERMIT WASTEWATER FEE	Stormwater Permit Team (512) 239-4671 *
HWC	HW COMMERCIAL (MGMT FEES)/COUNTY PMT	Susie Medrano (512) 239-0517
HWF	HAZARDOUS WASTE FACILITY	Susie Medrano (512) 239-0517
HWG	HAZARDOUS WASTE GENERATION	Andi Windham (512) 239-1325
HWX	HW COMMERCIAL (MGMT FEES)/COUNTY PMT	Susie Medrano (512) 239-0517
ILP	INNOCENT LANDOWNER	Jennifer Westerman (512) 239-5969
NWF	NONHAZARDOUS WASTE FACILITY	Susie Medrano (512) 239-0517
NWG	NONHAZARDOUS WASTE GENERATION	Andi Windham (512) 239-1325
Penalties	ADMIN PENALTIES - CAV, WDV, WQV, DCP, QWV	Brenda Loggins (512) 239-5136
PHS	PUBLIC HEALTH SERVICE	Public Drinking Water (512) 239-4691
RAF	REGULATORY ASSESSMENT FEE	Teri Cisneros (512) 239-6963
RGR	RIO GRANDE WATERMASTER	Jose Davila (830) 773-5059
RLA	RADIOACTIVE SUBSTANCE LICENSING FEE	Kathryn Ploch (512) 239-6577
SDP	SURFACE DISPOSAL FEE	Michael Anstice (512) 239-4327
STX	SOUTH TEXAS WATERMASTER	Alisha Multer (325) 481-8069
SWD	SOLID WASTE DISPOSAL FACILITIES	Susie Medrano (512) 239-0517
SWM	SOLID WASTE MEDICAL TRANSPORTER FEE	Gwinda Casper (512) 239-6814
TOX	TOXIC REPORTING FEE	Blake Kidd (512) 239-1441
T2M,T2NM,T2PE	TIER II CHEMICAL REPORTING	Ann Adams (512) 239-5064
UST	UNDERGROUND STORAGE TANKS	PST Registration Team (512) 239-2160
VCP	VOLUNTARY CLEAN-UP	Jennifer Westerman (512) 239-5969
WDV	ADMN PENAL - WASTE DISP	Zaynah Thomas (512) 239-0343
WMB	WATERSHED MGMT. BENEF. LAND USE	ARP Team (512) 239-4671
WMS	WATERSHED MGMT. SLUDGE HAULERS	Gwinda Casper (512) 239-6814
WQV	ADMIN PENAL - WATER QUAL	Zaynah Thomas (512) 239-0343
WRU	WU REGULATORY ASSESSMENT FEES	Terri Cisneros (512) 239-6963
WTR	WASTEWATER TRTMT. RESRCH. COUNCIL	Tanya Mitchell (512) 239-1937
WUF	WATER USE ASSESSMENT (WTR. RIGHTS)	Sarah Eagle (512) 239-6329

\* Notes:

GPW permit processing handled by App. Review & Processing Team, x4671  
 GPS permit processing handled by the University of Texas at Arlington at (512) 239-3700 or  
[swpermit@tceq.state.tx.us](mailto:swpermit@tceq.state.tx.us)

For invoice copies, or an explanation of late fees and cost recovery fees, please call the Revenue Section at (512) 239-0369. For an explanation of the fee assessment, please call the Program Fee Coordinator listed above for the applicable fee.

**From:** Kimberly Krause <kimberly@brightskyenv.com>  
**Sent:** Monday, April 13, 2026 4:40 PM  
**To:** Ifeoluwa Babarinde  
**Subject:** Re: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Mr. Babarinde,  
I agree that on Form Op-REQ1, question VI.A.1 should have been answered "YES" and question XI.K.1 should have been answered "YES".

Thanks,  
Kimberly Krause  
Vice President of Operations  
512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



<hr size=2 width="98%" align=center>

**From:** Ifeoluwa Babarinde  
**Sent:** Monday, April 13, 2026 11:25 AM  
**To:** Kimberly Krause  
**Cc:** John Walker  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good morning,

This is a follow up to the email sent on **04/10/2026**.

In addition to the previous comments:

- On the submitted Form OP-REQ1, Page 17, Section VI. A. Question 1 was answered as "NO". However, according to the submitted Unit Attribute (UA) Forms, at least one unit on this site is subject to NSPS OOOOa. This question needs to be answered as "YES".
- Also, On Page 83, Section XI. K. Question 1 was answered as "NO". However, there appears to be at least one Monitoring Proposal described on the submitted Form OP-MON. This question needs to be answered as "YES".

Please advise if you agree with these answers or if otherwise.

Please provide a response to my previous comment and to this email which should include the answers to these questions not later than **04/14/2026**.

Thank you for your cooperation.

Sincerely,

**Ifeoluwa Babarinde (he/him)**  
**Environmental Permit Specialist**  
**Operating Permits Section (Title V)**  
**Air Permits Division**  
**Texas Commission on Environmental Quality**

**MC-163, P.O. Box 13087**

**Austin, TX 78711-3087**

[lfeoluwa.babarinde@tceq.texas.gov](mailto:lfeoluwa.babarinde@tceq.texas.gov)

(512) 239-3373



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[www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

**From:** Kimberly Krause <kimberly@brightskyenv.com>  
**Sent:** Monday, April 13, 2026 4:37 PM  
**To:** Ifeoluwa Babarinde  
**Subject:** Re: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Mr. Babarinde,  
Regarding Form OP-REQ1, the answer to question I.C.I. should have been answered as "YES", while the answer to question I. D. 1 should be left as "NO".

Thanks,

**Kimberly Krause**

**Vice President of Operations**

512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



---

**From:** Ifeoluwa Babarinde  
**Sent:** Friday, April 10, 2026 4:30 PM  
**To:** Kimberly Krause  
**Cc:** John Walker  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

On the submitted Form OP-REQ1 Page 2, Question I. C. 1., and on Page 3 Question I. D. 1., the answers provided was "NO" for non-agricultural process subject to 30 TAC Chapter §111.151 and agricultural processes subject to 30 TAC §111.171. Most sites are subject to either 111.151 agricultural processes or 111.171 non-agricultural processes.

Please provide a response to this email with an answer to at least one of these questions as soon as possible but no later than **04/13/2026**.

Please let me know should you have any questions.

Thank you.

Sincerely,

***Ifeoluwa Babarinde (he/him)***

**Environmental Permit Specialist**

**Operating Permits Section (Title V)**

**Air Permits Division**

**Texas Commission on Environmental Quality**

**MC-163, P.O. Box 13087**

**Austin, TX 78711-3087**

[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)

[\(512\) 239-3373](tel:(512)239-3373)



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**From:** Kimberly Krause <kimberly@brightskyenv.com>  
**Sent:** Thursday, April 9, 2026 6:18 PM  
**To:** Ifeoluwa Babarinde  
**Cc:** John Walker  
**Subject:** Re: Working Draft Permit -- SOP O4815 / Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

**Follow Up Flag:** Follow up  
**Flag Status:** Completed

Mr. Babarinde,  
Thank you for incorporating our comments into the WDP. We do not have any further comments on the WDP for Permit No. O4815.

Let me know if you have further questions.

Thanks,

Kimberly Krause

Vice President of Operations

512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



**From:** Ifeoluwa Babarinde  
**Sent:** Wednesday, April 8, 2026 1:29 PM  
**To:** Kimberly Krause  
**Cc:** John Walker  
**Subject:** Working Draft Permit -- SOP O4815 / Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

This is a follow up to the email sent on **03/31/2026**, regarding the Working Draft Permit (WDP) of the initial application for Site Operating Permit (SOP) Permit No. O4815 for Harvest Midstream Company, Traylor North 1 Central Facility.

Please review the WDP and provide comments by **04/09/2026**. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Thank you for your cooperation.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist**  
**Operating Permits Section (Title V)**  
**Air Permits Division**  
**Texas Commission on Environmental Quality**  
**MC-163, P.O. Box 13087**  
**Austin, TX 78711-3087**  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
[\(512\) 239-3373](tel:(512)239-3373)



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**From:** Ifeoluwa Babarinde  
**Sent:** Tuesday, March 31, 2026 9:44 AM  
**To:** Kimberly Krause  
**Cc:** John Walker  
**Subject:** Working Draft Permit -- SOP O4815 / Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good morning,

I have conducted a final technical review of the initial application for Site Operating Permit (SOP) Permit No. O4815 for Harvest Midstream Company, Traylor North 1 Central Facility. An electronic copy of the updated Working Draft Permit (WDP) is attached for your review and approval. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

*Please review the WDP and provide comments by **04/07/2026**. Since this is a follow-up review to the previously submitted and reviewed WDP, only comments concerning changes since the last WDP may be considered by TCEQ. Any comments outside the scope of the most recent changes should be submitted as a separate project.*

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the second portion of the “SOP Technical Review Fact Sheet” located at [http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\\_V/sop\\_wdp\\_factsheet.pdf](http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf). This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).**

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist  
Operating Permits Section (Title V)  
Air Permits Division  
Texas Commission on Environmental Quality  
MC-163, P.O. Box 13087  
Austin, TX 78711-3087  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
[\(512\) 239-3373](tel:(512)239-3373)**



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**From:** Kimberly Krause <kimberly@brightskyenv.com>  
**Sent:** Monday, March 30, 2026 9:35 AM  
**To:** Ifeoluwa Babarinde  
**Subject:** Re: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility  
**Attachments:** 2026-03-30 Traylor North Form OP-MON.pdf

Goor Morning, Mr. Babarinde,

I did not see your request come through amid several STARS confirmations I received at the end of last week—apologies for the delay. We were in the middle of multiple EIQ submittals.

Please find attached the revised Form OP-MON with option PM-P-029 included. Kindly remove PM-P-032 as requested.

Please let me know if you need anything further.

Thanks,

Kimberly Krause

Vice President of Operations

512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 1)  
Federal Operating Permit Program  
Table 1a: CAM/PM Additions**

<b>I. Identifying Information</b>		
Account No.:	RN No.:	CN:
Permit No.:	Project No.:	
Area Name:		
Company Name:		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.:		
Unit/EPN/Group/Process ID No.:		
Applicable Form:		
<b>III. Applicable Regulatory Requirement</b>		
Name:		
SOP/GOP Index No.:		
Pollutant:		
Main Standard:		
<b>IV. Title V Monitoring Information</b>		
Monitoring Type:		
Unit Size:		
CAM/PM Option No.:		
Deviation Limit:		
CAM/PM Option No.:		
Deviation Limit:		
<b>V. Control Device Information</b>		
Control Device ID No.:		
Control Device Type:		

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 2)  
Federal Operating Permit Program**

**Table 1b: CAM/PM Control Device Additions**

Emission Unit ID No.	Control Device ID No.	Control Device Type

**Texas Commission on Environmental Quality**  
**Monitoring Requirements**  
**Form OP-MON (Page 3)**  
**Federal Operating Permit Program**  
**Table 1c: CAM/PM Case-By-Case Additions**

<b>I. Identifying Information</b>		
Account No.: ZBA003C	RN No.: 108304643	CN: 603030669
Permit No: 4815	Project No.:	
Area Name: TRAYLOR NORTH 1 CENTRAL FACILITY		
Company Name: Harvest Midstream Company		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.: N/A		
Unit/EPN/Group/Process ID No.: R111-HTR		
Applicable Form: OP-UA15		
<b>III. Applicable Regulatory Requirement</b>		
Name: 30 TAC Chapter 111 § 111.111(a)(1)(b)		
SOP/GOP Index No.: R111-HTR		
Pollutant: PM (OPACITY)		
Main Standard: NSR-132116		
Monitoring Type: PM		
Unit Size: SM		
Deviation Limit: Alternate Fuel Used;if fuel other than NG is burned, it shall be considered and reported as a deviation.		
<b>IV. Control Device Information</b>		
Control Device ID No.: N/A		
Device Type:		
<b>V. CAM Case-by-case</b>		
Indicator: N/A		
Minimum Frequency: N/A		
Averaging Period: N/A		
QA/QC Procedures: N/A		
Verification Procedures: N/A		
Representative Date: N/A		
<b>VI. Periodic Monitoring Case-by-case</b>		
Indicator: Fuel Type	Minimum Frequency: annually	
Averaging Period: N/A		
Periodic Monitoring Text: see attached		

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 4)  
Federal Operating Permit Program**

**Table 1d: CAM/PM Case-By-Case Control Device Additions**

Emission Unit ID No.	Control Device ID No.	Control Device Type

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 5)  
Federal Operating Permit Program**

**Table 2a: CAM/PM Deletions**

<b>I. Identifying Information</b>
Account No.:
RN No.:
CN:
Permit No.:
Project No.:
Area Name:
Company Name:
<b>II. Unit/Emission Point/Group/Process Information</b>
Revision No.:
Unit/EPN/Group/Process ID No.:
Applicable Form:
<b>III. Applicable Regulatory Requirement</b>
Name:
SOP/GOP Index No.:
Pollutant:
Main Standard:
<b>IV. Title V Monitoring Information</b>
Monitoring Type:
CAM/PM Option No.:
<b>V. Control Device Information</b>
Control Device ID No.:
Control Device Type:
<b>VI. Type of Deletion</b>
Monitoring Requirement:
Control Device:

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 6)**

**Table 2b: CAM/PM Control Device Deletions**

Emission Unit ID No.	Control Device ID No.	Control Device Type

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 7)  
Federal Operating Permit Program  
Table 2c: CAM/PM Case-By-Case Deletions**

<b>I. Identifying Information</b>
Account No.:
RN No.:
CN:
Permit No.:
Project No.:
Area Name:
Company Name:
<b>II. Unit/Emission Point/Group/Process Information</b>
Revision No.:
Unit/EPN/Group/Process ID No.:
Applicable Form:
<b>III. Applicable Regulatory Requirement</b>
Name:
SOP/GOP Index No.:
Pollutant:
Main Standard:
<b>IV. Title V Monitoring Information</b>
Monitoring Type:
<b>V. Control Device Information</b>
Control Device ID No.:
Control Device Type:
<b>VI. Type of Deletion</b>
Monitoring Requirement:
Control Device:

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 8)  
Federal Operating Permit Program**

**Table 2d: CAM/PM Case-By-Case Device Deletions**

Emission Unit ID NO.	Control Device ID No.	Control Device Type

**Save Form**

**Reset Form**

PM Option: PM-P-032

Indicator: Fuel Type

Minimum Frequency: Annually or at any time an alternate fuel is used

Average: n/a

PM text: Record the type of fuel used by the unit. If an alternate fuel is fired, either alone or in combination with the specified gas, for a period greater than or equal to 24 consecutive hours it shall be considered and reported as a deviation or the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are observed. Any time an alternate fuel is fired for a period of greater than 7 consecutive days then visible emissions observations will be conducted no less than once per week. Documentation of all observations shall be maintained. If visible emissions are present during the firing of an alternate fuel, the permit holder shall either list this occurrence as a deviation or the permit holder may determine the opacity consistent with Test Method 9. Any opacity readings that are above the opacity limit from the underlying applicable requirement shall be reported as a deviation

**From:** Ifeoluwa Babarinde  
**Sent:** Thursday, March 26, 2026 3:11 PM  
**To:** Kimberly Krause  
**Cc:** John Walker  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

This is a follow-up to the email sent on **03/20/2026**, regarding the Form OP-MON submitted on **01/16/2026** which includes the Periodic Monitoring Option PM-P-032 for quarterly visible emissions test using method 9 and/or 22. If you would rather use the periodic monitoring provided to record the fuel type on an annual basis or whenever an alternate fuel is used, please provide Periodic Monitoring Option PM-P-029 on Form OP-MON and request to remove PM-P-032.

If you intend to incorporate this change in this application, please submit the requested information as soon as possible but not later than **03/27/2026**.

Please let me know should you have any questions.

Thank you.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist**  
**Operating Permits Section (Title V)**  
**Air Permits Division**  
**Texas Commission on Environmental Quality**  
**MC-163, P.O. Box 13087**  
**Austin, TX 78711-3087**  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
[\(512\) 239-3373](tel:(512)239-3373)



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**From:** Ifeoluwa Babarinde  
**Sent:** Friday, March 20, 2026 4:12 PM  
**To:** Kimberly Krause  
**Cc:** John Walker  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

Regarding the question in your previous email, Form OP-MON which was submitted on 01/16/2026, includes the Periodic Monitoring Option PM-P-032 which is for quarterly visible emissions test using method 9 and/or 22. If you would rather use the periodic monitoring provided to record the fuel type on an annual basis or whenever an alternate fuel is used, please provide Periodic Monitoring Option PM-P-029 on Form OP-MON and request to remove PM-P-032.

If you intend to incorporate this change in this application, please submit the requested information as soon as possible but not later than **03/25/2026**.

Please let me know should you have any questions.

Thank you.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist**  
**Operating Permits Section (Title V)**  
**Air Permits Division**  
**Texas Commission on Environmental Quality**  
**MC-163, P.O. Box 13087**  
**Austin, TX 78711-3087**  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
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**From:** Kimberly Krause <kimberly@brightskyenv.com>  
**Sent:** Tuesday, March 17, 2026 5:28 PM  
**To:** Ifeoluwa Babarinde  
**Subject:** Re: Working Draft Permit -- SOP O4815 / Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

**Follow Up Flag:** Follow up  
**Flag Status:** Completed

Mr. Babarinde,

I have reviewed the WDP for O4815. I have made my edits using track changes mode in the word document attached. I was mainly concerned that the fugitives were not included.

In addition to those edits, I am also curious why the periodic monitoring summary was based on visible emissions observations rather than fuel type. The table below is from another Harvest Midstream Site that is currently undergoing a Title V renewal (O3801 KM East Central Facility). Can you provide some guidance on why the visible emissions observations are more appropriate than the fuel type used by the unit?

**Periodic Monitoring Summary**

Unit/Group/Process Information	
ID No.: GRP-HTR	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-HTR
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Fuel Type	
Minimum Frequency: Annually or at any time an alternate fuel is used	
Averaging Period: N/A	
Deviation Limit: Alternate Fuel Used; If fuel other than Natural Gas is burned, it shall be considered and reported as a deviation.	
<p>Periodic Monitoring Text: Record the type of fuel used by the unit. If an alternate fuel is fired, either alone or in combination with the specified gas, for a period greater than or equal to 24 consecutive hours it shall be considered and reported as a deviation or the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are observed. Any time an alternate fuel is fired for a period of greater than 7 consecutive days then visible emissions observations will be conducted no less than once per week. Documentation of all observations shall be maintained. If visible emissions are present during the firing of an alternate fuel, the permit holder shall either list this occurrence as a deviation or the permit holder may determine the opacity consistent with Test Method 9. Any opacity readings that are above the opacity limit from the underlying applicable requirement shall be reported as a deviation.</p>	

Thanks,

Kimberly Krause

Vice President of Operations

512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



**From:** Ifeoluwa Babarinde  
**Sent:** Tuesday, March 10, 2026 4:01 PM  
**To:** Kimberly Krause  
**Cc:** John Walker  
**Subject:** Working Draft Permit -- SOP O4815 / Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

I have conducted a final technical review of the initial application for Site Operating Permit (SOP) Permit No. O4815 for Harvest Midstream Company, Traylor North 1 Central Facility. An electronic copy of the updated Working Draft Permit (WDP) is attached for your review and approval. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on it by **03/17/2026**. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at [http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\\_V/sop\\_wdp\\_factsheet.pdf](http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf). This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This**

submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist  
Operating Permits Section (Title V)  
Air Permits Division  
Texas Commission on Environmental Quality  
MC-163, P.O. Box 13087  
Austin, TX 78711-3087  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
[\(512\) 239-3373](tel:(512)239-3373)**



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**From:** Kimberly Krause <kimberly@brightskyenv.com>  
**Sent:** Tuesday, March 10, 2026 2:12 PM  
**To:** Ifeoluwa Babarinde  
**Cc:** John Walker  
**Subject:** Re: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility  
**Attachments:** 2026-03-10 Traylor North Form OP-UA12.pdf  
  
**Follow Up Flag:** Follow up  
**Flag Status:** Completed

Mr. Babarinde,  
Please see attached updated Form OP-UA12.  
Let me know if you have any further questions.

Thanks,

Kimberly Krause

Vice President of Operations

512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



**Fugitive Emission Unit Attributes  
Form OP-UA12  
Federal Operating Permit Program  
Texas Commission on Environmental Quality**

**General Information**

Requested Information	Response
<b>Date:</b>	03/10/2026
<b>Customer Reference No.:</b>	CN603030669
<b>Regulated Entity No.:</b>	<b>RN108304643</b>
<b>Permit No.:</b>	<b>0-4815</b>
<b>Permit Area Name:</b>	Traylor North No. 1 Central Facility
<b>Permit Type:</b>	GOP
<b>Project Type:</b>	Renewal
<b>Submission Type:</b>	Existing Application Update
<b>Project Number (if available):</b>	38954
Form Information	TCEQ Entry Only
<b>Title V Form Release Date:</b>	12/2025
<b>Form Number:</b>	10045
<b>APD ID Number:</b>	353v3.0
<b>Version Revised Date:</b>	12/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Fugitive Emission Unit Attributes  
Form OP-UA12  
Federal Operating Permit Program  
Texas Commission on Environmental Quality**

**Table 19e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Fugitive Component	AMEL	Alternative GHG and VOC	Subject to Another Regulation
FUG1	600000a-FUG1	15+	FCWS	NONE	NO	

[Go to the Table of Contents](#)

**From:** Ifeoluwa Babarinde  
**Sent:** Thursday, March 5, 2026 11:01 AM  
**To:** Kimberly Krause  
**Cc:** John Walker  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good morning,

On Form OP-UA12, Page 173, Table 19e for Unit ID FUG-1, it appears that the Unit Attribute (UA) Codes were not filled out completely. The UA Code for Column “Alternative GHG and VOC” needs to be completed including all other UA Codes applicable to this unit. Please refer to the form instructions for further clarification [\\*TCEQ - Form 10045ins - OP-UA12 - Instructions Fugitive Emission Unit Attributes](#). I also noticed that the UA Codes were provided on the outdated Form OP-UA12, please see attached screenshot for more information.

Please submit the requested information at your earliest convenience but not later than **03/10/2026**.

Please let me know should you have any question.

Thank you.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist  
Operating Permits Section (Title V)  
Air Permits Division  
Texas Commission on Environmental Quality  
MC-163, P.O. Box 13087  
Austin, TX 78711-3087  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
[\(512\) 239-3373](tel:(512)239-3373)**



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**From:** Kimberly Krause <kimberly@brightskyenv.com>  
**Sent:** Tuesday, March 3, 2026 3:46 PM  
**To:** Ifeoluwa Babarinde  
**Cc:** John Walker  
**Subject:** Re: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility  
**Attachments:** 2026-03-03 Traylor North Form OP-UA3.docx

Mr. Babarinde,  
Thank you for the clarification.  
Attached you will find an updated Form OP-UA3 with Table 24b completed.

Let me know if you have further questions.

Thanks,  
Kimberly Krause  
Vice President of Operations  
512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



---

**From:** Ifeoluwa Babarinde  
**Sent:** Tuesday, March 3, 2026 10:02 AM  
**To:** Kimberly Krause  
**Cc:** John Walker  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good morning,  
You are right, the UA Codes for "Product Stored" column are not required since the control option is 'FLARE" however, my previous email referred to the UA Codes for column "Combustion Device Compliance Option" on Form OP-UA3 Table 24b. See the attached highlighted screenshot for clarification. An additional code for Bypass Device may be required as well.

- ▼ Do not continue if “Control Option” is “IFR-LQ”, “IFR-SL”, “IFR-MT”, “EFR-MT”
- ★ Complete “Combustion Device Compliance Option” only if “Control Option” is “BPH44-”, “CVI”, “FLARE”, or “TVL.”

**Combustion Device Compliance Option:**

Select one of the following options to describe the control option for combustion control device form.

For flares:

Code	Description
MANU	Combustion control device model tested by the manufacturer in accordance with §60.5413a(d)
NOMANU	Combustion control device model not tested by the manufacturer in accordance with §60.5413a(d)

Please submit the requested information before the end of day on **03/04/2026**.

Please let me know should you have any more questions.

Thank you.

Sincerely,

***Ifeoluwa Babarinde (he/him)***

**Environmental Permit Specialist**

**Operating Permits Section (Title V)**

**Air Permits Division**

**Texas Commission on Environmental Quality**

**MC-163, P.O. Box 13087**

**Austin, TX 78711-3087**

[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)

**(512) 239-3373**



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**From:** Kimberly Krause

**Sent:** Saturday, February 28, 2026 3:07 PM

**To:** Ifeoluwa Babarinde ; John Walker

**Cc:** Kat Galloway ; Tyra Bethany

**Subject:** Re: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility  
Mr. Babarinde,

Thank you for the update regarding Form OP-MON.

Regarding your comment on Form OP-UA3 Table 24b, we have reviewed the Form OP-UA3 instructions. The instructions state that the "Product Stored" field should only be completed for the following control options:

- IFR-LQ
- IFR-SL
- IFR-MT
- EFR-MT3
- EFR-LQ3

Since our control option is FLARE, we understand that Table 24b does not need to be completed. Please let us know if you interpret this differently.

Alternatively, would you like us to fill in Table 24b with only the Unit ID No. and SOP Index No., leaving the Product Stored and subsequent columns blank?

Thank you for your guidance and clarification.

Thanks,

Kimberly Krause

Vice President of Operations

512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



<hr size=2 width="98%" align=center>

**From:** Kat Galloway <[kat@brightskyenv.com](mailto:kat@brightskyenv.com)>

**Sent:** Wednesday, February 25, 2026 4:30 PM

**To:** Kimberly Krause <[kimberly@brightskyenv.com](mailto:kimberly@brightskyenv.com)>

**Subject:** FW: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

---

**From:** Ifeoluwa Babarinde <[ifeoluwa.Babarinde@tceq.texas.gov](mailto:ifeoluwa.Babarinde@tceq.texas.gov)>

**Sent:** Wednesday, February 25, 2026 3:45 PM

**To:** Tyra Bethany <[tbethany@harvestmidstream.com](mailto:tbethany@harvestmidstream.com)>

**Cc:** John Walker <[John.Walker@tceq.texas.gov](mailto:John.Walker@tceq.texas.gov)>; Kat Galloway <[kat@brightskyenv.com](mailto:kat@brightskyenv.com)>

**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

After further technical review of the initial application for Site Operating Permit (SOP) Permit No. O4815 for Harvest Midstream Company, Traylor North 1 Central Facility, items surfaced which require additional information. Please submit the requested document at your earliest convenience but no later than **03/02/2026**:

- On Form OP-UA3, Page 64, Table 24a-24b for GRP-OTK1 (Unit IDs OTK-1, OTK-2 and OTK-3), it appears that the Unit Attribute (UA) Codes were not filled out completely. The UA Code for column “Combustion Device Compliance Option” on Table 24b needs to be completed since the control option is “FLARE”. Please refer to the form instructions for further clarification [TCEQ Form 10008ins - OP-UA3 - Instructions Storage Tank/Vessel Attributes](#). Please submit an updated Form OP-UA3, Page 65, Table 24b, to include all the necessary required UA Codes applicable to these units.
- The information on the submitted Form OP-MON for Group ID GRP-HTR for 30 TAC Chapter 111 appears to be incorrectly completed. The information provided was documented on the Page 3, Table 1c, which was meant for a Case-By-Case Monitoring Requirement additions and not for Pre-approved Monitoring Requirements. This information has been documented as a Pre-approved Monitoring Requirement with the Periodic Monitoring Option PM-P-032 as requested and no additional information is required.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1. However, application updates that are provided through email or physical mail will require certification using an original signature OP-CRO1. I will request the final OP-CRO1 submittal at the proper time.

Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).**

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

***Ifeoluwa Babarinde (he/him)***

**Environmental Permit Specialist**

**Operating Permits Section (Title V)**

**Air Permits Division**

**Texas Commission on Environmental Quality**

**MC-163, P.O. Box 13087**

**Austin, TX 78711-3087**

[lfeoluwa.babarinde@tceq.texas.gov](mailto:lfeoluwa.babarinde@tceq.texas.gov)

[\(512\) 239-3373](tel:5122393373)



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**From:** Kimberly Krause <kimberly@brightskyenv.com>  
**Sent:** Saturday, February 28, 2026 3:07 PM  
**To:** Ifeoluwa Babarinde; John Walker  
**Cc:** Kat Galloway; Tyra Bethany  
**Subject:** Re: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

**Follow Up Flag:** Follow up  
**Flag Status:** Completed

Mr. Babarinde,

Thank you for the update regarding Form OP-MON.

Regarding your comment on Form OP-UA3 Table 24b, we have reviewed the Form OP-UA3 instructions. The instructions state that the "Product Stored" field should only be completed for the following control options:

- IFR-LQ
- IFR-SL
- IFR-MT
- EFR-MT3
- EFR-LQ3

Since our control option is FLARE, we understand that Table 24b does not need to be completed. Please let us know if you interpret this differently.

Alternatively, would you like us to fill in Table 24b with only the Unit ID No. and SOP Index No., leaving the Product Stored and subsequent columns blank?

Thank you for your guidance and clarification.

Thanks,

**Kimberly Krause**

**Vice President of Operations**

512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



**From:** Ifeoluwa Babarinde  
**Sent:** Wednesday, February 25, 2026 3:45 PM  
**To:** Tyra Bethany  
**Cc:** John Walker; Kat Galloway  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

After further technical review of the initial application for Site Operating Permit (SOP) Permit No. O4815 for Harvest Midstream Company, Traylor North 1 Central Facility, items surfaced which require additional information. Please submit the requested document at your earliest convenience but no later than **03/02/2026**:

- On Form OP-UA3, Page 64, Table 24a-24b for GRP-OTK1 (Unit IDs OTK-1, OTK-2 and OTK-3), it appears that the Unit Attribute (UA) Codes were not filled out completely. The UA Code for column “Combustion Device Compliance Option” on Table 24b needs to be completed since the control option is “FLARE”. Please refer to the form instructions for further clarification [TCEQ Form 10008ins - OP-UA3 - Instructions Storage Tank/Vessel Attributes](#). Please submit an updated Form OP-UA3, Page 65, Table 24b, to include all the necessary required UA Codes applicable to these units.
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Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1. However, application updates that are provided through email or physical mail will require certification using an original signature OP-CRO1. I will request the final OP-CRO1 submittal at the proper time.

Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at**

[R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

*Ifeoluwa Babarinde (he/him)*

**Environmental Permit Specialist  
Operating Permits Section (Title V)  
Air Permits Division  
Texas Commission on Environmental Quality  
MC-163, P.O. Box 13087  
Austin, TX 78711-3087  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
(512) 239-3373**



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Brooke T. Paup, *Chairwoman*  
Catarina R. Gonzales, *Commissioner*  
Tonya R. Miller, *Commissioner*  
Kelly Keel, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

January 23, 2026

THE HONORABLE ROLAND GUTIERREZ  
TEXAS SENATE  
PO BOX 12068  
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Initial Issuance Application  
Project Number: 38954  
Permit Number: O4815  
Harvest Midstream Company  
Traylor North No 1 Central Facility  
Batesville, Zavala County  
Regulated Entity Number: RN108304643  
Customer Reference Number: CN603030669

Dear Senator Gutierrez:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-99.508611,28.844722&level=13>.


The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Roland Gutierrez  
Page 2  
January 23, 2026

Re: Accepted Federal Operating Permit Initial Issuance Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director  
Air Permits Division  
Office of Air  
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*  
Catarina R. Gonzales, *Commissioner*  
Tonya R. Miller, *Commissioner*  
Kelly Keel, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

January 23, 2026

THE HONORABLE DON MCLAUGHLIN  
TEXAS HOUSE OF REPRESENTATIVES  
PO BOX 2910  
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Initial Issuance Application  
Project Number: 38954  
Permit Number: O4815  
Harvest Midstream Company  
Traylor North No 1 Central Facility  
Batesville, Zavala County  
Regulated Entity Number: RN108304643  
Customer Reference Number: CN603030669

Dear Representative McLaughlin:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application.

<https://gisweb.tceq.texas.gov/LocationMapper/?marker=-99.508611,28.844722&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", with a long horizontal line extending to the right.

Samuel Short, Deputy Director  
Air Permits Division  
Office of Air  
Texas Commission on Environmental Quality

**From:** Kimberly Krause <kimberly@brightskyenv.com>  
**Sent:** Friday, January 16, 2026 6:15 PM  
**To:** Ifeoluwa Babarinde  
**Cc:** Kat Galloway  
**Subject:** Re: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility  
**Attachments:** 2026-01-16 Traylor North Form OP-MON.pdf  
  
**Follow Up Flag:** Follow up  
**Flag Status:** Completed

Mr. Babarinde,  
We have opted for the new PM option. Please see attached Form OP-MON.  
Let us know if you have any further questions.

Thanks,

Kimberly Krause

Vice President of Operations

512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 1)  
Federal Operating Permit Program  
Table 1a: CAM/PM Additions**

<b>I. Identifying Information</b>		
Account No.:	RN No.:	CN:
Permit No.:	Project No.:	
Area Name:		
Company Name:		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.:		
Unit/EPN/Group/Process ID No.:		
Applicable Form:		
<b>III. Applicable Regulatory Requirement</b>		
Name:		
SOP/GOP Index No.:		
Pollutant:		
Main Standard:		
<b>IV. Title V Monitoring Information</b>		
Monitoring Type:		
Unit Size:		
CAM/PM Option No.:		
Deviation Limit:		
CAM/PM Option No.:		
Deviation Limit:		
<b>V. Control Device Information</b>		
Control Device ID No.:		
Control Device Type:		

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 2)  
Federal Operating Permit Program**

**Table 1b: CAM/PM Control Device Additions**

Emission Unit ID No.	Control Device ID No.	Control Device Type

**Texas Commission on Environmental Quality**  
**Monitoring Requirements**  
**Form OP-MON (Page 3)**  
**Federal Operating Permit Program**  
**Table 1c: CAM/PM Case-By-Case Additions**

<b>I. Identifying Information</b>		
Account No.: ZBA003C	RN No.: 108304643	CN: 603030669
Permit No: 4815		Project No.:
Area Name: TRAYLOR NORTH 1 CENTRAL FACILITY		
Company Name: Harvest Midstream Company		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.: N/A		
Unit/EPN/Group/Process ID No.: R111-HTR		
Applicable Form: OP-UA15		
<b>III. Applicable Regulatory Requirement</b>		
Name: 30 TAC Chapter 111 § 111.111(a)(1)(b)		
SOP/GOP Index No.: R111-HTR		
Pollutant: PM (OPACITY)		
Main Standard: NSR-132116		
Monitoring Type: PM		
Unit Size: SM		
Deviation Limit: Opacity greater than 20%		
<b>IV. Control Device Information</b>		
Control Device ID No.: N/A		
Device Type:		
<b>V. CAM Case-by-case</b>		
Indicator: N/A		
Minimum Frequency: N/A		
Averaging Period: N/A		
QA/QC Procedures: N/A		
Verification Procedures: N/A		
Representative Date: N/A		
<b>VI. Periodic Monitoring Case-by-case</b>		
Indicator: Visible Emissions		Minimum Frequency: once per calendar quarter
Averaging Period: N/A		
Periodic Monitoring Text: see attached		

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 4)  
Federal Operating Permit Program**

**Table 1d: CAM/PM Case-By-Case Control Device Additions**

Emission Unit ID No.	Control Device ID No.	Control Device Type

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 5)  
Federal Operating Permit Program**

**Table 2a: CAM/PM Deletions**

<b>I. Identifying Information</b>
Account No.:
RN No.:
CN:
Permit No.:
Project No.:
Area Name:
Company Name:
<b>II. Unit/Emission Point/Group/Process Information</b>
Revision No.:
Unit/EPN/Group/Process ID No.:
Applicable Form:
<b>III. Applicable Regulatory Requirement</b>
Name:
SOP/GOP Index No.:
Pollutant:
Main Standard:
<b>IV. Title V Monitoring Information</b>
Monitoring Type:
CAM/PM Option No.:
<b>V. Control Device Information</b>
Control Device ID No.:
Control Device Type:
<b>VI. Type of Deletion</b>
Monitoring Requirement:
Control Device:

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 6)**

**Table 2b: CAM/PM Control Device Deletions**

Emission Unit ID No.	Control Device ID No.	Control Device Type

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 7)  
Federal Operating Permit Program  
Table 2c: CAM/PM Case-By-Case Deletions**

<b>I. Identifying Information</b>
Account No.:
RN No.:
CN:
Permit No.:
Project No.:
Area Name:
Company Name:
<b>II. Unit/Emission Point/Group/Process Information</b>
Revision No.:
Unit/EPN/Group/Process ID No.:
Applicable Form:
<b>III. Applicable Regulatory Requirement</b>
Name:
SOP/GOP Index No.:
Pollutant:
Main Standard:
<b>IV. Title V Monitoring Information</b>
Monitoring Type:
<b>V. Control Device Information</b>
Control Device ID No.:
Control Device Type:
<b>VI. Type of Deletion</b>
Monitoring Requirement:
Control Device:

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 8)  
Federal Operating Permit Program**

**Table 2d: CAM/PM Case-By-Case Device Deletions**

Emission Unit ID NO.	Control Device ID No.	Control Device Type

**Save Form**

**Reset Form**

New PM option: PM-P-032

Indicator: Visible Emissions

Minimum Frequency: once per calendar quarter

Average: n/a

PM text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.

If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.

Statement of Basis Text: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations. The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.

**From:** Kat Galloway <kat@brightskyenv.com>  
**Sent:** Monday, January 12, 2026 2:53 PM  
**To:** Ifeoluwa Babarinde; Tyra Bethany  
**Cc:** John Walker  
**Subject:** RE: NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Ifeoluwa,  
We will review and report back by 1/16.

Thanks,

**Kat Galloway**

**President**

281-217-8233 | [Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)



11701 FM 2244, 215-B  
Bee Cave, Texas 78738  
[www.BrightSkyENV.com](http://www.BrightSkyENV.com)

---

**From:** Ifeoluwa Babarinde  
**Sent:** Monday, January 12, 2026 2:17 PM  
**To:** Tyra Bethany  
**Cc:** John Walker ; Kat Galloway  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

I have conducted a final technical review of the initial application for Site Operating Permit (SOP) Permit No. O4815 for Harvest Midstream Company, Traylor North 1 Central Facility. Please submit the requested document at your earliest convenience but no later than

**01/16/2026:**

Group ID GRP-HTR requires periodic monitoring to be documented for 30 TAC Chapter 111 § 111.111(a)(1)(b) for opacity. **Please submit** Form OP-MON for Group ID GRP-HTR SOP Index No. R111-HTR.

There are several periodic monitoring options available here ([periodicmon.pdf](#)) that may be used, but you may prefer Periodic Monitoring Option PM-P-032 (which is not listed) which has a quarterly method 9 and method 22 visible emissions test and has been attached to this email.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1. However, application updates that are provided through email or physical mail will require certification using an original signature OP-CRO1. I will request the final OP-CRO1 submittal at the proper time.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

***Ifeoluwa Babarinde***

**Environmental Permit Specialist**

**Operating Permits Section (Title V)**

**Air Permits Division**

**Texas Commission on Environmental Quality**

**MC-163, P.O. Box 13087**

**Austin, TX 78711-3087**

[ifeoluwa.babarinde@tceq.texas.gov](mailto:ifeoluwa.babarinde@tceq.texas.gov)

(512) 239-3373



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**From:** Kat Galloway <kat@brightskyenv.com>  
**Sent:** Tuesday, December 2, 2025 5:06 PM  
**To:** Tyra Bethany; Kimberly Krause  
**Cc:** Ifeoluwa Babarinde  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility  
**Attachments:** 2025-12-01 Form OP-1.pdf; 2025-12-01 Form OP-REQ2.pdf  
**Follow Up Flag:** Follow up  
**Flag Status:** Completed

Ifeoluwa,

I was not able to load the updated pages into STEERS, so please find attached revised OP-REQ2 and page in the OP-1. We can have the RO sign upon final completion of any remaining edits needed.

Thanks,  
Kat

Kat Galloway  
President



Bright Sky Environmental, LLC  
11701 FM 2244, Suite 215-B  
Bee Cave, Texas 78738  
Phone: 281-217-8233

[Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)  
[www.BrightSkyENV.com](http://www.BrightSkyENV.com)

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/1/2025	O-4815	RN108304643

Unit AI	Revision No.	Unit/Group/Processes ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		LOAD	OP-REQ2	30 TAC Chapter 115, Subchapter C: Loading and Unloading of VOC	30 TAC 115.212	The facility is not located in a covered attainment county or in a non-attainment county.
		GRPOTK1	OP-UA3	40 CFR Part 60, Supbart Kb	40 CFR 60.110b(d)(4)	These tanks have a design capacity of less than 1,589.74 cubic meters and are used to store, process, or treat petroleum or condensate prior to custody transfer.
		GRPWTK1	OP-UA3	40 CFR Part 60, Supbart Kb	40 CFR 60.110b(d)(4)	These tanks have a design capacity of less than 1,589.74 cubic meters and are used to store, process, or treat petroleum or condensate prior to custody transfer.
		GRP-PTK	OP-UA3	40 CFR Part 60, Supbart Kb	40 CFR 60.110b(a)	These tanks have a capacity of less than 75 cubic meters.
		GRP-BOTK	OP-REQ2	40 CFR Part 60, Supbart Kb	40 CFR 60.110b(a)	These tanks have a capacity of less than 75 cubic meters.

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 5)  
Texas Commission on Environmental Quality**

<b>X. Application Area Information (continued)</b>
<b>G.</b> Latitude (nearest second): 28°50'31.38"N
<b>H.</b> Longitude (nearest second): 99°30'42.30"W
<b>I.</b> Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
<b>J.</b> Indicate the estimated number of emission units in the application area: 20
<b>K.</b> Are there any emission units in the application area subject to the Acid Rain Program? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
<b>L.</b> Affected Source Plant Code (or ORIS/Facility Code):
<b>XI. Public Notice</b> <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
<b>A.</b> Name of a public place to view application and draft permit: Crystal City City Hall
<b>B.</b> Physical Address: 101 E. Dimmitt St.
City: Crystal City
ZIP Code: 78839
<b>C.</b> Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Michelle McCracken
Contact Mailing Address: 1111 Travis St.
City: Houston
State: TX
ZIP Code: 77002
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 713-515-3924

**From:** Ifeoluwa Babarinde  
**Sent:** Monday, November 24, 2025 4:39 PM  
**To:** Tyra Bethany  
**Cc:** John Walker  
**Subject:** NOD/RFI - Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good afternoon,

I have conducted a technical review of the initial application for Site Operating Permit (SOP) Permit No. O4815 for Harvest Midstream Company, Traylor North 1 Central Facility. Please submit the following requested documents at your earliest convenience but no later than **12/05/2025**:

- 1) On Form OP-REQ2, it appears that the negative applicability reason text provided for Unit ID GRP-OTK1 and GRP-WTK1 does not align with the cited regulation text from 40 CFR 60.110b(a). Please submit a revised Form OP-REQ2 to correct these discrepancies. The negative applicability reason text should be similar to the text in the citation.
- 2) The latitude and longitude that was documented on the Form OP-1 Page 5 Section X. G. and H. is provided as a decimal degree (i.e., 28.842050 and -99.511751) rather than the requested format of DDD:MM:SS (Degrees, Minutes, Seconds). Please provide an updated page 5 of the Form OP-1 which should document the proper format for latitude and longitude.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1. However, application updates that are provided through email or physical mail will require certification using an original signature OP-CRO1. I will request the final OP-CRO1 submittal at the proper time.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

*Ifeoluwa Babarinde*

**Environmental Permit Specialist  
Operating Permits Section (Title V)  
Air Permits Division  
Texas Commission on Environmental Quality  
MC-163, P.O. Box 13087  
Austin, TX 78711-3087**

[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)

[\(512\) 239-3373](tel:(512)239-3373)



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**From:** Ifeoluwa Babarinde  
**Sent:** Monday, November 3, 2025 9:33 AM  
**To:** kat@brightskyenv.com  
**Cc:** John Walker; Tyra Bethany  
**Subject:** Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good morning,

Thank you for your response advising that the full application had previously been submitted. We confirm that the full application was indeed submitted via STEERS on 9/12/2025. I am now in possession of the full application and will contact you should I have any questions or need any additional information during the technical review process.

We were unaware that the full application had been submitted because:

- 1) It was submitted so close to the time of the abbreviated application submittal; and
- 2) The project had not yet been assigned to a reviewer, so the full application could not be properly distributed.

We are having internal discussions to address any possible future instances in such a scenario.

We apologize for any inconvenience. Please do not hesitate to contact me should you ever have any other questions about the guidelines, the project schedule, or any other details regarding your application, the review process, or the permit.

Sincerely,

*Ifeoluwa Babarinde*

**Environmental Permit Specialist  
Operating Permits Section (Title V)  
Air Permits Division  
Texas Commission on Environmental Quality  
MC-163, P.O. Box 13087  
Austin, TX 78711-3087  
[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)  
(512) 239-3373**



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**From:** Kat Galloway <kat@brightskyenv.com>  
**Sent:** Tuesday, October 28, 2025 1:41 PM  
**To:** Tyra Bethany; Kimberly Krause; Ifeoluwa Babarinde  
**Subject:** Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

**Follow Up Flag:** Follow up  
**Flag Status:** Completed

Good afternoon Ifeoluwa,

I am writing to confirm that you have received the timely full application for the SOP O-4815 for Harvest Midstream Traylor North 1 Central Facility.

Thank you!  
-Kat

Kat Galloway  
President



Bright Sky Environmental, LLC  
11701 FM 2244, Suite 215-B  
Bee Cave, Texas 78738  
Phone: 281-217-8233

[Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)  
[www.BrightSkyENV.com](http://www.BrightSkyENV.com)

**From:** Ifeoluwa Babarinde  
**Sent:** Wednesday, October 8, 2025 8:17 AM  
**To:** tbethany@harvestmidstream.com  
**Cc:** John Walker  
**Subject:** Technical Review -- SOP O4815/Project 38954, Harvest Midstream Company/Traylor North 1 Central Facility

Good morning,

I have been assigned the submitted abbreviated initial application for Site Operating Permit (SOP) Permit No. O4815 for Harvest Midstream Company, Traylor North 1 Central Facility. This application has been assigned Project No. 38954. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to help facilitate tracking.

As the original submittal was an abbreviated application, the request for the full application was issued October 7, 2025, with a due date of October 31, 2025.

I will advise you should I have any more questions or require additional information during the review process.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO or DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. However, application updates that are provided through email or physical mail will require certification using an original signature OP-CRO1. I will request the final OP-CRO1 submittal at the proper time.

Please be sure to notify me whenever any updates are submitted via STEERS.

As indicated on Form OP-1, question IV.D, please remember the Federal Operating Permit (FOP) application and all application updates must be submitted to both EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov), and to the TCEQ regional office having jurisdiction over the facility. Related information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#)

Please do not hesitate to contact me should you ever have any questions about the guidelines, the project schedule, or any other details regarding your application, the review process, or the permit.

Thank you for your cooperation. I look forward to working with you during this project.

*Ifeoluwa Babarinde*  
**Environmental Permit Specialist**

**Operating Permits Section (Title V)**  
**Air Permits Division**  
**Texas Commission on Environmental Quality**  
**MC-163, P.O. Box 13087**  
**Austin, TX 78711-3087**

[Ifeoluwa.babarinde@tceq.texas.gov](mailto:Ifeoluwa.babarinde@tceq.texas.gov)

[\(512\) 239-3373](tel:(512)239-3373)



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September 10, 2025

Texas Commission on Environmental Quality  
Air Permits Division - MC-161  
12100 Park 35 Circle, Building C 3rd Floor  
Austin, TX 78753

RE: Initial Application for Site Operating Permit  
Permit No. O-4815  
Harvest Midstream Company, CN603030669  
Traylor North No. 1 Central Facility, RN 08304643  
Zavala County, Texas

Air Permits Division,

Harvest Midstream Company (Harvest) is submitting this full initial application as a follow-up to the abbreviated application submitted on September 4, 2025 for the Traylor North No. 1 Central Facility located in Zavala County, Texas. This full application is being submitted within 14 days of the abbreviated application.

In accordance with TCEQ's Site Operating Permit (SOP) Initial Application Guidance document, the following documents are being submitted:

- Non-confidential versions of the area map, plot plan, process flow diagram, and process description
- Form OP-1 (Site Information Summary)
- Form OP-ACPS (Application Compliance Plan and Schedule)
- Form OP-REQ1 (Area-Wide Applicability Determinations and General Information)
- Form OP-SUM (Individual Unit Summary)
- Form OP-REQ2 (Negative Applicable Requirement Determinations)
- Form OP-REQ3 (Applicable Requirements Summary)
- Forms OP-UA (Unit Attribute Forms)

The Public Involvement Plan is also included as indicated on Form OP-1. Form OP-CRO1 (Certification by Responsible Official) is not being submitted as the submittal being certified online via STEERS.

A copy of the attached items has also been sent to the TCEQ Regional office and emailed to EPA Region 6.

Please do not hesitate to contact me at 713-209.2478, [Michelle.McCracken@HarvestMidstream.com](mailto:Michelle.McCracken@HarvestMidstream.com), if you have any questions or require further information regarding this matter.

Sincerely,

Michelle McCracken  
Director – Environmental Health and Safety  
Harvest Midstream Company

cc: TCEQ Region 16 Office, 707 E Calton Rd, Ste 304, Laredo, TX 78041-3887  
EPA Region 6 Office – Dallas, Air Permits Section (ARPE), [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov)

**Traylor North 1 Central Facility  
ZAVALA COUNTY, TEXAS  
TITLE V SOP INITIAL APPLICATION  
RN108304643  
TITLE V PERMIT #NEW**



**PREPARED BY:**

**Tyra Bethany**

**EHS Specialist**

**Harvest Midstream Company**

**September 2025**

## **Process Description**

## Facility & Process Description

The Traylor North No. 1 Central Facility is an existing oil and sour gas separation and storage site. The facility consists of separators, heater treaters, oil and produced water storage tanks, low pressure flare, high pressure flare, produced water load out, and fugitives. A summary of all the products and equipment is provided in the following section. Off-site separation and storage wells deliver produced liquids via pipeline to the Traylor North No. 1 Central Facility. The incoming stream is routed through the free-water knockout separator.

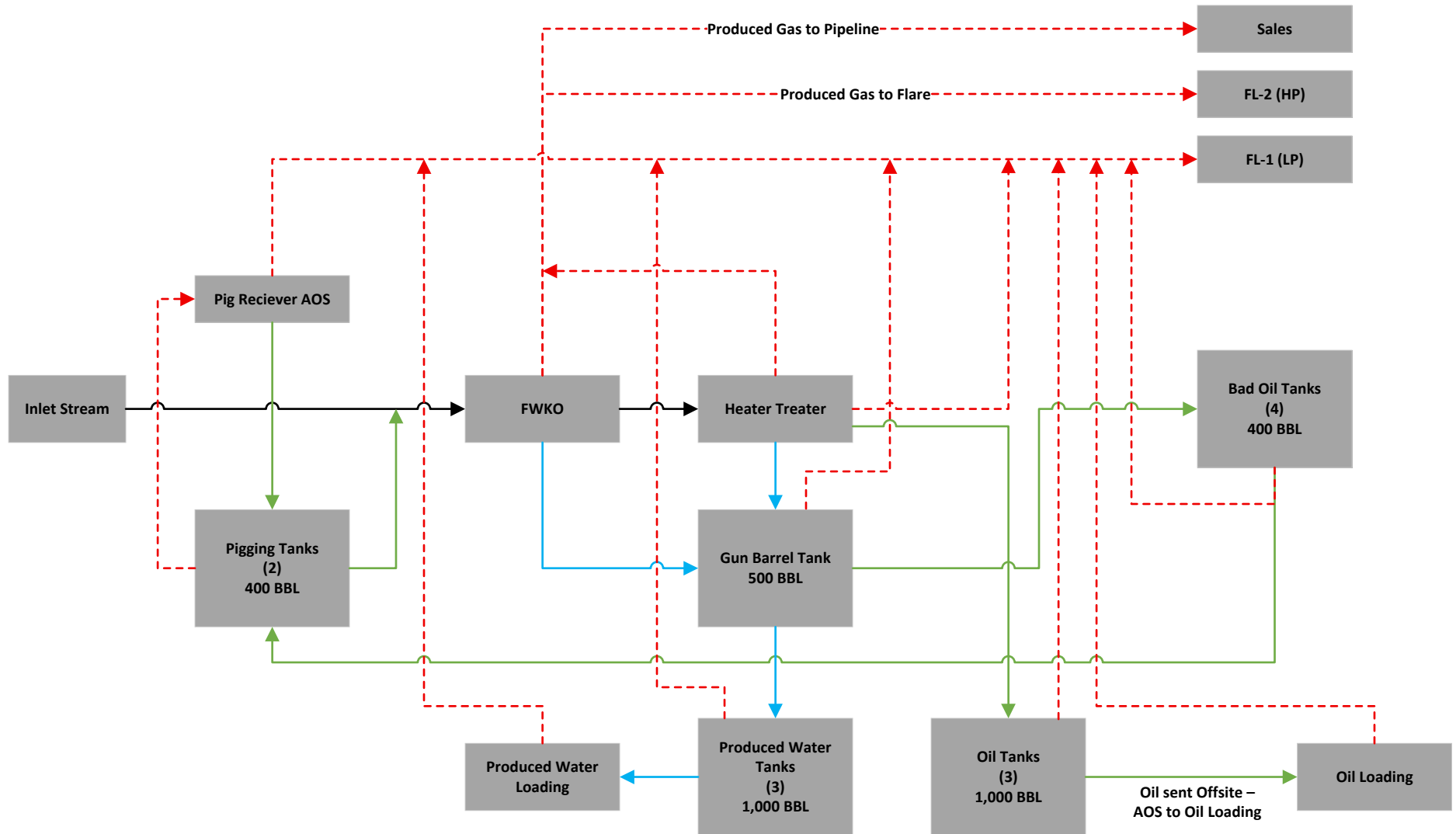
Bottoms liquids (water) off the free-water knockout separators are then routed to a vertical gun barrel separator for further separation of the hydrocarbons and water. The hydrocarbons in this process are routed to the "bad oil tanks" for re-circulation through the system, and the water from this process is routed to the water storage tanks. The hydrocarbon liquids from the free-water knockout are then routed to the heater treater for additional separation. The bottoms from the heater treater (water) are routed to the gun barrel for increased separation, the crude oil is routed to the oil storage tanks, and the high-pressure gas is routed to the high-pressure flare or to gas sales.

The oil is sent off to sales via pipeline. An AOS is presented for oil load out for 876 hours in the year. Water is periodically shipped offsite via tank trucks. The facility consists of pigging tanks to store the incoming stream during pigging activities which is assumed to be 5% of the total oil separation and storage. The flash gas from various stages of separation, the vapors from oil and produced water storage tanks, the vapors from gun barrel tank, emissions due to loading of oil during pipeline downtime, and emissions due to loading of water are routed to the low-pressure process flare. MSS emissions are evaluated and included.

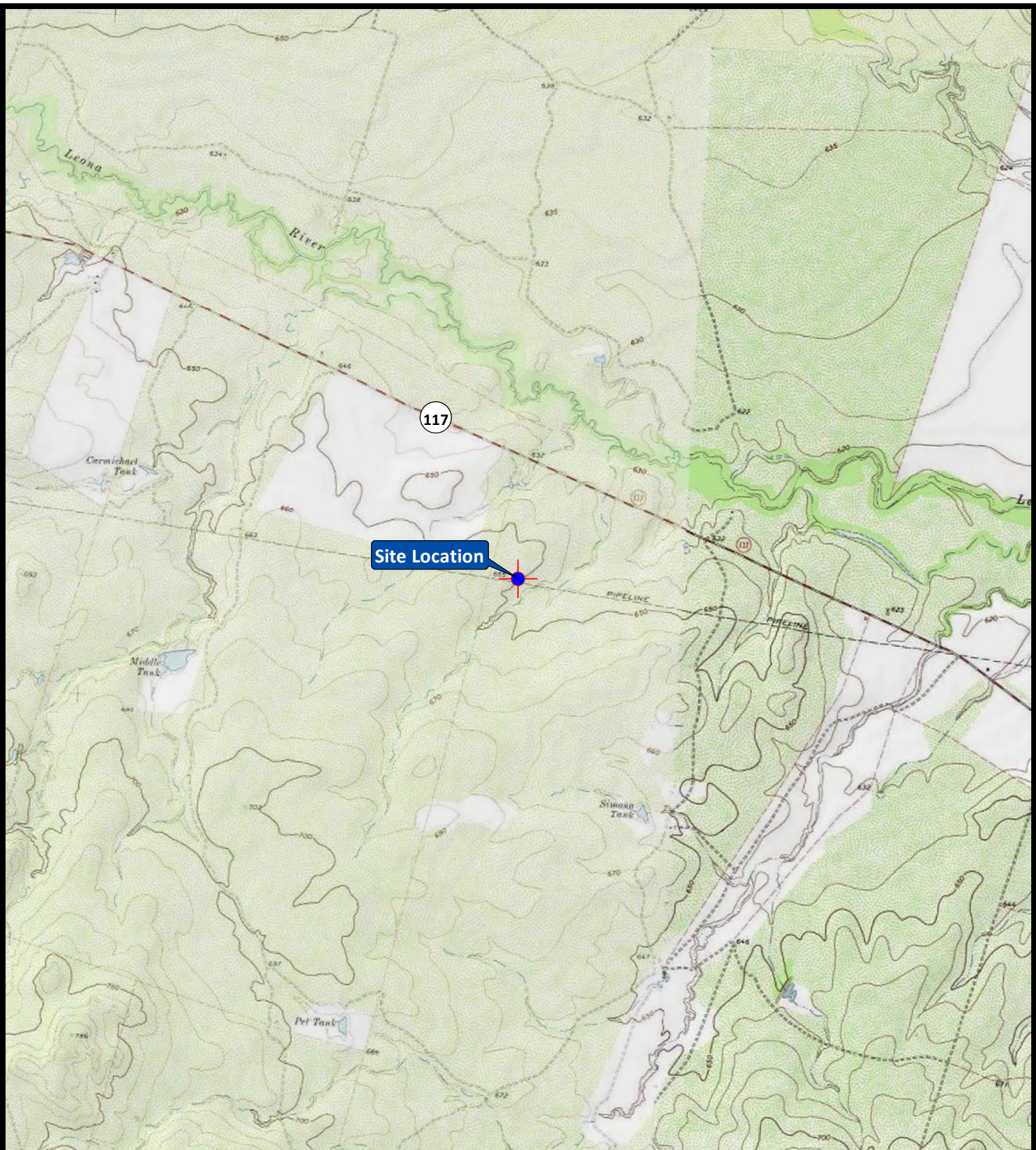
The following table provides a summary of the facilities, their source descriptions, and authorizations.

<b>FIN</b>	<b>EPN</b>	<b>Source Description</b>	<b>Authorization</b>
FUG-1	FUG-1	Fugitive Emissions	132116
HT-1a; HT-1b, HT-2	HT-1a; HT-1b, HT-2	Heater Treaters	132116
OTK-1 thru OTK-3	OTK-1 thru OTK-3	Oil/Condensate Storage Tanks, 1000-bbl	132116
BOTK-1; BOTK-2	BOTK-1; BOTK-2	Bad Oil Tank, 400-bbl	132116
PTK-1 and PTK-2	PTK-1 and PTK-2	Pigging Storage Tank, 400-bbl	132116
WTK-1 thru WTK-3	WTK-1 thru WTK-3	Produced Water Tank, 1000-bbl	132116
GB-TK	GB-TK	Gunbarrel Tank	132116
LOAD	LOAD	Oil Truck Loading	132116
LOAD	LOAD	Water Truck Loading	132116
FL-1	FL-1	Low Pressure Process Flare	132116
FL-2	FL-2	High Pressure Process Flare	132116
MSS	MSS	Site-Wide MSS Emissions	132116

**Process Flow Diagram**



## **Area Map**



Zavala County



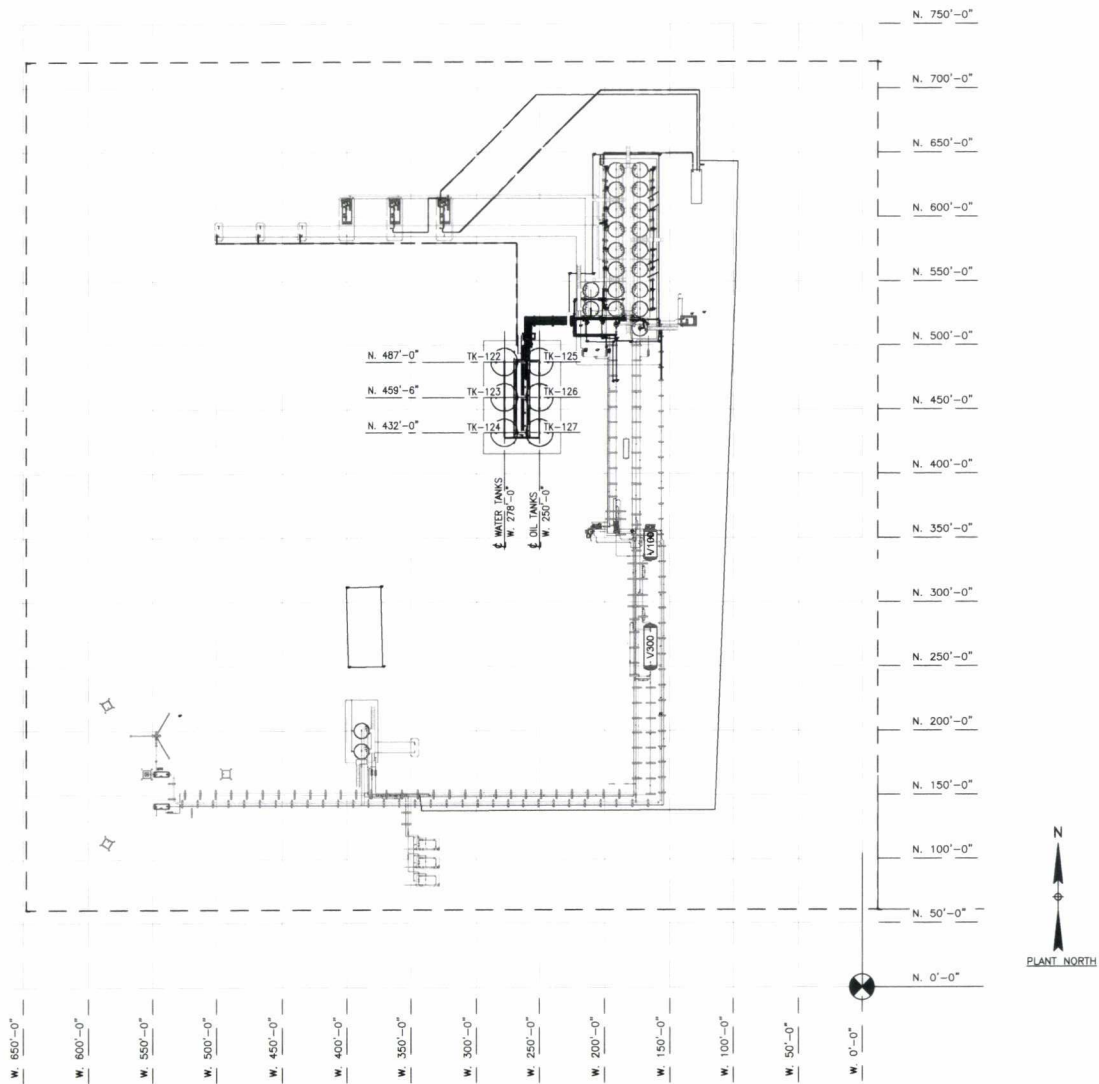
U.S.G.S. 24K Series Quad Map, Loma Vista, TX.



<b>Paradigm Midstream Services-ST, LLC</b> Irving, Texas	
Traylor North No. 1 Central Facility	
<b>Site Location Map</b>	
Zavala County	
Drawn: CAL	Checked: PSG
Date: 12/06/19	Approved: PSG
Dwg. No.: A14793-02	<b>Figure 1</b>



## **Plot Plan**



REVISIONS					
REV.	DESCRIPTION	BY	DATE	CHK	DATE
B2	TANK BATTERY ADDITION - IFR	JHS	05/04/20	MA	05/04/20
B1	TANK BATTERY ADDITION - IFR	JHS	04/24/20	MA	04/24/20
B	ISSUED FOR CONSTRUCTION	IV	01/08/20	JHS	01/08/20
A	AS-BUILT	BMV	4/9/15		

ENGINEERING RECORD		
	BY	DATE
DRAWN	BMV	4/9/15
CHECKED		
DESIGNED		
PROJECT MGMT.		
PROCESS		
MECHANICAL		
PIPING		
CIVIL/SUBJECT		
ELECTRICAL		
INSTR./CONTROL		



TRAYLOR NORTH  
PIPING PLANS 100-M-401

SCALE	DATE/ISSUE	DRAWING NO.	SHEET	REV.
NONE			2 OF 43	B2

## Traylor North 1 Central Facility

### TITLE V SOP INITIAL APPLICATION

Attachment # 1

#### TCEQ SOP Forms

OP-1	<i>Site Information Summary</i>
OP-REQ1	<i>Area-Wide Applicability Determinations</i>
OP-REQ2	<i>Negative Applicable Requirement Determinations</i>
OP-REQ3	<i>Applicable Requirements Summary</i>
OP-UA3	<i>Storage Tank/Vessel Attributes</i>
OP-UA7	<i>Flare Attributes</i>
OP-UA12	<i>Fugitive Emission Unit Attributes</i>
OP-UA15	<i>Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes</i>
OP-SUM	<i>Individual Unit Summary</i>
OP-ACPS	<i>Application Compliance Plan and Schedule</i>

**Attachment # 1**  
**TCEQ SOP Forms**

## **OP-1 - Site Information Summary**

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 1)  
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

<b>I. Company Identifying Information</b>
A. Company Name: <b>Harvest Midstream Company</b>
B. Customer Reference Number (CN): <b>CN603030669</b>
C. Submittal Date (mm/dd/yyyy): <b>09/10/2025</b>
<b>II. Site Information</b>
A. Site Name: <b>Traylor North No. 1 Central Facility</b>
B. Regulated Entity Reference Number (RN): <b>RN108304643</b>
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input type="checkbox"/> NO <sub>x</sub> <input checked="" type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
F. Is the site within a local program area jurisdiction? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
<b>III. Permit Type</b>
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

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<b>IV. Initial Application Information</b> <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input checked="" type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>V. Confidential Information</b>	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>VI. Responsible Official (RO) Identifying Information</b>	
RO Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Michelle McCracken	
RO Title: Director – Environmental, Health, and Safety	
Employer Name: Harvest Midstream Company	
Mailing Address: 1111 Travis St.	
City: Houston	
State: TX	
ZIP Code: 77002	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 713-515-3924	
Fax No.:	
Email: Michelle.McCracken@HarvestMidstream.com	

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<b>VII. Technical Contact Identifying Information</b> <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Tyra Bethany
Technical Contact Title: EHS Specialist
Employer Name: Harvest Midstream Company
Mailing Address: 1111 Travis St.
City: Houston
State: TX
ZIP Code: 77002
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 346-237-2304
Fax No.:
Email: TBethany@HarvestMidstream.com
<b>VIII. Reference Only Requirements</b> <i>(For reference only.)</i>
<b>A.</b> State Senator: Roland Gutierrez
<b>B.</b> State Representative: Don McLaughlin
<b>C.</b> Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</span>
<b>D.</b> Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
<b>E.</b> Indicate the alternate language(s) in which public notice is required:

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<b>IX. Off-Site Permit Request</b> <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
<b>A.</b> Office/Facility Name: Harvest Midstream Company
<b>B.</b> Physical Address: 1111 Travis St.
City: Houston
State: TX
ZIP Code: 77002
Territory:
Country:
Foreign Postal Code:
<b>C.</b> Physical Location:
<b>D.</b> Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name: Michelle McCracken
<b>E.</b> Telephone No.: 713-515-3924
<b>X. Application Area Information</b>
<b>A.</b> Area Name: Traylor North No. 1 Central Facility
<b>B.</b> Physical Address:
City:
State:
ZIP Code:
<b>C.</b> Physical Location:
From the intersection of US-57 S and FM 117 S, in Batesville, Texas, travel south for 12.3 miles to site on right.
<b>D.</b> Nearest City: Batesville
<b>E.</b> State: TX
<b>F.</b> ZIP Code: 78829

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<b>X. Application Area Information (continued)</b>
<b>G.</b> Latitude (nearest second): 28.842050
<b>H.</b> Longitude (nearest second): -99.511751
<b>I.</b> Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
<b>J.</b> Indicate the estimated number of emission units in the application area: 20
<b>K.</b> Are there any emission units in the application area subject to the Acid Rain Program? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
<b>L.</b> Affected Source Plant Code (or ORIS/Facility Code):
<b>XI. Public Notice</b> <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
<b>A.</b> Name of a public place to view application and draft permit: Crystal City City Hall
<b>B.</b> Physical Address: 101 E. Dimmitt St.
City: Crystal City
ZIP Code: 78839
<b>C.</b> Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Michelle McCracken
Contact Mailing Address: 1111 Travis St.
City: Houston
State: TX
ZIP Code: 77002
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 713-515-3924

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<b>XII. Delinquent Fees and Penalties</b>
<b>Notice:</b> This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
<b>Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.</b>
<b>XIII. Designated Representative (DR) Identifying Information</b>
DR Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

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**Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.**

**XIV. Alternate Designated Representative (ADR) Identifying Information**

ADR Name Prefix: ( Mr.  Mrs.  Ms.  Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

## **OP-REQ1 - Area-Wide Applicability Determinations**

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 1)**  
**Federal Operating Permit Program**  
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Date	Permit No.	Regulated Entity No.
09/10/2025	O-4815	RN018304643

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.
- ◆

<b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and</b>		
<b>A. Visible Emissions</b>		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

**Application Area-Wide Applicability Determinations and General Information**  
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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b>	
<b>B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots</b>	
1. Items a - d determine applicability of any of these requirements based on geographical location.	
◆ a. The application area is located within the city of El Paso.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆ a. The application area is subject to 30 TAC § 111.143.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ b. The application area is subject to 30 TAC § 111.145.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ c. The application area is subject to 30 TAC § 111.147.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ d. The application area is subject to 30 TAC § 111.149.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>C. Emissions Limits on Nonagricultural Processes</b>	
◆ 1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No

**Application Area-Wide Applicability Determinations and General Information**  
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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b>		
<b>C. Emissions Limits on Nonagricultural Processes (continued)</b>		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Emissions Limits on Agricultural Processes</b>		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>E. Outdoor Burning</b>		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b>		
<b>E. Outdoor Burning (continued)</b>		
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds</b>		
<b>A. Temporary Fuel Shortage Plan Requirements</b>		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds</b>		
<b>A. Applicability</b>		
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>B. Storage of Volatile Organic Compounds</b>		
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>C. Industrial Wastewater</b>		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Loading and Unloading of VOCs</b>		
◆ 1.	The application area includes VOC loading operations.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>D. Loading and Unloading of VOCs (continued)</b>		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities</b>		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)</b>		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)</b>		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds</b>		
<b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)</b>		
◆ 2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<b>G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities</b>		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>H. Control of Reid Vapor Pressure (RVP) of Gasoline</b>		
◆	1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries</b>		
	1. The application area is located at a petroleum refinery.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>J. Surface Coating Processes (Complete this section for GOP applications only.)</b>		
◆	1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>K. Cutback Asphalt</b>		
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
3. Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
7. The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<b>L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels</b>		
◆ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
◆ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds</b>		
<b>L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)</b>		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<b>M. Petroleum Dry Cleaning Systems</b>		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))</b>		
1.	The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>O. Cooling Tower Heat Exchange Systems (HRVOC)</b>		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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<b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds</b>		
<b>A. Applicability</b>		
◆	<p>1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area.  <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i>  <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i>  <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i>  <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln.  <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>3. The application area includes a utility electric generator in an east or central Texas county.  <i>See instructions for a list of counties included.</i>  <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i>  <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>B. Utility Electric Generation in Ozone Nonattainment Areas</b>		
	<p>1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300.  <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	<p>2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)</b>		
<b>C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas</b>		
◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is located at a site that was a major source of NO <sub>x</sub> before November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Adipic Acid Manufacturing</b>		
1.	The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<b>E. Nitric Acid Manufacturing - Ozone Nonattainment Areas</b>		
1.	The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<b>F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines</b>		
◆	1. The application area is located at a site that is a minor source of NO <sub>x</sub> in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	8. An ACSS for ammonia (NH <sub>3</sub> ) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products</b>	
<b>A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings</b>	
1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products</b>	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)</b>		
<b>C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings</b>		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings</b>		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers</b>		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards</b>		
<b>A. Applicability</b>		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants</b>		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)</b>		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)</b>		
◆	5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals</b>		
	1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
	2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions</b>		
◆	1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>	
<b>E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions (continued)</b>	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
<b>F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants</b>	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems</b>	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes storm water sewer systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards</b>		
<b>G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)</b>		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004</b>		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)</b>		
◆	5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001</b>		
◆	1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)</b>		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006</b>		
◆	<p>1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator.</p> <p><i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	<p>2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>4. The application area includes at least one air curtain incinerator.</p> <p><i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.</p> <p><i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)</b>		
<b>J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)</b>		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution</b>		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants</b>		
<b>A. Applicability</b>		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
<b>B. Subpart F - National Emission Standard for Vinyl Chloride</b>		
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)</b>		
◆	1. The application area includes equipment in benzene service.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>		
<b>D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants</b>		
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<b>E. Subpart M - National Emission Standard for Asbestos</b>		
<i>Applicability</i>		
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Roadway Construction</i>		
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Manufacturing Commercial Asbestos</i>		
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> Yes <input type="checkbox"/> No	
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities</b>	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations</b>	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for		
<b>G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)</b>		
3.	The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>H. Subpart FF - National Emission Standard for Benzene Waste Operations</b>		
<i>Applicability</i>		
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>	
<i>Container Requirements</i>	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Individual Drain Systems</i>	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories</b>	
<b>A. Applicability</b>	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry</b>	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)</b>	
<p>2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater</b>	
<i>Applicability</i>	
<p>1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F.  <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148.  <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere.  <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Vapor Collection and Closed Vent Systems</i>	
<p>6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>		
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Transfer Racks</i>		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Process Wastewater Streams</i>		
12.	The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>		
<i>Process Wastewater Streams (continued)</i>		
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>	
<i>Drains</i>	
<p>31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream.  <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b).  <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d).  <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)</b>	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(1)(1) or (1)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks</b>	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities</b>		
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<b>F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers</b>		
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<b>G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)</b>		
1. The application area includes a bulk gasoline terminal.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)</b>		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry</b>	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning</b>		
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins</b>		
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production</b>	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting</b>		
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<b>M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations</b>		
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries</b>		
<i>Applicability</i>		
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)</b>	
<i>Applicability (continued)</i>	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for</b>		
<b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)</b>		
<i>Applicability (continued)</i>		
9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>Containers, Drains, and other Appurtenances</b>		
11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations</b>		
1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)</b>		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR § 264.1(g)(6) or § 265.1(c)(10).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR § 264.1(g)(2) or § 265.1(c)(6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for</b>	
<b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)</b>	
<p>11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>12. VOHAP concentration is determined by direct measurement.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>13. VOHAP concentration is based on knowledge of the off-site material.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>17. The application area includes containers that manage non-exempt off-site material.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>18. The application area includes individual drain systems that manage non-exempt off-site materials.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for</b>		
<b>P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities</b>		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.</b>		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)</b>		
◆ 5.	<p>The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft<sup>3</sup>) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	<p>The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 7.	<p>The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8.	<p>The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 9.	<p>Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)</b>		
1.	The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "No," go to Section VIII.S.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations</b>		
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>T. Subpart KK - National Emission Standards for the Printing and Publishing Industry</b>		
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>U. Subpart PP - National Emission Standards for Containers</b>		
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "No," go to Section VIII.V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>U. Subpart PP - National Emission Standards for Containers (continued)</b>		
4.	The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>V. Subpart RR - National Emission Standards for Individual Drain Systems</b>		
1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards</b>		
1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
<p>15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit.  <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3).  <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>		
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
54.	The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins</b>		
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Containers</i>	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>	
<i>Drains (continued)</i>	
<p>19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12).  <i>If the response to Question VIII.X.19 is "No," go to Section VIII.Y.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.</b>		
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.</b>		
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)</b>		
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for</b>	
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>		
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.</b>	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation</b>	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)</b>		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes containers with a capacity greater than 0.46 m <sup>3</sup> that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities</b>		
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>EE. Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities</b>		
1.	The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBB.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)</b>	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities</b>	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>GG. Recently Promulgated 40 CFR Part 63 Subparts</b>	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	

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<b>IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions</b>		
<b>A. Applicability</b>		
◆	1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone</b>		
<b>A. Subpart A - Production and Consumption Controls</b>		
◆	1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>B. Subpart B - Servicing of Motor Vehicle Air Conditioners</b>		
◆	1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances</b>		
◆	1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>D. Subpart D - Federal Procurement</b>		
◆	1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>E. Subpart E - The Labeling of Products Using Ozone Depleting Substances</b>		
◆	1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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<b>X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)</b>		
<b>F. Subpart F - Recycling and Emissions Reduction</b>		
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>G. Subpart G - Significant New Alternatives Policy Program</b>		
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<b>H. Subpart H -Halon Emissions Reduction</b>		
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>XI. Miscellaneous</b>		
<b>A. Requirements Reference Tables (RRT) and Flowcharts</b>		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
<b>B. Forms</b>		
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No," or "N/A," go to Section XI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
<b>C. Emission Limitation Certifications</b>		
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements</b>		
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
<b>E. Title IV - Acid Rain Program</b>		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO<sub>x</sub> Ozone Season Group 2 Trading Program</b>		
1.	The application area includes emission units subject to the requirements of the CSAPR NO <sub>x</sub> Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO <sub>x</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO <sub>x</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes emission units that qualify for the CSAPR NO <sub>x</sub> Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XI. Miscellaneous (continued)</b>		
<b>G. 40 CFR Part 97, Subpart FFFFF - Texas SO<sub>2</sub> Trading Program</b>		
1.	The application area includes emission units complying with the requirements of the Texas SO <sub>2</sub> Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO <sub>2</sub> and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO <sub>2</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO <sub>2</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO <sub>2</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes emission units that qualify for the Texas SO <sub>2</sub> Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>H. Permit Shield (SOP Applicants Only)</b>		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XI. Miscellaneous (continued)</b>		
<b>I. GOP Type (Complete this section for GOP applications only)</b>		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>J. Title 30 TAC Chapter 101, Subchapter H</b>		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XI. Miscellaneous (continued)</b>		
<b>J. Title 30 TAC Chapter 101, Subchapter H (continued)</b>		
◆ 4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO <sub>x</sub> . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO <sub>x</sub> and is subject to 101.351(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>K. Periodic Monitoring</b>		
◆ 1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3.	All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XI. Miscellaneous (continued)</b>		
<b>L. Compliance Assurance Monitoring</b>		
◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source.  <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement.  <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application.  <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).  <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XI. Miscellaneous (continued)</b>		
<b>L. Compliance Assurance Monitoring (continued)</b>		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times</b>		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>XII. New Source Review (NSR) Authorizations</b>		
<b>A. Waste Permits with Air Addendum</b>		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XII. New Source Review (NSR) Authorizations (continued)</b>		
<b>B. Air Quality Standard Permits</b>		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XII. New Source Review (NSR) Authorizations (continued)</b>		
<b>B. Air Quality Standard Permits (continued)</b>		
◆	11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>C. Flexible Permits</b>		
	1. The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>D. Multiple Plant Permits</b>		
	1. The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)**

**E. PSD Permits and PSD Major Pollutants**

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

*If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).*

**F. Nonattainment (NA) Permits and NA Major Pollutants**

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

*If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).*

**G. NSR Authorizations with FCAA § 112(g) Requirements**

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)**

◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
132116	01/06/2025				

◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

*A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.*

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

## **OP-REQ2 - Negative Applicable Requirement Determinations**

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		LOAD	OP-REQ2	30 TAC Chapter 115, Subchapter C: Loading and Unloading of VOC	30 TAC 115.212	The facility is not located in a covered attainment county or in a non-attainment county.
		GRPOTK1	OP-UA3	40 CFR Part 60, Supbart Kb	40 CFR 60.110b(a)	These tanks are subject to NSPS OOOOa.
		GRPWTK1	OP-UA3	40 CFR Part 60, Supbart Kb	40 CFR 60.110b(a)	These tanks are subject to NSPS OOOOa.
		GRP-PTK	OP-UA3	40 CFR Part 60, Supbart Kb	40 CFR 60.110b(a)	These tanks have a capacity of less than 75 cubic meters.
		GRP-BOTK	OP-REQ2	40 CFR Part 60, Supbart Kb	40 CFR 60.110b(a)	These tanks have a capacity of less than 75 cubic meters.

## **OP-REQ3 - Applicable Requirements Summary**

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
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**Table 1a: Additions**

<b>Date:</b> 09/10/2025	<b>Regulated Entity No.:</b> RN018304643	<b>Permit No.:</b> O-4815
<b>Company Name:</b> Harvest Midstream Company	<b>Area Name:</b> Traylor North No. 1 Central Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRP-OTK1	OP-UA3	OOOOa-GRPOTK1	VOC	40 CFR 60, Subchapter OOOOa	§60.5395a(a)(2)
	FUG	OP-UA12	OOOOa-FUG	VOC	40 CFR 60, Subchapter OOOOa	§60.5397a

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 09/10/2025	<b>Regulated Entity No.:</b> RN018304643	<b>Permit No.:</b> O-4815
<b>Company Name:</b> Harvest Midstream Company	<b>Area Name:</b> Traylor North No. 1 Central Facility	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRP-OTK1	OOOOa-GRPOTK1	VOC	§60.5413a(b)	§60.5410a(h)(6) §60.5420a(c), (c)(5)(i)-(v) §60.5420a(c)(5)(vii), (c)(18)	§60.5395a(c)(1)(ii), (c)(3) §60.5410a(h)(5) §60.5420a(a), (a)(1), (b), [G](b)(1) [G]§60.5420a(b)(6), [G](b)(9), (b)(11) [G]§60.5420a(b)(13)-(14)
	FUG	OOOOa-FUG	VOC	§60.5397a(b), [G](c), [G](d), (e) §60.5397a(f)(1), (g), (g)(1), [G](g)(3) [G]§60.5397a(g) (4)	§60.5397a(i) §60.5420a(c), (c)(15), (c)(15)(i)-(vi) [G]§60.5420a(c)(15)(vi) i)	§60.5397a(j) §60.5410a(j)(5) §60.5420a(a), (a)(1), (b), [G](b)(1) §60.5420a(b)(7)(i)(A)-(E), [G](b)(7)(ii) §60.5420a(b)(11), [G](b)(13)-(14)

## **OP-UA3 - Storage Tank/Vessel Attributes**



## **OP-UA7 - Flare Attributes**

**Texas Commission on Environmental Quality**  
**Flare Attributes**  
**Form OP-UA7 (Page 1)**  
**Federal Operating Permit Program**  
**Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)**  
**Control of Air Pollution from Visible Emissions and Particulate Matter**

Date	Permit No.:	Regulated Entity No.
09/10/2025	O-4815	RN108304643

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
FL-1	R1111-FL-1	NO	NO			
FL-2	R1111-FL-2	NO	NO			

**Texas Commission on Environmental Quality  
Flare Attributes  
Form OP-UA7 (Page 3)  
Federal Operating Permit Program**

**Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)**

**Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants**

Date	Permit No.:	Regulated Entity No.
09/10/2025	O-4815	RN108304643

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FL-1	60A-FL-1	YES	YES	NONE	60-	
FL-2	60A-FL-2	NO				

## **OP-UA12 - Fugitive Emission Unit Attributes**

**Fugitive Emission Unit Attributes  
Form OP-UA12 (Page 173)**

**Federal Operating Permit Program**

**Table 19e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction  
Commenced After September 18, 2015  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
09/10/2025	O-4815	RN108304643

Unit ID. No.	SOP/GOP Index No.	Construction/Modification Date	Fugitive Component	AMEL	Subject to Another Regulation
FUG-1	600000a-FUG1	15+	FCWS	NONE	

**OP-UA15 - Emission Point/Stationary Vent/Distillation Operation  
Vent/Process Vent Attributes**

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes  
 Form OP-UA15 (Page 1)  
 Federal Operating Permit Program  
 Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)  
 Subchapter A: Visible Emissions  
 Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
09/10/2025	O-4815	RN108304643

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
GRP-HTR	R111-HTR	NO		OTHER	NONE	72+	100-



## **OP-SUM - Individual Unit Summary**

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary  
Form OP-SUM**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
09/10/2025	0-4815	RN108304643

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
OTK-1	OP-UA3, OP-REQ2	Oil Storage Tanks, 1000-BBL		116 NRSP 132116		GRP-OTK1
OTK-2	OP-UA3, OP-REQ2	Oil Storage Tanks, 1000-BBL		116 NRSP 132116		GRP-OTK1
OTK-3	OP-UA3, OP-REQ2	Oil Storage Tanks, 1000-BBL		116 NRSP 132116		GRP-OTK1
WTK-1	OP-UA3, OP-REQ2	Produced Water Storage Tanks, 1000-BBL		116 NRSP 132116		GRP-WTK1
WTK-2	OP-UA3, OP-REQ2	Produced Water Storage Tanks, 1000-BBL		116 NRSP 132116		GRP-WTK1
WTK-3	OP-UA3, OP-REQ2	Produced Water Storage Tanks, 1000-BBL		116 NRSP 132116		GRP-WTK1
PTK-1	OP-UA3, OP-REQ2	Pigging Storage Tanks, 400-BBL		116 NRSP 132116		GRP-PTK
PTK-2	OP-UA3, OP-REQ2	Pigging Storage Tanks, 400-BBL		116 NRSP 132116		GRP-PTK
HT-1a	OP-UA15	Heater Treaters		116 NRSP 132116		GRP-HTR

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary  
Form OP-SUM  
Table 1 (Continued)**

Date	Permit No.	Regulated Entity No.
09/10/2025	0-4815	RN108304643

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
HT-1b	OP-UA15	Heater Treaters		116 NRSP 132116		GRP-HTR
HT-2	OP-UA15	Heater Treaters		116 NRSP 132116		GRP-HTR
GB-TK	OP-UA3	Gunbarrel tank		116 NRSP 132116		
BOTK-1	OP-REQ2	Bad Oil Storage Tanks, 400-BBL		116 NRSP 132116		GRP-BOTK
BOTK-2	OP-REQ2	Bad Oil Storage Tanks, 400-BBL		116 NRSP 132116		GRP-BOTK
BOTK-3	OP-REQ2	Bad Oil Storage Tanks, 400-BBL		116 NRSP 132116		GRP-BOTK
BOTK-4	OP-REQ2	Bad Oil Storage Tanks, 400-BBL		116 NRSP 132116		GRP-BOTK
LOAD	OP-REQ2	Oil Truck Loading, Water Truck Loading		116 NRSP 132116		
FUG-1	OP-UA12	Fugitives		116 NRSP 132116		
FL-1	OP-UA7	Low Pressure Flare		116 NRSP 132116		
FL-2	OP-UA7	High Pressure Flare		116 NRSP 132116		

## **OP-ACPS - Application Compliance Plan and Schedule**

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

<b>Date:</b> 09/10/2025	<b>Regulated Entity No.:</b> 108304643	<b>Permit No.:</b> O-4815
<b>Company Name:</b> HARVEST MIDSTREAM COMPANY		<b>Area Name:</b> Traylor North No. 1 Central Facility

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

**Part 1**

<b>A. Compliance Plan — Future Activity Committal Statement</b>	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following:          As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
<b>B. Compliance Certification - Statement for Units in Compliance*</b> (Indicate response by entering an "X" in the appropriate column)	
<b>1.</b> With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>2.</b> Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>3.</b> If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p>* <i>For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</i></p> <p><i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i></p>	

## Texas Commission on Environmental Quality

### Title V New

#### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	TRAYLOR NORTH NO 1 CENTRAL FACILITY
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTERSECTION OF US-57 S AND FM 117 S, IN BATESVILLE, TEXAS, TRAVEL SOUTH ON FM 117 FOR 12.3 MILES TO SITE ON RIGHT.
City	BATESVILLE
State	TX
ZIP	78829
County	ZAVALA
Latitude (N) (##.#####)	28.844602
Longitude (W) (-###.#####)	-99.508669
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN108304643
What is the name of the Regulated Entity (RE)?	TRAYLOR NORTH NO 1 CENTRAL FACILITY
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTERSECTION OF US-57 S AND FM 117 S, IN BATESVILLE, TEXAS, TRAVEL SOUTH ON FM 117 FOR 12.3 MILES TO SITE ON RIGHT.
City	BATESVILLE
State	TX
ZIP	78829
County	ZAVALA
Latitude (N) (##.#####)	28.844602
Longitude (W) (-###.#####)	-99.508669
Facility NAICS Code	211111
What is the primary business of this entity?	OIL AND GAS PRODUCTION

#### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603030669
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Harvest Midstream Company
Texas SOS Filing Number	133042200
Federal Tax ID	
State Franchise Tax ID	17604510754

State Sales Tax ID	
Local Tax ID	
DUNS Number	606410538
Number of Employees	21-100
Independently Owned and Operated?	No

## Responsible Official Contact

---

Person TCEQ should contact for questions about this application:

Organization Name	Harvest Midstream Company
Prefix	MS
First	Michelle
Middle	
Last	McCracken
Suffix	
Credentials	
Title	Director - Environmental Health and Safety
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1111 TRAVIS ST
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7135153924
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Michelle.McCracken@HarvestMidstream.com

## Duly Authorized Representative Contact

---

Person TCEQ should contact for questions about this application

Same as another contact?	Responsible Official Contact
Organization Name	Harvest Midstream Company
Prefix	MS
First	Michelle
Middle	
Last	McCracken
Suffix	
Credentials	
Title	Director - Environmental Health and Safety
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1111 TRAVIS ST

Routing (such as Mail Code, Dept., or Attn:)

City

HOUSTON

State

TX

Zip

77002

Phone (###-###-####)

7135153924

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

Michelle.McCracken@HarvestMidstream.com

## Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?

Organization Name

Harvest Midstream Company

Prefix

MS

First

Tyra

Middle

Last

Bethany

Suffix

Credentials

Title

EHS Specialist

Enter new address or copy one from list:

Responsible Official Contact

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

1111 TRAVIS ST

Routing (such as Mail Code, Dept., or Attn:)

City

HOUSTON

State

TX

ZIP

77002

Phone (###-###-####)

3462372304

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

TBethany@HarvestMidstream.com

## Title V General Information - New

1) Permit Latitude Coordinate:

28 Deg 50 Min 41 Sec

2) Permit Longitude Coordinate:

99 Deg 30 Min 31 Sec

3) Is this submittal a new application or an update to an existing application?

Update

3.1. Is this application update a follow-up to an abbreviated application?

Yes

3.2. Select the permit/project number for which this update should be applied.

4815-38954

4) Who will electronically sign this Title V application?

Responsible Official

5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

N/A

requirements?

## Title V Attachments New

Attach OP-1 (Site Information Summary)

[File Properties]

File Name [OP\\_1\\_2025-09-10 Form OP-1.pdf](/ePermitsExternal/faces/file?fileId=281431)

Hash BF6135524D80D57E52E169BB334060955A15C91D9E964E95BDD636F5776FBD9A

MIME-Type application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

File Name [OP\\_ACPS\\_2025-09-10 Form OP-ACPS.pdf](/ePermitsExternal/faces/file?fileId=281432)

Hash EF79B0E84C39571F57DAC430E6DF4437FEE8BCB5F6A538E002A83FCC8D24F467

MIME-Type application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name [OP\\_REQ1\\_2025-09-10 Form OP-REQ1.pdf](/ePermitsExternal/faces/file?fileId=281438)

Hash 9BD0A0339A4F6D29FE03DA6805FD316C3F126F27B159EBE9615979EA33950E60

MIME-Type application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

File Name [OP\\_REQ2\\_2025-09-10 Form OP-REQ2.pdf](/ePermitsExternal/faces/file?fileId=281439)

Hash D5E0B132EC749CE6F08B745434D4D7E82B895D641C35D30B3AAD9AC93ED6554C

MIME-Type application/pdf

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name [OP\\_REQ3\\_2025-09-10 Form OP-REQ3.pdf](/ePermitsExternal/faces/file?fileId=281450)

Hash 3A1234E20DBC4703806352DE751796901C1910E47D4E3F8EC0EB47CC45CB278C

MIME-Type application/pdf

Attach OP-PBR SUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

[File Properties]

File Name [OP\\_SUM\\_2025-09-10 OP-SUM.pdf](/ePermitsExternal/faces/file?fileId=281440)

Hash 90EF2445606F94EA0627E0F0F1E35E1CE9F3DA5BC265E2559CF9EE63CEABAEFA

MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileId=281441>20225-09-10 Form OP-UA12.pdf</a>  
Hash E7A56F33CBB5D53BC0927F077DC9994F0DFBAE98701B7A7E44B18FBD240F53E2  
MIME-Type application/pdf

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileId=281442>2025-09-10 Form OP-UA15.pdf</a>  
Hash 017300DAC1B1F0A843E854EBBD1CFF95A1D14A82412185C3BDB7B7F16220FEE0  
MIME-Type application/pdf

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileId=281443>2025-09-10 Form OP-UA3.pdf</a>  
Hash D4668279681656EDEA1D48F0F3FDC20C2B61DA1D06D63B194E37A048B56AFB39  
MIME-Type application/pdf

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileId=281444>2025-09-10 Form OP-UA7.pdf</a>  
Hash B2BCAB721F03374C94499F672D1DEBEFB4EE66FB832F510CC013F1F8923006DE  
MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileId=281451>2025-09-10 Traylor North TV Application.pdf</a>  
Hash 390F0698C2B40AAD64D6F0CBF8B5B62499EB3DAD5857BC159573CABFFFE18A52  
MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

## Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Michelle Mccracken, the owner of the STEERS account ER112942.
2. I have the authority to sign this data on behalf of the applicant named above.

3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Michelle Mccracken OWNER OPERATOR

Account Number:	ER112942
Signature IP Address:	4.39.49.90
Signature Date:	2025-09-12
Signature Hash:	AF46BB3D68397ABDA4CE7C983EB69960662496F84A2279233DC206B89A35FE4B
Form Hash Code at time of Signature:	9D64FBA8462B3B86D2616F093E0D707A01109576D41C73C940A03A9FEE7F6A4C

## Submission

Reference Number:	The application reference number is 816484
Submitted by:	The application was submitted by ER112942/Michelle Mccracken
Submitted Timestamp:	The application was submitted on 2025-09-12 at 15:37:35 CDT
Submitted From:	The application was submitted from IP address 4.39.49.90
Confirmation Number:	The confirmation number is 677990
Steers Version:	The STEERS version is 6.92

## Additional Information

Application Creator: This account was created by Kimberly M Krause

September 03, 2025

Texas Commission on Environmental Quality  
Air Permits Division - MC-161  
12100 Park 35 Circle, Building C 3rd Floor  
Austin, TX 78753

RE: Abbreviated Application for Site Operating Permit  
Harvest Midstream Company, CN603030669  
Traylor North No. 1 Central Facility, RN 108304643  
Zavala County, Texas

Air Permits Division,

Harvest Midstream Company (Harvest) is submitting this abbreviated initial application for a site operating permit under 30 TAC 122.120(a)(1) to operate the Traylor North No. 1 Central Facility located in Zavala County, Texas. The facility is registered under Non-Rule Standard Permit Registration No. 132116, which was most recently renewed January 6, 2025. Enclosed with this letter are Form OP-1 (Site Information Summary). Form OP-CRO1 (Certification by Responsible Official) is not submitted since the submittal is certified online via STEERS.

A copy of the attached items has also been sent to the TCEQ Regional office and emailed to EPA Region 6.

Please do not hesitate to contact me at 713-209.2478, [Michelle.McCracken@HarvestMidstream.com](mailto:Michelle.McCracken@HarvestMidstream.com), if you have any questions or require further information regarding this matter.

Sincerely,

Michelle McCracken  
Director – Environmental Health and Safety  
Harvest Midstream Company

cc: TCEQ Region 16 Office, 707 E Calton Rd, Ste 304, Laredo, TX 78041-3887  
EPA Region 6 Office – Dallas, Air Permits Section (ARPE), [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov)

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 1)  
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

<b>I. Company Identifying Information</b>
A. Company Name: <b>Harvest Midstream Company</b>
B. Customer Reference Number (CN): <b>CN603030669</b>
C. Submittal Date (mm/dd/yyyy): <b>09/03/2025</b>
<b>II. Site Information</b>
A. Site Name: <b>Traylor North No. 1 Central Facility</b>
B. Regulated Entity Reference Number (RN): <b>RN108304643</b>
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input type="checkbox"/> NO <sub>x</sub> <input checked="" type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
F. Is the site within a local program area jurisdiction? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
<b>III. Permit Type</b>
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 2)  
Texas Commission on Environmental Quality**

<b>IV. Initial Application Information</b> <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input checked="" type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>V. Confidential Information</b>	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>VI. Responsible Official (RO) Identifying Information</b>	
RO Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Michelle McCracken	
RO Title: Director – Environmental, Health, and Safety	
Employer Name: Harvest Midstream Company	
Mailing Address: 1111 Travis St.	
City: Houston	
State: TX	
ZIP Code: 77002	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 713-515-3924	
Fax No.:	
Email: Michelle.McCracken@HarvestMidstream.com	

**Federal Operating Permit Program  
Site Information Summary  
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Texas Commission on Environmental Quality**

<b>VII. Technical Contact Identifying Information</b> <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Tyra Bethany
Technical Contact Title: EHS Specialist
Employer Name: Harvest Midstream Company
Mailing Address: 1111 Travis St.
City: Houston
State: TX
ZIP Code: 77002
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 346-237-2304
Fax No.:
Email: TBethany@HarvestMidstream.com
<b>VIII. Reference Only Requirements</b> <i>(For reference only.)</i>
<b>A.</b> State Senator: Roland Gutierrez
<b>B.</b> State Representative: Don McLaughlin
<b>C.</b> Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</span>
<b>D.</b> Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
<b>E.</b> Indicate the alternate language(s) in which public notice is required:

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 4)  
Texas Commission on Environmental Quality**

<b>IX. Off-Site Permit Request</b> <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
<b>A.</b> Office/Facility Name: Harvest Midstream Company
<b>B.</b> Physical Address: 1111 Travis St.
City: Houston
State: TX
ZIP Code: 77002
Territory:
Country:
Foreign Postal Code:
<b>C.</b> Physical Location:
<b>D.</b> Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name: Michelle McCracken
<b>E.</b> Telephone No.: 713-515-3924
<b>X. Application Area Information</b>
<b>A.</b> Area Name: Traylor North No. 1 Central Facility
<b>B.</b> Physical Address:
City:
State:
ZIP Code:
<b>C.</b> Physical Location:
From the intersection of US-57 S and FM 117 S, in Batesville, Texas, travel south for 12.3 miles to site on right.
<b>D.</b> Nearest City: Batesville
<b>E.</b> State: TX
<b>F.</b> ZIP Code: 78829

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 5)  
Texas Commission on Environmental Quality**

<b>X. Application Area Information (continued)</b>
<b>G.</b> Latitude (nearest second): 28.842050
<b>H.</b> Longitude (nearest second): -99.511751
<b>I.</b> Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
<b>J.</b> Indicate the estimated number of emission units in the application area: 20
<b>K.</b> Are there any emission units in the application area subject to the Acid Rain Program? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
<b>L.</b> Affected Source Plant Code (or ORIS/Facility Code):
<b>XI. Public Notice</b> <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
<b>A.</b> Name of a public place to view application and draft permit: Crystal City City Hall
<b>B.</b> Physical Address: 101 E. Dimmitt St.
City: Crystal City
ZIP Code: 78839
<b>C.</b> Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Michelle McCracken
Contact Mailing Address: 1111 Travis St.
City: Houston
State: TX
ZIP Code: 77002
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 713-515-3924

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 6)  
Texas Commission on Environmental Quality**

<b>XII. Delinquent Fees and Penalties</b>
<b>Notice:</b> This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
<b>Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.</b>
<b>XIII. Designated Representative (DR) Identifying Information</b>
DR Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 7)  
Texas Commission on Environmental Quality**

**Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.**

**XIV. Alternate Designated Representative (ADR) Identifying Information**

ADR Name Prefix: ( Mr.  Mrs.  Ms.  Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 1)  
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

<b>I. Company Identifying Information</b>
A. Company Name: <b>Harvest Midstream Company</b>
B. Customer Reference Number (CN): <b>CN603030669</b>
C. Submittal Date (mm/dd/yyyy): <b>09/03/2025</b>
<b>II. Site Information</b>
A. Site Name: <b>Traylor North No. 1 Central Facility</b>
B. Regulated Entity Reference Number (RN): <b>RN108304643</b>
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input type="checkbox"/> NO <sub>x</sub> <input checked="" type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
F. Is the site within a local program area jurisdiction? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
<b>III. Permit Type</b>
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 2)  
Texas Commission on Environmental Quality**

<b>IV. Initial Application Information</b> <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input checked="" type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>V. Confidential Information</b>	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>VI. Responsible Official (RO) Identifying Information</b>	
RO Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Michelle McCracken	
RO Title: Director – Environmental, Health, and Safety	
Employer Name: Harvest Midstream Company	
Mailing Address: 1111 Travis St.	
City: Houston	
State: TX	
ZIP Code: 77002	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 713-515-3924	
Fax No.:	
Email: Michelle.McCracken@HarvestMidstream.com	

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 3)  
Texas Commission on Environmental Quality**

<b>VII. Technical Contact Identifying Information</b> <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Tyra Bethany
Technical Contact Title: EHS Specialist
Employer Name: Harvest Midstream Company
Mailing Address: 1111 Travis St.
City: Houston
State: TX
ZIP Code: 77002
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 346-237-2304
Fax No.:
Email: TBethany@HarvestMidstream.com
<b>VIII. Reference Only Requirements</b> <i>(For reference only.)</i>
A. State Senator: Roland Gutierrez
B. State Representative: Don McLaughlin
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</span>
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
E. Indicate the alternate language(s) in which public notice is required:

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 4)  
Texas Commission on Environmental Quality**

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Foreign Postal Code:
<b>C.</b> Physical Location:
<b>D.</b> Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name: Michelle McCracken
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<b>A.</b> Area Name: Traylor North No. 1 Central Facility
<b>B.</b> Physical Address:
City:
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From the intersection of US-57 S and FM 117 S, in Batesville, Texas, travel south for 12.3 miles to site on right.
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**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 5)  
Texas Commission on Environmental Quality**

<b>X. Application Area Information (continued)</b>
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<b>H.</b> Longitude (nearest second): -99.511751
<b>I.</b> Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
<b>J.</b> Indicate the estimated number of emission units in the application area: 20
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<b>L.</b> Affected Source Plant Code (or ORIS/Facility Code):
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<b>B.</b> Physical Address: 101 E. Dimmitt St.
City: Crystal City
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Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input checked="" type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Michelle McCracken
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Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 713-515-3924

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 6)  
Texas Commission on Environmental Quality**

<b>XII. Delinquent Fees and Penalties</b>
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<b>Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.</b>
<b>XIII. Designated Representative (DR) Identifying Information</b>
DR Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 7)  
Texas Commission on Environmental Quality**

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ADR Name Prefix: ( Mr.  Mrs.  Ms.  Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

## Texas Commission on Environmental Quality

### Title V New

#### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	TRAYLOR NORTH NO 1 CENTRAL FACILITY
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTERSECTION OF US-57 S AND FM 117 S, IN BATESVILLE, TEXAS, TRAVEL SOUTH ON FM 117 FOR 12.3 MILES TO SITE ON RIGHT.
City	BATESVILLE
State	TX
ZIP	78829
County	ZAVALA
Latitude (N) (##.#####)	28.844602
Longitude (W) (-###.#####)	-99.508669
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN108304643
What is the name of the Regulated Entity (RE)?	TRAYLOR NORTH NO 1 CENTRAL FACILITY
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTERSECTION OF US-57 S AND FM 117 S, IN BATESVILLE, TEXAS, TRAVEL SOUTH ON FM 117 FOR 12.3 MILES TO SITE ON RIGHT.
City	BATESVILLE
State	TX
ZIP	78829
County	ZAVALA
Latitude (N) (##.#####)	28.844602
Longitude (W) (-###.#####)	-99.508669
Facility NAICS Code	211111
What is the primary business of this entity?	OIL AND GAS PRODUCTION

#### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603030669
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Harvest Midstream Company
Texas SOS Filing Number	133042200
Federal Tax ID	
State Franchise Tax ID	17604510754

State Sales Tax ID  
 Local Tax ID  
 DUNS Number 606410538  
 Number of Employees 21-100  
 Independently Owned and Operated? No

### Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name Harvest Midstream Company  
 Prefix MS  
 First Michelle  
 Middle  
 Last McCracken  
 Suffix  
 Credentials  
 Title Director - Environmental, Health, and Safety  
 Enter new address or copy one from list:  
 Mailing Address  
 Address Type Domestic  
 Mailing Address (include Suite or Bldg. here, if applicable) 1111 TRAVIS ST  
 Routing (such as Mail Code, Dept., or Attn:)  
 City HOUSTON  
 State TX  
 ZIP 77002  
 Phone (###-###-####) 7135153924  
 Extension  
 Alternate Phone (###-###-####)  
 Fax (###-###-####)  
 E-mail Michelle.McCracken@HarvestMidstream.com

### Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact? Responsible Official Contact  
 Organization Name Harvest Midstream Company  
 Prefix MS  
 First Tyra  
 Middle  
 Last Bethany  
 Suffix  
 Credentials  
 Title EHS Specialist  
 Enter new address or copy one from list:  
 Mailing Address  
 Address Type Domestic  
 Mailing Address (include Suite or Bldg. here, if applicable) 1111 TRAVIS ST

Routing (such as Mail Code, Dept., or Attn:)

City

HOUSTON

State

TX

ZIP

77002

Phone (###-###-####)

3462372304

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

TBethany@HarvestMidstream.com

## Title V General Information - New

1) Permit Latitude Coordinate:	28 Deg 50 Min 41 Sec
2) Permit Longitude Coordinate:	99 Deg 30 Min 31 Sec
3) Is this submittal a new application or an update to an existing application?	New Application
3.1. What type of Federal Operating Permit are you applying for?	SOP
3.2. Is this submittal an abbreviated or a full application?	Abbreviated
3.3. Is this application for a portable facility?	No
3.4. Is the site a non-major source subject to the Federal Operating Permit Program?	No
3.5. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
3.6. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

## Title V Attachments New

Attach OP-1 (Site Information Summary)

[File Properties]

File Name

&lt;a href=/ePermitsExternal/faces/file?fileId=280249&gt;OP\_1\_Form OP-1.pdf&lt;/a&gt;

Hash

8104EFFE172C972F89129909A4E7D30CBFE8241C9E8DD2A4E1FFCB7BECAAFCE5

MIME-Type

application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=280010>2025-09-03 Traylor North Abbreviated TV App.pdf</a>
Hash	2A6958D69B4678B567624DC6510344925CD6038AECEA4A2EC73114F2FBA4A23
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

### Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

### Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Michelle Mccracken, the owner of the STEERS account ER112942.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Michelle Mccracken OWNER OPERATOR

Account Number:	ER112942
Signature IP Address:	98.97.83.88
Signature Date:	2025-09-04
Signature Hash:	AF46BB3D68397ABDA4CE7C983EB69960662496F84A2279233DC206B89A35FE4B
Form Hash Code at time of Signature:	C975ABCF8BC7046CB680ED9FCAF7FFC92BF613C4A8DD9F05DA02EBDF63103A3E

## Submission

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Reference Number:	The application reference number is 814988
Submitted by:	The application was submitted by ER112942/Michelle Mccracken
Submitted Timestamp:	The application was submitted on 2025-09-04 at 15:18:29 CDT
Submitted From:	The application was submitted from IP address 98.97.83.88
Confirmation Number:	The confirmation number is 676064
Steers Version:	The STEERS version is 6.92

## Additional Information

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Application Creator: This account was created by Kimberly M Krause